

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

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In re: Environmental cost recovery clause.

DOCKET NO. 110007-EI

COMMISSION  
CLERK

DATED: SEPTEMBER 12, 2011

STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS

Pursuant to Order No. PSC-11-0150-PCO-EI, issued March 4, 2011, establishing the prehearing procedure in this docket, the Staff of the Florida Public Service Commission hereby files its Preliminary List of Issues and Positions.

GENERIC ISSUES

1. **What are the final environmental cost recovery true-up amounts for the period ending December 31, 2010?**

STAFF: No position at this time.

2. **What are the estimated environmental cost recovery true-up amounts for the period January 2011 through December 2011?**

STAFF: No position at this time.

3. **What are the projected environmental cost recovery amounts for the period January 2012 through December 2012?**

STAFF: No position at this time.

4. **What are the environmental cost recovery amounts, including true-up amounts, for the period January 2012 through December 2012?**

STAFF: No position at this time.

5. **What depreciation rates should be used to develop the depreciation expense included in the total environmental cost recovery amounts for the period January 2012 through December 2012?**

STAFF: The depreciation rates used to calculate the depreciation expense should be the rates that are in effect during the period the allowed capital investment is in service.

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6. **What are the appropriate jurisdictional separation factors for the projected period January 2012 through December 2012?**

STAFF: No position at this time.

7. **What are the appropriate environmental cost recovery factors for the period January 2012 through December 2012 for each rate group?**

STAFF: The factors are a mathematical calculation based on the resolution of company-specific issues. Staff asks for administrative authority to review the calculations reflecting the Commission's vote and include the resulting factors in the Order.

8. **What should be the effective date of the new environmental cost recovery factors for billing purposes?**

STAFF: The factors should be effective beginning with the specified environmental cost recovery cycle and thereafter for the period January 2012 through December 2012. Billing cycles may start before January 1, 2012 and the last cycle may be read after December 31, 2012, so that each customer is billed for twelve months regardless of when the adjustment factor became effective.

### COMPANY-SPECIFIC ISSUES

#### Florida Power & Light (FPL)

- A. **Should FPL be allowed to recover the costs associated with its proposed St. Lucie Cooling Water Monitoring Project?**

STAFF: No position at this time.

- B. **How should the costs associated with FPL's proposed St. Lucie Cooling Water Monitoring Project be allocated to the rate classes?**

STAFF: No position at this time.

- C. **Should FPL be allowed to recover the costs associated with its proposed Industrial Boiler MACT Project?**

STAFF: No position at this time.

- D. **How should the costs associated with FPL's proposed Industrial Boiler MACT Project be allocated to the rate classes?**

STAFF: No position at this time.

- E. **Should FPL be allowed to recover the costs associated with its proposed NPDES Permit Renewal Requirement Project?**

STAFF: No position at this time.

- F. **How should the costs associated with FPL's proposed NPDES Permit Renewal Requirement Project be allocated to the rate classes?**

STAFF: No position at this time.

- G. **Should FPL be allowed to include the costs associated with its 800 MW ESP Project in its 2012 ECRC factor?**

STAFF: No position at this time.

- H. **Should FPL be allowed to recover the costs associated with the additional activities required for the Manatee Temporary Heating System Project at Cap Canaveral Plant?**

STAFF: No position at this time.

**Progress Energy Florida (PEF)**

- A. **Should PEF be allowed to recover the costs associated with its proposed NPDES Permit Renewal Requirement Project?**

STAFF: No position at this time

- B. **How should the costs associated with PEF's proposed NPDES Permit Renewal Requirement Project be allocated to the rate classes?**

STAFF: No position at this time

- C. **Should PEF be allowed to create a regulatory asset to recover its \$22.5 million in now worthless NOx allowances Over a one year amortization period?**

STAFF: No position at this time.

**Gulf Power Company (Gulf)**

- A. **Should Gulf be allowed to recover the costs associated with its proposed Impoundment Integrity Inspection Project?**

STAFF: No position at this time.

- B. **How should the costs associated with Gulf's proposed Impoundment Integrity Inspection Project be allocated to the rate classes?**

STAFF: No position at this time.

- C. **Should Gulf be allowed to recover the costs associated with the Plant Crist Units 6 and 7 turbine upgrades?**

STAFF: No position at this time.

- D. **Should the Commission approve Gulf's proposed treatment of its CAIR-related NOx allowances?**

STAFF: No position at this time.

**Tampa Electric Company (TECO)**

None

Dated this 12<sup>th</sup> day of September, 2011.

Respectfully submitted,

  
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MCB

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FILED: SEPTEMBER 12, 2011

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of STAFF'S PRELIMINARY LIST OF ISSUES AND POSITIONS was furnished to the following by electronic and U.S. Mail, on this 12<sup>th</sup> day of September, 2011.

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