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P. O. Box 3395
401 South Dixie Highway
West Palm Beach, FL 33402-3395

July 27, 2011

Ms. Ann Cole, Director
Commission Clerk & Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0950

RE: Docket Number 110003-GU:
Florida Public Utilities Company, PURCHASE GAS ADJUSTMENT

Dear Ms. Cole:

We are enclosing the Original and Seven (7) copies of the June 2011 Purchase Gas Adjustment filing for Florida Public Utilities Company.

If you have any questions or comments, please feel free to contact me at cyoung@fpuc.com, or (561) 838-1735.

Sincerely,

Curtis D. Young
Curtis D. Young
Regulatory Analyst

COM _____
APA _____
ECR _____
GCL _____
RAD _____
SSC _____
ADM _____
OPC _____
CLK _____

Enclosure

CC: Kathy Welch/FPSC
Beth Keating, Gunster Yoakley
Tom Geoffroy
Abid Rohoman
SJ 80-445, 2011 PGA Filings

DOCUMENT NUMBER-DATE

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FPSC-COMMISSION CLERK

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	CURRENT MONTH: JUNE				YEAR-TO-DATE : 2011				
	ACTUAL	FLEX-DOWN ESTIMATE	DIFFERENCE		ACTUAL	ORIGINAL ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline)	\$ 52,872	\$ 5,286	\$ (47,586)	-900.23	\$ 201,333	\$ 33,372	\$ (167,961)	-503.30
2	NO NOTICE SERVICE	\$ -	\$ 1,307	\$ 1,307	100.00	\$ 22,433	\$ 23,016	\$ 583	2.53
3	SWING SERVICE	\$ -	\$ -	\$ (504)		\$ 61,582	\$ -	\$ (2,215)	
4	COMMODITY (Other)	\$ 1,065,473	\$ 3,500,079	\$ 2,434,606	69.56	\$ 9,056,197	\$ 22,871,293	\$ 13,815,096	60.40
5	DEMAND	\$ 130,214	\$ 103,176	\$ (27,038)	-26.21	\$ 1,684,452	\$ 2,079,868	\$ 395,416	19.01
6	OTHER	\$ 504	\$ -	\$ (504)		\$ 2,215	\$ -	\$ (2,215)	
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
8	DEMAND	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
9	COMMODITY (Other)	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$ -	\$ -	\$ -		\$ -	\$ (2,681,083)	\$ (2,681,083)	100.00
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$ 1,249,064	\$ 3,609,848	\$ 2,360,279	65.38	\$ 11,028,212	\$ 22,326,466	\$ 11,357,621	50.87
12	NET UNBILLED	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	
13	COMPANY USE	\$ 2,965	\$ 6,100	\$ 3,135	51.39	\$ 14,223	\$ 39,800	\$ 25,577	64.26
14	TOTAL THERM SALES	\$ 1,253,574	\$ 3,603,748	\$ 2,350,174	65.21	\$ 12,266,603	\$ 22,286,666	\$ 10,020,063	44.96
THERMS PURCHASED									
15	COMMODITY (Pipeline)	2,269,786	2,965,917	696,131	23.47	21,064,958	22,575,365	1,510,407	6.69
16	NO NOTICE SERVICE	0	336,000	336,000	100.00	5,233,500	5,916,700	683,200	11.55
17	SWING SERVICE	0	0	0		59,220	0	(59,220)	
18	COMMODITY (Other)	1,915,609	2,965,917	1,050,308	35.41	19,827,027	22,575,365	2,748,338	12.17
19	DEMAND	2,446,200	1,524,300	(921,900)	-60.48	30,757,470	36,348,410	5,590,940	15.38
20	OTHER	0	0	0		0	0	0	
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	0	0	0		0	0	0	
22	DEMAND	0	0	0		0	0	0	
23	COMMODITY (Other)	0	0	0		0	0	0	
24	TOTAL PURCHASES (+17+18+20)-(21+23)	1,915,609	2,965,917	1,050,308	35.41	19,886,247	22,575,365	2,689,118	11.91
25	NET UNBILLED	0	0	0		0	0	0	
26	COMPANY USE	5,961	5,163	(798)	-15.45	27,088	39,297	12,209	31.07
27	TOTAL THERM SALES (For Estimated, 24 - 26)	4,498,008	2,960,754	(1,537,254)	-51.92	35,041,958	22,536,068	2,676,909	11.88
CENTS PER THERM									
28	COMMODITY (Pipeline)	(1/15) 2.329	0.178	(2.151)	-1,208.43	0.956	0.148	(0.808)	-545.95
29	NO NOTICE SERVICE	(2/16) 0.000	0.389	0.389	100.00	0.429	0.389	(0.040)	-10.28
30	SWING SERVICE	(3/17) 0.000	0.000	0.000		103.989	0.000	(103.989)	
31	COMMODITY (Other)	(4/18) 55.621	118.010	62.389	52.87	45.676	101.311	55.635	54.92
32	DEMAND	(5/19) 5.323	6.769	1.446	21.36	5.477	5.722	0.245	4.28
33	OTHER	(6/20) 0.000	0.000	0.000		0.000	0.000	0.000	
LESS END-USE CONTRACT									
34	COMMODITY Pipeline	(7/21) 0.000	0.000	0.000		0.000	0.000	0.000	
35	DEMAND	(8/22) 0.000	0.000	0.000		0.000	0.000	0.000	
36	COMMODITY Other	(9/23) 0.000	0.000	0.000		0.000	0.000	0.000	
37	TOTAL COST OF PURCHASES	(11/24) 65.205	121.711	56.506	46.43	55.456	98.897	43.441	43.93
38	NET UNBILLED	(12/25) 0.000	0.000	0.000		0.000	0.000	0.000	
39	COMPANY USE	(13/26) 49.750	118.148	68.398	57.89	52.506	101.280	48.774	48.16
40	TOTAL COST OF THERM SOLD	(11/27) 27.769	121.923	94.154	77.22	31.471	99.070	67.599	68.23
41	TRUE-UP	(E-2) (7.179)	(7.179)	0.000	0.00	(7.179)	(7.179)	0.000	0.00
42	TOTAL COST OF GAS	(40+41) 20.590	114.744	94.154	82.06	24.292	91.891	67.599	73.58
43	REVENUE TAX FACTOR	1.00503	1.00503	0.000	0.00	1.00503	1.00503	0.000	0.00
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43) 20.69357	115.32116	94.628	82.06	24.41419	92.35321	67.939	73.58
45	PGA FACTOR ROUNDED TO NEAREST .001	20.694	115.321	94.627	82.06	24.414	92.353	67.939	73.58

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FPSC-COMMISSION CLERK

COMPANY: FLORIDA PUBLIC UTILITIES COMPANY

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011
CURRENT MONTH: JUNE 2011

COMMODITY (Pipeline)	THERMS	INVOICE AMOUNT	COST PER THERM (¢ PER THERM)
1 Commodity Pipeline - Scheduled FTS - System Supply	2,314,250	4,393.43	0.190
2 No Notice Commodity Adjustment - System Supply	33,790	241.26	0.714
3 Commodity Pipeline - Scheduled FTS - End Users	0	0.00	0.000
4 Commodity Pipeline - Scheduled FTS - OSSS	0	0.00	0.000
5 Commodity Pipeline - Scheduled - NUI	(78,410)	46,882.29	(59.791)
6 Commodity Pipeline - Scheduled - INDIANTOWN GAS	156	1,355.40	868.846
7 Commodity Adjustments	0	0.00	0.000
8 TOTAL COMMODITY (Pipeline)	2,269,786	52,872.38	2.329
SWING SERVICE			
9 Swing Service - Scheduled	0	0.00	0.000
10 Alert Day Volumes - FGT	0	0.00	0.000
11 Alert Day Volumes - FGT	0	0.00	0.000
12 Operational Flow Order Volumes - FGT	0	0.00	0.000
13 Less Alert Day Volumes Direct Billed to Others	0	0.00	0.000
14 Other	0	0.00	0.000
15	0	0.00	0.000
16 TOTAL SWING SERVICE	0	0.00	0.000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS - System Supply	1,915,610	913,315.32	47.678
18 Commodity Other - Scheduled FTS - OSSS	0	0.00	0.000
19 Commodity Other -	0	0.00	0.000
20 Imbalance Cashout - FGT	0	163,697.32	0.000
21 Imbalance Cashout - Other Shippers	0	(11,539.34)	0.000
22 Imbalance Cashout - OSSS	0	0.00	0.000
23 Commodity Other - System Supply - June Adjustment	0	0.00	0.000
24 TOTAL COMMODITY (Other)	1,915,610	1,065,473.30	55.621
DEMAND			
25 Demand (Pipeline) Entitlement to System Supply	2,446,200	130,214.35	5.323
26 Demand (Pipeline) Entitlement to End-Users	0	0.00	0.000
27 Demand (Pipeline) Entitlement to OSSS	0	0.00	0.000
28 Other - GRI Adjustment	0	0.00	0.000
29 Other	0	0.00	0.000
30 Other	0	0.00	0.000
31 Other	0	0.00	0.000
32 TOTAL DEMAND	2,446,200	130,214.35	5.323
OTHER			
33 Company Use of Natural Gas	0	504.26	0.000
34 Transportation Trailer Charges	0	0.00	0.000
35 Propane Gas	0	0.00	0.000
36 Other	0	0.00	0.000
37 Other	0	0.00	0.000
38 Other	0	0.00	0.000
39 Other	0	0.00	0.000
40 TOTAL OTHER	0	504.26	0.000

FLORIDA PUBLIC UTILITIES COMPANY
 JUNE 2011 GAS SUPPLY COSTS

JUNE 2011 ACCRUAL

DESCRIPTION	SUPPLIER	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$3,860.06	1,403,640
COMMODITY (PIPELINE)	FGT	\$629.09	676,400
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FGT	\$474.54	510,260
COMMODITY (PIPELINE)	FGT	\$0.00	0
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$57,241.82	0
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$2,755.42	1,236
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE)			
COMMODITY (PIPELINE) TOTAL		\$64,960.93	2,591,536
NO NOTICE	FGT	\$0.00	0
NO NOTICE TOTAL		\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE	FGT	\$0.00	0
SWING SERVICE TOTAL		\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$861,297.04	1,976,870
COMMODITY (OTHER)	PEOPLES GAS	\$10,299.99	9,688
COMMODITY (OTHER)	FGT	\$164,652.63	0
COMMODITY (OTHER)	FCG	(\$11,827.66)	0
COMMODITY (OTHER)	PEOPLES GAS	\$477.73	331
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER)			
COMMODITY (OTHER) TOTAL		\$1,024,899.73	1,986,888
DEMAND	FGT	\$37,948.39	1,116,600
DEMAND	FGT	\$50,179.97	698,400
DEMAND	FGT	\$6,153.86	131,100
DEMAND	FGT	\$35,932.13	500,100
DEMAND			
DEMAND			
DEMAND			
DEMAND TOTAL		\$130,214.35	2,446,200
OTHER	FPUC	\$504.26	0
OTHER			
OTHER			
OTHER			
OTHER			
OTHER			
OTHER TOTAL		\$504.26	0

FLORIDA PUBLIC UTILITIES COMPANY
MAY 2011 GAS SUPPLY COSTS

DESCRIPTION	SUPPLIER	MAY 2011 ACCRUAL		MAY 2011 ACTUAL				MAY 2011 TRUE-UP	
		\$	THERMS	\$	THERMS	INVOICE #	PAGE NO.	\$	THERMS
COMMODITY (PIPELINE)	FGT	\$2,907.30	1,057,150	\$3,860.06	1,403,640	0		\$952.76	346,490
COMMODITY (PIPELINE)	FGT	\$777.62	836,100	\$629.09	676,400	0		(\$148.53)	(159,700)
COMMODITY (PIPELINE)	FGT	\$1,426.43	518,700	\$0.00	0			(\$1,426.43)	(518,700)
COMMODITY (PIPELINE)	FGT	\$422.60	454,400	\$474.54	510,260	0		\$51.94	55,860
COMMODITY (PIPELINE)	FGT	(\$148.34)	0	\$92.92	33,790	0		\$241.26	33,790
COMMODITY (PIPELINE)	FLORIDA CITY GAS	\$10,359.53	78,410	\$0.00	0	0		(\$10,359.53)	(78,410)
COMMODITY (PIPELINE)	INDIANTOWN GAS COMPANY	\$1,400.02	1,080	\$0.00	0	CONTRACT		(\$1,400.02)	(1,080)
COMMODITY (PIPELINE)									
COMMODITY (PIPELINE) TOTAL		\$17,145.16	2,945,840	\$5,056.61	2,624,090			(\$12,088.65)	(321,750)
NO NOTICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
NO NOTICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0	0		\$0.00	0
SWING SERVICE	FGT	\$0.00	0	\$0.00	0			\$0.00	0
SWING SERVICE TOTAL		\$0.00	0	\$0.00	0			\$0.00	0
COMMODITY (OTHER)	BP ENERGY	\$0.00	0	\$0.00	(153,735)			\$0.00	(153,735)
COMMODITY (OTHER)	CHEVRON NATURAL GAS	\$1,142,704.17	2,507,669	\$1,184,122.39	2,590,064	0		\$41,418.22	82,395
COMMODITY (OTHER)	PEOPLES GAS	\$0.00	0	\$0.00	0	16733305		\$0.00	0
COMMODITY (OTHER)	FGT	(\$22,870.56)	0	(\$23,825.87)	0	0		(\$955.31)	0
COMMODITY (OTHER)	FCG	(\$288.32)	0	\$0.00	0	0		\$288.32	0
COMMODITY (OTHER)	PEOPLES GAS	\$655.39	269	\$477.73	331	18846584		(\$177.66)	62
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER)									
COMMODITY (OTHER) TOTAL		\$1,120,200.68	2,507,938	\$1,160,774.25	2,436,660			\$40,673.67	(71,279)
DEMAND	FGT	(\$335,384.87)	1,881,700	(\$335,384.87)	1,881,700	0		\$0.00	0
DEMAND	FGT	\$5,570.34	728,810	\$5,570.34	728,810	0		\$0.00	0
DEMAND	FGT	(\$44,161.98)	135,470	(\$44,161.98)	135,470	0		\$0.00	0
DEMAND	FGT	\$26,275.90	516,150	\$26,275.90	516,150	0		\$0.00	0
DEMAND									
DEMAND									
DEMAND TOTAL		(\$347,700.61)	3,262,130	(\$347,700.61)	3,262,130			\$0.00	0
OTHER	FPUC	\$485.61	0	\$485.61	0	N/A	N/A	\$0.00	0
OTHER									
OTHER									
OTHER									
OTHER									
OTHER TOTAL		\$485.61	0	\$485.61	0			\$0.00	0

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FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

			CURRENT MONTH: JUNE				YEAR-TO-DATE: 2011			
			ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
					AMOUNT	%			AMOUNT	%
TRUE-UP CALCULATION										
1	PURCHASED GAS COST	Sch. A-1 Line 4, Estimate include Sch. A-1 Line 10	\$ 1,065,473	\$ 3,500,079	\$ 2,434,606	69.6	\$ 9,056,197	\$ 20,190,210	\$ 11,134,013	55.2
2	TRANSPORTATION COST	Sch. A-1 Lines 1, 2, 3, 5, 6	\$ 183,591	\$ 109,769	\$ (73,822)	(67.3)	\$ 1,972,015	\$ 2,136,256	\$ 164,241	7.7
3	TOTAL COST		\$ 1,249,064	\$ 3,609,848	\$ 2,360,784	65.4	\$ 11,028,212	\$ 22,326,466	\$ 11,298,254	50.6
4	FUEL REVENUES (NET OF REVENUE TAX)		\$ 1,253,574	\$ 3,603,748	\$ 2,350,174	65.2	\$ 12,266,603	\$ 22,286,666	\$ 10,020,063	45.0
5	TRUE-UP - (COLLECTED) OR REFUNDED *		\$ 242,602	\$ 242,602	\$ -	0.0	\$ 1,455,620	\$ 1,455,620	\$ -	0.0
6	FUEL REVENUE APPLICABLE TO PERIOD	Add Lines 4 + 5	\$ 1,496,176	\$ 3,846,350	\$ 2,350,174	61.1	\$ 13,722,223	\$ 23,742,286	\$ 10,020,063	42.2
7	TRUE-UP - OVER(UNDER) - THIS PERIOD	Line 6 - Line 3	\$ 247,112	\$ 236,502	\$ (10,610)	(4.5)	\$ 2,694,011	\$ 1,415,820	\$ (1,278,191)	(90.3)
8	INTEREST PROVISION -THIS PERIOD	Line 21	\$ 206	\$ 93	\$ (113)	(121.5)	\$ 1,018	\$ 767	\$ (251)	(32.7)
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST: over/(under)		\$ 1,583,911	\$ 714,614	\$ (869,297)	(121.7)	\$ 349,218	\$ 747,640	\$ 398,422	53.3
10	TRUE-UP COLLECTED OR (REFUNDED)	Reverse of Line 5	\$ (242,602)	\$ (242,602)	\$ -	0.0	\$ (1,455,620)	\$ (1,455,620)	\$ -	0.0
10a	FLEX RATE REFUND (if applicable)		\$ -	\$ -	\$ -	0.0	\$ -	\$ -	\$ -	0.0
11	TOTAL ACTUAL/ESTIMATED TRUE-UP: over/(under)	Add Lines 7 + 8 + 9 + 10 + 10a	\$ 1,588,627	\$ 708,607	\$ (880,020)	(124.2)	\$ 1,588,627	\$ 708,607	\$ (880,020)	(124.2)
MEMO: Unbilled Over-recovery					922,294					
Over/(under)-recovery Book Balance					2,610,921					
INTEREST PROVISION										
12	BEGINNING TRUE-UP AND INTEREST	Line 9	\$ 1,583,911	\$ 714,614	\$ (869,297)	(121.7)				
13	ENDING TRUE-UP BEFORE INTEREST	Add Lines 12 + 7 + 5	\$ 1,588,421	\$ 708,514	\$ (879,907)	(124.2)				
14	TOTAL (12+13)	Add Lines 12 + 13	\$ 3,172,332	\$ 1,423,128	\$ (1,749,204)	(122.9)				
15	AVERAGE	50% of Line 14	\$ 1,586,166	\$ 711,564	\$ (874,602)	(122.9)				
16	INTEREST RATE - FIRST DAY OF MONTH		0.00160	0.00160	-	0.0				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH		0.00160	0.00160	-	0.0				
18	TOTAL	Add Lines 16 + 17	0.00320	0.00320	-	0.0				
19	AVERAGE	50% of Line 18	0.00160	0.00160	-	0.0				
20	MONTHLY AVERAGE	Line 19 / 12 mos.	0.00013	0.00013	-	0.0				
21	INTEREST PROVISION	Line 15 x Line 20	\$ 206	\$ 93	\$ (113)	(121.5)				

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Beginning of period True-up & Interest (Line 9) comes from the most recently filed E-4 if we do not flex down. If we flex down, the beginning of the period

True-up & Interest (Line 9) comes from the prior periods end of period net true-up.

The prior period write-off will be the estimated over/under recovery estimated on Schedule E-4 regardless if we flex down.

COMPANY:
**FLORIDA PUBLIC
 UTILITIES COMPANY**

**TRANSPORTATION PURCHASES
 SYSTEM SUPPLY AND END USE**
 ACTUAL FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

SCHEDULE A-3

PRESENT MONTH: JUNE

LINE NO	2009 DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	UNITS SYSTEM SUPPLY	UNITS END USE	UNITS TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GR/FUEL	TOTAL CENTS PER THERM
								THIRD PARTY	PIPELINE			
1	Jan	Chevron NG	SYS SUPPLY	N/A	4,705,510		4,705,510	\$ 2,093,167	N/A	N/A	INCL IN COST	44.483314
2	Jan	BP ENERGY	SYS SUPPLY	N/A	264,731		264,731		N/A	N/A	INCL IN COST	0.000000
3	Jan	FGT	SYS SUPPLY	N/A			0	\$ (62,384)	N/A	N/A	INCL IN COST	N/A
5	Jan	Peoples Gas	SYS SUPPLY	N/A	62,859		62,859	\$ 65,215	N/A	N/A	INCL IN COST	103.747737
7	Feb	BP ENERGY	SYS SUPPLY	N/A	(389,201)		(389,201)		N/A	N/A	INCL IN COST	0.000000
8	Feb	Chevron NG	SYS SUPPLY	N/A	4,058,770		4,058,770	\$ 1,804,094	N/A	N/A	INCL IN COST	44.449285
9	Feb	Florida City Gas	SYS SUPPLY	N/A			0	\$ 4,149	N/A	N/A	INCL IN COST	N/A
10	Feb	FGT	SYS SUPPLY	N/A			0	\$ (140,783)	N/A	N/A	INCL IN COST	N/A
11	Feb	Peoples Gas	SYS SUPPLY	N/A	45,371		45,371	\$ 47,137	N/A	N/A	INCL IN COST	103.891384
12	Mar	Chevron NG	SYS SUPPLY	N/A	3,676,890		3,676,890	\$ 1,446,238	N/A	N/A	INCL IN COST	39.333183
13	Mar	BP	SYS SUPPLY	N/A	135,480		135,480		N/A	N/A	INCL IN COST	0.000000
14	Mar	FGT	SYS SUPPLY	N/A			0	\$ 147,268	N/A	N/A	INCL IN COST	N/A
15	Mar	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,237	N/A	N/A	INCL IN COST	N/A
16	Mar	Peoples Gas	SYS SUPPLY	N/A	19,600		19,600	\$ 19,591	N/A	N/A	INCL IN COST	99.954337
17	Apr	BP ENERGY	SYS SUPPLY	N/A	(56,570)		(56,570)		N/A	N/A	INCL IN COST	0.000000
18	Apr	Chevron NG	SYS SUPPLY	N/A	2,866,350		2,866,350	\$ 1,264,043	N/A	N/A	INCL IN COST	44.099384
19	Apr	FGT	SYS SUPPLY	N/A			0	\$ (6,091)	N/A	N/A	INCL IN COST	N/A
20	Apr	Florida City Gas	SYS SUPPLY	N/A			0	\$ (10,908)	N/A	N/A	INCL IN COST	N/A
21	Apr	Peoples Gas	SYS SUPPLY	N/A	13,690		13,690	\$ 13,533	N/A	N/A	INCL IN COST	98.853543
22	May	Chevron NG	SYS SUPPLY	N/A	2,507,941		2,507,941	\$ 1,142,704	N/A	N/A	INCL IN COST	45.563440
23	May	FGT	SYS SUPPLY	N/A			0	\$ 3,351	N/A	N/A	INCL IN COST	N/A
24	May	Florida City Gas	SYS SUPPLY	N/A			0	\$ 75,441	N/A	N/A	INCL IN COST	N/A
25	May	BP	SYS SUPPLY	N/A	13,039		13,039		N/A	N/A	INCL IN COST	0.000000
26	May	Peoples Gas	SYS SUPPLY	N/A	(13,042)		(13,042)	\$ 9,724	N/A	N/A	INCL IN COST	-74.557660
27	Jun	CHEVERON	SYS SUPPLY	N/A	2,059,264		2,059,264	\$ 902,715	N/A	N/A	INCL IN COST	43.836791
28	Jun	FGT	SYS SUPPLY	N/A			0	\$ 163,697	N/A	N/A	INCL IN COST	N/A
29	Jun	Florida City Gas	SYS SUPPLY	N/A			0	\$ (11,539)	N/A	N/A	INCL IN COST	N/A
30	Jun	BP	SYS SUPPLY	N/A	(153,735)		(153,735)		N/A	N/A	INCL IN COST	0.000000
31	Jun	Peoples Gas	SYS SUPPLY	N/A	10,080		10,080	\$ 10,600	N/A	N/A	INCL IN COST	105.159325
TOTAL					19,827,027		19,827,027	\$ 9,056,197				45.676

FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	R.C.	CURRENT MONTH: JUNE				YEAR-TO-DATE			
		ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
THERM SALES (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	518,787	460,000	(58,787)	(13)	4,275,489	4,640,000	364,511	8
RESIDENTIAL SERVICE (RS)	(21), (31)	685,591	783,000	97,409	12	7,482,495	7,622,000	139,505	2
LARGE VOLUME SERVICE (LVS)	(51)	1,651,223	1,620,000	(31,223)	(2)	12,109,662	9,530,000	(2,579,662)	(27)
GENERAL SERVICE TRANS (GSTS)	(90)	49,396	34,000	(15,396)	(45)	422,869	322,000	(100,869)	(31)
LARGE VOLUME TRANS (LVTS)	(91), (94)	1,190,828	1,101,000	(89,828)	(8)	7,796,582	7,369,000	(427,582)	(6)
TOTAL FIRM		4,095,825	3,998,000	(97,825)	(2)	32,087,097	29,483,000	(2,604,097)	(9)
THERM SALES (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	391,418	464,000	72,582	16	2,891,412	2,916,000	24,588	1
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	10,765	-	(10,765)	0	63,449	-	(63,449)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		402,183	464,000	61,817	13	2,954,861	2,916,000	(38,861)	(1)
TOTAL THERM SALES		4,498,008	4,462,000	(36,008)	(1)	35,041,958	32,399,000	(2,642,958)	(8)
NUMBER OF CUSTOMERS (FIRM)									
GENERAL SERVICE (GS)	(11), (41)	3,163	3,164	1	0	3,163	3,147	(16)	(1)
RESIDENTIAL SERVICE (RS)	(21), (31)	47,159	47,274	115	0	47,300	47,241	(59)	(0)
LARGE VOLUME SERVICE (LVS)	(51)	1,289	1,302	13	1	1,297	1,308	11	1
GENERAL SERVICE TRANS (GSTS)	(90)	190	129	(61)	(47)	180	119	(61)	(51)
LARGE VOLUME TRANS (LVTS)	(91), (94)	481	452	(29)	(6)	475	450	(25)	(6)
TOTAL FIRM		52,282	52,321	39	0	52,415	52,265	(150)	(0)
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	13	13	-	0	13	13	-	0
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	1	-	(1)	0	1	-	(1)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0
TOTAL INTERRUPTIBLE		14	13	(1)	(8)	14	13	(1)	(8)
TOTAL CUSTOMERS		52,296	52,334	38	0	52,429	52,278	(151)	(0)
THERM USE PER CUSTOMER									
GENERAL SERVICE (GS)	(11), (41)	164	145	(19)	(13)	1,352	1,474	122	8
RESIDENTIAL SERVICE (RS)	(21), (31)	15	17	2	12	158	161	3	2
LARGE VOLUME SERVICE (LVS)	(51)	1,281	1,244	(37)	(3)	9,337	7,286	(2,051)	(28)
GENERAL SERVICE TRANS (GSTS)	(90)	260	264	4	2	2,349	2,706	357	13
LARGE VOLUME TRANS (LVTS)	(91), (94)	2,476	2,436	(40)	(2)	16,414	16,376	(38)	(0)
INTERRUPTIBLE SERVICE (IS)	(61)	-	-	-	0	-	-	-	0
LARGE VOL INTER SERVICE (LVIS)	(71)	-	-	-	0	-	-	-	0
INTERRUPTIBLE TRANS SERV. (ITS)	(92)	30,109	35,692	5,583	16	222,416	224,308	1,892	1
LARGE VOLUME INTER TRANS SER (LVITS)	(93)	10,765	-	(10,765)	0	63,449	-	(63,449)	0
OFF SYS SALES SERVICE (OSSS-1)	(95)	-	-	-	0	-	-	-	0

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FOR THE PERIOD OF: JANUARY 2011 THROUGH DECEMBER 2011

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
SOUTH FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0181	1.0179	1.0177	1.0178	1.0190	1.0166	1.0160	1.0167				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929	14.929
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135	1.0135
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.03	1.03	1.03	1.03	1.03	1.03	1.03	1.03				
CENTRAL FLORIDA												
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
$\frac{\text{THERMS PURCHASED}}{\text{CCF PURCHASED}} = \text{AVERAGE BTU CONTENT}$	1.0185	1.0184	1.0183	1.0190	1.0174	1.0174	1.0164	1.0165				
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983	14.983
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172	1.0172
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.04	1.04	1.04	1.04	1.03	1.03	1.03	1.03				

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PLEASE REMIT PAYMENT TO:



P.O. Box 31017
TAMPA, FL 33631-3017

B

ACCOUNT NUMBER
18846584

AMOUNT NOW DUE
410.40

THIS MONTH'S CHARGE DUE BEFORE
07/25/11

PAYABLE UPON RECEIPT

011301 18846584 000041040

FLORIDA PUBLIC UTILITIES COMPANY
401 S DIXIE HWY
WEST PALM BEACH FL 33401-5807

WRITE IN AMOUNT PAID ON THIS ACCOUNT

PLEASE WRITE YOUR ACCOUNT NUMBER ON THE FRONT OF YOUR CHECK OR MONEY ORDER AND RETURN THE UPPER PORTION OF THIS INVOICE WITH YOUR PAYMENT. MESSAGES WRITTEN ON THE UPPER PORTION MAY BE OVERLOOKED. FOR INFORMATION PLEASE CONTACT US AT ONE OF THE CONVENIENT NUMBERS LISTED ON THE BACK. THANK YOU!

DIRECT ALL INQUIRIES TO:

PLEASE RETAIN THIS LOWER PORTION FOR YOUR RECORDS.



POST OFFICE BOX 31017
TAMPA, FL 33631-3017

SERVICE 3201 SW GOLDENGLOW DR
ADDRESS PALM CITY FL 34990-8654

1-877-832-6747

AMOUNT NOW DUE
410.40

THIS MONTH'S CHARGE DUE BEFORE
07/25/11

ACCOUNT NUMBER
18846584

AVERAGE DAILY THERM USAGE	
JUL 11	8.1
JUL 10	0.0

** TO AVOID A POSSIBLE LATE PAYMENT CHARGE OF 1.5%, **
** BALANCE DUE MUST BE PAID BY THE PAST DUE DATE. **

***** THIS MONTH'S BILLING DATES *****

--SERVICE PERIOD--		
TO	NUMBER OF DAYS	STATEMENT DATE
06/29/11	33	07/01/11

***** THIS MONTH'S METER INFORMATION *****

METER NUMBER	METER READS PRES - PREV	=	CCF	X	BTU	X	CONVER	=	THERMS USED
ZRQ00441	684	658	26	1.0340	10.00000				268.8
TOTAL THERMS =									268.8

***** THIS MONTH'S BILLING INFORMATION *****

WHOLESALE SERVICE (WHS)		
PREVIOUS BALANCE		477.73
PAYMENT		477.73
CUSTOMER CHARGE		150.00
DISTRIBUTION	268.8 THMS @ 0.15634	42.02
PGA	268.8 THMS @ 0.81245	218.38
TOTAL GAS CHARGES		410.40
TAXES AND FEES		
FRANCHISE FEE		
LOCAL TAX		
STATE TAX		
GROSS RECEIPTS TAX		
TOTAL TAXES AND FEES		0.00
THIS MONTH'S CHARGE		410.40
TOTAL BALANCE DUE		410.40

PP# 175796
DATE 7/8/11
REC'D BY

FN41000058008010-287.28
FN43000058008010-123.12

NEXT SCHEDULED READ DATE
07/29/11

TO PAY BY PHONE, DIAL 1-877-729-2747 OR, VISIT OUR WEBSITE AT www.peoplesgas.com (PAY2PGS)
WHEN PAYING BY CREDIT CARD OR E-CHECK, A CONVENIENCE FEE WILL APPLY.

FROM:
Chevron Natural Gas,
a division of Chevron USA Inc.
PO Box 4700
Houston, TX 77210
United States

Contact: Vivian Leba
Email: VLDK@chevron.com
Phone: 832-854-3555
Fax: 832-854-3293

TO:
Florida Public Utilities Company
P. O. Box 3395
West Palm Beach, FL 33402-3395
United States

Contact: Abid Rohoman
Email:
Phone: 561-838-1727
Fax: 561-366-1523

Remit To:
Chevron Natural Gas
JPMorgan Chase Bank, N.A.

Payment by E.F.T.

Acct # 644599722



Sales Invoice
Invoice #: 598240
Delivery Period: Jun-11
Invoice Date: 07/05/2011
Due Date: 07/25/2011
Currency: USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	Demand / Res Fee	03/23/11	Sell	JRocha			1 30	0.015000	90,000	1,350.00
Non-Commodity Total :										1,350.00
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 30	4.290000	79,918	342,848.22
FGT ~ Crosstex Energy/FGT Refugio Total :										\$342,848.22
1286937	Fixed Price	06/21/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	21 21	4.600000	1,567	7,208.20
1287601	Fixed Price	06/22/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	22 22	4.650000	804	3,738.60
FGT ~ Destin Pipeline/FGT Total :										\$10,946.80
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 30	4.440000	44,844	199,107.36
FGT ~ FGT Zone 3 Pool Total :										\$199,107.36
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 10	4.355000	15,252	66,422.46
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	11 13	4.355000	6,750	29,396.25
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	14 30	4.355000	36,450	158,739.75
FGT ~ FGT/NGP Verm Total :										\$254,558.46
FGT Total :									185,585	\$807,460.84
Sell Total :									185,585	\$808,810.84

Florida Public Utilities Company will remit the following amount : 808,810.84 USD



Daily Financial Details
Invoice #598240

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 1	4.355000	2,100	9,145.50
							2 2	4.355000	2,100	9,145.50
							3 3	4.355000	120	522.60
							4 4	4.355000	120	522.60
							5 5	4.355000	120	522.60
							6 6	4.355000	1,692	7,368.66
							7 7	4.355000	2,250	9,798.75
							8 8	4.355000	2,250	9,798.75
							9 9	4.355000	2,250	9,798.75
							10 10	4.355000	2,250	9,798.75
							11 11	4.355000	2,250	9,798.75
							12 12	4.355000	2,250	9,798.75
							13 13	4.355000	2,250	9,798.75
							14 14	4.355000	2,250	9,798.75
							15 15	4.355000	2,063	8,984.37
							16 16	4.355000	1,663	7,242.37
							17 17	4.355000	2,250	9,798.75
							18 18	4.355000	2,250	9,798.75
							19 19	4.355000	2,250	9,798.75
							20 20	4.355000	2,250	9,798.75
							21 21	4.355000	1,908	8,309.34
							22 22	4.355000	1,768	7,699.64
							23 23	4.355000	2,048	8,919.04
							24 24	4.355000	2,250	9,798.75
							25 25	4.355000	2,250	9,798.75
							26 26	4.355000	2,250	9,798.75
							27 27	4.355000	2,250	9,798.75
							28 28	4.355000	2,250	9,798.75
							29 29	4.355000	2,250	9,798.75
							30 30	4.355000	2,250	9,798.75
Daily Financial Total for Deal # 1217328 :									58,452	\$254,558.46
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 1	4.440000	1,961	8,706.84
							2 2	4.440000	1,961	8,706.84
							3 3	4.440000	1,961	8,706.84
							4 4	4.440000	1,948	8,649.12
							5 5	4.440000	1,948	8,649.12
							6 6	4.440000	1,427	6,335.88
							7 7	4.440000	1,427	6,335.88
							8 8	4.440000	1,427	6,335.88
							9 9	4.440000	1,427	6,335.88
							10 10	4.440000	1,427	6,335.88
							11 11	4.440000	1,427	6,335.88
							12 12	4.440000	1,427	6,335.88
							13 13	4.440000	1,427	6,335.88
							14 14	4.440000	1,427	6,335.88
							15 15	4.440000	1,427	6,335.88
							16 16	4.440000	1,427	6,335.88



Daily Financial Details

Invoice #598240

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	17 17	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	18 18	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	19 19	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	20 20	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	21 21	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	22 22	4.440000	817	3,627.48
					FGT	FGT Zone 3 Pool	23 23	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	24 24	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	25 25	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	26 26	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	27 27	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	28 28	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	29 29	4.440000	1,427	6,335.88
					FGT	FGT Zone 3 Pool	30 30	4.440000	1,427	6,335.88
Daily Financial Total for Deal # 1217351 :									44,844	\$199,107.36
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 1	4.290000	2,701	11,587.29
					FGT	Crosstex Energy/FGT Refugio	2 2	4.290000	2,701	11,587.29
					FGT	Crosstex Energy/FGT Refugio	3 3	4.290000	2,701	11,587.29
					FGT	Crosstex Energy/FGT Refugio	4 4	4.290000	2,530	10,853.70
					FGT	Crosstex Energy/FGT Refugio	5 5	4.290000	2,530	10,853.70
					FGT	Crosstex Energy/FGT Refugio	6 6	4.290000	2,626	11,265.54
					FGT	Crosstex Energy/FGT Refugio	7 7	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	8 8	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	9 9	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	10 10	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	11 11	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	12 12	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	13 13	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	14 14	4.290000	1,433	6,147.57
					FGT	Crosstex Energy/FGT Refugio	15 15	4.290000	1,433	6,147.57
					FGT	Crosstex Energy/FGT Refugio	16 16	4.290000	1,432	6,143.28
					FGT	Crosstex Energy/FGT Refugio	17 17	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	18 18	4.290000	3,000	12,870.00
					FGT	Crosstex Energy/FGT Refugio	19 19	4.290000	3,000	12,870.00
FGT	Crosstex Energy/FGT Refugio	20 20	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	21 21	4.290000	1,433	6,147.57					
FGT	Crosstex Energy/FGT Refugio	22 22	4.290000	1,398	5,997.42					
FGT	Crosstex Energy/FGT Refugio	23 23	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	24 24	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	25 25	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	26 26	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	27 27	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	28 28	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	29 29	4.290000	3,000	12,870.00					
FGT	Crosstex Energy/FGT Refugio	30 30	4.290000	3,000	12,870.00					
Daily Financial Total for Deal # 1217354 :									79,918	\$342,848.22
1286937	Fixed Price	06/21/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	21 21	4.600000	1,567	7,208.20

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Daily Financial Details
Invoice #598240

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
							Daily Financial Total for Deal # 1286937 :		1,567	\$7,208.20
1287601	Fixed Price	06/22/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	22 22	4.650000	804	3,738.60
							Daily Financial Total for Deal # 1287601 :		804	\$3,738.60
1217328	Demand / Res Fee	03/23/11	Sell	JRocha			1 1	0.015000	3,000	45.00
							2 2	0.015000	3,000	45.00
							3 3	0.015000	3,000	45.00
							4 4	0.015000	3,000	45.00
							5 5	0.015000	3,000	45.00
							6 6	0.015000	3,000	45.00
							7 7	0.015000	3,000	45.00
							8 8	0.015000	3,000	45.00
							9 9	0.015000	3,000	45.00
							10 10	0.015000	3,000	45.00
							11 11	0.015000	3,000	45.00
							12 12	0.015000	3,000	45.00
							13 13	0.015000	3,000	45.00
							14 14	0.015000	3,000	45.00
							15 15	0.015000	3,000	45.00
							16 16	0.015000	3,000	45.00
							17 17	0.015000	3,000	45.00
							18 18	0.015000	3,000	45.00
							19 19	0.015000	3,000	45.00
							20 20	0.015000	3,000	45.00
							21 21	0.015000	3,000	45.00
							22 22	0.015000	3,000	45.00
							23 23	0.015000	3,000	45.00
							24 24	0.015000	3,000	45.00
							25 25	0.015000	3,000	45.00
							26 26	0.015000	3,000	45.00
							27 27	0.015000	3,000	45.00
							28 28	0.015000	3,000	45.00
							29 29	0.015000	3,000	45.00
							30 30	0.015000	3,000	45.00
							Daily Financial Total for Deal # 1217328 :		90,000	\$1,350.00



Daily Physical Details
Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217328	IF FGT Z2 +0.0150	03/23/11	Sell	JRocha	FGT	FGT/NGP Verm	1 10	4.355000	15,252	66,422.46
	IF FGT Z2 +0.0150				FGT	FGT/NGP Verm	11 13	4.355000	6,750	29,396.25
	IF FGT Z2 +0.0150				FGT	FGT/NGP Verm	14 30	4.355000	36,450	158,739.75
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		850	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		130	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	1 1		120	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		120	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		130	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		850	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	2 2		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	3 3		120	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	4 4		120	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	5 5		120	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		442	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	6 6		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	7 7		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	8 8		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	9 9		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	10 10		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	11 11		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	12 12		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		500	



Daily Physical Details

Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	13 13		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	14 14		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		180	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		941	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	15 15		442	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		66	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		667	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	16 16		430	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	17 17		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	18 18		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	19 19		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	20 20		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		442	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		716	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	21 21		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		437	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		629	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		202	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	22 22		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		958	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		148	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		442	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	23 23		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	24 24		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		1,000	

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Daily Physical Details
Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	25 25		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	26 26		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	27 27		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	28 28		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		250	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	29 29		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		500	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		1,000	
	FGT/NGPL Vermillion				FGT	FGT/NGP Verm	30 30		250	
									<u>58,452</u>	
	Physical Total for Deal # 1217328 - FGT/NGP Verm :									58,452
1217351	IF FGT Z3 +0.0100	03/23/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 30	4.440000	44,844	199,107.36
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		1,175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		136	
	FGT Zone 3				FGT	FGT Zone 3 Pool	1 1		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		1,175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	2 2		136	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		1,175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		136	
	FGT Zone 3				FGT	FGT Zone 3 Pool	3 3		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		123	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		1,175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	4 4		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		123	
	FGT Zone 3				FGT	FGT Zone 3 Pool	5 5		1,175	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	6 6		160	



Daily Physical Details
Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	7 7		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	8 8		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	9 9		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	9 9		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	9 9		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	9 9		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	10 10		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	10 10		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	10 10		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	10 10		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	11 11		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	11 11		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	11 11		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	11 11		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	12 12		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	12 12		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	12 12		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	12 12		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	13 13		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	13 13		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	13 13		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	13 13		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	14 14		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	14 14		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	14 14		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	14 14		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	15 15		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	15 15		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	15 15		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	15 15		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	16 16		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	16 16		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	16 16		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	16 16		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	17 17		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	17 17		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	17 17		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	17 17		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	18 18		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	18 18		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	18 18		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	18 18		450	



Daily Physical Details
Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	FGT Zone 3				FGT	FGT Zone 3 Pool	19 19		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	19 19		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	19 19		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	19 19		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	20 20		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	20 20		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	20 20		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	20 20		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	21 21		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	21 21		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	21 21		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	21 21		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	22 22		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	22 22		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	22 22		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	23 23		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	23 23		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	23 23		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	23 23		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	24 24		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	24 24		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	24 24		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	24 24		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	24 24		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	25 25		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	25 25		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	25 25		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	25 25		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	26 26		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	26 26		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	26 26		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	26 26		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	27 27		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	27 27		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	27 27		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	27 27		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	28 28		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	28 28		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	28 28		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	28 28		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	29 29		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	29 29		200	
	FGT Zone 3				FGT	FGT Zone 3 Pool	29 29		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	29 29		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	29 29		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	30 30		617	
	FGT Zone 3				FGT	FGT Zone 3 Pool	30 30		160	
	FGT Zone 3				FGT	FGT Zone 3 Pool	30 30		450	
	FGT Zone 3				FGT	FGT Zone 3 Pool	30 30		200	
Physical Total for Deal # 1217351 - FGT Zone 3 Pool :									44,844	



Daily Physical Details

Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1217354	IF FGT Z1 -0.0100	03/23/11	Sell	JRocha	FGT	Crosstex Energy/FGT Refugio	1 30	4.290000	79,918	342,848.22
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		1,009	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		692	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	1 1		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		254	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	2 2		1,447	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		1,701	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	3 3		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		396	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	4 4		2,134	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		2,134	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	5 5		396	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		2,168	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	6 6		458	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	7 7		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		1,433	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		567	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	8 8		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	9 9		1,642	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	9 9		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	9 9		358	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	10 10		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	10 10		1,642	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	10 10		358	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	11 11		1,692	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	11 11		308	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	11 11		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	12 12		308	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	12 12		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	12 12		1,692	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	13 13		1,692	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	13 13		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	13 13		308	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	14 14		813	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	14 14		154	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	14 14		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	15 15		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	15 15		967	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	16 16		966	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	16 16		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	17 17		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	17 17		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	18 18		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	18 18		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	18 18		889	



Daily Physical Details
Invoice #598240

Deal Num	Description / Delivery Location	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	19 19		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	19 19		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	19 19		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	20 20		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	20 20		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	20 20		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	21 21		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	21 21		967	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	22 22		932	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	22 22		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	23 23		568	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	23 23		364	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	23 23		1,068	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	23 23		534	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	23 23		466	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	24 24		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	24 24		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	24 24		53	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	24 24		58	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	25 25		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	25 25		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	25 25		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	26 26		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	26 26		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	26 26		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	27 27		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	27 27		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	27 27		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	28 28		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	28 28		111	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	28 28		889	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	29 29		2,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	29 29		1,000	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	30 30		795	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	30 30		1,205	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	30 30		859	
	Crosstex Energy/FGT Refugio				FGT	Crosstex Energy/FGT Refugio	30 30		141	
	Physical Total for Deal # 1217354 - Crosstex Energy/FGT Refugio :									79,918
1286937	Fixed Price	06/21/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	21 21	4.600000	1,567	7,208.20
	Destin Pipeline/FGT				FGT	Destin Pipeline/FGT	21 21		1,033	
	Destin Pipeline/FGT				FGT	Destin Pipeline/FGT	21 21		534	
	Physical Total for Deal # 1286937 - Destin Pipeline/FGT :									1,567
1287601	Fixed Price	06/22/11	Sell	YBrysch	FGT	Destin Pipeline/FGT	22 22	4.650000	804	3,738.60
	Destin Pipeline/FGT				FGT	Destin Pipeline/FGT	22 22		351	
	Destin Pipeline/FGT				FGT	Destin Pipeline/FGT	22 22		453	
	Physical Total for Deal # 1287601 - Destin Pipeline/FGT :									804



Invoice #598240

The following tables summarize the physical volume and commodity charges by deal and by pipeline. These summaries do not include the value of any applicable fees or keep-whole provisions. For prior period adjustment statements the data represents the total volume and commodity charges for the current version of each transaction, not the incremental changes.

Deal / Pipeline Summary

Deal #	Pipeline	Volume	Commodity Amount
1217328	FGT	58,452	254,558.46
1217351	FGT	44,844	199,107.36
1217354	FGT	79,918	342,848.22
1286937	FGT	1,567	7,208.20
1287601	FGT	804	3,738.60
		185,585	807,460.84

Pipeline Summary

Pipeline	Volume	Commodity Amount
FGT	185,585	807,460.84
	185,585	807,460.84

Check Date: Jun/28/2011

Check No. 0390275

Invoice Number	Invoice Date	Voucher ID	Gross Amount	Discount Available	Paid Amount
201106-49214	Jun/24/2011	53049187	11,827.66	0.00	11,827.66

FCG C/C/D

Vendor Number	Name		Total Discounts	
0005000718	FLORIDA PUBLIC UTILITY CO.		\$0.00	
Check Number	Date	Total Amount	Discounts Taken	Total Paid Amount
0390275	Jun/28/2011	IN \$11,827.66	\$0.00	\$11,827.66

FORM NO. 37-11

THE FACE OF THIS DOCUMENT HAS A BLUE BACKGROUND.



AGL Resources

WACHOVIA BANK
64-975/612

0390275

P.O. Box 4569
Atlanta, GA 30302

Date Jun/28/2011

Pay Amount \$11,827.66***

Pay

****ELEVEN THOUSAND EIGHT HUNDRED TWENTY-SEVEN AND 66 / 100 DOLLAR****

To The Order Of FLORIDA PUBLIC UTILITY CO.
401 S. DIXIE HWY
WEST PALM BEACH, FL 33401

Andrew Evans

THE BACK OF THIS DOCUMENT CONTAINS A WATERMARK. HOLD AT AN ANGLE TO VIEW.

INVOICE for the Month of May 2011

FLORIDA CITY GAS
 MARKETER INVOICE
 PO BOX 5720
 ATLANTA, GA 31107-0720

Page: 1
 Invoice No: 201106-49214
 Invoice Date: 06/23/2011
 Customer Number: 238003244
 Due Date: 07/13/2011
 Item Type: MKT
 Location: 0303

FLORIDA PUBLIC UTILITY CO.
 ATTENTION CHRIS SNYDER
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH FL 33401-5807

Service Address:
 401 SO. DIXIE HIGHWAY
 WEST PALM BEACH

CREDIT AMOUNT: (\$) 11,827.66

Please Return This Portion With Your Payment

\$ _____
 Amount Remitted

Please Remit To:

By Check:
 Florida City Gas
 Location 1190
 P.O. Box 5720
 Atlanta GA 31107-0720

By Wire:
 Florida City Gas
 Wachovia Bank Atlanta GA
 ABA [REDACTED]
 Account [REDACTED]

Account Rep: Kim Ledbetter
 Telephone: 404/584-3778
 Email: kledbett@agfresources.com

Line	Date of Service	Description	Quantity	UOM	@ Rate	Amount
Cash Out / Standby Calculation						
1	05/01/2011	Tier 1 Dollars	780.45	DTS	4.2700	(3,332.52)
2	05/01/2011	Tier 2 Dollars	2,210.55	DTS	3.8430	(8,495.14)
SUBTOTAL:						(11,827.66)

TOTAL AMOUNT DUE : (11,827.66)

PLEASE INCLUDE YOUR CUSTOMER NUMBER ON YOUR REMITTANCE TO ENSURE PROPER CREDIT.
 MAKE CHECKS PAYABLE TO "FLORIDA CITY GAS"

Transportation Contract Balancing Statement

Marketer Name: Florida Public Utility Company

Bill Month: May 2011

Imbalance Calculation - All Volumes In DTHs

Scheduled Supply	18,600.0
ADDQ	0.0
Amount to Allocate	18,600.0
Burner Tip Consumption	15,609.0
Fuel Retention	0.0
City Gate Consumption	15,609.0
Balance	2,991.0
	<hr/>
Cashout Balance	2,991.0
	<hr/>

Adjustments and Trades

Supply Adjustment	0.0
BurnerTip Adjustment	0.0
Fuel Retention Adjustment	0.0
Daily Balance Trade Adjustment	0.0
Commodity Trade - Purchase	0.0
Commodity Trade - Sell	0.0
Daily Bal.Trade - Purchase	0.0
Daily Bal.Trade - Sell	0.0



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Stmnt D/T:	06/08/2011 12:00 AM
		Payee:	006924518	Payee's Bank Account Number:	
				Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
				Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$629.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331431
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0074	0.0019	0.0000	0.0093	4,650	43.25	01 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0074	0.0019	0.0000	0.0093	910	8.46	01 - 13	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0074	0.0019	0.0000	0.0093	1,350	12.56	14 - 31	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0074	0.0019	0.0000	0.0093	2,600	24.18	01 - 13	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0074	0.0019	0.0000	0.0093	5,220	48.55	14 - 31	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	4,550	42.32	01 - 13	
				Transportation Commodity															
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	6,390	59.43	14 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0074	0.0019	0.0000	0.0093	3,250	30.23	01 - 13	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0074	0.0019	0.0000	0.0093	5,040	46.87	14 - 31	

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$629.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331431
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	2,600	24.18	01 - 13	
				Transportation Commodity															
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	3,960	36.83	14 - 31	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0074	0.0019	0.0000	0.0093	1,287	11.97	01 - 13	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0074	0.0019	0.0000	0.0093	1,380	12.83	14 - 25	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0074	0.0019	0.0000	0.0093	118	1.10	26 - 26	
				Transportation Commodity															
01		0			3277	16158		FPU-DELAND			COT	0.0074	0.0019	0.0000	0.0093	575	5.35	27 - 31	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0074	0.0019	0.0000	0.0093	2,600	24.18	01 - 13	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0074	0.0019	0.0000	0.0093	4,500	41.85	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$629.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331431
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
	Transportation Commodity																		
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0074	0.0019	0.0000	0.0093	2,600	24.18	01 - 13	
	Transportation Commodity																		
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0074	0.0019	0.0000	0.0093	4,050	37.67	14 - 31	
	Transportation Commodity																		
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0074	0.0019	0.0000	0.0093	1,183	11.00	01 - 13	
	Transportation Commodity																		
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0074	0.0019	0.0000	0.0093	3,222	29.97	14 - 31	
	Transportation Commodity																		
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0074	0.0019	0.0000	0.0093	2,275	21.16	01 - 13	
	Transportation Commodity																		
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0074	0.0019	0.0000	0.0093	3,330	30.97	14 - 31	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 25	
	Transportation Commodity																		
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	26 - 26	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/El Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$629.09
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331431
Svc Req K:	3624	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-2	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
	Transportation Commodity																			
01	716	25309		CS #11 MOUNT VERNI			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	27 - 31		
	Transportation Commodity																			
01	32606	57391		NGPL VERMILION			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31		
	Transportation Commodity																			
31	337605	78349		CROSSTEX ENERGY/I			0				COT	0.0074	0.0019	0.0000	0.0093	0	0.00	14 - 31		
	Transportation Commodity																			
																Invoice Sub-Total Amount	67,640	629.09		
																Invoice Total Amount:	67,640	629.09		

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party: 006924427 FLORIDA PUBLIC UTILITIES COMPANY	Remit to Party: 006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC	Stmt D/T: 06/08/2011 12:00 AM
	Remit Addr: P.O. BOX 203142 Houston TX 77216-3142	Payee's Bank Account Number:
	Payee: 006924518	Payee's Bank ABA Number:
		Payee's Bank: JP Morgan Chase, NY
		Payee's Name: FLORIDA GAS TRANSMISSION COI
		Contact Name: JAMES CRAMER
		Contact Phone: 713-989-2090

Svc Req Name: FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date: June 10, 2011	Invoice Total Amount: \$474.54
Svc Req: 006924427	Sup Doc Ind: IMBL	Invoice Identifier: 000331439
Svc Req K: 102048	Charge Indicator: BILL ON DELIVERY	Account Number: 52002384
Svc CD: FTS-2	Prev Inv ID:	Net Due Date: 06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date	
01		0			3165	16109		FPU-BOCA RATON			COT	0.0074	0.0019	0.0000	0.0093	4,557	42.38	01 - 31		
				Transportation Commodity																
01		0			3262	16156		FPU-SANFORD			COT	0.0074	0.0019	0.0000	0.0093	21,669	201.52	01 - 31		
				Transportation Commodity																
01		0			3280	16160		FPU-NEW SMYRNA			COT	0.0074	0.0019	0.0000	0.0093	6,200	57.66	01 - 31		
				Transportation Commodity																
01		0			310455	78282		NUI - PIONEER GATE/			COT	0.0074	0.0019	0.0000	0.0093	18,600	172.98	01 - 31		
				Transportation Commodity																
01	716	25309		CS #11 MOUNT VERNI		0					COT	0.0074	0.0019	0.0000	0.0093	0	0.00	01 - 31		
				Transportation Commodity																
																Invoice Sub-Total Amount	51,026	474.54		
																Invoice Total Amount:	51,026	474.54		



FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmnt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$3,860.06
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331463
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	18,000	495.00	01 - 10	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,546	42.52	11 - 11	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,636	44.99	12 - 12	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	1,635	44.96	13 - 13	
				Transportation Commodity															
01		0			3154	16103		FPU-RIVIERA BEACH			COT	0.0256	0.0019	0.0000	0.0275	26,316	723.69	14 - 31	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	3,600	99.00	01 - 10	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	309	8.50	11 - 11	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	656	18.04	12 - 13	
				Transportation Commodity															
01		0			3158	16105		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	6,480	178.20	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$3,860.06
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331463
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0256	0.0019	0.0000	0.0275	2,500	68.75	01 - 10	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0256	0.0019	0.0000	0.0275	215	5.91	11 - 11	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0256	0.0019	0.0000	0.0275	454	12.49	12 - 13	
				Transportation Commodity															
01		0			3161	16107		FPU-LAKE WORTH			COT	0.0256	0.0019	0.0000	0.0275	4,500	123.75	14 - 31	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0256	0.0019	0.0000	0.0275	1,800	49.50	01 - 10	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0256	0.0019	0.0000	0.0275	154	4.24	11 - 11	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0256	0.0019	0.0000	0.0275	328	9.02	12 - 13	
				Transportation Commodity															
01		0			3261	16157		FPU-SANFORD WEST			COT	0.0256	0.0019	0.0000	0.0275	3,240	89.10	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
				Payee's Bank:	JP Morgan Chase, NY
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Name:	FLORIDA GAS TRANSMISSION COI
	WEST PALM BEACH FL 33401	Payee:	006924518	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Invoice Total Amount:	\$3,860.06
Svc Req:	006924427	Sup Doc Ind:	IMBL	Invoice Identifier:	000331463
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Account Number:	52002384
Svc CD:	FTS-1	Prev Inv ID:		Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01			0		3262	16156		FPU-SANFORD			COT	0.0256	0.0019	0.0000	0.0275	5,000	137.50	01 - 10	
				Transportation Commodity															
01			0		3262	16156		FPU-SANFORD			COT	0.0256	0.0019	0.0000	0.0275	430	11.83	11 - 11	
				Transportation Commodity															
01			0		3262	16156		FPU-SANFORD			COT	0.0256	0.0019	0.0000	0.0275	908	24.97	12 - 13	
				Transportation Commodity															
01			0		3262	16156		FPU-SANFORD			COT	0.0256	0.0019	0.0000	0.0275	9,000	247.50	14 - 31	
				Transportation Commodity															
01			0		3277	16158		FPU-DELAND			COT	0.0256	0.0019	0.0000	0.0275	2,500	68.75	01 - 10	
				Transportation Commodity															
01			0		3277	16158		FPU-DELAND			COT	0.0256	0.0019	0.0000	0.0275	214	5.89	11 - 11	
				Transportation Commodity															
01			0		3277	16158		FPU-DELAND			COT	0.0256	0.0019	0.0000	0.0275	454	12.49	12 - 13	
				Transportation Commodity															
01			0		3277	16158		FPU-DELAND			COT	0.0256	0.0019	0.0000	0.0275	4,500	123.75	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
				Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011
Svc Req:	006924427	Sup Doc Ind:	IMBL
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY
Svc CD:	FTS-1	Prev Inv ID:	

Invoice Total Amount:	\$3,860.06
Invoice Identifier:	000331463
Account Number:	52002384
Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	500	13.75	01 - 02	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	243	6.68	03 - 03	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	1,750	48.13	04 - 10	
				Transportation Commodity															
01		0			28456	16106		FPU-LAKE WORTH SC			COT	0.0256	0.0019	0.0000	0.0275	4,500	123.75	14 - 31	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	6,500	178.75	01 - 10	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	558	15.35	11 - 11	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	1,182	32.51	12 - 13	
				Transportation Commodity															
01		0			28645	16104		FPU-WEST PALM BEA			COT	0.0256	0.0019	0.0000	0.0275	11,700	321.75	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/08/2011 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	May 01, 2011	End Transaction Date:	May 31, 2011	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Invoice Total Amount:	\$3,860.06
Invoice Identifier:	000331463
Account Number:	52002384
Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0256	0.0019	0.0000	0.0275	1,000	27.50	01 - 10	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0256	0.0019	0.0000	0.0275	86	2.37	11 - 11	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0256	0.0019	0.0000	0.0275	184	5.06	12 - 13	
				Transportation Commodity															
01		0			217831	62992		FLORIDA PUBLIC UTIL			COT	0.0256	0.0019	0.0000	0.0275	1,800	49.50	14 - 31	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	1,000	27.50	01 - 02	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	486	13.37	03 - 03	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	3,500	96.25	04 - 10	
				Transportation Commodity															
01		0			322966	78329		FPU-BOYNTON CTG			COT	0.0256	0.0019	0.0000	0.0275	9,000	247.50	14 - 31	

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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427	Remit to Party:	006924518	Stmt D/T:	06/08/2011 12:00 AM
	FLORIDA PUBLIC UTILITIES COMPANY		FLORIDA GAS TRANSMISSION COMPANY, LLC	Payee's Bank Account Number:	
	HEATHER RIZO-PATRON	Remit Addr:	P.O. BOX 203142	Payee's Bank ABA Number:	
	401 SOUTH DIXIE HIGHWAY		Houston TX 77216-3142	Payee's Bank:	JP Morgan Chase, NY
	WEST PALM BEACH FL 33401	Payee:	006924518	Payee's Name:	FLORIDA GAS TRANSMISSION COI
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Contact Name:	JAMES CRAMER
Svc Req:	006924427	Sup Doc Ind:	IMBL	Contact Phone:	713-989-2090
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY		
Svc CD:	FTS-1	Prev Inv ID:			

Invoice Total Amount:	\$3,860.06
Invoice Identifier:	000331463
Account Number:	52002384
Net Due Date:	06/20/2011

Begin Transaction Date: May 01, 2011 **End Transaction Date:** May 31, 2011 Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 10	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	11 - 11	
				Transportation Commodity															
01	32606	57391		NGPL VERMILION			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 31	
				Transportation Commodity															
01	179851	62410		COLUMBIA GULF-LAF.			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 31	
				Transportation Commodity															
31	337605	78349		CROSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	01 - 02	
				Transportation Commodity															
31	337605	78349		CROSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	03 - 03	
				Transportation Commodity															
31	337605	78349		CROSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	04 - 10	
				Transportation Commodity															
31	337605	78349		CROSTEX ENERGY/I			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	11 - 11	

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Late Payment Charges are assessed on past due balances after the invoice date.
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FLORIDA GAS TRANSMISSION COMPANY, LLC

A Southern Union/EI Paso Energy Affiliate

Invoice

Billable Party:	006924427 FLORIDA PUBLIC UTILITIES COMPANY HEATHER RIZO-PATRON 401 SOUTH DIXIE HIGHWAY WEST PALM BEACH FL 33401	Remit to Party:	006924518 FLORIDA GAS TRANSMISSION COMPANY, LLC P.O. BOX 203142 Houston TX 77216-3142	Stmt D/T:	06/08/2011 12:00 AM
Svc Req Name:	FLORIDA PUBLIC UTILITIES COMPANY	Invoice Date:	June 10, 2011	Payee's Bank Account Number:	
Svc Req:	006924427	Sup Doc Ind:	IMBL	Payee's Bank ABA Number:	
Svc Req K:	5009	Charge Indicator:	BILL ON DELIVERY	Payee's Bank:	JP Morgan Chase, NY
Svc CD:	FTS-1	Prev Inv ID:		Payee's Name:	FLORIDA GAS TRANSMISSION COI
Begin Transaction Date:	May 01, 2011	End Transaction Date:	May 31, 2011	Contact Name:	JAMES CRAMER
				Contact Phone:	713-989-2090

Invoice Total Amount:	\$3,860.06
Invoice Identifier:	000331463
Account Number:	52002384
Net Due Date:	06/20/2011

Please reference your invoice identifier and your account number in your wire transfer.

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unit Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	12 - 12	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	13 - 13	
				Transportation Commodity															
31	337605	78349		CROSSTEX ENERGY//			0				COT	0.0256	0.0019	0.0000	0.0275	0	0.00	14 - 31	
				Transportation Commodity															
																	Invoice Sub-Total Amount	140,364	3,860.06
																	Invoice Total Amount:	140,364	3,860.06

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GRI. All contribution payments must be clearly and specifically marked as 'GRI Contributions', and the GRI Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be faxed to your Gas Logistics Representative.



FLORIDA GAS TRANSMISSION COMPANY, LLC
 A Southern Union/EI Paso Affiliate

Cash In/Cash Out Report

Preparer ID: 006924518	Contact Name: JAMES CRAMER	Stmt D/T: 07/07/2011 11:02:33 AM
Preparer Name: FLORIDA GAS TRANSMISSION COMPANY, I	Contact Phone: 713-989-2090	
Acct Month: 062011	Legal Entity Name: FLORIDA PUBLIC UTILITIES COMPANY	Duns Number:
	LE Number: 4084	

Imbalance Type	Current Imbalance	PPA Imbalance	Traded Quantity	Net Current Imbalance	Net PPA Imbalance	FTS-1 Scheduled	FTS-2 Scheduled	FTS-3 Scheduled	Total Scheduled	Current Imbalance Subject to Cash In/Cash Out	PPA Imbalance Subject to Cash In/Cash Out	Imbalance Factor	Eligible for Netting
MARKET DELIVERY	(143)	0	0	(143)	0	273,054	169,775	0	442,829	(143)	0	1.00	
NO NOTICE	3,490	0	0	3,490	0	0	0	0	0	3,490	0	1.00	

*****Charges*****

Charges	Quantity	Imbalance Factor	Posted Price	Differential Rate	Transportation Rate	Total Due
NO NOTICE NETTING Market	(143)	0.00	0.0000	0.0000	0.0000	0.00
NO NOTICE NETTING No Notice	143	0.00	0.0000	0.0000	0.0000	0.00
CASH-IN-CASH-OUT No Notice	3,347	1.00	4.3480	0.0000	0.0000	14,552.76
Total Amount:						14,552.76