

**Marguerite McLean**

100004-GU

**From:** beth.keating@akerman.com  
**Sent:** Wednesday, October 13, 2010 1:26 PM  
**To:** Filings@psc.state.fl.us  
**Subject:** Docket No. 100004-GU  
**Attachments:** 20101013121138652.pdf

Attached, please find the Consolidated Prehearing Statement of Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

**Beth Keating**  
Shareholder  
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A. Beth Keating

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B. Docket No. 100004 - GU : Natural Gas Conservation Cost Recovery

C. Filed on behalf of Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation

D. Number of Pages: 9

E. Consolidated Prehearing Statement of Florida Public Utilities Company, Florida Public Utilities Company - Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation



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October 13, 2010

**VIA Electronic Filing**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

**Re: Docket No. 100004-GU: Natural Gas Conservation Cost Recovery Clause**

Dear Ms. Cole:

Attached for filing, please find an electronic copy of the Consolidated Prehearing Statement of Florida Public Utilities Company, Florida Public Utilities Company – Indiantown Division, and the Florida Division of Chesapeake Utilities Corporation.

If you have any questions, please don't hesitate to contact me.

Sincerely,

**Beth Keating**  
**AKERMAN SENTERFITT**  
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Enclosures

cc: Parties of Record

akerman.com  
{1L260165;1}

DOCUMENT NUMBER - DATE  
08552 OCT 13 09  
FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Natural Gas )  
Conservation Cost Recovery )  
\_\_\_\_\_ )

Docket No. 100004-GU  
Filed: October 13, 2010

CONSOLIDATED PREHEARING STATEMENT  
FOR FLORIDA PUBLIC UTILITIES COMPANY, FLORIDA DIVISION OF  
CHESAPEAKE UTILITIES CORPORATION, AND FLORIDA PUBLIC UTILITIES  
COMPANY – INDIANTOWN DIVISION

In accordance with the Order Establishing Procedure, Order No. PSC-10-0120-PCO-GU, the following is the Consolidated Prehearing Statement of Florida Public Utilities Company ("FPUC"), the Florida Division of Chesapeake Utilities Corporation ("CUC"), and Florida Public Utilities Company-Indiantown Division ("Indiantown"):

A. WITNESS

<u>Witness Direct</u>	<u>Subject Matter</u>	<u>Issues</u>
Thomas A. Geoffroy (CUC)	True-up for 2009; Actual/estimated true-up amount for 2010; total cost recovery amounts for 2011; cost recovery factors for 2011; effective date of cost recovery factors for billing purposes	1-4
Marc L. Schneidermann <sup>1</sup> (FPUC)	True-Up for 2009	1
Jason Van Hoffman (FPUC)	Actual/estimated true-up amount for 2010; total cost recovery amounts for 2011; cost recovery factors for 2011; effective date of cost recovery factors for billing purposes	2 - 4

<sup>1</sup> The testimony and Composite Exhibit MLS-1 of Mr. Schneidermann will be adopted in full by Mr. Van Hoffman on behalf of FPUC.

Melissa Powers <sup>2</sup> (Indiantown)	True-Up for 2009	1
Thomas A. Geoffroy (Indiantown)	Actual/estimated true-up amount for 2010; total cost recovery amounts for 2011; cost recovery factors for 2011; effective date of cost recovery factors for billing purposes	2 - 4

**B. EXHIBITS**

<u>Exhibit Number</u>	<u>Witness</u>	<u>Description</u>
TG-1	Geoffroy (CUC)	True-up variance analysis [Schedules CT1-CT6]
TG-2	Geoffroy (CUC)	Projections Recovery Clause Calculation: Estimated ECCR charges by rate classification; [Schedules C- 1 through C-4]
MLS-1 <sup>3</sup>	Schneidermann (FPUC)	True-up variance analysis [Schedules CT1-CT6]
JVH-1	Van Hoffman (FPUC)	Projections: Estimated ECCR Charges by Rate Class [Schedules C-1 through C-3 and C-5.]
MMP-1 <sup>4</sup>	Powers (Indiantown)	True-up variance analysis [Schedules CT1-CT6]
TAG-1	Geoffroy (Indiantown)	Projections: Estimated ECCR Charges by Rate Class [Schedules C-1 through C-4]

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<sup>2</sup> The testimony and Composite Exhibit MMP-1 of Ms. Powers will be adopted in full by Mr. Geoffroy on behalf of FPUC-Indiantown Division.

<sup>3</sup> As noted herein, Exhibit MLS-1 will be adopted and sponsored by Mr. Van Hoffman.

<sup>4</sup> As noted herein, Exhibit MMP-1 will be adopted and sponsored by Mr. Geoffroy.

**C. STATEMENT OF BASIC POSITION**

**CUC:** The Commission should approve the Florida Division of Chesapeake Utilities Corporation's final net true-up for the period January - December 2009, the estimated true-up amount for the period January - December 2010, and the projected conservation program expenses for the period January - December 2011.

**FPUC:** The Commission should approve the Florida Public Utilities Company's final net true-up for the period January - December 2009, the estimated true-up amount for the period January - December 2010, and the projected conservation program expenses for the period January - December 2011.

**INDIANTOWN:** The Commission should approve the Florida Public Utilities Company - Indiantown Division's final net true-up for the period January - December 2009, the estimated true-up amount for the period January - December 2010, and the projected conservation program expenses for the period January - December 2011.

**D. ISSUES**

1. What are the final conservation cost recovery true-up amounts for the period January 2009 through December 2009?

**CUC:** \$631,417 Over Recovery

**FPUC:** \$448,291 Over Recovery

**INDIANTOWN:** \$20,049 Over Recovery

2. What are the total conservation cost recovery amounts to be collected during the period January 2011 through December 2011?

**CUC:** A total of \$638,244 remains to be recovered during the period January 1, 2011 through December 31, 2011

**FPUC:** A total of \$2,260,215 remains to be recovered during the period January 1, 2011 through December 31, 2011.

**INDIANTOWN:** A total of \$6,631 remains to be recovered during the period January 1, 2011 through December 31, 2011.

3. What are the appropriate conservation cost recovery factors for the period January 2011 through December 2011?

**CUC:** The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
FTS-A	\$0.11485
FTS-B	\$0.09051
FTS-1	\$0.07962
FTS-2	\$0.05997
FTS-2.1	\$0.03531
FTS-3	\$0.03983
FTS-3.1	\$0.02433
FTS-4	\$0.02081
FTS-5	\$0.01806
FTS-6	\$0.01539
FTS-7	\$0.01054
FTS-8	\$0.00942
FTS-9	\$0.00807
FTS-10	\$0.00748
FTS-11	\$0.00624
FTS-12	\$0.00547

<u>Rate Class</u>	<u>Adjustment (Experimental) Factor (dollars per bill)</u>
FTS-A	\$ 0.98
FTS-B	\$ 1.31
FTS-1	\$ 1.66
FTS-2	\$ 2.85
FTS-2.1	\$ 4.69
FTS-3	\$ 9.64
FTS-3.1	\$15.10

**FPUC:** The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
Residential	\$0.05742
General Service & GS Transportation	\$0.04234
LV Service & LV Transportation <50,000	\$0.03800
LV Transportation >50,000	\$0.03800

**INDIANTOWN:** The appropriate factors are:

<u>Rate Class</u>	<u>Adjustment Factor (dollars per therm)</u>
TS-1	\$0.01163
TS-2	\$0.00192
TS-3	\$0.00769
TS-4	\$0.00075

4. What should be the effective date of the conservation cost recovery factors for billing purposes?

**CUC:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

**FPUC:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

**INDIANTOWN:** The factors should be effective beginning with the specified conservation cost recovery cycle and thereafter for the period January 2011 through December 2011. Billing cycles may start before January 1, 2011 and the last cycle may be read after December 31, 2011, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

E. **STIPULATED ISSUES**

None.

F. **PENDING MOTIONS**

None.

**G. PENDING CONFIDENTIALITY REQUESTS**

FPUC has one pending request for confidentiality filed on June 24, 2010.

**H. OBJECTIONS TO WITNESS QUALIFICATIONS**

None.

**I. COMPLIANCE WITH ORDER ON PROCEDURE**

CUC, FPUC, and Indiantown believe that this Prehearing Statement fully complies with the requirements of the Order on Procedure.

RESPECTFULLY SUBMITTED this 13th day of October, 2010.

BY: *Beth Keating*

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*Attorneys for Florida Public Utilities, Florida  
Public Utilities-Indiantown Division, and the  
Florida Division of Chesapeake Utilities  
Corporation*

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by U.S. Mail to the following parties of record this 13th day of October, 2010:

Florida Public Utilities Company Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. Mr. Stuart L. Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
TECO Energy, Inc. Matthew Costa P.O. Box 111 Tampa, FL 33601-0111	AGL Resources Inc. Elizabeth Wade/David Weaver Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Melvin Williams 933 East 25 <sup>th</sup> Street Hialeah, FL 33013-3498	Katherine Fleming Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399

Florida Division of Chesapeake Utilities Corporation Thomas A. Geoffroy P.O. Box 960 Winter Haven, FL 33882-0960	FPUC/Indiantown Division Tom Geoffroy P.O. Box 3395 West Palm Beach, FL 33402-3395
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