AUSLEY & MCMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET
P.O. BOX 39((ZIP 32302)
TALLAHASSEE, FLORIDA 32301
(850) 224-9115 FAX (850) 222-7560

April 16, 2012

HAND DELIVERED

Ms. Ann Cole, Director Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399-0850

REDACTED

CONFISSION CLERK

Re:

Fuel and Purchased Power Cost Recovery Clause and Generating Performance Incentive Factor;

FPSC Docket No. 120001-EI

Dear Ms. Cole:

Enclosed for filing in the above-styled docket are the original and ten (10) copies of Tampa Electric Company's Forms 423-1(a), 423-2, 423-2(a), 423-2(b) and 423-2(c) for the month of February 2012. Portions of Forms 423-1(a), 423-2, 423-2(a) and 423-2(b) have been whited out to delete certain confidential proprietary business information which is the subject of a separate request for specified confidential treatment and motion for temporary protective order being simultaneously filed herewith.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning same to this writer.

Thank you for your assistance in connection with this matter.

Sincerely,

James D. Beasley

APA T JDB/pp

cc:

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<u>Enclosures</u>

All Parties of Record (w/o enc.)

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FPSC - COMMISSION CLERK

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director-Financial Reporting

(813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: April 16, 2012

Line No. (a)	Plant Name (b)	Supplier Name (c)	Shipping Point (d)	Purchase Type (e)	Delivery Location (f)	Delivery Date (g)	Type Oil (h)	Sulfur Content % (i)	BTU Content (BTU/Gai) (j)	Volume (Bbls) (k)	Delivered Price (\$/Bbl) (I)
1.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	2/22/12	F02	•	*	890.90	\$143.05
2.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	2/23/12	F02	•	*	887.19	\$143.14
3.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	2/25/12	F02	•	•	355.57	\$144.12
4.	Big Bend	RKA Petroleum Co.	Tampa	MTC	Big Bend	2/29/12	F02	•	•	889.50	\$140.71

¹ No analysis taken □FPSCFORM 423-1 (2/87)

FPSC-COMMISSION CLERK

FPSC Form 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

Page 1 of 1

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

Name, Title & Telephone Number of Contact Person Concerning Dates
 Submitted on this Form, Paul Edwards Director Fipancial Reporting

(813) - 228 - 4891

4. Signature of Official Submitting Report

Paul Edwards, Director Financial Reporting

Line No (a) —	Ptant Name (b) Big Bend	Supplier Name {c} RKA Petroleum Co.	Delivery Location (d) Big Bend	Delivery Date (e) 2/22/12	Type Oil (f) F02	Volume (Bbls) (g) 890.90	Invoice Price (\$/Bbl) (h)	Invoice Amount \$ (i)	Discount \$ (i)	Net Amount \$ (k)	Net Price (\$/BЫ) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbi) (n)	Transport to Terminal (\$/Bbl) (o)	Add'l Transport Charges (\$/Bbl) (p) \$0.00	Other Charges (\$/Bbl) (q) 	Delivered Price (\$/Bbi) (r) \$143.05	
2.	Big Bend	RKA Petroleum Co.	Big Bend	2/23/12	F02	887.19									\$0.00	\$0.00	\$143.14	
3.	Big Bend	RKA Petroleum Co.	Big Bend	2/25/12	F02	355.57									\$0.00	\$0.00	\$144.12	
4.	Big Bend	RKA Petroleum Co.	Big Bend	2/29/12	F02	889.50									\$0.00	\$0.00	\$140.71	

^{*} No analysis Taken FPSC FORM 423-1(a) (2/87)

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Fipancial Reporting

(813) - 228 - 4891

4. Signature of Official Submitting Report:

Paul Edwards, Director Financial Reporting

5. Date Completed: April 16, 2012

		Form		Original	Qld					Delivered	
Une	Month	Plant		Line	Volume	Form	Column	Old	New	Price	
No.	Reported	Name	Supplier	Number	(Bbls)	No.	Designator & Title	Value	Value	(\$/Bbis)	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
					· · · · · · · · · · · · · · · · · · ·						

l. None

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name; United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed; April 16, 2012

						Effective	Tatal	5 -2		ceived Coal	Quality	
Line No. (a)	Supplier Name {b}	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	Delivered Price Transfer Facility (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)	Ash Content % (I)	Moisture Content % (m)
1.	Ken American	9,KY,177	LTC	RB	18,404.60			\$70.40	3.00	11,749	8.49	11,36
2.	Knight Hawk	10,IL,145	LTC	₽B	60,186.40			\$49.48	3,02	11,201	8,92	12.74
3.	Affied Resources	9, KY, 233	LTC	RB	3,038.80			\$64.65	2.76	11,642	10.17	10.38
4.	Affied Resources	9, KY, 233	LTC	RB	24,655.20			\$70.91	2.68	11,836	8.88	10.29
5.	Armstrong Coal	9, KY, 183	LTC	RB	26,555,80			\$70.55	2.65	11,748	7.82	11.40
6.	Patriot	9, KY, 225	s	R8	48,122.00			\$68,41	2.86	11,493	8.33	12.37

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC FORM 423-2 (2/87)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1, Reporting Month: February Year; 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group - Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Einenoial Reporting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: April 16, 2012

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (e)	F.O.B. (2) Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton) (g)	Original Involce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (i)	Quality Adjust- ments (\$/Ton) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Ken American	9,KY,177	LTC	18,404.60	N/A	\$0.00		\$0.00		\$0.00	
2.	Knight Hawk	10,IL,14 5	LTC	60,186.40	N/A	\$0.00		\$0.00		\$0.00	
3.	Allied Resources	9, KY, 233	LTC	3,038.80	N/A	\$0.00		\$0.00		\$0.00	
4,	Affied Resources	9, KY, 233	LTC	24,655.20	N/A	\$0.00		\$0.00		\$0.00	
5.	Armstrong Coal	9, KY, 183	LTC	26,555.80	N/A	\$0.00		\$0.00		\$0.00	
6.	Patriot	9, KY, 225	s	48,122.00	N/A	\$0.00		\$0.00		\$0.00	

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could uttimately be delivered to Polk Station.

FPSC Form 423-2(a)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year, 2012

2. Reporting Company: Tampa Electric Company

3 Plant Name: United Maritime Group - Big Bend Station (1)

 Name, 1 life & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Pinancial Reporting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

6. Date Completed: April 16, 2012

								Rail	Charges		Waterbor	ne Charge	:5			
Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (a)	Trans- port Mode (e)	Tons (f)	(2) Effective Purchase Price (\$/Ton) (g)	Add'i Shorthaul & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)	Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	Transfer
1.	Ken American	9,KY,177	Muhlenberg., KY	RB	18,404.60		\$0.00		\$0.00		***************************************					\$70.40
2.	Knight Hawk	10,IL,145	Jackson & Perry Crity., IL	RB	60,186 40		\$0.00		\$0.00							\$49.48
3.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	3,038.80		\$0 0 0		\$0.00							\$64.68
4.	Allied Resources	9, KY, 233	Webster Cnty., KY	RB	24,655.20		\$0.00		\$0.00							\$70.91
5.	Armstrong Coal	9, KY, 183	Ohio Crity., KY	RB	26,555.80		\$0.00		\$0.00							\$70.55
8	Patriot	9. KY. 225	Union Cnty., KY	RB	48,122 00		\$0.00		\$0.00							\$68.41

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

FPSC Form 423-2(b)

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1, Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (f)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reportings

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Total Transport Charges (\$/Ton) (h)	FOS Plant Price (\$/Ton) (i)	Sulfur Content % (i)	BTU Content (BTU/lb) (k)		Moisture
1.	Transfer Facility - Big Bend	N/A	N/A	08	231,864.36			\$83.09	2.74	11,167	8,85	13.83
· 2.	Transfer Facility - Polk	N/A	N/A	OB	4,304.65			\$87.13	4.59	14,499	0.39	5.42
3.	Affiance Coal	9,KY,107	LTC	UR	176,235.00			\$78,14	2.91	12,277	8.29	9.28

⁽¹⁾ This page includes all coat delivered to Big Bend for use at Big Bend or Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reparting (813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Purchase Type (d)	Tons (é)	F.O.B. Mine Price (\$/Ton) (f)	Shorthaul & Loading Charges (\$/Ton)	Original Invokce Price (\$/Ton) (h)	Retro- active Price Adjustments (\$/Ton)	Base Price (\$/Ton) (i)	Quality Adjust- ments (\$/fon) (k)	Effective Purchase Price (\$/Ton) (I)
1.	Transfer Facility - Big Bend	N/A	N/A	231,864.36	N/A	\$0.00		\$0.00		\$0.00	*********
2.	Transfer Facility - Polk	N/A	N/A	4,304.65	N/A	\$0.00		\$0.00		\$0.00	
3.	Affiance Coal	9,KY,107	£TC	176,235.00	N/A	\$0.00		\$0.00		\$0.00	

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Big Bend Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financia Benosting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

aul Edwards, Director Financial Reporting

Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Trans- port Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Add'l Shorthaut & Loading Charges (\$/Ton) (h)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton) (k)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges	Other Related Charges (\$/Ton) {o}	FQB Plant
1.	Transfer Facility - Big Bend	N/A	Davant, La.	OB	231,864.36		\$0.00		\$0.00						\$83.09
2.	Transfer Facility - Polk	N/A	Davant, La.	ОВ	4,304.65		\$0.00		\$0.00						\$87.13
3.	Affiance Coal	9,KY,107	Hopkins Cnty , IL	UR	176,235.00		\$0.00		\$9.00						\$78.14

FPSC Form 423-2

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reporting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

										As Receive	d Coal Qua	ality
						Effective	Total	Delivered				
						Purchase	Transport	Price Transfer	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Facility	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	%	(BTU/lb)	%	%
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	Ø)	(k)	(1)	(m)

^{1.} None

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1, Reporting Month; February Year: 2012

2. Reporting Company: Tampa Electric Company

3, Plant Name; United Maritime Group Transfer Facility - Polk Station (1)

Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Paul Edwards, Director Financial Reporting

(813) - 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

								Retro-			
					F,O.B.(2)	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Топ)	(\$/T on)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	Ø	(g)	(h)	(i)	0)	(k)	(1)

f. None

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

⁽²⁾ Tampa Electric purchases coal F.O.B. shipping point or F.O.B. destination.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year. 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: United Maritime Group Transfer Facility - Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director, Pinancial Reporting

Submitted on this Form: Paul Edwards, D (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

								Rail	Charges		Waterborn	ne Charge	5			
							Add! -						*********		Total	Delivered
						Effective	Shorthaul		Other	River	Trans-	Ocean	Other	Other	Transpor-	Price
				Trans-		Purchase	& Loading	Rail	Rail	Barge	loading	Barge	Water	Related	tation	Transfer
Line		Mine	Shipping	port		Price	Charges	Rate	Charges	Rate	Rate	Rate	Charges	Charges	Charges	Facility
No.	Supplier Name	Location	Point	Mode	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Tan)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)	0	(k)	(1)	(m)	(n)	(o)	(p)	(q)

^{1.} None

⁽¹⁾ United Maritime Terminal Transfer facility is a central storage site for coal prior to its delivery to the power plant.

The coal from suppliers noted on this schedule is usually delivered to Big Bend Station but could ultimately be delivered to Polk Station.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Reputting (813) 228 - 4891

5. Signature of Official Submitting Form:

Paul Edwards, Oirector Financial Reporting

									As Received Coal Quality			ifity
						Effective	Total					*********
						Purchase	Transport	FOB Plant	Sulfur	BTU	Ash	Moisture
Line		Mine	Purchase	Transport		Price	Charges	Price	Content	Content	Content	Content
No.	Supplier Name	Location	Type	Mode	Tons	(\$/Ton)	(\$ /Ton)	(\$/Ton)	%	(BTU/fb)	%	%
(a)	(b)	(c)	(ď)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)

^{1.} None

⁽¹⁾ This page includes coal received at Big Bend and subsequently trucked to Polk. Effective with the January 2008 filing.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1. Reporting Month: February Year: 2012

2, Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Financial Person

(813) 22**8 - 489**1

5, Signature of Official Submitting Form:

Paul Edwards, Director Financial Reporting

								Retro-			
					F.O.B.	Shorthaul	Original	active		Quality	Effective
					Mine	& Loading	Invoice	Price	Base	Adjust-	Purchase
Line		Mine	Purchase		Price	Charges	Price	Adjustments	Price -	ments	Price
No.	Supplier Name	Location	Туре	Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	0	0	(k)	(f)

[.] None

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1. Reporting Month: February Year, 2012

2. Reporting Company: Tampa Electric Company

3. Plant Name: Polk Station (1)

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards, Director Fineficial Reporting

(813) 228 - 4891

S. Signature of Official Submitting Form;

Paul Edwards, Director Financial Reporting

							Add'l	Rail Charges W			Waterbori	Waterborne Charges				
Line No.	Supplier Name	Mine Location	Shipping Po i nt	Trans- port Mode	Tons		Shorthaul & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	~	Transpor- tation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(p)	(c)	(d)	(e)	(1)	(g)	(h)	0	Ø	(k)	(1)	(m)	(n)	(o)	(p)	(q)

^{1.} None

1. Reporting Month: February Year: 2012

2. Reporting Company: Tampa Electric Company

Page 1 of 1

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERED

 Name, Title & Telephone Number of Contact Person Concerning Data Submitted on this Form: Paul Edwards Director Financial Reporting

(813) 228 - 4891

Signature of Official Submitting Report

Paul Edwards, Director Financial Reporting

5. Date Completed: April 16, 2012

									Delivered					
		Form	Intended		Original	Old					Price Transfer			
Line	Month	Plant	Generating		Line	Volume	Form	Column	OH	New	Facility	Reason for		
No.	Reported	Name	Plant	Supplier	Number	Tons	No.	Designator & Title	Value	Value	(\$/Ton)	Revision		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(0)	Ø	(k)	(1)	(m)		

. None