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April 20, 2012

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Ms. Ann Cole  
 Commission Clerk  
 Florida Public Service Commission  
 2540 Shumard Oak Blvd.  
 Tallahassee, FL 32399-0850

**Re: Docket No. 120001-EI**

Dear Ms. Cole:

In accordance with the Minimum Filing Requirements set forth in Commission Directive dated April 24, 1980, and as revised by Commission Memorandum issued by the Division of Electric and Gas dated December 13, 1994, Florida Power & Light Company (FPL) hereby files the original and ten (10) copies of Commission Schedules A1 through A9 and A12 for the month of March 2012. Additionally, FPL is including revised Schedules A1, A3 and A4 for February 2011 through January 2012. These schedules have been revised to correct the net generation to reflect removal of St. Lucie participation shares.

If there are any questions regarding this transmittal, please contact me at 561-304-5639.

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Sincerely,

*Damaris Rodriguez for*

John T. Butler

Copy to: All parties of record

DOCUMENT NUMBER-DATE


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**CERTIFICATE OF SERVICE**  
**Docket No. 120001-EI**

**I HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished by overnight delivery (\*) or United States mail this 20<sup>th</sup> day of April 2012, to the following:

<p>Martha F. Barrera, Senior Attorney* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>	<p>Lisa Bennett, Esq.* Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>
<p>James D. Beasley, Esq. J. Jeffrey Wahlen, Esq. Ausley &amp; McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302</p>	<p>John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042</p>
<p>Samuel Miller, Capt., USAF USAF/AFLOA/JACL/ULFSC 139 Barnes Drive, Suite 1 Tyndall AFB, FL 32403-5319 Attorney for the Federal Executive Agencies</p>	<p>Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804</p>
<p>Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs &amp; Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950</p>	<p>James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette, Ritts &amp; Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201</p>
<p>Robert Scheffel Wright, Esq. Gardner, Bist, Wiener, et al., P.A. Attorneys for Florida Retail Federation 1300 Thomaswood Drive Tallahassee, FL 32308</p>	<p>Jon C. Moyle, Esq. and Vicki Kaufman, Esq. Keefe, Anchors Gordon &amp; Moyle, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Co-Counsel for FIPUG</p>
<p>J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399</p>	<p>Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850</p>

By:   
John T. Butler  
Fla. Bar No. 283479

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:     March     2012

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	248,031,014	256,676,652	(8,645,638)	(3.4)	8,041,134	7,534,275	506,859	6.7	3.0845	3.4068	(0.3223)	(9.5)
2 Nuclear Fuel Disposal Costs	1,025,644	998,181	27,463	2.8	1,080,243	1,067,687	12,556	1.2	0.0949	0.0935	0.0014	1.5
4 Adjustments to Fuel Cost (A2, page 1)	(324,774)	(709,752)	384,978	(54.2)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 <b>TOTAL COST OF GENERATED POWER</b>	248,731,884	256,965,080	(8,233,196)	(3.2)	8,041,134	7,534,275	506,859	6.7	3.0932	3.4106	(0.3174)	(9.3)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	12,566,896	16,128,835	(3,561,939)	(22.1)	342,069	453,808	(111,739)	(24.6)	3.6738	3.5541	0.1197	3.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	206,727	369,400	(162,673)	(44.0)	8,252	10,600	(2,348)	(22.2)	2.5052	3.4849	(0.9797)	(28.1)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,771,612	711,400	1,060,212	149.0	47,876	19,800	28,076	141.8	3.7004	3.5929	0.1075	0.0
11 Energy Payments to Qualifying Facilities (A8)	9,383,765	12,418,051	(3,034,286)	(24.4)	206,445	287,360	(80,915)	(28.2)	4.5454	4.3214	0.2240	5.2
12 <b>TOTAL COST OF PURCHASED POWER</b>	23,929,000	29,627,686	(5,698,686)	(19.2)	604,642	771,568	(166,926)	(21.6)	3.9575	3.8399	0.1176	3.1
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	272,660,884	286,592,766	(13,931,882)	(4.9)	8,645,776	8,305,843	339,933	4.1	3.1537	3.4505	(0.2968)	(8.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(385,357)	(2,774,400)	2,389,043	(86.1)	(13,077)	(60,000)	46,923	(78.2)	2.9468	4.6240	(1.6772)	(36.3)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(169,879)	(568,276)	398,397	(70.1)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	(555,236)	(3,342,676)	2,787,440	(83.4)	(13,077)	(60,000)	46,923	(78.2)	4.2459	5.5711	(1.3252)	(23.8)
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)</b>	272,105,648	283,250,090	(11,144,442)	(3.9)	8,632,699	8,245,843	386,856	4.7	3.1520	3.4351	(0.2831)	(8.2)
21 Net Unbilled Sales *	16,520,698	16,529,237	(8,539)	(0.1)	524,134	481,186	42,947	8.9	0.2171	0.2244	(0.0073)	(0.0)
22 Company Use *	349,361	313,911	35,450	11.3	11,084	9,139	1,945	21.3	0.0046	0.0043	0.0003	0.1
23 T & D Losses *	14,893,140	12,740,382	2,152,758	16.9	472,498	370,888	101,610	27.4	0.1957	0.1729	0.0228	0.1
24 <b>SYSTEM KWH SALES (EXCL CKW A2,p1)</b>	272,105,648	283,250,090	(11,144,442)	(3.9)	7,609,008,318	7,367,100,529	241,907,789	3.3	3.5761	3.8448	(0.2687)	(7.0)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	5,136,674	5,347,053	(210,379)	(3.9)	143,638,859	136,975,114	6,663,745	4.9	3.5761	3.8448	(0.2687)	(7.0)
26 Jurisdictional KWH Sales	266,968,974	277,903,036	(10,934,063)	(3.9)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5761	3.8448	(0.2687)	(7.0)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	267,195,899	278,219,964	(11,024,066)	(4.0)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5791	3.8481	(0.2689)	(7.0)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,465,369,459	7,230,125,415	235,244,044	3.3	(0.0578)	(0.0597)	0.0019	(3.2)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	262,879,198	273,903,263	(11,024,066)	(4.0)	7,465,369,459	7,230,125,415	235,244,044	3.3	3.5213	3.7884	(0.2670)	(7.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.5239	3.7911	(0.2672)	(7.0)
32 GPIF **	547,621	547,621	0	0.0	7,465,369,459	7,230,125,415	235,244,044	3.3	0.0073	0.0076	(0.0003)	(3.9)
33 Fuel Factor Including GPIF									3.5312	3.7987	(0.2675)	(7.0)
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									3.531	3.799	(0.268)	(7.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 4,323 related to prior period.

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**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: JANUARY 2012 THROUGH MARCH 2012**

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	709,309,743	741,416,011	(32,106,268)	(4.3)	23,145,483	22,116,736	1,028,747	4.7	3.0646	3.3523	(0.2877)	(8.6)
2 Nuclear Fuel Disposal Costs	3,890,365	3,385,022	505,343	14.9	4,143,772	3,620,732	523,040	14.4	0.0939	0.0935	0.0004	0.4
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,818,567)	(2,067,547)	248,980	(12.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	711,333,956	742,733,486	(31,399,530)	(4.2)	23,145,483	22,116,736	1,028,747	4.7	3.0733	3.3582	(0.2849)	(8.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	21,355,119	39,078,249	(17,723,130)	(45.4)	703,519	1,096,340	(392,821)	(35.8)	3.0355	3.5644	(0.5289)	(14.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(34,102)	587,125	(621,227)	(105.8)	889	18,400	(17,511)	(95.2)	(3.8359)	3.1909	(7.0268)	(220.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	2,171,615	1,270,850	900,765	70.9	59,413	40,200	19,213	47.8	3.6551	3.1613	0.4938	15.6
11 Energy Payments to Qualifying Facilities (A8)	21,075,468	33,528,495	(12,453,027)	(37.1)	542,985	792,223	(249,238)	(31.5)	3.8814	4.2322	(0.3508)	(8.3)
12 TOTAL COST OF PURCHASED POWER	44,568,100	74,464,719	(29,896,619)	(40.1)	1,308,806	1,947,163	(640,357)	(32.9)	3.4105	3.8243	(0.4138)	(10.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	755,902,056	817,198,205	(61,296,149)	(7.5)	24,452,289	24,063,898	388,390	1.6	3.0913	3.3960	(0.3047)	(9.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(2,905,792)	(8,525,095)	5,619,303	(65.9)	(153,702)	(243,000)	89,298	(36.7)	1.8905	3.5083	(1.6178)	(46.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(1,487,660)	(2,450,930)	963,270	(39.3)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(4,393,452)	(10,976,025)	6,582,573	(60.0)	(153,702)	(243,000)	89,298	(36.7)	2.8584	4.5169	(1.6585)	(36.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	751,508,607	806,222,180	(54,713,573)	(6.8)	24,298,587	23,820,898	477,688	2.0	3.0928	3.3845	(0.2917)	(8.6)
21 Net Unbilled Sales *	6,164,516	(25,984,871)	32,149,387	NA	199,318	(767,761)	967,079	NA	0.0272	(0.1113)	0.1385	NA
22 Company Use *	1,082,820	893,509	189,311	NA	35,011	26,400	8,611	NA	0.0048	0.0038	0.0010	NA
23 T & D Losses *	46,730,082	39,400,225	7,329,857	NA	1,510,931	1,164,137	346,794	NA	0.2058	0.1688	0.0370	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	751,508,607	806,222,180	(54,713,573)	(6.8)	22,702,067,497	23,347,058,228	(644,990,731)	(2.8)	3.3103	3.4532	(0.1429)	(4.1)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	14,283,286	250,416,107	(236,132,821)	(94.3)	431,288,908	429,668,925	1,619,983	0.4	3.3103	3.4532	(0.1429)	(4.1)
26 Jurisdictional KWH Sales	737,225,321	555,806,073	181,419,248	32.6	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.3103	3.4532	(0.1429)	(4.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	737,851,963	792,022,104	(54,170,141)	(6.8)	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.3131	3.4560	(0.1429)	(4.1)
28 TRUE-UP **	(12,950,103)	(12,950,103)	0	NA	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	(0.0581)	(0.0565)	(0.0016)	2.9
29 TOTAL JURISDICTIONAL FUEL COST	724,901,860	779,072,001	(54,170,141)	(7.0)	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	3.2549	3.3995	(0.1445)	(4.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.2573	3.4019	(0.1446)	(4.3)
32 GPIF **	1,642,862	1,642,862	0	NA	22,270,778,589	22,917,389,303	(646,610,714)	(2.8)	0.0074	0.0072	0.0002	2.8
33 Fuel Factor Including GPIF									3.265	3.409	(0.1444)	(4.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.265	3.409	(0.144)	(4.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: <b>March 2012</b>							
		CURRENT MONTH				YEAR TO DATE			
LINE NO.		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>A</b>	<b>Fuel Costs &amp; Net Power Transactions</b>								
1	a Fuel Cost of System Net Generation (b)	\$ 248,031,014	\$ 256,676,652	\$ (8,645,638)	(3.4) %	\$ 709,309,743	\$ 741,416,011	\$ (32,106,268)	(4.3) %
	b Nuclear Fuel Disposal Costs	1,025,644	998,181	27,463	2.8 %	\$ 3,890,365	3,385,022	505,343	14.9 %
	c Adjustment for West County 1 & 2	-	0	0	N/A	\$ (47,585)	0	(47,585)	N/A
2	a Fuel Cost of Power Sold (Per A6)	(385,357)	(2,774,400)	2,389,043	(86.1) %	\$ (2,905,791)	(8,525,095)	5,619,304	(65.9) %
	b Gains from Off-System Sales (Per A6)	(169,879)	(568,276)	398,397	(70.1) %	\$ (1,487,659)	(2,450,930)	963,271	(39.3) %
3	a Fuel Cost of Purchased Power (Per A7)	12,566,896	16,128,835	(3,561,939)	(22.1) %	\$ 21,355,120	39,078,250	(17,723,130)	(45.4) %
4	Energy Payments to Qualifying Facilities (Per A8)	9,383,765	12,418,051	(3,034,286)	(24.4) %	\$ 21,075,469	33,528,495	(12,453,026)	(37.1) %
5	Energy Cost of Economy Purchases (Per A9)	1,978,339	1,080,800	897,539	83.0 %	\$ 2,137,513	1,857,975	279,538	15.0 %
6	Total Fuel Costs & Net Power Transactions	272,430,422	283,959,842	(11,529,420)	(4.1) %	753,327,175	808,289,728	(54,962,553)	(6.8) %
	<b>Adjustments to Fuel Cost</b>								
	a Sales to City of Key West (CKW)	(579,079)	\$ (709,752)	130,673	(18.4) %	(1,879,856)	(2,067,547)	187,691	(9.1) %
	b Reactive and Voltage Control Fuel Revenue	(24,904)	-	(24,904)	N/A	(8,011)	-	(8,011)	N/A
	c Inventory Adjustments	205,134	-	205,134	N/A	162,414	-	162,414	N/A
	d Non Recoverable Oil/Tank Bottoms (e)	74,075.00	-	74,075.00	N/A	(93,115)	-	(93,115)	N/A
7	Adjusted Total Fuel Costs & Net Power Transactions	\$ 272,105,648	\$ 283,250,090	\$ (11,144,442)	(3.9) %	\$ 751,508,607	\$ 806,222,180	\$ (54,713,573)	(6.8) %
<b>B</b>	<b>kWh Sales</b>								
1	Jurisdictional kWh Sales	7,465,369,459	7,230,125,415	235,244,044	3.3 %	22,270,778,589	22,917,389,303	(646,610,714)	(2.8) %
2	Sale for Resale (excluding CKW)	143,638,859	136,975,114	6,663,745	4.9 %	431,288,908	429,668,925	1,619,983	0.4 %
3	Sub-Total Sales (excluding CKW)	7,609,008,318	7,367,100,529	241,907,789	3.3 %	22,702,067,497	23,347,058,228	(644,990,731)	(2.8) %
4	Sales to City of Key West (CKW)	15,975,000	17,529,036	(1,554,036)	(8.9) %	48,195,000	51,063,036	(2,868,036)	(5.6) %
5	Total Sales	7,624,983,318	7,384,629,565	240,353,753	3.3 %	22,750,262,497	23,398,121,264	(647,858,767)	(2.8) %
6	Jurisdictional % of Total kWh Sales (lines B1/B3)	98.11225 %	98.14072 %	(0.02847) %	0.0 %	N/A	N/A	N/A	N/A
		CALCULATION OF TRUE-UP AND INTEREST PROVISION							
		Company: Florida Power & Light Company							
		Month of: <b>March 2012</b>							

LINE NO.		CURRENT MONTH				YEAR TO DATE			
		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE		ACTUAL	ORIGINAL PROJECTIONS	DIFFERENCE	
				AMOUNT	%			AMOUNT	%
<b>C True-up Calculation</b>									
1	Jurisdictional Fuel Revenues Net of Revenue Taxes	\$ 269,729,572	\$265,804,797	\$ 3,924,775	1.5 %	\$ 805,559,803	\$ 842,523,698	\$ (36,963,895)	(4.4) %
<b>Fuel Adjustment Revenues Not Applicable to Period</b>									
2 a	Prior Period True-up Collected/(Refunded) This Period	(4,316,701)	(4,316,701)	(1)	0.0 %	\$ (12,950,103)	(12,950,103)	0	0.0 %
b	GPIF, Net of Revenue Taxes (a)	(547,226)	(547,226)	0	0.0 %	\$ (1,641,678)	(1,641,678)	0	0.0 %
3	Jurisdictional Fuel Revenues Applicable to Period	\$ 264,865,645	\$ 260,940,870	\$ 3,924,775	1.5 %	\$ 790,968,022	\$ 827,931,917	\$ (36,963,895)	(4.5) %
4 a	Adjusted Total Fuel Costs & Net Power Transactions (Line A-7)	\$ 272,105,648	\$ 283,250,090	\$ (11,144,442)	(3.9) %	\$ 751,508,607	\$ 806,222,180	\$ (54,713,573)	(6.8) %
e	Adj Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items (C4a-C4b-C4c-C4d)	272,105,648	283,250,090	(11,144,442)	(3.9) %	751,508,607	806,222,180	(54,713,573)	(6.8) %
5	Jurisdictional Sales % of Total kWh Sales (Line B-6)	98.11225 %	98.14072 %	(0.02847) %	0.0 %	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions (Line C4e x C5 x 1.00085(b)) +(Lines C4b,c,d)	\$267,195,899	\$278,219,964	\$ (11,024,065)	(4.0) %	\$ 737,851,963	\$ 792,022,103	\$ (54,170,140)	(6.8) %
7	True-up Provision for the Month - Over/(Under) Recovery (Line C3 - Line C6)	\$ (2,330,254)	\$ (17,279,094)	\$ 14,948,840	N/A	\$53,116,059	\$ 35,909,814	\$ 17,206,245	47.9 %
8	Interest Provision for the Month (Line D10)	(3,154)	0	(3,154)	N/A	(13,313)	-	(13,313)	N/A
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	12,269,150	10,021,905	2,247,245	22.4 %	(51,800,406)	(51,800,406)	0	0.0 %
a	Deferred True-up Beginning of Period - Over/(Under) Recovery	(51,121,025)	0	(51,121,025)	N/A	(51,121,025)	-	(51,121,025)	N/A
10	Prior Period True-up Collected/(Refunded) This Period	4,316,701	4,316,701	0	0.0 %	12,950,103	12,950,103	0	0.0 %
11	End of Period Net True-up Amount Over/(Under) Recovery (Lines C7 through C10)	\$ (36,868,582)	\$ (2,940,489)	\$ (33,928,094)	1153.8 %	\$ (36,868,582)	\$ (2,940,489)	\$ (33,928,093)	1153.8 %
<b>D Interest Provision</b>									
1	Beginning True-up Amount (Lines C9 + C9a)	\$ (38,851,875)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Ending True-up Amount Before Interest (C7+C9+C9a+C10)	\$ (36,865,428)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	Total of Beginning & Ending True-up Amount	\$ (75,717,303)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Average True-up Amount (50% of Line D3)	\$ (37,858,652)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Interest Rate - First Day Reporting Business Month	0.11000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	Interest Rate - First Day Subsequent Business Month	0.09000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	Total (Line D5 + Line D6)	0.20000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
8	Average Interest Rate (50% of Line D7)	0.10000 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
9	Monthly Average Interest Rate (Line D8 / 12)	0.00833 %	N/A	N/A	N/A	N/A	N/A	N/A	N/A
10	Interest Provision (Line D4 x Line D9)	\$ (3,154)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
<b>NOTES</b>									
(a)	Generation Performance Incentive Factor is ((\$6,571,449/12) x 99.9280%) - See Order No. PSC-11-0094-FOF-EL								
(b)	Amount includes prior period adjustments of (\$4,323).								
(c)	Amount includes non-fuel related charge of \$597 which will be corrected in the following month.								

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: March 2012**

SCHEDULE A3

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	1,629,602	1,589,300	40,302	2.5	1,700,473	4,340,200	(2,639,727)	(60.8)
2 * LIGHT OIL	256,211	95,100	161,111	169.4	1,116,141	139,400	976,741	700.7
3 COAL	3,083,162	3,119,800	(36,638)	(1.2)	20,627,103	27,783,200	(7,156,097)	(25.8)
4 ** GAS	236,571,945	243,708,652	(7,136,707)	(2.9)	662,984,859	681,571,411	(18,586,552)	(2.7)
5 NUCLEAR	6,494,418	8,163,800	(1,669,382)	(20.4)	22,884,081	27,581,800	(4,697,719)	(17.0)
6 TOTAL (\$)	248,035,338	256,676,652	(8,641,314)	(3.4)	709,312,656	741,416,011	(32,103,355)	(4.3)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	10,144	9,781	363	3.7	4,530	25,222	(20,692)	(82.0)
8 LIGHT OIL	1,864	310	1,554	501.3	7,552	453	7,099	1,567.1
9 COAL	80,166	80,628	(462)	(0.6)	701,896	959,526	(257,630)	NA
10 GAS	6,861,614	6,353,496	508,118	8.0	18,270,912	17,453,550	817,362	4.7
11 NUCLEAR	1,080,243	1,067,687	12,556	1.2	4,143,772	3,620,732	523,040	14.4
12 SOLAR	7,102	22,373	(15,271)	(68.3)	16,821	57,253	(40,432)	NA
13 TOTAL (MWH)	8,041,134	7,534,276	506,859	6.7	23,145,483	22,116,736	1,028,747	4.7
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	18,340	14,811	3,529	23.8	19,203	40,239	(21,036)	(52.3)
15 * LIGHT OIL (Bbl)	2,485	683	1,802	263.8	10,092	998	9,094	911.2
16 *** COAL (TON)	27,654	27,508	146	0.5	79,123	102,880	(23,757)	(23.1)
17 ** GAS (MCF)	50,099,715	44,522,759	5,576,956	12.5	131,432,792	122,325,169	9,107,623	7.4
18 NUCLEAR (MMBTU)	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
19 BTU BURNED (MMBTU)								
20 HEAVY OIL	117,391	94,788	22,603	23.8	122,909	257,532	(134,623)	(52.3)
21 LIGHT OIL	14,418	3,980	10,438	262.3	58,438	5,817	52,621	904.6
22 COAL	443,219	824,991	(381,772)	(46.3)	6,921,226	9,910,601	(2,989,375)	(30.2)
23 GAS	50,862,507	44,522,759	6,339,748	14.2	133,492,464	122,325,169	11,167,295	9.1
24 NUCLEAR	12,649,635	11,520,361	1,129,274	9.8	47,322,592	39,165,606	8,156,986	20.8
25 TOTAL (MMBTU)	64,087,170	56,966,879	7,120,291	12.5	187,917,629	171,664,725	16,252,904	9.5
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	0.13	0.13	0.00	0.0	0.02	0.11	(0.09)	(78.9)
27 LIGHT OIL	0.02	0.00	0.02	486.1	0.03	0.00	0.03	1,464.7
28 COAL	1.00	1.07	(0.07)	(6.5)	3.03	4.34	(1.31)	(30.2)
29 GAS	85.33	84.33	1.00	1.2	78.94	78.92	0.02	0.0
30 NUCLEAR	13.43	14.17	(0.74)	(5.2)	17.90	16.37	1.53	9.3
SOLAR	0.09	0.30	(0.21)	NA	0.07	0.26	(0.19)	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	88.8551	107.3054	(18.4503)	(17.2)	88.5524	107.8605	(19.3081)	(17.9)
33 * LIGHT OIL (\$/Bbl)	103.1030	139.2387	(36.1357)	(26.0)	110.5966	139.6794	(29.0827)	(20.8)
34 *** COAL (\$/TON)	87.1136	101.7813	(14.6677)	(14.4)	87.5552	102.4125	(14.8573)	(14.5)
35 ** GAS (\$/MCF)	4.7220	5.4738	(0.7518)	(13.7)	5.0443	5.5718	(0.5275)	(9.5)
36 NUCLEAR (\$/MMBTU)	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
37 FUEL COST PER MMBTU (\$/MMBTU)								
38 * HEAVY OIL	13.8818	16.7669	(2.8851)	(17.2)	13.8352	16.8531	(3.0178)	(17.9)
39 * LIGHT OIL	17.7702	23.8945	(6.1243)	(25.6)	19.0996	23.9642	(4.8647)	(20.3)
40 COAL	6.9563	3.7816	3.1747	84.0	2.9803	2.8034	0.1769	6.3
41 ** GAS	4.6512	5.4738	(0.8226)	(15.0)	4.9665	5.5718	(0.6053)	(10.9)
42 NUCLEAR	0.5134	0.7086	(0.1952)	(27.5)	0.4836	0.7042	(0.2207)	(31.3)
43 TOTAL (\$/MMBTU)	3.8703	4.5057	(0.6354)	(14.1)	3.7746	4.3190	(0.5444)	(12.6)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
44 HEAVY OIL	11,572	9,691	1,881	19.4	27,132	10,211	16,922	165.7
45 LIGHT OIL	7,736	12,839	(5,103)	(39.7)	7,738	12,841	(5,103)	(39.7)
46 COAL	5,529	10,232	(4,703)	(46.0)	9,861	10,329	(468)	(4.5)
47 GAS	7,413	7,008	405	5.8	7,306	7,009	298	4.3
48 NUCLEAR	11,710	10,790	920	8.5	11,420	10,817	603	5.6
49 TOTAL (BTU/KWH)	7,970	7,561	409	5.4	8,119	7,762	357	4.6
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
50 * HEAVY OIL	16.0641	16.2488	(0.1848)	(1.1)	37.5380	17.2080	20.3300	118.1
51 * LIGHT OIL	13.7473	30.8774	(16.9301)	(55.2)	14.7799	30.7726	(15.9928)	(52.0)
52 COAL	3.8460	3.8694	(0.0234)	(0.6)	2.9388	2.8955	0.0433	1.5
53 ** GAS	3.4478	3.8358	(0.3881)	(10.1)	3.6286	3.9051	(0.2764)	(7.1)
54 NUCLEAR	0.6012	0.7646	(0.1634)	(21.4)	0.5523	0.7618	(0.2095)	(27.5)
55 TOTAL (#/KWH)	3.0846	3.4068	(0.3222)	(9.5)	3.0646	3.3523	(0.2877)	(8.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 4,323 related to prior period.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	814,439	82.4	95.1	82.4	7,246	GAS	5,808,877 MCF	1.016	5,901,819	27,449,549	3.3704	4.73
2 #3A	161	2,185	2.0	51.6	102.5	10,654	GAS	22,912 MCF	1.016	23,279	108,271	4.9552	4.73
3 #3A		0					#2 OIL	0 BBLs	5.795	0	0	0.0000	0.00
4 #3B	161	6,804	6.3	74.2	80.1	11,597	GAS	77,688 MCF	1.016	78,931	367,111	5.3954	4.73
5 #3B		49					#2 OIL	94 BBLs	5.795	545	10,988	22.4706	116.89
6 LAUDERDALE # 4	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7 # 4		253,922	79.1	100.0	79.1	8,085	GAS	2,024,563 MCF	1.014	2,052,907	9,548,136	3.7603	4.72
8 # 5	448	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
9 # 5		0	0.0	0.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
10 MANATEE # 1	800	39	25.0	91.2	38.0	11,525	#6 OIL	67 BBLs	6.369	427	5,851	14.8873	87.32
11 # 1		145,496					GAS	1,655,316 MCF	1.013	1,676,835	7,799,013	5.3603	4.71
12 # 2	800	-185	-0.1	0.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
13 # 2		-185					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1117	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15 # 3		597,154	77.2	98.6	77.3	6,972	GAS	4,109,669 MCF	1.013	4,163,095	19,362,688	3.2425	4.71
16 MARTIN # 1	803	9	32.6	100.0	42.6	10,998	#6 OIL	15 BBLs	6.335	95	1,505	17.1043	100.35
17 # 1		190,591					GAS	2,067,194 MCF	1.014	2,096,135	9,749,191	5.1152	4.72
18 # 2	807	-62	0.0	9.7	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
19 # 2		-62					GAS	0 MCF	NA	0	0	0.0000	0.00
20 # 3	451	263,107	84.9	99.1	84.9	7,479	GAS	1,940,645 MCF	1.014	1,967,814	9,152,366	3.4786	4.72
21 # 4	451	223,451	72.1	84.6	74.7	7,525	GAS	1,658,297 MCF	1.014	1,681,513	7,820,771	3.5000	4.72
22 # 8	1118	513					#2 OIL	600 BBLs	5.874	3,524	62,641	12.2037	104.40
23 # 8		660,259	84.1	99.5	84.1	6,867	GAS	4,471,255 MCF	1.014	4,533,853	21,087,095	3.1938	4.72

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	204	-124	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-124					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	372	6,218	22.0	60.3	54.4	11,519	#6 OIL	10,136 BBLS	6.401	64,881	901,888	14.5052	88.98
6 # 3		53,703					GAS	616,691 MCF	1.014	625,325	2,908,407	5.4157	4.72
7 # 4	372	4,798	17.4	50.2	51.4	11,362	#6 OIL	7,867 BBLS	6.401	50,357	699,995	14.5899	88.98
8 # 4		42,601					GAS	481,470 MCF	1.014	488,211	2,270,685	5.3301	4.72
9 SANFORD # 3	140	-239	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-239					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	972	542,613	81.4	99.2	81.4	7,322	GAS	3,902,928 MCF	1.018	3,973,181	18,479,392	3.4056	4.73
12 # 5	958	29,579	4.5	6.5	70.6	7,702	GAS	223,787 MCF	1.018	227,815	1,059,575	3.5822	4.73
13													
14 TURKEY POINT # 1	387	139	17.3	79.4	42.1	12,406	#6 OIL	255 BBLS	6.397	1,631	20,363	14.6711	79.86
15 # 1		48,767					GAS	596,753 MCF	1.014	605,108	2,814,377	5.7711	4.72
16													
17 # 2	0	-372	0.0	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-372					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1111	1,222					# 2 OIL	1,507 BBLS	5.774	8,701	147,130	12.0362	97.63
20 #5		608,714	79.2	99.8	79.2	7,118	GAS	4,273,262 MCF	1.014	4,333,088	20,153,331	3.3108	4.72
21 WEST COUNTY #1	1217	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		748,597	83.6	100.0	83.6	6,820	GAS	5,035,115 MCF	1.014	5,105,607	23,746,342	3.1721	4.72
23 #2	1217	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24 #2		741,208	82.8	97.5	83.4	6,905	GAS	5,047,239 MCF	1.014	5,117,900	23,803,517	3.2114	4.72
25 #3	1217	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
26 #3		818,135	91.4	100.0	91.4	6,652	GAS	5,366,911 MCF	1.014	5,442,048	25,311,139	3.0938	4.72
27 CUTLER # 5	65	-72	-0.2	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-72	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	0	0.0	99.6	0.0	0	#2 OIL	134 BBLS	5.804	778	15,664	0.0000	116.89
30 LAUDERDALE 1-12	383	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31 1-12		427	0.2	96.5	14.3	19,044	GAS	8,020 MCF	1.014	8,132	37,822	8.8577	4.72
32 13-24	383	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
33 13-24		483	0.2	98.4	16.2	18,853	GAS	8,980 MCF	1.014	9,106	42,352	8.7686	4.72
34 EVERGLADES 1-12	383	4					#2 OIL	11 BBLS	5.537	61	967	26.7198	87.93
35 1-12		2,118	0.8	97.2	42.5	17,798	GAS	37,185 MCF	1.014	37,706	175,372	8.2786	4.72

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		20,255	11.6	40.4	37.4	10,944	GAS	217,753 MCF	1.018	221,673	1,031,008	5.0903	4.73
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		47,466	27.1	74.8	64.1	10,243	GAS	477,613 MCF	1.018	486,210	2,261,378	4.7642	4.73
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	130	61,541	66.0	98.3	66.0	3,962	COAL	10,930 TONS	22.300	243,739	951,804	1.5466	87.08
7 #1		743					GAS	3,056 MMBTU	---	3,056	19,367	2.6076	6.34
8	(A)	(B)				(B)							
9 # 2	130	0	0.0	0.0	0.0	0	COAL	16,724 TONS	0.000	0	1,457,236	0.0000	87.13
10 # 2		0					GAS	2,160 MMBTU	---	2,160	13,691	0.0000	6.34
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	656	18,626	3.3	4.7	92.5	10,710	COAL	199,480 MMBTU	---	199,480	674,122	3.6194	3.38
13 # 4		76					#2 OIL	139 BBLs	5.817	809	18,820	24.9275	135.40
14 DESOTO	25	5,239	28.2		28.2		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,863	25.1		25.1		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	717	-1,381	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
17 # 4	717	534,308	103.8	100.0	103.8	10,898	NUCLEAR	5,822,689 MMBTU	---	5,822,689	3,164,531	0.5923	0.54
18 ST LUCIE # 1	853	-15,878	-2.6	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
19	***	***	****	****	****	***		***					
20 # 2	757	563,194	106.1	100.0	101.7	12,122	NUCLEAR	6,826,946 MMBTU	---	6,826,946	3,329,887	0.5913	0.49
21													
22													
23 SYSTEM TOTALS	23,823	8,041,134	---	---	---	7,970	---	20,825 BBLs	---	64,087,170	248,035,338	3.0846	---
24								50,130,127 MCF					
25 *** EXCLUDES PARTICIPANTS								199,480 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								27,654 TONS	COAL (C)				
27													
28								12,649,635 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 12 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$ 4,323 RELATED TO PRIOR PERIOD.

NOTES: IN THE MONTH OF MARCH, ST JOHN UNIT #2 WAS IN OUTAGE STATUS RESULTING IN ZERO GENERATION, HOWEVER THE CORRESPONDING FUEL BURNED REFLECTED ON SCHEDULE A4 WAS ESTIMATED AS THE ACTUAL AMOUNT WAS NOT AVAILABLE. THIS AMOUNT WILL BE TRUED-UP IN THE SUBSEQUENT MONTH BASED ON THE ACTUAL DATA.

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS

	MONTH OF MARCH 2012				PERIOD TO DATE			
	CURRENT MONTH		DIFFERENCE		CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
<b>1 PURCHASES HEAVY OIL</b>								
2 UNITS (BBL)	-	-	-	100	222	-	222	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	171.7117	-	171.7117	100.0000
4 AMOUNT (\$)	-	-	-	100	38,120	-	38,120	100
<b>5 BURNED</b>								
6 UNITS (BBL)	12,724	14,811	(2,087)	(14)	11,576	40,240	(28,664)	(71)
7 UNIT COST (\$/BBL)	121.1879	107.3054	13.8825	12.9000	134.2114	107.8579	26.3535	24.4000
8 AMOUNT (\$)	1,541,995	1,589,300	(47,305)	(3)	1,553,631	4,340,200	(2,786,569)	(64)
<b>9 ENDING INVENTORY</b>								
10 UNITS (BBL)	3,519,089	2,935,227	583,862	20	3,519,089	2,935,227	583,862	20
11 UNIT COST (\$/BBL)	87.4089	111.0330	(23.6241)	(21.3000)	87.4089	111.0330	(23.6241)	(21.3000)
12 AMOUNT (\$)	307,599,596	325,907,000	(18,307,404)	(6)	307,599,596	325,907,000	(18,307,404)	(6)
13 OTHER USAGE (\$)	265,620				428,512			
14 DAYS SUPPLY	8.583							
<b>15 PURCHASES LIGHT OIL</b>								
16 UNITS (BBL)	5,961	683	5,278	>100.0	7,922	998	6,924	>100.0
17 UNIT COST (\$/BBL)	147.6923	139.0922	8.6001	6.2000	150.5382	139.2786	11.2596	8.1000
18 AMOUNT (\$)	880,394	95,000	785,394	>100.0	1,192,564	139,000	1,053,564	>100.0
<b>19 BURNED</b>								
20 UNITS (BBL)	4,485	683	3,802	>100.0	12,093	998	11,095	>100.0
21 UNIT COST (\$/BBL)	96.3380	139.2387	(42.9007)	(30.8000)	106.8392	139.6794	(32.8402)	(23.5000)
22 AMOUNT (\$)	432,076	95,100	336,976	>100.0	1,292,006	139,400	1,152,606	>100.0
<b>23 ENDING INVENTORY</b>								
24 UNITS (BBL)	1,074,951	793,000	281,951	36	1,074,951	793,000	281,951	36
25 UNIT COST (\$/BBL)	110.7667	139.5095	(28.7428)	(20.6000)	110.7667	139.5095	(28.7428)	(20.6000)
26 AMOUNT (\$)	119,068,789	110,631,000	8,437,789	8	119,068,789	110,631,000	8,437,789	8
27 OTHER USAGE (\$)								
28 DAYS SUPPLY								
<b>29 PURCHASES COAL SJRPP</b>								
30 UNITS (TON)	42,655	27,508	15,147	55	128,912	102,880	26,032	25
31 UNIT COST (\$/TON)	82.7325	101.7886	(19.0561)	(18.7000)	83.7238	102.4106	(18.6868)	(18.2000)
32 AMOUNT (\$)	3,528,954	2,800,000	728,954	26	10,793,008	10,536,000	257,008	2
<b>33 BURNED</b>								
34 UNITS (TON)	27,654	27,508	146	1	79,123	102,880	(23,757)	(23)
35 UNIT COST (\$/TON)	87.1136	101.7886	(14.6750)	(14.4000)	87.5552	102.4106	(14.8554)	(14.5000)
36 AMOUNT (\$)	2,409,039	2,800,000	(390,961)	(14)	6,927,632	10,536,000	(3,608,368)	(34)
<b>37 ENDING INVENTORY</b>								
38 UNITS (TON)	176,151	91,000	85,151	94	176,151	91,000	85,151	94
39 UNIT COST (\$/TON)	86.1932	104.9780	(18.7848)	(17.9000)	86.1932	104.9780	(18.7848)	(17.9000)
40 AMOUNT (\$)	15,183,013	9,553,000	5,630,013	59	15,183,013	9,553,000	5,630,013	59
41 OTHER USAGE (\$)								
42 DAYS SUPPLY								

	MONTH OF MARCH 2012							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	2,126,339	135,625	1,990,714	>100.0	6,641,282	7,332,413	(691,131)	(9)
45 U. COST (\$/MMBTU)	3.5868	2.3594	1.2274	52.0000	2.8863	2.3522	0.5341	22.7000
46 AMOUNT (\$)	7,626,686	320,000	7,306,686	>100.0	19,168,595	17,247,000	1,921,595	11
47 BURNED								
48 UNITS (MMBTU)	199,480	135,625	63,855	47	5,516,888	7,332,413	(1,815,525)	(25)
49 U. COST (\$/MMBTU)	2.5387	2.3594	0.1793	7.6000	2.4065	2.3522	0.0543	2.3000
50 AMOUNT (\$)	506,428	320,000	186,428	58	13,276,434	17,247,000	(3,970,566)	(23)
51 ENDING INVENTORY								
52 UNITS (MMBTU)	12,043,528	5,035,415	7,008,113	>100.0	12,043,528	5,035,415	7,008,113	>100.0
53 U. COST (\$/MMBTU)	2.6237	2.3181	0.3056	13.2000	2.6237	2.3181	0.3056	13.2000
54 AMOUNT (\$)	31,598,385	11,672,571	19,925,814	>100.0	31,598,385	11,672,571	19,925,814	>100.0
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	50,862,507	-	50,862,507	100	133,492,464	-	133,492,464	100
59 U. COST (\$/MMBTU)	4.6512	-	4.6512	100.0000	4.9642	-	4.9642	100.0000
60 AMOUNT (\$)	236,571,945	-	236,571,945	100	662,679,239	-	662,679,239	100
61 BURNED								
62 UNITS (MMBTU)	50,862,507	44,522,757	6,339,750	14	133,492,464	122,325,169	11,167,295	9
63 U. COST (\$/MMBTU)	4.6512	5.4738	(0.8226)	(15.0000)	4.9665	5.5718	(0.6053)	(10.9000)
64 AMOUNT (\$)	236,571,945	243,708,652	(7,136,707)	(3)	662,984,859	681,571,411	(18,586,552)	(3)
65 ENDING INVENTORY								
66 UNITS (MMBTU)	1,600,000	-	1,600,000	100	1,600,000	-	1,600,000	100
67 U. COST (\$/MMBTU)	3.9119	-	3.9119	100.0000	3.9119	-	3.9119	100.0000
68 AMOUNT (\$)	6,259,088	-	6,259,088	100	6,259,088	-	6,259,088	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	12,649,635	11,520,361	1,129,274	10	47,322,592	39,165,606	8,156,986	21
73 U. COST (\$/MMBTU)	0.5134	0.7086	(0.1952)	(27.5000)	0.4836	0.7042	(0.2206)	(31.3000)
74 AMOUNT (\$)	6,494,418	8,163,800	(1,669,382)	(20)	22,884,081	27,581,800	(4,697,719)	(17)
75 BURNED	PROPANE							
76 UNITS (GAL)	1,179	-	1,179	100	1,609	-	1,609	100
77 UNIT COST (\$/GAL)	2.8041	-	2.8041	100.0000	2.7222	-	2.7222	100.0000
78 AMOUNT (\$)	3,306	-	3,306	100	4,380	-	4,380	100
LINES 9 & 23 EXCLUDE PERIOD-TO-DATE.	(4,000) BARRELS,		\$ 73,477.85	CURRENT MONTH AND		(12,000) BARRELS,	\$ (74,124)	
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF			\$ 1,025,644	CURRENT MONTH AND		\$ 3,890,365	PERIOD-TO-DATE.	

In March 2012, SJRPP fuel purchases and burns were estimated based on FEB12 because the fuel ledgers were not available at the time of recording due to system corrections made by SJRPP. Unit #1 estimate for MAR12 was 17,136 tons of coal burns and (412) tons of aerial survey adjustments to a net of 16,724 tons of fuel burns. Unit #2 was in outage in MAR12, resulting in zero net generation. Unit #1 coal burn true-up of 17,284 tons or \$1,495,804.58 and Unit#2 true-up for (17,136) tons or (\$1,495,048.03) will be booked in APR12. Unit #1 natural gas true-up of 173 mmbtu or \$227.69 and Unit #2 natural gas true-up of (1,884) mmbtu or (\$12,018.95) will be booked in APR12.



**SCHEDULE A - NOTES**

**SJRPP - COAL**

Adjusted Month	Jan-12	Feb-12	Mar-12	Apr-12	May-12	Jun-12
Date of Survey	-	1/30/2012	-	-	-	-
Tons per survey	-	\$ 732,261.40	-	-	-	-
Tons per books	-	\$ 730,747.17	-	-	-	-
Tons Difference	-	\$ 26,178.78	-	-	-	-
Adjustment tons exceeding 3% of survey	-	0.57%	-	-	-	-
Adjustment \$ (20% ownership)	-	\$ 76,727.91	-	-	-	-

**SJRPP - COAL**

Adjusted Month	Jul-12	Aug-12	Sep-12	Oct-12	Nov-12	Dec-12
Date of Survey	-	-	-	-	-	-
Tons per survey	-	-	-	-	-	-
Tons per books	-	-	-	-	-	-
Tons Difference	-	-	-	-	-	-
Adjustment tons exceeding 3% of survey	-	-	-	-	-	-
Adjustment \$ (20% ownership)	-	-	-	-	-	-

**SCHERER 4**

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-12	(121,877)	\$ (286,398.31)
Feb-12	-	-
Mar-12	-	-
Apr-12		
May-12		
Jun-12		
Jul-12		
Aug-12		
Sep-12		
Oct-12		
Nov-12		
Dec-12		

**SCHEDULE A - NOTES  
MARCH 2012**

<b>HEAVY OIL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>ADJUSTMENTS EXPLANATION</b>
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
32	\$1,490.62	RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD - NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
779	\$69,296.50	PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
(415)	(\$6,767.31)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
(81)	(\$6,466.50)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
652	\$56,916.74	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
1,647	\$151,150.09	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
<b>2,614</b>	<b>\$265,620.14</b>	<b>TOTAL-LFARS</b>
<b>0</b>	<b>\$0.00</b>	<b>TOTAL-SAP</b>
<b>\$ 2,614</b>	<b>\$265,620.14</b>	<b>TOTAL</b>
<b>COAL</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON COAL</b>
0	\$ -	SJRPP COAL CAR DEPRECIATION
<b>GAS</b>		
<b>UNITS</b>	<b>AMOUNT</b>	<b>NOTES ON GAS/CTGT #2 OIL</b>
0	\$ -	NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	\$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

POWER SOLD  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2012

SCHEDULE A6

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)	(9)	
SOLD TO	TYPE & SCHEDULE	TOTAL KWH SOLD (000)	KWH WHEELED FROM OTHER SYSTEMS (000)	KWH FROM OWN GENERATION (000)	cents/KWH		TOTAL \$ FOR FUEL ADJ (5) x (6)(a)	TOTAL COST \$ (5) x (6)(b)	GAIN FROM OFF-SYSTEM SALES \$	
					(a) FUEL COST	(b) TOTAL COST				
<b>ESTIMATED:</b>										
ST. LUCIE RELIABILITY	OS/FCBBS	80,000	0	80,000	4.624	5.887	2,774,400	3,520,380	568,278	
TOTAL		80,000	0	80,000	4.624	5.887	2,774,400	3,520,380	568,278	
<b>ACTUAL:</b>										
FMPA (SL 1)		0	0	0	0.000	0.000	0	0	0	
OUC (SL 1)		0	0	0	0.000	0.000	0	0	0	
FLORIDA KEYS ELECTRIC COOPERATIVE		0	0	0	0.000	0.000	0	0	0	
ARCLIGHT ENERGY MARKETING, LLC	OS	0	0	0	0.000	0.000	0	0	0	
CARGILL POWER MARKETS, LLC	OS	150	0	150	1.841	11.033	2,762	16,549	56,248	
CAROLINA POWER & LIGHT COMPANY	OS	0	0	0	0.000	0.000	0	0	0	
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0	0	0.000	0.000	0	0	0	
CONGCO PHILLIPS, INC.	OS	0	0	0	0.000	0.000	0	0	0	
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	505	0	505	1.833	2.690	8,245	14,445	12,704	
EDF T/A	OS	354	0	354	1.415	2.789	5,009	9,801	3,719	
ENERGY AUTHORITY, THE	OS	4,984	0	4,984	1.376	2.635	68,561	131,340	53,340	
ENERGY AUTHORITY, THE	AF	0	0	0	0.000	0.000	0	0	0	
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0	0	0.000	0.000	0	0	4,616	
FLORIDA POWER CORPORATION	OS	300	0	300	1.431	2.800	4,293	8,400	3,960	
FLORIDA POWER CORPORATION	AF	0	0	0	0.000	0.000	0	0	0	
GAINESVILLE REGIONAL UTILITIES	AF	75	0	75	11.012	6.259	6,259	6,259	(0)	
HOMESTEAD, CITY OF	OS	0	0	0	0.000	0.000	0	0	0	
JP MORGAN VENTURES ENERGY CORP.	OS	770	0	770	1.583	2.642	33,030	33,030	5,315	
MERRILL LYNCH COMMODITIES, INC.	OS	0	0	0	0.000	0.000	0	0	0	
MORGAN STANLEY CAPITAL GROUP, INC.	OS	469	0	469	1.573	2.972	7,360	13,937	5,955	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	753	0	753	1.445	2.808	10,879	21,142	8,212	
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
OGLETHORPE POWER CORPORATION	OS	0	0	0	0.000	0.000	0	0	0	
ORLANDO UTILITIES COMMISSION	OS	0	0	0	0.000	0.000	0	0	0	
POWERSOUTH ENERGY COOPERATIVE	OS	0	0	0	0.000	0.000	0	0	0	
RAINBOW ENERGY MARKETING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
REEDY CREEK IMPROVEMENT DISTRICT	OS	130	0	130	0.841	1.854	1,063	2,410	(247)	
RRI ENERGY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	(19,008)	(19,008)	
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	2,520	0	2,520	1.545	2.642	38,924	66,575	27,652	
SEMINOLE ELECTRIC COOPERATIVE, INC.	AF	0	0	0	0.000	0.000	0	0	0	
SEMPRA ENERGY TRADING CORP.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTH CAROLINA ELECTRIC & GAS CO.	OS	0	0	0	0.000	0.000	0	0	0	
SOUTHERN COMPANY SERVICES, INC.	OS	0	0	0	0.000	0.000	0	0	(8,820)	
SOUTHERN COMPANY FLORIDA LLC	OS	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF	OS	0	0	0	0.000	0.000	(4,796)	(4,352)	444	
TALLAHASSEE, CITY OF	AF	0	0	0	0.000	0.000	0	0	0	
TALLAHASSEE, CITY OF (CAPACITY)	AF	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	OS	660	0	660	25.359	28.626	167,367	175,744	6,349	
TENASKA POWER SERVICES CO	OS	0	0	0	0.000	0.000	0	0	0	
TENNESSEE VALLEY AUTHORITY	OS	0	0	0	0.000	0.000	0	0	0	
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>										
ENERGY AUTHORITY, THE	FCBBS	872	0	872	1.610	2.284	14,036	19,820	5,884	
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0	0	0.000	0.000	0	0	0	
FLORIDA POWER CORP.	FCBBS	0	0	0	0.000	0.000	0	0	0	
HOMESTEAD, CITY OF	FCBBS	3	0	3	1.539	2.795	46	84	38	
ORLANDO UTILITIES COMMISSION	FCBBS	198	0	198	1.460	2.058	2,891	4,075	1,184	
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	264	0	264	1.560	2.238	4,118	5,910	1,792	
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0	0	0.000	0.000	0	0	0	
TAMPA ELECTRIC COMPANY	FCBBS	70	0	70	1.527	2.306	1,069	1,614	545	
FLORIDA COST-BASED BROKER SYSTEM SUBTOTAL		1,407	0	1,407	1.575	2.246	22,161	31,603	9,442	
ST. LUCIE PARTICIPATION SUB-TOTAL		0	0	0	0.000	0.000	0	0	0	
SALES EXCLUSIVE OF FCBBS AND ST. LUCIE PARTICIPATION SUB-TOTAL		11,670	0	11,670	3.112	4.266	363,197	497,642	180,437	
80% OF GAIN ON ECONOMY SALES (SEE SCHED A6a)										
SUBTOTAL										
		13,077	0	13,077	2.947	4.049	365,357	529,445 *	189,879	
Gas Turbine Maintenance Revenue Reclassed to Base Revenue										
							0		(25,762)	
PP ADJ-Gas Turbine Rev Reclassed to Base Revenue										
							0			
<b>TOTAL</b>		<b>13,077</b>	<b>0</b>	<b>13,077</b>	<b>2.947</b>	<b>4.049</b>	<b>365,357</b>	<b>529,445</b>	<b>189,879</b>	
2011 3-Yr Average Threshold										
YTD Difference of Threshold vs Actual									10,707,967	
YTD 20% FPL Share									(9,220,307)	
CURRENT MONTH:										
DIFFERENCE		(46,923)	0	(46,923)	(1.677)	(1.819)	(2,389,043)	(2,990,835)	(398,397)	
DIFFERENCE (%)		(78.2)	0.0	(78.2)	(36.3)	(31.0)	(86.1)	(85.0)	(70.1)	
PERIOD TO DATE:										
ACTUAL		153,702	0	153,702	1.891	3.085	2,906,545	4,741,079	1,487,660	
ESTIMATED		243,000	0	243,000	3.506	4.640	8,525,095	11,780,101	2,450,930	
DIFFERENCE		(89,298)	0	(89,298)	(1.617)	(1.755)	(5,618,550)	(7,019,022)	(963,270)	
DIFFERENCE (%)		(36.7)	0.0	(36.7)	(46.1)	(36.3)	(59.9)	(59.7)	(39.3)	

\* ONLY TOTAL \$ INCLUDES 80% OF GAIN ON ECONOMY SALES.

\*\* TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST = \$ -

GAIN ON ECONOMY ENERGY SALES  
 COMPANY, FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF MARCH 2012

SCHEDULE A6a

(1) SOLD TO	(2) TYPE & SCHEDULE	(3) TOTAL KWH SOLD (000)	(4) \$		(5) cents/KWH		(6) GAIN ON ECONOMY ENERGY SALES
			(a) FUEL COST	(b) TOTAL COST	(a) FUEL COST	(b) TOTAL COST	
<b>ESTIMATED:</b>							
80% OF GAIN ON ECONOMY SALES	C	0	0	0	0.000	0.000	0
TOTAL		0	0	0	0.000	0.000	x .80 0
<b>ACTUAL:</b>							
SUB-TOTAL		0	0	0	0.000	0.000	0
80% OF GAIN ON ECONOMY SALES TOTAL		0	0	0	0.000	0.000	x .80 0
CURRENT MONTH: DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
PERIOD TO DATE: ACTUAL		0	0	0	0.000	0.000	0
ESTIMATED		0	0	0	0.000	0.000	0
DIFFERENCE		0	0	0	0.000	0.000	0
DIFFERENCE (%)		0.0	0.0	0.0	0.0	0.0	0.0
NOTE: TOTAL C SCHEDULE TRANSMISSION SERVICE INCLUDED IN FUEL COST =							

Purchased Power  
(Exclusive of Economy Energy Purchase)  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF March 2012

SCHEDULE A7

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED  (000)	KWH FOR FIRM  (000)	cents/KWH  (a) FUEL  COST	TOTAL \$ FOR FUEL ADJ. (4) x (5)  \$
<u>ESTIMATED:</u>					
SOUTHERN COMPANIES (UPS & R)		273,503	273,503	3.546	9,698,531
ST. LUCIE RELIABILITY		40,782	40,782	0.331	135,002
SJRPP		97,378	97,378	4.172	4,063,000
PPAs		42,145	42,145	5.297	2,232,302
<b>TOTAL</b>		<b>453,808</b>	<b>453,808</b>	<b>3.554</b>	<b>16,128,835</b>
<u>ACTUAL:</u>					
SOUTHERN COMPANIES	UPS	0	0	0.000	27,563
SOUTHERN COMPANIES	R	0	0	0.000	0
PRIOR MONTH ADJUSTMENT		0	0		0
		0	0	0.000	27,563
FMPA (SL2)		28,236	28,236	0.776	219,143
PRIOR MONTH ADJUSTMENT		(27)	(27)		3,774
		28,209	28,209	0.790	222,917
OUC (SL2)		19,526	19,526	0.707	138,049
PRIOR MONTH ADJUSTMENT		(18)	(18)		19
		19,508	19,508	0.708	138,068
JACKSONVILLE ELECTRIC AUTHORITY	UPS	96,982	96,982	4.265	4,136,468
PRIOR MONTH ADJUSTMENT		0	0		1,700,102
		96,982	96,982	6.018	5,836,570
OTHER SHORT TERM PPA		0		0.000	171,304
DESOTO COUNTY GENERATING CO LLC		42,286	42,286	3.223	1,362,926
SOUTHERN COMPANY - FRANKLIN		55,754	55,754	3.164	1,764,201
SOUTHERN COMPANY - HARRIS		79,960	79,960	4.115	3,290,752
SOUTHERN COMPANY - OLEANDER		970	970	30.008	291,081
SOUTHERN COMPANY - SCHERER 3		18,400	18,400	(2.927)	(538,485)
ST. LUCIE PARTICIPATION SUB-TOTAL		47,717	47,717	0.757	360,985
<b>TOTAL</b>		<b>342,069</b>	<b>342,069</b>	<b>3.624</b>	<b>12,566,897</b>
CURRENT MONTH					
DIFFERENCE		(111,739)	(111,739)	0.070	(3,561,938)
DIFFERENCE%		(24.6)	(24.6)	2.0	(22.1)
PERIOD TO DATE:					
ACTUAL		703,519	703,519	3.011	21,355,120
ESTIMATED		1,096,340	1,096,340	3.564	39,078,250
DIFFERENCE		(392,821)	(392,821)	(0.553)	(17,723,130)
DIFFERENCE%		(35.8)	(35.8)	(15.5)	(45.3)
NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3					

Energy Payment To Qualifying Facilities  
 COMPANY: FLORIDA POWER & LIGHT COMPANY  
 FOR THE MONTH OF March 2012

SCHEDULE A8

(1)	(2)	(3)	(4)	(5)	(6)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED  (000)	KWH FOR FIRM  (000)	cents/KWH  (a) FUEL COST	TOTAL \$ FOR FUEL ADJ. (4) x (5) \$
<u>ESTIMATED:</u>					
QUALIFYING FACILITIES		287,360	287,360	4.321	12,418,051
TOTAL		287,360	287,360	4.321	12,418,051
<u>ACTUAL:</u>					
BROWARD COUNTY RESOURCE RECOVERY NORTH-AA		8,395	8,395	1.857	155,911
BROWARD COUNTY RESOURCE RECOVERY - NORTH		7,877	7,877	1.547	121,844
BROWARD COUNTY RESOURCE RECOVERY - SOUTH		2,604	2,604	1.589	41,385
BROWARD COUNTY RESOURCE RECOVERY-SOUTH-AA		7,061	7,061	1.696	119,736
CEDAR BAY GENERATING COMPANY		50,054	50,054	4.292	2,148,487
FIRST SOLAR INC		5	5	2.500	125
GEORGIA PACIFIC CORPORATION		1,268	1,268	1.701	21,572
INDIANTOWN COGENERATION LP.		74,137	74,137	7.892	5,850,533
MMA BEE RIDGE		32	32	2.056	658
OKEELANTA POWER LIMITED PARTNERSHIP		11,871	11,871	1.728	205,122
PORT CHARLOTTE LANDFILL		0	0	0.000	0
SOLID WASTE AUTHORITY OF PALM BEACH		32,477	32,477	1.768	574,168
TROPICANA PRODUCTS		3,273	3,273	0.536	17,554
WM-RENEWABLE, LLC		5,691	5,691	1.689	96,106
WM-RENEWABLE, LLC - NAPLES		1,700	1,700	1.798	30,564
TOTAL		206,445	206,445	4.545	9,383,765
<u>CURRENT MONTH</u>					
DIFFERENCE		(80,915)	(80,915)	0.224	(3,034,288)
DIFFERENCE%		(28.2)	(28.2)	5.2	(24.4)
<u>PERIOD TO DATE:</u>					
ACTUAL		542,985	542,985	3.881	21,075,468
ESTIMATED		792,223	792,223	4.232	33,528,496
DIFFERENCE		(249,238)	(249,238)	(0.351)	(12,453,028)
DIFFERENCE%		(31.5)	(31.5)	(8.3)	(37.1)

ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
COMPANY: FLORIDA POWER & LIGHT COMPANY  
FOR THE MONTH OF MARCH 2012

SCHEDULE A9

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST cents/KWH	TOTAL \$ FOR FUEL ADJ. (3) x (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b) - (5) \$
					(a) cents/KWH	(b) \$	
<b>ESTIMATED:</b>							
FLORIDA	OS/FCBBS	10,600	3.485	369,400	5.723	608,668	237,266
NON-FLORIDA	OS	19,800	3.593	711,400	5.736	1,135,758	424,358
<b>TOTAL</b>		<b>30,400</b>	<b>3.555</b>	<b>1,080,800</b>	<b>5.732</b>	<b>1,742,424</b>	<b>661,624</b>
<b>ACTUAL:</b>							
<b>FLORIDA:</b>							
ENERGY AUTHORITY, THE	OS	6,252	3.363	279,196	5.123	422,788	143,572
FLORIDA MUNICIPAL POWER AGENCY	OS	0	0.000	0	0.000	0	0
FLORIDA POWER CORPORATION	OS	0	0.000	(73,099)	0.000	(75,826)	(2,728)
GAINESVILLE, CITY OF	OS	0	0.000	630	0.000	630	0
HOMESTEAD, CITY OF	A/AF	0	0.000	0	0.000	0	0
JACKSONVILLE	OS	0	0.000	0	0.000	0	0
NEW SMYRNA BEACH UTILITIES COMMISSION, CITY OF	OS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	OS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	OS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE, INC.	A/AF	0	0.000	0	0.000	0	0
TALLAHASSEE, CITY OF	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	OS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY Sept '10-Feb'11 Inadvertent	OS	0	0.000	0	0.000	0	0
<b>NON-FLORIDA:</b>							
CALPINE ENERGY SERVICES, L.P.	OS	0	0.000	0	0.000	0	0
CARGILL POWER MARKETS, LLC	OS	7,228	3.665	264,875	6.160	445,236	180,361
CAROLINA POWER & LIGHT COMPANY	OS	0	0.000	0	0.000	0	0
COBB ELECTRIC MEMBERSHIP CORP.	OS	0	0.000	0	0.000	0	0
CONOCO PHILLIPS CO.	OS	0	0.000	0	0.000	0	0
CONSTELLATION ENERGY COMMODITIES GROUP, INC.	OS	21,016	3.554	746,968	6.161	1,294,978	548,008
EDFT NA	OS	2,192	3.376	74,004	4.519	99,050	25,046
JP MORGAN VENTURES ENERGY CORP.	OS	6,808	3.472	236,291	5.746	391,053	154,762
MERRILL LYNCH COMMODITIES, INC.	OS	0	0.000	0	0.000	0	0
MORGAN STANLEY CAPITAL GROUP, INC.	OS	660	3.138	21,340	4.136	28,128	8,788
OGLETHORPE POWER CORPORATION	OS	695	0.960	6,875	1.577	10,964	4,289
RAINBOW ENERGY MARKETING CORP.	OS	0	0.000	0	0.000	0	0
RRI ENERGY SERVICES, INC.	OS	0	0.000	117,241	0.000	117,241	0
SEMPRA ENERGY TRADING CORP.	OS	0	0.000	0	0.000	0	0
SOUTHERN COMPANY SERVICES, INC.	OS	9,257	3.268	304,216	5.315	462,051	187,833
SOUTHERN COMPANY FLORIDA LLC	OS	0	0.000	0	0.000	0	0
TENASKA POWER SERVICES CO.	OS	0	0.000	0	0.000	0	0
<b>FLORIDA COST-BASED BROKER SYSTEM (FCBBS)</b>							
ENERGY AUTHORITY, THE	FCBBS	0	0.000	0	0.000	0	0
FLORIDA MUNICIPAL POWER AGENCY	FCBBS	0	0.000	0	0.000	0	0
FLORIDA POWER CORP.	FCBBS	0	0.000	0	0.000	0	0
LAKELAND, CITY OF	FCBBS	0	0.000	0	0.000	0	0
ORLANDO UTILITIES COMMISSION	FCBBS	0	0.000	0	0.000	0	0
REEDY CREEK IMPROVEMENT DISTRICT	FCBBS	0	0.000	0	0.000	0	0
SEMINOLE ELECTRIC COOPERATIVE	FCBBS	0	0.000	0	0.000	0	0
TAMPA ELECTRIC COMPANY	FCBBS	0	0.000	0	0.000	0	0
					0.000		
FLORIDA PURCHASES SUB-TOTAL		8,252	2.505	206,727	4.212	347,571	140,844
NON-FLORIDA PURCHASES SUB-TOTAL		47,676	3.700	1,771,612	8.013	2,878,697	1,107,088
FLORIDA COST-BASED BROKER SYSTEM SUB-TOTAL		0	0.000	0	0.000	0	0
<b>TOTAL</b>		<b>56,128</b>	<b>3.525</b>	<b>1,978,339</b>	<b>5.746</b>	<b>3,226,268</b>	<b>1,247,930</b>
<b>CURRENT MONTH:</b>							
DIFFERENCE		25,728	(0.031)	897,539	0.016	1,483,844	586,306
DIFFERENCE (%)		64.6	(0.9)	83.0	0.3	85.2	88.6
<b>PERIOD TO DATE:</b>							
ACTUAL		60,302	3.545	2,137,513	5.660	3,533,554	1,396,042
ESTIMATED		58,600	3.171	1,857,975	4.899	2,753,792	695,817
DIFFERENCE		1,702	0.374	279,538	1.180	779,782	500,225
DIFFERENCE (%)		2.9	11.8	15.0	24.7	28.3	55.8





Florida Power & Light Company  
 Schedule A12 - Capacity Costs  
 Page 2 of 2

For the Month of Mar-12

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	Oleander Power Project L.P.	Other Entity	June 1, 2002	May 31, 2012
2	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
4	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
5	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
6	DeSoto	Other Entity	January 1, 2012	December 31, 2012
7	Other Short Term PPA's	Other Entity	Various	Various

**2012 Capacity in MW**

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	155	155	155									
2	163	163	163									
3	600	600	600									
4	190	190	190									
5	375	375	375									
6	305	305	305									
7												
Total	1,788	1,788	1,788	-	-	-	-	-	-	-	-	-

**2012 Capacity in Dollars**

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	16,212,289	18,528,445	18,373,823									

Year-to-date Short Term Capacity Payments	53,114,358
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**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: January 2012**

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	237,588,651	253,097,647	(15,508,996)	(6.1)	7,680,329	7,720,595	(40,267)	(0.5)	3.0935	3.2782	(0.1847)	(5.6)
2 Nuclear Fuel Disposal Costs	1,533,571	1,453,060	80,511	5.5	1,641,263	1,554,241	87,022	5.6	0.0934	0.0935	(0.0001)	(0.1)
3 Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Nuclear Thermal Uprate	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 Adjustments to Fuel Cost (A2, page 1)	(768,616)	(677,440)	(91,176)	13.5	0	0	0	NA	0.0000	0.0000	0.0000	NA
6 TOTAL COST OF GENERATED POWER	238,306,021	253,873,267	(15,567,246)	(6.1)	7,680,329	7,720,595	(40,267)	(0.5)	3.1028	3.2883	(0.1855)	(5.6)
7 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	6,158,435	12,209,086	(6,050,651)	(49.6)	170,431	338,019	(167,588)	(49.6)	3.6134	3.6120	0.0014	0.0
8 Energy Cost of Florida Economy/OS Purchases (A9)	(312,586)	92,100	(404,686)	(439.4)	(9,389)	3,200	(12,589)	(393.4)	3.3293	2.8781	0.4512	15.7
9 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,890	228,650	(222,760)	(97.4)	190	8,500	(8,310)	(97.8)	3.1000	2.6900	0.4100	0.2
10 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
12 Energy Payments to Qualifying Facilities (A8)	7,741,499	11,009,205	(3,267,706)	(29.7)	192,228	261,452	(69,224)	(26.5)	4.0272	4.2108	(0.1836)	(4.4)
13 TOTAL COST OF PURCHASED POWER	13,593,238	23,539,040	(9,945,802)	(42.3)	353,460	611,171	(257,711)	(42.2)	3.8458	3.8515	(0.0057)	(0.1)
14 TOTAL AVAILABLE (LINE 5 + LINE 12)	251,899,259	277,412,308	(25,513,049)	(9.2)	8,033,789	8,331,766	(297,978)	(3.6)	3.1355	3.3296	(0.1941)	(5.8)
15 Fuel Cost of Economy and Other Power Sales (A6)	(1,280,730)	(3,431,060)	2,150,330	(62.7)	(68,735)	(107,500)	38,765	(36.1)	1.8633	3.1917	(1.3284)	(41.6)
16 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
18 Gains from Off-System Sales (A6)	(661,722)	(1,148,838)	487,116	(42.4)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
19 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,942,452)	(4,579,898)	2,637,445	(57.6)	(68,735)	(107,500)	38,765	(36.1)	2.8260	4.2604	(1.4344)	(33.7)
20 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
21 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	249,956,811	272,832,410	(22,875,599)	(8.4)	7,965,054	8,224,266	(259,213)	(3.2)	3.1382	3.3174	(0.1792)	(5.4)
22 Net Unbilled Sales *	(15,010,362)	(25,254,101)	10,243,739	(40.6)	(478,311)	(761,262)	282,951	(37.2)	(0.1881)	(0.2960)	0.1079	(0.4)
23 Company Use *	392,659	302,183	90,476	29.9	12,512	9,109	3,403	37.4	0.0049	0.0035	0.0014	0.4
24 T & D Losses *	13,577,415	14,173,003	(595,588)	(4.2)	432,650	427,232	5,418	1.3	0.1701	0.1661	0.0040	0.0
25 SYSTEM KWH SALES (EXCL CKW A2,p1)	249,956,811	272,832,410	(22,875,599)	(8.4)	7,982,093,134	8,532,455,836	(550,362,702)	(6.5)	3.1315	3.1976	(0.0661)	(2.1)
26 Wholesale KWH Sales (EXCL CKW A2,p1)	4,436,933	4,842,994	(406,061)	(8.4)	141,688,445	139,290,515	2,397,930	1.7	3.1315	3.1976	(0.0661)	(2.1)
27 Jurisdictional KWH Sales	245,519,878	267,989,416	(22,469,539)	(8.4)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1315	3.1976	(0.0661)	(2.1)
28 Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
29 Jurisdictional KWH Sales Adjusted for Line Losses	245,728,568	268,606,597	(22,878,029)	(8.5)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.1341	3.2003	(0.0662)	(2.1)
30 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	(0.0551)	(0.0514)	(0.0036)	7.1
31 TOTAL JURISDICTIONAL FUEL COST	241,411,867	264,289,896	(22,878,029)	(8.7)	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	3.0791	3.1489	(0.0698)	(2.2)
32 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
33 Fuel Factor Adjusted for Taxes									3.0813	3.1511	(0.0698)	(2.2)
34 GPIF **	547,621	547,621	0	0.0	7,840,404,689	8,393,165,321	(552,760,632)	(6.6)	0.0070	0.0065	0.0005	7.7
35 Fuel Factor Including GPIF									3.0883	3.1576	(0.0693)	(2.2)
36 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.088	3.158	(0.070)	(2.2)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: February 2012**

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	223,690,078	231,641,712	(7,951,634)	(3.4)	7,424,020	6,861,865	562,155	8.2	3.0131	3.3758	(0.3627)	(10.7)
2 Nuclear Fuel Disposal Costs	1,331,150	933,782	397,368	42.6	1,422,266	998,804	423,462	42.4	0.0936	0.0935	0.0001	0.1
4 Adjustments to Fuel Cost (A2, page 1)	(725,177)	(680,355)	(44,822)	6.6	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	224,296,051	231,895,139	(7,599,088)	(3.3)	7,424,020	6,861,865	562,155	8.2	3.0212	3.3795	(0.3583)	(10.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,629,788	10,740,328	(8,110,540)	(75.5)	191,019	304,513	(113,494)	(37.3)	1.3767	3.5271	(2.1504)	(61.0)
7 Energy Cost of Florida Economy/OS Purchases (A9)	71,757	125,625	(53,868)	(42.9)	2,026	4,600	(2,574)	(56.0)	3.5418	2.7310	0.8108	29.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	394,113	330,800	63,313	19.1	11,347	11,900	(553)	(4.6)	3.4733	2.7798	0.6935	0.2
11 Energy Payments to Qualifying Facilities (A8)	3,950,204	10,101,240	(6,151,036)	(60.9)	144,312	243,411	(99,099)	(40.7)	2.7373	4.1499	(1.4126)	(34.0)
12 TOTAL COST OF PURCHASED POWER	7,045,862	21,297,993	(14,252,131)	(66.9)	348,704	564,424	(215,720)	(38.2)	2.0206	3.7734	(1.7528)	(46.5)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	231,341,913	253,193,132	(21,851,218)	(8.6)	7,772,724	7,426,289	346,435	4.7	2.9763	3.4094	(0.4331)	(12.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,239,704)	(2,319,635)	1,079,931	(46.6)	(71,890)	(75,500)	3,610	(4.8)	1.7244	3.0724	(1.3480)	(43.9)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	0	0	0	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(656,059)	(733,816)	77,757	(10.6)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,895,763)	(3,053,451)	1,157,688	(37.9)	(71,890)	(75,500)	3,610	(4.8)	2.6370	4.0443	(1.4073)	(34.8)
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	229,446,150	250,139,680	(20,693,530)	(8.3)	7,700,834	7,350,789	350,045	4.8	2.9795	3.4029	(0.4234)	(12.4)
21 Net Unbilled Sales *	4,573,404	(16,595,453)	21,168,857	(127.6)	153,496	(487,686)	641,181	(131.5)	0.0643	(0.2228)	0.2871	(1.3)
22 Company Use *	340,109	277,400	62,709	22.6	11,415	8,152	3,263	40.0	0.0048	0.0037	0.0011	0.3
23 T & D Losses *	12,181,606	12,455,212	(273,606)	(2.2)	408,847	368,017	42,830	11.7	0.1713	0.1672	0.0041	0.0
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	229,446,150	250,139,680	(20,693,530)	(8.3)	7,110,966,045	7,447,501,863	(336,535,818)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	4,709,681	5,134,443	(424,762)	(8.3)	145,961,604	153,403,296	(7,441,692)	(4.9)	3.2267	3.3587	(0.1321)	(3.9)
26 Jurisdictional KWH Sales	224,736,469	245,005,238	(20,268,768)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2267	3.3587	(0.1321)	(3.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00085	1.00085	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	224,927,495	245,195,542	(20,268,048)	(8.3)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.2294	3.3616	(0.1322)	(3.9)
28 TRUE-UP **	(4,316,701)	(4,316,701)	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	(0.0620)	(0.0592)	(0.0028)	4.7
29 TOTAL JURISDICTIONAL FUEL COST	220,610,794	240,878,841	(20,268,048)	(8.4)	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	3.1674	3.3024	(0.1350)	(4.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.1697	3.3048	(0.1351)	(4.1)
32 GPIF **	547,621	547,621	0	0.0	6,965,004,441	7,294,098,567	(329,094,126)	(4.5)	0.0079	0.0075	0.0004	5.3
33 Fuel Factor Including GPIF									3.1776	3.3123	(0.1347)	(4.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.178	3.312	(0.134)	(4.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,670 related to prior period.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2012 THROUGH FEBRUARY 2012**

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	461,278,729	484,739,359	(23,460,630)	(4.8)	15,104,349	14,582,461	521,888	3.6	3.0539	3.3241	(0.2702)	(8.1)
2 Nuclear Fuel Disposal Costs	2,864,721	2,386,842	477,879	20.0	3,063,529	2,553,045	510,484	20.0	0.0935	0.0935	0.0000	NA
3b Coal Cars Depreciation returns	(47,585)	0	(47,585)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,493,793)	(1,357,795)	(135,998)	10.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	462,602,072	485,768,406	(23,166,334)	(4.8)	15,104,349	14,582,461	521,888	3.6	3.0627	3.3312	(0.2685)	(8.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,788,223	22,949,414	(14,161,191)	(61.7)	361,450	642,532	(281,082)	(43.7)	2.4314	3.5717	(1.1403)	(31.9)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(240,829)	217,725	(458,554)	(210.6)	(7,363)	7,800	(15,163)	(194.4)	3.2708	2.7913	0.4795	17.2
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	400,003	559,450	(159,447)	(28.5)	11,537	20,400	(8,863)	(43.4)	3.4671	2.7424	0.7247	26.4
11 Energy Payments to Qualifying Facilities (A8)	11,691,703	21,110,444	(9,418,741)	(44.6)	336,540	504,863	(168,323)	(33.3)	3.4741	4.1814	(0.7073)	(16.9)
12 TOTAL COST OF PURCHASED POWER	20,639,100	44,837,034	(24,197,933)	(54.0)	702,164	1,175,595	(473,431)	(40.3)	2.9394	3.8140	(0.8746)	(22.9)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	483,241,172	530,605,439	(47,364,267)	(8.9)	15,806,513	15,758,055	48,458	0.3	3.0572	3.3672	(0.3100)	(9.2)
14 Fuel Cost of Economy and Other Power Sales (A8)	(2,520,434)	(5,750,895)	3,230,261	(56.2)	(140,625)	(183,000)	42,375	(23.2)	1.7923	3.1425	(1.3502)	(43.0)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
17 Gains from Off-System Sales (A6)	(1,317,781)	(1,882,654)	564,873	(30.0)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(3,838,216)	(7,633,349)	3,795,134	(49.7)	(140,625)	(183,000)	42,375	(23.2)	2.7294	4.1712	(1.4418)	(34.6)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	479,402,959	522,972,090	(43,569,132)	(8.3)	15,665,888	16,575,055	90,833	0.6	3.0602	3.3578	(0.2976)	(8.9)
21 Net Unbilled Sales *	(9,940,004)	(41,937,158)	31,997,154	NA	(324,816)	(1,248,947)	924,132	NA	(0.0659)	(0.2624)	0.1965	NA
22 Company Use *	732,221	579,604	152,617	NA	23,927	17,261	6,666	NA	0.0049	0.0036	0.0013	NA
23 T & D Losses *	25,751,494	26,635,724	(884,230)	NA	841,497	793,249	48,248	NA	0.1706	0.1667	0.0039	NA
24 SYSTEM KWH SALES (EXCL CKW A2,p1)	479,402,959	522,972,090	(43,569,132)	(8.3)	15,093,059,179	15,979,957,899	(886,898,520)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
25 Wholesale KWH Sales (EXCL CKW A2,p1)	9,146,611	9,977,436	(830,825)	(8.3)	287,650,049	292,693,811	(5,043,762)	(1.7)	3.1763	3.2727	(0.0964)	(2.9)
26 Jurisdictional KWH Sales	470,256,347	512,994,654	(42,738,307)	(8.3)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1763	3.2727	(0.0964)	(2.9)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	470,656,063	513,802,140	(43,146,077)	(8.4)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1789	3.2753	(0.0963)	(2.9)
28 TRUE-UP **	(8,633,402)	(8,633,402)	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	(0.0583)	(0.0550)	(0.0033)	6.0
29 TOTAL JURISDICTIONAL FUEL COST	462,022,661	505,168,738	(43,146,077)	(8.5)	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	3.1206	3.2202	(0.0996)	(3.1)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.1229	3.2226	(0.0997)	(3.1)
32 GPIF **	1,095,242	1,095,242	0	NA	14,805,409,130	15,687,263,888	(881,854,758)	(5.6)	0.0074	0.0070	0.0004	5.7
33 Fuel Factor Including GPIF									3.130	3.230	(0.0993)	(3.1)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.130	3.230	(0.100)	(3.1)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: JANUARY 2012**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	53,392	2,645,900	(2,592,508)	(98.0)	53,392	2,645,900	(2,592,508)	(98.0)
2 * LIGHT OIL	185,796	44,300	141,496	319.4	185,796	44,300	141,496	319.4
3 COAL	8,601,469	12,124,300	(3,522,831)	(29.1)	8,601,469	12,124,300	(3,522,831)	(29.1)
4 ** GAS	220,050,276	226,502,347	(6,452,071)	(2.8)	220,050,276	226,502,347	(6,452,071)	(2.8)
5 NUCLEAR	8,698,977	11,780,800	(3,081,823)	(26.2)	8,698,977	11,780,800	(3,081,823)	(26.2)
6 TOTAL (\$)	237,589,910	253,097,647	(15,507,737)	(6.1)	237,589,910	253,097,647	(15,507,737)	(6.1)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	-3,061	14,844	(17,905)	(120.6)	-3,061	14,844	(17,905)	(120.6)
8 LIGHT OIL	1,328	143	1,185	828.7	1,328	143	1,185	828.7
9 COAL	309,269	424,978	(115,709)	(27.2)	309,269	424,978	(115,709)	NA
10 GAS	5,726,282	5,709,386	16,896	0.3	5,726,282	5,709,386	16,896	0.3
11 NUCLEAR	1,641,263	1,554,241	87,022	5.6	1,641,263	1,554,241	87,022	5.6
12 SOLAR	5,247	17,003	(11,756)	(69.1)	5,247	17,003	(11,756)	NA
13 TOTAL (MWH)	7,680,329	7,720,595	(40,267)	(0.5)	7,680,329	7,720,595	(40,267)	(0.5)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	645	24,437	(23,792)	(97.4)	645	24,437	(23,792)	(97.4)
15 * LIGHT OIL (Bbl)	1,838	315	1,523	483.5	1,838	315	1,523	483.5
16 *** COAL (TON)	23,815	39,658	(15,843)	(39.9)	23,815	39,658	(15,843)	(39.9)
17 ** GAS (MCF)	40,800,284	40,286,675	513,608	1.3	40,800,284	40,286,675	513,608	1.3
18 NUCLEAR (MMBTU)	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	4,124	156,399	(152,275)	(97.4)	4,124	156,399	(152,275)	(97.4)
20 LIGHT OIL	10,657	1,837	8,820	480.1	10,657	1,837	8,820	480.1
21 COAL	3,211,894	4,419,330	(1,207,436)	(27.3)	3,211,894	4,419,330	(1,207,436)	(27.3)
22 GAS	41,494,571	40,286,675	1,207,896	3.0	41,494,571	40,286,675	1,207,896	3.0
23 NUCLEAR	18,475,242	16,868,134	1,607,108	9.5	18,475,242	16,868,134	1,607,108	9.5
24 TOTAL (MMBTU)	63,196,488	61,732,375	1,464,113	2.4	63,196,488	61,732,375	1,464,113	2.4
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	-0.04	0.19	(0.23)	(119.6)	-0.04	0.19	(0.23)	(119.6)
26 LIGHT OIL	0.02	0.00	0.02	1,079.8	0.02	0.00	0.02	1,079.8
27 COAL	4.03	5.50	(1.48)	(26.9)	4.03	5.50	(1.48)	(26.9)
28 GAS	74.56	73.95	0.61	0.8	74.56	73.95	0.61	0.8
29 NUCLEAR	21.37	20.13	1.24	6.2	21.37	20.13	1.24	6.2
SOLAR	0.07	0.22	(0.15)	NA	0.07	0.22	(0.15)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	82.7776	108.2743	(25.4968)	(23.5)	82.7776	108.2743	(25.4968)	(23.5)
32 * LIGHT OIL (\$/Bbl)	101.0861	140.6349	(39.5489)	(28.1)	101.0861	140.6349	(39.5489)	(28.1)
33 *** COAL (\$/TON)	88.5808	102.7863	(14.2055)	(13.8)	88.5808	102.7863	(14.2055)	(13.8)
34 ** GAS (\$/MCF)	5.3934	5.6223	(0.2289)	(4.1)	5.3934	5.6223	(0.2289)	(4.1)
35 NUCLEAR (\$/MMBTU)	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.9465	16.9176	(3.9711)	(23.5)	12.9465	16.9176	(3.9711)	(23.5)
37 * LIGHT OIL	17.4342	24.1154	(6.6812)	(27.7)	17.4342	24.1154	(6.6812)	(27.7)
38 COAL	2.6780	2.7435	(0.0655)	(2.4)	2.6780	2.7435	(0.0655)	(2.4)
39 ** GAS	5.3031	5.6223	(0.3192)	(5.7)	5.3031	5.6223	(0.3192)	(5.7)
40 NUCLEAR	0.4708	0.6984	(0.2276)	(32.6)	0.4708	0.6984	(0.2276)	(32.6)
41 TOTAL (\$/MMBTU)	3.7595	4.0999	(0.3404)	(8.3)	3.7595	4.0999	(0.3404)	(8.3)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	-1,347	10,536	(11,884)	(112.8)	-1,347	10,536	(11,884)	(112.8)
43 LIGHT OIL	8,023	12,846	(4,823)	(37.5)	8,023	12,846	(4,823)	(37.5)
44 COAL	10,385	10,399	(14)	(0.1)	10,385	10,399	(14)	(0.1)
45 GAS	7,246	7,056	190	2.7	7,246	7,056	190	2.7
46 NUCLEAR	11,257	10,853	404	3.7	11,257	10,853	404	3.7
47 TOTAL (BTU/KWH)	8,228	7,996	233	2.9	8,228	7,996	233	2.9
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	-1.7444	17.8247	(19.5691)	(109.8)	-1.7444	17.8247	(19.5691)	(109.8)
49 * LIGHT OIL	13.9880	30.9790	(16.9910)	(54.8)	13.9880	30.9790	(16.9910)	(54.8)
50 COAL	2.7812	2.8529	(0.0717)	(2.5)	2.7812	2.8529	(0.0717)	(2.5)
51 ** GAS	3.8428	3.9672	(0.1244)	(3.1)	3.8428	3.9672	(0.1244)	(3.1)
52 NUCLEAR	0.5300	0.7580	(0.2280)	(30.1)	0.5300	0.7580	(0.2280)	(30.1)
53 TOTAL (¢/KWH)	3.0935	3.2782	(0.1847)	(5.6)	3.0935	3.2782	(0.1847)	(5.6)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 1, 258 related to prior period.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: FEBRUARY 2012**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	17,479	105,000	(87,521)	(83.4)	70,871	2,750,900	(2,680,029)	(97.4)
2 * LIGHT OIL	674,134	0	674,134	NA	859,930	44,300	815,630	1,841.2
3 COAL	8,942,471	12,539,100	(3,596,629)	(28.7)	17,543,940	24,663,400	(7,119,460)	(28.9)
4 ** GAS	206,362,637	211,360,412	(4,997,775)	(2.4)	426,412,913	437,862,759	(11,449,846)	(2.6)
5 NUCLEAR	7,690,687	7,637,200	53,487	0.7	16,389,663	19,418,000	(3,028,337)	(15.6)
6 TOTAL (\$)	223,687,408	231,641,712	(7,954,304)	(3.4)	461,277,318	484,739,359	(23,462,041)	(4.8)
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	-2,554	597	(3,151)	(527.8)	-5,614	15,441	(21,055)	(136.4)
8 LIGHT OIL	4,360	0	4,360	NA	5,688	143	5,545	3,877.6
9 COAL	312,461	453,920	(141,459)	(31.2)	621,730	878,898	(257,168)	NA
10 GAS	5,683,015	5,390,667	292,348	5.4	11,409,298	11,100,054	309,244	2.8
11 NUCLEAR	1,422,266	998,804	423,462	42.4	3,063,529	2,553,045	510,484	20.0
12 SOLAR	4,472	17,877	(13,405)	(75.0)	9,719	34,880	(25,161)	NA
13 TOTAL (MWH)	7,424,020	6,861,865	562,155	8.2	15,104,349	14,582,461	521,888	3.6
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	218	991	(773)	(78.0)	863	25,428	(24,565)	(96.6)
15 * LIGHT OIL (Bbl)	5,769	0	5,769	NA	7,607	315	7,292	2,314.9
16 *** COAL (TON)	27,654	35,714	(8,060)	(22.6)	51,469	75,372	(23,903)	(31.7)
17 ** GAS (MCF)	40,532,794	37,615,735	3,017,059	8.0	81,333,077	77,802,410	3,530,667	4.5
18 NUCLEAR (MMBTU)	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
19 BTU BURNED (MMBTU)								
20 HEAVY OIL	1,394	6,345	(4,951)	(78.0)	5,518	162,744	(157,226)	(96.6)
21 LIGHT OIL	33,363	0	33,363	NA	44,020	1,837	42,183	2,296.3
22 COAL	3,266,113	4,666,280	(1,400,167)	(30.0)	6,478,007	9,085,610	(2,607,603)	(28.7)
23 GAS	41,135,386	37,515,735	3,619,651	9.6	82,629,957	77,802,410	4,827,547	6.2
24 NUCLEAR	16,197,715	10,777,111	5,420,604	50.3	34,672,957	27,645,245	7,027,712	25.4
25 TOTAL (MMBTU)	60,633,971	52,965,471	7,668,500	14.5	123,830,459	114,697,846	9,132,613	8.0
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	-0.03	0.01	(0.04)	(459.8)	-0.04	0.11	(0.14)	(132.2)
27 LIGHT OIL	0.06	0.00	0.06	NA	0.04	0.00	0.04	4,079.0
28 COAL	4.21	6.62	(2.41)	(36.4)	4.12	6.03	(1.91)	(31.7)
29 GAS	76.55	78.56	(2.01)	(2.6)	75.54	76.12	(0.58)	(0.8)
30 NUCLEAR	19.16	14.56	4.60	31.6	20.28	17.51	2.77	15.8
31 SOLAR	0.06	0.26	(0.20)	NA	0.06	0.24	(0.17)	NA
32 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
33 * HEAVY OIL (\$/Bbl)	80.1795	105.9536	(25.7741)	(24.3)	82.1213	108.1839	(26.0626)	(24.1)
34 * LIGHT OIL (\$/Bbl)	116.8546	0.0000	116.8546	NA	113.0446	140.6349	(27.5903)	(19.6)
35 *** COAL (\$/TON)	87.1136	102.4836	(15.3700)	(15.0)	87.7925	102.6429	(14.8504)	(14.5)
36 ** GAS (\$/MCF)	5.0913	5.6339	(0.5427)	(9.6)	5.2428	5.6279	(0.3851)	(6.8)
37 NUCLEAR (\$/MMBTU)	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
38 FUEL COST PER MMBTU (\$/MMBTU)								
39 * HEAVY OIL	12.5388	16.5485	(4.0096)	(24.2)	12.8435	16.9032	(4.0597)	(24.0)
40 * LIGHT OIL	20.2060	0.0000	20.2060	NA	19.5350	24.1154	(4.5804)	(19.0)
41 COAL	2.7380	2.6872	0.0508	1.9	2.7082	2.7146	(0.0063)	(0.2)
42 ** GAS	5.0167	5.6339	(0.6172)	(11.0)	5.1605	5.6279	(0.4674)	(8.3)
43 NUCLEAR	0.4748	0.7087	(0.2338)	(33.0)	0.4727	0.7024	(0.2297)	(32.7)
44 TOTAL (\$/MMBTU)	3.6891	4.3734	(0.6843)	(15.6)	3.7251	4.2262	(0.5012)	(11.9)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
45 HEAVY OIL	-546	10,628	(11,174)	(105.1)	-983	10,540	(11,523)	(109.3)
46 LIGHT OIL	7,652	0	7,652	NA	7,739	12,846	(5,107)	(39.8)
47 COAL	10,453	10,280	173	1.7	10,419	10,338	82	0.8
48 GAS	7,238	6,959	279	4.0	7,242	7,009	233	3.3
49 NUCLEAR	11,389	10,790	599	5.6	11,318	10,828	490	4.5
50 TOTAL (BTU/KWH)	8.167	7.719	448	5.8	8.198	7.865	333	4.2
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
51 * HEAVY OIL	-0.6845	17.5879	(18.2724)	(103.9)	-1.2623	17.8156	(19.0779)	(107.1)
52 * LIGHT OIL	15.4625	0.0000	15.4625	NA	15.1182	30.9790	(15.8608)	(51.2)
53 COAL	2.8620	2.7624	0.0995	3.6	2.8218	2.8062	0.0156	0.6
54 ** GAS	3.6312	3.9209	(0.2896)	(7.4)	3.7374	3.9447	(0.2073)	(5.3)
55 NUCLEAR	0.5407	0.7646	(0.2239)	(29.3)	0.5350	0.7606	(0.2256)	(29.7)
56 TOTAL (#/KWH)	3.0130	3.3758	(0.3628)	(10.7)	3.0539	3.3241	(0.2702)	(8.1)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

Notes: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to an adjustment of \$ 2,670 related to prior period.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

0

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	737,780	74.6	94.8	74.6	7,298	GAS	5,289,405 MCF	1.018	5,384,614	28,553,913	3.8702	5.40
2 #3A	161	0	0.0	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
3 #3A		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 #3B	161	339	0.3	88.4	59.1	13,286	GAS	4,424 MCF	1.018	4,504	23,884	7.0455	5.40
5 #3B		0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
6 LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		176,069	54.8	100.0	65.2	8,429	GAS	1,459,219 MCF	1.017	1,484,026	7,869,598	4.4696	5.39
8 # 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		141,242	43.9	90.4	61.3	8,480	GAS	1,177,735 MCF	1.017	1,197,757	6,351,551	4.4969	5.39
10 MANATEE # 1	800	0	0.4	100.0	24.5	20,851	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11 # 1		2,564					GAS	52,569 MCF	1.017	53,463	283,507	11.0572	5.39
12 # 2	800	-196	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 2		-196					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		470,162	60.7	84.4	70.7	6,973	GAS	3,223,440 MCF	1.017	3,278,238	17,384,073	3.6975	5.39
16 MARTIN # 1	803	1	0.6	100.0	34.7	14,546	#6 OIL	3 BBLS	6.335	19	273	22.7541	91.02
17 # 1		3,459					GAS	49,468 MCF	1.017	50,309	266,782	7.7131	5.39
18 # 2	807	2	2.6	100.0	34.8	12,009	#6 OIL	4 BBLS	5.874	23	364	17.3365	91.02
19 # 2		15,531					GAS	183,399 MCF	1.017	186,517	989,076	6.3684	5.39
20 # 3	451	156,751	50.5	95.5	68.9	7,795	GAS	1,201,485 MCF	1.017	1,221,910	6,479,631	4.1337	5.39
21 # 4	451	138,367	44.6	100.0	66.5	7,823	GAS	1,064,327 MCF	1.017	1,082,421	5,739,939	4.1483	5.39
22 # 8	1118	442					#2 OIL	531 BBLS	5.874	3,119	53,639	12.1273	101.02
23 # 8		517,253	67.5	94.3	69.8	7,052	GAS	3,586,702 MCF	1.017	3,647,676	19,343,155	3.7396	5.39

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	204	-79	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-79					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-118	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-118					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	-957	-0.7	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6	# 3		-957					GAS	12,234 MCF	1.017	12,442	65,978	6.8943	5.39
7	# 4	372	-1,097	-0.8	100.0	-1.6	0	#6 OIL	195 BBLs	6.401	1,248	17,388	1.5851	89.17
8	# 4		-1,097					GAS	57,847 MCF	1.017	58,830	311,968	28.4383	5.39
9	SANFORD # 3	140	-235	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-235					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	972	420,755	63.9	93.4	63.9	7,532	GAS	3,122,478 MCF	1.015	3,169,315	16,806,469	3.9944	5.38
12	# 5	958	340,295	51.8	99.9	66.8	7,611	GAS	2,551,679 MCF	1.015	2,589,954	13,734,192	4.0360	5.38
13														
14	TURKEY POINT # 1	387	17	0.1	88.7	28.6	178,063	#6 OIL	443 BBLs	6.397	2,834	35,366	208.0362	79.83
15	# 1		188					GAS	33,106 MCF	1.017	33,669	178,542	94.9693	5.39
16														
17	# 2	0	-400	-0.3	76.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-400					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1111	835	66.3	94.1	66.3	7,149	# 2 OIL	1,034 BBLs	5.774	5,970	100,950	12.0870	97.63
20	#5		514,564					GAS	3,616,931 MCF	1.017	3,678,419	19,506,181	3.7908	5.39
21	WEST COUNTY #1	1217	0	65.9	93.1	65.9	6,900	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		590,435					GAS	4,005,774 MCF	1.017	4,073,872	21,603,218	3.6589	5.39
23	#2	1217	0	74.2	99.4	74.2	6,918	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#2		665,572					GAS	4,527,579 MCF	1.017	4,604,548	24,417,324	3.6686	5.39
25	#3	1217	0	92.4	100.0	92.4	6,663	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26	#3		828,759					GAS	5,429,466 MCF	1.017	5,521,767	29,281,218	3.5331	5.39
27	CUTLER # 5	65	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	146 BBLs	5.804	847	17,067	0.0000	116.89
30	LAUDERDALE 1-12	383	2					#2 OIL	10 BBLs	5.537	55	904	38.3216	90.44
31	1-12		6	0.0	92.6	1.1	31,625	GAS	195 MCF	1.017	198	1,050	18.6165	5.39
32	13-24	383	0					#2 OIL	19 BBLs	5.537	105	1,718	0.0000	90.44
33	13-24		31	0.0	97.1	4.3	23,774	GAS	621 MCF	1.017	632	3,351	10.8110	5.39
34	EVERGLADES 1-12	383	11					#2 OIL	33 BBLs	5.537	183	2,902	25.4765	87.93
35	1-12		28	0.0	95.5	3.7	21,385	GAS	640 MCF	1.017	651	3,452	12.5033	5.39



**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: JANUARY 2012**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		7,076	4.0	98.7	40.3	15,098	GAS	105,251 MCF	1.015	106,830	566,506	8.0064	5.38
3 # 2	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		1,742	1.0	50.7	25.6	25,824	GAS	44,308 MCF	1.015	44,973	238,486	13.6943	5.38
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	130	8,834	8.6	82.3	53.6	11,561	COAL	4,641 TONS	22.006	102,130	411,374	4.6565	88.64
7 #1		106					GAS	1,224 MMBTU	---	1,224	8,222	7.7635	6.72
8	(A)	(B)				(B)							
9 # 2	130	39,298	42.1	99.2	47.4	11,313	COAL	19,174 TONS	23.128	443,456	1,698,179	4.3213	88.57
10 # 2		415					GAS	5,812 MMBTU	---	5,812	39,008	9.4064	6.71
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	656	261,137	60.4	100.0	60.4	10,210	COAL	2,666,308 MMBTU	---	2,666,308	6,491,917	2.4860	2.43
13 # 4		37					#2 OIL	65 BBLs	5.817	378	8,615	23.2848	132.54
14 DESOTO	25	3,707	19.9		20.3		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	1,540	20.7		20.7		SOLAR	N/A	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	717	538,558	104.5	100.0	104.5	10,817	NUCLEAR	5,825,442 MMBTU	---	5,825,442	2,165,684	0.4021	0.00
17 # 4	717	538,698	104.5	100.0	104.5	10,825	NUCLEAR	5,831,584 MMBTU	---	5,831,584	3,167,212	0.5879	0.54
18 ST LUCIE # 1	853	-1,349	-0.2	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
19	***	***	****	****	****	***		***					
20 # 2	757	565,356	106.4	99.6	106.3	12,060	NUCLEAR	6,818,216 MMBTU	---	6,818,216	3,366,081	0.5954	0.49
21													
22													
23 SYSTEM TOTALS	23,823	7,680,329	---	---	---	8,228	---	2,483 BBLs	---	63,196,488	237,589,910	3.0935	---
24								40,800,284 MCF					
25 *** EXCLUDES PARTICIPANTS								2,666,308 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								23,815 TONS	COAL (C)				
27													
28								18,475,242 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 12 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO AN ADJUSTMENT OF \$1,258 RELATED TO PRIOR PERIOD.

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: February 2011**

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	230,539,932	236,255,688	(5,715,756)	(2.4)	6,652,858	6,727,994	(75,136)	(1.1)	3.4653	3.5115	(0.0462)	(1.3)
2 Nuclear Fuel Disposal Costs	1,444,991	1,396,693	48,298	3.5	1,550,436	1,498,437	51,999	3.5	0.0932	0.0932	0.0000	0.0
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,895,714)	(3,004,160)	108,446	(3.6)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	229,089,209	242,756,221	(13,667,012)	(5.6)	6,652,858	6,727,994	(75,136)	(1.1)	3.4435	3.6082	(0.1647)	(4.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,077,359	15,752,878	324,481	2.1	343,789	451,129	(107,340)	(23.8)	4.6765	3.4919	1.1846	33.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	368,366	100,325	268,041	267.2	8,020	3,175	4,845	152.6	4.5931	3.1598	1.4333	45.4
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	481,734	439,635	42,100	9.6	11,212	13,425	(2,213)	(16.5)	4.2966	3.2747	1.0219	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	11,534,401	11,809,000	(174,599)	(1.5)	272,069	293,792	(21,723)	(7.4)	4.2763	4.0195	0.2568	6.4
12 TOTAL COST OF PURCHASED POWER	28,561,860	28,101,838	460,023	1.6	635,090	761,521	(126,431)	(16.6)	4.4973	3.6902	0.8071	21.9
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	257,651,069	270,858,059	(13,206,989)	(4.9)	7,287,948	7,489,516	(201,567)	(2.7)	3.5353	3.6165	(0.0812)	(2.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,361,043)	(7,112,285)	5,751,242	(80.9)	(47,510)	(171,000)	123,490	(72.2)	2.8648	4.1592	(1.2944)	(31.1)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(316,301)	(269,368)	(46,933)	17.4	(43,306)	(41,625)	(1,681)	4.0	0.7304	0.6471	0.0833	12.9
17 Revenues from Off-System Sales (A6)	(520,085)	(1,920,664)	1,400,579	(72.9)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,197,429)	(9,302,317)	7,104,887	(76.4)	(90,816)	(212,625)	121,809	(57.3)	2.4197	4.3750	(1.9553)	(44.7)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	255,453,642	261,555,742	(6,102,100)	(2.3)	7,197,132	7,276,891	(79,759)	(1.1)	3.5494	3.5943	(0.0449)	(1.2)
21 Net Unbilled Sales *	(9,952,305)	(15,331,184)	5,378,879	(35.1)	(280,394)	(426,542)	146,148	(34.3)	(0.1418)	(0.2116)	0.0698	(0.3)
22 Company Use *	366,724	290,084	76,640	26.4	10,332	8,071	2,261	28.0	0.0052	0.0040	0.0012	0.3
23 T & D Losses *	13,700,601	13,736,223	(35,622)	(0.3)	385,998	382,167	3,831	1.0	0.1952	0.1896	0.0056	0.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	255,453,642	261,555,742	(6,102,100)	(2.3)	7,018,180,995	7,246,665,000	(228,484,005)	(3.2)	3.6399	3.6093	0.0306	0.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,260,023	3,230,135	29,888	0.9	89,563,607	89,494,000	69,607	0.1	3.6399	3.6093	0.0306	0.8
26 Jurisdictional KWH Sales	252,193,619	258,325,607	(6,131,988)	(2.4)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.6399	3.6093	0.0306	0.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	252,402,939	258,540,017	(6,137,078)	(2.4)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.6429	3.6123	0.0306	0.8
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	0.2607	0.2524	0.0083	3.3
29 TOTAL JURISDICTIONAL FUEL COST	270,464,627	276,601,705	(6,137,078)	(2.2)	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	3.9036	3.8647	0.0389	1.0
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9064	3.8675	0.0389	1.0
32 GPIF **	676,325	676,325	0	0.0	6,928,617,388	7,157,171,000	(228,553,612)	(3.2)	0.0098	0.0094	0.0004	4.3
33 Fuel Factor Including GPIF									3.9162	3.8769	0.0393	1.0
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.916	3.877	0.039	1.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH FEBRUARY 2011**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	491,464,497	504,839,469	(13,374,972)	(2.6)	14,105,883	14,448,590	(342,707)	(2.4)	3.4841	3.4940	(0.0099)	(0.3)
2 Nuclear Fuel Disposal Costs	3,122,271	2,974,696	147,575	5.0	3,349,579	3,052,678	296,901	9.7	0.0932	0.0974	(0.0042)	(4.3)
3 Adjustment for West County 3	0	16,216,000	(16,216,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(6,945,607)	(6,070,712)	(874,895)	14.4	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	487,641,161	517,959,453	(30,318,292)	(5.9)	14,105,883	14,448,590	(342,707)	(2.4)	3.4570	3.5848	(0.1278)	(3.6)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	32,851,798	32,784,191	67,607	0.2	751,343	950,940	(199,597)	(21.0)	4.3724	3.4476	0.9248	26.8
7 Energy Cost of Florida Economy/OS Purchases (A9)	391,646	225,825	165,821	73.4	8,480	7,325	1,155	15.8	4.6185	3.0829	1.5356	49.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	552,954	1,021,385	(468,430)	(45.9)	12,709	31,675	(18,966)	(59.9)	4.3509	3.2245	1.1264	34.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	24,053,860	23,765,000	288,860	1.2	593,563	587,871	5,692	1.0	4.0525	4.0426	0.0099	0.2
12 TOTAL COST OF PURCHASED POWER	57,850,258	57,796,401	53,857	0.1	1,366,095	1,577,811	(211,716)	(13.4)	4.2347	3.6631	0.5716	15.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	545,491,419	575,755,854	(30,264,435)	(5.3)	15,471,978	16,026,401	(554,423)	(3.5)	3.5257	3.5925	(0.0668)	(1.9)
14 Fuel Cost of Economy and Other Power Sales (A6)	(5,029,730)	(12,348,085)	7,318,355	(59.3)	(172,512)	(319,500)	146,988	(46.0)	2.9156	3.8648	(0.9492)	(24.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Parpts) (A6)	(657,381)	(567,596)	(89,785)	15.8	(91,376)	(87,709)	(3,667)	4.2	0.7194	0.6471	0.0723	11.2
17 Revenues from Off-System Sales (A6)	(1,846,234)	(3,747,759)	1,901,526	(50.7)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(7,533,344)	(16,663,440)	9,130,096	(54.8)	(263,888)	(407,209)	143,321	(35.2)	2.8548	4.0921	(1.2373)	(30.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	537,958,078	559,092,414	(21,134,336)	(3.8)	15,208,090	15,619,192	(411,102)	(2.6)	3.5373	3.5795	(0.0422)	(1.2)
21 Net Unbilled Sales *	(38,538,318)	(39,833,114)	1,294,796	NA	(1,089,484)	(1,112,812)	23,328	NA	(0.2512)	(0.2568)	0.0056	NA
22 Company Use *	747,336	608,152	139,184	NA	21,127	16,990	4,137	NA	0.0049	0.0039	0.0010	NA
23 T & D Losses *	28,469,465	29,338,069	(868,604)	NA	804,836	819,614	(14,778)	NA	0.1856	0.1891	(0.0035)	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	537,958,078	559,092,414	(21,134,336)	(3.8)	15,340,434,805	15,510,997,000	(170,562,195)	(1.1)	3.5068	3.6045	(0.0977)	(2.7)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,722,000	6,876,328	(154,328)	(2.2)	191,549,823	175,762,000	15,787,823	9.0	3.5068	3.6045	(0.0977)	(2.7)
26 Jurisdictional KWH Sales	531,236,078	552,216,086	(20,980,008)	(3.8)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.5068	3.6045	(0.0977)	(2.7)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	531,677,002	553,215,201	(21,538,198)	(3.9)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.5097	3.6075	(0.0978)	(2.7)
28 TRUE-UP **	36,123,376	36,123,376	0	NA	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	0.2385	0.2356	0.0029	1.2
29 TOTAL JURISDICTIONAL FUEL COST	567,800,378	589,338,577	(21,538,198)	(3.7)	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	3.7481	3.8430	(0.0949)	(2.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									3.7508	3.8458	(0.0950)	(2.5)
32 GPIF **	1,352,650	1,352,650	0	NA	15,148,884,982	15,335,235,000	(186,350,018)	(1.2)	0.0089	0.0088	0.0001	1.1
33 Fuel Factor Including GPIF									3.760	3.855	(0.0949)	(2.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.760	3.855	(0.095)	(2.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: March 2011**

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	277,937,145	264,300,981	13,636,164	5.2	7,635,745	7,651,580	(15,835)	(0.2)	3.6399	3.4542	0.1857	5.4
2 Nuclear Fuel Disposal Costs	1,318,624	1,438,035	(119,411)	(8.3)	1,412,422	1,542,791	(130,369)	(8.5)	0.0934	0.0932	0.0002	0.2
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(2,947,937)	(3,094,192)	146,255	(4.7)	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	276,307,832	270,752,825	5,555,007	2.1	7,635,745	7,651,580	(15,835)	(0.2)	3.6186	3.5385	0.0801	2.3
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	16,226,889	12,839,708	3,387,181	26.4	378,503	369,117	9,386	2.5	4.2871	3.4785	0.8086	23.2
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,165,092	144,100	7,020,992	4,872.3	167,031	5,025	162,006	3,224.0	4.2897	2.8677	1.4220	49.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,247,196	651,600	595,596	91.4	25,741	21,800	3,941	18.1	4.8452	2.9890	1.8562	0.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	7,162,778	11,548,000	(4,385,222)	(38.0)	165,804	289,241	(123,437)	(42.7)	4.3200	3.9925	0.3275	8.2
12 TOTAL COST OF PURCHASED POWER	31,801,955	25,183,408	6,618,547	26.3	737,079	685,183	51,896	7.6	4.3146	3.6754	0.6392	17.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	308,109,787	295,936,232	12,173,555	4.1	8,372,824	8,336,763	36,061	0.4	3.6799	3.5498	0.1301	3.7
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,366,704)	(4,251,015)	2,884,311	(67.8)	(49,693)	(115,000)	65,307	(56.8)	2.7503	3.6965	(0.9462)	(25.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(415,380)	(298,229)	(117,151)	39.3	(47,697)	(46,084)	(1,613)	3.5	0.8709	0.6471	0.2238	34.6
17 Revenues from Off-System Sales (A6)	(448,454)	(1,148,207)	699,753	(60.9)	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(2,230,538)	(5,697,451)	3,466,913	(60.9)	(97,390)	(161,084)	63,694	(39.5)	2.2903	3.5369	(1.2466)	(35.2)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	305,879,251	290,238,782	15,640,469	5.4	8,275,434	8,175,678	99,756	1.2	3.6962	3.5500	0.1462	4.1
21 Net Unbilled Sales *	18,535,060	10,370,036	8,165,024	78.7	501,463	292,114	209,349	71.7	0.2613	0.1402	0.1211	0.9
22 Company Use *	420,283	319,964	100,319	31.4	11,371	9,013	2,357	26.2	0.0059	0.0043	0.0016	0.4
23 T & D Losses *	22,450,089	14,531,011	7,919,078	54.5	607,383	409,324	198,059	48.4	0.3165	0.1965	0.1200	0.6
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	305,879,251	290,238,782	15,640,469	5.4	7,093,182,042	7,396,703,000	(303,520,958)	(4.1)	4.3123	3.9239	0.3884	9.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	3,499,687	3,261,500	238,187	7.3	81,155,964	83,119,000	(1,963,036)	(2.4)	4.3123	3.9239	0.3884	9.9
26 Jurisdictional KWH Sales	302,379,564	286,977,282	15,402,282	5.4	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.3123	3.9239	0.3884	9.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	302,630,540	287,215,473	15,415,068	5.4	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.3159	3.9272	0.3887	9.9
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	0.2576	0.2470	0.0106	4.3
29 TOTAL JURISDICTIONAL FUEL COST	320,692,228	305,277,161	15,415,068	5.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	4.5735	4.1741	0.3993	9.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.5768	4.1771	0.3997	9.6
32 GPIF **	676,325	676,325	0	0.0	7,012,026,078	7,313,584,000	(301,557,922)	(4.1)	0.0096	0.0092	0.0004	4.3
33 Fuel Factor Including GPIF									4.5864	4.1863	0.4001	9.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.586	4.186	0.400	9.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH MARCH 2011**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	769,401,642	769,140,450	261,193	0.0	21,741,627	22,100,169	(358,542)	(1.6)	3.5388	3.4802	0.0586	1.7
2 Nuclear Fuel Disposal Costs	4,440,895	4,412,732	28,163	0.6	4,762,001	4,595,469	166,532	3.6	0.0933	0.0960	(0.0027)	(2.8)
3 Adjustment for West County 3	0	24,324,000	(24,324,000)	(100.0)	0	0	0	NA	0.0000	0.0000	0.0000	NA
4 Adjustments to Fuel Cost (A2, page 1)	(9,893,544)	(9,164,904)	(728,640)	8.0	0	0	0	NA	0.0000	0.0000	0.0000	NA
5 TOTAL COST OF GENERATED POWER	763,948,993	788,712,278	(24,763,285)	(3.1)	21,741,627	22,100,169	(358,542)	(1.6)	3.5138	3.5688	(0.0550)	(1.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	49,078,687	45,623,899	3,454,788	7.6	1,129,848	1,320,057	(190,211)	(14.4)	4.3438	3.4562	0.8876	25.7
7 Energy Cost of Florida Economy/OS Purchases (A9)	7,556,738	369,925	7,186,813	1,942.8	175,511	12,350	163,161	1,321.1	4.3056	2.9953	1.3103	43.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	1,800,150	1,672,985	127,166	7.6	38,450	53,475	(15,025)	(28.1)	4.6818	3.1285	1.5533	49.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
10 Capacity Cost of Sched E Economy Purchases	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
11 Energy Payments to Qualifying Facilities (A8)	31,216,638	35,313,000	(4,096,362)	(11.6)	759,367	877,112	(117,745)	(13.4)	4.1109	4.0261	0.0848	2.1
12 TOTAL COST OF PURCHASED POWER	89,652,213	82,979,809	6,672,405	8.0	2,103,174	2,262,994	(159,820)	(7.1)	4.2827	3.6668	0.5959	16.3
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	853,601,206	871,692,087	(18,090,880)	(2.1)	23,844,801	24,363,163	(518,362)	(2.1)	3.5798	3.5779	0.0019	0.1
14 Fuel Cost of Economy and Other Power Sales (A6)	(6,396,434)	(16,599,100)	10,202,666	(61.5)	(222,205)	(434,500)	212,295	(48.9)	2.8786	3.8203	(0.9417)	(24.6)
15 Gain on Economy Sales (A6a)	0	0	0	NA	0	0	0	NA	0.0000	0.0000	0.0000	NA
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,072,761)	(865,825)	(206,936)	23.9	(139,073)	(133,794)	(5,279)	3.9	0.7714	0.6471	0.1243	19.2
17 Revenues from Off-System Sales (A6)	(2,294,687)	(4,895,966)	2,601,279	(53.1)								
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(9,763,882)	(22,360,891)	12,597,009	(58.3)	(361,278)	(568,294)	207,016	(36.4)	2.7026	3.9347	(1.2321)	(31.3)
19 Net Inadvertent Interchange	0	0	0	NA	0	0	0	NA				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	843,837,329	849,331,196	(5,493,867)	(0.6)	23,483,523	23,794,870	(311,347)	(1.3)	3.5933	3.5694	0.0239	0.7
21 Net Unbilled Sales *	(21,129,374)	(29,294,014)	8,164,640	NA	(588,021)	(820,699)	232,677	NA	(0.0942)	(0.1279)	0.0337	NA
22 Company Use *	1,167,749	928,158	239,591	NA	32,498	26,003	6,495	NA	0.0052	0.0041	0.0011	NA
23 T & D Losses *	50,275,484	43,865,699	6,409,785	NA	1,399,145	1,228,938	170,208	NA	0.2241	0.1915	0.0326	NA
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	843,837,329	849,331,196	(5,493,867)	(0.6)	22,433,616,847	22,907,700,000	(474,083,153)	(2.1)	3.7615	3.7076	0.0539	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,368,586	10,137,828	(2,769,242)	(27.3)	272,705,787	258,881,000	13,824,787	5.3	3.7615	3.7076	0.0539	1.5
26 Jurisdictional KWH Sales	836,468,743	839,193,368	(2,724,624)	(0.3)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	3.7615	3.7076	0.0539	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00883	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	834,307,544	840,430,673	(6,123,129)	(0.7)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	3.7648	3.7107	0.0541	1.5
28 TRUE-UP **	54,185,064	54,185,064	0	NA	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	0.2445	0.2392	0.0053	2.2
29 TOTAL JURISDICTIONAL FUEL COST	888,492,608	894,615,737	(6,123,129)	(0.7)	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	4.0093	3.9499	0.0593	1.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	NA
31 Fuel Factor Adjusted for Taxes									4.0122	3.9528	0.0594	1.5
32 GPIF **	2,028,975	2,028,975	0	NA	22,160,911,060	22,648,819,000	(487,907,940)	(2.2)	0.0092	0.0090	0.0002	2.2
33 Fuel Factor Including GPIF									4.021	3.962	0.0596	1.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.021	3.962	0.059	1.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: April 2011

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	362,857,835	285,744,157	77,113,679	27.0	8,565,442	7,621,421	944,020	12.4	4.2363	3.7492	0.4871	13.0
2 Nuclear Fuel Disposal Costs	1,079,322	1,469,633	(390,311)	(26.6)	1,145,562	1,576,690	(431,128)	(27.3)	0.0942	0.0932	0.0010	1.1
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(2,829,484)	(3,406,162)	576,678	(16.9)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	361,107,673	291,915,627	69,192,046	23.7	8,565,442	7,621,421	944,020	12.4	4.2159	3.8302	0.3857	10.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	23,966,182	19,425,772	4,540,410	23.4	601,325	576,461	24,864	4.3	3.9856	3.3698	0.6158	18.3
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,077,757	1,661,000	2,416,757	145.5	60,941	30,500	30,441	99.8	6.6913	5.4459	1.2454	22.9
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	9,479,333	1,762,000	7,717,333	438.0	162,330	34,500	127,830	370.5	5.8395	5.1072	0.7323	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,805,829	6,459,000	10,346,829	160.2	364,109	149,694	214,415	143.2	4.6156	4.3148	0.3008	7.0
12 TOTAL COST OF PURCHASED POWER	54,329,101	29,307,772	25,021,329	85.4	1,188,705	791,155	397,550	50.2	4.5704	3.7044	0.8660	23.4
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	415,436,774	321,223,399	94,213,375	29.3	9,754,147	8,412,576	1,341,570	15.9	4.2591	3.8184	0.4407	11.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(766,782)	(2,006,895)	1,240,113	(61.8)	(17,547)	(39,500)	21,953	(55.6)	4.3699	5.0807	(0.7108)	(14.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(396,542)	(283,871)	(112,671)	39.7	(47,059)	(43,866)	(3,193)	7.3	0.8426	0.6471	0.1955	30.2
17 Gains from Off-System Sales (A6)	(109,926)	(377,004)	267,079	(70.8)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,273,249)	(2,667,770)	1,394,520	(52.3)	(64,606)	(83,366)	18,760	(22.5)	1.9708	3.2001	(1.2293)	(38.4)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	414,163,524	318,555,629	95,607,894	30.0	9,689,541	8,329,211	1,360,330	16.3	4.2743	3.8246	0.4497	11.8
21 Net Unbilled Sales *	34,020,184	23,423,645	10,596,539	45.2	795,924	612,447	183,477	30.0	0.4083	0.3184	0.0899	0.3
22 Company Use *	553,496	362,823	190,673	52.6	12,949	9,487	3,463	36.5	0.0066	0.0049	0.0017	0.3
23 T & D Losses *	20,435,301	10,534,519	9,900,782	94.0	478,097	275,441	202,656	73.6	0.2453	0.1432	0.1021	0.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	414,163,524	318,555,629	95,607,894	30.0	8,331,161,888	7,356,403,000	974,758,888	13.3	4.9713	4.3303	0.6409	14.8
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,613,160	3,909,156	704,004	18.0	92,796,495	90,274,000	2,522,495	2.8	4.9713	4.3303	0.6409	14.8
26 Jurisdictional KWH Sales	409,550,364	314,646,474	94,903,890	30.2	8,238,365,393	7,266,129,000	972,236,393	13.4	4.9713	4.3303	0.6409	14.8
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	409,890,290	314,907,630	94,982,659	30.2	8,238,365,393	7,266,129,000	972,236,393	13.4	4.9754	4.3339	0.6415	14.8
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,238,365,393	7,266,129,000	972,236,393	13.4	0.2192	0.2486	(0.0293)	(11.8)
29 TOTAL JURISDICTIONAL FUEL COST	427,951,978	332,969,318	94,982,659	28.5	8,238,365,393	7,266,129,000	972,236,393	13.4	5.1946	4.5825	0.6121	13.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									5.1984	4.5858	0.6126	13.4
32 GPIF **	676,325	676,325	0	0.0	8,238,365,393	7,266,129,000	972,236,393	13.4	0.0082	0.0093	(0.0011)	(11.8)
33 Fuel Factor Including GPIF									5.2066	4.5951	0.6115	13.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									5.207	4.595	0.612	13.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH APRIL 2011**

	DOLLARS				MWH				REVISED \$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,132,259,477	1,054,884,606	77,374,871	7.3	30,307,069	29,721,591	585,478	2.0	3.7360	3.5492	0.1868	5.3
2 Nuclear Fuel Disposal Costs	5,520,217	5,882,365	(362,148)	(6.2)	5,907,563	6,172,159	(264,596)	(4.3)	0.0934	0.0953	(0.0019)	(2.0)
3 Adjustment for West County 3	0	32,432,000	(32,432,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(12,723,028)	(12,571,066)	(151,962)	1.2	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	1,125,056,666	1,080,627,905	44,428,761	4.1	30,307,069	29,721,591	585,478	2.0	3.7122	3.6358	0.0764	2.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	73,044,869	65,049,671	7,995,198	12.3	1,731,171	1,896,518	(165,347)	(8.7)	4.2194	3.4300	0.7894	23.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	11,634,495	2,030,925	9,603,570	472.9	236,452	42,850	193,602	451.8	4.9204	4.7396	0.1808	3.8
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	11,279,483	3,434,985	7,844,499	228.4	200,780	87,975	112,805	128.2	5.6178	3.9045	1.7133	43.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	48,022,467	41,772,000	6,250,467	15.0	1,123,476	1,026,806	96,670	9.4	4.2745	4.0681	0.2064	5.1
12 TOTAL COST OF PURCHASED POWER	143,981,314	112,287,581	31,693,733	28.2	3,291,879	3,054,149	237,730	7.8	4.3738	3.6766	0.6972	19.0
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	1,269,037,980	1,192,915,486	76,122,495	6.4	33,598,948	32,775,740	823,208	2.5	3.7770	3.6396	0.1374	3.8
14 Fuel Cost of Economy and Other Power Sales (A8)	(7,163,216)	(18,605,995)	11,442,779	(61.5)	(239,752)	(474,000)	234,248	(49.4)	2.9878	3.9253	(0.9375)	(23.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,469,303)	(1,149,695)	(319,608)	27.8	(186,132)	(177,659)	(8,473)	4.8	0.7894	0.6471	0.1423	22.0
17 Gains from Off-System Sales (A6)	(2,404,613)	(5,272,970)	2,868,357	(54.4)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(11,037,132)	(25,028,661)	13,991,528	(55.9)	(425,884)	(651,659)	225,775	(34.6)	2.5916	3.8408	(1.2492)	(32.5)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	1,258,000,853	1,167,886,825	90,114,028	7.7	33,173,064	32,124,080	1,048,983	3.3	3.7922	3.6355	0.1567	4.3
21 Net Unbilled Sales *	7,884,086	(7,570,988)	15,455,074	n/a	207,903	(208,252)	416,154	n/a	0.0256	(0.0250)	0.0506	n/a
22 Company Use *	1,723,455	1,290,238	433,217	n/a	45,447	35,490	9,957	n/a	0.0056	0.0043	0.0013	n/a
23 T & D Losses *	71,193,937	54,691,679	16,502,258	n/a	1,877,378	1,504,378	373,000	n/a	0.2314	0.1807	0.0507	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	1,258,000,853	1,167,886,825	90,114,028	7.7	30,764,778,735	30,264,103,000	500,675,735	1.7	4.0891	3.8590	0.2301	6.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	11,981,745	14,046,983	(2,065,238)	(14.7)	365,502,282	349,155,000	16,347,282	4.7	4.0891	3.8590	0.2301	6.0
26 Jurisdictional KWH Sales	1,246,019,107	1,153,839,841	92,179,266	8.0	30,399,276,453	29,914,948,000	484,328,453	1.6	4.0891	3.8590	0.2301	6.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,244,197,838	1,155,338,304	88,859,533	7.7	30,399,276,453	29,914,948,000	484,328,453	1.6	4.0929	3.8621	0.2308	6.0
28 TRUE-UP **	72,246,752	72,246,752	0	n/a	30,399,276,453	29,914,948,000	484,328,453	1.6	0.2377	0.2415	(0.0038)	(1.6)
29 TOTAL JURISDICTIONAL FUEL COST	1,316,444,588	1,227,585,056	88,859,533	7.2	30,399,276,453	29,914,948,000	484,328,453	1.6	4.3305	4.1036	0.2269	5.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.3336	4.1065	0.2271	5.5
32 GPIF **	2,705,300	2,705,300	0	n/a	30,399,276,453	29,914,948,000	484,328,453	1.6	0.0089	0.0090	(0.0001)	(1.1)
33 Fuel Factor Including GPIF									4.343	4.116	0.2270	5.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.343	4.116	0.227	5.5

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      **May**                      **2011**

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	336,892,644	328,312,546	8,580,099	2.6	8,543,800	8,775,782	(231,983)	(2.6)	3.9431	3.7411	0.2020	5.4
2 Nuclear Fuel Disposal Costs	1,442,507	1,805,809	(363,302)	(20.1)	1,546,459	1,937,355	(390,896)	(20.2)	0.0933	0.0932	0.0001	0.1
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(4,218,217)	(3,684,122)	(534,095)	14.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	334,116,934	334,542,232	(425,298)	(0.1)	8,543,800	8,775,782	(231,983)	(2.6)	3.9106	3.8121	0.0985	2.6
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,135,635	21,804,347	7,331,288	33.6	622,146	642,381	(20,235)	(3.1)	4.6831	3.3943	1.2888	38.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,322,397	7,246,000	(2,923,603)	(40.3)	72,080	130,500	(58,420)	(44.8)	5.9967	5.5525	0.4442	8.0
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	14,881,076	5,682,000	9,199,076	161.9	238,722	106,750	131,972	123.6	6.2336	5.3227	0.9109	0.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	17,051,368	12,320,000	4,731,368	38.4	359,522	283,721	75,801	26.7	4.7428	4.3423	0.4005	9.2
12 TOTAL COST OF PURCHASED POWER	65,390,475	47,052,347	18,338,129	39.0	1,292,470	1,163,352	129,118	11.1	5.0593	4.0445	1.0148	25.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	399,507,409	381,594,579	17,912,831	4.7	9,836,270	9,939,134	(102,865)	(1.0)	4.0616	3.8393	0.2223	5.8
14 Fuel Cost of Economy and Other Power Sales (A6)	(419,840)	(1,512,315)	1,092,475	(72.2)	(16,399)	(22,500)	6,101	(27.1)	2.5602	6.7214	(4.1612)	(61.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(348,250)	(293,333)	(54,917)	18.7	(41,446)	(45,332)	3,886	(8.6)	0.8402	0.6471	0.1931	29.8
17 Gains from Off-System Sales (A6)	(250,546)	(230,448)	(20,098)	8.7	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,018,636)	(2,036,096)	1,017,460	(50.0)	(57,845)	(67,832)	9,987	(14.7)	1.7610	3.0017	(1.2407)	(41.3)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	398,488,774	379,558,483	18,930,292	5.0	9,778,425	9,871,302	(92,878)	(0.9)	4.0752	3.8451	0.2301	6.0
21 Net Unbilled Sales *	5,197,789	18,975,599	(13,777,810)	(72.6)	127,547	493,501	(365,954)	(74.2)	0.0587	0.2281	(0.1694)	(0.7)
22 Company Use *	479,053	404,892	74,161	18.3	11,755	10,530	1,225	11.6	0.0054	0.0049	0.0005	0.1
23 T & D Losses *	28,875,768	37,219,121	(8,343,353)	(22.4)	708,573	967,962	(259,389)	(26.8)	0.3263	0.4475	(0.1212)	(0.3)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	398,488,774	379,558,483	18,930,292	5.0	8,849,520,110	8,317,721,000	531,799,110	6.4	4.5029	4.5633	(0.0603)	(1.3)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,754,091	4,149,940	604,151	14.6	105,577,550	90,943,000	14,634,550	16.1	4.5029	4.5633	(0.0603)	(1.3)
26 Jurisdictional KWH Sales	393,734,683	375,408,542	18,326,141	4.9	8,743,942,560	8,226,778,000	517,164,560	6.3	4.5029	4.5633	(0.0603)	(1.3)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	394,061,481	375,720,131	18,341,350	4.9	8,743,942,560	8,226,778,000	517,164,560	6.3	4.5067	4.5670	(0.0604)	(1.3)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,743,942,560	8,226,778,000	517,164,560	6.3	0.2066	0.2195	(0.0130)	(5.9)
29 TOTAL JURISDICTIONAL FUEL COST	412,123,169	393,781,819	18,341,350	4.7	8,743,942,560	8,226,778,000	517,164,560	6.3	4.7132	4.7866	(0.0733)	(1.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.7166	4.7900	(0.0734)	(1.5)
32 GPIF **	676,325	676,325	0	0.0	8,743,942,560	8,226,778,000	517,164,560	6.3	0.0077	0.0082	(0.0005)	(6.1)
33 Fuel Factor Including GPIF									4.7243	4.7982	(0.0739)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.724	4.798	(0.074)	(1.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH MAY 2011**

	DOLLARS				MWH				REVISED \$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,469,152,121	1,383,197,152	85,954,970	6.2	38,850,868	38,497,373	353,495	0.9	3.7815	3.5930	0.1885	5.2
2 Nuclear Fuel Disposal Costs	6,962,724	7,688,173	(725,449)	(9.4)	7,454,022	8,109,514	(655,492)	(8.1)	0.0934	0.0948	(0.0014)	(1.5)
3 Adjustment for West County 3	0	40,540,000	(40,540,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(16,941,245)	(16,255,188)	(686,057)	4.2	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 <b>TOTAL COST OF GENERATED POWER</b>	<b>1,459,173,800</b>	<b>1,415,170,137</b>	<b>44,003,663</b>	<b>3.1</b>	<b>38,850,868</b>	<b>38,497,373</b>	<b>353,495</b>	<b>0.9</b>	<b>3.7558</b>	<b>3.6760</b>	<b>0.0798</b>	<b>2.2</b>
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	102,180,504	86,854,018	15,326,486	17.6	2,353,317	2,538,899	(185,582)	(7.3)	4.3420	3.4209	0.9211	26.9
7 Energy Cost of Florida Economy/OS Purchases (A9)	15,958,892	9,276,925	6,679,967	72.0	308,532	173,350	135,182	78.0	5.1719	5.3516	(0.1797)	(3.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	26,160,559	9,116,985	17,043,574	186.9	439,502	194,725	244,777	125.7	5.9523	4.6820	1.2703	27.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	65,073,835	54,092,000	10,981,835	20.3	1,482,998	1,310,527	172,471	13.2	4.3880	4.1275	0.2605	6.3
12 <b>TOTAL COST OF PURCHASED POWER</b>	<b>209,371,789</b>	<b>159,339,928</b>	<b>50,031,862</b>	<b>31.4</b>	<b>4,584,349</b>	<b>4,217,501</b>	<b>366,848</b>	<b>8.7</b>	<b>4.5671</b>	<b>3.7781</b>	<b>0.7890</b>	<b>20.9</b>
13 <b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>1,668,545,389</b>	<b>1,574,510,064</b>	<b>94,035,325</b>	<b>6.0</b>	<b>43,435,217</b>	<b>42,714,874</b>	<b>720,343</b>	<b>1.7</b>	<b>3.8415</b>	<b>3.6861</b>	<b>0.1554</b>	<b>4.2</b>
14 Fuel Cost of Economy and Other Power Sales (A6)	(7,583,056)	(20,118,310)	12,535,254	(62.3)	(256,151)	(496,500)	240,349	(48.4)	2.9604	4.0520	(1.0916)	(26.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,817,553)	(1,443,029)	(374,524)	26.0	(227,578)	(222,992)	(4,586)	2.1	0.7987	0.6471	0.1516	23.4
17 Gains from Off-System Sales (A6)	(2,655,159)	(5,503,418)	2,848,259	(51.8)	n/a	n/a	n/a					
18 <b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(12,055,768)</b>	<b>(27,064,757)</b>	<b>15,008,989</b>	<b>(55.5)</b>	<b>(483,729)</b>	<b>(719,491)</b>	<b>235,762</b>	<b>(32.8)</b>	<b>2.4923</b>	<b>3.7617</b>	<b>(1.2694)</b>	<b>(33.7)</b>
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 <b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>1,656,489,627</b>	<b>1,547,445,308</b>	<b>109,044,319</b>	<b>7.0</b>	<b>42,951,488</b>	<b>41,995,384</b>	<b>956,105</b>	<b>2.3</b>	<b>3.8567</b>	<b>3.6848</b>	<b>0.1719</b>	<b>4.7</b>
21 Net Unbilled Sales *	12,937,282	10,510,861	2,426,421	n/a	335,450	285,249	50,200	n/a	0.0327	0.0272	0.0055	n/a
22 Company Use *	2,206,136	1,695,756	510,380	n/a	57,203	46,020	11,182	n/a	0.0056	0.0044	0.0012	n/a
23 T & D Losses *	99,738,090	91,100,806	8,637,284	n/a	2,586,099	2,472,341	113,759	n/a	0.2518	0.2361	0.0157	n/a
24 <b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>1,656,489,627</b>	<b>1,547,445,308</b>	<b>109,044,319</b>	<b>7.0</b>	<b>39,614,298,845</b>	<b>38,581,824,000</b>	<b>1,032,474,845</b>	<b>2.7</b>	<b>4.1815</b>	<b>4.0108</b>	<b>0.1707</b>	<b>4.3</b>
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	16,735,836	18,196,924	(1,461,087)	(8.0)	471,079,832	440,098,000	30,981,832	7.0	4.1815	4.0108	0.1707	4.3
26 Jurisdictional KWH Sales	1,639,753,790	1,529,248,384	110,505,407	7.2	39,143,219,013	38,141,726,000	1,001,493,013	2.6	4.1815	4.0108	0.1707	4.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	1,638,259,313	1,531,058,434	107,200,879	7.0	39,143,219,013	38,141,726,000	1,001,493,013	2.6	4.1853	4.0141	0.1712	4.3
28 TRUE-UP **	90,308,440	90,308,440	0	n/a	39,143,219,013	38,141,726,000	1,001,493,013	2.6	0.2307	0.2366	(0.0061)	(2.6)
29 <b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>1,728,567,753</b>	<b>1,621,366,874</b>	<b>107,200,879</b>	<b>6.6</b>	<b>39,143,219,013</b>	<b>38,141,726,000</b>	<b>1,001,493,013</b>	<b>2.6</b>	<b>4.4160</b>	<b>4.2509</b>	<b>0.1651</b>	<b>3.9</b>
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4192	4.2540	0.1652	3.9
32 GPIF **	3,381,625	3,381,625	0	n/a	39,143,219,013	38,141,726,000	1,001,493,013	2.6	0.0086	0.0089	(0.0003)	(3.4)
33 Fuel Factor Including GPIF									4.428	4.283	0.1649	3.9
34 <b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>4.428</b>	<b>4.283</b>	<b>0.165</b>	<b>3.9</b>

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:            June            2011

REVISED

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	366,724,259	331,557,152	35,167,108	10.6	9,574,549	9,002,636	571,913	6.4	3.8302	3.6829	0.1473	4.0
2 Nuclear Fuel Disposal Costs	2,058,657	1,923,091	135,566	7.0	2,208,856	2,063,181	145,675	7.1	0.0932	0.0932	0.0000	0.0
3 Adjustment for West County 3		8,108,000	(8,108,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,713,300)	(3,996,776)	2,283,476	(57.1)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	367,069,616	337,591,466	29,478,150	8.7	9,574,549	9,002,636	571,913	6.4	3.8338	3.7499	0.0839	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	34,253,522	20,355,827	13,897,695	68.3	776,364	608,728	167,636	27.5	4.4120	3.3440	1.0680	31.9
7 Energy Cost of Florida Economy/OS Purchases (A8)	3,446,142	13,508,320	(10,062,178)	(74.5)	49,720	225,320	(175,600)	(77.9)	6.9311	5.9952	0.9359	15.6
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	10,425,075	3,865,000	6,560,075	169.7	153,432	90,000	63,432	70.5	6.7946	4.2944	2.5002	0.6
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,958,353	14,381,000	2,577,353	17.9	343,943	343,499	444	0.1	4.9306	4.1866	0.7440	17.8
12 TOTAL COST OF PURCHASED POWER	65,083,092	52,110,147	12,972,945	24.9	1,323,459	1,267,547	55,912	4.4	4.9177	4.1111	0.8066	19.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	432,152,708	389,701,613	42,451,095	10.9	10,898,008	10,270,183	627,825	6.1	3.9654	3.7945	0.1709	4.5
14 Fuel Cost of Economy and Other Power Sales (A6)	(669,806)	(1,280,220)	610,414	(47.7)	(20,128)	(23,000)	2,872	(12.5)	3.3277	5.5662	(2.2385)	(40.2)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(414,741)	(283,871)	(130,870)	46.1	(48,859)	(43,866)	(4,993)	11.4	0.8489	0.6471	0.2018	31.2
17 Gains from Off-System Sales (A6)	(224,434)	(267,760)	43,327	(16.2)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,308,980)	(1,831,851)	522,871	(28.5)	(68,987)	(66,866)	(2,121)	3.2	1.8974	2.7396	(0.8422)	(30.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	430,843,726	387,869,762	42,973,964	11.1	10,829,021	10,203,317	625,704	6.1	3.9786	3.8014	0.1772	4.7
21 Net Unbilled Sales *	11,190,147	17,190,350	(6,000,203)	(34.9)	281,258	452,211	(170,953)	(37.8)	0.1118	0.1836	(0.0718)	(0.4)
22 Company Use *	498,938	441,515	57,423	13.0	12,541	11,615	926	8.0	0.0050	0.0047	0.0003	0.1
23 T & D Losses *	20,176,130	10,958,129	9,218,001	84.1	507,116	288,265	218,851	75.9	0.2016	0.1170	0.0846	0.7
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	430,843,726	387,869,762	42,973,964	11.1	10,007,991,151	9,362,714,000	645,277,151	6.9	4.3050	4.1427	0.1623	3.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,606,374	4,352,248	3,254,126	74.8	176,686,850	105,058,000	71,628,850	68.2	4.3050	4.1427	0.1623	3.9
26 Jurisdictional KWH Sales	423,237,352	383,517,514	39,719,838	10.4	9,831,304,301	9,257,656,000	573,648,301	6.2	4.3050	4.1427	0.1623	3.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	423,588,639	383,835,834	39,752,806	10.4	9,831,304,301	9,257,656,000	573,648,301	6.2	4.3086	4.1461	0.1624	3.9
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	9,831,304,301	9,257,656,000	573,648,301	6.2	0.1837	0.1951	(0.0114)	(5.8)
29 TOTAL JURISDICTIONAL FUEL COST	441,650,327	401,897,522	39,752,806	9.9	9,831,304,301	9,257,656,000	573,648,301	6.2	4.4923	4.3412	0.1510	3.5
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									4.4955	4.3444	0.1511	3.5
32 GPIF **	676,325	676,325	0	0.0	9,831,304,301	9,257,656,000	573,648,301	6.2	0.0069	0.0073	(0.0004)	(5.5)
33 Fuel Factor Including GPIF									4.5024	4.3517	0.1507	3.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.502	4.352	0.150	3.4

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\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH JUNE 2011**

	DOLLARS				MWH				REVISED \$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)	1,835,876,380	1,714,754,303	121,122,077	7.1	48,425,418	47,500,009	925,409	1.9	3.7911	3.6100	0.1811	5.0
2 Nuclear Fuel Disposal Costs	9,021,381	9,611,264	(589,883)	(6.1)	9,662,878	10,311,409	(648,531)	(6.3)	0.0934	0.0932	0.0002	0.2
3 Adjustment for West County 3	0	48,648,000	(48,648,000)	(100.0)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(18,654,545)	(20,251,965)	1,597,420	(7.9)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	1,826,243,216	1,752,761,603	73,481,613	4.2	48,425,418	47,500,009	925,409	1.9	3.7712	3.6900	0.0812	2.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	136,434,026	107,209,845	29,224,181	27.3	3,129,681	3,147,627	(17,946)	(0.6)	4.3594	3.4061	0.9533	28.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	19,403,034	22,785,245	(3,382,211)	(14.8)	358,252	398,670	(40,418)	(10.1)	5.4160	5.7153	(0.2993)	(5.2)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	36,585,634	12,981,985	23,603,649	181.8	592,934	284,725	308,209	108.2	6.1703	4.5595	1.6108	35.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	82,032,188	68,473,000	13,559,188	19.8	1,826,941	1,654,026	172,915	10.5	4.4901	4.1398	0.3503	8.5
12 TOTAL COST OF PURCHASED POWER	274,454,882	211,450,075	63,004,807	29.8	5,907,808	5,485,048	422,760	7.7	4.6456	3.8550	0.7906	20.5
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,100,698,098	1,964,211,678	136,486,420	6.9	54,333,226	52,985,057	1,348,168	2.5	3.8663	3.7071	0.1592	4.3
14 Fuel Cost of Economy and Other Power Sales (A6)	(8,252,861)	(21,398,530)	13,145,669	(61.4)	(276,279)	(519,500)	243,221	(46.8)	2.9871	4.1191	(1.1320)	(27.5)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(2,232,294)	(1,726,900)	(505,394)	29.3	(276,437)	(266,857)	(9,580)	3.6	0.8075	0.6471	0.1604	24.8
17 Gains from Off-System Sales (A6)	(2,879,593)	(5,771,179)	2,891,586	(50.1)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(13,364,748)	(28,896,606)	15,531,861	(53.7)	(552,716)	(786,356)	233,640	(29.7)	2.4180	3.6747	(1.2567)	(34.2)
19 Net In/advertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,087,333,353	1,935,315,070	152,018,283	7.9	53,780,510	52,198,701	1,581,809	3.0	3.8812	3.7076	0.1736	4.7
21 Net Unbilled Sales *	23,935,669	27,342,074	(3,406,405)	n/a	616,708	737,460	(120,752)	n/a	0.0482	0.0570	(0.0088)	n/a
22 Company Use *	2,706,874	2,136,877	569,997	n/a	89,743	57,635	12,108	n/a	0.0055	0.0045	0.0010	n/a
23 T & D Losses *	128,975,200	107,336,798	21,638,402	n/a	3,323,075	2,895,048	428,027	n/a	0.2599	0.2239	0.0360	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,087,333,353	1,935,315,070	152,018,283	7.9	49,622,289,996	47,944,538,000	1,677,751,996	3.5	4.2064	4.0366	0.1699	4.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	24,342,210	22,549,171	1,793,038	8.0	647,766,882	545,156,000	102,610,882	18.8	4.2064	4.0366	0.1699	4.2
26 Jurisdictional KWH Sales	2,062,991,143	1,912,765,898	150,225,245	7.9	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.2064	4.0366	0.1699	4.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,061,847,952	1,914,894,271	146,953,681	7.7	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.2100	4.0399	0.1701	4.2
28 TRUE-UP **	108,370,128	108,370,128	0	n/a	48,974,523,314	47,399,382,000	1,575,141,314	3.3	0.2213	0.2286	(0.0074)	(3.2)
29 TOTAL JURISDICTIONAL FUEL COST	2,170,218,080	2,023,264,399	146,953,681	7.3	48,974,523,314	47,399,382,000	1,575,141,314	3.3	4.4313	4.2685	0.1628	3.8
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4345	4.2716	0.1629	3.8
32 GPIF **	4,057,950	4,057,950	0	n/a	48,974,523,314	47,399,382,000	1,575,141,314	3.3	0.0083	0.0086	(0.0003)	(3.5)
33 Fuel Factor Including GPIF									4.443	4.280	0.1626	3.8
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.443	4.280	0.163	3.8

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: July 2011

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	374,815,144	357,225,387	17,589,758	4.9	10,596,771	9,814,788	781,983	8.0	3.5371	3.6397	(0.1026)	(2.8)
2 Nuclear Fuel Disposal Costs	2,221,735	2,012,750	208,985	10.4	2,376,162	2,152,904	223,258	10.4	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,133,059)	(979,008)	(154,051)	15.7	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	375,903,820	358,259,129	17,644,691	4.9	10,596,771	9,814,788	781,983	8.0	3.5473	3.6502	(0.1029)	(2.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,008,143	24,321,334	6,686,809	27.5	720,933	625,451	95,482	15.3	4.3011	3.8886	0.4125	10.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	4,161,313	17,766,508	(13,605,196)	(76.6)	62,133	240,250	(178,117)	(74.1)	6.6974	7.3950	(0.6976)	(9.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	4,891,922	5,104,683	(212,761)	(4.2)	74,253	78,375	(4,122)	(5.3)	6.5882	6.5131	0.0751	0.0
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	16,921,396	17,778,683	(857,287)	(4.8)	344,338	347,142	(2,804)	(0.8)	4.9142	5.1214	(0.2072)	(4.0)
12 TOTAL COST OF PURCHASED POWER	56,982,774	64,971,209	(7,988,435)	(12.3)	1,201,657	1,291,219	(89,562)	(6.9)	4.7420	5.0318	(0.2898)	(5.8)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	432,886,594	423,230,338	9,656,256	2.3	11,798,428	11,106,006	692,421	6.2	3.6690	3.8108	(0.1418)	(3.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(799,741)	(1,027,950)	228,209	(22.2)	(26,751)	(12,500)	(14,251)	114.0	2.9896	8.2236	(5.2340)	(63.6)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(423,696)	(337,446)	(86,250)	25.6	(50,008)	(45,332)	(4,676)	10.3	0.8473	0.7444	0.1029	13.8
17 Gains from Off-System Sales (A6)	(280,204)	(102,464)	(177,740)	173.5	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,503,641)	(1,467,859)	(35,782)	2.4	(76,759)	(57,832)	(18,927)	32.7	1.9589	2.5382	(0.5793)	(22.8)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	431,382,954	421,762,478	9,620,476	2.3	11,721,669	11,048,175	673,494	6.1	3.6802	3.8175	(0.1373)	(3.6)
21 Net Unbilled Sales *	36,658,253	53,529,417	(16,871,164)	(31.5)	996,094	1,402,211	(406,117)	(29.0)	0.3655	0.5614	(0.1959)	(0.3)
22 Company Use *	460,062	493,314	(33,252)	(6.7)	12,501	12,923	(422)	(3.3)	0.0046	0.0052	(0.0006)	(0.1)
23 T & D Losses *	24,342,262	2,926,679	21,415,583	731.7	661,439	76,665	584,774	762.8	0.2427	0.0307	0.2120	6.9
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	431,382,954	421,762,478	9,620,476	2.3	10,030,575,227	9,534,694,988	495,880,239	5.2	4.3007	4.4235	(0.1228)	(2.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	7,791,035	7,863,888	(72,853)	(0.9)	181,157,811	177,776,993	3,380,818	1.9	4.3007	4.4235	(0.1228)	(2.8)
26 Jurisdictional KWH Sales	423,591,919	413,898,590	9,693,329	2.3	9,849,417,416	9,356,917,994	492,499,422	5.3	4.3007	4.4235	(0.1228)	(2.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	423,943,500	414,242,126	9,701,374	2.3	9,849,417,416	9,356,917,994	492,499,422	5.3	4.3042	4.4271	(0.1229)	(2.8)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	9,849,417,416	9,356,917,994	492,499,422	5.3	0.1834	0.1930	(0.0097)	(5.0)
29 TOTAL JURISDICTIONAL FUEL COST	442,005,188	432,303,814	9,701,374	2.2	9,849,417,416	9,356,917,994	492,499,422	5.3	4.4876	4.6202	(0.1325)	(2.9)
30 Revenue Tax Factor									0.00000	0.00000	0.0000	#DIV/0!
31 Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	NA
32 GPIF **	676,325	676,325	0	0.0	9,849,417,416	9,356,917,994	492,499,422	5.3	0.0069	0.0072	(0.0003)	(4.2)
33 Fuel Factor Including GPIF									0.0069	0.0072	(0.0003)	(4.2)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.007	0.007	0.000	0.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 entry as a tank bottom cost.

This amount will be reversed and will be correctly classified in the subsequent month.

FLORIDA POWER & LIGHT COMPANY  
 COMPARISON OF ESTIMATED AND ACTUAL  
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
 MONTH OF: JANUARY 2011 THROUGH JULY 2011

REVISED

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	2,210,891,524	2,193,101,767	17,589,758	0.8	59,022,188	58,240,205	781,983	1.3	3.7455	3.7656	(0.0201)	(0.5)
2 Nuclear Fuel Disposal Costs	11,243,116	11,034,131	208,985	1.9	12,039,040	12,087,683	(48,643)	(0.4)	0.0934	0.0913	0.0021	2.3
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(19,787,604)	(19,633,553)	(154,051)	0.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	2,202,147,036	2,184,502,345	17,644,691	0.8	59,022,188	58,240,205	781,983	1.3	3.7310	3.7508	(0.0198)	(0.5)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	167,442,169	160,755,360	6,686,809	4.2	3,850,614	3,755,132	95,482	2.5	4.3485	4.2810	0.0675	1.6
7 Energy Cost of Florida Economy/OS Purchases (A9)	23,564,347	37,169,542	(13,605,196)	(36.6)	420,385	598,502	(178,117)	(29.8)	5.6054	6.2104	(0.6050)	(9.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	41,477,556	41,690,317	(212,761)	(0.5)	667,187	671,309	(4,122)	(0.6)	6.2168	6.2103	0.0065	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	98,953,584	99,810,871	(857,287)	(0.9)	2,171,279	2,174,083	(2,804)	(0.1)	4.5574	4.5909	(0.0335)	(0.7)
12 TOTAL COST OF PURCHASED POWER	331,437,655	339,426,090	(7,988,435)	(2.4)	7,109,465	7,199,027	(89,562)	(1.2)	4.6619	4.7149	(0.0530)	(1.1)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,533,584,691	2,523,928,435	9,656,256	0.4	66,131,653	65,439,232	692,421	1.1	3.8311	3.8569	(0.0258)	(0.7)
14 Fuel Cost of Economy and Other Power Sales (A6)	(9,062,603)	(9,280,811)	228,209	(2.5)	(303,030)	(288,779)	(14,251)	4.9	2.9874	3.2138	(0.2264)	(7.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(2,655,990)	(2,569,740)	(86,250)	3.4	(326,445)	(321,769)	(4,676)	1.5	0.8136	0.7986	0.0150	1.9
17 Gains from Off-System Sales (A6)	(3,159,796)	(2,982,056)	(177,740)	6.0	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(14,868,389)	(14,832,607)	(35,781)	0.2	(629,475)	(610,547)	(18,928)	3.1	2.3620	2.4294	(0.0674)	(2.8)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,518,716,308	2,509,095,831	9,620,478	0.4	65,502,178	64,828,685	673,493	1.0	3.8452	3.8703	(0.0251)	(0.6)
21 Net Unbilled Sales *	62,015,462	78,138,233	(16,122,771)	n/a	1,612,802	2,018,919	(406,117)	n/a	0.1040	0.1321	(0.0281)	n/a
22 Company Use *	3,162,455	3,199,418	(36,963)	n/a	82,244	82,666	(422)	n/a	0.0053	0.0054	(0.0001)	n/a
23 T & D Losses *	160,370,063	138,784,389	21,585,674	n/a	4,170,656	3,585,882	584,774	n/a	0.2688	0.2346	0.0342	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,518,716,308	2,509,095,831	9,620,478	0.4	59,652,865,223	59,156,984,984	495,880,239	0.8	4.2223	4.2414	(0.0191)	(0.5)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	32,133,247	182,431,343	(150,298,096)	(82.4)	828,924,493	825,543,675	3,380,818	0.4	4.2223	4.2414	(0.0191)	(0.5)
26 Jurisdictional KWH Sales	2,486,583,062	2,326,664,488	159,918,574	6.9	58,823,940,730	58,331,441,308	492,499,422	0.8	4.2223	4.2414	(0.0191)	(0.5)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,485,791,452	2,476,090,081	9,701,371	0.4	58,823,940,730	58,331,441,308	492,499,422	0.8	4.2258	4.2449	(0.0190)	(0.4)
28 TRUE-UP **	126,431,816	126,431,816	0	n/a	58,823,940,730	58,331,441,308	492,499,422	0.8	0.2149	0.2167	(0.0018)	(0.8)
29 TOTAL JURISDICTIONAL FUEL COST	2,612,223,268	2,602,521,897	9,701,371	0.4	58,823,940,730	58,331,441,308	492,499,422	0.8	4.4407	4.4616	(0.0209)	(0.5)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4439	4.4648	(0.0209)	(0.5)
32 GPIF **	4,734,275	4,734,275	0	n/a	58,823,940,730	58,331,441,308	492,499,422	0.8	0.0080	0.0081	(0.0001)	(1.2)
33 Fuel Factor Including GPIF									4.452	4.473	(0.0210)	(0.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.452	4.473	(0.021)	(0.5)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 entry as a tank bottom cost. This amount will be reversed and will be correctly classified in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY  
COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
MONTH OF: August 2011**

	DOLLARS				MWH				\$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	374,502,788	370,636,679	3,866,110	1.0	10,157,137	9,977,745	179,392	1.8	3.6871	3.7146	(0.0275)	(0.7)
2 Nuclear Fuel Disposal Costs	1,949,567	2,012,750	(63,183)	(3.1)	2,085,723	2,152,904	(67,181)	(3.1)	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,238,478)	(1,027,369)	(211,109)	20.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	375,213,877	371,622,060	3,591,817	1.0	10,157,137	9,977,745	179,392	1.8	3.6941	3.7245	(0.0304)	(0.8)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	31,738,791	22,886,425	8,852,366	38.7	795,854	591,573	204,281	34.5	3.9880	3.8687	0.1193	3.1
7 Energy Cost of Florida Economy/OS Purchases (A9)	6,734,613	14,752,070	(8,017,457)	(54.3)	102,793	218,900	(116,107)	(53.0)	6.5516	6.7392	(0.1876)	(2.8)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	5,404,343	3,703,527	1,700,816	45.9	85,116	71,350	13,766	19.3	6.3494	5.1906	1.1588	0.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	17,284,349	18,297,724	(1,013,375)	(5.5)	341,364	356,661	(15,297)	(4.3)	5.0633	5.1303	(0.0670)	(1.3)
12 TOTAL COST OF PURCHASED POWER	61,162,097	59,639,747	1,522,350	2.6	1,325,127	1,238,484	86,643	7.0	4.6156	4.8155	(0.1999)	(4.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	436,375,974	431,261,806	5,114,167	1.2	11,482,264	11,216,229	266,035	2.4	3.8004	3.8450	(0.0446)	(1.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,006,666)	(651,320)	(355,346)	54.6	(36,366)	(8,500)	(27,866)	327.8	2.7682	7.6626	(4.8944)	(63.9)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(400,837)	(337,446)	(63,391)	18.8	(46,756)	(45,332)	(1,424)	3.1	0.8573	0.7444	0.1129	15.2
17 Gains from Off-System Sales (A6)	(432,918)	(77,525)	(355,392)	458.4	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,840,420)	(1,066,291)	(774,129)	72.6	(83,122)	(53,832)	(29,290)	54.4	2.2141	1.9808	0.2333	11.8
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	434,535,553	430,195,515	4,340,037	1.0	11,399,142	11,162,397	236,745	2.1	3.8120	3.8540	(0.0420)	(1.1)
21 Net Unbilled Sales *	2,969,910	(4,603,804)	7,573,714	(164.5)	77,910	(119,455)	197,365	(165.2)	0.0284	(0.0436)	0.0720	(1.7)
22 Company Use *	495,812	474,044	21,768	4.6	13,007	12,300	706	5.7	0.0047	0.0045	0.0002	0.0
23 T & D Losses *	31,224,221	26,220,116	5,004,105	19.1	819,103	680,335	138,769	20.4	0.2983	0.2481	0.0502	0.2
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	434,535,553	430,195,515	4,340,037	1.0	10,466,982,466	10,566,464,842	(99,482,376)	(0.9)	4.1515	4.0713	0.0802	2.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	8,046,599	7,720,547	326,052	4.2	193,824,366	189,631,724	4,192,642	2.2	4.1515	4.0713	0.0802	2.0
26 Jurisdictional KWH Sales	426,488,954	422,474,968	4,013,986	1.0	10,273,158,100	10,376,833,118	(103,675,018)	(1.0)	4.1515	4.0713	0.0802	2.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	426,842,940	422,825,623	4,017,318	1.0	10,273,158,100	10,376,833,118	(103,675,018)	(1.0)	4.1549	4.0747	0.0802	2.0
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	10,273,158,100	10,376,833,118	(103,675,018)	(1.0)	0.1758	0.1741	0.0018	1.0
29 TOTAL JURISDICTIONAL FUEL COST	444,904,628	440,887,311	4,017,318	0.9	10,273,158,100	10,376,833,118	(103,675,018)	(1.0)	4.3307	4.2488	0.0820	1.9
30 Revenue Tax Factor									0.00000	0.00000	0.00000	NA
31 Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	NA
32 GPIF **	676,325	676,325	0	0.0	10,273,158,100	10,376,833,118	(103,675,018)	(1.0)	0.0066	0.0065	0.0001	1.5
33 Fuel Factor Including GPIF									0.0066	0.0065	0.0001	1.5
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.007	0.007	0.000	0.0

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 in the month of July 2011.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation. Additionally as a result of the implementation in July 2011 of a new accounting system, a non-fuel related charges of \$3,797 was incorrectly recorded as a fuel charge. This amount will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH AUGUST 2011**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	2,585,194,312	2,581,328,203	3,866,110	0.1	69,179,325	68,999,933	179,392	0.3	3.7369	3.7411	(0.0042)	(0.1)
2 Nuclear Fuel Disposal Costs	13,192,683	13,255,866	(63,183)	(0.5)	14,124,763	14,673,103	(548,340)	(3.7)	0.0934	0.0903	0.0031	3.4
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(21,026,082)	(20,814,973)	(211,109)	1.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	2,577,360,913	2,573,769,096	3,591,817	0.1	69,179,325	68,999,933	179,392	0.3	3.7256	3.7301	(0.0045)	(0.1)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	199,180,960	190,328,594	8,852,366	4.7	4,646,468	4,442,187	204,281	4.6	4.2867	4.2846	0.0021	0.0
7 Energy Cost of Florida Economy/OS Purchases (A9)	30,298,960	38,316,417	(8,017,457)	(20.9)	523,178	639,285	(116,107)	(18.2)	5.7913	5.9936	(0.2023)	(3.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	46,881,899	45,181,083	1,700,816	3.8	752,303	738,537	13,766	1.9	6.2318	6.1176	0.1142	1.9
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	116,237,933	117,251,308	(1,013,375)	(0.9)	2,512,643	2,527,940	(15,297)	(0.6)	4.6261	4.6382	(0.0121)	(0.3)
12 TOTAL COST OF PURCHASED POWER	392,599,752	391,077,402	1,522,350	0.4	8,434,592	8,347,949	86,643	1.0	4.6546	4.6847	(0.0301)	(0.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	2,969,960,665	2,964,846,498	5,114,167	0.2	77,613,917	77,347,882	266,035	0.3	3.8266	3.8331	(0.0065)	(0.2)
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,059,268)	(9,703,923)	(355,346)	3.7	(339,396)	(311,530)	(27,866)	8.9	2.9639	3.1149	(0.1510)	(4.8)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,056,827)	(2,993,436)	(63,391)	2.1	(373,201)	(371,777)	(1,424)	0.4	0.8191	0.8052	0.0139	1.7
17 Gains from Off-System Sales (A6)	(3,592,714)	(3,237,322)	(355,392)	11.0	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(16,708,809)	(15,934,880)	(774,129)	4.9	(712,597)	(683,306)	(29,291)	4.3	2.3448	2.3320	0.0128	0.5
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	2,953,251,860	2,948,911,822	4,340,038	0.1	76,901,320	76,664,576	236,744	0.3	3.8403	3.8465	(0.0062)	(0.2)
21 Net Unbilled Sales *	64,928,393	57,441,583	7,486,810	n/a	1,690,711	1,493,347	197,365	n/a	0.0926	0.0818	0.0108	n/a
22 Company Use *	3,657,918	3,636,654	21,264	n/a	95,251	94,545	706	n/a	0.0052	0.0052	0.0000	n/a
23 T & D Losses *	199,657,878	194,642,487	5,015,391	n/a	5,199,018	5,060,249	138,769	n/a	0.2847	0.2772	0.0075	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	2,953,251,860	2,948,911,822	4,340,038	0.1	70,119,847,689	70,219,330,065	(99,482,376)	(0.1)	4.2117	4.1996	0.0121	0.3
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	40,179,844	199,772,365	(159,592,521)	(79.9)	1,022,748,859	1,018,556,217	4,192,642	0.4	4.2117	4.1996	0.0121	0.3
26 Jurisdictional KWH Sales	2,913,072,016	2,749,139,456	163,932,559	6.0	69,097,098,830	69,200,773,848	(103,675,018)	(0.1)	4.2117	4.1996	0.0121	0.3
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	2,912,634,392	2,908,617,078	4,017,315	0.1	69,097,098,830	69,200,773,848	(103,675,018)	(0.1)	4.2153	4.2032	0.0121	0.3
28 TRUE-UP **	144,493,504	144,493,504	0	n/a	69,097,098,830	69,200,773,848	(103,675,018)	(0.1)	0.2091	0.2088	0.0003	0.2
29 TOTAL JURISDICTIONAL FUEL COST	3,057,127,896	3,053,110,582	4,017,315	0.1	69,097,098,830	69,200,773,848	(103,675,018)	(0.1)	4.4244	4.4120	0.0124	0.3
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.4276	4.4151	0.0125	0.3
32 GPIF **	5,410,600	5,410,600	0	n/a	69,097,098,830	69,200,773,848	(103,675,018)	(0.1)	0.0078	0.0078	0.0000	n/a
33 Fuel Factor Including GPIF									4.435	4.423	0.0125	0.3
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.435	4.423	0.012	0.3

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a system misclassification of a \$37,330 in the month of July 2011.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation. Additionally, as a result of the implementation in July 2011 a new system, a non-fuel charge of \$3,797 was incorrectly recorded as a fuel charge. This amount will be reversed in the subsequent month.



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:     September     2011

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	330,306,811	339,556,435	(9,249,624)	(2.7)	9,460,245	9,267,641	192,605	2.1	3.4915	3.6639	(0.1724)	(4.7)
2 Nuclear Fuel Disposal Costs	2,016,343	1,947,823	68,520	3.5	2,157,171	2,083,456	73,715	3.5	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,905,552)	(1,054,191)	(851,361)	80.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	330,417,602	340,450,067	(10,032,465)	(2.9)	9,460,245	9,267,641	192,605	2.1	3.4927	3.6735	(0.1808)	(4.9)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	28,703,394	982,923	27,720,471	2,820.2	734,067	13,968	720,099	5,155.3	3.9102	7.0370	(3.1268)	(44.4)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(394,826)	10,355,076	(10,749,901)	(103.8)	(8,811)	173,900	(182,711)	(105.1)	4.4811	5.9546	(1.4735)	(24.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	6,139,833	2,970,444	3,169,389	106.7	104,366	57,000	47,366	83.1	5.8830	5.2113	0.6717	0.1
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	14,402,418	16,927,723	(2,525,305)	(14.9)	322,817	336,162	(13,345)	(4.0)	4.4615	5.0356	(0.5741)	(11.4)
12 TOTAL COST OF PURCHASED POWER	48,850,820	31,236,165	17,614,654	56.4	1,152,439	581,030	571,409	98.3	4.2389	5.3760	(1.1371)	(21.2)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	379,268,422	371,686,232	7,582,189	2.0	10,612,684	9,848,671	764,014	7.8	3.5737	3.7740	(0.2003)	(5.3)
14 Fuel Cost of Economy and Other Power Sales (A6)	(416,451)	(729,735)	313,284	(42.9)	(14,836)	(10,000)	(4,836)	48.4	2.8070	7.2974	(4.4904)	(61.5)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(332,030)	(326,560)	(5,470)	1.7	(38,417)	(43,870)	5,453	(12.4)	0.8643	0.7444	0.1199	16.1
17 Gains from Off-System Sales (A6)	(151,953)	(78,740)	(73,213)	93.0	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(900,434)	(1,135,036)	234,601	(20.7)	(53,253)	(53,870)	617	(1.1)	1.6909	2.1070	(0.4161)	(19.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	378,367,986	370,551,197	7,816,790	2.1	10,559,431	9,794,801	764,630	7.8	3.5832	3.7831	(0.1999)	(5.3)
21 Net Unbilled Sales *	(31,454,210)	(37,272,858)	5,818,648	(15.6)	(877,825)	(985,246)	107,422	(10.9)	(0.2933)	(0.3506)	0.0573	(0.2)
22 Company Use *	481,739	432,360	49,379	11.4	13,444	11,429	2,015	17.6	0.0045	0.0041	0.0004	0.1
23 T & D Losses *	24,197,514	4,365,129	19,832,385	454.3	675,305	115,385	559,920	485.3	0.2256	0.0411	0.1845	4.5
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	378,367,986	370,551,197	7,816,790	2.1	10,725,737,380	10,629,888,204	95,849,176	0.9	3.5277	3.4859	0.0417	1.2
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,752,015	6,660,954	91,061	1.4	191,401,871	191,081,012	320,859	0.2	3.5277	3.4859	0.0417	1.2
26 Jurisdictional KWH Sales	371,615,971	363,890,243	7,725,729	2.1	10,534,335,509	10,438,807,192	95,528,317	0.9	3.5277	3.4859	0.0417	1.2
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	371,924,413	364,192,271	7,732,142	2.1	10,534,335,509	10,438,807,192	95,528,317	0.9	3.5306	3.4888	0.0418	1.2
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	10,534,335,509	10,438,807,192	95,528,317	0.9	0.1715	0.1730	(0.0016)	(0.9)
29 TOTAL JURISDICTIONAL FUEL COST	389,986,101	382,253,959	7,732,142	2.0	10,534,335,509	10,438,807,192	95,528,317	0.9	3.7020	3.6619	0.0402	1.1
30 Revenue Tax Factor									0.00000	0.00000	0.0000	NA
31 Fuel Factor Adjusted for Taxes									0.0000	0.0000	0.0000	NA
32 GPIF **	676,325	676,325	0	0.0	10,534,335,509	10,438,807,192	95,528,317	0.9	0.0064	0.0065	(0.0001)	(1.5)
33 Fuel Factor Including GPIF									0.0064	0.0065	(0.0001)	(1.5)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									0.006	0.007	(0.001)	(14.3)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.



**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH SEPTEMBER 2011**

	DOLLARS				MWH				REVISED			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	2,915,501,123	2,920,884,638	(5,383,515)	(0.2)	78,639,570	78,267,574	371,996	0.5	3.7074	3.7319	(0.0245)	(0.7)
2 Nuclear Fuel Disposal Costs	15,209,026	15,203,689	5,337	0.0	16,281,934	16,756,559	(474,625)	(2.8)	0.0934	0.0907	0.0027	3.0
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(22,931,634)	(21,869,164)	(1,062,470)	4.9	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	2,907,778,515	2,914,219,163	(6,440,648)	(0.2)	78,639,570	78,267,574	371,996	0.5	3.6976	3.7234	(0.0258)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	227,884,354	191,311,517	36,572,837	19.1	5,380,535	4,456,155	924,380	20.7	4.2353	4.2932	(0.0579)	(1.3)
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,904,134	48,671,492	(18,767,358)	(38.6)	514,367	813,185	(298,818)	(36.7)	5.8138	5.9853	(0.1715)	(2.9)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,021,732	48,151,527	4,870,205	10.1	856,669	795,537	61,132	7.7	6.1893	6.0527	0.1366	2.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	130,640,351	134,179,030	(3,538,679)	(2.6)	2,835,460	2,864,102	(28,642)	(1.0)	4.6074	4.6849	(0.0775)	(1.7)
12 TOTAL COST OF PURCHASED POWER	441,450,571	422,313,567	19,137,004	4.5	9,587,031	8,928,979	658,052	7.4	4.6047	4.7297	(0.1250)	(2.6)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,349,229,086	3,336,532,730	12,696,357	0.4	88,226,601	87,196,553	1,030,048	1.2	3.7982	3.8265	(0.0303)	(0.8)
14 Fuel Cost of Economy and Other Power Sales (A6)	(10,475,719)	(10,433,658)	(42,061)	0.4	(354,232)	(321,530)	(32,702)	10.2	2.9573	3.2450	(0.2877)	(8.9)
15 Gain on Economy Sales (A8a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,388,857)	(3,319,996)	(68,861)	2.1	(411,618)	(415,646)	4,028	(1.0)	0.8233	0.7988	0.0245	3.1
17 Gains from Off-System Sales (A6)	(3,744,667)	(3,316,062)	(428,605)	12.9	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(17,609,243)	(17,069,715)	(539,527)	3.2	(766,850)	(737,175)	(28,675)	3.9	2.2993	2.3156	(0.0163)	(0.7)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,331,619,847	3,319,463,018	12,156,829	0.4	87,460,751	86,459,377	1,001,374	1.2	3.8093	3.8393	(0.0300)	(0.8)
21 Net Unbilled Sales *	30,965,301	19,507,495	11,457,806	n/a	812,887	508,100	304,787	n/a	0.0383	0.0241	0.0142	n/a
22 Company Use *	4,140,527	4,068,639	71,888	n/a	108,695	105,973	2,722	n/a	0.0051	0.0050	0.0001	n/a
23 T & D Losses *	230,491,308	198,708,116	31,783,192	n/a	6,050,752	5,175,634	875,118	n/a	0.2851	0.2458	0.0393	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,331,619,847	3,319,463,018	12,156,829	0.4	80,845,585,069	80,849,218,269	(3,633,200)	(0.0)	4.1210	4.1057	0.0152	0.4
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	46,931,860	206,433,319	(159,501,459)	(77.3)	1,214,150,730	1,209,637,229	4,513,501	0.4	4.1210	4.1057	0.0152	0.4
26 Jurisdictional KWH Sales	3,284,687,987	3,113,029,699	171,658,288	5.5	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.1210	4.1057	0.0152	0.4
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,284,558,805	3,272,809,349	11,749,456	0.4	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.1247	4.1095	0.0152	0.4
28 TRUE-UP **	162,555,192	162,555,192	0	n/a	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	0.2041	0.2041	0.0000	0.0
29 TOTAL JURISDICTIONAL FUEL COST	3,447,113,997	3,435,364,541	11,749,456	0.3	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	4.3288	4.3136	0.0152	0.4
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.3320	4.3167	0.0153	0.4
32 GPIF **	6,086,925	6,086,925	0	n/a	79,631,434,339	79,639,581,040	(8,146,701)	(0.0)	0.0076	0.0076	0.0000	n/a
33 Fuel Factor Including GPIF									4.340	4.324	0.0153	0.4
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.340	4.324	0.016	0.4

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      October      2011

	DOLLARS				MWH				REVISED			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	299,103,396	318,119,134	(19,015,738)	(6.0)	8,372,999	8,830,817	(457,818)	(5.2)	3.5722	3.6024	(0.0302)	(0.8)
2 Nuclear Fuel Disposal Costs	1,638,673	2,012,750	(374,077)	(18.6)	1,753,222	2,152,904	(399,682)	(18.6)	0.0935	0.0935	0.0000	0.0
4 Adjustments to Fuel Cost (A2, page 1)	(1,596,830)	(953,405)	(643,425)	67.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	299,145,239	319,178,479	(20,033,240)	(6.3)	8,372,999	8,830,817	(457,818)	(5.2)	3.5727	3.6144	(0.0417)	(1.2)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	19,010,229	21,706,100	(2,695,871)	(12.4)	507,722	557,730	(50,008)	(9.0)	3.7442	3.8919	(0.1477)	(3.8)
7 Energy Cost of Florida Economy/OS Purchases (A9)	(881,682)	2,097,200	(2,978,882)	(142.0)	(21,788)	44,700	(66,488)	(148.7)	4.0466	4.6917	(0.6451)	(13.7)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	232,585	2,299,500	(2,066,915)	(89.9)	5,322	47,250	(41,928)	(88.7)	4.3703	4.8667	(0.4964)	(0.1)
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	7,264,586	12,529,709	(5,265,123)	(42.0)	242,321	249,455	(7,134)	(2.9)	2.9979	5.0228	(2.0249)	(40.3)
12 TOTAL COST OF PURCHASED POWER	25,625,718	38,832,508	(13,006,790)	(33.7)	733,577	899,135	(165,558)	(18.4)	3.4933	4.2966	(0.8033)	(18.7)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	324,770,957	357,810,988	(33,040,031)	(9.2)	9,106,576	9,729,952	(623,376)	(6.4)	3.5663	3.6774	(0.1111)	(3.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(747,263)	(919,165)	171,902	(18.7)	(33,645)	(16,500)	(17,145)	103.9	2.2210	5.5707	(3.3497)	(60.1)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	46,719	(337,446)	384,165	(113.8)	(40,049)	(45,332)	5,283	(11.7)	(0.1167)	0.7444	(0.8611)	(115.7)
17 Gains from Off-System Sales (A6)	(318,028)	(138,533)	(179,495)	129.6	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,018,572)	(1,395,144)	376,572	(27.0)	(73,694)	(61,832)	(11,862)	19.2	1.3822	2.2564	(0.8742)	(38.7)
19 Net inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	323,752,383	356,415,844	(32,663,460)	(9.2)	9,032,882	9,668,120	(635,238)	(6.6)	3.5842	3.6865	(0.1023)	(2.8)
21 Net Unbilled Sales *	(21,567,286)	(2,849,336)	(18,717,950)	656.9	(601,732)	(77,291)	(524,441)	678.5	(0.2379)	(0.0313)	(0.2066)	6.6
22 Company Use *	412,893	393,221	19,672	5.0	11,520	10,667	853	8.0	0.0046	0.0043	0.0003	0.1
23 T & D Losses *	19,265,477	22,533,039	(3,267,562)	(14.5)	537,511	611,231	(73,720)	(12.1)	0.2125	0.2476	(0.0351)	(0.1)
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	323,752,383	356,415,844	(32,663,460)	(9.2)	9,064,523,075	9,102,399,100	(37,876,025)	(0.4)	3.5716	3.9156	(0.3440)	(8.8)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	6,320,424	6,900,032	(579,609)	(8.4)	176,961,580	176,217,973	743,607	0.4	3.5716	3.9156	(0.3440)	(8.8)
26 Jurisdictional KWH Sales	317,431,959	349,515,811	(32,083,852)	(9.2)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.5716	3.9156	(0.3440)	(8.8)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	317,695,428	349,805,909	(32,110,481)	(9.2)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.5746	3.9189	(0.3443)	(8.8)
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	0.2032	0.2023	0.0009	0.4
29 TOTAL JURISDICTIONAL FUEL COST	335,757,116	367,867,597	(32,110,481)	(8.7)	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	3.7778	4.1212	(0.3434)	(8.3)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7806	4.1242	(0.3436)	(8.3)
32 GPIF **	676,325	676,325	0	0.0	8,887,561,495	8,926,181,127	(38,619,632)	(0.4)	0.0076	0.0076	0.0000	0.0
33 Fuel Factor Including GPIF									3.7882	4.1318	(0.3436)	(8.3)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.788	4.132	(0.344)	(8.3)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH OCTOBER 2011**

	DOLLARS				MWH				REVISED \$/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	3,214,604,519	3,239,003,772	(24,399,253)	(0.8)	87,012,569	87,098,390	(85,821)	(0.1)	3.6944	3.7188	(0.0244)	(0.7)
2 Nuclear Fuel Disposal Costs	16,847,699	17,216,439	(368,740)	(2.1)	18,035,156	18,909,463	(874,307)	(4.6)	0.0934	0.0910	0.0024	2.6
3 Adjustment for West County 3	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(24,528,464)	(22,822,569)	(1,705,895)	7.5	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	3,206,923,754	3,233,397,642	(26,473,888)	(0.8)	87,012,569	87,098,390	(85,821)	(0.1)	3.6856	3.7124	(0.0268)	(0.7)
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	246,894,583	234,386,597	12,507,986	5.3	5,888,257	5,585,906	302,351	5.4	4.1930	4.1960	(0.0030)	(0.1)
7 Energy Cost of Florida Economy/OS Purchases (A9)	29,022,452	50,768,692	(21,746,240)	(42.8)	492,579	857,885	(365,306)	(42.6)	5.8919	5.9179	(0.0260)	(0.4)
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,254,317	50,451,027	2,803,290	5.6	861,991	842,787	19,204	2.3	6.1781	5.9862	0.1919	3.2
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	137,904,937	146,708,739	(8,803,802)	(6.0)	3,077,781	3,113,557	(35,776)	(1.1)	4.4807	4.7119	(0.2312)	(4.9)
12 TOTAL COST OF PURCHASED POWER	467,076,290	482,315,056	(15,238,766)	(3.2)	10,320,608	10,400,135	(79,527)	(0.8)	4.5257	4.6376	(0.1119)	(2.4)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,674,000,044	3,715,712,698	(41,712,654)	(1.1)	97,333,177	97,498,525	(165,348)	(0.2)	3.7747	3.8110	(0.0363)	(1.0)
14 Fuel Cost of Economy and Other Power Sales (A6)	(11,222,982)	(11,352,823)	129,840	(1.1)	(387,877)	(338,030)	(49,847)	14.7	2.8934	3.3585	(0.4651)	(13.8)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partrpts) (A6)	(3,342,138)	(3,657,442)	315,304	(8.6)	(451,667)	(480,978)	9,311	(2.0)	0.7400	0.7934	(0.0534)	(6.7)
17 Gains from Off-System Sales (A6)	(4,062,695)	(3,454,595)	(608,100)	17.6	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(18,627,815)	(18,464,860)	(162,956)	0.9	(839,544)	(799,007)	(40,537)	5.1	2.2188	2.3110	(0.0922)	(4.0)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,655,372,232	3,697,247,842	(41,875,610)	(1.1)	96,493,633	96,699,518	(205,885)	(0.2)	3.7882	3.8234	(0.0352)	(0.9)
21 Net Unbilled Sales *	7,998,962	16,471,560	(8,472,598)	n/a	211,155	430,809	(219,655)	n/a	0.0089	0.0183	(0.0094)	n/a
22 Company Use *	4,553,985	4,459,623	94,362	n/a	120,215	116,640	3,575	n/a	0.0051	0.0050	0.0001	n/a
23 T & D Losses *	256,703,265	243,125,646	13,577,619	n/a	6,776,392	6,358,886	417,506	n/a	0.2855	0.2703	0.0152	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,655,372,232	3,697,247,842	(41,875,610)	(1.1)	89,910,108,144	89,951,617,369	(41,509,225)	(0.0)	4.0656	4.1103	(0.0447)	(1.1)
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	53,252,286	213,717,476	(160,465,190)	(75.1)	1,391,112,310	1,385,855,202	5,257,108	0.4	4.0656	4.1103	(0.0447)	(1.1)
26 Jurisdictional KWH Sales	3,602,119,947	3,483,530,366	118,589,581	3.4	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.0656	4.1103	(0.0447)	(1.1)
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,602,254,234	3,643,617,531	(41,363,298)	(1.1)	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.0695	4.1140	(0.0446)	(1.1)
28 TRUE-UP **	180,616,880	180,616,880	0	n/a	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	0.2040	0.2039	0.0001	0.1
29 TOTAL JURISDICTIONAL FUEL COST	3,782,871,114	3,824,234,411	(41,363,298)	(1.1)	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	4.2735	4.3180	(0.0444)	(1.0)
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.2766	4.3211	(0.0445)	(1.0)
32 GPIF **	6,763,250	6,763,250	0	n/a	88,518,995,834	88,565,762,167	(46,766,333)	(0.1)	0.0076	0.0076	0.0000	n/a
33 Fuel Factor Including GPIF									4.284	4.329	(0.0445)	(1.0)
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.284	4.329	(0.045)	(1.0)

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF:      November      2011

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	260,253,680	246,520,096	13,733,585	5.6	7,691,174	7,552,005	139,169	1.8	3.3838	3.2643	0.1195	3.7
2 Nuclear Fuel Disposal Costs	1,752,075	1,903,064	(150,989)	(7.9)	1,874,506	2,035,580	(161,074)	(7.9)	0.0935	0.0935	0.0000	0.0
3 Coal Cars Depreciation returns	(150)	0	(190)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(1,157,848)	(905,856)	(251,992)	27.8	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	260,847,717	247,517,303	13,330,414	5.4	7,691,174	7,552,005	139,169	1.8	3.3915	3.2775	0.1140	3.5
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	11,483,403	9,915,743	1,567,660	15.8	284,891	274,329	10,562	3.9	4.0308	3.6145	0.4163	11.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	(1,050,552)	265,650	(1,316,202)	(495.5)	(24,610)	10,675	(35,285)	(330.5)	4.2688	2.4885	1.7803	71.5
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	326,349	393,800	(67,451)	(17.1)	8,373	15,200	(6,827)	(44.9)	3.8976	2.5908	1.3068	0.5
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	5,423,880	6,396,873	(972,993)	(15.2)	164,175	165,546	(1,371)	(0.8)	3.3037	3.8641	(0.5604)	(14.5)
12 TOTAL COST OF PURCHASED POWER	16,183,080	16,972,066	(788,985)	(4.6)	432,829	485,750	(52,921)	(7.1)	3.7389	3.6440	0.0949	2.6
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	277,030,797	264,489,368	12,541,429	4.7	8,124,003	8,017,755	106,248	1.3	3.4100	3.2988	0.1112	3.4
14 Fuel Cost of Economy and Other Power Sales (A6)	(1,042,260)	(1,652,360)	610,100	(36.9)	(47,698)	(56,500)	8,802	(15.6)	2.1851	2.9245	(0.7394)	(25.3)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(193,199)	(272,134)	78,935	(29.0)	(25,744)	(37,185)	11,421	(30.7)	0.7505	0.7322	0.0183	2.5
17 Gains from Off-System Sales (A6)	(510,457)	(539,711)	29,254	(5.4)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(1,745,916)	(2,464,205)	718,289	(29.1)	(73,442)	(93,665)	20,223	(21.6)	2.3773	2.6309	(0.2536)	(9.6)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	275,284,881	262,025,163	13,259,718	5.1	8,050,561	7,924,090	126,471	1.6	3.4194	3.3067	0.1127	3.4
21 Net Unbilled Sales *	1,450,293	(20,973,175)	22,423,468	(106.9)	42,414	(634,263)	676,677	(106.7)	0.0193	(0.2592)	0.2785	(1.1)
22 Company Use *	384,285	290,467	93,818	32.3	11,238	8,784	2,454	27.9	0.0051	0.0036	0.0015	0.4
23 T & D Losses *	15,476,356	14,493,224	983,132	6.8	452,604	438,298	14,306	3.3	0.2057	0.1791	0.0266	0.1
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	275,284,881	262,025,163	13,259,718	5.1	7,523,333,750	8,091,208,950	(567,875,200)	(7.0)	3.6591	3.2384	0.4207	13.0
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	5,614,738	5,817,562	(202,824)	(3.5)	153,446,898	179,643,798	(26,196,900)	(14.6)	3.6591	3.2384	0.4207	13.0
26 Jurisdictional KWH Sales	269,670,143	256,207,602	13,462,541	5.3	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.6591	3.2384	0.4207	13.0
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	269,893,970	256,420,255	13,473,715	5.3	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.6621	3.2411	0.4210	13.0
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	0.2451	0.2283	0.0168	7.3
29 TOTAL JURISDICTIONAL FUEL COST	287,955,658	274,481,943	13,473,715	4.9	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	3.9072	3.4694	0.4378	12.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.9100	3.4719	0.4381	12.6
32 GPIF **	676,325	676,325	0	0.0	7,369,886,852	7,911,565,153	(541,678,301)	(6.8)	0.0092	0.0085	0.0007	8.2
33 Fuel Factor Including GPIF									3.9192	3.4804	0.4388	12.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.919	3.480	0.439	12.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes Non-fuel related charges of \$ 1,859 to be reversed in subsequent month

Note: The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH NOVEMBER 2011**

	DOLLARS				MWH				¢/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3) ***	3,474,858,199	3,461,124,615	13,733,585	0.4	94,703,742	94,564,573	139,169	0.1	3.6692	3.6601	0.0091	0.2
2 Nuclear Fuel Disposal Costs	18,599,774	18,750,763	(150,989)	(0.8)	19,909,662	21,113,009	(1,203,347)	(5.7)	0.0934	0.0888	0.0046	5.2
3 Adjustment for West County 3	(190)	0	(190)	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1) ****	(25,886,312)	(25,434,320)	(251,992)	1.0	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	3,467,771,471	3,454,441,057	13,330,414	0.4	94,703,742	94,564,573	139,169	0.1	3.6617	3.6530	0.0087	0.2
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	258,377,986	256,810,326	1,567,660	0.6	6,173,148	6,162,586	10,562	0.2	4.1855	4.1672	0.0183	0.4
7 Energy Cost of Florida Economy/OS Purchases (A9)	27,971,901	29,288,102	(1,316,202)	(4.5)	467,969	503,254	(35,285)	(7.0)	5.9773	5.8197	0.1576	2.7
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,580,666	53,648,117	(67,451)	(0.1)	870,364	877,191	(6,827)	(0.8)	6.1561	6.1159	0.0402	0.7
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	143,328,817	144,301,810	(972,993)	(0.7)	3,241,956	3,243,327	(1,371)	(0.0)	4.4211	4.4492	(0.0281)	(0.6)
12 TOTAL COST OF PURCHASED POWER	483,259,370	484,048,355	(788,985)	(0.2)	10,753,437	10,786,358	(32,921)	(0.3)	4.4940	4.4876	0.0064	0.1
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	3,951,030,841	3,938,489,412	12,541,429	0.3	105,457,179	105,350,931	106,248	0.1	3.7466	3.7384	0.0082	0.2
14 Fuel Cost of Economy and Other Power Sales (A6)	(12,265,242)	(12,875,342)	610,100	(4.7)	(435,575)	(444,377)	8,802	(2.0)	2.8159	2.8974	(0.0815)	(2.8)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,535,337)	(3,614,272)	78,935	(2.2)	(477,411)	(488,832)	11,421	(2.3)	0.7405	0.7394	0.0011	0.1
17 Gains from Off-System Sales (A6)	(4,573,152)	(4,602,406)	29,254	(0.6)	n/a	n/a	n/a					
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(20,373,731)	(21,092,020)	718,289	(3.4)	(912,986)	(933,208)	20,222	(2.2)	2.2315	2.2602	(0.0287)	(1.3)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)	3,930,657,111	3,917,397,394	13,259,717	0.3	104,544,193	104,417,724	126,470	0.1	3.7598	3.7517	0.0081	0.2
21 Net Unbilled Sales *	9,533,664	(15,873,754)	25,407,418	n/a	253,568	(423,108)	676,677	n/a	0.0098	(0.0162)	0.0260	n/a
22 Company Use *	4,942,385	4,839,673	102,712	n/a	131,453	128,999	2,454	n/a	0.0051	0.0049	0.0002	n/a
23 T & D Losses *	279,185,903	278,047,717	1,138,186	n/a	7,425,552	7,411,246	14,306	n/a	0.2865	0.2837	0.0028	n/a
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	3,930,657,111	3,917,397,394	13,259,717	0.3	97,433,441,894	98,001,317,094	(567,875,200)	(0.6)	4.0342	3.9973	0.0369	0.9
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	58,867,021	59,069,845	(202,825)	(0.3)	1,544,559,208	1,570,756,108	(26,196,900)	(1.7)	4.0342	3.9973	0.0369	0.9
26 Jurisdictional KWH Sales	3,871,790,090	3,858,327,548	13,462,541	0.3	95,888,882,686	96,430,560,987	(541,678,301)	(0.6)	4.0342	3.9973	0.0369	0.9
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,872,148,203	3,858,674,491	13,473,712	0.3	95,888,882,686	96,430,560,987	(541,678,301)	(0.6)	4.0382	4.0015	0.0367	0.9
28 TRUE-UP **	198,678,568	198,678,568	0	n/a	95,888,882,686	96,430,560,987	(541,678,301)	(0.6)	0.2072	0.2060	0.0012	0.6
29 TOTAL JURISDICTIONAL FUEL COST	4,070,826,771	4,057,353,059	13,473,712	0.3	95,888,882,686	96,430,560,987	(541,678,301)	(0.6)	4.2454	4.2075	0.0378	0.9
30 Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31 Fuel Factor Adjusted for Taxes									4.2484	4.2106	0.0378	0.9
32 GPIF **	7,439,575	7,439,575	0	n/a	95,888,882,686	96,430,560,987	(541,678,301)	(0.6)	0.0078	0.0077	0.0001	1.3
33 Fuel Factor Including GPIF									4.256	4.218	0.0379	0.9
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									4.256	4.218	0.038	0.9

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\*Includes Non-fuel related charge of \$1, 859 to be reversed in subsequent month.

\*\*\*\* Includes incorrect charges of \$1,466 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
 MONTH OF: December 2011

REVISED

	DOLLARS				MWH				#/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%			AMOUNT	%
1 Fuel Cost of System Net Generation (A3)***	256,080,515	255,346,445	734,070	0.3	7,652,359	7,627,095	25,264	0.3	3.3464	3.3479	(0.0015)	(0.0)
2 Nuclear Fuel Disposal Costs	1,497,932	1,484,431	13,501	0.9	1,600,869	1,587,797	13,072	0.8	0.0936	0.0935	0.0001	0.1
3 Coal Cars Depreciation returns	(379)	0	(379)	NA	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4 Adjustments to Fuel Cost (A2, page 1)	(460,347)	(777,643)	317,296	(40.8)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5 TOTAL COST OF GENERATED POWER	257,117,721	256,053,233	1,064,488	0.4	7,652,359	7,627,095	25,264	0.3	3.3600	3.3572	0.0028	0.1
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	8,262,347	11,773,849	(3,511,502)	(29.8)	201,762	340,839	(139,077)	(40.8)	4.0951	3.4544	0.6407	18.5
7 Energy Cost of Florida Economy/OS Purchases (A9)	(1,102,714)	86,625	(1,189,339)	(1,373.0)	(25,911)	3,140	(29,051)	(925.2)	4.2558	2.7588	1.4970	54.3
8 Energy Cost of Non-Florida Economy/OS Purchases (A9)	81,460	276,800	(195,340)	(70.6)	2,226	9,800	(7,574)	(77.3)	3.6595	2.8245	0.8350	0.3
9 Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10 Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11 Energy Payments to Qualifying Facilities (A8)	5,411,011	10,802,907	(5,391,896)	(49.9)	181,334	256,653	(75,319)	(29.3)	2.9840	4.2091	(1.2251)	(29.1)
12 TOTAL COST OF PURCHASED POWER	12,652,104	22,940,181	(10,288,077)	(44.8)	359,411	610,432	(251,021)	(41.1)	3.5202	3.7580	(0.2378)	(6.3)
13 TOTAL AVAILABLE (LINE 5 + LINE 12)	269,769,825	278,993,414	(9,223,589)	(3.3)	8,011,770	8,237,527	(225,757)	(2.7)	3.3672	3.3869	(0.0197)	(0.6)
14 Fuel Cost of Economy and Other Power Sales (A6)	(666,876)	(3,100,220)	2,433,344	(78.5)	(33,101)	(100,000)	66,899	(66.9)	2.0147	3.1002	(1.0855)	(35.0)
15 Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16 Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	59,576	0	59,576	N/A	5,945	0	5,945	N/A	1.0021	0.0000	1.0021	NA
17 Gains from Off-System Sales (A6)	(345,536)	(1,173,402)	827,866	(70.6)	n/a	n/a	n/a	n/a				
18 TOTAL FUEL COST AND GAINS OF POWER SALES	(952,836)	(4,273,622)	3,320,786	(77.7)	(27,156)	(100,000)	72,844	(72.8)	3.5087	4.2736	(0.7649)	(17.9)
19 Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20 ADJUSTED TOTAL FUEL & NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19)	268,816,989	274,719,793	(5,902,804)	(2.1)	7,984,614	8,137,527	(152,913)	(1.9)	3.3667	3.3760	(0.0093)	(0.3)
21 Net Unbilled Sales *	(1,184,893)	(5,254,474)	4,069,581	(77.4)	(35,194)	(155,642)	120,448	(77.4)	(0.0156)	(0.0669)	0.0513	(0.8)
22 Company Use *	387,120	304,562	82,558	27.1	11,498	9,022	2,477	27.5	0.0051	0.0039	0.0012	0.3
23 T & D Losses *	13,859,106	13,745,051	114,055	0.8	411,653	407,140	4,513	1.1	0.1829	0.1749	0.0080	0.0
24 SYSTEM KWH SALES (EXCL FKEC & CKW A2,p1)	268,816,989	274,719,793	(5,902,804)	(2.1)	7,579,435,040	7,859,784,897	(280,349,857)	(3.6)	3.5467	3.4953	0.0514	1.5
25 Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	4,996,475	4,752,927	243,548	5.1	140,878,017	135,982,433	4,895,584	3.6	3.5467	3.4953	0.0514	1.5
26 Jurisdictional KWH Sales	263,820,515	269,966,866	(6,146,351)	(2.3)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.5467	3.4953	0.0514	1.5
26a Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27 Jurisdictional KWH Sales Adjusted for Line Losses	264,039,486	270,190,938	(6,151,452)	(2.3)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.5496	3.4982	0.0514	1.5
28 TRUE-UP **	18,061,688	18,061,688	0	0.0	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	0.2428	0.2338	0.0090	3.8
29 TOTAL JURISDICTIONAL FUEL COST	282,101,174	288,252,626	(6,151,452)	(2.1)	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	3.7924	3.7320	0.0604	1.6
30 Revenue Tax Factor									1.00072	1.00072	0.0000	0.0
31 Fuel Factor Adjusted for Taxes									3.7951	3.7347	0.0604	1.6
32 GPIF **	676,325	676,325	0	0.0	7,438,557,023	7,723,802,464	(285,245,441)	(3.7)	0.0091	0.0088	0.0003	3.4
33 Fuel Factor Including GPIF									3.8042	3.7435	0.0607	1.6
34 FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH									3.804	3.744	0.060	1.6

\* For Informational Purposes Only

\*\* Calculation Based on Jurisdictional KWH Sales

\*\*\* Includes Non-fuel related charges of \$680 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December

**FLORIDA POWER & LIGHT COMPANY**  
**COMPARISON OF ESTIMATED AND ACTUAL**  
**FUEL AND PURCHASED POWER COST RECOVERY FACTOR**  
**MONTH OF: JANUARY 2011 THROUGH DECEMBER 2011**

REVISED

	DOLLARS				MWH				\$/KWH				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%			AMOUNT	%	
1	Fuel Cost of System Net Generation (A3) ***	3,730,938,714	3,716,471,060	14,467,655	0.4	102,356,101	102,191,668	164,433	0.2	3.6451	3.6368	0.0083	0.2
2	Nuclear Fuel Disposal Costs	20,097,706	20,235,194	(137,488)	(0.7)	21,510,395	22,700,806	(1,190,411)	(5.2)	0.0934	0.0891	0.0043	4.8
3	Adjustment for West County 3	(569)	0	(569)	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
4	Adjustments to Fuel Cost (A2, page 1) ****	(26,146,659)	(26,211,964)	65,305	(0.2)	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
5	<b>TOTAL COST OF GENERATED POWER</b>	<b>3,724,889,192</b>	<b>3,710,494,290</b>	<b>14,394,902</b>	<b>0.4</b>	<b>102,356,101</b>	<b>102,191,668</b>	<b>164,433</b>	<b>0.2</b>	<b>3.6391</b>	<b>3.6309</b>	<b>0.0082</b>	<b>0.2</b>
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	266,640,333	268,584,175	(1,943,842)	(0.7)	6,374,910	6,503,425	(128,515)	(2.0)	4.1827	4.1299	0.0528	1.3
7	Energy Cost of Florida Economy/OS Purchases (A9)	26,869,187	29,374,727	(2,505,541)	(8.5)	442,058	508,394	(64,336)	(12.7)	6.0782	5.8008	0.2774	4.8
8	Energy Cost of Non-Florida Economy/OS Purchases (A9)	53,662,126	53,924,917	(262,791)	(0.5)	872,590	886,991	(14,401)	(1.6)	6.1498	6.0795	0.0703	1.2
9	Energy Cost of Sched E Economy Purch (A9)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
10	Capacity Cost of Sched E Economy Purchases	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
11	Energy Payments to Qualifying Facilities (A8)	148,739,828	155,104,717	(6,364,889)	(4.1)	3,423,290	3,499,980	(76,690)	(2.2)	4.3449	4.4316	(0.0867)	(2.0)
12	<b>TOTAL COST OF PURCHASED POWER</b>	<b>495,911,474</b>	<b>506,988,536</b>	<b>(11,077,062)</b>	<b>(2.2)</b>	<b>11,112,848</b>	<b>11,396,790</b>	<b>(283,942)</b>	<b>(2.5)</b>	<b>4.4625</b>	<b>4.4485</b>	<b>0.0140</b>	<b>0.3</b>
13	<b>TOTAL AVAILABLE (LINE 5 + LINE 12)</b>	<b>4,220,800,668</b>	<b>4,217,482,828</b>	<b>3,317,840</b>	<b>0.1</b>	<b>113,468,949</b>	<b>113,588,458</b>	<b>(119,509)</b>	<b>(0.1)</b>	<b>3.7198</b>	<b>3.7130</b>	<b>0.0068</b>	<b>0.2</b>
14	Fuel Cost of Economy and Other Power Sales (A6)	(12,932,118)	(15,975,562)	3,043,444	(19.1)	(468,676)	(544,377)	75,701	(13.9)	2.7593	2.9347	(0.1754)	(6.0)
15	Gain on Economy Sales (A6a)	0	0	0	n/a	0	0	0	n/a	0.0000	0.0000	0.0000	n/a
16	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(3,475,761)	(3,614,272)	138,511	(3.8)	(471,466)	(488,832)	17,366	(3.6)	0.7372	0.7394	(0.0022)	(0.3)
17	Gains from Off-System Sales (A6)	(4,918,688)	(5,775,808)	857,120	(14.8)	n/a	n/a	n/a					
18	<b>TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>(21,326,567)</b>	<b>(25,365,642)</b>	<b>4,039,075</b>	<b>(15.9)</b>	<b>(940,142)</b>	<b>(1,033,208)</b>	<b>93,066</b>	<b>(9.0)</b>	<b>2.2684</b>	<b>2.4550</b>	<b>(0.1866)</b>	<b>(7.6)</b>
19	Net Inadvertent Interchange	0	0	0	n/a	0	0	0	n/a				
20	<b>ADJUSTED TOTAL FUEL &amp; NET POWER TRANSACTIONS (LINE 5 + 12 + 17 + 18 + 19)</b>	<b>4,199,474,100</b>	<b>4,192,117,187</b>	<b>7,356,913</b>	<b>0.2</b>	<b>112,528,807</b>	<b>112,555,250</b>	<b>(26,443)</b>	<b>(0.0)</b>	<b>3.7319</b>	<b>3.7245</b>	<b>0.0074</b>	<b>0.2</b>
21	Net Unbilled Sales *	8,149,495	(21,555,555)	29,705,050	n/a	218,374	(578,750)	797,124	n/a	0.0078	(0.0204)	0.0282	n/a
22	Company Use *	5,334,821	5,140,597	194,224	n/a	142,952	138,021	4,931	n/a	0.0051	0.0049	0.0002	n/a
23	T & D Losses *	299,635,241	291,195,782	8,439,459	n/a	8,029,027	7,818,386	210,641	n/a	0.2853	0.2751	0.0102	n/a
24	<b>SYSTEM KWH SALES (EXCL FKEC &amp; CKW A2,p1)</b>	<b>4,199,474,100</b>	<b>4,192,117,187</b>	<b>7,356,913</b>	<b>0.2</b>	<b>105,012,876,934</b>	<b>105,861,101,992</b>	<b>(848,225,058)</b>	<b>(0.8)</b>	<b>3.9990</b>	<b>3.9600</b>	<b>0.0390</b>	<b>1.0</b>
25	Wholesale KWH Sales (EXCL FKEC & CKW A2,p1)	63,863,495	63,822,772	40,723	0.1	1,685,437,225	1,706,738,541	(21,301,316)	(1.2)	3.9990	3.9600	0.0390	1.0
26	Jurisdictional KWH Sales	4,135,610,604	4,128,294,414	7,316,190	0.2	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	3.9990	3.9600	0.0390	1.0
26a	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00083	1.00083	0.0000	-
27	Jurisdictional KWH Sales Adjusted for Line Losses	4,136,187,689	4,128,865,432	7,322,257	0.2	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	4.0030	3.9642	0.0388	1.0
28	TRUE-UP **	216,740,256	216,740,256	0	n/a	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	0.2098	0.2081	0.0017	0.8
29	<b>TOTAL JURISDICTIONAL FUEL COST</b>	<b>4,352,927,945</b>	<b>4,345,605,688</b>	<b>7,322,257</b>	<b>0.2</b>	<b>103,327,439,709</b>	<b>104,154,363,451</b>	<b>(826,923,742)</b>	<b>(0.8)</b>	<b>4.2128</b>	<b>4.1723</b>	<b>0.0405</b>	<b>1.0</b>
30	Revenue Tax Factor									1.00072	1.00072	0.0000	n/a
31	Fuel Factor Adjusted for Taxes									4.2158	4.1753	0.0405	1.0
32	GPIF **	8,115,900	8,115,900	0	n/a	103,327,439,709	104,154,363,451	(826,923,742)	(0.8)	0.0079	0.0078	0.0001	1.3
33	Fuel Factor Including GPIF									4.224	4.183	0.0406	1.0
34	<b>FUEL FAC ROUNDED TO NEAREST .001 CENTS/KWH</b>									<b>4.224</b>	<b>4.183</b>	<b>0.041</b>	<b>1.0</b>

\* For Informational Purposes Only  
 \*\* Calculation Based on Jurisdictional KWH Sales  
 \*\*\*Includes Non-fuel related charge of \$680 to be reversed in subsequent month.  
 \*\*\*\* Includes incorrect charges of \$2987 to be reversed in subsequent month

**Notes:**

The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December

The year to date cost of total system generation (Actual and estimate) reflected on Schedule A3 and A4 do not tie to The amount reflected on Schedules A1 and A2 due to adjustments resulting from The implementation of FPL's new accounting system in July



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: February 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	2,653,419	4,455,100	(1,801,681)	(40.4)	10,022,647	7,101,000	2,921,647	41.1
2 * LIGHT OIL	150,940	298,300	(147,360)	(49.4)	1,361,479	342,600	1,018,879	297.4
3 COAL	14,081,926	14,267,600	(185,674)	(1.3)	27,837,355	26,391,900	1,445,455	5.5
4 ** GAS	202,228,735	206,661,788	(4,433,053)	(2.1)	428,868,491	433,164,135	(4,295,643)	(1.0)
5 NUCLEAR	11,424,912	10,572,900	852,012	8.1	23,374,525	22,353,700	1,020,825	4.6
6 TOTAL (\$)	230,539,932	236,255,688	(5,715,755)	(2.4)	491,464,498	489,353,335	2,111,164	0.4
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	14,458	35,816	(21,359)	(59.6)	61,264	50,660	10,604	20.9
8 LIGHT OIL	1,091	1,057	34	3.2	8,157	1,200	6,957	579.8
9 COAL	503,702	567,510	(63,808)	(11.2)	1,049,542	992,488	57,054	NA
10 GAS	4,578,284	4,607,841	(29,557)	(0.6)	9,628,000	10,317,228	(689,228)	(6.7)
11 NUCLEAR	1,550,436	1,498,437	51,999	3.5	3,349,579	3,052,678	296,901	9.7
12 SOLAR	4,888	17,333	(12,445)	(71.8)	9,340	34,336	(24,996)	NA
13 TOTAL (MWH)	6,652,858	6,727,994	(75,136)	(1.1)	14,105,883	14,448,590	(342,707)	(2.4)
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	35,751	57,945	(22,194)	(38.3)	134,231	82,382	51,849	62.9
15 * LIGHT OIL (Bbl)	1,748	3,095	(1,347)	(43.5)	15,087	3,410	11,677	342.4
16 *** COAL (TON)	53,270	59,562	(6,292)	(10.6)	116,487	129,049	(12,562)	(9.7)
17 ** GAS (MCF)	33,482,094	33,560,188	(78,094)	(0.2)	70,016,594	73,846,863	(3,830,269)	(5.2)
18 NUCLEAR (MMBTU)	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	33,654,784	2,381,304	7.1
19 BTU BURNED (MMBTU)								
20 HEAVY OIL	227,861	370,848	(142,987)	(38.6)	851,026	527,247	323,779	61.4
21 LIGHT OIL	10,145	18,047	(7,902)	(43.8)	87,394	19,884	67,510	339.5
22 COAL	5,163,018	5,720,646	(557,628)	(9.7)	10,399,373	10,139,976	259,397	2.6
23 GAS	34,003,040	33,560,188	442,852	1.3	71,088,558	73,846,863	(2,758,305)	(3.7)
24 NUCLEAR	16,721,958	16,786,650	(64,692)	(0.4)	36,036,088	33,654,784	2,381,304	7.1
25 TOTAL (MMBTU)	56,126,022	56,456,379	(330,357)	(0.6)	118,462,439	118,188,754	273,685	0.2
<b>GENERATION MIX (%MWH)</b>								
26 HEAVY OIL	0.22	0.53	(0.32)	(60.1)	0.43	0.35	0.08	22.8
27 LIGHT OIL	0.02	0.02	0.00	0.0	0.06	0.01	0.05	602.0
28 COAL	7.57	8.44	(0.86)	(10.2)	7.44	6.87	0.57	8.3
29 GAS	68.82	68.49	0.33	0.5	68.26	71.41	(3.15)	(4.4)
30 NUCLEAR	23.30	22.27	1.03	4.6	23.75	21.13	2.62	12.4
SOLAR	0.07	0.26	(0.18)	NA	0.07	0.24	(0.17)	NA
31 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
32 * HEAVY OIL (\$/Bbl)	74.2194	76.8850	(2.6655)	(3.5)	74.6672	86.1960	(11.5289)	(13.4)
33 * LIGHT OIL (\$/Bbl)	86.3501	96.3813	(10.0311)	(10.4)	90.2419	100.4692	(10.2274)	(10.2)
34 *** COAL (\$/TON)	86.6630	79.5742	7.0888	8.9	81.3645	48.8411	32.5234	66.6
35 ** GAS (\$/MCF)	6.0399	6.1579	(0.1180)	(1.9)	6.1252	5.8657	0.2595	4.4
36 NUCLEAR (\$/MMBTU)	0.6832	0.6298	0.0534	8.5	0.6486	0.6642	(0.0156)	(2.3)
37 FUEL COST PER MMBTU (\$/MMBTU)								
38 * HEAVY OIL	11.6449	12.0133	(0.3684)	(3.1)	11.7771	13.4681	(1.6909)	(12.6)
39 * LIGHT OIL	14.8783	16.5291	(1.6508)	(10.0)	15.5786	17.2299	(1.6513)	(9.6)
40 COAL	2.7275	2.4941	0.2334	9.4	2.6768	2.6028	0.0741	2.8
41 ** GAS	5.9474	6.1579	(0.2106)	(3.4)	6.0329	5.8657	0.1672	2.9
42 NUCLEAR	0.6832	0.6298	0.0534	8.5	0.6486	0.6642	(0.0156)	(2.3)
43 TOTAL (\$/MMBTU)	4.1075	4.1847	(0.0772)	(1.8)	4.1487	4.1404	0.0083	0.2
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
44 HEAVY OIL	15,761	10,354	5,406	52.2	13,891	10,408	3,483	33.5
45 LIGHT OIL	9,298	17,074	(7,775)	(45.5)	10,714	16,570	(5,856)	(35.3)
46 COAL	10,250	10,080	170	1.7	9,908	10,217	(308)	(3.0)
47 GAS	7,427	7,283	144	2.0	7,384	7,158	226	3.2
48 NUCLEAR	10,785	11,203	(417)	(3.7)	10,758	11,025	(266)	(2.4)
49 TOTAL (BTU/KWH)	8,436	8,391	45	0.5	8,398	8,180	218	2.7
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
50 * HEAVY OIL	18.3532	12.4389	5.9144	47.5	16.3597	14.0170	2.3427	16.7
51 * LIGHT OIL	13.8344	28.2214	(14.3870)	(51.0)	16.6902	28.5500	(11.8598)	(41.5)
52 COAL	2.7957	2.5141	0.2816	11.2	2.6523	2.6592	(0.0068)	(0.3)
53 ** GAS	4.4171	4.4850	(0.0679)	(1.5)	4.4544	4.1985	0.2559	6.1
54 NUCLEAR	0.7369	0.7056	0.0313	4.4	0.6978	0.7323	(0.0344)	(4.7)
55 TOTAL (¢/KWH)	3.4653	3.5115	(0.0463)	(1.3)	3.4841	3.3869	0.0973	2.9

\* Distillate & Propene (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: March 2011**

SCHEDULE A3

**REVISED**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>									
1 * HEAVY OIL	8,036,031	1,900,500	6,135,531	322.8	18,058,678	9,001,500	9,057,178	100.6	
2 * LIGHT OIL	5,756,971	117,700	5,639,271	4,791.2	7,118,450	460,300	6,658,150	1,446.5	
3 COAL	13,099,684	13,639,100	(539,416)	(4.0)	40,937,040	40,031,000	906,040	2.3	
4 ** GAS	240,203,126	237,687,181	2,515,945	1.1	669,071,617	670,851,316	(1,779,699)	(0.3)	
5 NUCLEAR	10,841,333	10,956,500	(115,167)	(1.1)	34,215,858	33,310,200	905,658	2.7	
6 TOTAL (\$)	277,937,145	284,300,981	13,636,164	5.2	769,401,643	753,654,316	15,747,327	2.1	
<b>SYSTEM NET GENERATION (MWH)</b>									
7 HEAVY OIL	54,465	15,280	39,185	256.4	115,729	65,940	49,789	75.5	
8 LIGHT OIL	14,199	550	13,649	2,481.6	22,356	1,750	20,606	1,177.5	
9 COAL	492,968	554,967	(61,999)	(11.2)	1,542,510	1,547,455	(4,945)	NA	
10 GAS	5,654,902	5,515,526	139,376	2.5	15,282,902	15,832,753	(549,851)	(3.5)	
11 NUCLEAR	1,412,286	1,542,791	(130,505)	(8.5)	4,761,865	4,595,469	166,396	3.6	
12 SOLAR	6,925	22,466	(15,541)	(69.2)	16,265	56,802	(40,537)	NA	
13 TOTAL (MWH)	7,635,745	7,651,580	(15,835)	(0.2)	21,741,627	22,100,169	(358,542)	(1.6)	
<b>UNITS OF FUEL BURNED</b>									
14 * HEAVY OIL (Bbl)	106,871	24,681	82,190	333.0	241,102	107,063	134,039	125.2	
15 * LIGHT OIL (Bbl)	59,734	1,220	58,514	4,796.2	74,821	4,630	70,191	1,516.0	
16 *** COAL (TON)	26,927	37,196	(10,269)	(27.6)	143,414	166,245	(22,831)	(13.7)	
17 ** GAS (MCF)	41,623,350	39,265,414	2,357,936	6.0	111,639,944	113,112,278	(1,472,333)	(1.3)	
18 NUCLEAR (MMBTU)	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	50,888,337	462,419	0.9	
<b>BTU BURNED (MMBTU)</b>									
19 HEAVY OIL	683,440	157,954	525,486	332.7	1,534,466	685,201	849,265	123.9	
20 LIGHT OIL	343,536	7,113	336,423	4,729.7	430,930	26,997	403,933	1,496.2	
21 COAL	5,106,676	5,616,496	(509,820)	(9.1)	15,506,049	15,756,472	(250,423)	(1.6)	
22 GAS	42,231,359	39,265,414	2,965,945	7.6	113,319,917	113,112,278	207,639	0.2	
23 NUCLEAR	15,314,668	17,233,553	(1,918,885)	(11.1)	51,350,756	50,888,337	462,419	0.9	
24 TOTAL (MMBTU)	63,679,679	62,280,530	1,399,149	2.2	182,142,118	180,469,285	1,672,833	0.9	
<b>GENERATION MIX (%MWH)</b>									
25 HEAVY OIL	0.71	0.20	0.51	255.4	0.53	0.30	0.23	77.1	
26 LIGHT OIL	0.19	0.01	0.18	2,504.2	0.10	0.01	0.09	1,136.6	
27 COAL	6.46	7.25	(0.80)	(11.0)	7.09	7.00	0.09	1.3	
28 GAS	74.06	72.08	1.97	2.7	70.29	71.64	(1.35)	(1.9)	
29 NUCLEAR	18.50	20.16	(1.67)	(8.3)	21.90	20.79	1.11	5.3	
30 SOLAR	0.09	0.29	(0.20)	NA	0.07	0.26	(0.18)	NA	
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0	
<b>FUEL COST PER UNIT</b>									
31 * HEAVY OIL (\$/Bbl)	75.1937	77.0026	(1.8088)	(2.3)	74.9006	84.0767	(9.1761)	(10.9)	
32 * LIGHT OIL (\$/Bbl)	96.3768	96.4754	(0.0986)	(0.1)	95.1397	99.4168	(4.2771)	(4.3)	
33 *** COAL (\$/TON)	92.7852	82.7266	10.0586	12.2	83.5088	56.4227	27.0861	48.0	
34 ** GAS (\$/MCF)	5.7709	6.0533	(0.2825)	(4.7)	5.9931	5.9308	0.0623	1.1	
35 NUCLEAR (\$/MMBTU)	0.7079	0.6358	0.0721	11.3	0.6663	0.6546	0.0117	1.8	
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36 * HEAVY OIL	11.7582	12.0320	(0.2738)	(2.3)	11.7687	13.1370	(1.3683)	(10.4)	
37 * LIGHT OIL	16.7580	16.5472	0.2108	1.3	16.5188	17.0500	(0.5312)	(3.1)	
38 COAL	2.5652	2.4284	0.1368	5.6	2.6401	2.5406	0.0995	3.9	
39 ** GAS	5.6878	6.0533	(0.3655)	(6.0)	5.9043	5.9308	(0.0266)	(0.4)	
40 NUCLEAR	0.7079	0.6358	0.0721	11.3	0.6663	0.6546	0.0117	1.8	
41 TOTAL (\$/MMBTU)	4.3646	4.2437	0.1209	2.8	4.2242	4.1761	0.0481	1.2	
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42 HEAVY OIL	12,548	10,337	2,211	21.4	13,259	10,391	2,868	27.6	
43 LIGHT OIL	24,195	12,933	11,262	87.1	19,276	15,427	3,849	24.9	
44 COAL	10,359	10,120	239	2.4	10,052	10,182	(130)	(1.3)	
45 GAS	7,468	7,119	349	4.9	7,415	7,144	271	3.8	
46 NUCLEAR	10,844	11,170	(326)	(2.9)	10,784	11,074	(290)	(2.6)	
47 TOTAL (BTU/KWH)	8,340	8,140	200	2.5	8,378	8,166	212	2.6	
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48 * HEAVY OIL	14.7545	12.4378	2.3167	18.6	15.6042	13.6510	1.9532	14.3	
49 * LIGHT OIL	40.5462	21.4000	19.1462	89.5	31.8415	26.3029	5.5387	21.1	
50 COAL	2.6573	2.4576	0.1997	8.1	2.6539	2.5869	0.0670	2.6	
51 ** GAS	4.2477	4.3094	(0.0617)	(1.4)	4.3779	4.2371	0.1408	3.3	
52 NUCLEAR	0.7676	0.7102	0.0575	8.1	0.7185	0.7248	(0.0063)	(0.9)	
53 TOTAL (¢/KWH)	3.6399	3.4542	0.1857	5.4	3.5388	3.4102	0.1287	3.8	

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: April 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	28,438,375	10,140,800	18,297,575	180.4	46,497,053	19,142,300	27,354,753	142.9
* LIGHT OIL	11,121,655	563,400	10,558,255	1,874.0	18,240,105	1,023,700	17,216,405	1,681.8
COAL	15,414,499	15,133,400	281,099	1.9	56,351,539	55,164,400	1,187,139	2.2
** GAS	298,820,554	248,541,757	50,278,797	20.2	967,892,171	919,393,072	48,499,099	5.3
NUCLEAR	9,062,752	11,364,800	(2,302,048)	(20.3)	43,278,610	44,675,000	(1,396,390)	(3.1)
<b>TOTAL (\$)</b>	<b>362,857,835</b>	<b>285,744,157</b>	<b>77,113,678</b>	<b>27.0</b>	<b>1,132,259,477</b>	<b>1,039,398,472</b>	<b>92,861,005</b>	<b>8.9</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
HEAVY OIL	210,393	80,483	129,910	161.4	326,123	146,423	179,700	122.7
LIGHT OIL	9,248	1,692	7,556	446.6	31,604	3,442	28,162	818.2
COAL	516,536	596,663	(80,127)	(13.4)	2,059,046	2,144,118	(85,072)	NA
GAS	6,675,870	5,343,287	1,332,582	24.9	21,958,772	21,176,041	782,731	3.7
NUCLEAR	1,145,562	1,576,690	(431,128)	(27.3)	5,907,427	6,172,159	(264,732)	(4.3)
SOLAR	7,832	22,606	(14,774)	(65.4)	24,097	79,408	(55,311)	NA
<b>TOTAL (MWH)</b>	<b>8,565,442</b>	<b>7,621,421</b>	<b>944,020</b>	<b>12.4</b>	<b>30,307,069</b>	<b>29,721,591</b>	<b>585,478</b>	<b>2.0</b>
<b>UNITS OF FUEL BURNED</b>								
* HEAVY OIL (Bbl)	346,205	130,674	215,531	164.9	587,307	237,737	349,570	147.0
* LIGHT OIL (Bbl)	101,669	5,854	95,815	1,636.7	176,490	10,484	166,006	1,583.4
*** COAL (TON)	55,839	62,081	(6,242)	(10.1)	199,253	228,326	(29,073)	(12.7)
** GAS (MCF)	50,191,660	38,915,663	11,275,998	29.0	161,831,605	152,027,940	9,803,665	6.4
NUCLEAR (MMBTU)	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	68,378,739	(4,445,537)	(6.5)
<b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	2,203,485	836,320	1,367,165	163.5	3,737,951	1,521,521	2,216,430	145.7
LIGHT OIL	583,213	34,125	549,088	1,609.0	1,014,143	61,122	953,021	1,559.2
COAL	5,470,829	6,074,031	(603,202)	(9.9)	20,976,878	21,830,503	(853,625)	(3.9)
GAS	51,002,836	38,915,663	12,087,173	31.1	164,322,753	152,027,940	12,294,813	8.1
NUCLEAR	12,582,446	17,490,402	(4,907,956)	(28.1)	63,933,202	68,378,739	(4,445,537)	(6.5)
<b>TOTAL (MMBTU)</b>	<b>71,842,809</b>	<b>63,350,541</b>	<b>8,492,268</b>	<b>13.4</b>	<b>253,984,927</b>	<b>243,819,825</b>	<b>10,165,102</b>	<b>4.2</b>
<b>GENERATION MIX (%MWH)</b>								
HEAVY OIL	2.46	1.06	1.40	132.6	1.08	0.49	0.58	117.7
LIGHT OIL	0.11	0.02	0.09	405.4	0.10	0.01	0.09	777.1
COAL	6.03	7.83	(1.80)	(23.0)	6.79	7.21	(0.42)	(5.8)
GAS	77.94	70.11	7.83	11.2	72.45	71.25	1.21	1.7
NUCLEAR	13.37	20.69	(7.31)	(35.3)	19.49	20.77	(1.27)	(6.1)
SOLAR	0.09	0.30	(0.21)	NA	0.08	0.27	(0.19)	NA
<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
* HEAVY OIL (\$/Bbl)	82.1432	77.6038	4.5394	5.8	79.1699	80.5188	(1.3489)	(1.7)
* LIGHT OIL (\$/Bbl)	109.3908	96.2419	13.1489	13.7	103.3492	97.6440	5.7052	5.8
*** COAL (\$/TON)	95.4573	79.5799	15.8774	20.0	86.8573	62.7191	24.1382	38.5
** GAS (\$/MCF)	5.9536	6.3867	(0.4331)	(6.8)	5.9809	6.0475	(0.0667)	(1.1)
NUCLEAR (\$/MMBTU)	0.7203	0.6498	0.0705	10.8	0.6769	0.6533	0.0236	3.6
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	12.9061	12.1255	0.7806	6.4	12.4392	12.5810	(0.1418)	(1.1)
* LIGHT OIL	19.0696	16.5099	2.5597	15.5	17.9857	16.7485	1.2373	7.4
COAL	2.8176	2.4915	0.3261	13.1	2.6864	2.5269	0.1594	6.3
** GAS	5.8589	6.3867	(0.5278)	(8.3)	5.8902	6.0475	(0.1573)	(2.6)
NUCLEAR	0.7203	0.6498	0.0705	10.8	0.6769	0.6533	0.0236	3.6
<b>TOTAL (\$/MMBTU)</b>	<b>6.0507</b>	<b>4.5105</b>	<b>0.5402</b>	<b>12.0</b>	<b>4.4580</b>	<b>4.2630</b>	<b>0.1950</b>	<b>4.6</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
HEAVY OIL	10,473	10,391	82	0.8	11,462	10,391	1,071	10.3
LIGHT OIL	63,063	20,168	42,895	212.7	32,089	17,758	14,331	80.7
COAL	10,591	10,180	411	4.0	10,188	10,182	6	0.1
GAS	7,640	7,283	357	4.9	7,483	7,179	304	4.2
NUCLEAR	10,984	11,093	(109)	(1.0)	10,823	11,079	(256)	(2.3)
<b>TOTAL (BTU/KWH)</b>	<b>8.388</b>	<b>8.312</b>	<b>75</b>	<b>0.9</b>	<b>8.380</b>	<b>8.203</b>	<b>177</b>	<b>2.2</b>
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
* HEAVY OIL	13.5168	12.5999	0.9168	7.3	14.2575	13.0733	1.1842	9.1
* LIGHT OIL	120.2591	33.2979	86.9612	261.2	57.7146	29.7414	27.9732	94.1
COAL	2.9842	2.5363	0.4479	17.7	2.7368	2.5728	0.1640	6.4
** GAS	4.4761	4.6515	(0.1753)	(3.8)	4.4078	4.3417	0.0661	1.5
NUCLEAR	0.7911	0.7208	0.0703	9.8	0.7326	0.7238	0.0088	1.2
<b>TOTAL (¢/KWH)</b>	<b>4.2363</b>	<b>3.7492</b>	<b>0.4871</b>	<b>13.0</b>	<b>3.7360</b>	<b>3.4971</b>	<b>0.2388</b>	<b>6.8</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: May 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
1 * HEAVY OIL	18,408,373	22,158,000	(3,749,627)	(16.9)	64,905,426	41,300,300	23,605,126	57.2
2 * LIGHT OIL	3,365,942	98,400	3,267,542	3,320.7	21,606,047	1,122,100	20,483,947	1,825.5
3 COAL	17,092,017	15,835,800	1,256,217	7.9	73,443,556	71,000,200	2,443,356	3.4
4 ** GAS	286,048,382	276,562,446	9,485,936	3.4	1,253,940,552	1,195,955,518	57,985,035	4.8
5 NUCLEAR	11,977,930	13,657,900	(1,679,970)	(12.3)	55,256,540	58,332,900	(3,076,360)	(5.3)
6 TOTAL (\$)	336,892,644	328,312,546	8,580,098	2.6	1,469,152,121	1,367,711,018	101,441,103	7.4
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	128,906	180,808	(51,902)	(28.7)	455,029	327,231	127,798	39.1
8 LIGHT OIL	1,689	119	1,570	1,319.3	33,293	3,561	29,732	834.9
9 COAL	579,597	623,307	(43,710)	(7.0)	2,638,643	2,767,425	(128,782)	NA
10 GAS	6,279,452	6,012,508	266,944	4.4	28,238,224	27,188,549	1,049,675	3.9
11 NUCLEAR	1,546,459	1,937,355	(390,896)	(20.2)	7,453,886	8,109,514	(655,628)	(8.1)
12 SOLAR	7,697	21,685	(13,988)	(64.5)	31,794	101,093	(69,299)	NA
13 TOTAL (MWH)	8,543,800	8,775,782	(231,983)	(2.6)	38,850,868	38,497,373	353,495	0.9
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	218,267	283,158	(64,891)	(22.9)	805,574	520,895	284,679	54.7
15 * LIGHT OIL (Bbl)	28,133	1,023	27,110	2,650.0	204,623	11,507	193,116	1,678.2
16 *** COAL (TON)	63,022	66,319	(3,297)	(5.0)	262,275	294,645	(32,370)	(11.0)
17 ** GAS (MCF)	49,715,646	44,321,434	5,394,212	12.2	211,547,251	196,349,375	15,197,876	7.7
18 NUCLEAR (MMBTU)	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	89,943,324	(8,409,364)	(9.3)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	1,391,104	1,812,208	(421,104)	(23.2)	5,129,055	3,333,729	1,795,326	53.9
20 LIGHT OIL	162,062	5,964	156,098	2,617.3	1,176,205	67,086	1,109,119	1,653.3
21 COAL	5,983,414	6,339,573	(356,159)	(5.6)	26,960,292	28,170,076	(1,209,784)	(4.3)
22 GAS	50,523,792	44,321,434	6,202,358	14.0	214,846,545	196,349,375	18,497,171	9.4
23 NUCLEAR	17,600,758	21,564,585	(3,963,827)	(18.4)	81,533,960	89,943,324	(8,409,364)	(9.3)
24 TOTAL (MMBTU)	75,661,130	74,043,764	1,617,366	2.2	329,646,057	317,863,590	11,782,468	3.7
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	1.51	2.06	(0.55)	(26.7)	1.17	0.85	0.32	37.6
26 LIGHT OIL	0.02	0.00	0.02	1,474.9	0.09	0.01	0.08	864.9
27 COAL	6.78	7.10	(0.32)	(4.5)	6.79	7.19	(0.40)	(5.6)
28 GAS	73.50	68.51	4.98	7.3	72.68	70.62	2.06	2.9
29 NUCLEAR	18.10	22.08	(3.98)	(18.0)	19.19	21.07	(1.88)	(8.9)
SOLAR	0.09	0.25	(0.16)	NA	0.08	0.26	(0.18)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	84.3388	78.2531	6.0857	7.8	80.5704	79.2872	1.2832	1.6
32 * LIGHT OIL (\$/Bbl)	119.6439	96.1877	23.4562	24.4	105.5895	97.5146	8.0750	8.3
33 *** COAL (\$/TON)	96.5867	79.5669	17.0198	21.4	90.6380	68.5642	22.0738	32.2
34 ** GAS (\$/MCF)	5.7537	6.2399	(0.4862)	(7.8)	5.9275	6.0910	(0.1635)	(2.7)
35 NUCLEAR (\$/MMBTU)	0.6805	0.6333	0.0472	7.5	0.6777	0.6486	0.0292	4.5
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	13.2329	12.2271	1.0059	8.2	12.6545	12.3886	0.2658	2.1
37 * LIGHT OIL	20.7695	16.4990	4.2705	25.9	18.3693	16.7263	1.6430	9.8
38 COAL	2.8566	2.4979	0.3586	14.4	2.7241	2.5204	0.2037	8.1
39 ** GAS	5.6617	6.2399	(0.5783)	(9.3)	5.8364	6.0910	(0.2545)	(4.2)
40 NUCLEAR	0.6805	0.6333	0.0472	7.5	0.6777	0.6486	0.0292	4.5
41 TOTAL (\$/MMBTU)	4.4527	4.4340	0.0186	0.4	4.4568	4.3028	0.1539	3.6
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	10,792	10,023	769	7.7	11,272	10,188	1,084	10.6
43 LIGHT OIL	95,958	50,118	45,840	91.5	35,329	18,839	16,490	87.5
44 COAL	10,323	10,171	153	1.5	10,217	10,179	38	0.4
45 GAS	8,046	7,372	674	9.1	7,608	7,222	387	5.4
46 NUCLEAR	11,381	11,131	250	2.2	10,938	11,091	(153)	(1.4)
47 TOTAL (BTU/KWH)	8,856	8,437	418	5.0	8,485	8,257	228	2.8
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	14.2805	12.2550	2.0255	16.5	14.2640	12.6211	1.6429	13.0
49 * LIGHT OIL	199.2991	82.6891	116.6100	141.0	64.8970	31.5108	33.3861	106.0
50 COAL	2.9489	2.5406	0.4083	16.1	2.7834	2.5656	0.2178	8.5
51 ** GAS	4.5553	4.5998	(0.0445)	(1.0)	4.4406	4.3987	0.0418	1.0
52 NUCLEAR	0.7745	0.7050	0.0696	9.9	0.7413	0.7193	0.0220	3.1
53 TOTAL (¢/KWH)	3.9431	3.7411	0.2020	5.4	3.7815	3.5527	0.2288	6.4

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: June 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)</b>								
* HEAVY OIL	8,266,623	21,097,290	(12,830,667)	(60.8)	73,172,049	62,397,590	10,774,459	17.3
* LIGHT OIL	4,610,826	0	4,610,826	NA	26,216,873	1,122,100	25,094,773	2,236.4
COAL	12,566,223	7,306,900	5,259,323	72.0	86,009,779	78,307,100	7,702,679	9.8
** GAS	324,860,768	288,765,562	36,095,207	12.5	1,578,801,321	1,484,721,079	94,080,242	6.3
NUCLEAR	16,419,817	14,387,400	2,032,417	14.1	71,678,357	72,720,300	(1,043,943)	(1.4)
<b>TOTAL (\$)</b>	<b>366,724,259</b>	<b>331,557,152</b>	<b>35,167,108</b>	<b>10.6</b>	<b>1,835,876,379</b>	<b>1,699,268,169</b>	<b>136,608,210</b>	<b>8.0</b>
<b>SYSTEM NET GENERATION (MWH)</b>								
HEAVY OIL	53,206	169,213	(116,007)	(68.6)	508,234	496,444	11,790	2.4
LIGHT OIL	22,994	0	22,994	NA	56,287	3,561	52,726	1,480.7
COAL	384,023	260,755	123,268	47.3	3,022,667	3,028,180	(5,513)	NA
GAS	6,899,904	6,490,988	408,916	6.3	35,138,127	33,679,537	1,458,590	4.3
NUCLEAR	2,208,856	2,063,181	145,675	7.1	9,662,742	10,172,695	(509,953)	(5.0)
SOLAR	5,566	18,499	(12,933)	(69.9)	37,360	119,592	(82,232)	NA
<b>TOTAL (MWH)</b>	<b>9,574,549</b>	<b>9,002,636</b>	<b>571,913</b>	<b>6.4</b>	<b>48,425,418</b>	<b>47,500,009</b>	<b>925,409</b>	<b>1.9</b>
<b>UNITS OF FUEL BURNED</b>								
* HEAVY OIL (Bbl)	91,690	268,003	(176,313)	(65.8)	897,264	788,898	108,366	13.7
* LIGHT OIL (Bbl)	37,167	0	37,167	NA	241,790	11,507	230,283	2,001.2
*** COAL (TON)	67,323	67,922	(599)	(0.9)	329,598	362,567	(32,969)	(9.1)
** GAS (MCF)	54,236,790	47,159,012	7,077,778	15.0	265,784,040	243,508,387	22,275,654	9.1
NUCLEAR (MMBTU)	24,962,160	23,002,796	1,959,364	8.5	106,496,120	112,946,120	(6,450,000)	(5.7)
<b>BTU BURNED (MMBTU)</b>								
HEAVY OIL	584,084	1,715,218	(1,131,134)	(65.9)	5,713,139	5,048,947	664,192	13.2
LIGHT OIL	213,727	0	213,727	NA	1,389,932	67,086	1,322,846	1,971.9
COAL	3,923,167	2,607,488	1,315,679	50.5	30,883,459	30,777,564	105,895	0.3
GAS	55,038,464	47,159,012	7,879,452	16.7	269,885,009	243,508,387	26,376,622	10.8
NUCLEAR	24,962,160	23,002,796	1,959,364	8.5	106,496,120	112,946,120	(6,450,000)	(5.7)
<b>TOTAL (MMBTU)</b>	<b>84,721,602</b>	<b>74,484,514</b>	<b>10,237,088</b>	<b>13.7</b>	<b>414,367,659</b>	<b>392,348,104</b>	<b>22,019,555</b>	<b>5.6</b>
<b>GENERATION MIX (%MWH)</b>								
HEAVY OIL	0.56	1.88	(1.32)	(70.2)	1.05	1.05	0.00	0.0
LIGHT OIL	0.24	0.00	0.24	NA	0.12	0.01	0.11	1,467.3
COAL	4.01	2.90	1.11	38.3	6.24	6.38	(0.13)	(2.0)
GAS	72.07	72.10	(0.04)	(0.1)	72.56	70.90	1.66	2.3
NUCLEAR	23.07	22.92	0.15	0.7	19.95	21.42	(1.46)	(6.8)
SOLAR	0.06	0.21	(0.15)	NA	0.08	0.25	(0.17)	NA
<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>								
* HEAVY OIL (\$/Bbl)	90.1584	78.7204	11.4380	14.5	81.5502	79.0946	2.4556	3.1
* LIGHT OIL (\$/Bbl)	124.0570	0.0000	124.0570	NA	108.4283	97.5146	10.9137	11.2
*** COAL (\$/TON)	96.2591	77.4697	18.7894	24.3	90.6380	68.5642	22.0738	32.2
** GAS (\$/MCF)	5.9897	6.1232	(0.1336)	(2.2)	5.9402	6.0972	(0.1570)	(2.6)
NUCLEAR (\$/MMBTU)	0.6578	0.6255	0.0323	5.2	0.6730	0.6438	0.0292	4.5
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
* HEAVY OIL	14.1531	12.3001	1.8531	15.1	12.8077	12.3585	0.4491	3.6
* LIGHT OIL	21.5734	0.0000	21.5734	NA	18.8620	16.7263	2.1357	12.8
COAL	3.2031	2.8023	0.4008	14.3	2.7850	2.5443	0.2407	9.5
** GAS	5.9024	6.1232	(0.2208)	(3.6)	5.8499	6.0972	(0.2473)	(4.1)
NUCLEAR	0.6578	0.6255	0.0323	5.2	0.6730	0.6438	0.0292	4.5
<b>TOTAL (\$/MMBTU)</b>	<b>4.3286</b>	<b>4.4514</b>	<b>(0.1228)</b>	<b>(2.8)</b>	<b>4.4305</b>	<b>4.3310</b>	<b>0.0995</b>	<b>2.3</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
HEAVY OIL	10,978	10,136	841	8.3	11,241	10,170	1,071	10.5
LIGHT OIL	9,295	0	9,295	NA	24,694	18,839	5,855	31.1
COAL	10,216	10,000	216	2.2	10,217	10,164	54	0.5
GAS	7,977	7,265	711	9.8	7,681	7,230	451	6.2
NUCLEAR	11,301	11,149	152	1.4	11,021	11,103	(82)	(0.7)
<b>TOTAL (BTU/KWH)</b>	<b>8,849</b>	<b>8,274</b>	<b>575</b>	<b>6.9</b>	<b>8,557</b>	<b>8,260</b>	<b>297</b>	<b>3.6</b>
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>								
* HEAVY OIL	15.5370	12.4679	3.0692	24.6	14.3973	12.5689	1.8284	14.5
* LIGHT OIL	20.0521	0.0000	20.0521	NA	46.5771	31.5108	15.0663	47.8
COAL	3.2723	2.8022	0.4700	16.8	2.8455	2.5859	0.2595	10.0
** GAS	4.7082	4.4487	0.2595	5.8	4.4931	4.4084	0.0848	1.9
NUCLEAR	0.7434	0.6973	0.0460	6.6	0.7418	0.7149	0.0269	3.8
<b>TOTAL (#/KWH)</b>	<b>3.8302</b>	<b>3.6829</b>	<b>0.1473</b>	<b>4.0</b>	<b>3.7911</b>	<b>3.5774</b>	<b>0.2137</b>	<b>6.0</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: July 2011**

SCHEDULE A3

7/1/2011  
6/1/2011

REVISED

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
1 * HEAVY OIL	7,150,717	17,052,310	(9,901,593)	(58.1)	80,322,766	90,224,359	(9,901,593)	(11.0)
2 * LIGHT OIL	2,148,585	0	2,148,585	NA	28,365,458	26,216,873	2,148,585	8.2
3 COAL	13,089,175	8,979,600	4,109,575	45.8	99,098,955	94,989,379	4,109,575	4.3
4 ** GAS	334,787,992	314,040,777	20,747,215	6.6	1,913,589,312	1,892,842,097	20,747,215	1.1
5 NUCLEAR	17,676,028	17,152,700	523,328	3.1	89,352,385	88,829,057	523,328	0.6
6 TOTAL (\$)	374,852,498	357,225,387	17,627,111	4.9	2,210,728,876	2,193,101,765	17,627,110	0.8
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	44,053	109,087	(65,034)	(59.6)	552,287	617,321	(65,034)	(10.5)
8 LIGHT OIL	12,951	0	12,951	NA	69,238	56,287	12,951	23.0
9 COAL	389,644	263,077	126,567	48.1	3,412,310	3,285,744	126,567	NA
10 GAS	7,767,211	7,270,150	497,061	6.8	42,905,339	42,408,277	497,061	1.2
11 NUCLEAR	2,376,162	2,152,904	223,258	10.4	12,038,904	11,815,646	223,258	1.9
12 SOLAR	6,750	19,570	(12,820)	(65.5)	44,110	56,930	(12,820)	NA
13 TOTAL (MWH)	10,596,771	9,814,788	781,983	8.0	59,022,188	58,240,205	781,983	1.3
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	81,558	169,574	(88,016)	(51.9)	978,822	1,066,838	(88,016)	(8.3)
15 * LIGHT OIL (Bbl)	17,380	0	17,380	NA	259,170	241,790	17,380	7.2
16 *** COAL (TON)	66,616	58,320	8,296	14.2	396,214	387,918	8,296	2.1
17 ** GAS (MCF)	55,856,023	52,190,153	3,665,870	7.0	321,640,064	317,974,193	3,665,870	1.2
18 NUCLEAR (MMBTU)	26,900,582	23,949,560	2,951,022	12.3	133,396,702	130,445,680	2,951,022	2.3
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	520,995	1,085,273	(564,278)	(52.0)	6,234,134	6,798,412	(564,278)	(8.3)
20 LIGHT OIL	99,961	0	99,961	NA	1,489,893	1,389,932	99,961	7.2
21 COAL	4,166,350	2,668,630	1,497,720	56.1	35,049,809	33,552,089	1,497,720	4.5
22 GAS	56,531,307	52,190,153	4,341,154	8.3	326,416,316	322,075,162	4,341,154	1.3
23 NUCLEAR	26,900,582	23,949,560	2,951,022	12.3	133,396,702	130,445,680	2,951,022	2.3
24 TOTAL (MMBTU)	88,219,195	79,893,616	8,325,579	10.4	502,586,854	494,261,275	8,325,579	1.7
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.42	1.11	(0.70)	(63.0)	0.94	1.06	(0.12)	(11.3)
26 LIGHT OIL	0.12	0.00	0.12	NA	0.12	0.10	0.02	20.7
27 COAL	3.68	2.68	1.00	37.3	5.78	5.64	0.14	2.5
28 GAS	73.30	74.07	(0.78)	(1.1)	72.69	72.82	(0.12)	(0.2)
29 NUCLEAR	22.42	21.94	0.49	2.2	20.40	20.29	0.11	0.5
SOLAR	0.06	0.20	(0.14)	NA	0.07	0.10	(0.02)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	87.6765	100.5597	(12.8832)	(12.8)	82.0606	84.5718	(2.5111)	(3.0)
32 * LIGHT OIL (\$/Bbl)	123.6240	0.0000	123.6240	NA	109.4473	108.4283	1.0190	0.9
33 *** COAL (\$/TON)	95.8474	106.5089	(10.6615)	(10.0)	91.5139	73.8220	17.6919	24.0
34 ** GAS (\$/MCF)	5.9938	6.0172	(0.0235)	(0.4)	5.9495	5.9528	(0.0033)	(0.1)
35 NUCLEAR (\$/MMBTU)	0.6571	0.7162	(0.0591)	(8.3)	0.6698	0.6810	(0.0111)	(1.6)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	13.7251	15.7125	(1.9873)	(12.6)	12.8844	13.2714	(0.3870)	(2.9)
37 * LIGHT OIL	21.4942	0.0000	21.4942	NA	19.0386	18.8620	0.1766	0.9
38 COAL	3.1416	3.3649	(0.2232)	(6.6)	2.8274	2.8311	(0.0037)	(0.1)
39 ** GAS	5.9222	6.0172	(0.0951)	(1.6)	5.8624	5.8770	(0.0146)	(0.2)
40 NUCLEAR	0.6571	0.7162	(0.0591)	(8.3)	0.6698	0.6810	(0.0111)	(1.6)
41 TOTAL (\$/MMBTU)	4.2491	4.4713	(0.2222)	(5.0)	4.3987	4.4371	(0.0384)	(0.9)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	11,827	9,949	1,878	18.9	11,288	11,013	275	2.5
43 LIGHT OIL	7,719	0	7,719	NA	21,518	24,894	(3,175)	(12.9)
44 COAL	10,693	10,144	549	5.4	10,272	10,211	60	0.6
45 GAS	7,278	7,179	99	1.4	7,608	7,595	13	0.2
46 NUCLEAR	11,321	11,124	197	1.8	11,080	11,040	40	0.4
47 TOTAL (BTU/KWH)	8,325	8,140	185	2.3	8,515	8,487	29	0.3
<b>GENERATED FUEL COST PER KWH (@/KWH)</b>								
48 * HEAVY OIL	16.2321	15.6318	0.6002	3.8	14.5437	14.6155	(0.0718)	(0.5)
49 * LIGHT OIL	16.5903	0.0000	16.5903	NA	40.9681	46.5771	(5.6090)	(12.0)
50 COAL	3.3593	3.4133	(0.0540)	(1.6)	2.9042	2.8910	0.0132	0.5
51 ** GAS	4.3103	4.3196	(0.0093)	(0.2)	4.4600	4.4634	(0.0034)	(0.1)
52 NUCLEAR	0.7439	0.7967	(0.0528)	(6.6)	0.7422	0.7518	(0.0096)	(1.3)
53 TOTAL (@/KWH)	3.5374	3.6397	(0.1022)	(2.8)	3.7456	3.7656	(0.0200)	(0.5)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

\*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\* The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to system misclassification of a \$37,330 entry as a tank bottom cost.

This amount will be reversed and will be correctly classified in the subsequent month.

Notes: Due to the implementation of FPL's new accounting system, net generation reported on the July 2011 A4 schedule is based on the period June 29, 2011 through July 31, 2011. Data for oil (heavy, light, and propane) and nuclear is also based on the period June 29, 2011 through July 31, 2011. Data for natural gas and coal is based on a calendar month (July 1, 2011 through July 31, 2011). Going forward, all data reported on the A4 schedule will be based on a calendar basis.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: August 2011**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>									
1	* HEAVY OIL	3,885,984	26,795,400	(22,909,416)	(85.5)	84,208,750	107,118,166	(22,909,416)	(21.4)
2	* LIGHT OIL	1,731,396	0	1,731,396	NA	30,096,854	28,365,458	1,731,396	6.1
3	COAL	16,239,221	17,000,900	(761,679)	(4.5)	115,338,175	116,099,855	(761,679)	(0.7)
4	** GAS	337,014,987	309,687,679	27,327,308	8.8	2,250,604,299	2,223,276,991	27,327,308	1.2
5	NUCLEAR	15,593,846	17,152,700	(1,558,854)	(9.1)	104,946,231	106,505,085	(1,558,854)	(1.5)
6	TOTAL (\$)	374,465,434	370,636,679	3,828,755	1.0	2,585,194,312	2,581,365,554	3,828,757	0.1
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	23,305	174,105	(150,800)	(86.6)	575,593	726,392	(150,800)	(20.8)
8	LIGHT OIL	10,956	0	10,956	NA	80,194	69,238	10,956	15.8
9	COAL	542,818	609,307	(66,489)	(10.9)	3,955,129	4,021,617	(66,489)	NA
10	GAS	7,488,221	7,022,227	465,994	6.6	50,393,560	49,927,565	465,994	0.9
11	NUCLEAR	2,085,723	2,152,904	(67,181)	(3.1)	14,124,627	14,191,808	(67,181)	(0.5)
12	SOLAR	6,113	19,202	(13,089)	(88.2)	50,223	63,312	(13,089)	NA
13	TOTAL (MWH)	10,157,137	9,977,745	179,392	1.8	69,179,325	68,999,933	179,392	0.3
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	44,227	286,143	(241,916)	(84.5)	1,023,049	1,264,965	(241,916)	(19.1)
15	* LIGHT OIL (Bbl)	13,826	0	13,826	NA	272,996	259,170	13,826	5.3
16	*** COAL (TON)	60,232	61,367	(1,135)	(1.8)	456,446	457,581	(1,135)	(0.2)
17	** GAS (MCF)	56,922,540	50,435,349	6,487,191	12.9	378,562,604	372,075,412	6,487,191	1.7
18	NUCLEAR (MMBTU)	23,788,574	23,949,560	(160,986)	(0.7)	157,185,276	157,346,262	(160,986)	(0.1)
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	282,955	1,831,309	(1,548,354)	(84.5)	6,517,089	8,065,443	(1,548,354)	(19.2)
20	LIGHT OIL	79,613	0	79,613	NA	1,569,506	1,489,893	79,613	5.3
21	COAL	5,610,161	6,215,478	(605,317)	(9.7)	40,659,970	41,265,287	(605,317)	(1.5)
22	GAS	57,684,576	50,435,349	7,249,227	14.4	384,100,892	376,851,665	7,249,227	1.9
23	NUCLEAR	23,788,574	23,949,560	(160,986)	(0.7)	157,185,276	157,346,262	(160,986)	(0.1)
24	TOTAL (MMBTU)	87,445,879	82,431,696	5,014,183	6.1	590,032,733	585,018,550	5,014,183	0.9
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	0.23	1.74	(1.52)	(87.1)	0.83	1.05	(0.22)	(20.9)
26	LIGHT OIL	0.11	0.00	0.11	NA	0.12	0.10	0.02	19.9
27	COAL	5.34	6.11	(0.76)	(12.4)	5.72	5.83	(0.11)	(1.9)
28	GAS	73.72	70.38	3.34	4.7	72.84	72.36	0.49	0.7
29	NUCLEAR	20.53	21.58	(1.04)	(4.8)	20.42	20.57	(0.15)	(0.7)
30	SOLAR	0.06	0.19	(0.13)	NA	0.07	0.09	(0.02)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	87.8645	93.6434	(5.7789)	(6.2)	82.3116	84.6807	(2.3692)	(2.8)
32	* LIGHT OIL (\$/Bbl)	125.2275	0.0000	125.2275	NA	110.2465	109.4473	0.7992	0.7
33	*** COAL (\$/TON)	98.0063	101.7958	(5.7894)	(5.7)	92.1067	77.3816	14.7251	19.0
34	** GAS (\$/MCF)	5.9206	6.1403	(0.2197)	(3.6)	5.9451	5.9753	(0.0302)	(0.5)
35	NUCLEAR (\$/MMBTU)	0.6555	0.7162	(0.0607)	(8.5)	0.6677	0.6769	(0.0092)	(1.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	13.7336	14.6318	(0.8983)	(6.1)	12.9212	13.2811	(0.3599)	(2.7)
37	* LIGHT OIL	21.7477	0.0000	21.7477	NA	19.1760	19.0366	0.1374	0.7
38	COAL	2.8946	2.7353	0.1594	5.8	2.8367	2.8135	0.0232	0.8
39	** GAS	5.8424	6.1403	(0.2979)	(4.9)	5.8594	5.8996	(0.0402)	(0.7)
40	NUCLEAR	0.6555	0.7162	(0.0607)	(8.5)	0.6677	0.6769	(0.0092)	(1.4)
41	TOTAL (\$/MMBTU)	4.2823	4.4963	(0.2140)	(4.8)	4.3814	4.4125	(0.0310)	(0.7)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	12,141	10,518	1,623	15.4	11,322	11,103	219	2.0
43	LIGHT OIL	7,267	0	7,267	NA	19,571	21,518	(1,947)	(9.0)
44	COAL	10,335	10,201	134	1.3	10,280	10,261	19	0.2
45	GAS	7,703	7,182	521	7.3	7,622	7,548	74	1.0
46	NUCLEAR	11,405	11,124	281	2.5	11,128	11,087	41	0.4
47	TOTAL (BTU/KWH)	8,609	8,262	348	4.2	8,529	8,479	50	0.6
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48	* HEAVY OIL	16.6743	15.3904	1.2840	8.3	14.6299	14.7466	(0.1167)	(0.8)
49	* LIGHT OIL	15.8035	0.0000	15.8035	NA	37.5302	40.9681	(3.4379)	(8.4)
50	COAL	2.9916	2.7902	0.2014	7.2	2.9162	2.8869	0.0293	1.0
51	** GAS	4.5006	4.4101	0.0905	2.1	4.4661	4.4530	0.0131	0.3
52	NUCLEAR	0.7476	0.7967	(0.0491)	(6.2)	0.7430	0.7505	(0.0075)	(1.0)
53	TOTAL (¢/KWH)	3.6867	3.7146	(0.0279)	(0.8)	3.7369	3.7411	(0.0042)	(0.1)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. In Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to system misclassification of a \$37,353 in the month of July.

This misclassification is being correctly reclassified in the month of August from tank bottom costs to fuel costs in net generation.



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: September 2011**

SCHEDULE A3  
**REVISED**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$****)</b>									
1	* HEAVY OIL	2,541,285	20,504,850	(17,963,565)	(87.6)	86,750,035	127,623,016	(40,872,981)	(32.0)
2	* LIGHT OIL	4,722,298	0	4,722,298	NA	34,819,152	28,365,458	6,453,694	22.8
3	COAL	13,350,377	16,201,800	(2,851,423)	(17.6)	128,688,552	132,301,655	(3,613,102)	(2.7)
4	** GAS	303,580,909	286,250,485	17,330,424	6.1	2,554,185,208	2,509,527,476	44,657,732	1.8
5	NUCLEAR	6,095,287	16,599,300	(10,504,013)	(63.3)	111,041,518	123,104,385	(12,062,868)	(9.8)
6	TOTAL (\$)	330,290,156	339,556,435	(9,266,279)	(2.7)	2,915,484,470	2,920,921,989	(5,437,519)	(0.2)
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	15,938	137,786	(121,848)	(88.4)	591,531	864,178	(272,648)	(31.5)
8	* LIGHT OIL	29,390	0	29,390	NA	109,584	69,238	40,346	58.3
9	COAL	462,906	588,573	(125,667)	(21.4)	4,418,035	4,610,190	(192,155)	NA
10	GAS	6,789,038	6,440,368	348,671	5.4	57,182,598	56,367,933	814,665	1.4
11	NUCLEAR	2,157,171	2,083,456	73,715	3.5	16,281,798	16,275,264	6,534	0.0
12	SOLAR	5,802	17,458	(11,656)	(66.8)	56,025	80,770	(24,745)	NA
13	TOTAL (MWH)	9,460,245	9,267,641	192,605	2.1	78,639,570	78,267,574	371,996	0.5
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	28,835	229,053	(200,218)	(87.4)	1,051,884	1,494,018	(442,134)	(29.6)
15	* LIGHT OIL (Bbl)	37,347	0	37,347	NA	310,343	259,170	51,173	19.7
16	*** COAL (TON)	50,685	59,016	(8,331)	(14.1)	507,131	516,597	(9,466)	(1.8)
17	** GAS (MCF)	52,354,920	46,219,148	6,135,772	13.3	430,917,524	418,294,561	12,622,963	3.0
18	NUCLEAR (MMBTU)	24,532,413	23,176,991	1,355,422	5.8	181,717,689	180,523,253	1,194,436	0.7
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	184,179	1,465,942	(1,281,763)	(87.4)	6,701,268	9,531,385	(2,830,117)	(29.7)
20	* LIGHT OIL	214,978	0	214,978	NA	1,784,484	1,489,893	294,591	19.8
21	COAL	4,618,027	6,005,671	(1,387,644)	(23.1)	45,277,997	47,270,958	(1,992,961)	(4.2)
22	GAS	53,167,926	46,219,148	6,948,778	15.0	437,268,818	423,070,813	14,198,005	3.4
23	NUCLEAR	24,532,413	23,176,991	1,355,422	5.8	181,717,689	180,523,253	1,194,436	0.7
24	TOTAL (MMBTU)	82,717,523	76,867,752	5,849,771	7.6	672,750,256	661,886,302	10,863,954	1.6
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	0.17	1.49	(1.32)	(88.8)	0.75	1.10	(0.35)	(31.7)
26	* LIGHT OIL	0.31	0.00	0.31	NA	0.14	0.09	0.05	56.5
27	COAL	4.89	6.35	(1.46)	(23.0)	5.62	5.89	(0.27)	(4.6)
28	GAS	71.76	69.49	2.27	3.3	72.71	72.02	0.70	1.0
29	NUCLEAR	22.80	22.48	0.32	1.4	20.70	20.79	(0.09)	(0.4)
30	SOLAR	0.06	0.19	(0.13)	NA	0.07	0.10	(0.03)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	88.1320	89.5201	(1.3882)	(1.6)	82.4711	85.4227	(2.9516)	(3.5)
32	* LIGHT OIL (\$/Bbl)	126.4438	0.0000	126.4438	NA	112.1957	109.4473	2.7484	2.5
33	*** COAL (\$/TON)	95.0267	97.6989	(2.6722)	(2.7)	92.3986	79.5969	12.8017	16.1
34	** GAS (\$/MCF)	5.7985	6.1933	(0.3948)	(6.4)	5.9273	5.9994	(0.0721)	(1.2)
35	NUCLEAR (\$/MMBTU)	0.2485	0.7162	(0.4677)	(65.3)	0.6111	0.6819	(0.0709)	(10.4)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	13.7979	13.9875	(0.1896)	(1.4)	12.9453	13.3898	(0.4444)	(3.3)
37	* LIGHT OIL	21.9664	0.0000	21.9664	NA	19.5122	19.0386	0.4736	2.5
38	COAL	2.8909	2.6978	0.1932	7.2	2.8422	2.7988	0.0434	1.6
39	** GAS	5.7099	6.1933	(0.4835)	(7.8)	5.8412	5.9317	(0.0905)	(1.5)
40	NUCLEAR	0.2485	0.7162	(0.4677)	(65.3)	0.6111	0.6819	(0.0709)	(10.4)
41	TOTAL (\$/MMBTU)	3.9930	4.4174	(0.4244)	(9.6)	4.3337	4.4130	(0.0793)	(1.8)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	11,556	10,639	917	8.6	11,329	11,029	299	2.7
43	* LIGHT OIL	7,315	0	7,315	NA	16,284	21,518	(5,234)	(24.3)
44	COAL	9,976	10,204	(228)	(2.2)	10,248	10,254	(6)	(0.0)
45	GAS	7,831	7,176	655	9.1	7,647	7,506	141	1.9
46	NUCLEAR	11,372	11,124	248	2.2	11,161	11,092	69	0.6
47	TOTAL (BTU/KWH)	8,744	8,294	449	5.4	8,555	8,457	98	1.2
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>									
48	* HEAVY OIL	15.9449	14.8817	1.0633	7.1	14.6654	14.7681	(0.1028)	(0.7)
49	* LIGHT OIL	16.0678	0.0000	16.0678	NA	31.7741	40.9681	(9.1940)	(22.4)
50	COAL	2.8840	2.7527	0.1313	4.8	2.9128	2.8698	0.0430	1.5
51	** GAS	4.4716	4.4446	0.0270	0.6	4.4667	4.4520	0.0147	0.3
52	NUCLEAR	0.2826	0.7967	(0.5142)	(64.5)	0.6820	0.7564	(0.0744)	(9.8)
53	TOTAL (¢/KWH)	3.4913	3.6639	(0.1725)	(4.7)	3.7074	3.7320	(0.0246)	(0.7)

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655

incorrectly recorded as fuel expense in the month of September. This amount will be reversed in the subsequent month.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: October 2011**

SCHEDULE A3

**REVISED**

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$****)</b>									
1	* HEAVY OIL	3,337,308	11,116,100	(7,778,792)	(70.0)	90,087,343	138,739,116	(48,651,773)	(35.1)
2	* LIGHT OIL	1,119,792	0	1,119,792	NA	35,938,944	28,365,458	7,573,487	26.7
3	COAL	12,198,003	16,965,500	(4,767,497)	(28.1)	140,886,556	149,267,155	(8,380,599)	(5.6)
4	** GAS	270,495,760	272,884,834	(2,389,074)	(0.9)	2,824,680,969	2,782,412,310	42,268,659	1.5
5	NUCLEAR	11,967,602	17,152,700	(5,185,098)	(30.2)	123,009,120	140,257,085	(17,247,965)	(12.3)
6	<b>TOTAL (\$)</b>	<b>299,118,467</b>	<b>318,119,134</b>	<b>(19,000,667)</b>	<b>(6.0)</b>	<b>3,214,602,935</b>	<b>3,239,041,123</b>	<b>(24,438,189)</b>	<b>(0.8)</b>
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	20,237	78,044	(57,807)	(74.1)	611,767	942,222	(330,455)	(35.1)
8	LIGHT OIL	6,834	0	6,834	NA	116,417	69,238	47,179	68.1
9	COAL	437,536	601,036	(163,500)	(27.2)	4,855,571	5,211,226	(355,656)	NA
10	GAS	6,149,916	5,980,631	169,286	2.8	63,332,514	62,348,564	983,951	1.6
11	NUCLEAR	1,753,222	2,152,904	(399,682)	(18.6)	18,035,020	18,428,168	(393,148)	(2.1)
12	SOLAR	5,254	18,202	(12,948)	(71.1)	61,279	98,972	(37,693)	NA
13	<b>TOTAL (MWH)</b>	<b>8,372,999</b>	<b>8,830,817</b>	<b>(457,818)</b>	<b>(5.2)</b>	<b>87,012,569</b>	<b>87,098,390</b>	<b>(85,821)</b>	<b>(0.1)</b>
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	41,606	129,096	(87,490)	(67.8)	1,093,490	1,623,114	(529,624)	(32.6)
15	* LIGHT OIL (Bbl)	8,874	0	8,874	NA	319,217	259,170	60,047	23.2
16	*** COAL (TON)	53,063	58,921	(5,858)	(9.9)	560,194	575,518	(15,324)	(2.7)
17	** GAS (MCF)	45,358,789	42,939,418	2,419,371	5.6	476,276,314	461,233,979	15,042,335	3.3
18	NUCLEAR (MMBTU)	20,173,656	23,949,560	(3,775,904)	(15.8)	201,891,345	204,472,813	(2,581,468)	(1.3)
19	<b>TOTAL (MMBTU)</b>	<b>70,555,496</b>	<b>73,855,110</b>	<b>(3,299,614)</b>	<b>(4.5)</b>	<b>743,305,752</b>	<b>735,741,412</b>	<b>7,564,340</b>	<b>1.0</b>
<b>BTU BURNED (MMBTU)</b>									
20	HEAVY OIL	265,210	826,218	(561,008)	(67.9)	6,966,478	10,357,603	(3,391,125)	(32.7)
21	LIGHT OIL	53,451	0	53,451	NA	1,837,935	1,489,893	348,042	23.4
22	COAL	4,158,743	6,139,914	(1,981,171)	(32.3)	49,436,740	53,410,872	(3,974,132)	(7.4)
23	GAS	45,904,436	42,939,418	2,965,018	6.9	483,173,254	466,010,231	17,163,023	3.7
24	NUCLEAR	20,173,656	23,949,560	(3,775,904)	(15.8)	201,891,345	204,472,813	(2,581,468)	(1.3)
25	<b>TOTAL (MMBTU)</b>	<b>70,555,496</b>	<b>73,855,110</b>	<b>(3,299,614)</b>	<b>(4.5)</b>	<b>743,305,752</b>	<b>735,741,412</b>	<b>7,564,340</b>	<b>1.0</b>
<b>GENERATION MIX (%MWH)</b>									
26	HEAVY OIL	0.24	0.88	(0.64)	(72.4)	0.70	1.08	(0.38)	(35.1)
27	LIGHT OIL	0.08	0.00	0.08	NA	0.13	0.08	0.05	62.9
28	COAL	5.23	6.81	(1.58)	(23.2)	5.58	5.98	(0.40)	(6.7)
29	GAS	73.45	67.72	5.72	8.4	72.79	71.58	1.20	1.7
30	NUCLEAR	20.84	24.38	(3.44)	(14.1)	20.73	21.16	(0.43)	(2.0)
31	SOLAR	0.06	0.21	(0.14)	NA	0.07	0.11	(0.04)	NA
32	<b>TOTAL (%)</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>	<b>100.00</b>	<b>100.00</b>	<b>0.00</b>	<b>0.0</b>
<b>FUEL COST PER UNIT</b>									
33	* HEAVY OIL (\$/Bbl)	80.2122	86.1072	(5.8951)	(6.8)	82.3852	85.4771	(3.0920)	(3.6)
34	* LIGHT OIL (\$/Bbl)	126.1880	0.0000	126.1880	NA	112.5847	109.4473	3.1374	2.9
35	*** COAL (\$/TON)	94.0304	104.9795	(10.9492)	(10.4)	92.5531	82.0887	10.4644	12.7
36	** GAS (\$/MCF)	5.9635	6.3551	(0.3916)	(6.2)	5.9308	6.0325	(0.1018)	(1.7)
37	NUCLEAR (\$/MMBTU)	0.5932	0.7162	(0.1230)	(17.2)	0.6093	0.6859	(0.0767)	(11.2)
38	<b>TOTAL (\$/MMBTU)</b>	<b>4.2395</b>	<b>4.3073</b>	<b>(0.0679)</b>	<b>(1.6)</b>	<b>4.3247</b>	<b>4.4024</b>	<b>(0.0777)</b>	<b>(1.8)</b>
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
39	HEAVY OIL	13,105	10,587	2,519	23.8	11,387	10,993	395	3.6
40	LIGHT OIL	7,822	0	7,822	NA	15,787	21,518	(5,731)	(26.6)
41	COAL	9,505	10,216	(711)	(7.0)	10,181	10,249	(68)	(0.7)
42	GAS	7,464	7,180	284	4.0	7,629	7,474	155	2.1
43	NUCLEAR	11,507	11,124	382	3.4	11,194	11,096	99	0.9
44	<b>TOTAL (BTU/KWH)</b>	<b>8,427</b>	<b>8,363</b>	<b>63</b>	<b>0.8</b>	<b>8,543</b>	<b>8,447</b>	<b>95</b>	<b>1.1</b>
<b>GENERATED FUEL COST PER KWH (#/KWH)</b>									
45	* HEAVY OIL	16.4912	14.2434	2.2478	15.8	14.7258	14.7247	0.0011	0.0
46	* LIGHT OIL	16.3863	0.0000	16.3863	NA	30.8708	40.9681	(10.0973)	(24.6)
47	COAL	2.7879	2.8227	(0.0348)	(1.2)	2.9015	2.8643	0.0372	1.3
48	** GAS	4.3984	4.5628	(0.1644)	(3.6)	4.4601	4.4627	(0.0026)	(0.1)
49	NUCLEAR	0.6826	0.7967	(0.1141)	(14.3)	0.6821	0.7611	(0.0790)	(10.4)
50	<b>TOTAL (#/KWH)</b>	<b>3.5724</b>	<b>3.6024</b>	<b>(0.0300)</b>	<b>(0.8)</b>	<b>3.6944</b>	<b>3.7188</b>	<b>(0.0244)</b>	<b>(0.7)</b>

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.



**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: November 2011**

SCHEDULE A3

**REVISED**

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>								
1 * HEAVY OIL	3,789,294	853,300	2,935,994	344.1	93,876,637	90,940,643	2,935,994	3.2
2 * LIGHT OIL	704,235	14,200	690,035	4,859.4	36,643,179	35,953,144	690,035	1.9
3 COAL	13,606,091	12,733,000	873,091	6.9	154,492,647	153,819,556	873,091	0.6
4 ** GAS	229,810,998	217,051,696	12,759,303	5.9	3,054,491,967	3,041,732,664	12,759,303	0.4
5 NUCLEAR	12,335,150	15,867,900	(3,532,750)	(22.3)	135,344,270	138,877,020	(3,532,750)	(2.5)
6 TOTAL (\$)	260,245,768	246,520,096	13,725,673	5.6	3,474,848,703	3,461,123,027	13,725,676	0.4
<b>SYSTEM NET GENERATION (MWH)</b>								
7 HEAVY OIL	21,267	4,593	16,674	363.0	633,035	616,360	16,674	2.7
8 LIGHT OIL	2,841	46	2,795	6,076.1	119,258	116,463	2,795	2.4
9 COAL	448,071	456,654	(8,583)	(1.9)	5,303,642	5,312,225	(8,583)	NA
10 GAS	5,339,478	5,038,725	300,754	6.0	68,671,993	68,371,239	300,754	0.4
11 NUCLEAR	1,874,506	2,035,580	(161,074)	(7.9)	19,909,526	20,070,600	(161,074)	(0.8)
12 SOLAR	5,010	16,407	(11,397)	(69.5)	66,289	77,686	(11,397)	NA
13 TOTAL (MWH)	7,691,174	7,552,005	139,169	1.8	94,703,742	94,564,573	139,169	0.1
<b>UNITS OF FUEL BURNED</b>								
14 * HEAVY OIL (Bbl)	46,261	7,720	38,541	499.2	1,139,751	1,101,210	38,541	3.5
15 * LIGHT OIL (Bbl)	7,367	102	7,265	7,122.5	326,584	319,319	7,265	2.3
16 *** COAL (TON)	51,641	37,794	13,847	36.6	611,835	597,988	13,847	2.3
17 ** GAS (MCF)	38,703,046	35,015,622	3,687,424	10.5	514,979,360	511,291,935	3,687,424	0.7
18 NUCLEAR (MMBTU)	21,155,537	22,094,103	(938,566)	(4.2)	223,046,882	223,985,448	(938,566)	(0.4)
<b>BTU BURNED (MMBTU)</b>								
19 HEAVY OIL	296,131	49,408	246,723	499.4	7,262,609	7,015,886	246,723	3.5
20 LIGHT OIL	41,451	597	40,854	6,843.2	1,879,386	1,838,532	40,854	2.2
21 COAL	4,664,798	4,728,519	(63,721)	(1.3)	54,101,538	54,165,259	(63,721)	(0.1)
22 GAS	39,330,976	35,015,622	4,315,354	12.3	522,504,230	518,188,876	4,315,354	0.8
23 NUCLEAR	21,155,537	22,094,103	(938,566)	(4.2)	223,046,882	223,985,448	(938,566)	(0.4)
24 TOTAL (MMBTU)	65,486,893	61,888,249	3,600,644	5.8	808,794,645	805,194,001	3,600,644	0.4
<b>GENERATION MIX (%MWH)</b>								
25 HEAVY OIL	0.28	0.06	0.22	361.7	0.67	0.65	0.02	3.1
26 LIGHT OIL	0.04	0.00	0.04	6,567.0	0.13	0.12	0.00	0.0
27 COAL	5.83	6.05	(0.22)	(3.6)	5.60	5.62	(0.02)	(0.4)
28 GAS	69.42	66.72	2.70	4.0	72.51	72.30	0.21	0.3
29 NUCLEAR	24.37	26.95	(2.58)	(9.6)	21.02	21.22	(0.20)	(0.9)
SOLAR	0.07	0.22	(0.15)	NA	0.07	0.08	(0.01)	NA
30 TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>								
31 * HEAVY OIL (\$/Bbl)	81.9112	110.5311	(28.6199)	(25.9)	82.3659	82.5825	(0.2166)	(0.3)
32 * LIGHT OIL (\$/Bbl)	95.5932	139.2157	(43.6225)	(31.3)	112.2014	112.5932	(0.3918)	(0.3)
33 *** COAL (\$/TON)	92.0933	104.9638	(12.8705)	(12.3)	92.5143	83.4438	9.0705	10.9
34 ** GAS (\$/MCF)	5.9378	6.1987	(0.2609)	(4.2)	5.9313	5.9491	(0.0178)	(0.3)
35 NUCLEAR (\$/MMBTU)	0.5831	0.7182	(0.1351)	(18.8)	0.6068	0.6200	(0.0132)	(2.1)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>								
36 * HEAVY OIL	12.7960	17.2705	(4.4745)	(25.9)	12.9260	12.9621	(0.0361)	(0.3)
37 * LIGHT OIL	16.9896	23.7856	(6.7960)	(28.6)	19.4974	19.5554	(0.0579)	(0.3)
38 COAL	2.9168	2.6928	0.2239	8.3	2.8556	2.8361	0.0195	0.7
39 ** GAS	5.8430	6.1987	(0.3557)	(5.7)	5.8459	5.8699	(0.0241)	(0.4)
40 NUCLEAR	0.5831	0.7182	(0.1351)	(18.8)	0.6068	0.6200	(0.0132)	(2.1)
41 TOTAL (\$/MMBTU)	3.9739	3.9833	(0.0094)	(0.2)	4.2963	4.2965	(0.0022)	(0.1)
<b>BTU BURNED PER KWH (BTU/KWH)</b>								
42 HEAVY OIL	13,924	10,757	3,167	29.4	11,473	11,383	90	0.8
43 LIGHT OIL	14,592	12,978	1,614	12.4	15,759	15,786	(27)	(0.2)
44 COAL	10,411	10,355	56	0.5	10,201	10,196	4	0.0
45 GAS	7,366	6,949	417	6.0	7,609	7,579	30	0.4
46 NUCLEAR	11,286	10,854	432	4.0	11,203	11,160	43	0.4
47 TOTAL (BTU/KWH)	8,515	8,195	320	3.9	8,540	8,515	26	0.3
<b>GENERATED FUEL COST PER KWH (¢/KWH)</b>								
48 * HEAVY OIL	17.8174	18.5783	(0.7609)	(4.1)	14.8296	14.7545	0.0752	0.5
49 * LIGHT OIL	24.7917	30.8696	(6.0779)	(19.7)	30.7260	30.8708	(0.1448)	(0.5)
50 COAL	3.0366	2.7883	0.2483	8.9	2.9130	2.8918	0.0211	0.7
51 ** GAS	4.3040	4.3077	(0.0037)	(0.1)	4.4479	4.4488	(0.0009)	(0.0)
52 NUCLEAR	0.6580	0.7795	(0.1215)	(15.6)	0.6798	0.6919	(0.0121)	(1.7)
53 TOTAL (¢/KWH)	3.3837	3.2643	0.1194	3.7	3.6692	3.6601	0.0091	0.2

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\* Includes Non-fuel related charges of \$1,859 to be reversed in subsequent month.

\*\*\*\*\* The cost of total system net generation reflected on Schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry will be reversed in the subsequent month.

**COMPANY: FLORIDA POWER & LIGHT COMPANY**  
**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE**  
**MONTH OF: December 2011**

SCHEDULE A3

REVISED

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
<b>FUEL COST OF SYSTEM NET GENERATION (\$)**</b>									
1	* HEAVY OIL	73,173	494,400	(421,227)	(85.2)	93,949,810	91,435,043	2,514,768	2.8
2	* LIGHT OIL	515,826	43,200	472,626	1,094.0	37,159,006	35,996,344	1,162,661	3.2
3	COAL	9,327,741	13,535,200	(4,207,459)	(31.1)	163,820,388	167,154,756	(3,334,368)	(2.0)
4	** GAS	234,917,550	228,655,345	6,262,205	2.7	3,289,409,517	3,270,388,009	19,021,508	0.6
5	NUCLEAR	11,252,956	12,618,300	(1,365,344)	(10.8)	146,597,226	151,495,320	(4,898,094)	(3.2)
6	TOTAL (\$)	256,087,247	255,346,445	740,802	0.3	3,730,935,950	3,716,469,472	14,466,478	0.4
<b>SYSTEM NET GENERATION (MWH)</b>									
7	HEAVY OIL	-2,839	2,815	(5,654)	(200.9)	630,196	619,175	11,021	1.8
8	LIGHT OIL	3,729	139	3,590	2,582.7	122,987	116,602	6,384	5.5
9	COAL	330,364	488,919	(158,556)	(32.4)	5,634,006	5,801,144	(167,138)	NA
10	GAS	5,715,838	5,530,158	185,680	3.4	74,387,830	73,901,396	486,434	0.7
11	NUCLEAR	1,600,869	1,587,797	13,072	0.8	21,510,395	21,658,397	(148,002)	(0.7)
12	SOLAR	4,398	17,267	(12,869)	(74.5)	70,687	94,953	(24,266)	NA
13	TOTAL (MWH)	7,652,359	7,627,095	25,264	0.3	102,356,101	102,191,668	164,433	0.2
<b>UNITS OF FUEL BURNED</b>									
14	* HEAVY OIL (Bbl)	914	4,534	(3,620)	(79.8)	1,140,665	1,105,744	34,921	3.2
15	* LIGHT OIL (Bbl)	5,069	307	4,762	1,551.1	331,653	319,626	12,027	3.8
16	*** COAL (TON)	25,899	42,703	(16,804)	(39.4)	637,734	640,691	(2,957)	(0.5)
17	** GAS (MCF)	40,932,965	38,570,943	2,362,022	6.1	555,912,325	549,862,878	6,049,447	1.1
18	NUCLEAR (MMBTU)	18,083,028	17,236,947	846,081	4.9	241,129,910	241,222,395	(92,485)	(0.0)
<b>BTU BURNED (MMBTU)</b>									
19	HEAVY OIL	5,846	29,013	(23,167)	(79.9)	7,268,455	7,044,899	223,556	3.2
20	LIGHT OIL	29,651	1,790	27,861	1,556.5	1,909,037	1,840,322	68,715	3.7
21	COAL	3,503,586	5,041,888	(1,538,302)	(30.5)	57,605,124	59,207,147	(1,602,023)	(2.7)
22	GAS	41,563,242	38,570,943	2,992,299	7.8	564,067,472	556,759,819	7,307,653	1.3
23	NUCLEAR	18,083,028	17,236,947	846,081	4.9	241,129,910	241,222,395	(92,485)	(0.0)
24	TOTAL (MMBTU)	63,185,353	60,880,581	2,304,772	3.8	871,979,998	866,074,582	5,905,416	0.7
<b>GENERATION MIX (%MWH)</b>									
25	HEAVY OIL	-0.04	0.04	(0.07)	(189.7)	0.62	0.61	0.01	1.7
26	LIGHT OIL	0.05	0.00	0.05	2,743.6	0.12	0.11	0.01	8.8
27	COAL	4.32	6.41	(2.09)	(32.6)	5.50	5.68	(0.17)	(3.0)
28	GAS	74.69	72.51	2.19	3.0	72.68	72.32	0.36	0.5
29	NUCLEAR	20.92	20.82	0.10	0.5	21.02	21.19	(0.18)	(0.8)
	SOLAR	0.06	0.23	(0.17)	NA	0.07	0.09	(0.02)	NA
30	TOTAL (%)	100.00	100.00	0.00	0.0	100.00	100.00	0.00	0.0
<b>FUEL COST PER UNIT</b>									
31	* HEAVY OIL (\$/Bbl)	80.0584	109.0428	(28.9844)	(26.6)	82.3641	82.6910	(0.3269)	(0.4)
32	* LIGHT OIL (\$/Bbl)	101.7609	140.7166	(38.9557)	(27.7)	112.0418	112.6202	(0.5784)	(0.5)
33	*** COAL (\$/TON)	89.5643	100.7704	(11.2061)	(11.1)	92.3945	84.5308	7.8637	9.3
34	** GAS (\$/MCF)	5.7391	5.9282	(0.1891)	(3.2)	5.9171	5.9476	(0.0305)	(0.5)
35	NUCLEAR (\$/MMBTU)	0.6223	0.7320	(0.1098)	(15.0)	0.6080	0.6280	(0.0201)	(3.2)
<b>FUEL COST PER MMBTU (\$/MMBTU)</b>									
36	* HEAVY OIL	12.5168	17.0406	(4.5238)	(26.5)	12.9257	12.9789	(0.0532)	(0.4)
37	* LIGHT OIL	17.3966	24.1341	(6.7375)	(27.9)	19.4648	19.5598	(0.0950)	(0.5)
38	COAL	2.6623	2.6845	(0.0222)	(0.8)	2.8439	2.8232	0.0206	0.7
39	** GAS	5.6521	5.9282	(0.2761)	(4.7)	5.8316	5.8740	(0.0424)	(0.7)
40	NUCLEAR	0.6223	0.7320	(0.1098)	(15.0)	0.6080	0.6280	(0.0201)	(3.2)
41	TOTAL (\$/MMBTU)	4.0530	4.1942	(0.1413)	(3.4)	4.2787	4.2912	(0.0125)	(0.3)
<b>BTU BURNED PER KWH (BTU/KWH)</b>									
42	HEAVY OIL	-2,059	10,307	(12,366)	(120.0)	11,534	11,378	156	1.4
43	LIGHT OIL	7,952	12,878	(4,926)	(38.3)	15,522	15,783	(261)	(1.7)
44	COAL	10,605	10,312	293	2.8	10,225	10,206	18	0.2
45	GAS	7,272	8,975	(1,703)	(23.3)	7,583	7,534	49	0.7
46	NUCLEAR	11,296	10,856	440	4.1	11,210	11,138	72	0.6
47	TOTAL (BTU/KWH)	8,257	7,962	275	3.4	8,519	8,475	44	0.5
<b>GENERATED FUEL COST PER KWH (@/KWH)</b>									
48	* HEAVY OIL	-2.5776	17.5631	(20.1407)	(114.7)	14.9080	14.7672	0.1408	1.0
49	* LIGHT OIL	13.8338	31.0791	(17.2453)	(55.5)	30.2139	30.8710	(0.6572)	(2.1)
50	COAL	2.8235	2.7684	0.0551	2.0	2.9077	2.8814	0.0263	0.9
51	** GAS	4.1099	4.1347	(0.0248)	(0.6)	4.4220	4.4253	(0.0034)	(0.1)
52	NUCLEAR	0.7029	0.7947	(0.0918)	(11.6)	0.6815	0.6995	(0.0180)	(2.6)
53	TOTAL (@/KWH)	3.3465	3.3479	(0.0014)	(0.0)	3.6451	3.6368	0.0083	0.2

\* Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

\*\* Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5. \*\*\* Scherer coal is reported in MMBTUs only. Scherer coal is not included in TONS.

\*\*\*\*Includes Non-fuel related charges of \$680 to be reversed in subsequent month

Note: The cost of total system net generation reflected on schedule A3 and A4 does not tie to the amount reflected on Schedule A1 and A2 due to a system error entry of \$6,053 or 62 barrels in the month of November 2011. This entry has been reversed in the month of December

The year to date cost of total system generation (Actual and estimate) reflected on Schedule A3 and A4 do not tie to the amount reflected on Schedules A1 and A2 due to adjustments resulting from the implementation of FPL's new accounting system in July

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1425	404,870	45.3	86.8	69.4	7,765	GAS	3,088,208 MCF	1.018	3,143,796	18,687,311	4.6156	6.05
2	#3A	161	16,656	17.0	63.7	67.8	14,125	GAS	231,205 MCF	1.018	235,367	1,399,065	8.3997	6.05
3	#3A		46					#2 OIL	95 BBLS	5.789	550	9,117	19.9053	95.96
4	#3B	161	19,939	20.3	95.2	69.6	12,991	GAS	254,557 MCF	1.018	259,139	1,540,371	7.7253	6.05
5	#3B		89					#2 OIL	182 BBLS	5.789	1,054	17,466	19.6906	95.96
6 LAUDERDALE	# 4	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
7	# 4		196,146	67.6	97.1	67.6	8,471	GAS	1,630,549 MCF	1.019	1,661,529	9,876,439	5.0352	6.06
8	# 5	448	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
9	# 5		165,666	57.1	80.8	64.2	8,732	GAS	1,419,693 MCF	1.019	1,446,667	8,599,259	5.1907	6.06
10 MANATEE	# 1	796	-608	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
11	# 1		-608					GAS	0 MCF	1.011	0	0	0.0000	0.00
12	# 2	806	-331	-0.1	51.0	0.0	0	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
13	# 2		-331					GAS	0 MCF	1.011	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		424,432	60.7	74.1	60.7	7,067	GAS	2,966,785 MCF	1.011	2,999,420	17,829,113	4.2007	6.01
16 MARTIN	# 1	807	4,166	6.4	100.0	40.2	18,004	#6 OIL	7,146 BBLS	6.301	45,027	544,847	13.0800	76.25
17	# 1		29,860					GAS	556,987 MCF	1.019	567,570	3,373,742	11.2987	6.06
18	# 2	809	4,185	1.1	100.0	31.1	7,000	#6 OIL	6,619 BBLS	6.301	41,706	504,666	12.0595	76.25
19	# 2		1,773					GAS	0 MCF	1.019	0	0	0.0000	0.00
20	# 3	451	181,945	64.9	100.0	80.7	8,432	GAS	1,517,427 MCF	1.011	1,534,119	9,119,090	5.0120	6.01
21	# 4	451	189,701	67.7	82.8	78.1	7,861	GAS	1,475,063 MCF	1.011	1,491,289	8,864,501	4.6729	6.01
22	# 8	1112	250					#2 OIL	302 BBLS	5.874	1,774	24,254	9.6900	80.31
23	# 8		473,789	68.4	97.9	68.4	7,290	GAS	3,416,353 MCF	1.011	3,453,933	20,530,824	4.3333	6.01

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)		
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)		
1	PT EVERGLADES	# 1	204	-90	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6.388	0	0	0.0000	0.00
2		# 1		-90					GAS	0 MCF	1.019	0	0	0.0000	0.00
3		# 2	204	-85	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	6.388	0	0	0.0000	0.00
4		# 2		-85					GAS	0 MCF	1.019	0	0	0.0000	0.00
5		# 3	372	1	5.7	100.0	38.4	21,807	#6 OIL	2 BBLs	6.388	13	247	22.4701	123.59
6		# 3		14,054					GAS	300,773 MCF	1.019	306,488	1,821,822	12.9631	6.06
7		# 4	372	-367	-0.3	100.0	0.0	0	#6 OIL	1 BBLs	6.388	6	124	0.0337	123.59
8		# 4		-367					GAS	97,904 MCF	1.019	99,764	593,016	161.8051	6.06
9	SANFORD	# 3	140	-272	-0.6	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10		# 3		-272					GAS	0 MCF	NA	0	0	0.0000	0.00
11		# 4	960	429,379	72.2	98.3	72.2	7,741	GAS	3,255,490 MCF	1.021	3,323,855	19,757,616	4.6014	6.07
12		# 5	958	405,509	68.3	96.8	70.1	7,805	GAS	3,099,730 MCF	1.021	3,164,824	18,812,306	4.6392	6.07
13															
14	TURKEY POINT	# 1	387	8,419	4.1	99.7	25.9	16,081	#6 OIL	20,831 BBLs	6.419	133,714	1,519,503	18.0494	72.94
15		# 1		2,097					GAS	34,721 MCF	1.019	35,381	210,311	10.0301	6.06
16															
17		# 2	378	-562	-0.5	82.2	0.0	0	#6 OIL	1,152 BBLs	6.419	7,395	84,032	14.9656	72.94
18		# 2		-562					GAS	5,669 MCF	1.019	5,777	34,340	6.1157	6.06
19		# 5	1116	474	55.5	90.8	67.6	6,327	# 2 OIL	591 BBLs	5.774	3,412	52,954	11.1717	89.60
20		#5		389,352					GAS	2,417,176 MCF	1.019	2,463,102	14,641,139	3.7604	6.06
21	WEST COUNTY	#1	1234	0	77.8	95.8	77.8	6,798	# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
22		#1		629,666					GAS	4,233,960 MCF	1.011	4,280,534	25,444,295	4.0409	6.01
23		#2	1234	0	52.3	66.1	52.6	6,174	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24		#2		423,449					GAS	2,585,753 MCF	1.011	2,614,196	15,539,270	3.6697	6.01
25		#3		0					# 2 OIL	0 BBLs		0	0	0.0000	0.00
26		#3		160,208					GAS	535,212 MCF	1.011	541,099	3,306,388	2.0638	6.18
27	CUTLER	# 5	65	-51	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28		# 6	138	-51	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS	1-12	627	0	0.0	100.0	0.0	0	#2 OIL	107 BBLs	5.804	621	10,268	0	95.96
30	LAUDERDALE	1-12	383	4					#2 OIL	13 BBLs	5.537	72	1,137	32.0241	87.45
31		1-12		53	0.02	94.8	22.44	23,035	GAS	1,218 MCF	1.019	1,241	7,377	13.8012	6.06
32		13-24	383	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33		13-24		6	0.0	93.6	2.36	20,167	GAS	119 MCF	1.019	121	719	11.9875	6.06
34	EVERGLADES	1-12	383	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35		1-12		92	0.04	98.6	10.2	26,402	GAS	2,384 MCF	1.019	2,429	14,438	15.6939	6.06

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: FEBRUARY 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	97					#2 OIL	203 BBLs	5.809	1,179	13,485	13.8589	66.43
2 # 1		13,800	8.8	75.0	38.8	17,153	GAS	232,323 MCF	1.021	237,202	1,409,973	10.2170	6.07
3 # 2	249	60					#2 OIL	128 BBLs	5.809	744	8,503	14.2424	66.43
4 # 2		7,382	4.7	75.0	45.2	16,952	GAS	122,834 MCF	1.021	125,414	745,484	10.0981	6.07
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	52,968	62.6	83.9	74.8	10,013	COAL	24,193 TONS	21.922	530,359	2,096,645	3.9583	86.66
7 #1		411					GAS	4,119 MMBTU	---	4,119	33,072	8.0390	8.03
8	(A)	(B)				(B)							
9 # 2	129	64,634	76.6	99.8	76.6	10,085	COAL	29,077 TONS	22.418	651,848	2,519,894	3.8987	86.66
10 # 2		463					GAS	4,665 MMBTU	---	4,665	37,454	8.0964	8.03
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	386,099	88.5	97.7	88.5	10,310	COAL	3,980,811 MMBTU	---	3,980,811	9,465,387	2.4515	2.38
13 # 4		72					#2 OIL	127 BBLs	5.817	739	13,757	19.1875	108.33
14 DESOTO	25	3,459	20.6		20.6		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,429	21.3		21.3		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	485,513	104.3	100.0	104.3	10,851	NUCLEAR	5,268,388 MMBTU	---	5,268,388	3,709,369	0.7640	0.00
17 # 4	717	486,950	104.6	100.0	104.6	10,816	NUCLEAR	5,266,862 MMBTU	---	5,266,862	3,199,003	0.6569	0.61
18 ST LUCIE # 1	853	579,509	102.8	100.0	102.8	10,676	NUCLEAR	6,186,708 MMBTU	---	6,186,708	4,516,540	0.7794	0.73
19 ***	***	***	***	***	***	***		***					
20 # 2	726	-1,536	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
21													
22													
23 SYSTEM TOTALS	22,957	6,652,858	---	---	---	8,436	---	37,499 BBLs	---	56,126,022	230,539,932	3.4653	---
24								33,482,094 MCF					
25 *** EXCLUDES PARTICIPANTS								3,980,811 MMBTU	COAL (C)				
26 *** INCLUDES PARTICIPANTS								53,270 TONS	COAL (C)				
27													
28								16,721,958 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	FT. MYERS	# 2	1425	745,372	75.4	97.3	78.6	7,186	GAS	5,276,858 MCF	1.015	5,356,011	30,431,007	4.0827	5.77
2		#3A	161	3,924	4.1	91.4	78.4	13,726	GAS	53,704 MCF	1.015	54,510	309,707	7.8922	5.77
3		#3A		554					#2 OIL	1,201 BBLS	5.789	6,953	115,253	20.8114	95.96
4		#3B	161	4,363	5.0	67.3	79.8	14,431	GAS	65,140 MCF	1.015	66,117	375,654	8.6092	5.77
5		#3B		1,030					#2 OIL	2,023 BBLS	5.789	11,711	194,136	18.8555	95.96
6	LAUDERDALE	# 4	448	0					#2 OIL	0 BBLS	5.537	0	0	0.0000	0.00
7		# 4		137,217	42.8	57.2	73.6	6,798	GAS	918,093 MCF	1.016	932,782	5,299,746	3.8623	5.77
8		# 5	448	51					#2 OIL	78 BBLS	5.537	432	6,508	12.7355	83.43
9		# 5		156,925	48.9	83.9	64.8	7,215	GAS	1,114,263 MCF	1.016	1,132,091	6,432,150	4.0989	5.77
10	MANATEE	# 1	796	0	13.6	73.2	27.4	11,387	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
11		# 1		78,569					GAS	884,073 MCF	1.012	894,682	5,083,274	6.4698	5.75
12		# 2	806	0	2.0	36.7	32.1	25,915	#6 OIL	0 BBLS	6.385	0	0	0.0000	0.00
13		# 2		12,003					GAS	307,372 MCF	1.012	311,060	1,767,336	14.7241	5.75
14		# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15		# 3		588,492	76.1	96.9	76.1	7,078	GAS	4,116,190 MCF	1.012	4,165,584	23,667,411	4.0217	5.75
16	MARTIN	# 1	807	747	15.5	49.3	31.8	10,899	#6 OIL	1,251 BBLS	6.301	7,883	100,693	13.4724	80.49
17		# 1		90,785					GAS	974,125 MCF	1.016	989,711	5,623,196	6.1940	5.77
18		# 2	809	7,988	7.4	61.0	36.2	16,742	#6 OIL	13,428 BBLS	6.301	84,610	1,080,816	13.5313	80.49
19		# 2		35,563					GAS	634,347 MCF	1.016	644,497	3,661,810	10.2968	5.77
20		# 3	451	249,166	80.4	96.0	85.0	7,543	GAS	1,857,252 MCF	1.012	1,879,539	10,678,892	4.2859	5.75
21		# 4	451	223,357	72.1	94.4	81.7	7,634	GAS	1,684,827 MCF	1.012	1,705,045	9,687,477	4.3372	5.75
22		# 8	1112	157					#2 OIL	187 BBLS	5.874	1,098	15,642	9.9824	83.65
23		# 8		546,957	71.4	95.1	71.4	7,044	GAS	3,806,980 MCF	1.012	3,852,664	21,889,508	4.0021	5.75

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-87	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	6.388	0	0	0.0000	0.00
2 # 1		-87					GAS	0 MCF	1.016	0	0	0.0000	0.00
3 # 2	204	-110	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	6.388	0	0	0.0000	0.00
4 # 2		-110					GAS	0 MCF	1.016	0	0	0.0000	0.00
5 # 3	372	8,721	18.0	87.5	42.9	12,920	#6 OIL	15,113 BBLS	6.388	96,542	1,170,123	13.4176	77.42
6 # 3		40,223					GAS	527,356 MCF	1.016	535,794	3,044,197	7.5683	5.77
7 # 4	372	6,626	14.5	99.8	42.5	13,471	#6 OIL	11,777 BBLS	6.388	75,231	911,834	13.7621	77.42
8 # 4		32,779					GAS	448,429 MCF	1.016	455,604	2,588,585	7.8970	5.77
9 SANFORD # 3	140	-224	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-224					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	960	479,610	72.9	97.9	77.7	6,652	GAS	3,124,926 MCF	1.021	3,190,549	18,127,599	3.7797	5.80
12 # 5	958	479,484	73.1	97.4	74.6	7,386	GAS	3,468,396 MCF	1.021	3,541,232	20,120,059	4.1962	5.80
13													
14 TURKEY POINT # 1	387	30,804	14.3	100.0	24.5	14,405	#6 OIL	65,302 BBLS	6.419	419,174	4,772,566	15.4935	73.08
15 # 1		9,584					GAS	160,064 MCF	1.016	162,625	923,979	9.6411	5.77
16													
17 # 2	378	0	0.0	0.0	0.0	0	#6 OIL	0 BBLS	6.419	0	0	0.0000	0.00
18 # 2		0					GAS	0 MCF	1.016	0	0	0.0000	0.00
19 # 5	1116	860	32.2	84.4	69.6	9,102	# 2 OIL	1,095 BBLS	5.774	6,323	98,112	11.4071	89.60
20 #5		249,377					GAS	2,235,468 MCF	1.016	2,271,235	12,904,374	5.1746	5.77
21 WEST COUNTY #1	1234	11,510	63.9	80.4	63.9	7,397	# 2 OIL	15,089 BBLS	5.755	86,837	1,720,060	14.9444	113.99
22 #1		560,401					GAS	4,094,575 MCF	1.012	4,143,710	23,543,131	4.2011	5.75
23 #2	1234	0	64.1	79.1	68.9	7,740	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24 #2		574,110					GAS	4,390,665 MCF	1.012	4,443,353	25,245,599	4.3973	5.75
25 #3		0					# 2 OIL	39,817 BBLS	5.755	229,147	3,583,696	0.0000	90.00
26 #3		309,259	34.4	100.0	41.3	3,918	GAS	970,936 MCF	1.012	982,587	5,840,681	1.8886	6.02
27 CUTLER # 5	65	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	1	0.0	100.0	0.7	598,000	#2 OIL	103 BBLS	5.804	598	9,884	988.4334	95.96
30 LAUDERDALE 1-12	383	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
31 1-12		870	0.34	83.4	72.1	12,252	GAS	10,491 MCF	1.016	10,659	60,561	6.9610	5.77
32 13-24	383	11					#2 OIL	42 BBLS	5.537	233	3,673	34.6502	87.45
33 13-24		30	0.0	98.1	3.4	544,073	GAS	21,726 MCF	1.016	22,074	125,417	412.5554	5.77
34 EVERGLADES 1-12	383	6					#2 OIL	64 BBLS	NA	0	5,987	0.0000	93.55
35 1-12		107	0.04	100.0	8.5	20,708	GAS	2,303 MCF	1.016	2,340	13,295	12.4766	5.77

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: MARCH 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
2 # 1		42,691	24.4	99.9	60.6	10,425	GAS	435,920 MCF	1.021	445,074	2,528,757	5.9234	5.80
3 # 2	249	0					#2 OIL	0 BBLs	5.809	0	0	0.0000	0.00
4 # 2		4,178	2.4	69.8	28.5	9,500	GAS	38,872 MCF	1.021	39,688	225,494	5.3978	5.80
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	129	0	0.0	0.0	0.0	0	COAL	-1,226 TONS	0.000	0	-89,290	0.0000	72.82
7 #1		0					GAS	0 MMBTU	---	0	0	0.0000	0.00
8	(A)	(B)				(B)							
9 # 2	129	63,963	68.2	100.0	68.2	9,828	COAL	28,153 TONS	22.328	628,603	2,587,718	4.0457	91.92
10 # 2		53					GAS	542 MMBTU	---	542	4,233	8.0013	7.81
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	429,006	89.1	99.7	89.1	10,438	COAL	4,478,073 MMBTU	---	4,478,073	10,601,256	2.4711	2.37
13 # 4		20					#2 OIL	35 BBLs	5.817	204	4,019	20.6077	114.81
14 DESOTO	25	5,096	27.4		27.4		SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,829	24.6		24.6		SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	385,941	75.0	72.9	101.9	10,989	NUCLEAR	4,241,075 MMBTU	---	4,241,075	2,985,911	0.7737	0.00
17 # 4	717	388,992	75.6	72.6	102.1	10,881	NUCLEAR	4,232,540 MMBTU	---	4,232,540	2,857,771	0.7347	0.68
18 ST LUCIE # 1	853	639,748	102.6	100.0	102.6	10,693	NUCLEAR	6,841,053 MMBTU	---	6,841,053	4,994,458	0.7807	0.73
19	***	***	****	****	****	***		***					
20 # 2	726	-2,395	-0.4	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	3,193	0.1333	0.00
21													
22													
23 SYSTEM TOTALS	22,957	7,635,745	---	---	---	8,340	---	166,605 BBLs	---	63,679,679	277,937,145	3.6399	---
24								41,623,350 MCF					
25 *** EXCLUDES PARTICIPANTS								4,478,073 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								26,927 TONS	COAL (C)				
27													
28								15,314,668 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JAN 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1349	333,151	33.7	61.8	44.3	9,091	GAS	2,963,427 MCF	1.022	3,028,622	17,763,777	5.3320	5.99
2	#3A	148	41,193	37.8	100.0	96.7	10,703	GAS	431,414 MCF	1.022	440,905	2,586,040	6.2779	5.99
3	#3A		39					#2 OIL	71 BBLs	5.787	411	6,813	17.3371	95.96
4	#3B	148	37,639	34.6	96.9	94.6	10,659	GAS	392,570 MCF	1.022	401,207	2,353,199	6.2521	5.99
5	#3B		50					#2 OIL	91 BBLs	5.787	527	8,733	17.3959	95.96
6	LAUDERDALE # 4	438	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
7	# 4		177,485	55.2	65.1	81.3	8,766	GAS	1,523,897 MCF	1.021	1,555,899	9,125,814	5.1417	5.99
8	# 5	438	68					#2 OIL	99 BBLs	5.537	548	8,275	12.2591	83.58
9	# 5		225,976	70.3	94.7	80.5	8,769	GAS	1,940,910 MCF	1.021	1,981,669	11,623,083	5.1435	5.99
10	MANATEE # 1	788	39,354	31.3	97.6	39.3	11,482	#6 OIL	63,621 BBLs	6.385	406,220	4,961,310	12.6070	77.98
11	# 1		142,405					GAS	1,664,111 MCF	1.010	1,680,752	9,858,115	6.9226	5.92
12	# 2	798	46,240	38.7	100.0	38.7	10,566	#6 OIL	74,640 BBLs	6.385	476,576	5,820,597	12.5879	77.98
13	# 2		180,968					GAS	1,904,991 MCF	1.010	1,924,041	11,285,078	6.2360	5.92
14	# 3	1110	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
15	# 3		552,998	71.4	78.1	71.4	6,438	GAS	3,524,725 MCF	1.010	3,559,972	20,880,304	3.7758	5.92
16	MARTIN # 1	801	27,030	38.4	99.5	38.6	10,342	#6 OIL	44,092 BBLs	6.301	277,824	3,902,049	14.4358	88.50
17	# 1		199,664					GAS	2,024,042 MCF	1.021	2,066,547	12,120,918	6.0707	5.99
18	# 2	803	38,433	43.6	100.0	43.6	10,273	#6 OIL	62,092 BBLs	6.301	391,242	5,495,011	14.2976	88.50
19	# 2		219,231					GAS	2,209,462 MCF	1.021	2,255,861	13,231,302	6.0353	5.99
20	# 3	423	287,068	92.5	99.7	92.5	7,227	GAS	2,054,013 MCF	1.010	2,074,553	12,167,876	4.2387	5.92
21	# 4	423	292,241	94.2	100.0	94.2	7,052	GAS	2,040,377 MCF	1.010	2,060,781	12,087,099	4.1360	5.92
22	# 8	1044	291					#2 OIL	349 BBLs	5.874	2,050	32,665	11.2135	93.60
23	# 8		302,607	39.5	50.2	79.0	5,603	GAS	1,678,433 MCF	1.010	1,695,217	9,942,956	3.2858	5.92

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-65	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-65					GAS	0 MCF	1.021	0	0	0.0000	0.00
3	# 2	203	-104	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-104					GAS	0 MCF	1.021	0	0	0.0000	0.00
5	# 3	370	12,487	28.9	100.0	56.9	10,438	#6 OIL	19,896 BBLS	6.388	127,096	1,540,208	12.3343	77.41
6	# 3		66,125					GAS	679,228 MCF	1.021	693,492	4,067,539	6.1513	5.99
7	# 4	370	19,339	28.4	82.3	59.3	10,466	#6 OIL	30,882 BBLS	6.388	197,274	2,390,667	12.3616	77.41
8	# 4		57,848					GAS	598,016 MCF	1.021	610,574	3,581,200	6.1907	5.99
9	SANFORD # 3	138	-206	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-206					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	317,938	48.3	51.1	94.4	8,083	GAS	2,514,622 MCF	1.022	2,569,944	15,073,493	4.7410	5.99
12	# 5	896	562,720	85.7	95.8	85.7	7,124	GAS	3,922,633 MCF	1.022	4,008,931	23,513,583	4.1786	5.99
13														
14	TURKEY POINT # 1	385	29,342	37.2	87.9	42.2	11,703	#6 OIL	50,982 BBLS	6.419	327,253	4,328,532	14.7522	84.90
15	# 1		76,077					GAS	887,798 MCF	1.021	906,442	5,316,554	6.9884	5.99
16														
17	# 2	376	-1,458	-1.1	59.6	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18	# 2		-1,458					GAS	0 MCF	1.021	0	0	0.0000	0.00
19	# 5	1058	662	82.7	94.7	83.7	6,908	# 2 OIL	814 BBLS	5.774	4,700	72,935	11.0240	89.60
20	#5		642,570					GAS	4,347,522 MCF	1.021	4,438,820	26,035,011	4.0517	5.99
21	WEST COUNTY #1	1219	0	76.6	87.2	76.6	6,618	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22	#1		686,467					GAS	4,498,237 MCF	1.010	4,543,219	26,647,342	3.8818	5.92
23	#2	1219	0	88.9	100.0	88.9	6,569	# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
24	#2		796,775					GAS	5,182,463 MCF	1.010	5,234,288	30,700,669	3.8531	5.92
25	#3		0					# 2 OIL	79,475 BBLS	5.755	457,379	9,059,699	0.0000	113.99
26	#3	1219	357,005	39.7	100.0	65.5	6,806	GAS	1,953,013 MCF	1.010	1,972,543	11,207,309	3.1393	5.74
27	CUTLER # 5	64	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	1,096	0.3	100.0	29.2	15,860	#2 OIL	2,995 BBLS	5.804	17,383	287,413	26.2239	95.96
30	LAUDERDALE 1-12	342	230					#2 OIL	694 BBLS	5.537	3,843	60,691	26.3689	87.45
31	1-12		2117	0.92	74.5	20.0	16,384	GAS	33,899 MCF	1.021	34,611	203,004	9.5900	5.99
32	13-24	342	1,331					#2 OIL	4,569 BBLS	5.537	25,299	399,561	30.0280	87.45
33	13-24		5,029	2.5	97.1	54.2	16,717	GAS	79,352 MCF	1.021	81,018	475,195	9.4484	5.99
34	EVERGLADES 1-12	342	1,788					#2 OIL	5,929 BBLS	5.537	32,829	554,678	31.0190	93.55
35	1-12		8,500	4.04	98.9	58.1	19,116	GAS	160,462 MCF	1.021	163,832	960,924	11.3052	5.99

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: APRIL 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	35					#2 OIL	54 BBLs	5.809	314	5,095	14.7253	94.35
2 # 1		90,606	51.6	100.0	80.2	9,210	GAS	816,493 MCF	1.022	834,456	4,894,335	5.4018	5.99
3 # 2	239	3,457					#2 OIL	6,158 BBLs	5.809	35,772	581,014	16.8054	94.35
4 # 2		13,906	9.9	74.2	40.1	11,805	GAS	165,550 MCF	1.022	169,192	992,362	7.1365	5.99
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	62,139	69.2	86.3	80.5	10,125	COAL	29,210 TONS	21.540	629,183	2,788,299	4.4872	95.46
7 #1		1,139					GAS	11,531 MMBTU	---	11,531	94,401	8.2895	8.19
8	(A)	(B)				(B)							
9 # 2	129	57,284	63.0	78.9	80.4	10,206	COAL	26,629 TONS	21.956	584,666	2,541,944	4.4374	95.46
10 # 2		384					GAS	3,917 MMBTU	---	3,917	32,074	8.3570	8.19
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	397,113	84.5	92.1	91.8	10,720	COAL	4,256,980 MMBTU	---	4,256,980	10,084,257	2.5394	2.37
13 # 4		201					#2 OIL	371 BBLs	5.817	2,158	44,082	21.8988	118.82
14 DESOTO	25	5,923	31.9	NA	31.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,909	25.7	NA	25.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	532,499	103.3	100.0	103.3	10,955	NUCLEAR	5,833,543 MMBTU	---	5,833,543	4,107,259	0.7713	0.00
17 # 4	693	-4,465	-0.9	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	0	0.0000	0.00
18 ST LUCIE # 1	839	628,682	100.7	98.6	100.7	10,735	NUCLEAR	6,748,903 MMBTU	---	6,748,903	4,953,776	0.7880	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	-11,154	-1.8	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	1,717	0.0154	0.00
21													
22													
23 SYSTEM TOTALS	23,383	8,565,442	---	---	---	8,388	---	447,875 BBLs	---	71,842,809	362,857,835	4.2363	---
24								50,191,660 MCF					
25 *** EXCLUDES PARTICIPANTS								4,256,980 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								55,839 TONS	COAL (C)				
27													
28								12,582,446 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APR 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	150,262	15.7	41.9	25.7	3,428	GAS	504,025 MCF	1.022	515,114	2,911,232	1.9374	5.78
2 #3A	148	46,987	44.6	100.0	95.8	9,291	GAS	427,119 MCF	1.022	436,516	2,467,025	5.2505	5.78
3 #3A		37					#2 OIL	67 BBLS	5.782	387	6,430	17.3305	95.96
4 #3B	148	39,752	37.7	95.4	94.9	43,137	GAS	1,679,105 MCF	1.022	1,716,045	9,698,445	24.3977	5.78
5 #3B		40					#2 OIL	72 BBLS	5.782	416	6,909	17.4922	95.96
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		239,886	77.1	93.9	79.1	8,282	GAS	1,945,804 MCF	1.021	1,986,666	11,227,893	4.6805	5.77
8 # 5	438	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
9 # 5		261,620	84.1	99.9	84.1	7,937	GAS	2,033,882 MCF	1.021	2,076,594	11,736,133	4.4859	5.77
10 MANATEE # 1	788	43,192	39.8	100.0	39.8	11,149	#6 OIL	72,322 BBLS	6.383	461,631	6,025,439	13.9505	83.31
11 # 1		180,571					GAS	2,012,963 MCF	1.010	2,033,093	11,490,281	6.3633	5.71
12 # 2	798	43,232	39.1	100.0	39.0	11,543	#6 OIL	73,057 BBLS	6.383	466,323	6,086,675	14.0790	83.31
13 # 2		178,864					GAS	2,076,490 MCF	1.010	2,097,255	11,852,901	6.6268	5.71
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		130,298	17.4	18.2	48.0	7,289	GAS	940,339 MCF	1.010	949,742	5,367,587	4.1195	5.71
16 MARTIN # 1	801	18,323	39.6	100.0	39.6	11,091	#6 OIL	29,351 BBLS	6.333	185,880	2,609,124	14.2398	88.89
17 # 1		207,866					GAS	2,274,898 MCF	1.021	2,322,671	13,126,868	6.3151	5.77
18 # 2	803	12,078	36.0	93.1	40.5	11,222	#6 OIL	19,559 BBLS	6.333	123,867	1,738,675	14.3949	88.89
19 # 2		194,094					GAS	2,144,696 MCF	1.021	2,189,735	12,375,563	6.3761	5.77
20 # 3	423	241,445	80.4	89.1	90.0	7,739	GAS	1,850,027 MCF	1.010	1,868,527	10,560,216	4.3738	5.71
21 # 4	423	161,953	53.9	59.3	91.0	6,523	GAS	1,045,928 MCF	1.010	1,056,387	5,970,304	3.6864	5.71
22 # 8	1044	957					#2 OIL	1,147 BBLS	5.874	6,737	114,490	11.9610	99.82
23 # 8		440,627	59.5	68.0	85.1	8,072	GAS	3,522,550 MCF	1.010	3,557,775	20,107,214	4.5633	5.71

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-66	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-66				GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-93	-0.1	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-93				GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	2,080	26.6	100.0	47.8	#6 OIL	3,473 BBLs	6.379	22,154	268,990	12.9316	77.45
6	# 3		68,082				GAS	821,444 MCF	1.021	838,694	4,739,985	6.9622	5.77
7	# 4	370	5,014	26.2	100.0	51.3	#6 OIL	8,419 BBLs	6.379	53,705	652,066	13.0054	77.45
8	# 4		64,026				GAS	779,669 MCF	1.021	796,042	4,498,932	7.0267	5.77
9	SANFORD # 3	138	-253	-0.5	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-253				GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	561,149	88.1	99.5	88.1	GAS	4,089,286 MCF	1.022	4,179,250	23,619,558	4.2091	5.78
12	# 5	896	532,977	83.8	97.2	83.8	GAS	3,918,433 MCF	1.022	4,004,639	22,632,722	4.2465	5.78
13													
14	TURKEY POINT # 1	385	5,972	15.1	84.2	39.3	#6 OIL	12,086 BBLs	6.416	77,544	1,027,404	17.2040	85.01
15	# 1		35,530				GAS	579,092 MCF	1.021	591,253	3,341,541	9.4049	5.77
16													
17	# 2	376	-574	-0.4	100.0	0.0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-574				GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1058	600	81.1	100.0	82.9	# 2 OIL	736 BBLs	5.774	4,250	65,946	10.9873	89.60
20	#5		609,775				GAS	4,317,323 MCF	1.021	4,407,987	24,912,294	4.0855	5.77
21	WEST COUNTY #1	1219	0	70.7	83.1	78.5	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		613,090				GAS	4,147,850 MCF	1.010	4,189,328	23,676,515	3.8618	5.71
23	#2	1219	0	66.2	75.6	66.2	# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#2		574,514				GAS	3,943,714 MCF	1.010	3,983,151	22,511,280	3.9183	5.71
25	#3		0				# 2 OIL	25,905 BBLs	5.755	149,083	3,150,952	0.0000	121.63
26	#3	1219	663,530	76.2	100.0	85.4	GAS	3,789,699 MCF	1.010	3,827,596	22,115,543	3.3330	5.84
27	CUTLER # 5	64	-62	-0.1	100.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-62	-0.1	100.0	0.0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	12	0.0	98.6	5.2	#2 OIL	118 BBLs	5.804	685	11,324	94.3650	95.96
30	LAUDERDALE 1-12	342	7				#2 OIL	25 BBLs	5.537	138	2,186	29.1891	87.45
31	1-12		264	0.11	87.1	4.9	GAS	5,938 MCF	1.021	6,063	34,266	13.0036	5.77
32	13-24	342	0				#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33	13-24		1,499	0.6	94.8	27.0	GAS	26,918 MCF	1.021	27,483	155,324	10.3618	5.77
34	EVERGLADES 1-12	342	0				#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35	1-12		15	0.01	98.0	3.5	GAS	609 MCF	1.021	622	3,515	23.4354	5.77

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: MAY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		51,326	30.2	74.5	69.2	9,907	GAS	497,555 MCF	1.022	508,501	2,873,857	5.5993	5.78
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		29,651	17.5	49.1	40.9	11,729	GAS	340,290 MCF	1.022	347,776	1,965,500	6.6289	5.78
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	69,198	74.4	100.0	74.4	10,207	COAL	32,071 TONS	22.024	706,332	3,097,603	4.4764	96.59
7 #1		733					GAS	7,478 MMBTU	---	7,478	61,110	8.3415	8.17
8	(A)	(B)				(B)							
9 # 2	126	64,042	68.1	93.7	72.9	10,194	COAL	30,951 TONS	21.092	652,818	2,989,484	4.6680	96.59
10 # 2		178					GAS	1,809 MMBTU	---	1,809	14,779	8.3264	8.17
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	446,357	90.8	99.8	91.0	10,360	COAL	4,624,264 MMBTU	---	4,624,264	11,004,930	2.4655	2.38
13 # 4		35					#2 OIL	63 BBLs	5.817	366	7,705	21.7655	122.30
14 DESOTO	25	5,845	32.47	NA	32.47	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,852	25.72	NA	25.72	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	512,145	102.6	100.0	102.6	11,021	NUCLEAR	5,644,467 MMBTU	---	5,644,467	3,979,649	0.7771	0.00
17 # 4	693	172,371	34.6	35.3	87.8	11,684	NUCLEAR	2,014,046 MMBTU	---	2,014,046	1,186,509	0.6883	0.59
18 ST LUCIE # 1	839	587,514	97.3	96.3	97.3	10,893	NUCLEAR	6,399,644 MMBTU	---	6,399,644	4,697,355	0.7995	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	274,429	53.6	53.5	90.2	12,909	NUCLEAR	3,542,601 MMBTU	---	3,542,601	2,114,417	0.7705	0.60
21													
22													
23 SYSTEM TOTALS	23,324	8,543,800	----	----	----	8,856	----	246,400 BBLs	----	75,661,130	336,892,644	3.9431	----
24								49,715,646 MCF					
25 *** EXCLUDES PARTICIPANTS								4,624,264 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								63,022 TONS	COAL (C)				
27													
28								17,600,758 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	145,011	14.7	42.8	26.8	10,915	GAS	1,548,730 MCF	1.022	1,582,802	9,364,493	6.4578	6.05
2	#3A	148	51,311	47.1	99.7	90.6	11,097	GAS	557,124 MCF	1.022	569,381	3,368,687	6.5652	6.05
3	#3A		12					#2 OIL	22 BBLS	5.790	127	2,111	17.8917	95.96
4	#3B	148	47,474	43.6	98.9	90.6	11,062	GAS	513,870 MCF	1.022	525,175	3,107,146	6.5450	6.05
5	#3B		31					#2 OIL	58 BBLS	5.790	336	5,566	17.8395	95.96
6 LAUDERDALE	# 4	438	17	74.8	91.0	78.9	7,889	#2 OIL	25 BBLS	5.537	138	2,123	12.2001	84.91
7	# 4		240,303					GAS	1,856,839 MCF	1.021	1,895,833	11,216,510	4.6677	6.04
8	# 5	438	737	80.7	99.8	80.7	7,709	#2 OIL	1,072 BBLS	5.537	5,936	91,027	12.3459	84.91
9	# 5		258,675					GAS	1,952,779 MCF	1.021	1,993,787	11,796,045	4.5602	6.04
10 MANATEE	# 1	788	21,749	30.5	90.0	35.7	10,969	#6 OIL	36,523 BBLS	6.383	233,126	3,258,032	14.9803	89.20
11	# 1		155,303					GAS	1,692,039 MCF	1.010	1,708,959	10,110,888	6.5104	5.98
12	# 2	798	15,669	34.5	100.0	34.5	10,699	#6 OIL	26,499 BBLS	6.383	169,143	2,363,842	15.0865	89.20
13	# 2		187,310					GAS	1,982,745 MCF	1.010	2,002,572	11,848,021	6.3253	5.98
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		639,189	82.5	94.4	84.4	7,181	GAS	4,544,486 MCF	1.010	4,589,931	27,155,877	4.2485	5.98
16 MARTIN	# 1	801	10,467	34.8	100.0	37.2	10,404	#6 OIL	17,288 BBLS	6.333	109,485	1,619,257	15.4704	93.66
17	# 1		194,703					GAS	1,983,528 MCF	1.021	2,025,182	11,981,791	6.1539	6.04
18	# 2	803	4,964	28.9	100.0	35.1	9,798	#6 OIL	8,237 BBLS	6.333	52,165	771,508	15.5436	93.66
19	# 2		165,822					GAS	1,587,874 MCF	1.021	1,621,219	9,591,783	5.7844	6.04
20	# 3	423	233,562	75.3	90.6	75.3	7,246	GAS	1,675,666 MCF	1.010	1,692,423	10,013,055	4.2871	5.98
21	# 4	423	59,873	19.3	23.1	75.2	9,475	GAS	561,675 MCF	1.010	567,292	3,356,328	5.6057	5.98
22	# 8	1044	141	86.9	98.9	86.9	6,802	#2 OIL	169 BBLS	5.874	993	17,060	12.1076	100.94
23	# 8		666,427					GAS	4,488,419 MCF	1.010	4,533,303	26,820,843	4.0246	5.98

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-72	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-72					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-113	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-113					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	0	1.5	100.0	38.8	1	#6 OIL	1 BBLs	6.379	6	138	34.3983	137.59
6	# 3		4,097					GAS	0 MCF	1.021	0	0	0.0000	0.00
7	# 4	370	0	2.2	100.0	50.5	1,416	#6 OIL	1 BBLs	6.379	6	138	34.3983	137.59
8	# 4		6,068					GAS	8,410 MCF	1.021	8,587	50,804	0.8373	6.04
9	SANFORD # 3	138	-227	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-227					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	511,719	77.7	99.1	78.8	7,037	GAS	3,523,483 MCF	1.022	3,601,000	21,304,964	4.1634	6.05
12	# 5	896	492,195	74.9	95.5	74.9	6,987	GAS	3,365,056 MCF	1.022	3,439,087	20,347,021	4.1339	6.05
13														
14	TURKEY POINT # 1	385	1,476	4.6	33.1	32.1	7,014	#6 OIL	3,141 BBLs	6.416	20,153	253,709	17.1843	80.77
15	# 1		11,538					GAS	69,660 MCF	1.021	71,123	420,792	3.6471	6.04
16														
17	# 2	376	-708	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-708					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1058	542	73.1	99.2	73.0	6,833	# 2 OIL	671 BBLs	5.774	3,874	60,122	11.0987	89.60
20	#5		567,388					GAS	3,797,298 MCF	1.021	3,877,041	22,938,133	4.0428	6.04
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		731,225	81.6	95.4	84.8	6,991	GAS	5,061,473 MCF	1.010	5,112,088	30,245,168	4.1362	5.98
23	#2	1219	21,241					# 2 OIL	26,131 BBLs	5.755	150,384	3,312,657	15.5954	126.77
24	#2		586,648	67.8	85.1	67.8	6,906	GAS	4,007,878 MCF	1.010	4,047,957	23,949,341	4.0824	5.98
25	#3		0					# 2 OIL	8,260 BBLs	5.755	47,536	1,046,637	0.0000	126.71
26	#3	1219	807,927	89.8	100.0	90.1	10,163	GAS	8,082,208 MCF	1.010	8,163,030	47,513,650	5.8809	5.88
27	CUTLER # 5	64	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-67	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	251	0.1	100.0	8.0	16,534	#2 OIL	715 BBLs	5.804	4,150	68,615	27.3365	95.96
30	LAUDERDALE 1-12	342	5					#2 OIL	14 BBLs	5.537	78	1,224	25.8326	87.46
31	1-12		4681	1.84	89.1	90.8	17,204	GAS	78,881 MCF	1.021	80,538	476,495	10.1788	6.04
32	13-24	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
33	13-24		1,139	0.5	96.1	22.1	17,705	GAS	19,751 MCF	1.021	20,166	119,310	10.4750	6.04
34	EVERGLADES 1-12	342	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
35	1-12		4,900	1.93	97.7	47.5	17,089	GAS	82,016 MCF	1.021	83,738	495,428	10.1108	6.04



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: JUNE 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		62,535	35.6	82.1	64.5	9,865	GAS	603,634 MCF	1.022	616,914	3,649,911	5.8366	6.05
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		63,634	36.2	92.8	69.1	9,496	GAS	591,267 MCF	1.022	604,275	3,575,134	5.6182	6.05
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	71,896	79.2	100.0	79.2	10,155	COAL	33,238 TONS	21.966	730,106	3,199,504	4.4502	96.26
7 #1		220					GAS	2,231 MMBTU	---	2,231	19,023	8.6584	8.53
8	(A)	(B)				(B)							
9 # 2	126	70,226	77.4	98.8	78.4	10,103	COAL	34,085 TONS	20.816	709,513	3,280,950	4.6720	96.26
10 # 2		280					GAS	2,830 MMBTU	---	2,830	24,128	8.6140	8.53
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	241,902	51.2	56.6	91.0	10,267	COAL	2,483,548 MMBTU	---	2,483,548	6,085,770	2.5158	2.45
13 # 4		17					#2 OIL	30 BBLs	5.817	175	3,684	21.6713	122.80
14 DESOTO	25	3,773	20.3	NA	23.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,793	24.1	NA	24.1	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	525,930	102.0	100.0	102.0	11,093	NUCLEAR	5,833,920 MMBTU	---	5,833,920	4,121,109	0.7836	0.00
17 # 4	693	526,764	102.2	100.0	102.2	11,076	NUCLEAR	5,834,655 MMBTU	---	5,834,655	3,437,575	0.6526	0.59
18 ST LUCIE # 1	839	622,652	99.8	98.8	99.7	10,855	NUCLEAR	6,758,590 MMBTU	---	6,758,590	4,960,810	0.7967	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	533,510	100.4	95.5	104.4	12,249	NUCLEAR	6,534,995 MMBTU	---	6,534,995	3,900,323	0.7311	0.60
21													
22													
23 SYSTEM TOTALS	23,334	9,574,549	---	---	---	8,849	---	128,856 BBLs	---	84,721,602	366,724,259	3.8302	---
24								54,236,790 MCF					
25 *** EXCLUDES PARTICIPANTS								2,483,548 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								67,323 TONS	COAL (C)				
27													
28								24,962,160 MMBTU	NUCLEAR				

(1) ALL COAL DATA AND GAS COST AND CONSUMPTION IS REPORTED ON A CALENDAR BASIS. ALL OTHER DATA IS FISCAL.

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN APRIL 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1349	642,022	61.0	91.3	73.6	7,199	GAS	4,553,915 MCF	1.015	4,622,224	27,373,120	4.2636	6.01
2 #3A	148	42,402	36.6	100.0	90.3	10,374	GAS	433,055 MCF	1.015	439,551	2,603,050	6.1390	6.01
3 #3A		48					#2 OIL	142 BBLS	5.783	821	13,627	28.2717	95.96
4 #3B	148	37,624	32.5	98.5	89.5	10,617	GAS	393,153 MCF	1.015	399,050	2,363,201	6.2811	6.01
5 #3B		54					#2 OIL	169 BBLS	5.783	977	16,218	30.0333	95.96
6 LAUDERDALE # 4	438	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
7 # 4		264,032	77.2	99.2	79.0	7,660	GAS	1,990,603 MCF	1.016	2,022,453	11,977,102	4.5362	6.02
8 # 5	438	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
9 # 5		190,440	55.7	70.3	60.8	7,486	GAS	1,403,273 MCF	1.016	1,425,725	8,443,239	4.4335	6.02
10 MANATEE # 1	788	13,832	22.5	99.9	34.9	11,053	#6 OIL	24,219 BBLS	6.383	154,590	2,176,247	15.7336	89.86
11 # 1		125,041					GAS	1,367,988 MCF	1.009	1,380,300	8,174,229	6.5372	5.98
12 # 2	798	16,602	33.2	100.0	33.2	10,845	#6 OIL	28,419 BBLS	6.383	181,398	2,553,646	15.3815	89.86
13 # 2		191,037					GAS	2,052,012 MCF	1.009	2,070,480	12,261,521	6.4184	5.98
14 # 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		731,638	88.7	100.0	88.7	6,583	GAS	4,773,681 MCF	1.009	4,816,644	28,524,488	3.8987	5.98
16 MARTIN # 1	801	1,083	27.3	99.2	36.4	10,617	#6 OIL	1,831 BBLS	6.333	11,596	171,501	15.8357	93.67
17 # 1		170,042					GAS	1,776,835 MCF	1.016	1,805,264	10,690,894	6.2872	6.02
18 # 2	803	2,794	26.3	100.0	36.1	11,299	#6 OIL	4,710 BBLS	6.333	29,828	441,162	15.7874	93.67
19 # 2		162,791					GAS	1,812,117 MCF	1.016	1,841,111	10,903,183	6.6977	6.02
20 # 3	423	284,968	86.3	96.0	86.3	6,982	GAS	1,971,779 MCF	1.009	1,989,525	11,782,100	4.1345	5.98
21 # 4	423	247,484	74.9	93.6	83.6	6,974	GAS	1,710,503 MCF	1.009	1,725,898	10,220,884	4.1299	5.98
22 # 8	1044	157					#2 OIL	190 BBLS	5.874	1,116	19,179	12.2162	100.94
23 # 8		673,402	82.5	95.0	82.5	6,674	GAS	4,454,054 MCF	1.009	4,494,140	26,614,598	3.9523	5.98

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-82	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2 # 1		-82					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-128	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		-128					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	-179	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
6 # 3		-179					GAS	0 MCF	NA	0	0	0.0000	0.00
7 # 4	370	-595	-0.4	100.0	0.0	0	#6 OIL	1 BBLS	6.379	6	237	0.0399	237.39
8 # 4		-595					GAS	7,011 MCF	1.016	7,123	42,183	7.0955	6.02
9 SANFORD # 3	138	-255	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10 # 3		-255					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	552,349	78.8	99.9	80.0	6,989	GAS	3,799,529 MCF	1.016	3,860,321	22,861,080	4.1389	6.02
12 # 5	896	443,791	63.5	82.7	65.3	7,037	GAS	3,073,631 MCF	1.016	3,122,809	18,493,484	4.1672	6.02
13													
14 TURKEY POINT # 1	385	11,645	16.0	95.8	44.7	12,923	#6 OIL	22,378 BBLS	6.416	143,577	1,807,923	15.5250	80.79
15 # 1		36,563					GAS	471,891 MCF	1.016	479,441	2,839,282	7.7654	6.02
16													
17 # 2	376	-667	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18 # 2		-667					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	416					# 2 OIL	514 BBLS	5.774	2,968	46,055	11.0628	89.60
20 #5		625,022	75.6	96.8	75.6	6,776	GAS	4,168,404 MCF	1.016	4,235,098	25,080,534	4.0127	6.02
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22 #1		849,704	89.0	96.5	89.0	6,385	GAS	5,377,183 MCF	1.009	5,425,578	32,130,636	3.7814	5.98
23 #2	1219	11,697					# 2 OIL	14,833 BBLS	5.755	85,364	1,897,981	16.2264	127.96
24 #2		541,605	58.0	81.7	58.0	6,850	GAS	3,671,808 MCF	1.009	3,704,854	21,940,394	4.0510	5.98
25 #3		0					# 2 OIL	0 BBLS	5.755	0	0	0.0000	0.00
26 #3	1219	853,232	89.0	100.0	89.4	6,383	GAS	5,397,640 MCF	1.009	5,446,219	32,252,874	3.7801	5.98
27 CUTLER # 5	64	-69	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-69	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	115	0.0	100.0	13.2	19,635	#2 OIL	389 BBLS	5.804	2,258	37,330	32.4610	95.96
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
31 1-12		6156	2.27	91.7	61.9	16,546	GAS	100,253 MCF	1.016	101,857	603,204	9.7986	6.02
32 13-24	342	219					#2 OIL	683 BBLS	5.537	3,782	59,736	27.2819	87.46
33 13-24		3,551	1.4	97.7	37.9	18,066	GAS	63,313 MCF	1.016	64,326	380,943	10.7276	6.02
34 EVERGLADES 1-12	342	1					#2 OIL	4 BBLS	5.537	22	374	27.3149	93.55
35 1-12		7,426	2.74	97.5	50.3	16,941	GAS	123,816 MCF	1.016	125,797	744,978	10.0325	6.02

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: JULY 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		8,667	4.6	38.1	33.0	19,606	GAS	167,244 MCF	1.016	169,920	1,006,278	11.6106	6.02
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		78,032	41.8	100.0	76.6	9,652	GAS	741,334 MCF	1.016	753,195	4,460,471	5.7162	6.02
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	69,701	74.2	100.0	74.2	10,265	COAL	32,662 TONS	21.906	715,494	3,130,587	4.4914	95.85
7 #1		56					GAS	576 MMBTU	---	576	4,803	8.5620	8.34
8	(A)	(B)				(B)							
9 # 2	126	69,214	73.8	100.0	73.8	10,330	COAL	33,954 TONS	21.058	715,003	3,254,385	4.7019	95.85
10 # 2		177					GAS	1,828 MMBTU	---	1,828	15,237	8.6088	8.34
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	250,729	51.6	61.7	84.3	10,912	COAL	2,735,853 MMBTU	---	2,735,853	6,704,203	2.6739	2.45
13 # 4		243					#2 OIL	456 BBLs	5.817	2,653	58,084	23.8931	127.38
14 DESOTO	25	5,042	25.5	NA	25.5	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,708	21.6	NA	21.6	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	555,051	101.1	100.0	101.1	11,189	NUCLEAR	6,210,357 MMBTU	---	6,210,357	4,387,203	0.7904	0.00
17 # 4	693	556,019	101.3	100.0	101.3	11,166	NUCLEAR	6,208,379 MMBTU	---	6,208,379	3,658,102	0.6579	0.59
18 ST LUCIE # 1	839	664,357	100.0	98.8	100.0	10,832	NUCLEAR	7,196,182 MMBTU	---	7,196,182	5,282,150	0.7951	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	600,735	106.2	100.0	106.2	12,128	NUCLEAR	7,285,664 MMBTU	---	7,285,664	4,348,573	0.7239	0.60
21													
22													
23 SYSTEM TOTALS	23,334	10,596,771	---	---	---	8,325	---	98,938 BBLs	---	88,219,195	374,852,498	3.5374	---
24								55,856,023 MCF					
25 *** EXCLUDES PARTICIPANTS								2,735,853 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								66,616 TONS	COAL (C)				
27													
28								26,900,582 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).  
 (4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO SYSTEM MISCLASSIFICATION OF A \$37,330 ENTRY AS A TANK BOTTOM COST. THIS AMOUNT WILL BE REVERSED AND WILL BE CORRECTLY CLASSIFIED IN THE SUBSEQUENT MONTH.  
 NOTES: DUE TO THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM, NET GENERATION REPORTED ON THE JULY 2011 A4 SCHEDULE IS BASED ON THE PERIOD JUNE 29, 2011 THROUGH JULY 31, 2011. DATA FOR OIL (HEAVY, LIGHT, DISTILLATE AND PROPANE) AND NUCLEAR IS ALSO BASED ON THE PERIOD JUNE 29, 2011 THROUGH JULY 31, 2011. DATA FOR NATURAL GAS AND COAL IS BASED ON A CALENDAR MONTH (JULY 1, 2011 THROUGH JULY 31, 2011). GOING FORWARD, ALL DATA REPORTED ON THE A4 WILL BE BASED ON A CALENDAR MONTH

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	829,082	83.8	96.7	83.8	7,235	GAS	5,897,958 MCF	1.017	5,998,223	35,042,572	4.2267	5.94
2	#3A	148	28,718	26.4	99.9	91.9	11,015	GAS	311,073 MCF	1.017	316,361	1,848,231	6.4357	5.94
3	#3A		39					#2 OIL	71 BBLS	5.783	411	6,813	17.5605	95.96
4	#3B	148	26,936	24.8	100.0	91.1	11,066	GAS	293,114 MCF	1.017	298,097	1,741,530	6.4655	5.94
5	#3B		40					#2 OIL	74 BBLS	5.783	428	7,101	17.6213	95.96
6 LAUDERDALE	# 4	438	0					#2 OIL	0 BBLS	5.639	0	0	0.0000	0.00
7	# 4		255,961	79.6	100.0	79.6	8,043	GAS	2,024,251 MCF	1.017	2,058,663	12,027,037	4.6988	5.94
8	# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		193,794	60.3	75.5	60.4	7,997	GAS	1,523,836 MCF	1.017	1,549,741	9,053,833	4.6719	5.94
10 MANATEE	# 1	788	11,884	24.8	91.7	31.6	11,673	#6 OIL	20,650 BBLS	6.400	132,160	1,835,732	15.4475	88.90
11	# 1		132,244					GAS	1,534,852 MCF	1.010	1,550,201	9,056,521	6.8483	5.90
12	# 2	798	9,393	30.2	100.0	30.2	11,543	#6 OIL	16,248 BBLS	6.400	103,987	1,444,405	15.3781	88.90
13	# 2		168,291					GAS	1,927,734 MCF	1.010	1,947,011	11,374,748	6.7590	5.90
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		598,714	77.3	92.2	78.9	7,333	GAS	4,346,692 MCF	1.010	4,390,159	25,648,007	4.2838	5.90
16 MARTIN	# 1	801	520	24.3	96.8	35.1	11,437	#6 OIL	892 BBLS	6.333	5,649	82,651	15.8883	92.66
17	# 1		142,541					GAS	1,603,346 MCF	1.017	1,630,603	9,526,242	6.6832	5.94
18	# 2	803	430	29.4	100.0	33.3	11,364	#6 OIL	728 BBLS	6.333	4,610	67,455	15.6909	92.66
19	# 2		173,465					GAS	1,938,547 MCF	1.017	1,971,502	11,517,828	6.6399	5.94
20	# 3	423	254,716	82.1	99.0	82.1	7,440	GAS	1,876,388 MCF	1.010	1,895,152	11,071,779	4.3467	5.90
21	# 4	423	265,224	85.5	99.9	85.5	7,378	GAS	1,937,454 MCF	1.010	1,956,829	11,432,106	4.3104	5.90
22	# 8	1044	189					#2 OIL	229 BBLS	5.874	1,345	23,116	12.2308	100.94
23	# 8		638,115	83.2	95.6	83.2	7,115	GAS	4,495,494 MCF	1.010	4,540,449	26,526,025	4.1569	5.90

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)	
1	PT EVERGLADES # 1	203	-65	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-65					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-122	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-122					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	-32	0.0	48.4	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6	# 3		-32					GAS	0 MCF	NA	0	0	0.0000	0.00
7	# 4	370	-402	-0.3	100.0	0.0	0	#6 OIL	1 BBLs	6.379	6	139	0.0346	139.00
8	# 4		-402					GAS	12,747 MCF	1.017	12,964	75,738	18.8637	5.94
9	SANFORD # 3	138	-263	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-263					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	438,957	66.7	80.5	66.7	7,412	GAS	3,199,074 MCF	1.017	3,253,458	19,007,219	4.3301	5.94
12	# 5	896	525,729	80.0	100.0	80.3	7,402	GAS	3,826,592 MCF	1.017	3,891,644	22,735,603	4.3246	5.94
13														
14	TURKEY POINT # 1	385	2,578	16.0	92.9	35.0	15,056	#6 OIL	5,708 BBLs	6.402	36,543	455,602	17.6706	79.82
15	# 1		42,751					GAS	635,132 MCF	1.017	645,929	3,773,620	8.8270	5.94
16														
17	# 2	376	-617	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-617					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1058	567					# 2 OIL	700 BBLs	5.774	4,042	63,714	11.2332	91.02
20	#5		564,071	72.6	89.3	72.6	7,126	GAS	3,952,427 MCF	1.017	4,019,618	23,483,247	4.1632	5.94
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		566,302	63.2	80.3	65.7	7,085	GAS	3,972,370 MCF	1.010	4,012,094	23,439,291	4.1390	5.90
23	#2	1219	10,110					# 2 OIL	12,207 BBLs	5.755	70,251	1,564,256	15.4731	128.14
24	#2		711,056	80.4	98.0	80.4	6,949	GAS	4,892,251 MCF	1.010	4,941,174	28,867,124	4.0598	5.90
25	#3		0					# 2 OIL	437 BBLs	5.755	2,515	55,999	0.0000	128.14
26	#3	1219	791,818	88.0	95.4	88.3	6,691	GAS	5,243,351 MCF	1.010	5,295,785	30,938,818	3.9073	5.90
27	CUTLER # 5	64	-68	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-68	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	1	0.0	100.0	1.8	464,000	#2 OIL	80 BBLs	5.804	464	7,677	767.7154	95.96
30	LAUDERDALE 1-12	342	5					#2 OIL	15 BBLs	5.537	83	1,312	24.7534	87.46
31	1-12		7263	2.86	97.6	75.6	16,413	GAS	117,211 MCF	1.017	119,204	696,409	9.5888	5.94
32	13-24	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
33	13-24		3,562	1.4	94.1	37.1	15,617	GAS	54,697 MCF	1.017	55,627	324,982	9.1236	5.94
34	EVERGLADES 1-12	342	1					#2 OIL	6 BBLs	5.537	33	561	70.1651	93.55
35	1-12		4,158	1.63	98.5	41.9	14,490	GAS	59,224 MCF	1.017	60,231	351,879	8.4623	5.94

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: AUGUST 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
											(4)		
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		58,547	33.3	89.2	67.8	10,089	GAS	580,800 MCF	1.017	590,674	3,450,811	5.8940	5.94
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		67,262	38.3	99.8	71.3	10,069	GAS	665,923 MCF	1.017	677,244	3,956,567	5.8824	5.94
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	61,008	65.1	91.5	71.4	10,280	COAL	28,677 TONS	21.870	627,166	2,753,133	4.5127	96.00
7 #1		373					GAS	3,832 MMBTU	---	3,832	30,588	8.2049	7.98
8	(A)	(B)				(B)							
9 # 2	126	67,285	71.8	99.9	71.8	10,183	COAL	31,555 TONS	21.714	685,185	3,029,520	4.5025	96.01
10 # 2		207					GAS	2,107 MMBTU	---	2,107	16,631	8.0380	7.89
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	414,525	87.8	100.0	87.8	10,368	COAL	4,297,810 MMBTU	---	4,297,810	10,456,567	2.5225	2.43
13 # 4		4					#2 OIL	7 BBLs	5.817	41	845	21.6693	120.73
14 DESOTO	25	4,605	24.8	NA	24.8	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,508	20.3	NA	20.3	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	520,478	101.0	100.0	100.9	11,207	NUCLEAR	5,832,959 MMBTU	---	5,832,959	4,120,993	0.7918	0.00
17 # 4	693	522,299	101.3	100.0	101.3	11,164	NUCLEAR	5,830,962 MMBTU	---	5,830,962	3,436,262	0.6579	0.59
18 ST LUCIE # 1	839	536,416	85.9	85.6	99.2	10,938	NUCLEAR	5,867,372 MMBTU	---	5,867,372	4,306,835	0.8029	0.73
19	***	***	****	****	****	***		***					
20 # 2	731	506,530	95.3	91.4	95.3	12,353	NUCLEAR	6,257,281 MMBTU	---	6,257,281	3,729,756	0.7363	0.60
21													
22													
23 SYSTEM TOTALS	23,334	10,157,137	----	----	----	8,609	----	58,054 BBLs	----	87,445,879	374,465,434	3.6867	----
24								56,922,540 MCF					
25 *** EXCLUDES PARTICIPANTS								4,297,810 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								60,232 TONS	COAL (C)				
27													
28								23,788,574 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.  
 (2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.  
 (3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE DUE TO THE REPORTING TIME PERIOD DIFFERENTIAL BETWEEN THE DIFFERENT FUEL TYPES (REFER TO FOOTNOTE #1).  
 (4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO SYSTEM MISCLASSIFICATION OF A \$37,353 IN THE MONTH OF JULY 2011. THIS MISCLASSIFICATION IS BEING CORRECTLY RECLASSIFIED IN THE MONTH OF AUGUST FROM TANK BOTTOM COSTS TO FUEL COSTS IN NET GENERATION.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	863,807	90.2	99.5	90.2	7,202	GAS	6,110,981 MCF	1.018	6,220,979	35,519,613	4.1120	5.81
2	#3A	148	30,087	28.6	94.7	94.5	10,920	GAS	322,767 MCF	1.018	328,577	1,876,060	6.2355	5.81
3	#3A		39					#2 OIL	71 BBLS	5.783	411	6,813	17.3813	95.96
4	#3B	148	28,457	27.1	100.0	93.6	10,997	GAS	307,452 MCF	1.018	312,986	1,787,041	6.2798	5.81
5	#3B		84					#2 OIL	153 BBLS	5.783	885	14,683	17.5001	95.96
6 LAUDERDALE	# 4	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		248,715	80.0	97.6	81.3	8,033	GAS	1,962,567 MCF	1.018	1,997,893	11,407,270	4.5865	5.81
8	# 5	438	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		241,739	77.7	95.3	77.8	8,024	GAS	1,905,511 MCF	1.018	1,939,810	11,075,636	4.5817	5.81
10 MANATEE	# 1	788	8,321	19.5	100.0	39.9	11,493	#6 OIL	13,916 BBLS	6.402	89,090	1,214,626	14.5971	87.28
11	# 1		101,289					GAS	1,155,654 MCF	1.013	1,170,677	6,684,156	6.5991	5.78
12	# 2	798	3,657	34.2	100.0	34.2	10,992	#6 OIL	6,013 BBLS	6.402	38,495	524,831	14.3522	87.28
13	# 2		190,806					GAS	2,072,086 MCF	1.013	2,099,023	11,984,687	6.2811	5.78
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		283,705	37.9	65.6	39.6	9,548	GAS	2,674,118 MCF	1.013	2,708,882	15,466,768	5.4517	5.78
16 MARTIN	# 1	801	4,225	38.2	100.0	38.2	10,975	#6 OIL	6,964 BBLS	6.341	44,159	645,160	15.2715	92.64
17	# 1		214,038					GAS	2,309,681 MCF	1.018	2,351,255	13,424,843	6.2722	5.81
18	# 2	803	80	23.5	100.0	40.6	11,134	#6 OIL	132 BBLS	6.341	837	12,229	15.3821	92.64
19	# 2		134,651					GAS	1,472,708 MCF	1.018	1,499,217	8,560,004	6.3572	5.81
20	# 3	423	234,914	78.2	95.0	80.2	7,573	GAS	1,756,164 MCF	1.013	1,778,994	10,157,433	4.3239	5.78
21	# 4	423	243,768	81.2	98.5	81.5	7,447	GAS	1,791,935 MCF	1.013	1,815,230	10,364,328	4.2517	5.78
22	# 8	1044	314					#2 OIL	376 BBLS	5.874	2,209	37,955	12.1069	100.94
23	# 8		636,800	85.8	99.0	85.8	7,046	GAS	4,429,102 MCF	1.013	4,486,680	25,617,372	4.0228	5.78



Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	203	-72	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-72					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	203	-111	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-111					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	370	-155	-0.1	83.3	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
6 # 3		-155					GAS	0 MCF	NA	0	0	0.0000	0.00
7 # 4	370	-169	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 # 4		-169					GAS	0 MCF	NA	0	0	0.0000	0.00
9 SANFORD # 3	138	-225	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-225					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	898	496,960	78.0	97.2	78.8	7,406	GAS	3,619,081 MCF	1.017	3,680,605	21,014,966	4.2287	5.81
12 # 5	896	502,907	79.1	98.3	79.1	7,379	GAS	3,648,862 MCF	1.017	3,710,893	21,187,900	4.2131	5.81
13													
14 TURKEY POINT # 1	385	1,010	20.4	98.5	43.5	12,150	#6 OIL	1,810 BBLs	6.408	11,598	144,440	14.3081	79.80
15 # 1		54,866					GAS	655,515 MCF	1.018	667,314	3,810,129	6.9444	5.81
16													
17 # 2	376	-623	-0.5	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-623					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1058	264					# 2 OIL	327 BBLs	5.774	1,888	31,800	12.0592	97.25
20 #5		499,656	66.4	81.2	66.4	7,159	GAS	3,513,665 MCF	1.018	3,576,911	20,422,910	4.0874	5.81
21 WEST COUNTY #1	1219	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		325,894	37.6	45.5	49.1	7,076	GAS	2,276,561 MCF	1.013	2,306,156	13,167,344	4.0404	5.78
23 #2	1219	28,081					# 2 OIL	34,817 BBLs	5.755	200,372	4,473,663	15.9316	128.49
24 #2		536,231	65.0	76.8	65.0	7,136	GAS	3,777,228 MCF	1.013	3,826,332	21,847,017	4.0742	5.78
25 #3		0					# 2 OIL	0 BBLs	5.755	0	0	0.0000	0.00
26 #3	1219	789,366	90.6	95.5	91.0	6,689	GAS	5,212,312 MCF	1.013	5,280,072	30,147,363	3.8192	5.78
27 CUTLER # 5	64	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	137	-64	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	552	383	0.1	97.1	31.3	16,123	#2 OIL	1,064 BBLs	5.804	6,175	102,106	26.6596	95.96
30 LAUDERDALE 1-12	342	0					#2 OIL	0 BBLs	0.000	0	0	0.0000	0.00
31 1-12		2509	1.02	97.8	29.4	17,432	GAS	43,007 MCF	1.017	43,738	249,974	9.9631	5.81
32 13-24	342	113					#2 OIL	334 BBLs	5.537	1,849	29,212	25.7695	87.46
33 13-24		3,578	1.5	96.5	43.3	17,126	GAS	60,277 MCF	1.018	61,362	350,356	9.7929	5.81
34 EVERGLADES 1-12	342	3					#2 OIL	10 BBLs	5.537	55	938	27.5750	93.76
35 1-12		7,924	3.22	90.2	51.3	17,139	GAS	133,405 MCF	1.018	135,806	775,405	9.7860	5.81

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: SEPTEMBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
											(4)		
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		47,983	28.2	66.9	55.3	9,983	GAS	471,028 MCF	1.017	479,035	2,735,122	5.7002	5.81
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		69,407	40.9	97.2	78.4	9,865	GAS	673,256 MCF	1.017	684,701	3,909,403	5.6326	5.81
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	126	62,069	68.6	98.8	68.6	9,092	COAL	25,784 TONS	21.870	563,896	2,450,297	3.9477	95.03
7 #1		328					GAS	3,386 MMBTU	---	3,386	26,684	8.1453	7.88
8	(A)	(B)				(B)							
9 # 2	126	62,333	68.6	99.6	68.6	8,678	COAL	24,901 TONS	21.714	540,700	2,366,132	3.7960	95.02
10 # 2		136					GAS	1,412 MMBTU	---	1,412	11,126	8.2108	7.88
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	625	338,505	77.0	99.6	77.1	10,379	COAL	3,513,431 MMBTU	---	3,513,431	8,533,948	2.5211	2.43
13 # 4		109					#2 OIL	195 BBLs	5.817	1,134	25,128	22.9897	128.86
14 DESOTO	25	4,262	23.7	NA	23.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,540	21.4	NA	21.4	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	503,626	100.9	100.0	100.9	11,194	NUCLEAR	5,637,836 MMBTU	---	5,637,836	3,984,527	0.7912	0.00
17 # 4	693	506,303	101.5	100.0	101.5	11,145	NUCLEAR	5,642,659 MMBTU	---	5,642,659	3,330,318	0.6578	0.59
18 ST LUCIE # 1	839	607,162	100.5	100.0	100.5	10,912	NUCLEAR	6,625,472 MMBTU	---	6,625,472	-5,174,947	0.8523	-0.78
19	***	***	****	****	****	***		***					
20 # 2	731	540,080	105.0	100.0	105.0	12,269	NUCLEAR	6,626,446 MMBTU	---	6,626,446	3,955,388	0.7324	0.60
21													
22													
23 SYSTEM TOTALS	23,334	9,460,245	----	----	----	8,744	----	66,182 BBLs	----	82,717,523	330,290,156	3.4913	----
24								52,354,920 MCF					
25 *** EXCLUDES PARTICIPANTS								3,513,431 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								50,685 TONS	COAL (C)				
27													
28								24,532,413 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(2) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JULY 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(3) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(4) The cost of total system net generation reflected on Schedules A3 and A4 does not tie to the amount reflected on Schedules A1 and A2 due to a non-fuel charges amounting to \$16,655 incorrectly recorded as fuel expense in September. This amount will be reversed in the subsequent month.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH) (4)	COST OF FUEL (\$/UNIT)	
1 FT. MYERS	# 2	1349	778,910	78.7	98.8	78.7	7,249	GAS	5,551,754 MCF	1.017	5,646,134	33,269,579	4.2713	5.99
2	#3A	148	4,838	4.5	99.9	79.0	11,579	GAS	55,087 MCF	1.017	56,023	330,113	6.8233	5.99
3	#3A		12					#2 OIL	23 BBLS	5.783	133	2,690	22.4136	116.94
4	#3B	148	14,328	13.2	96.8	84.6	11,356	GAS	159,989 MCF	1.017	162,709	958,755	6.6916	5.99
5	#3B		13					#2 OIL	25 BBLS	5.783	145	2,924	21.9813	116.94
6 LAUDERDALE	# 4	438	863					#2 OIL	1,320 BBLS	5.537	7,309	169,297	19.6127	128.26
7	# 4		231,634	72.3	99.8	73.0	8,469	GAS	1,930,834 MCF	1.016	1,961,727	11,559,384	4.9904	5.99
8	# 5	438	37					#2 OIL	53 BBLS	55.370	2,935	6,798	18.2729	128.26
9	# 5		208,804	65.0	92.8	68.1	7,911	GAS	1,623,312 MCF	1.016	1,649,285	9,718,334	4.6543	5.99
10 MANATEE	# 1	788	5	9.9	94.6	30.6	12,245	#6 OIL	9 BBLS	6.107	55	800	16.3365	88.94
11	# 1		57,260					GAS	695,561 MCF	1.008	701,125	4,131,346	7.2151	5.94
12	# 2	798	-319	-0.1	7.5	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13	# 2		-319					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1054	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		598,669	77.3	90.3	85.5	6,855	GAS	4,071,560 MCF	1.008	4,104,132	24,183,405	4.0395	5.94
16 MARTIN	# 1	801	1	14.2	100.0	36.1	11,310	#6 OIL	2 BBLS	6.357	13	183	15.2444	91.47
17	# 1		83,889					GAS	933,846 MCF	1.016	948,788	5,590,689	6.6644	5.99
18	# 2	803	855	17.8	100.0	33.5	11,558	#6 OIL	1,456 BBLS	6.357	9,256	133,175	15.5797	91.47
19	# 2		104,212					GAS	1,186,095 MCF	1.016	1,205,073	7,100,836	6.8138	5.99
20	# 3	423	124,113	40.0	45.3	88.1	7,524	GAS	926,411 MCF	1.008	933,822	5,502,502	4.4335	5.94
21	# 4	423	207,995	67.0	90.3	73.9	7,513	GAS	1,550,261 MCF	1.008	1,562,663	9,207,918	4.4270	5.94
22	# 8	1044	94					#2 OIL	113 BBLS	5.874	664	11,407	12.1997	100.94
23	# 8		582,317	75.9	90.1	81.3	7,102	GAS	4,102,629 MCF	1.008	4,135,450	24,367,945	4.1847	5.94

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-70	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
2	# 1		-70					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	203	-74	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
4	# 2		-74					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	370	-312	-0.2	100.0	0.0	0	#6 OIL	1 BBLS	6.379	6	201	0.0643	200.59
6	# 3		-312					GAS	1,844 MCF	1.016	1,873	11,037	3.5374	5.99
7	# 4	370	-71	-0.1	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
8	# 4		-71					GAS	0 MCF	NA	0	0	0.0000	0.00
9	SANFORD # 3	138	-251	-0.5	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
10	# 3		-251					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	898	468,836	71.2	99.7	72.0	7,449	GAS	3,437,300 MCF	1.016	3,492,297	20,578,196	4.3892	5.99
12	# 5	896	437,167	66.5	95.4	69.2	7,510	GAS	3,231,403 MCF	1.016	3,283,105	19,345,542	4.4252	5.99
13														
14	TURKEY POINT # 1	385	21,053	14.8	83.8	28.2	12,519	#6 OIL	40,138 BBLS	6.375	255,880	3,202,949	15.2141	79.80
15	# 1		20,994					GAS	266,234 MCF	1.016	270,494	1,593,873	7.5922	5.99
16														
17	# 2	376	-581	-0.4	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
18	# 2		-581					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1058	345					# 2 OIL	438 BBLS	5.774	2,529	42,762	12.3985	97.63
20	#5		361,272	46.5	65.5	68.7	7,333	GAS	2,607,390 MCF	1.016	2,649,108	15,609,744	4.3208	5.99
21	WEST COUNTY #1	1219	0					# 2 OIL	0 BBLS	NA	0	0	0.0000	0.00
22	#1		381,201	42.5	51.4	48.7	6,973	GAS	2,636,918 MCF	1.008	2,658,013	15,662,217	4.1087	5.94
23	#2	1219	5,263					# 2 OIL	6,426 BBLS	5.755	36,982	825,614	15.6865	128.48
24	#2		609,821	68.6	87.9	68.6	7,026	GAS	4,250,833 MCF	1.008	4,284,840	25,248,218	4.1403	5.94
25	#3		0					# 2 OIL	0 BBLS	5.755	0	0	0.0000	0.00
26	#3	1219	821,274	91.2	98.4	91.6	6,774	GAS	5,519,073 MCF	1.008	5,563,226	32,781,048	3.9915	5.94
27	CUTLER # 5	64	-65	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	137	-65	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	552	0	0.0	99.5	0.0	0	#2 OIL	115 BBLS	5.804	667	13,448	0.0000	116.94
30	LAUDERDALE 1-12	342	5					#2 OIL	17 BBLS	5.537	94	1,537	29.3409	90.44
31	1-12		718	0.28	87.4	26.4	19,084	GAS	13,488 MCF	1.016	13,704	80,750	11.2503	5.99
32	13-24	342	0					#2 OIL	0 BBLS	0.000	0	0	0.0000	0.00
33	13-24		708	0.3	99.6	25.9	17,494	GAS	12,191 MCF	1.016	12,386	72,984	10.3085	5.99
34	EVERGLADES 1-12	342	2					#2 OIL	30 BBLS	5.537	166	2,813	112.9579	93.76
35	1-12		2,123	0.84	97.6	40.6	23,489	GAS	48,966 MCF	1.016	49,749	293,144	13.8112	5.99

**Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: OCTOBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		24,514	14.0	75.9	50.1	11,177	GAS	269,679 MCF	1.016	273,994	1,614,497	6.5861	5.99
3 # 2	239	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		25,729	14.7	63.8	63.2	10,904	GAS	276,133 MCF	1.016	280,551	1,653,134	6.4251	5.99
5	(A)	(B)				(B)							
6 ST JOHNS # 1	126	54,262	57.7	96.5	60.1	10,457	COAL	25,946 TONS	21.870	567,439	2,439,665	4.4961	94.03
7 #1		326					GAS	3,389 MMBTU	---	3,389	24,876	7.6284	7.34
8	(A)	(B)				(B)							
9 # 2	126	56,680	61.0	100.0	61.0	10,389	COAL	27,117 TONS	21.714	588,819	2,549,868	4.4987	94.03
10 # 2		73					GAS	776 MMBTU	---	776	5,695	7.7585	7.34
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER # 4	625	326,594	70.4	91.5	77.0	9,193	COAL	3,002,485 MMBTU	---	3,002,485	7,208,471	2.2072	2.40
13 # 4		199					#2 OIL	314 BBLs	5.817	1,827	40,504	20.3843	128.99
14 DESOTO	25	3,842	20.7	NA	20.7	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,412	19.0	NA	19.0	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	693	253,585	49.2	49.1	79.2	11,402	NUCLEAR	2,891,300 MMBTU	---	2,891,300	1,882,142	0.7422	0.00
17 # 4	693	533,918	103.6	100.0	103.6	10,926	NUCLEAR	5,833,487 MMBTU	---	5,833,487	3,167,618	0.5933	0.54
18 ST LUCIE # 1	839	401,448	64.3	65.9	76.7	11,458	NUCLEAR	4,599,669 MMBTU	---	4,599,669	2,829,289	0.7048	0.62
19	***	***	****	****	****	***		***					
20 # 2	731	564,271	106.1	100.0	106.1	12,138	NUCLEAR	6,849,200 MMBTU	---	6,849,200	4,088,554	0.7246	0.60
21													
22													
23 SYSTEM TOTALS	23,334	8,372,999	---	---	---	8,427	---	50,480 BBLs	---	70,555,496	299,118,467	3.5724	---
24								45,358,789 MCF					
25 *** EXCLUDES PARTICIPANTS								3,002,485 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								53,063 TONS	COAL (C)				
27													
28								20,173,656 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) Non-fuel related charge of \$15,072 is due to current month charges of \$2,714 net with prior month charges of \$(17,786). The current month charges will be reversed in the subsequent month.

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1	FT. MYERS # 2	1425	711,560	74.2	89.2	74.2	7,214	GAS	5,047,605 MCF	1.017	5,133,414	29,993,963	4.2152	5.94
2	#3A	160	2,774	2.7	73.5	73.1	11,889	GAS	32,451 MCF	1.017	33,003	192,833	6.9519	5.94
3	#3A		54					#2 OIL	107 BBLS	5.783	619	12,363	22.8108	115.55
4	#3B	161	9,985	9.5	87.8	79.5	11,600	GAS	113,918 MCF	1.017	115,855	676,928	6.7795	5.94
5	#3B		69					#2 OIL	133 BBLS	5.783	769	15,368	22.2397	115.55
6	LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7	# 4		241,579	77.6	99.6	77.6	8,086	GAS	1,922,742 MCF	1.016	1,953,506	11,414,117	4.7248	5.94
8	# 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9	# 5		236,595	76.0	96.7	76.0	8,097	GAS	1,885,559 MCF	1.016	1,915,728	11,193,384	4.7310	5.94
10	MANATEE # 1	796	-615	-0.2	80.5	0.0	0	#6 OIL	2 BBLS	6.415	13	167	0.0272	83.49
11	# 1		-615					GAS	749 MCF	1.016	761	4,446	0.7230	5.94
12	# 2	806	-198	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13	# 2		-198					GAS	0 MCF	NA	0	0	0.0000	0.00
14	# 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15	# 3		100,872	13.4	20.0	56.8	8,084	GAS	802,656 MCF	1.016	815,498	4,764,863	4.7237	5.94
16	MARTIN # 1	807	2,555	8.7	100.0	35.1	12,217	#6 OIL	4,534 BBLS	6.360	28,836	416,054	16.2858	91.76
17	# 1		47,202					GAS	569,915 MCF	1.016	579,034	3,383,231	7.1675	5.94
18	# 2	809	2,079	9.0	100.0	36.7	11,477	#6 OIL	3,510 BBLS	6.360	22,324	322,089	15.4940	91.76
19	# 2		49,703					GAS	562,968 MCF	1.016	571,975	3,341,986	6.7239	5.94
20	# 3	451	86,002	28.6	35.7	55.9	7,658	GAS	648,233 MCF	1.016	658,605	3,848,155	4.4745	5.94
21	# 4	451	216,355	72.0	99.1	77.3	7,612	GAS	1,621,006 MCF	1.016	1,646,942	9,622,898	4.4477	5.94
22	# 8	1112	308					#2 OIL	372 BBLS	5.874	2,185	37,551	12.2039	100.94
23	# 8		404,976	54.5	67.4	66.4	7,114	GAS	2,835,635 MCF	1.016	2,881,005	16,833,390	4.1566	5.94

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PT EVERGLADES # 1	204	-75	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		-75					GAS	0 MCF	NA	0	0	0.0000	0.00
3 # 2	204	-166	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-166					GAS	0 MCF	NA	0	0	0.0000	0.00
5 # 3	372	0	0.3	100.0	22.6	57,732	#6 OIL	1 BBLs	6.380	6	234	78.0000	234.00
6 # 3		791					GAS	44,941 MCF	1.016	45,660	266,786	33.7405	5.94
7 # 4	372	-128	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
8 # 4		-128					GAS	0 MCF	NA	0	0	0.0000	0.00
9 SANFORD # 3	140	-205	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10 # 3		-205					GAS	0 MCF	NA	0	0	0.0000	0.00
11 # 4	960	489,118	76.7	99.3	77.7	7,401	GAS	3,562,742 MCF	1.016	3,619,746	21,149,770	4.3241	5.94
12 # 5	958	397,915	62.5	88.3	73.0	7,488	GAS	2,932,692 MCF	1.016	2,979,615	17,409,557	4.3752	5.94
13													
14 TURKEY POINT # 1	387	18,403	11.2	92.3	26.7	13,666	#6 OIL	38,214 BBLs	6.410	244,952	3,050,751	16.5774	79.83
15 # 1		12,394					GAS	173,158 MCF	1.016	175,929	1,027,933	8.2939	5.94
16													
17 # 2	378	-384	-0.3	76.5	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18 # 2		-384					GAS	0 MCF	NA	0	0	0.0000	0.00
19 # 5	1116	406					# 2 OIL	473 BBLs	5.774	2,731	46,179	11.3855	97.63
20 #5		274,117	36.4	51.5	67.2	7,278	GAS	1,963,756 MCF	1.016	1,995,176	11,657,590	4.2528	5.94
21 WEST COUNTY #1	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22 #1		595,722	68.6	93.7	68.6	6,856	GAS	4,019,725 MCF	1.016	4,084,041	23,862,594	4.0057	5.94
23 #2	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24 #2		645,105	74.3	96.2	74.3	6,976	GAS	4,429,690 MCF	1.016	4,500,565	26,296,297	4.0763	5.94
25 #3		0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26 #3	1234	794,201	91.0	99.6	91.4	6,709	GAS	5,244,405 MCF	1.016	5,328,315	31,132,748	3.9200	5.94
27 CUTLER # 5	65	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28 # 6	138	-62	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29 FT MYERS 1-12	627	352	0.1	100.0	16.5	0	#2 OIL	1,146 BBLs	5.804	6,651	132,416	37.6181	115.55
30 LAUDERDALE 1-12	383	243					#2 OIL	739 BBLs	5.537	4,092	66,834	27.4835	90.44
31 1-12		1324	0.64	91.9	59.0	17,708	GAS	23,283 MCF	1.016	23,656	138,219	10.4409	5.94
32 13-24	383	629					#2 OIL	2,093 BBLs	5.537	11,589	189,289	30.0879	90.44
33 13-24		626	0.5	94.1	47.3	18,998	GAS	12,060 MCF	1.016	12,253	71,593	11.4388	5.94
34 EVERGLADES 1-12	383	663					#2 OIL	2,093 BBLs	5.537	11,589	183,990	27.7716	87.91
35 1-12		363	0.42	99.4	29.1	18,071	GAS	6,843 MCF	1.016	6,952	40,620	11.1749	5.94

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: NOVEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (3)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (4)	FUEL COST PER KWH (#/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	112					#2 OIL	201 BBLS	5.809	1,168	18,965	16.9933	94.35
2 # 1		21,514	12.7	86.3	53.6	11,092	GAS	234,945 MCF	1.016	238,704	1,394,721	6.4829	5.94
3 # 2	249	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
4 # 2		243	0.1	38.1	32.8	47,555	GAS	11,369 MCF	1.016	11,551	67,491	27.7856	5.94
5	(A)	(B)				(B)							
6 ST JOHNS # 1	129	54,647	60.2	100.0	60.2	10,351	COAL	25,865 TONS	21.870	565,668	2,382,011	4.3589	92.09
7 #1		203					GAS	2,099 MMBTU	---	2,099	14,982	7.3876	7.14
8	(A)	(B)				(B)							
9 # 2	129	54,704	60.2	100.0	60.2	10,494	COAL	25,776 TONS	22.272	574,083	2,373,778	4.3393	92.09
10 # 2		132					GAS	1,388 MMBTU	---	1,388	9,903	7.4850	7.13
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER # 4	659	338,720	76.9	100.0	76.9	10,407	COAL	3,525,047 MMBTU	---	3,525,047	8,850,301	2.6129	2.51
13 # 4		6					#2 OIL	10 BBLS	5.817	58	1,280	22.8546	127.99
14 DESOTO	25	3,648	20.2	NA	20.2	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,362	18.9	NA	18.9	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	521,139	104.3	100.0	104.3	10,844	NUCLEAR	5,651,215 MMBTU	---	5,651,215	3,679,115	0.7060	0.00
17 # 4	717	409,050	81.9	78.9	104.2	10,899	NUCLEAR	4,458,205 MMBTU	---	4,458,205	2,420,991	0.5919	0.54
18 ST LUCIE # 1	853	393,650	65.1	66.4	73.8	11,217	NUCLEAR	4,415,729 MMBTU	---	4,415,729	2,277,057	0.5784	0.52
19	***	***	****	****	****	***		***					
20 # 2	743	550,667	106.9	100.0	106.9	12,041	NUCLEAR	6,630,388 MMBTU	---	6,630,388	3,957,986	0.7188	0.60
21													
22													
23 SYSTEM TOTALS	24,243	7,691,174	---	---	---	8,515	---	53,628 BBLS	---	65,488,893	260,245,768	3.3837	---
24								38,703,046 MCF					
25 *** EXCLUDES PARTICIPANTS								3,525,047 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								51,641 TONS	COAL (C)				
27													
28								21,155,537 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) INCLUDES NON-FUEL CHARGES OF 1,859 TO BE REVERSED IN SUBSEQUENT MONTH

(4) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO A SYSTEM ERROR ENTRY OF \$6,053 OR 62 BARRELS IN THE MONTH OF NOVEMBER 2011. THIS ENTRY WILL BE REVERSED IN THE SUBSEQUENT MONTH



Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (3)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 FT. MYERS # 2	1425	684,949	69.2	84.2	69.2	7,231	GAS	4,875,014 MCF	1.016	4,953,014	27,993,965	4.0870	5.74
2 #3A	160	3,681	3.4	98.0	78.3	11,596	GAS	42,020 MCF	1.016	42,692	241,291	6.5552	5.74
3 #3A		16					#2 OIL	31 BBLS	5.783	179	3,622	22.4967	116.84
4 #3B	161	4,013	3.8	81.9	71.5	12,101	GAS	47,850 MCF	1.016	48,616	274,773	6.8478	5.74
5 #3B		116					#2 OIL	233 BBLS	5.783	1,347	27,223	23.3877	116.84
6 LAUDERDALE # 4	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
7 # 4		211,528	65.8	91.4	71.6	8,212	GAS	1,711,458 MCF	1.015	1,737,130	9,818,094	4.6415	5.74
8 # 5	448	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
9 # 5		208,077	64.7	90.2	64.8	8,298	GAS	1,701,095 MCF	1.015	1,726,611	9,758,641	4.6899	5.74
10 MANATEE # 1	796	-242	-0.1	85.7	18.4	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
11 # 1		-242					GAS	22,683 MCF	1.015	23,023	130,124	53.8815	5.74
12 # 2	806	-193	-0.1	0.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
13 # 2		-193					GAS	0 MCF	NA	0	0	0.0000	0.00
14 # 3	1117	0					#2 OIL	0 BBLS	NA	0	0	0.0000	0.00
15 # 3		588,845	76.0	96.7	76.0	6,866	GAS	3,983,174 MCF	1.015	4,042,922	22,850,211	3.8805	5.74
16 MARTIN # 1	807	-631	-0.2	100.0	0.0	0	#6 OIL	0 BBLS	NA	0	0	0.0000	0.00
17 # 1		-631					GAS	0 MCF	NA	0	0	0.0000	0.00
18 # 2	809	3	3.6	99.6	32.8	12,970	#6 OIL	5 BBLS	6.335	32	539	17.9700	107.82
19 # 2		21,510					GAS	274,861 MCF	1.015	278,984	1,576,791	7.3305	5.74
20 # 3	451	228,513	73.7	99.3	80.0	7,579	GAS	1,706,408 MCF	1.015	1,732,004	9,789,122	4.2838	5.74
21 # 4	451	181,782	58.6	100.0	83.0	7,627	GAS	1,365,905 MCF	1.015	1,386,394	7,835,767	4.3105	5.74
22 # 8	1112	3,087					#2 OIL	3,857 BBLS	5.874	22,656	389,602	12.6207	101.01
23 # 8		211,100	27.9	36.3	61.2	7,339	GAS	1,526,429 MCF	1.015	1,549,325	8,756,638	4.1481	5.74

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (3)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	204	-78	-0.1	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
2	# 1		-78					GAS	0 MCF	NA	0	0	0.0000	0.00
3	# 2	204	-115	-0.2	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
4	# 2		-115					GAS	0 MCF	NA	0	0	0.0000	0.00
5	# 3	372	-489	-0.4	100.0	0.0	0	#6 OIL	1 BBLs	6.401	6	113	0.0230	112.71
6	# 3		-489					GAS	7,388 MCF	1.015	7,499	42,384	8.6674	5.74
7	# 4	372	-620	-0.5	100.0	0.0	0	#6 OIL	1 BBLs	6.401	6	113	0.0182	112.71
8	# 4		-620					GAS	6,157 MCF	1.015	6,249	35,319	5.6966	5.74
9	SANFORD # 3	140	-216	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
10	# 3		-216					GAS	0 MCF	NA	0	0	0.0000	0.00
11	# 4	960	484,065	73.5	96.7	73.5	7,427	GAS	3,538,401 MCF	1.016	3,595,015	20,318,683	4.1975	5.74
12	# 5	958	372,231	56.7	89.6	64.6	7,555	GAS	2,767,781 MCF	1.016	2,812,066	15,893,530	4.2698	5.74
13														
14	TURKEY POINT # 1	387	222	1.7	100.0	23.5	28,021	#6 OIL	907 BBLs	6.397	5,802	72,409	32.6607	79.83
15	# 1		4,467					GAS	123,727 MCF	1.015	125,583	709,783	15.8891	5.74
16														
17	# 2	378	-481	-0.4	100.0	0.0	0	#6 OIL	0 BBLs	NA	0	0	0.0000	0.00
18	# 2		-481					GAS	0 MCF	NA	0	0	0.0000	0.00
19	# 5	1116	624					# 2 OIL	781 BBLs	5.774	4,509	76,250	12.2137	97.63
20	#5		516,330	66.5	99.9	67.8	7,224	GAS	3,674,688 MCF	1.015	3,729,808	21,080,520	4.0828	5.74
21	WEST COUNTY #1	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
22	#1		643,706	71.8	94.6	71.8	6,874	GAS	4,359,397 MCF	1.015	4,424,788	25,008,481	3.8851	5.74
23	#2	1234	0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
24	#2		566,670	63.2	84.6	63.2	6,989	GAS	3,901,925 MCF	1.015	3,960,454	22,384,110	3.9501	5.74
25	#3		0					# 2 OIL	0 BBLs	NA	0	0	0.0000	0.00
26	#3	1234	769,029	85.4	93.0	85.8	6,693	GAS	5,071,321 MCF	1.015	5,147,391	29,092,565	3.7830	5.74
27	CUTLER # 5	65	-60	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
28	# 6	138	-60	-0.1	100.0	0.0	0	GAS	0 MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	627	0	0.0	100.0	0.0	0	#2 OIL	95 BBLs	5.804	551	11,100	0.0000	116.84
30	LAUDERDALE 1-12	383	3					#2 OIL	15 BBLs	5.537	83	1,357	51.3858	90.44
31	1-12		31	0.01	97.8	2.1	38,059	GAS	1,192 MCF	1.016	1,211	6,839	21.8074	5.74
32	13-24	383	0					#2 OIL	15 BBLs	5.537	83	1,357	0.0000	90.44
33	13-24		217	0.1	96.4	13.1	23,714	GAS	4,988 MCF	1.015	5,063	28,616	13.1869	5.74
34	EVERGLADES 1-12	383	0					#2 OIL	5 BBLs	5.537	28	440	0.0000	87.91
35	1-12		2	0.00	83.2	0.4	32,500	GAS	36 MCF	1.015	37	209	10.4560	5.74

**Florida Power & Light Company**  
**SYSTEM NET GENERATION AND FUEL COST**  
**ACTUAL FOR THE PERIOD/MONTH OF: DECEMBER 2011**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (¢/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	249	0					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
2 # 1		17,966	10.2	95.5	50.2	12,126	GAS	214,425 MCF	1.016	217,856	1,231,301	6.8535	5.74
3 # 2	249	-138					#2 OIL	0 BBLs	NA	0	0	0.0000	0.00
4 # 2		-138	-0.2	37.6	9.7	0	GAS	4,642 MCF	1.016	4,716	26,654	19.3148	5.74
5	(A)	(B)				(B)							
6 ST JOHNS # 1	129	45,003	48.5	100.0	48.5	10,689	COAL	22,163 TONS	21.704	481,026	1,985,029	4.4109	89.56
7 #1		407					GAS	4,349 MMBTU	---	4,349	30,081	7.3928	6.92
8	(A)	(B)				(B)							
9 # 2	129	7,663	7.6	100.0	50.8	10,864	COAL	3,736 TONS	22.284	83,253	334,597	4.3665	89.56
10 # 2		41					GAS	442 MMBTU	---	442	3,058	7.5129	6.92
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER # 4	659	277,698	64.8	100.0	64.8	10,585	COAL	2,939,307 MMBTU	---	2,939,307	7,008,115	2.5236	2.38
13 # 4		20					#2 OIL	37 BBLs	5.817	215	4,876	24.0214	131.79
14 DESOTO	25	3,183	17.1	NA	17.1	NA	SOLAR	NA	NA	NA	NA	NA	NA
15 SPACE COAST	10	1,215	16.3	NA	16.5	NA	SOLAR	NA	NA	NA	NA	NA	NA
16 TURKEY POINT # 3	717	539,426	104.6	100.0	104.6	10,811	NUCLEAR	5,831,622 MMBTU	---	5,831,622	4,229,819	0.7841	0.00
17 # 4	717	496,078	96.2	92.8	102.5	10,900	NUCLEAR	5,407,049 MMBTU	---	5,407,049	2,936,565	0.5920	0.54
18 ST LUCIE # 1	853	-1,811	-0.3	0.0	0.0	0	NUCLEAR	0 MMBTU	---	0	566	0.0313	0.00
19	***	***	****	****	****	***		***					
20 # 2	743	567,176	106.7	100.0	106.7	12,067	NUCLEAR	6,844,357 MMBTU	---	6,844,357	4,086,006	0.7204	0.60
21													
22													
23 SYSTEM TOTALS	24,243	7,652,359	---	---	---	8,257	---	5,983 BBLs	---	63,185,353	256,087,247	3.3465	---
24								40,932,965 MCF					
25 *** EXCLUDES PARTICIPANTS								2,939,307 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								25,899 TONS	COAL (C)				
27													
28								18,083,028 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTU'S ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTU'S REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE COST OF TOTAL SYSTEM NET GENERATION REFLECTED ON SCHEDULE A3 AND A4 DOES NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULE A1 AND A2 DUE TO A SYSTEM ERROR ENTRY OF \$6,053 OR 62 BARRELS IN THE MONTH OF NOVEMBER 2011. THIS ENTRY HAS BEEN REVERSED IN THE MONTH DECEMBER

NOTES: INCLUDES NON-FUEL CHARGES OF \$(680) TO BE REVERSED IN SUBSEQUENT MONTH DUE TO SYSTEM RECLASSIFICATION, AN ADJUSTMENT OF \$566 WAS RECORDED AS FUEL EXPENSE FOR ST. LUCIE PLANT UNIT #1

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)	
						(2)					(3)			
1 FT. MYERS # 2	1,381	6,990,424	59.4	82.1	68.8	7,348	GAS	50,508,359	MCF	1.017	51,366,565	299,918,913	4.2904	5.94
2 #3A	153	275,546	21.5	93.8	89.8	10,852	GAS	2,932,611	MCF	1.019	2,989,011	17,442,845	6.3303	5.95
3 #3A		909					#2 OIL	1,927	BBLS	5.788	11,153	188,039	20.6819	97.58
4 #3B	153	272,547	21.5	93.2	88.6	15,832	GAS	4,243,885	MCF	1.020	4,328,510	25,020,725	9.1803	5.90
5 #3B		2,998					#2 OIL	5,866	BBLS	5.788	33,953	559,819	18.6743	95.43
6 LAUDERDALE # 4	442	934					#2 OIL	1,427	BBLS	5.537	7,901	178,242	19.0878	124.91
7 # 4		2,621,677	68.9	91.4	75.6	8,122	GAS	20,922,102	MCF	1.018	21,292,618	124,289,537	4.7408	5.94
8 # 5	442	1,048					#2 OIL	1,536	BBLS	7.257	11,147	132,075	12.6303	85.99
9 # 5		2,529,478	66.5	89.2	70.7	8,057	GAS	20,020,624	MCF	1.018	20,378,485	118,844,663	4.6984	5.94
10 MANATEE # 1	791	147,886	18.4	90.7	35.6	11,401	#6 OIL	252,037	BBLS	6.386	1,609,596	20,983,820	14.1892	83.26
11 # 1		973,025					GAS	11,057,167	MCF	1.010	11,170,386	64,887,222	6.6686	5.87
12 # 2	801	143,045	18.1	66.4	34.9	11,153	#6 OIL	241,025	BBLS	6.386	1,539,082	19,968,902	13.9599	82.85
13 # 2		1,116,131					GAS	12,375,585	MCF	1.010	12,504,224	72,696,816	6.5133	5.87
14 # 3	1,085	0					#2 OIL	0	BBLS	N/A	0	0	0.0000	0.00
15 # 3		5,769,671	62.6	77.4	72.2	7,075	GAS	40,381,171	MCF	1.011	40,823,293	238,827,177	4.1394	5.91
16 MARTIN # 1	804	83,302	21.3	93.0	37.0	10,964	#6 OIL	139,411	BBLS	6.316	880,556	12,074,831	14.4952	86.61
17 # 1		1,412,164					GAS	15,233,034	MCF	1.019	15,516,069	90,244,433	6.3905	5.92
18 # 2	806	76,203	19.3	91.6	37.4	11,110	#6 OIL	124,535	BBLS	6.298	784,320	10,876,238	14.2727	87.33
19 # 2		1,271,020					GAS	13,926,627	MCF	1.018	14,183,772	82,500,232	6.4909	5.92
20 # 3	435	2,586,053	70.2	87.1	82.1	7,466	GAS	19,095,478	MCF	1.011	19,308,041	112,455,315	4.3485	5.89
21 # 4	435	2,426,230	66.1	86.7	82.5	7,448	GAS	17,866,768	MCF	1.011	18,069,564	105,339,475	4.3417	5.90
22 # 8	1,072	6,163					#2 OIL	7,554	BBLS	5.874	44,372	744,045	12.0722	98.50
23 # 8		6,101,794	67.1	81.9	77.4	7,024	GAS	42,389,854	MCF	1.011	42,857,324	250,477,975	4.1050	5.91

Florida Power & Light Company  
SYSTEM NET GENERATION AND FUEL COST  
ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)		(j)	(k)	(l)	(m)	(n)
	PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)		FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1	PT EVERGLADES # 1	203	-913	-0.1	100.0	0.0	0	#6 OIL	0	BBLS	N/A	0	0	0.0000	0.00
2	# 1		-913					GAS	0	MCF	N/A	0	0	0.0000	0.00
3	# 2	203	-1,307	-0.2	100.0	0.0	0	#6 OIL	0	BBLS	N/A	0	0	0.0000	0.00
4	# 2		-1,307					GAS	0	MCF	N/A	0	0	0.0000	0.00
5	# 3	371	29,000	6.9	93.2	47.7	12,605	#6 OIL	52,309	BBLS	6.366	333,012	4,047,190	13.9558	77.37
6	# 3		194,938					GAS	2,442,260	MCF	1.019	2,489,734	14,361,809	7.3674	5.88
7	# 4	371	32,229	6.0	98.5	51.5	12,663	#6 OIL	60,213	BBLS	6.375	383,832	4,660,123	14.4593	77.39
8	# 4		161,152					GAS	2,025,266	MCF	1.020	2,064,901	11,881,253	7.3727	5.87
9	SANFORD # 3	139	-2,844	-0.5	100.0	0.0	0	#6 OIL	0	BBLS	N/A	0	0	0.0000	0.00
10	# 3		-2,844					GAS	0	MCF	N/A	0	0	0.0000	0.00
11	# 4	924	5,668,565	72.6	92.6	76.8	7,344	GAS	40,876,341	MCF	1.018	41,631,879	242,769,065	4.2827	5.94
12	# 5	922	5,519,269	71.0	94.4	74.3	7,375	GAS	39,956,793	MCF	1.019	40,703,655	237,263,479	4.2988	5.94
13												0	0		
14	TURKEY POINT # 1	386	131,184	13.1	88.8	34.7	13,459	#6 OIL	266,320	BBLS	6.410	1,707,149	20,987,530	15.9986	78.81
15	# 1		307,123					GAS	4,116,495	MCF	1.018	4,191,968	24,337,203	7.9243	5.91
16												0	0		
17	# 2	377	-7,589	-0.5	84.8	0.0	0	#6 OIL	4,815	BBLS	6.419	30,908	351,176	4.6274	72.93
18	# 2		-7,589					GAS	20,458	MCF	1.017	20,802	126,150	1.6623	6.17
19	# 5	1,082	6,575					# 2 OIL	8,161	BBLS	5.774	47,121	748,312	11.3805	91.69
20	# 5		5,788,380	62.8	87.0	72.0	7,115	GAS	40,459,321	MCF	1.018	41,183,537	240,272,228	4.1509	5.94
21	WEST COUNTY #1	1,225	12,108					# 2 OIL	15,853	BBLS	5.755	91,234	1,788,647	14.7729	112.83
22	# 1		7,112,343	66.9	81.7	71.1	6,881	GAS	48,369,132	MCF	1.012	48,929,486	285,741,019	4.0175	5.91
23	# 2	1,225	76,391					# 2 OIL	94,414	BBLS	5.755	543,353	12,074,171	15.8057	127.89
24	# 2		7,226,028	68.7	85.5	69.1	6,952	GAS	49,643,242	MCF	1.012	50,223,942	293,143,452	4.0568	5.91
25	# 3		0					# 2 OIL	153,894	BBLS	5.755	885,660	16,896,983	0.0000	109.80
26	# 3		7,149,210	67.4	98.5	75.7	6,776	GAS	47,029,303	MCF	1.011	47,558,158	276,396,475	3.8661	5.88
27	CUTLER # 5	64	-752	-0.1	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
28	# 6	137	-752	-0.1	100.0	0.0	0	GAS	0	MCF	NA	0	0	0.0000	0.00
29	FT MYERS 1-12	563	5,510	0.1	99.6	33.0	15,035	#2 OIL	14,274	BBLS	5.804	82,845	1,365,892	24.7893	95.66
30	LAUDERDALE 1-12	359	504					#2 OIL	1,552	BBLS	5.537	8,594	138,028	27.3815	88.94
31	1-12		25,999	0.9	89.6	44.0	16,819	GAS	429,541	MCF	1.018	437,171	2,581,308	9.8516	5.96
32	13-24	359	2,303					#2 OIL	7,736	BBLS	5.537	42,835	682,828	29.6538	88.27
33	13-24		20,142	0.8	96.5	37.3	18,203	GAS	359,186	MCF	1.018	365,734	2,128,993	10.5697	5.93
34	EVERGLADES 1-12	359	2,465					#2 OIL	8,146	BBLS	5.493	44,750	750,237	N/A	92.10
35	1-12		36,335	1.3	96.4	48.2	17,807	GAS	634,456	MCF	1.018	646,156	3,783,189	10.4120	5.96

Florida Power & Light Company  
 SYSTEM NET GENERATION AND FUEL COST  
 ACTUAL FOR THE PERIOD/MONTH OF: TOTAL PERIOD 2011

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)
PLANT/UNIT	NET CAPABILITY (MW)	NET GENERATION (MWH)	CAPACITY FACTOR (%)	EQUIVALENT AVAILABILITY FACTOR (%)	NET OUTPUT FACTOR (%)	AVERAGE NET HEAT RATE (BTU/KWH) (2)	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (MMBTU/UNIT)	FUEL BURNED (MMBTU)	AS BURNED FUEL COST (\$) (3)	FUEL COST PER KWH (\$/KWH)	COST OF FUEL (\$/UNIT)
1 PUTNAM # 1	243	351					#2 OIL	662 BBLs	5.810	3,846	50,155	14.2729	75.76
2 # 1		462,274	22.3	81.6	60.7	10,530	GAS	4,775,417 MCF	1.019	4,867,723	28,350,144	6.1328	5.94
3 # 2	243	3,455					#2 OIL	8,434 BBLs	5.809	37,376	598,665	17.3300	93.05
4 # 2		377,089	18.3	70.8	63.0	10,320	GAS	3,819,849 MCF	1.018	3,889,697	22,747,208	6.0323	5.96
5	(A)	(B)				(B)							
6 ST JOHNS (1) # 1	127	677,063	61.4	87.2	70.5	10,089	COAL	312,626 TONS	21.849	6,830,415	28,851,387	4.2613	92.29
7 #1		4,836					GAS	49,156 MMBTU	---	49,156	391,562	8.0975	7.97
8	(A)	(B)				(B)							
9 # 2	128	703,696	63.7	96.1	71.7	10,040	COAL	325,108 TONS	21.731	7,064,896	30,071,735	4.2734	92.50
10 # 2		2,546					GAS	25,911 MMBTU	---	25,911	209,655	8.2337	8.09
11	(A)	(B)				(B)		(C) (2)					
12 SCHERER (1) # 4	633	4,253,247	76.3	91.0	83.4	10,277	COAL	43,709,813 MMBTU	---	43,709,813	104,897,265	2.4663	2.40
13 # 4		1,275					#2 OIL	2,217 BBLs	5.817	12,897	262,867	20.6218	118.57
14 DESOTO	25	51,845	23.5		23.8		SOLAR	0	N/A	N/A	N/A	N/A	N/A
15 SPACE COAST	10	18,842	21.4		21.4		SOLAR	0	N/A	N/A	N/A	N/A	N/A
16 TURKEY POINT # 3	703	5,875,936	95.9	93.4	101.4	11,011	NUCLEAR	64,702,539 MMBTU	---	64,702,539	45,282,873	0.7706	0.00
17 # 4	703	5,137,785	83.8	81.5	102.2	11,009	NUCLEAR	56,562,613 MMBTU	---	56,562,613	33,170,381	0.6456	0.59
18 ST LUCIE # 1	845	6,301,442	84.9	84.0	96.5	10,889	NUCLEAR	68,487,947 MMBTU	---	68,487,947	37,711,881	0.5985	0.55
19	***	***	***	***	***	***		***					
20 # 2	732	4,195,232	66.2	63.1	103.1	12,246	NUCLEAR	51,376,811 MMBTU	---	51,376,811	30,432,091	0.7254	0.59
21													
22													
23 SYSTEM TOTALS	22,472	102,356,101	---	---	---	8,519	---	1,472,318 BBLs	---	871,979,998	3,730,935,950	3.6451	---
24								555,912,325 MCF					
25 *** EXCLUDES PARTICIPANTS								43,709,813 MMBTU	COAL (C)				
26 **** INCLUDES PARTICIPANTS								637,734 TONS	COAL (C)				
27													
28								241,129,911 MMBTU	NUCLEAR				

(A) FPL SHARE. (B) CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES. (C) SCHERER COAL IS REPORTED IN MMBTUS ONLY. SCHERER COAL IS NOT INCLUDED IN TONS.

(1) IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN OCTOBER 11 FOR SCHERER, THE MMBTUS REPORTED MAYBE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH.

(2) HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.

(3) THE YEAR TO DATE COST OF TOTAL SYSTEM NET GENERATION (ACTUAL AND ESTIMATE) REFLECTED ON SCHEDULES A3 AND A4 DO NOT TIE TO THE AMOUNT REFLECTED ON SCHEDULES A1 AND A2 DUE TO ADJUSTMENTS RESULTING FROM THE IMPLEMENTATION OF FPL'S NEW ACCOUNTING SYSTEM IN JULY