

Diamond Williams

From: Vega, Tison C. [TCVega@tecoenergy.com]
Sent: Friday, October 28, 2011 8:59 AM
To: Ansley Watson (aw@macfar.com); Brown, Paula K.; Aldazabal, Carlos; Daniel Lee; Elliott, Ed; Floyd, Kandi M.; Filings@psc.state.fl.us
Subject: PGA November Flex Filing for PGS
Attachments: November FLEX Filing - Final.pdf

Ms. Cole,

Attached is the November PGA Flex Filing for Peoples Gas. These PGA factors will be effective October 31, 2011

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10/28/2011

DOCUMENT NUMBER DATE

07942 OCT 28 =

FPSC-COMMISSION CLERK



October 28, 2011

VIA E-FILING

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

**Re: Docket No. 110003-GU-- Purchased Gas Adjustment (PGA)
-- Notice of PGA Factors.**

Dear Ms. Cole:

We submit herewith on behalf of Peoples Gas System, a Notice of PGA Factors, effective October 31, 2011, for the month of November 2011, together with a copy of Schedule A-1 showing the calculation of both factors.

Thank you for your assistance.

Sincerely,

A handwritten signature in black ink, appearing to read "Kandi M. Floyd".

Kandi M. Floyd
Manager, State Regulatory

Enclosures

cc: Mr. Daniel Lee (via e-mail)
Ms. Paula Brown (via e-mail)
Ms. Kandi Floyd (via e-mail)

Peoples Gas
702 North Franklin Street
P.O. Box 2562
Tampa, FL 33601-2562
AN EQUAL OPPORTUNITY COMPANY

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www.PEOPLES GAS.COM

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FPSC-COMMISSION CLERK

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Purchased Gas :
Adjustment (PGA) Clause :
_____ :

Docket No. 110003-GU


Submitted for Filing: 10-28-11

PEOPLES GAS SYSTEM'S
NOTICE OF PGA FACTORS

Pursuant to Commission Orders Nos. 24463 and 24463-A, Peoples Gas System hereby notifies the Commission that, effective October 31, 2011, for its first billing cycle, it will reduce its Purchased Gas Adjustment (PGA) Factor approved by Order No. PSC-10-0704-FOF-GU at \$.80606 per therm for residential rate class customers and decrease its Purchased Gas Adjustment (PGA) Factor to \$.65658 per therm for commercial (non-residential) rate class for the month of November, 2011. Separate PGA factors will be used pursuant to the methodology approved by vote of the Commission on March 16, 1999 in Docket No. 981698. Schedule A-1 showing a comparison of the Company's projections for November 2011 has been submitted.

Dated this 28th day of October, 2011.

Respectfully submitted,



Kandi M. Floyd
Peoples Gas System
P.O. Box 2562, Tampa, Florida 33601-2562
(813) 228-4668
Manager, State Regulatory

DOCUMENT NUMBER-DATE
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COMBINED FOR ALL RATE CLASSES		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11 CURRENT MONTH: NOVEMBER 2011				
(A)		(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$62,779	\$11,578	(\$51,201)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$30,738	\$27,425	(\$3,313)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$6,783,997	\$1,130,088	(\$5,653,909)
5	DEMAND	\$5,293,275	\$4,773,982	(\$519,293)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$250,000	\$158,817	(\$91,183)
	LESS END-USE CONTRACT:			
7	COMMODITY Pipeline	\$11,232	\$0	(\$11,232)
8	DEMAND	\$237,615	\$0	(\$237,615)
9	OTHER	\$223,429	\$243,114	\$19,685
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$11,948,512	\$5,858,776	(\$6,089,736)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$11,948,512	\$5,858,776	(\$6,089,736)
THERMS PURCHASED				
15	COMMODITY Pipeline	15,639,507	20,534,478	4,894,971
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	7,050,000	7,050,000	0
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	10,006,819	7,974,650	(2,032,169)
19	DEMAND	81,429,900	94,697,640	13,267,740
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
	LESS END-USE CONTRACT:			
21	COMMODITY Pipeline	4,129,558	0	(4,129,558)
22	DEMAND	4,129,558	0	(4,129,558)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	10,006,819	7,974,650	(2,032,169)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	10,006,819	7,974,650	(2,032,169)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00401	0.00056	(0.00345)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.67794	0.14171	(0.53623)
32	DEMAND (5/19)	0.06500	0.05041	(0.01459)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
	LESS END-USE CONTRACT:			
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.19404	0.73467	(0.45937)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.19404	0.73467	(0.45937)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.20174	0.74238	(0.45937)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.20779	0.74612	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	120.779	74.612	0.000

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FOR RESIDENTIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: NOVEMBER 2011				
(A)	(B)	(C)	(D)	
	ORIGINAL PROJECTION	FLEX DOWN ESTIMATE	DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$13,673	\$6,935	(\$6,738)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$19,365	\$18,141	(\$1,224)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$1,477,555	\$676,923	(\$800,632)
5	DEMAND	\$3,334,763	\$3,157,989	(\$176,774)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$54,450	\$95,131	\$40,681
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$2,446	\$0	(\$2,446)
8	DEMAND	\$149,697	\$0	(\$149,697)
9	OTHER	\$140,760	\$160,820	\$20,060
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$4,606,902	\$3,794,299	(\$812,603)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$4,606,902	\$3,794,299	(\$812,603)
THERMS PURCHASED				
15	COMMODITY Pipeline	3,406,285	12,300,152	8,893,867
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	4,441,500	4,663,575	222,075
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	4,504,826	4,776,815	271,989
19	DEMAND	51,300,837	62,642,489	11,341,652
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	899,418	0	(899,418)
22	DEMAND	2,601,622	0	(2,601,622)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	4,504,826	4,776,815	271,989
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	4,504,826	4,776,815	271,989
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00401	0.00056	(0.00345)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.32799	0.14171	(0.18628)
32	DEMAND (5/19)	0.06500	0.05041	(0.01459)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.02266	0.79431	(0.22835)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.02266	0.79431	(0.22835)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.03036	0.80202	(0.22835)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.03555	0.80606	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	103.555	80.606	0.000

FOR COMMERCIAL CUSTOMERS		SCHEDULE A-1		
ESTIMATE FOR THE PERIOD: JANUARY 11 THROUGH DECEMBER 11				
CURRENT MONTH: NOVEMBER 2011				
(A)	(B) ORIGINAL PROJECTION	(C) FLEX DOWN ESTIMATE	(D) DIFFERENCE AMOUNT	
COST OF GAS PURCHASED				
1	COMMODITY Pipeline	\$49,106	\$4,643	(\$44,463)
1a	COMMODITY Pipeline	\$0	\$0	\$0
1b	COMMODITY Pipeline	\$0	\$0	\$0
2	NO NOTICE SERVICE	\$11,373	\$9,283	(\$2,090)
3	SWING SERVICE	\$0	\$0	\$0
4	COMMODITY Other (THIRD PARTY)	\$5,306,442	\$453,165	(\$4,853,277)
5	DEMAND	\$1,958,512	\$1,615,993	(\$342,519)
5a	DEMAND	\$0	\$0	\$0
5b	DEMAND	\$0	\$0	\$0
6	OTHER	\$195,550	\$63,686	(\$131,864)
LESS END-USE CONTRACT:				
7	COMMODITY Pipeline	\$8,786	\$0	(\$8,786)
8	DEMAND	\$87,917	\$0	(\$87,917)
9	OTHER	\$82,669	\$82,294	(\$375)
10		\$0	\$0	\$0
11	TOTAL C (1+1a+1b+2+3+4+5+5a+5b+6)-(7+8+9+10)	\$7,341,611	\$2,064,476	(\$5,277,135)
12	NET UNBILLED	\$0	\$0	\$0
13	COMPANY USE	\$0	\$0	\$0
14	TOTAL THERM SALES (11)	\$7,341,611	\$2,064,476	(\$5,277,135)
THERMS PURCHASED				
15	COMMODITY Pipeline	12,233,222	8,234,326	(3,998,896)
15a	COMMODITY Pipeline	0	0	0
15b	COMMODITY Pipeline	0	0	0
16	NO NOTICE SERVICE	2,608,500	2,386,425	(222,075)
17	SWING SERVICE	0	0	0
18	COMMODITY Other (THIRD PARTY)	5,501,993	3,197,835	(2,304,158)
19	DEMAND	30,129,063	32,055,151	1,926,088
19a	DEMAND	0	0	0
19b	DEMAND	0	0	0
20	OTHER	0	0	0
LESS END-USE CONTRACT:				
21	COMMODITY Pipeline	3,230,140	0	(3,230,140)
22	DEMAND	1,527,936	0	(1,527,936)
23	OTHER	0	0	0
24	TOTAL PURCHASES (17+18-23)	5,501,993	3,197,835	(2,304,158)
25	NET UNBILLED	0	0	0
26	COMPANY USE	0	0	0
27	TOTAL THERM SALES (24)	5,501,993	3,197,835	(2,304,158)
CENTS PER THERM				
28	COMM. Pipeline (1/15)	0.00401	0.00056	(0.00345)
28a	COMM. Pipeline (1a/15a)	0.00000	0.00000	0.00000
28b	COMM. Pipeline (1b/15b)	0.00000	0.00000	0.00000
29	NO NOTICE SERVICE (2/16)	0.00436	0.00389	(0.00047)
30	SWING SERVICE (3/17)	0.00000	0.00000	0.00000
31	COMM. Other (THIRD PARTY) (4/18)	0.96446	0.14171	(0.82275)
32	DEMAND (5/19)	0.06500	0.05041	(0.01459)
32a	DEMAND (5a/19a)	0.00000	0.00000	0.00000
32b	DEMAND (5b/19b)	0.00000	0.00000	0.00000
33	OTHER (6/20)	0.00000	0.00000	0.00000
LESS END-USE CONTRACT:				
34	COMMODITY Pipeline (7/21)	0.00272	0.00000	(0.00272)
35	DEMAND (8/22)	0.05754	0.00000	(0.05754)
36	OTHER (9/23)	0.00000	0.00000	0.00000
37	TOTAL COST (11/24)	1.33435	0.64558	(0.68877)
38	NET UNBILLED (12/25)	0.00000	0.00000	0.00000
39	COMPANY USE (13/26)	0.00000	0.00000	0.00000
40	TOTAL THERM SALES (37)	1.33435	0.64558	(0.68877)
41	TRUE-UP (E-4)	0.00771	0.00771	0.00000
42	TOTAL COST OF GAS (40+41)	1.34206	0.65329	(0.68877)
43	REVENUE TAX FACTOR	1.00503	1.00503	0.00000
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	1.34881	0.65658	0.00000
45	PGA FACTOR ROUNDED TO NEAREST .001	134.881	65.658	0.000