Regulated Plant Accounting

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January 20, 2011

COMMISSION CLERK

Florida Public Service Commission Office of Commission Clerk 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850 100359-WS

Re: Tymber Creek Utilities, Incorporated Docket No. 100459-WS

Please Include Tymber Creek's Rate Stabilization Plan into filed Documents.

All expenses incurred and projected by the utility in renewing the Florida Department of Environmental Protection (DEP) Operating permit are to be accumulated and rolled into the rates. These are to be collected from the customers on a prorata basis one fifth each year during the 5 year term of that permit. The problem Tymber Creek Utilities, Incorporated (TCU) is facing is that the DEP/HOA legal action is requiring large ongoing costs.

These costs were developed by GAI Consultants, Inc. (GAI) in an attempt to satisfy the Homeowners and to obtain DEP approval for Permit # FLA011193 (Permit) renewal. TCU needs a methodology to recover these expenses through Florida Public Service Commission (FPSC) approved rates. If the 10 year costs of the DEP required Capital Improvement Program (CIP) were to be forced into the rates of TCU, the rate shock would be devastating to the customers and eventually to the utility.

TCU Proposes to split the 10 year GAI Report Capital Improvement Plan (CIP) expenses into two five (5) periods corresponding with the next two five year DEP Permit Renewal Periods. This mechanism fits the FPSC STP Permit renewal allowance and would only require the DEP to approve this process for the next two Permit periods or 10 years.

The FPSC would have to approve this Rate Stabilization Plan for the next ten years. This would correspond to the next two DEP STP Permit periods. To accommodate this process, TCU would refrain from filing any rate proceedings, other than the Index Filings, until the end of the first DEP Permit Renewal period, or five years. The first five years CIP operating expenses to be approved by the FPSC and the FDEP total \$114,612. These costs located in the GAI Engineering Report CIP Table 3-2 Operation and Maintenance Expenses (See Attached) would be amortized over the 5 year term of the permit at \$22,922 per year.

During the next or second five year term of of the Permit, the CIP operating expenses to be approved (years 6 through 10) total \$59,435 would be amortized over the second 5 year term of the permit at \$11,887 per year. These second term permit costs would be picked up in addition to normal operating expenses in a formal FPSC Rate Case to be filed at this time. These listed CIP costs would have to be accounted for separately in the TCU General Ledger for this PSC Rate Proceeding.

Thank you very much,

Robert F. Dodrill, Sr. Consulting for Tymber Creek Utilities, Incorporated

DOCUMENT ALMOSTICATS

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PATE PLAN

Schedule of Capital Improvement Cost in TCU's Rate Stabilization Plan

				Data Source: GAI Consultants
Pha	se 1 Cos	its		CIP Table 3-2
NARU				
736	Dye Test		\$300	
	Video		5,000	
775	Repair Mi	nor Leaks	5,000	
720	Diffusers		300	
731	Eng Costs	s to Date	16,942	
736	Year 1	Leak Test	2,000	
	Additional	S/Hauling S	SARC Proforma	
736	Year 1	Spot Repair	13,120	
736	Year 2	Spot Repair	18,280	
	Year 3	Spot Repair	18,290	
	Year 4	Spot Repair	12,840	
736	Year 5	Spot Repair	12,540	
704	344	- · · · · · ·		
	Year 1	Eng. Report	8,000	
	Year 2	Eng. Report	500	
	Year 3	Eng. Report	500	
	Year 4	Eng. Report	500	
/51	Year 5	Eng. Report	500	
		TOTAL	114,612	
		Each 5 Year	22,922	
		Lacito (Car	LL,ULL	
Pha	se 2* Co	sts		
NARU				
736	Year 6	Spot Repair	10,150	
736	Year 7	Spot Repair	10,875	
736	Year 8	Spot Repair	7,560	
736	Year 9	Spot Repair	8,310	
736	Year 10	Spot Repair	12,540	
731	Year 6	Eng. Report	8,000	
731	Үеаг 7	Eng. Report	500	
	Year 8	Eng. Report	500	
	Year 9	Eng. Report	500	
731	Year 10	Eng. Report	500	
		TOTAL	E0 425	
		Each 5 Year	59,435	
		⊏aCII D Teal	11,887	

2* Phase 2 costs may additionally include videography of the lines as needed.

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FPSC-COMMISSION CLEM

RATE PLAN

Table 3-2 **Operation and Maintenance Expenses**

Item	NARUC Acct.	Description	Date	Cost (1)			
1	736	Dye testing conducted on line from lift station to plant (force main).	April 7, 2010	\$300			
2	736	Completed videography of the lines in Phase I referenced in the McKim & Creed report.	sting conducted on line from on to plant (force main). Set of videography of the lines are I referenced in the McKim dreport. Set of minor leaks on the filter and the Chlorine Contact ler. The sing the surge tanks were as and balanced to the same Surge capacity and overall ent has improved ering and legal costs to date main standpipe leakage test mal sludge hauling Set of water intrusion, on, or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on, or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on, or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on, or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing. Set of water intrusion, on or inflow to, by grouting, and notify the Department of tion in writing.				
3	775	Repaired minor leaks on the filter tank(s) and the Chlorine Contact Chamber.		\$5,000			
4	720	Diffusers in the surge tanks were replaced and balanced to the same depth. Surge capacity and overall treatment has improved		\$300			
5	731	Engineering and legal costs to date	To date	\$16,942.46			
6	736	Force main standpipe leakage test	Year 1	\$2,000			
7	711	Additional sludge hauling	Annual	\$25,200			
-			Year 1	\$13,120			
		·	Year 2	\$18,280			
			Year 3	\$18,290			
		Spot repair the Phase 1 collection	Year 4	\$12,840			
8	736	i i i i i i i i i i i i i i i i i i i	Year 5	\$12,540			
G	730	infiltration, or inflow to, by grouting,	Year 6	\$10,150			
			Year 7	\$10,875			
		•	Year 8	\$7,560			
			Year 9	\$6,310			
	<u> </u>	Year 10	\$12,540				
•		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	Year 1	\$8,000			
			Year 2	\$500			
,		Provide engineering reports avery	Year 3	\$500			
		depth. Surge capacity and overall treatment has improved Engineering and legal costs to date Force main standpipe leakage test Additional sludge hauling Spot repair the Phase 1 collection system piping, where there is evidence of water intrusion, infiltration, or inflow to, by grouting, etc., and notify the Department of completion in writing. Provide engineering reports every five years to summarize the results and improvements. Provide annual letter report signed and sealed by	Year 4	\$500			
9	731		Year 5	\$500			
-	, , ,	professional engineer to report	Year 6	\$8,000			
		maintenance and repairs being done.	Year 7	\$500			
			Year 8	\$500			
			Year 9	\$500			
		t include overheads.	Year 10	\$500			

Summary of Tymber Creek Proposed Proforma Plant and Expenses 2010-2021

Plant	Completed	1	2	3	4	5	6	7	8	9	10
Replace blowers at aeration tanks	\$11,900										
2. New pump at Hollow Branch crossing	\$5,400										
3. Diffusers in aurge tanks replaced	\$300										
4. New blower for surge tank	\$4,100										
5. Stub-out seal at MH28	\$375										
6. Install new motor at Groover lift station	\$900										
				·							
7. Install automatic dialer at main lift station		\$3,300									
8. Replace monitoring well covers (6 wells)		\$2,850									
9, Install a backup surge pumps, blower and											
motor essembly		\$5,875									
11. Replace two pumps at inglewood lift sin.		\$14,400									
12. Replace filter media		\$5,865									
Total		\$32,090									
13. Additional automatic dialer at two lift stn.		\$3,155									
Total	\$22,975	\$35,245									

Expense	Completed	1	2	3	4	5	6	7	8	9	10
Expelies	Compound	<u>`</u>		<u>~</u>	· · · · · · · · · · · · · · · · · · ·			·			
. Dye testing on line	\$300										
2. Videography of lines in phase 1	\$5,000										
3. Added fencing installed	\$1,300										
4. Pads and locking well covers	\$200										
5. Minor leaks in filter tanks and Chiorine contact chamber	\$5,000										
6. Engineering and legal costs to date	\$16,942										
7. Perform leakage tests of force main		\$2,000									
B. Additional sludge hauling		25200	25200	25200	25200	25200	25200	25200	25200	25200	25200
Repair of collection system		13120	18280	18290	12840	12540	10150	10875	7560	6310	12540
10. Engineering reports to summarize		8000	500	500	500	500	6000	500	500	500	500
results											
Total	\$28,742	\$48,320	\$43,980	\$43,990	\$38,540	\$38,240	\$43,350	\$36,575	\$33,260	\$32,010	\$38,240