

REDACTED

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Nuclear Power Plant Cost
Recovery Clause

Docket No. 100009-EI
Submitted for Filing: _____, 2010

**PROGRESS ENERGY FLORIDA'S REQUEST FOR CONFIDENTIAL
CLASSIFICATION REGARDING AUDIT CONTROL NO. 10-006-2-1
DATA REQUESTS AND WORKPAPERS**

EXHIBIT B

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SSC _____
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OPC _____
CLK _____

DOCUMENT NUMBER-DATE

04149 MAY 17 0

FPSC-COMMISSION CLERK

REDACTED

LEVY COUNTY UNITS 1 & 2
 Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
 Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
 All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
 List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
 [25-6.0423 (2)(g), F.A.C.]
 [25-6.0423 (5)(a), F.A.C.]
 [25-6.0423 (8)(d), F.A.C.]

COMPANY:
 Progress Energy - FL
 DOCKET NO.:
 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(A) Beginning Balance	(B) Actual January	(C) Actual February	(D) Actual March	(E) Actual April	(F) Actual May	(G) Actual June	(H) 6 Month Total Additions
1 Preconstruction Additions:									
2 Generation:									
3	License Application	\$24,951,134	\$6,559,545	(\$2,424,022)	\$4,188,646	\$2,825,425	\$2,244,537	\$2,028,750	\$15,422,881
4	Engineering, Design & Procurement	110,684,010							
5	Permitting	0	0	0	0	0	0	0	0
6	Clearing, Grading, and Excavation	0	0	167,330	0	0	0	0	167,330
7	On-Site Construction Facilities	401,538	15,828	(247,829)	(20,153)	(25,426)	(88,827)	4,036	(362,371)
8	Total System Generation Preconstruction Cost Additions [Note 1]	\$136,036,682							
9 Adjustments:									
10	Non-Cash Accruals	(\$11,691,444)							
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]	\$124,345,238							
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions	\$116,577,391							
16 Transmission:									
17	Line Engineering	\$2,935,350	\$341,169	\$114,806	\$507,940	\$482,177	\$203,390	\$244,686	\$1,893,968
18	Substation Engineering	1,157,997	230,402	(48,135)	299,952	323,980	155,687	209,654	1,171,540
19	Clearing	0	0	0	0	0	0	0	0
20	Other	2,703,891	273,896	797,144	461,352	432,044	644,485	316,170	2,925,091
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$6,797,238	\$845,467	\$863,815	\$1,269,244	\$1,238,201	\$1,003,562	\$770,510	\$5,990,599
22 Adjustments:									
23	Non-Cash Accruals	(\$1,236,816)	(\$5,439)	\$117,645	(\$320,037)	(\$566,910)	\$514,268	\$102,370	(\$158,105)
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$5,560,622	\$840,028	\$981,260	\$949,207	\$671,291	\$1,517,830	\$872,880	\$5,832,494
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$3,925,832	\$593,034	\$692,740	\$670,111	\$473,911	\$1,071,542	\$616,227	\$4,117,566
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$120,503,023	\$7,326,182	\$39,004,811	\$72,753,313	\$8,607,804	\$45,345,059	\$2,874,474	\$175,911,642

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
 Note 2: Lines 13 and 26 represent capital expenditures on a cash basis, net of joint owner billings.

LEVY COUNTY UNITS 1 & 2

Site Selection, Preconstruction Costs, and Carrying Costs on Construction Cost Balance
Final True-up Filing: Preconstruction Category - Monthly Capital Additions/Expenditures

Schedule T-6.2

EXPLANATION: Provide the monthly plant additions by major tasks performed within Preconstruction category for the year.
All Preconstruction costs also included in Site Selection costs or Construction costs must be identified.
List generation related expenses separate from transmission related expenses.

[25-6.0423 (5)(c)1.a., F.A.C.]
[25-6.0423 (2)(g), F.A.C.]
[25-6.0423 (5)(a), F.A.C.]
[25-6.0423 (8)(d), F.A.C.]

COMPANY: Progress Energy - FL
DOCKET NO.: 100009-EI

For Year Ended: 12/31/2009

Line No.	Description	(H) Actual July	(I) Actual August	(J) Actual September	(K) Actual October	(L) Actual November	(M) Actual December	(N) 12 Month Total	(O) Ending Balance
1	Preconstruction Additions:								
2	Generation:								
3	License Application	\$1,669,614	\$1,781,665	\$1,997,365	\$1,289,282	\$2,707,194	\$1,538,818	\$26,406,810	\$51,357,944
4	Engineering, Design & Procurement								
5	Permitting								
6	Clearing, Grading, and Excavation	0	0	0	0	0	(167,330)	0	0
7	On-Site Construction Facilities	11,184	(4,429)	70,315	(59,500)	70,644	0	(274,156)	127,382
8	Total System Generation Preconstruction Cost Additions [Note 1]								
9	Adjustments:								
10	Non-Cash Accruals								
11	Joint Owner Credit	0	0	0	0	0	0	0	0
12	Other	0	0	0	0	0	0	0	0
13	Adjusted System Generation Preconstruction Cost Additions [Note 2]								
14	Jurisdictional Factor	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753	0.93753
15	Jurisdictional Generation Preconstruction Capital Additions								
16	Transmission:								
17	Line Engineering	\$160,421	\$227,135	\$270,411	\$261,793	\$512,672	\$175,299	\$3,501,699	\$6,437,049
18	Substation Engineering	183,863	240,325	428,800	486,935	422,919	(295,544)	2,638,838	3,796,835
19	Clearing	0	0	0	0	0	0	0	0
20	Other	362,184	250,688	414,792	482,891	323,037	111,437	4,870,120	7,574,011
21	Total System Transmission Preconstruction Cost Additions [Note 1]	\$706,468	\$718,148	\$1,114,003	\$1,231,619	\$1,258,628	(\$8,808)	\$11,010,657	\$17,807,895
22	Adjustments:								
23	Non-Cash Accruals	\$108,676	(\$95,025)	\$86,376	(\$214,135)	(\$339,538)	\$76,388	(\$535,363)	(\$1,771,979)
24	Joint Owner Credit	0	0	0	0	0	0	0	0
25	Other	0	0	0	0	0	0	0	0
26	Adjusted System Transmission Preconstruction Cost Additions [Note 2]	\$815,144	\$623,123	\$1,200,379	\$1,017,484	\$919,090	\$67,580	\$10,475,294	\$16,035,916
27	Jurisdictional Factor	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597	0.70597
28	Jurisdictional Transmission Preconstruction Capital Additions	\$575,467	\$439,906	\$847,432	\$718,313	\$648,850	\$47,709	\$7,395,243	\$11,320,876
29	Total Jurisdictional Preconstruction Cost Additions (Lines 15 + 28)	\$26,904,121	\$4,954,213	\$17,725,879	\$17,833,757	\$6,961,957	\$3,321,975	\$253,613,544	\$374,116,567

Note 1: Lines 8 and 21 represent capital expenditures on an accrual basis, gross of joint owner billings and exclude AFUDC.
Note 2: Lines 13 and 28 represent capital expenditures on a cash basis, net of joint owner billings.

PROGRESS ENERGY FLORIDA

Docket No. 100009
APPENDIX B

Year End 2006 through Year End 2009
Levy Nuclear Unit 1 and 2
Capital Spend (Accrual Basis)
(in Dollars)

Line	Description	Actual 2006	Actual 2007	Actual 2008	Actual 2009	End of Period Total
1	Site Selection:					
2	Generation:					
3	License Application	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$31,803,446
4	Engineering, Design, & Procurement	0	0	0	0	0
5	Permitting	0	0	0	0	0
6	Clearing, Grading and Excavation	0	0	0	0	0
7	On-Site Construction Facilities	0	0	0	0	0
8	Total Generation Site Selection	\$2,849,210	\$20,536,898	\$8,417,338	\$0	\$31,803,446
9	Transmission:					
10	Line Engineering	0	1,511,538	666,950	0	2,178,488
11	Substation Engineering	0	171,433	21,860	0	193,293
12	Clearing	0	0	0	0	0
13	Other	0	866,016	482,023	0	1,348,039
14	Total Transmission Site Selection	\$0	\$2,548,987	\$1,170,833	\$0	\$3,719,820
15	Pre-Construction:					
16	Generation:					
17	License Application	0	0	24,951,134	26,406,810	51,357,944
18	Engineering, Design, & Procurement	0	0	110,684,010		
19	Permitting	0	0	0		
20	Clearing, Grading and Excavation	0	0	0		
21	On-Site Construction Facilities	0	0	401,538	(274,156)	127,382
22	Total Generation Pre-Construction	\$0	\$0	\$136,036,682		
23	Transmission:					
24	Line Engineering	0	0	2,935,350	3,501,699	6,437,049
25	Substation Engineering	0	0	1,157,997	2,638,838	3,796,835
26	Clearing	0	0	0	0	0
27	Other	0	0	2,703,891	4,870,120	7,574,011
28	Total Transmission Pre-Construction	\$0	\$0	\$6,797,238	\$11,010,657	\$17,807,895
29	Construction:					
30	Generation:					
31	Real Estate Acquisitions	0	52,530,259	(115,764)	101,792	52,516,287
32	Project Management	0	0	0	0	0
33	Permanent Staff/Training	0	0	0	0	0
34	Site Preparation	0	0	0	0	0
35	On-Site Construction Facilities	0	0	16,981	0	16,981
36	Power Block Engineering, Procurement, etc.	0	0	0	0	0
37	Non-Power Block Engineering, Procurement, etc.	0	0	0	0	0
38	Total Generation Construction	\$0	\$52,530,259	(\$98,783)	\$101,792	\$52,533,268
39	Transmission:					
40	Line Engineering	0	0	0	0	0
41	Substation Engineering	0	0	0	59,000	59,000
42	Real Estate Acquisition	0	8,941,425	2,994,450	1,783,995	13,719,871
43	Line Construction	0	0	0	0	0
44	Substation Construction	0	0	0	938,615	938,615
45	Other	0	0	(10,780)	570,758	559,978
46	Total Transmission Construction	\$0	\$8,941,425	\$2,983,670	\$3,352,369	\$15,277,464
47	Total Capital Spend Generation and Transmission	\$2,849,210	\$64,557,569	\$185,306,978		

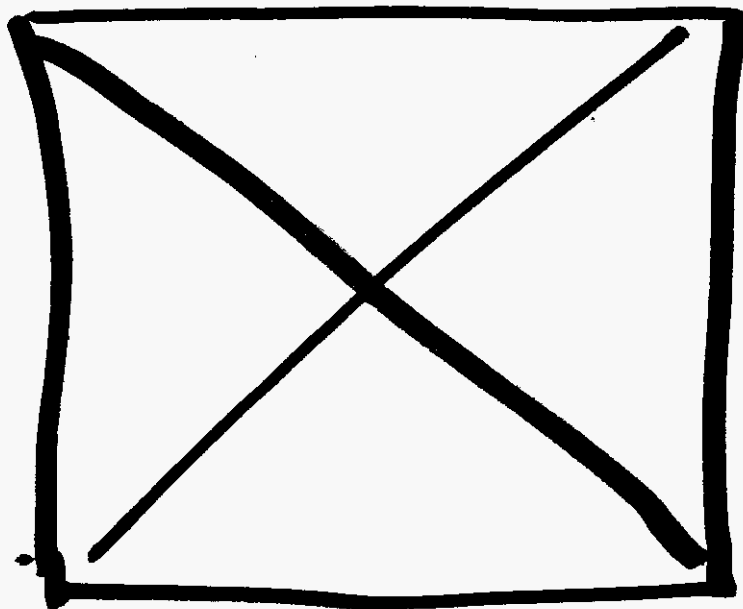
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Audit Services Department

2009 Florida Nuclear Plant Cost Recovery Rule Compliance Monitoring Review

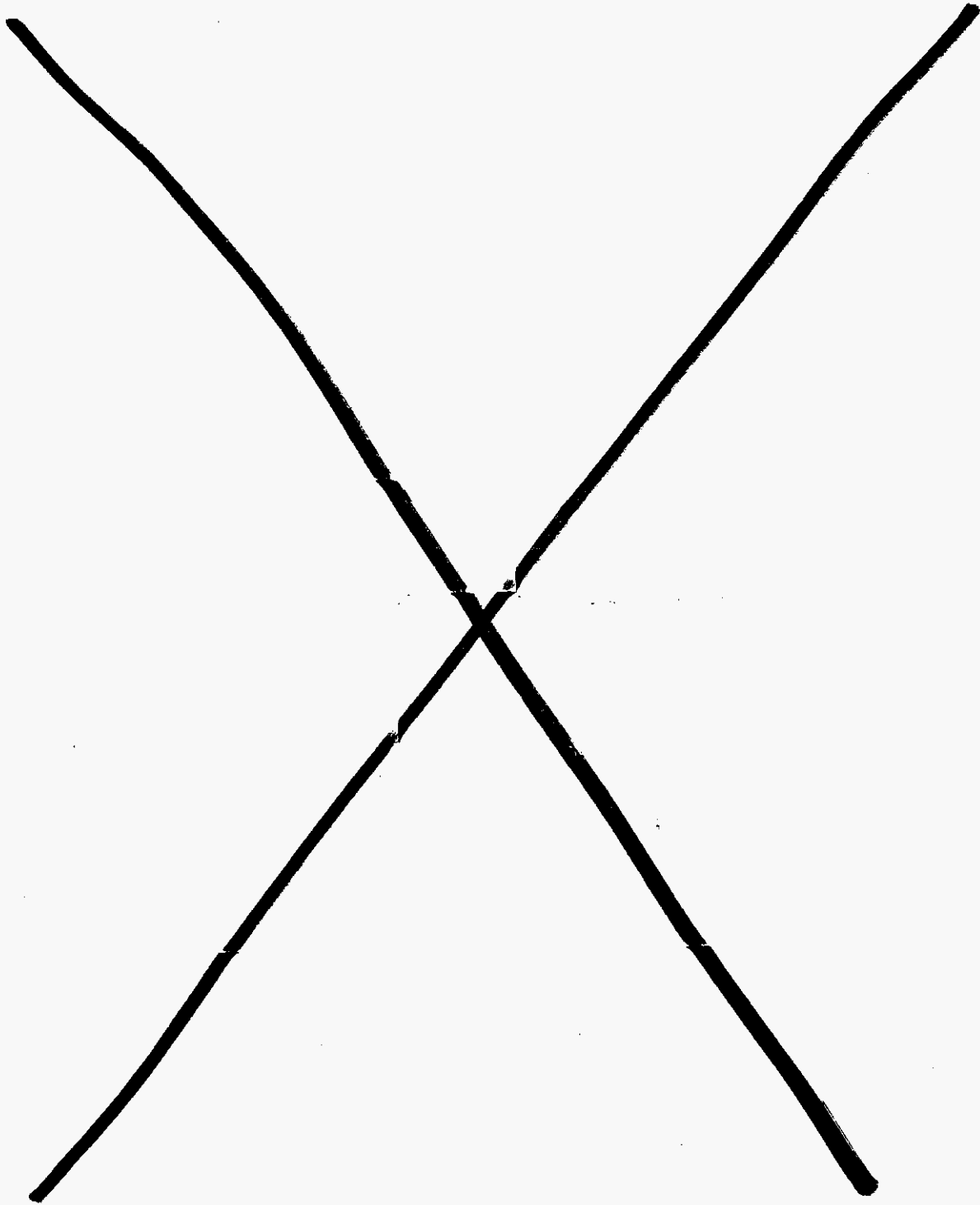
May 26, 2009



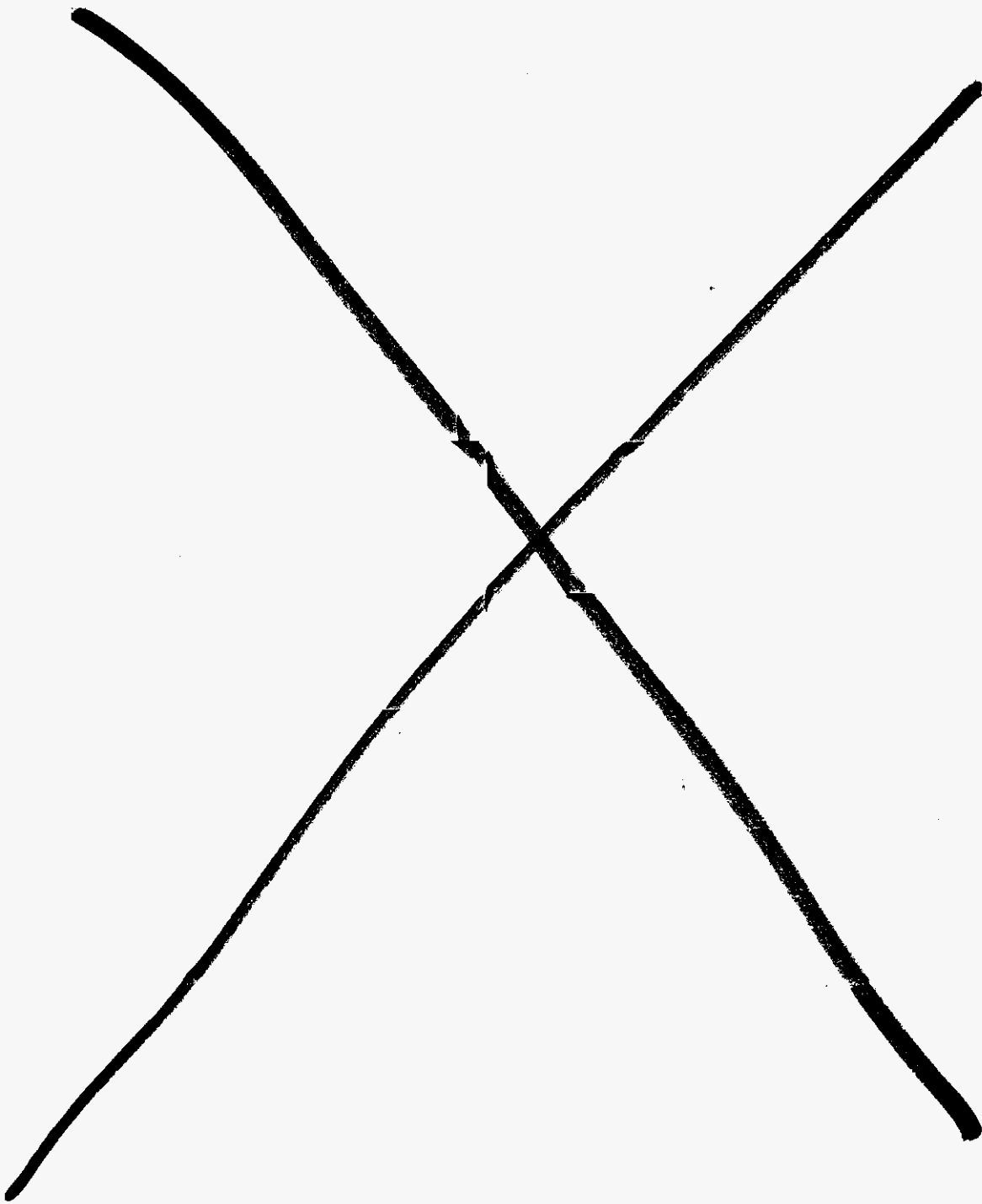
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May 26, 2009

2009 Florida Nuclear Plant Cost Recovery Rule Compliance Monitoring Review



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2009 - Monthly Levy Total CWIP

Type	System	Transaction Amount		
	Gen Total	[REDACTED]	[REDACTED]	
	Tran Total	[REDACTED]	[REDACTED]	
CO Total			[REDACTED]	
	Gen Total	[REDACTED]	[REDACTED]	confidential [REDACTED]
	Tran Total	[REDACTED]	[REDACTED]	[REDACTED]
PC Total			[REDACTED]	confidential
Grand Total			[REDACTED]	confidential

REDACTED

SOURCE PBC & as indicated

2009 Levy Capital Expenditures(audit)
 Sum of Transactions

REDACTED


Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EI AP# 10-006-2-1
12-Month Period Ending December 31, 2009

	Generation	Transmission	Total
Site Selection	[REDACTED]	[REDACTED]	[REDACTED]
Pre Construction	[REDACTED]	[REDACTED]	[REDACTED]
Construction	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per Filing	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per Transaction Detail	[REDACTED]	[REDACTED]	[REDACTED]
Unreconciled Difference	[REDACTED]	[REDACTED]	[REDACTED]

confidential

confidential

	Generation	Transmission	Total
Capital Additions per Filing	[REDACTED]	[REDACTED]	[REDACTED]
Capital Additions per PEF G/L (Acct 1071000)	[REDACTED]	[REDACTED]	[REDACTED]
Difference	[REDACTED]	[REDACTED]	[REDACTED]
PEF G/L Project 20054444 (Acct 1830100)	[REDACTED]	[REDACTED]	[REDACTED]
PEF G/L Project 20066032 (Acct 1830100)	[REDACTED]	[REDACTED]	[REDACTED]
PEC G/L Project 20076118 included in filing	[REDACTED]	[REDACTED]	[REDACTED]
Unreconciled Difference	[REDACTED]	[REDACTED]	[REDACTED]

SOURCE  as referenced

2009 Levy Capital Expenditures (audit)
GL-Filing Reconcile

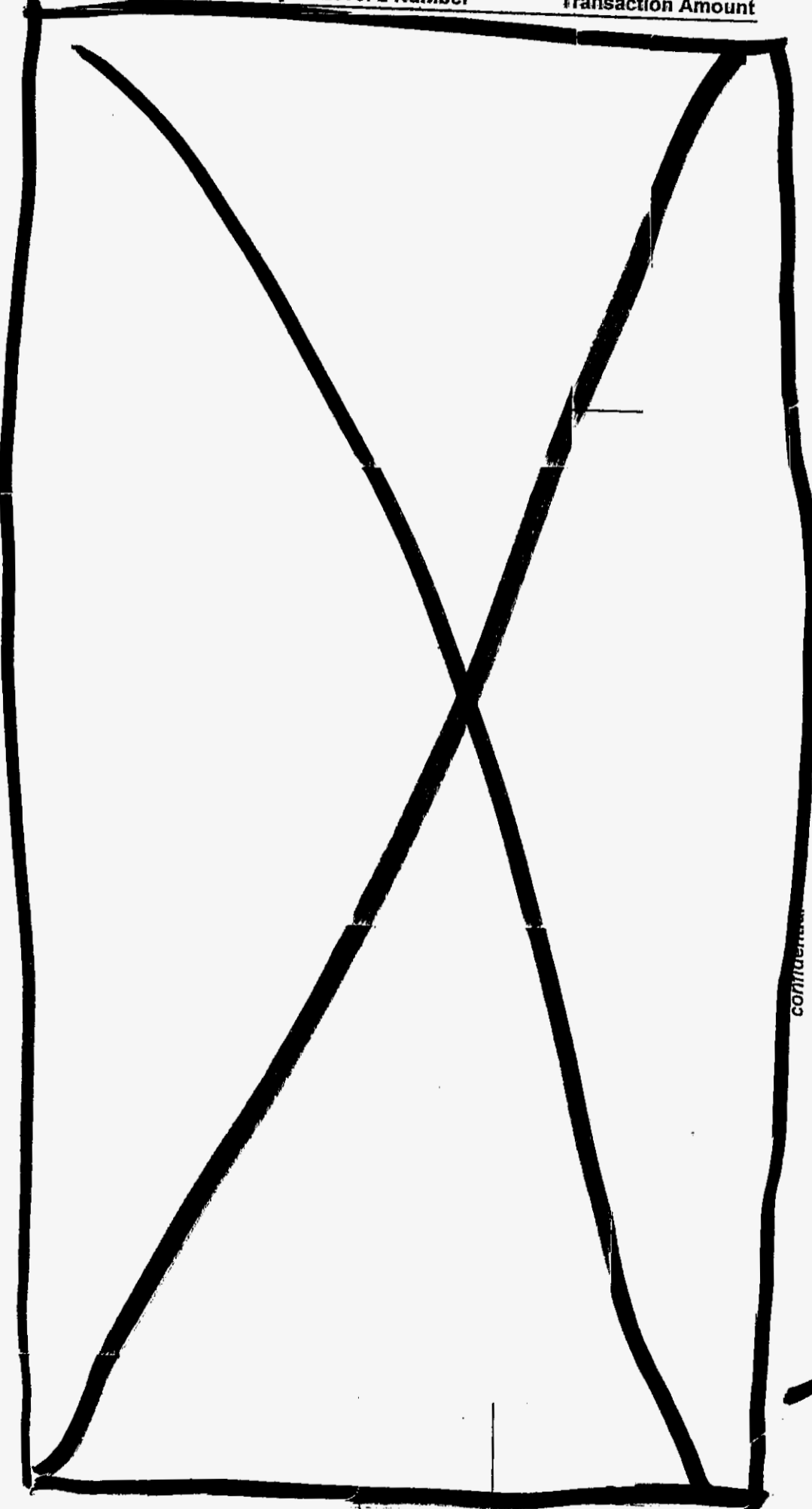
19-1

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2009 - Monthly Levy Total CWIP

Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EL APA# 10-006-2-1
12-Month Period Ending December 31, 2009

Type Project Level 2 Number Transaction Amount



CONFIDENTIAL



as indicated

2009 Levy Capital Expenditures(Generation Audit).xls
Generation - All Transactions

SOURCE _____

19-

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2009 - Monthly Levy Total CWIP
Generation

Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-El AP# 10-006-2-1
12-Month Period Ending December 31, 2009

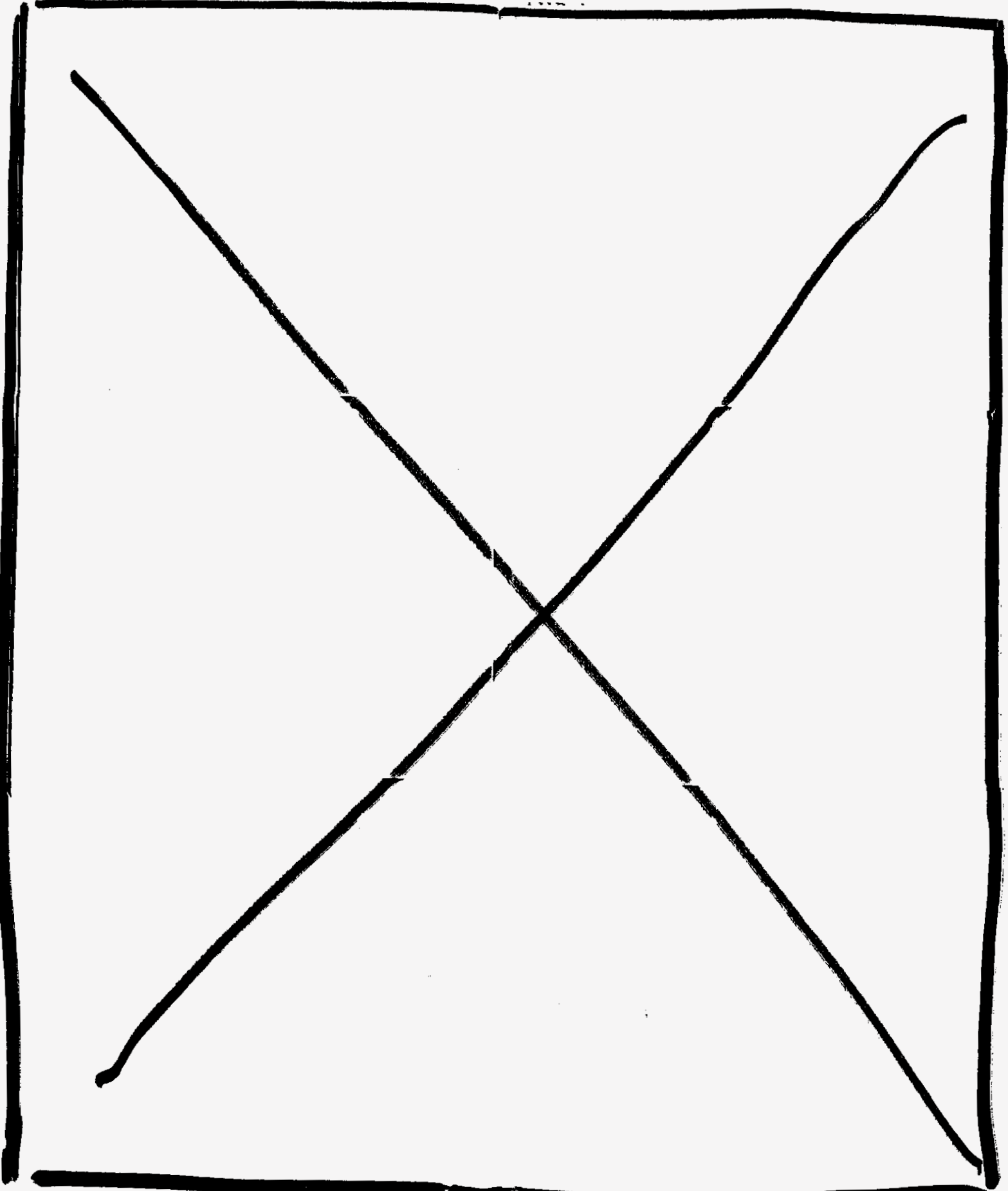
Type	Cost	Transaction Amount
	Labor Total	[REDACTED]
	Hard Total	[REDACTED]
Total Generation Construction		[REDACTED]

Type	Cost	Transaction Amount
	Labor Total	[REDACTED]
	Hard Total	[REDACTED] <i>Confidential</i>
Total Generation PreConstruction		[REDACTED] <i>Confidential</i>
Total Generation Construction & PreConstruction		[REDACTED] <i>Confidential</i>

17-5

Generation - Hard Cost

REDACTED



confidential

confidential

confidential

SOURCE



as referred

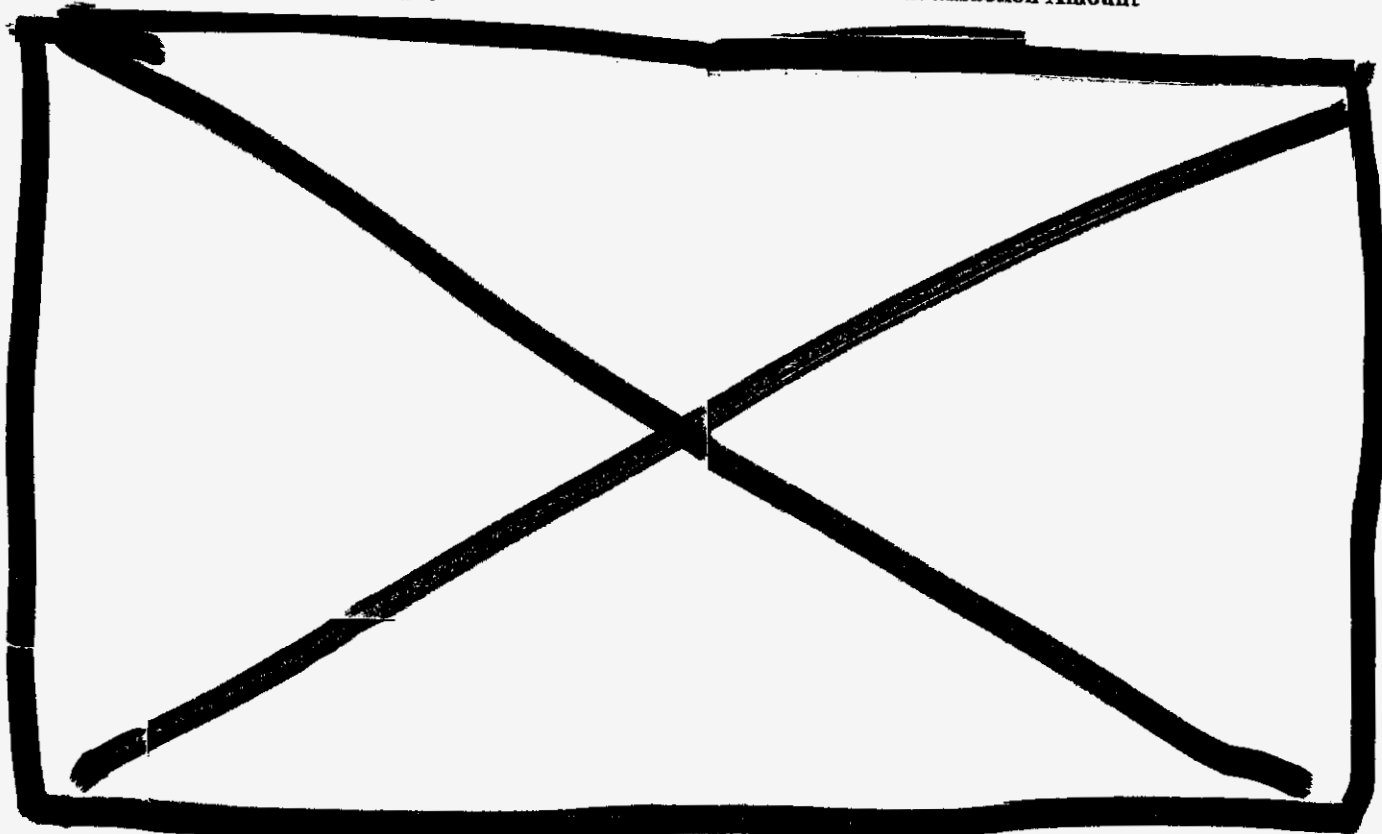
2009 Levy Capital Expenditures(Generation Audit).xls
Gen-Hard Cost

19.5

GENERATION HARD COST SAMPLE

REDACTED

Line	Company	Project Level 2 Number	Transaction Amount
------	---------	---------------------------	--------------------



SOURCE



as referred

2009 Levy Capital Expenditures(Generation Audit).xls
Gen Sample

19-5
2

SOURCE

PBC

of AS (of AS)

2009 Levy Capital Expenditures (Generation Audit)
Gen Sample

GENERATION HARD COST SAMPLE

Line	Company	Project Level 2 Number	Passport Contract Number	Invoice Number	Voucher Number	Task Level 5 Code-Description	Month/Year	Transaction Amount
89								
90								
91								
92								
93								
94								
95								
96								
97								
98								
99								
100								
101								
102								
103								
104								
105								
106								
107								
108								
109								
110								
111								
112								
113								
114								
115								
116								
117								
118								
119								
120								

Audit Sample Results			
Amount	Period	Approval	Contract

yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
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yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes
yes	yes	yes	yes

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Progress Energy Florida
Levy Units 1 & 2 NCRC
Docket# 100093-III AP# 10-006-2-1
12-Month Period Ending December 31, 2009

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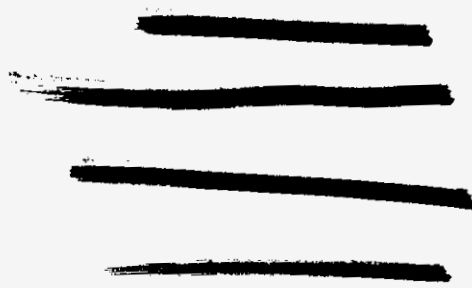
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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100909-B1 APA# 10-006-2-1
12-Month Period Ending December 31, 2009

Report Pages: 29-1009-2009 15-723 Page 1 of 2

Any approved expenditures below audit take account listed below are subject to change based on the table over the auto-accounting analysis

Code Set of Books



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LV-08-09

43-9

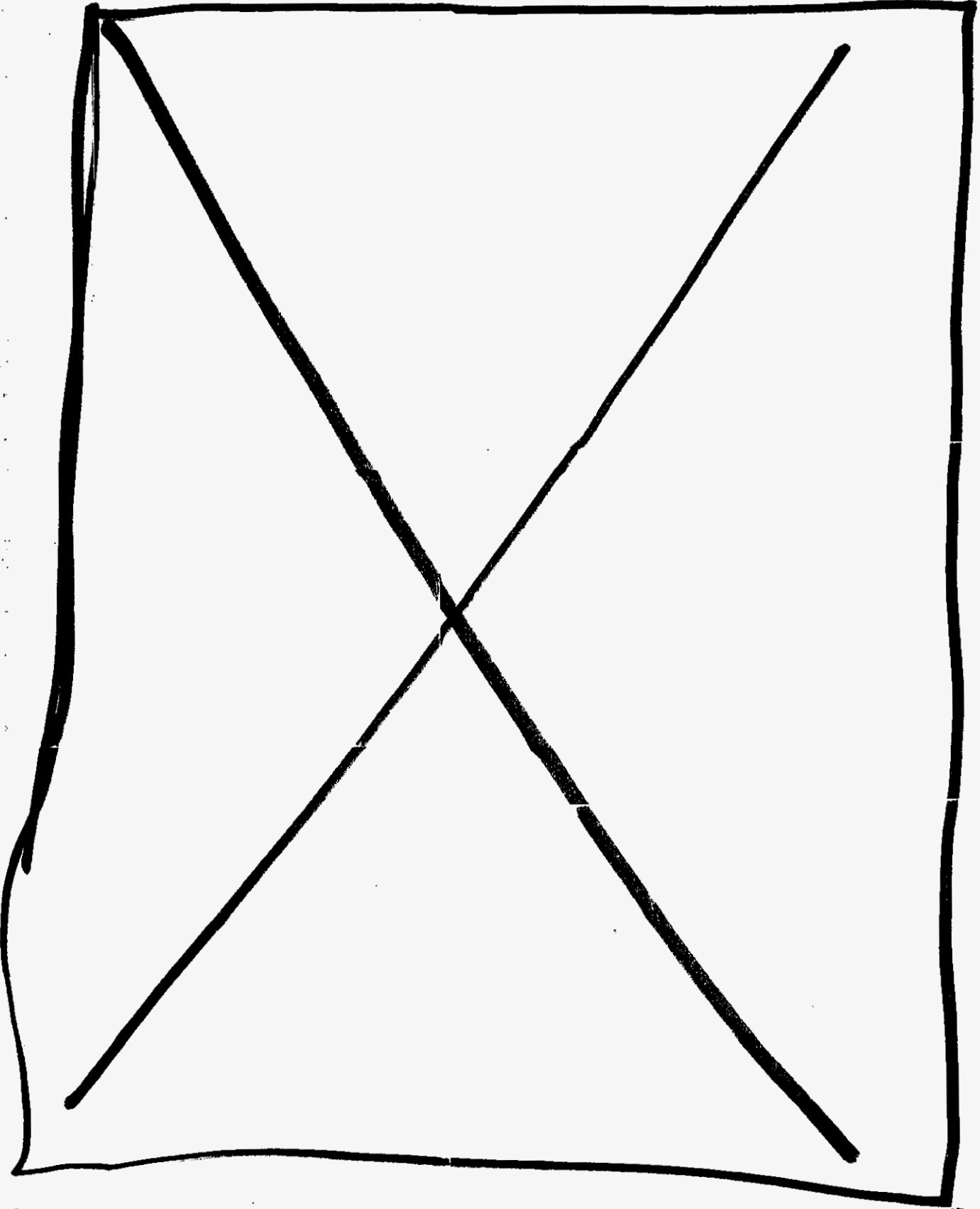
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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EI APA# 10-006-2-1
12-Month Period Ending December 31, 2009

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Progress Energy

LEVY UNITS 1&2 NCRC
CAPITAL REVENUE PLAN



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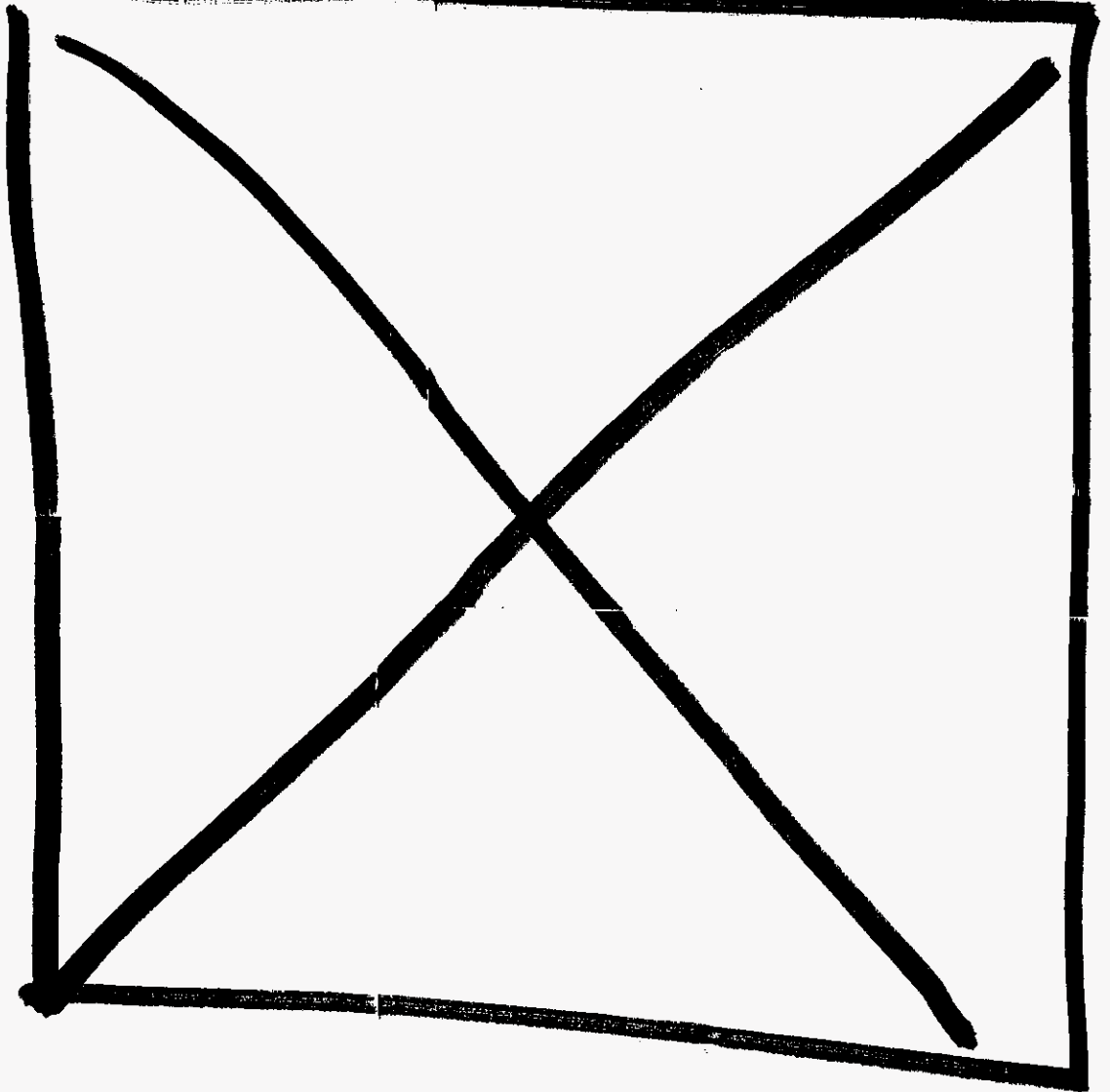
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43-1

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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-BI APA# 10-006-2-1
12-Month Period Ending December 31, 2009

~~Recommendation~~



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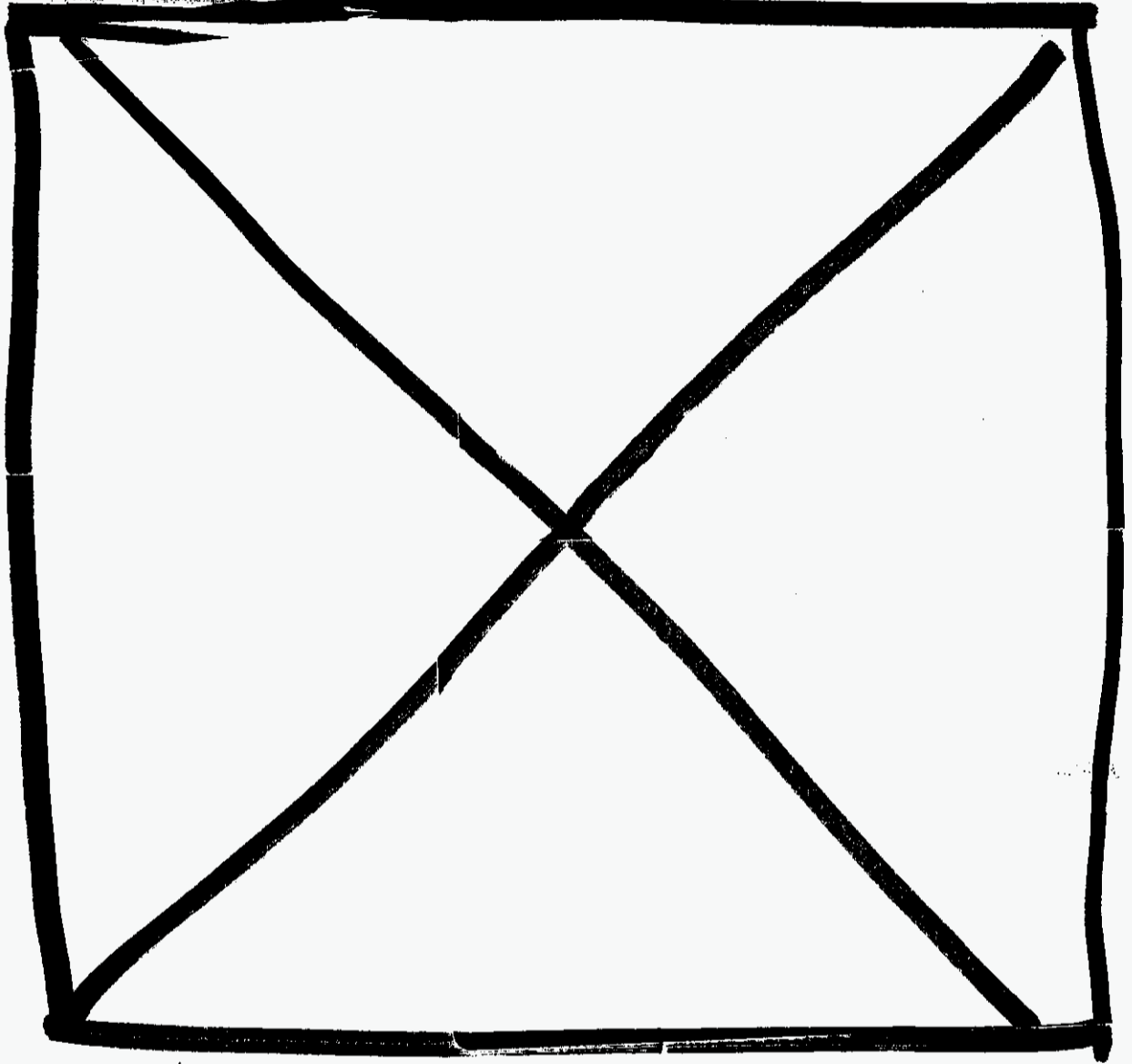
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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EI APA# 10-006-2-1
12-Month Period Ending December 31, 2009

Recommendation(s):

Report



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LV-08-09

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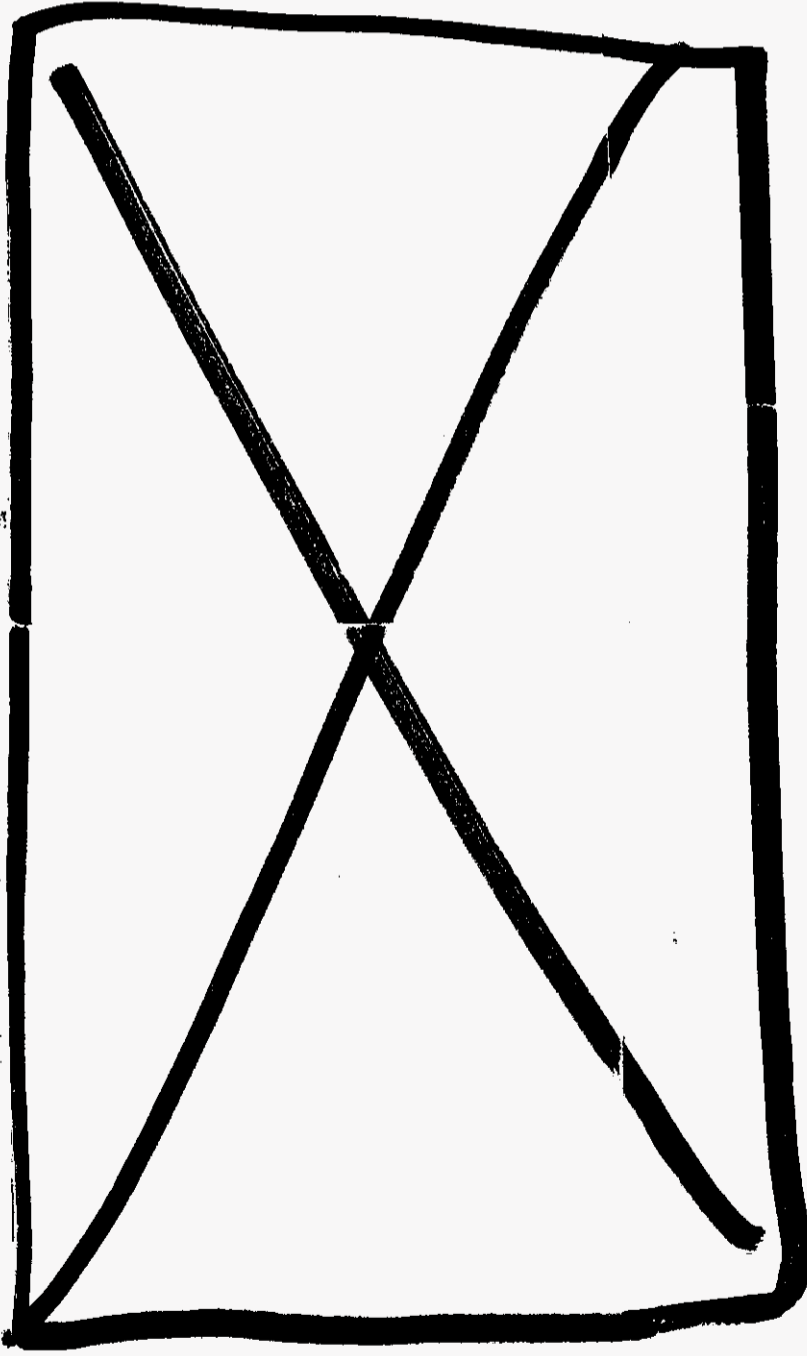
Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100099-El: APA# 10-006-2-1
12-Month Period Ending December 31, 2009

Report Date: 02-26-2009 09:58
Page: 1

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Not approved. Reported under Energy Audit
and activities listed below are subject to change based on the data provided and accounting rules



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43-2
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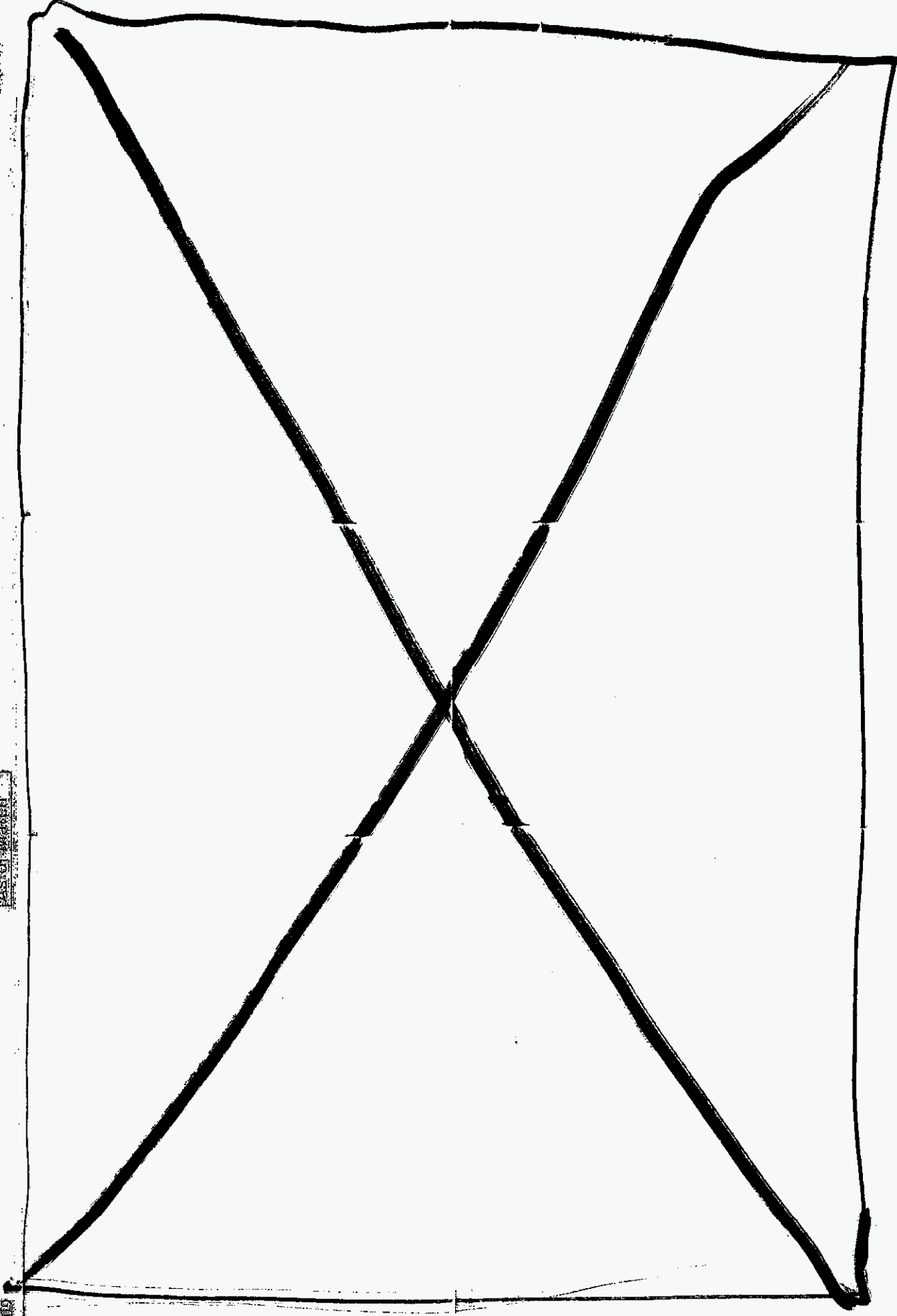
Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EI AP# 10-006-2-1
12-Month Period Ending December 31, 2009

Case Reference
277000
Page 1 of 7

Financial View - Transaction Journal 7-60X000 - PER-LEGAL-ENTRY

DATE
12/31/09

DATE
12/31/09



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LV-09-09

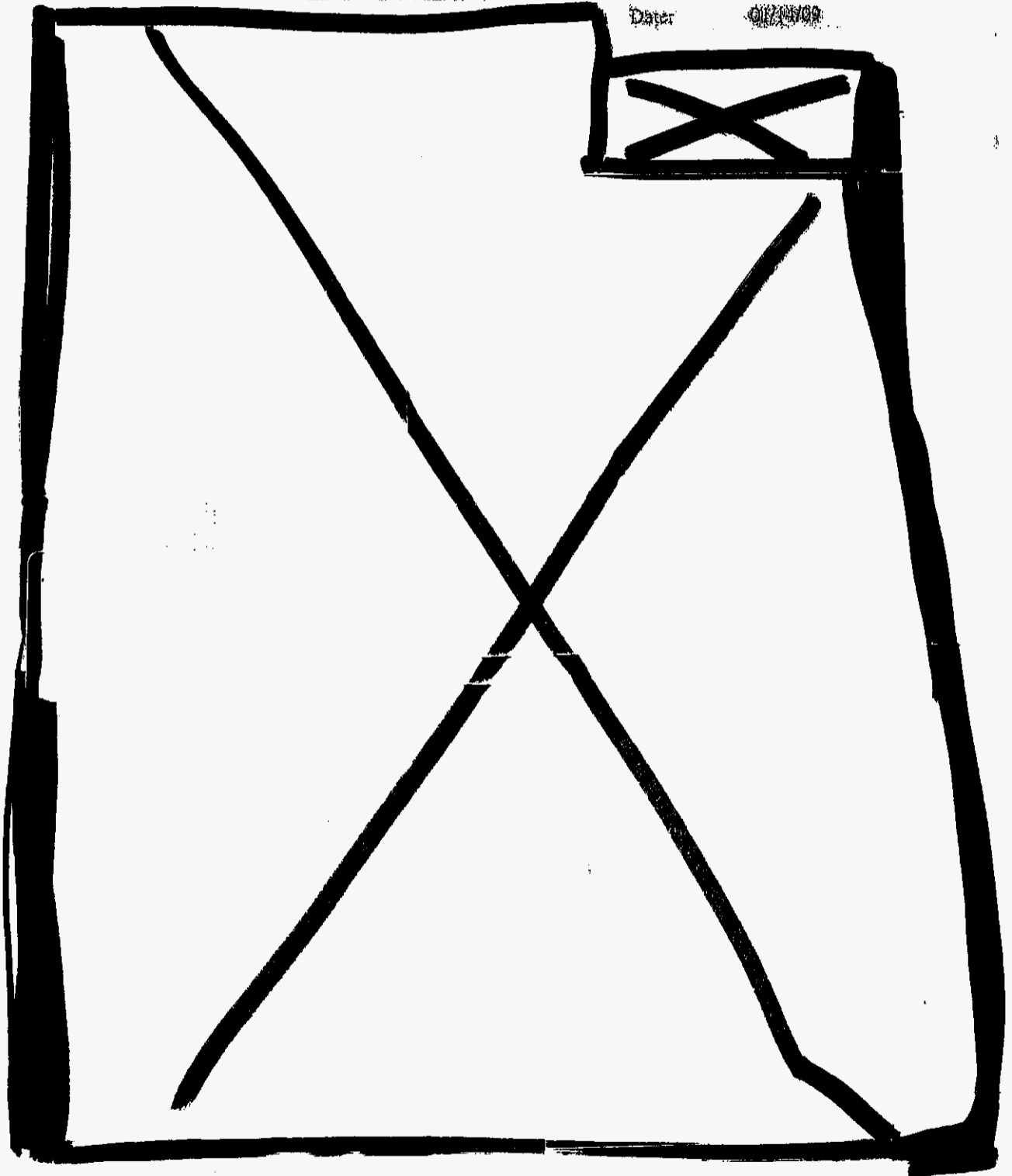
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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-El. APAN 10-006-2-1
12-Month Period Ending December 31, 2009

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Date: 01/21/09



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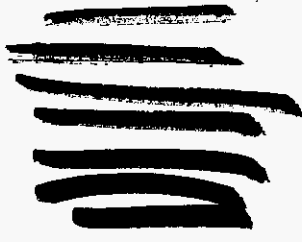
43-2
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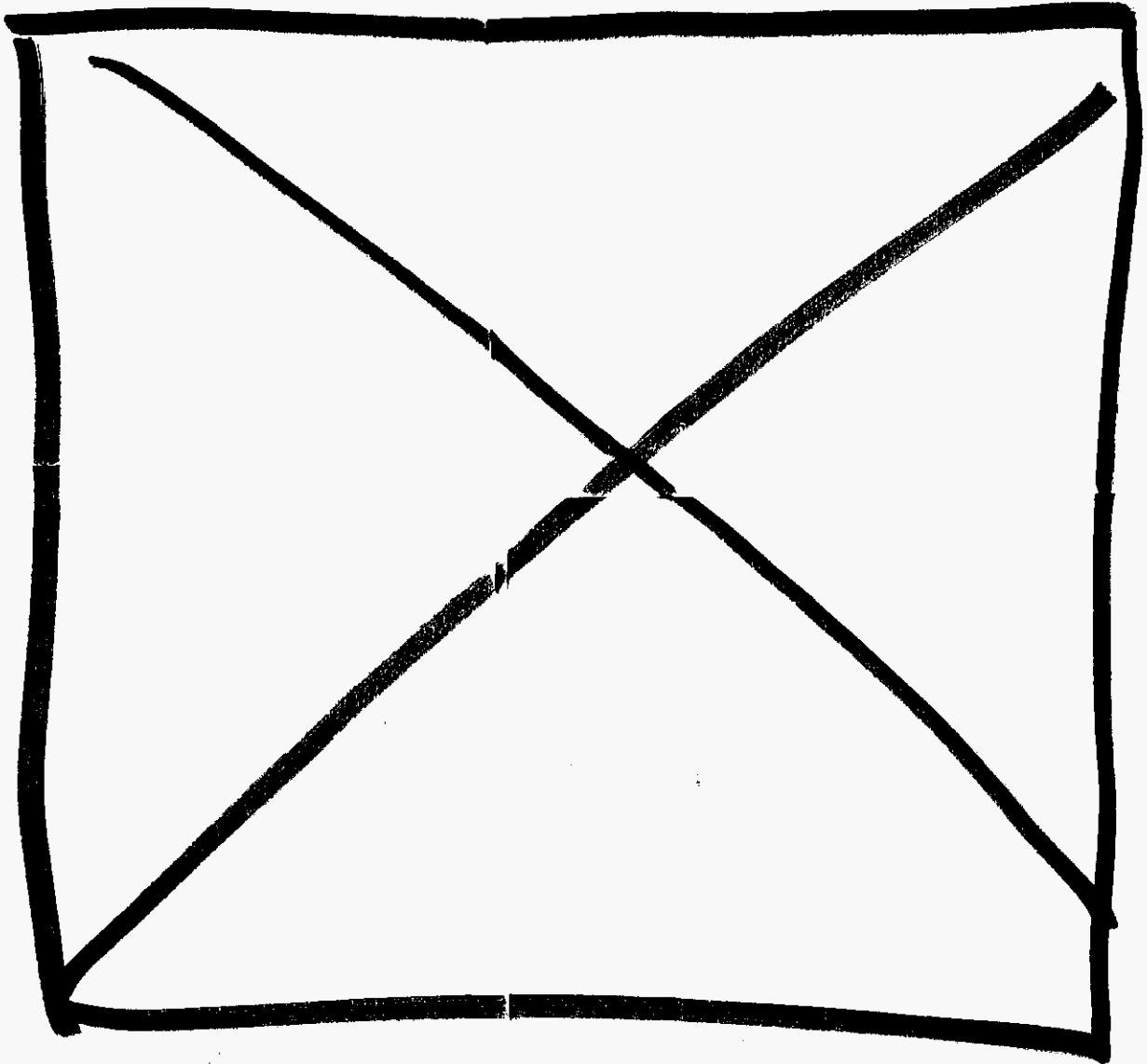
Progress Energy Florida
Levy Units 1&2 NCRC
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12-Month Period Ending December 31, 2009



Invoice



Invoice#	[REDACTED]
Date	12/31/2008
Due Date	[REDACTED]



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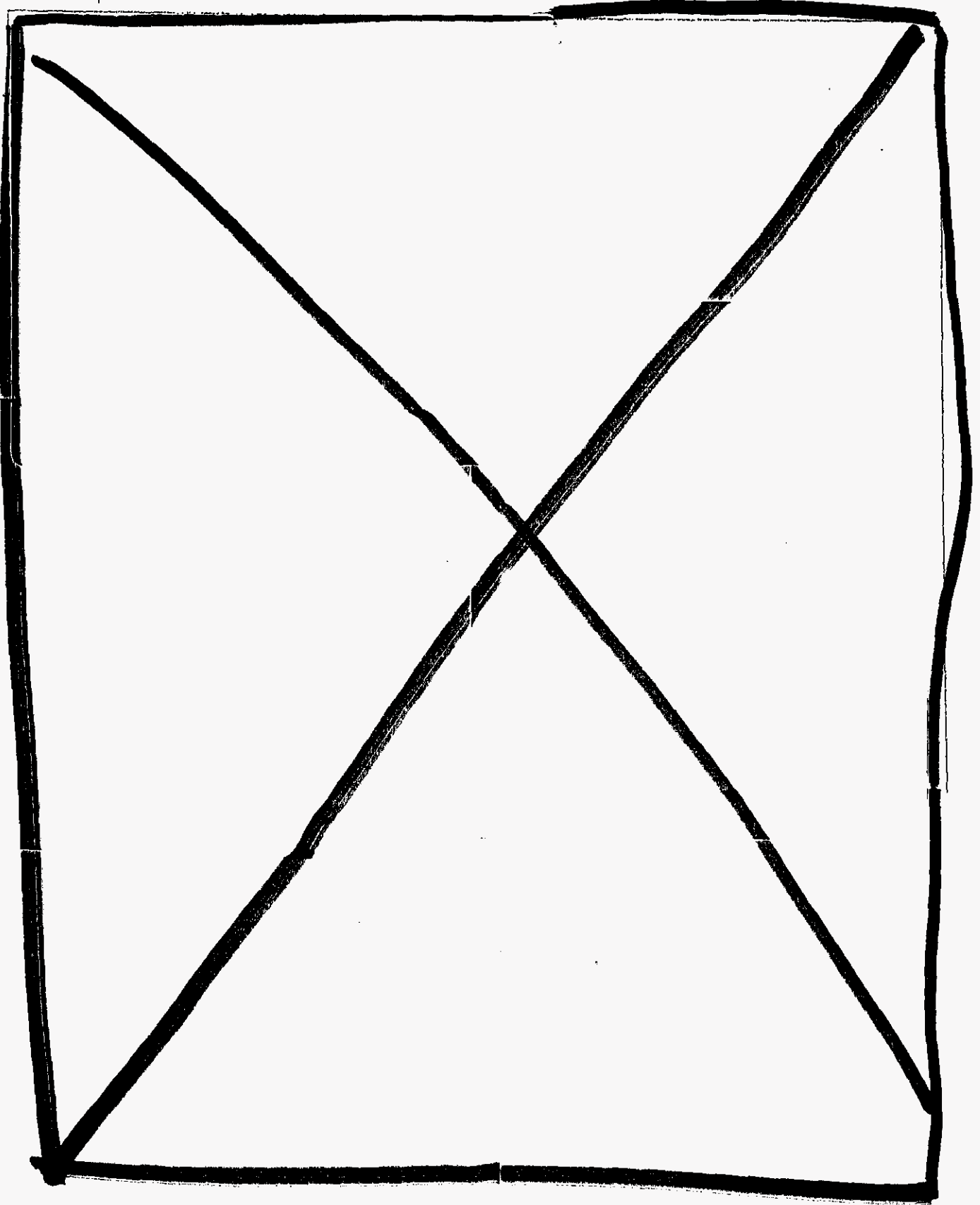


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43-2
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Levy Units 1&2 NCRC
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12-Month Period Ending December 31, 2009



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41																				
42																				
43																				
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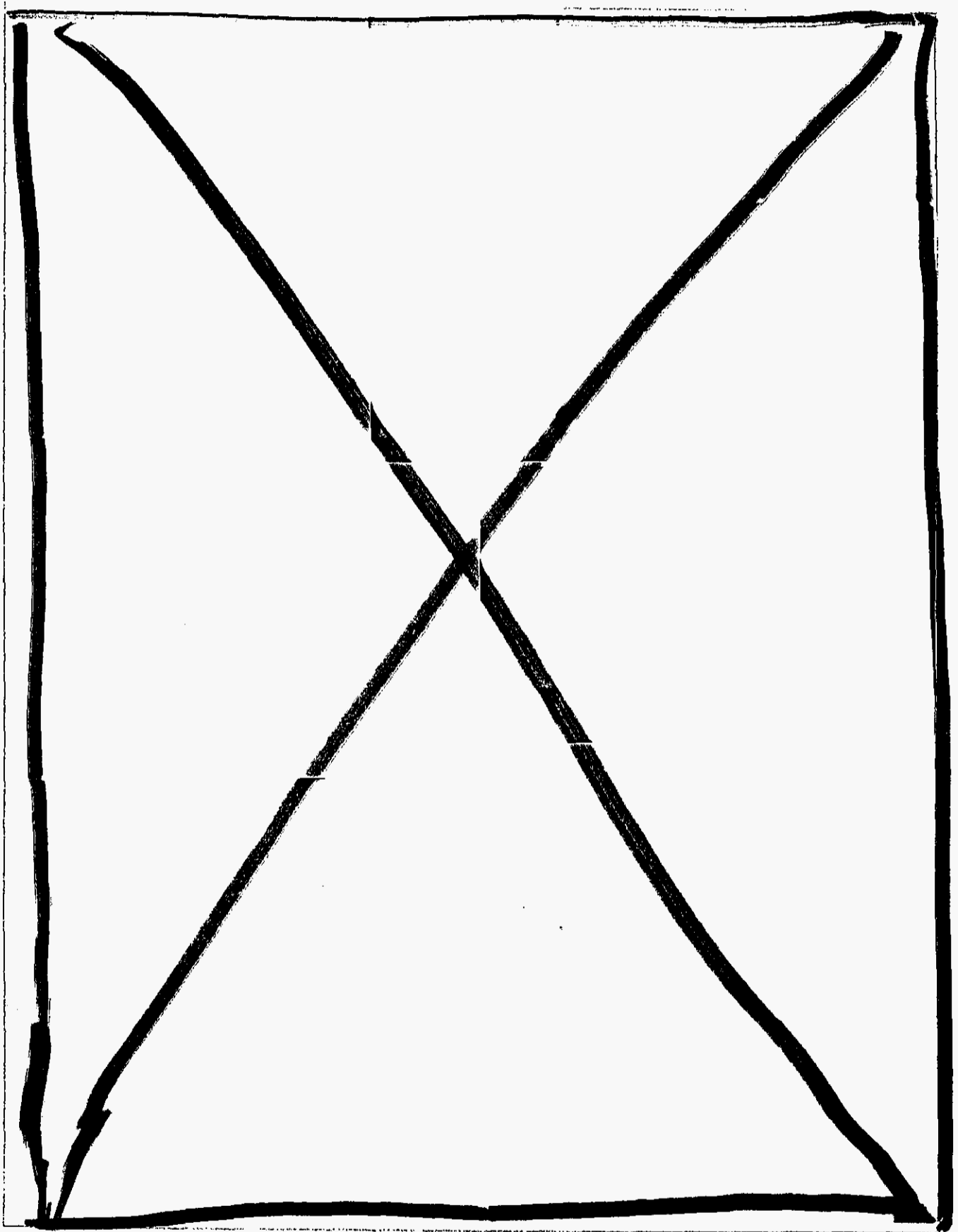


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43-7/3


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Progress Energy Florida
Levy Units 1&2 NCRC
Docket# 100009-EI APA# 10-006-2-1
12-Month Period Ending December 31, 2009



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43	SOURCE		OR LW-03-09																	43/5
<p>INTEGRITY BUSINESS FORMS, INC. Phone: (847) 698-2626 Fax: (847) 698-4600 Email: integbus@sol.com</p>																				

REDACTED

Non-Cash Accruals - PreConstruction Generation

Per Company response to Doc Req No CR-04-07 in Docket No. 080009-EI:

Non-cash accruals reflected on Schedule T-6 are amounts from PEF's Power Plant system. The purpose of these adjustments is to bring the expenditures back to a cash basis for purposes of showing and calculating carrying cost on a monthly basis, thus resulting in a true cash balance. These cost are booked in the general ledger to FERC Acct. 1071000 - CWIP.

Per Audit Staff:

By there nature the non-cash accruals are self eliminating balances like monthly or annual accruals and reversals. We will compile and monitor the annual ending balances posted to Levy Units 1&2 project.

Month End Balance	2006	2007	2008	2009
Net Change	-na-	-na-		
Jan	0	0		
Net Change	0	0		
Feb	0	0		
Net Change	0	0		
Mar	0	0		
Net Change	0	0		
Apr	0	0		
Net Change	0	0		
May	0	0		
Net Change	0	0		
Jun	0	0		
Net Change	0	0		
Jul	0	0		
Net Change	0	0		
Aug	0	0		
Net Change	0	0		
Sep	0	0		
Net Change	0	0		
Oct	0	0		
Net Change	0	0		
Nov	0	0		
Net Change	0	0		
Dec	0	0		
Net Non-Cash Accruals	0	0		
Jurisdictional Factor	0.937530	0.937530		
Current(Delayed) Reco	0	0		
Cumulative:				
Net Non-Cash Accruals(Reversals)		0		
Jurisdictional Factor		0.937530		
Current(Delayed) Recovery		0		

SOURCE as referenced