

John T. Butler Managing Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5639 (561) 691-7135 (Facsimile)

March 17, 2011



VIA HAND DELIVERY

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission Betty Easley Conference Center, Room 110 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

Re: Docket No. 110001-EI - Monthly Fuel Filings

Dear Ms. Cole:

Enclosed herewith for filing are an original and seven (7) copies of the following monthly fuel reports for FPL:

- (a) FPSC Forms 423-1, 423-1(a), and 423-1(b) for Florida Power & Light Company for the month of January 2011;
- (b) FPSC Forms 423-2, 423-2(a), and 423-2(b) for St. Johns River Power Park (SJRPP) for the month of January 2011; and
- (c) FPSC Forms 423-2, 423-2(a), and 423-2(b) for Plant Scherer for the month of December 2010.

FPL's Request for Confidential Classification of the information removed FPL's FPSC Form 423-1(a), SJRPP FPSC Forms 423-2, 423-2(a), and 423-2(b) and Plant Scherer FPSC Forms 423-2, 423-2(a) and 423-2(b) is being filed under separate cover. Should you have any questions regarding this filing, please contact me.

СОМ	Thank you for your attention to this mat	itter.
APA ECR A	Si	incerely,
GCL _		2 ml
RAD		- fal
SSC		5hn T. Butler
ADM	JTB/jsb	
OPC	Enclosures	
CLK	cc: Service List	DOCUMENT NUMBER-DATE
	Doc/423 Fuel Filing/January 2011	0 80 MAR 7 =

an FPL Group company

FPSC-COMMISSION CLERK

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FPSC FORM NO. 423-1

1. REPORTING MONTH: JAN YEAR: 2011

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUANTITY

3. NAME, TITLE _TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA

SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

131 m

5. DATE COMPLETED: 03/08/2011

LINE NO	PLANT	SUPPLIER	SHIPPING POINT	PURCHASE TYPE	DELIVERY	DELIVERY DATE	TYPE OIL	SULFUR (%)	BTU CONTENT (BTU / GAL)	VOLUME (BBLS)	DELIVERED PRICE (\$/BBL)
1 MA	ARTIN	JP MORGAN	PINEY POINT, MD	S	PALM BEACH	01/02/2011	F06	0.47	152619	59100	93.5310
2 PT	. EVERGLADES	JP MORGAN	BORCO, BAHAMAS	S	PORT EVERGLADES	01/08/2011	F06	0.99	151095	143083	81.7890
3 FT.	. MYERS	APEC	NA-TRUCK DELIVERY			01/31/2011	F03	N/A	Ņ/A	25069	115.0089
4 PT	. EVERGLADES	JP MORGAN	NA-TRUCK DELIVERY			01/21/2011	F03	N/A	N/A	706	110.3036
5 PT	. EVERGLADES	TPSI	NA-TRUCK DELIVERY			01/14/2011	F03	N/A	N/A	15140	110.9700
6 PT	. EVERGLADES	AMERIGAS	NA-TRUCK DELIVERY	STC		01/13/2011	PRO	N/A	N/A	4	157.5900
7 TU	IRKEY POINT	AMERIGAS	NA-TRUCK DELIVERY	STC		01/09/2011	PRO	N/A	N/A	1	79.7900
B MA	NATEE	SUBURBAN	NA-TRUCK DELIVERY	STC		01/19/2011	PRO	N/A	N/A	1	96.4500

DOCUMENT NUMBER-DATE 0 1 8 0 1 MAR 17 = FPSC-COMMISSION CLERK

FPSC FORM NO. 423-1(01/2011)

Page 1 of 1

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: JAN YEAR: 2011

2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

· 1. 多新糖酸合成 - 医热节子 MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

3. NAME, TITLE TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA SUBMITTED ON THIS FORM: KORY DUBIN, REGULATORY AFFAIRS, (305) 552-4910.

4. SIGNATURE OF OFFICIAL SUBMITTING REPORT:

5. DATE COMPLETED: 03/08/2011





(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY	DELIVERY	TYPE OIL	VOLUME (BBLS)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT	(\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1 PMR		JP MORGAN	PALM BEACH	01/02/2011	F06	59100							11 A.	0.0000)		93.5310
2 PPE		JP MORGAN	PORT EVERGLADES	01/08/2011	F06	143083								0.0000)		81.7890
3 PFM		APEC		01/28/2011	F03	22763								0.0000			114.9237
4 PFM		APEC		01/31/2011	F03	2306								0.0000			115.8500
5 PFL		JP MORGAN		01/21/2011	F03	706								0.0000	ı		110.3036
6 PPE		TPSI		, 01/14/2011	F03	15140								0.0000			110.9700
7 PPE		AMERIGAS		01/13/2011	PRO	- 4	157.5900	630) (0 6 30	157.5900	0.000	0 157.5900	0.0000	0.0000	0.0000	157.5900
8 PTF		AMERIGAS		01/09/2011	PRO	1	79.7900	80) (0 80	79.7900	0.000	0 79.7900	0.0000	0.0000	0.0000	79. 7900
9 PMT		SUBURBAN		01/19/2011	PRO	1	96.4500	96	3 (0 96	96.4500	0.000	0 96.4500	0.0000	0.0000	0.0000	96.4500

FPSC FORM NO. 423-1 (a) (01/2011)

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	MONTHLY REPO	RT OF COST AND QUALITY OF FUEL OIL F	OR ELECTRIC PLANTS	
FPSC FORM NO. 423-1(b)	REPORT	OF ADJUSTMENTS TO PREVIOUS OIL DEL	IVERIES	
1. REPORTING MONTH: JANUARY 2011	3. NAME, TITLE, 8	& TELEPHONE NUMBER OF CONTACT PER	SON CONCERNING DATA	
	SUBMITTED O	N THIS FORM: KORY DUBIN, REGULATOR	Y AFFAIRS,	
		<u>^</u>	111	
2. REPORTING COMPANY: FLORIDA POWER & LIGHT COMPAN	Y 4. SIGNATURE O	F OFFICIAL SUBMITTING REPORT:	fra	
			- U	
	5. DATE COMPLE	TED: 3/8/2011		
			NEW	
FORM	ORIGINAL OLD	COLUMN	DELIVERED	
LINË MONTH PLANT	LINE VOLUME FORM	DESIGNATOR OLD	NEW PRICE	
NO. REPORTED NAME SUPPLIER	NUMBER (BBLS) NO.	& TITLE VALUE	VALUE (\$/BBL)	REASON FOR REVISION
(A) (B) (C) (D)	(E) (F) (G)	(H) (I)	(J) (K)	(L)

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1 NONE

FPSC Form No.423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Report For Month/Yr:	January 2011	4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form:	Terry Keith (305-552-4334)	
2. Reporting Company:	Florida Power & Light	5. Signature of Official Submitting Report:	Zen Brokung	/ .

3. Plant Name:

St. Johns River Power Park (SJRPP)

IRPP) 6. Date Co

6. Date Completed:

February 15, 2011

						Effective	Total	FOB	As Received Coal Quality					
Line No. Supplier N	e Supplier Name	Mine Location	Purchase Type	Transpor- tation Mode	Tons	Purchase Price (\$/Ton)	Trans Cost (\$/Ton)	Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i) ·	(j)	(k)	(!)	(m)		
1	Coal Marketing Company	45,IM,999	LTC	ос	21,660			107.28	0.60	10,700	10.45	13.93		
2	Lafayette Energy Company	,IN,	S	UR	9,071			73.90	1.81	11,517	6.34	15.39		
3	Patriot Coal Sales	08,WV,005	LTC	UR	4,521			93.46	0.76	11,396	13.80	7.92		



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2

FPSC Form No.423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF INVOICE PURCHASE PRICE

1. Report For Month/Yr:

January 2011

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company:

Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

February 15, 2011

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loadin g Charge	Original Invoice Price (\$/Ton)	Retro- active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjust- ments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	<u>(</u> f)	(g)	(h)	(i)	(I)	(k)	(1)
1	Coal Marketing Company	45,IM,999	LTC	21,660		0.00		0.00		0.00	
2	Lafayette Energy Company	,IN,	S	9,071		0.00		0.00		0.00	•
3	Patriot Coal Sales	08,WV,005	LTC	4,521		0.00		0.00		0.00	



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2(a)

FPSC Form No.423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Report For Month/Yr: January 2011

4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith (305-552-4334)

2. Reporting Company: Florida Power & Light

5. Signature of Official Submitting Report:

3. Plant Name:

St. Johns River Power Park (SJRPP)

6. Date Completed:

February 15, 2011

					,	,	Short	Rail Charges			Water	j				
Line No.	Supplier Name		Shipping Point	Transpor- tation Mode	Tons	Purchase Price	e Haul & I se Loading Charge	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)		Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)	Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	· (k)	(!)	(m)	(n)	(0)	(p)	(q)
1	Coal Marketing Company	45,1M,999		ос	21,660		0.00		0.00	0.00	0.00	0.00	0.00	0.00		107.28
2	Lafayette Energy Company	,IN, .	PROSPERITY MI	UR .	9,071		0.00		0.00	0.00	0.00	. 0.00	0.00	0.00		73.90
3	Patriot Coal Sales	08,WV,005	HOBET 21	ÜR	4,521		0.00		0.00	0.00	0.00	. 0.00	0.00	0.00		93.46



NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.

FPSC Form No. 423-2(b)

FPSC Form No. 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	December	Year:	2010	4 . [.]	Name, Title & Telephone Number of Contact Person Concerning Data	
2.	Reporting Company.		R & LIGHT COMP	ANY		Submitted on this Form: Terry Keith (305) 552-4334	_
3.	Plant Name:	R.W.SCHERER			5.	Signature of Official Submitting Report: Ken Burchurm	
	· · · · · · · · · · · · · · · · · · ·				6	Date Completed 03-Mar-11	

(1) BUCKSKIN MINING CO 19/WY/5 S UR 25,089.13 (2) COAL SALES, LLC 19/WY/5 S UR 19,471.35	<u>n) (\$/Ton)</u> (i)	<u>(%)</u> (j)	Content (<u>Btu/ib)</u> (k)	Content (<u>%)</u> (I)	Content <u>(%)</u> (m)
(2) COALSALES LLC 1000V/5 S LLD 10.471.25	37.068	0.27	8,399	4.55	30.02
(2) CONCINENCES, LEO 18/1/1/0 8 UK 19/4/1.35	37.267	0.21	8,725	4.28	27.81
(3) KENNECOTT COAL SALE 19/WY/5 S UR 39,131.65	40.526	0.25	8,830	5.45	25.81
(4) KENNECOTT COAL SALE 19/WY/5 S UR 13,570.96	37.637	0.30	8,434	5.20	29.52
(5) BUCKSKIN MINING CO 19/WY/5 S UR 36,189.62	36.697	0.30	8,399	4.44	30.06
(6) ALPHA COAL WEST; INC 19/WY/5 S UR 49,787.22	37.417	0.23	8,560	4.04	29.66
(7) ALPHA COAL WEST, INC 19/WY/5 S UR 20,764.96	36.509	0.36	8,262	5.07	30.20



FPSC Form No. 423-2(a)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	December Year:	2010	4.	 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith
2.	Reporting Company:	FLORIDA POWER & LIG			(305) 552-4334
.3.	Plant Name:	R.W.SCHERER		5.	5. Signature of Official Submitting Report: Zin Brochway
				. 6.	Date Completed: 03-Mar-11

Line <u>No.</u> (a)	<u>Supplier Name</u> (b)	Mine <u>Location</u> (c)	Purch. <u>Type</u> (d)	<u>Tons</u> (e)	FOB Mine Price <u>(\$/Ton)</u> (f)	Shorthaul & Loading Charges <u>(\$/Ton}</u> (g)	Original Invoice Price <u>(\$/Ton)</u> (h)	Retroactive Price Increase <u>(\$/Ton)</u> (i)	Base Price <u>(\$/Ton)</u> (j)	Quality Adjustments <u>(\$/Ton)</u> (k)	Effective Purchase Price <u>(\$/Ton)</u> (I)	
(1)	BUCKSKIN MINING CO	19/WY/5	S	25,089.13		-				0.165		
(2)	COAL SALES, LLC	19/WY/5	S	19,471.35				-		0.040		
(3)	KENNECOTT COAL SALE	: 19/WY/5	S	39,131.65		-		-		0.123		
(4)	KENNECOTT COAL SALE	19/WY/5	S	13,570.96		-		-		(0.008)		
(5)	BUCKSKIN MINING CO	19/WY/5	S	36,189.62		-		-		0.042		
(6)	ALPHA COAL WEST, INC	19/WY/5	S	49,787.22	•	-		-		0.137		
(7)	ALPHA COAL WEST, INC	19/WY/5	s	20,764.96				-		(0.791)		

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED TRANSPORTATION INVOICE INFORMATION

- 1. Reporting Month: December Year: 2010 2. Reporting Company: FLORIDA POWER & LIGHT COMPANY 3. Plant Name: R.W.SCHERER
- 4. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Terry Keith Zon Brockman (305) 552-4334
- 5. Signature of Official Submitting Report:

6. Date Completed: 03-Mar-11

Line Mine Shipping Transport Price Charges Rate Charges Rate Rate Rate Charges Charges Charges																		
Line No. (a)Supplier Name (b)Mine Location (c)Shipping Point (d)Transport Mode (d)Price Price (\$/Ton)Rall (\$/Ton)Rall (\$/Ton)Rate (\$/Ton)Barge (barges (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate (\$/Ton)Water Rate Charges Rate (\$/Ton)Barge Rate (\$/Ton)Water Rate Rate Rate (\$/Ton)Water Rate Charges Rate (\$/Ton)Barge Rate Rate Rate (\$/Ton)Water Rate Charges Rate (\$/Ton)Water Rate Rate (\$/Ton)Barge (\$/Ton)Water Rate Rate Charges Rate (\$/Ton)Rate (\$/Ton)Barge (\$/Ton)Water Rate Rate (\$/Ton)Rate (\$/Ton)Barge (\$/Ton)Water Rate Charges Rate (\$/Ton)Rate (\$/Ton)Barge (\$/Ton)Water Rate (\$/Ton)Related (\$/Ton)(1)BUCKSKIN MINING CO (b)19/WY/5BUCKSKIN JCT, W URUR (9,191365(3)KENNECOTT COAL SAL (KENNECOTT COAL SAL (b)19/WY/5BUCKSKIN JCT, W URUR (3,1937.96<								Additional	Rall Charg	jes	Water	borne Charges	s .,	•		Total		
(2) COAL SALES, LLC 19/WY/5 NACCO JCT, WY UR 19,471.35	No.		Location	Point	Mode		Purchase Price <u>(\$/Ton)</u>	& Loading Charges (<u>\$/Ton)</u>	Rate (\$/Ton)	Rail Charges	Barge Rate <u>(\$/Ton)</u>	loading Rate <u>(\$/Ton)</u>	Barge Rate <u>(\$/Toh)</u>	Water Charges (\$/Ton)	Related Charges ' <u>(\$/Ton)</u>	Transpor- tation Charges <u>(\$/Ton)</u> (p)	FOB Plant Price (\$/Ton) (q)	
(3) KENNECOTT COAL SAL 19/WY/5 CONVERSE JCT, 1 UR 39,131.65 -	(1)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	25,089,13		-		-	-	•	-		•		37.068	
(4) KENNECOTT COAL SAL 19/WY/5 CORDERO JCT, W UR 13,570,96	(2)	COAL SALES, LLC	19/WY/5	NACCO JCT, WY	UR .	19,471.35		-		-	-	-	-	-	-		37.267	
(5) BUCKSKIN MINING CO 19/WY/5 BUCKSKIN JCT, W UR 36, 189,62	(3)	KENNECOTT COAL SAL	19/WY/5	CONVERSE JCT, 1	UR	39,131.65		· _		-	-	-	-		-		40,526	
(6) ALPHA COAL WEST, INC 19/WY/5 BELLE AYR, WY UR 49,787.22	(4)	KENNECOTT COAL SAL	19/WY/5	CORDERO JCT, W	UR	13,570.96		-		-	-	-		•	-	-	37.637	
	(5)	BUCKSKIN MINING CO	19/WY/5	BUCKSKIN JCT, W	UR	36,189.62		-		-	-		<u>.</u>	-	· _		36.697	
(7) ALPHA COAL WEST, INC 19/WY/5 EAGLE BUTTE, W UR 20,764,96	(6)	ALPHA COAL WEST, INC	19/WY/5	BELLE AYR, WY	UR	49,787.22		-		· - [-	-	-	-		37.417	
	(7)	ALPHA COAL WEST, INC	19/WY/5	EAGLE BUTTE, W	· UR	20,764.96		-		-	-	-	-	-	-		36,509	



CERTIFICATE OF SERVICE Docket No. 110001-EI

I, THE UNDERSIGNED COUNSEL, HEREBY CERTIFY that copies of Florida Power & Light Company's forms 423-1, 423-1(a), and 423-1(b) for the month of January, 2011, copies of St. Johns River Power Park forms 423-2, 423-2(a), and 423-2(b) for the month of January, 2011; and copies of Plant Scherer forms 423-2, 423-2(a), and 423-2(b) for the month of December 2010 have been served via first class mail, postage prepaid to the parties listed below this 17th day of March, 2011.

Erik L. Sayler, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 Esayler@psc.state.fl.us	J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Beck, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us beck.charles@leg.state.fl.us
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Robert Scheffel Wright, Esq Jay T. LaVia, III, Esq Young van Assenderp, P.A Attorneys for Florida Retail Federation and City of Marianna 225 South Adams Street, Suite 200 Tallahassee, FL 32301 <u>swright@yvlaw.net</u> <u>jlavia@yvlaw.net</u>	Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon & Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG <u>vkaufman@kagmlaw.com</u> <u>jmoyle@kagmlaw.com</u>
Cecilia Bradley, Esq. Senior Assistant Attorney General Office of the Attorney General The Capitol - PL01 Tallahassee, FL 32399-1050 cecilia.bradley@myfloridalegal.com	Michael Barrett Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 <u>MBARRETT@PSC.STATE.FL.US</u>
Allan Jungels, Capt, USAF Utility Litigation & Negotiation Team Staff Attorney AFLOA/JACL-ULT/FLOA/JACL-ULT 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5317 Attorneys for the Federal Executive Agencies <u>Karen.White@tyndall.af.mil</u> <u>Allan.Jungels@tyndall.af.mil</u>	Patrick K. Wiggins P.O. Drawer 1657 Tallahassee, FL 32302 <u>wigglaw@gmail.com</u>
Theresa Walsh Paralegal Office of General Counsel Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850	

By:

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John T. Butler Fla. Bar No. 283479