

Eric Fryson

From: Christina Robinson [crobinso@agresources.com]
Sent: Friday, April 20, 2012 4:36 PM
To: Filings@psc.state.fl.us
Subject: FCG March 2012 PGA Filing
Attachments: FCG PGA Filing 0312.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:


Enclosed is the Florida City Gas purchased gas adjustment for the month of March 2012

Please contact me if you have any questions.

Sincerely,

Christina Robinson
Regulatory Analyst
Florida City Gas
305-835-3601 office
305-835-6491 fax
crobinso@agresources.com



 Go Green! Please do not print this e-mail unless it is absolutely necessary.

4/20/2012

DOCUMENT NUMBER-DATE

02477 APR 20 12

FPSC-COMMISSION CLERK



955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

April 20, 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of March 2012

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

A handwritten signature in cursive script that reads "Christina Robinson".

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@aglresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER-DATE

02477 APR 20 12

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1
(REVISED 6/08/94)

PAGE 1 OF 12

	CURRENT MONTH: 03/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,866	10,866	100.00	-	33,173	33,173	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 18 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,014,979	2,241,151	1,226,172	54.71	3,602,359	6,801,716	3,199,357	47.04
5 DEMAND (Line 32 A-1 support detail)	939,248	939,170	(78)	(0.01)	2,759,325	2,759,117	(208)	(0.01)
6 OTHER (Line 40 A-1 support detail)	61,671	34,105	(27,566)	(80.83)	339,971	108,546	(231,425)	(213.20)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,015,898	3,225,292	1,209,394	37.50	6,701,655	9,702,552	3,000,897	30.93
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(151)	(1,632)	(1,481)	90.75	(367)	(4,825)	(4,458)	92.39
14 TOTAL THERM SALES	1,798,508	3,223,660	1,425,152	44.21	5,578,303	9,697,727	4,119,424	42.48
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,921,940	3,951,338	1,029,398	26.05	11,061,647	12,062,766	1,001,119	8.30
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,838,850	3,913,238	1,074,388	27.46	10,796,017	11,940,666	1,144,649	9.59
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,476,630	16,785,860	(1,690,750)	(10.07)	54,433,530	49,274,680	(5,158,850)	(10.47)
20 OTHER Commodity (Line 40 A-1 support detail)	429,876	40,100	(389,776)	(92.01)	728,299	134,100	(592,199)	(441.61)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,268,726	3,953,338	684,612	17.32	11,522,316	12,074,766	552,450	4.58
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(300)	(2,000)	(1,700)	85.00	(774)	(6,000)	(5,226)	87.10
27 TOTAL THERM SALES (24-26 Estimated only)	3,764,388	3,951,338	186,950	4.73	11,703,850	12,062,766	358,916	2.98
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.35753	0.57271	0.21518	37.57	0.33367	0.56963	0.23596	41.42
32 DEMAND (5/19)	0.05083	0.05595	0.00512	9.15	0.05069	0.05599	0.00530	9.47
33 OTHER (6/20)	0.14346	0.85050	0.70704	83.13	0.46809	0.80944	0.34135	42.17
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61672	0.81584	0.19912	24.41	0.58162	0.80354	0.22192	27.82
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.50333	0.81600	0.31267	38.32	-	0.80417	0.80417	100.00
40 TOTAL THERM SALES (11/27)	0.53552	0.81625	0.28073	34.39	0.57260	0.80434	0.23174	28.81
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.53325	0.81398	0.28073	34.49	0.57033	0.80207	0.23174	28.89
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53593	0.81807	0.28214	34.49	0.57320	0.80810	0.23290	28.89
45 PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.81800	0.282	34.47	0.573	0.806	0.233	28.91

DOCUMENT NUMBER DATE

02477 APR 20 09

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 03/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,691	22,691	100.00	-	82,680	82,680	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,014,979	1,031,383	16,384	1.59	3,602,359	4,276,220	673,861	15.76
5 DEMAND (Line 25 + Line 31 A-1 support detail)	939,248	885,981	(53,267)	(6.01)	2,759,325	2,602,960	(156,365)	(8.01)
6 OTHER (Line 40 A-1 support detail)	61,671	34,105	(27,566)	(80.83)	339,971	108,546	(231,425)	(213.20)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	2,015,898	1,974,140	(41,758)	(2.12)	6,701,655	7,070,406	368,751	5.22
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(151)	(958)	(807)	84.24	(367)	(2,874)	(2,507)	87.23
14 TOTAL THERM SALES	1,796,506	1,973,182	174,674	8.85	5,578,303	7,067,531	1,489,228	21.07
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	2,921,940	4,082,387	1,160,447	28.43	11,061,647	14,635,229	3,573,582	24.42
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	2,838,850	4,082,387	1,243,537	30.46	10,796,017	14,635,229	3,839,212	26.23
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	18,476,830	16,785,880	(1,690,950)	(10.07)	54,433,530	49,274,680	(5,158,850)	(10.47)
20 OTHER Commodity (Line 40 A-1 support detail)	429,876	40,100	(389,776)	(92.01)	726,299	128,100	(598,199)	(466.98)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,268,726	4,122,487	853,761	20.71	11,522,316	14,763,329	3,241,013	21.95
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(300)	(2,000)	(1,700)	-	(774)	(8,000)	(5,226)	87.10
27 TOTAL THERM SALES (24-26 Estimated only)	3,764,388	4,120,487	356,099	8.64	11,703,850	14,757,329	3,053,479	20.69
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00556	0.00556	100.00	-	0.00565	0.00565	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.35753	0.25284	(0.10469)	(41.52)	0.33367	0.29219	(0.04148)	(14.20)
32 DEMAND (5/19)	0.05083	0.05278	0.00195	3.89	0.05069	0.05283	0.00214	4.05
33 OTHER (6/20)	0.14346	0.85051	0.70705	83.13	0.46809	0.84735	0.37926	44.76
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.61672	0.47887	(0.13785)	(28.79)	0.58162	0.47892	(0.10270)	(21.44)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.50333	0.47910	(0.02423)	(5.06)	0.47900	0.47900	-	100.00
40 TOTAL THERM SALES (11/27)	0.53552	0.47910	(0.05642)	(11.78)	0.57260	0.47911	(0.09349)	(19.51)
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.47759	0.47759	100.00	0.57109	0.47760	(0.09349)	(19.57)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.53583	0.47899	(0.05684)	(11.65)	0.57396	0.48000	(0.09396)	(19.58)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.536	0.48000	(0.056)	(11.57)	0.574	0.480	(0.094)	(19.59)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 03/12

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,714,340	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(792,100)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(300)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	2,921,940	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	2,922,240	1,140,323.83	0.39022
18 Bay Gas Storage	0	443.44	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(53,090.00)	(13,723.76)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(30,000)	(61,099.22)	
22 Other Shippers (Line 85 Page 10)	0.00	(50,813.83)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(300)	(151.20)	0.50400
24 TOTAL COMMODITY (Other)	2,838,850	1,014,979.26	0.35753
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	16,785,880	905,498.18	0.05394
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,690,750	33,750.00	
32 TOTAL DEMAND	18,476,630	939,248.18	0.05083
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	39,876	34,737.82	0.87115
34 Storage Purchases	0	49,605.33	
35 Storage withdrawal	390,000	438.52	
36 Storage Activity	0	(23,110.33)	
37 Realized Gain/Loss (Line 22, Page 10)		0.00	
38 LNG Supply		0.00	
39 Other - FGT Supplier Refund		0.00	
40 TOTAL OTHER	429,876	61,671.34	0.14346
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

		CURRENT MONTH: 03/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	1,076,650	1,065,468	(11,182)	-1.05%	3,942,330	4,771,926	829,596	17.38%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	939,248	908,672	(30,576)	-3.36%	2,759,325	2,744,750	(14,575)	-0.53%
3	TOTAL	2,015,898	1,974,140	(41,758)	-2.12%	6,701,655	7,516,676	815,021	10.84%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,798,508	1,973,182	174,674	8.85%	5,578,303	7,513,800	1,935,497	25.76%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	24,442	24,442	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,806,656	1,981,330	174,674	8.82%	5,602,745	7,538,242	1,935,497	25.68%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(209,242)	7,190	216,432	3010.18%	(1,098,910)	21,566	1,120,476	5195.57%
8	INTEREST PROVISION-THIS PERIOD (21)	99	(49)	(148)	302.04%	339	(122)	(461)	377.87%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,097,683	(486,413)	(1,584,096)	325.67%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(24,442)	(24,442)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	-	-	-	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	880,392	(487,420)	(1,367,812)	280.62%	880,392	(489,411)	(1,369,803)	279.89%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,097,683	(486,413)	(1,584,096)	325.67%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	880,293	(487,371)	(1,367,664)	280.62%				
14	TOTAL (12+13)	1,977,976	(973,784)	(2,951,760)	303.12%				
15	AVERAGE (50% OF 14)	988,988	(486,892)	(1,475,880)	303.12%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00130	0.00130	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00110	0.00110	-	0.00%				
18	TOTAL (16+17)	0.00240	0.00240	-	0.00%				
19	AVERAGE (50% OF 18)	0.00120	0.00120	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	99	(49)	(148)	302.04%				

* If line 5 is a refund add to line 4
if line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 03/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						905,498.18		24.50
2	Sequent Energy Management	System Supply	FTS	3,714,340		3,714,340	1,116,768.32			4,457.21	30.07
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,714,340	-	3,714,340	1,116,768	-	905,498	4,457	54.56

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

TRANSPORTATION SYSTEM SUPPLY

COMPANY: FLORIDA CITY GAS
FOR THE PERIOD:

JANUARY 2012

THROUGH

DECEMBER 2012

SCHEDULE A-4
(REVISED 8/19/93)
PAGE 7 OF 12

CURRENT MONTH: 03/12

	(A) PRODUCER/SUPPLIER	(B) RECEIPT POINT	(C) GROSS AMOUNT MMBtu/d	(D) NET AMOUNT MMBtu/d	(E) MONTHLY GROSS MMBtu	(F) MONTHLY NET MMBtu	(G) WELLHEAD PRICE \$/MMBtu	(H) CITYGATE PRICE (GxE)/F
1	Sequent Energy Management	Various	11,982	11,652	371,434	361,220	3.0066	3.0916
2								
3								
4								
5								
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12								
13								
14								
15								
16								
17								
18								
19								
20								
		TOTAL	11,982	11,652	371,434	361,220	3.0701	3.1569
					WEIGHTED AVERAGE		3.0066	3.0916

NOTE: Volumes and prices are estimate. City gate prices do not include FGT transportation charges.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-6 (REVISED 8/18/93)
	FOR THE PERIOD OF:		JANUARY 2012		THROUGH		DECEMBER 2012		PAGE 3 OF 12
	CURRENT MONTH: 03/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,465,110	1,663,080	197,970	13.51%	4,958,153	5,391,010	432,857	8.73%	
2 GAS LIGHTS	1,332	1,900	568	42.64%	3,998	5,700	1,702	42.64%	
3 COMMERCIAL	2,117,148	2,189,408	82,260	3.89%	6,243,018	6,406,406	163,388	2.62%	
4 LARGE COMMERCIAL	179,979	86,650	(93,329)	-51.86%	497,244	258,750	(238,494)	-47.96%	
5 NATURAL GAS VEHICLES	819	300	(519)	-63.37%	1,439	900	(539)	-37.48%	
6 TOTAL FIRM	3,764,388	3,951,338	186,950	4.97%	11,703,850	12,062,766	358,916	3.07%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP.	2,923,646	2,339,800	(583,846)	-19.97%	8,227,796	6,758,900	(1,468,896)	-17.85%	
11 SMALL COMMERCIAL TRANSP. FIRM	2,057,867	2,020,750	(37,137)	-1.80%	6,218,557	6,247,570	29,013	0.47%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	3,000	3,000	0.00%	
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP.	1,266,434	181,300	(1,085,134)	-85.68%	3,357,381	825,300	(2,732,081)	-81.38%	
19 TOTAL TRANSPORTATION	6,247,957	4,542,850	(1,705,117)	-27.29%	17,803,734	13,634,770	(4,168,964)	-23.42%	
TOTAL THERMS SALES & TRANSP.	10,012,366	8,494,188	(1,518,167)	-15.16%	29,507,584	28,697,636	(810,048)	-2.91%	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	97,275	97,581	306	0.31%	97,123	97,038	(85)	-0.09%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,901	4,841	(60)	-1.22%	4,891	4,828	(63)	-1.29%	
23 LARGE COMMERCIAL	10	13	3	30.00%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	102,187	102,833	448	0.44%	102,025	102,077	52	0.05%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP.	84	311	227	270.24%	84	311	227	270.24%	
30 SMALL COMMERCIAL TRANSP. FIRM	1,721	1,374	(347)	-20.16%	1,722	1,375	(347)	-20.15%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
35 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
36 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
37 SPECIAL CONTRACT TRANSP.	4	2	(2)	-50.00%	3	2	(1)	-33.33%	
38 TOTAL TRANSPORTATION	1,809	1,690	(119)	-6.58%	1,809	1,691	(118)	-6.52%	
TOTAL CUSTOMERS	103,996	104,323	327	0.31%	103,834	103,768	(66)	-0.06%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	15	17	2	13.33%	17	19	2	11.76%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	432	454	22	5.08%	425	442	17	4.00%	
42 LARGE COMMERCIAL	17,998	6,665	(11,333)	-62.97%	18,575	6,635	(9,940)	-58.97%	
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP.	34,805	7,523	(27,282)	-78.39%	32,650	7,244	(25,406)	-77.81%	
47 SMALL COMMERCIAL TRANSP. FIRM	1,198	1,471	275	22.99%	1,204	1,516	311	25.83%	
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	333	333	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	316,608	80,850	(225,959)	-71.37%	373,042	104,217	(268,825)	-72.06%	

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 03/12**

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

FGT FTS - Contract 5034					MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs								
2	Contract #5034		FTS 1			3,714,340	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381		FTS 2			0	0.00000	0.00	
3A	Back to Back / No Notice								
4	Total Firm:					3,714,340	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month									
5	FTS-1 Demand - System supply		Miami			6,800,780	0.04694	319,228.59	()
6	" Capacity release						---		
7	" System supply		Treasure Coast			371,690	0.04694	17,447.15	()
8	" System supply		Brevard			4,893,660	0.04694	229,708.40	()
9	" " "		Merritt Sq.			0	0.04694	0.00	()
10	Total FTS-1 demand					12,066,130		566,384.14	
11									
12	FTS-2 Demand - System supply		Miami			4,719,750	0.07185	339,114.04	()
13	FTS-2 Demand - Capacity release					0	---	0.00	
14									
15	Total FTS-2 demand					4,719,750		339,114.04	
16									
17	TECO - Peoples Gas - 08/11 Usage Adj								
18	FGT Storage Demand								
19									
20	Total fixed charges					16,785,880		905,498.18	()
21									
22									
23	OTHER SUPPLIERS:								
24						THERMS		AMOUNT	
25	Sequent Energy Management					3,714,340		1,116,768.32	()
26	Bay Gas Storage - Injection					99,540		23,555.51	()
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									
38									
39									
40									
41									
42									
43									
44	Total costs:					3,813,880		1,140,323.83	()
45									
46	Total Gas Cost Accrual: (Line 4+21+34, Page 9)							2,045,822.01	()
47									

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 03/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG11HE42	Invoice paid
			Payments	Accruals				
1		3,714,340.0		-	-			
2		(4,840,610.0)		-	-			
3		4,048,510.0		-	-			
4		2,922,240.0						
5								
6	16,785,880.0			905,498.18	905,498.18			
7	(15,702,920.0)			(847,078.95)	(847,078.95)			
8	15,702,920.0		847,078.95		847,078.95	B1 (1)		
9					-			
10	16,785,880.0				905,498.18			
11					-			
12					-			
13					-			
14					-			
15					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22		6,480	5,362.07		5,362.07	B2 & B3		
23		33,396	29,365.75		29,365.75	B4		
24	(4,823,510.0)			(1,450,231.51)	(1,450,231.51)			
25					-			
26	4,174,960.0		1,399,417.68		1,399,417.68	B1 (2)		
27					-			
28					-			
29					-			
30			181,076.85		181,076.85			
31			(49,605.33)		(49,605.33)			
32			(181,072.64)		(181,072.64)			
33			50,046.5		50,046.50			
34			(23,555.51)		(23,555.51)			
35					-	B1(7)		
36					-			
37					-			
38					-			
39					-			
40					-			
41					-			
42					-			
43					-			
44					-			
45					-			
###								
###		(448,550.00)			(73,924.16)			
###								
###		3,813,880.0		1,140,323.83	1,140,323.83			
###								
###			2,982,116.0	2,289,124.12	(251,488.48)	2,006,535.67		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012								
FOT	therms billed	Net therms received	Amount This month		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs		(30,000.0)	(61,099.22)	(61,099.22)	B6		
3								
4								
5								
16								
17								
18								
19								
20								
21								
22	Total Cash outs / Overtenders	0.0	(30,000.0)	(61,099.22)	0.00	(61,099.22)		
BOOK-OUT TRANSACTIONS								
24								
25	FOT Cashout		(53,090.0)	(13,723.76)	(13,723.76)	B1 (9)		
26	Annual Cashout / aug 11 - Jul 12							
27	Bay Gas Property Tax Reimbursement		-		-	B1 (10)		
28	Total book-outs	0.0	(53,090.0)	(13,723.76)	0.00	(13,723.76)		
STORAGE TRANSACTIONS								
29								
30	Buy Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31	Storage Purchases - Bay Gas	190,750		46,605.33	46,605.33	B1 (8)		
32	Storage Injections Purch. - Bay Gas	182,240		182.24	182.24	B1 (4)		
33	Storage Injections Transp. - Bay Gas	185,000		261.20	261.20	B1 (5)		
34	Storage Withdrawals - Bay Gas	402,110		402.11	402.11	B1 (6)		
35	Storage Withdrawals - Transp. - Bay Gas		380,000	36.41	36.41	B1 (7)		
36	Total storage costs	2,460,100.0		84,237.29	0.00	84,237.29		
37								
38			3,289,026.0	2,267,636.43	(251,489.48)	3,018,046.95		
39				(a)	(b)			
40								
41	Total Gas Cost - (a + b):			2,018,046.95				
42				0.00				
43	50% margin sharing							(For information only)
44	Company Use		(298.0)	(150.24)				
45	CNG Vehicle Use		(2.0)	(0.95)				
46								
47	Total PGA Gas Cost - (Ln 34 through 41):		3,288,728.00	2,018,696.78				