



REDACTED

John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
Email: John.Butler@fpl.com

April 24, 2012

VIA HAND DELIVERY

Ms. Ann Cole, Director
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center, Room 110
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

claim of confidentiality
notice of intent
[X] request for confidentiality
filed by OPC

For DN 02578-12, which
is in locked storage. You must be
authorized to view this DN.-CLK

RECEIVED-FPSC
APR 24 PM 3:13
COMMISSION
CLERK

Re: Florida Power & Light Company's Request for Confidential Classification of
Certain Material Provided in Connection with the Monthly Fuel Filings
Docket No. 120001-EI

Dear Ms. Cole:

I enclose and hand you herewith for filing in the above-referenced matter, an original and seven
(7) copies of Florida Power & Light Company's ("FPL") Request for Confidential Classification. The
original includes Attachments A, B, and C.

Attachment A contains the confidential information that is the subject of FPL's Request for
Confidential Classification. Attachment A is submitted for filing separately and marked
"ATTACHMENT A - CONFIDENTIAL. Attachment B is an edited version of Attachment A, in
which the information FPL asserts is confidential has been blocked out. Attachment C contains FPL's
justification for its request for confidential classification.

In accordance with Rule 25-22.006(3)(d), FPL requests confidential treatment of the information
in Attachment A pending disposition of FPL's request for Confidential Classification.

Also included herewith is a computer diskette containing FPL's Request for Confidential
Classification and Attachment C. The diskette is HD density, the operating system is Windows XP, and
the processing software is Word. Please contact me should you or your Staff have any questions
regarding this filing.

COM
APA
[ECR] 3+CD
GCL
RAD
SRC Enclosures
ADM cc: Service List (w/out attachments)
OPC
CLK Florida Power & Light Company

Sincerely,
[Signature]
John T. Butler

**BEFORE THE
FLORIDA PUBLIC SERVICE COMMISSION**

In re: Fuel and Purchased Power)
Cost Recovery Clause and Generating)
Performance Incentive Factor)
_____)

DOCKET NO. 120001-EI

FILED: April 24, 2012

REQUEST FOR CONFIDENTIAL CLASSIFICATION

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company (“FPL”), hereby requests confidential classification of certain information on Florida Public Service Commission (“FPSC” or “Commission”) Forms 423-2, 423-2(a) and 423-2(b) for February/January 2012 submitted in Docket No. 120001-EI. In support of its Request, FPL states as follows:

1. Petitioner’s principal business address is as follows:

Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408

Orders, notices, or other pleadings related to this request should be served on:

Kenneth Hoffman
Vice President Regulatory Support
Florida Power & Light Company
215 S. Monroe Street, Suite 810
Tallahassee, FL 32301-1858
(850) 521-3919
(850) 521-3939 Fax
Email: Ken.Hoffman@fpl.com

John T. Butler
Assistant General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 Fax
Email: John.Butler@fpl.com

DOCUMENT NUMBER - DATE

02577 APR 24 2012

FPSC-COMMISSION CLERK

2. The following attachments are included herewith and made a part hereof:

- a. Attachment A includes the complete and unedited version St. Johns River Power Park's (SJRPP) February, 2012 Forms 423-2, 423-2(a) and 423-2(b) and R.W. Scherer's (Plant Scherer) January, 2012 Forms 423-2, 423-2(a) and 423-2(b) which contain certain information that FPL asserts should be accorded confidential treatment. The information in Attachment A for which FPL seeks confidential classification has been highlighted. Attachment A is submitted separately in a sealed envelope marked "CONFIDENTIAL."
- b. Attachment B is the edited version of Attachment A. All information that FPL asserts is entitled to confidential treatment has been redacted in Attachment B.
- c. Attachment C identifies information for which confidential treatment is sought and, with regard to each item or type of information, contains a brief statement that explains the need for confidentiality and refers to the specific statutory basis or bases for the request.

3. Pursuant to section 366.093, FPL seeks confidential protection for the information highlighted in Attachment A. FPL submits that such information is proprietary confidential business information within the meaning of section 366.093(3). Pursuant to section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. The statutory bases and support for FPL's assertion of confidentiality with regard to specific items or types of information are set forth in Attachment C. The information for which confidential classification is sought is intended to be and is treated by FPL as confidential and, to the best of FPL's knowledge and belief, has not been publicly disclosed.

5. Upon a finding by the Commission that the material in Attachment A for which FPL seeks confidential treatment is proprietary confidential business information within the meaning of section 366.093(3), pursuant to section 366.093(4) such materials should not be declassified for eighteen (18) months, or as otherwise extended by the Commission. Further, the materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business.

WHEREFORE, for the above and foregoing reasons, including those set forth in the supporting materials included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,



JOHN T. BUTLER
Assistant General Counsel - Regulatory
Florida Bar No. 283479
Attorney for Florida Power & Light Company
700 Universe Boulevard
Juno Beach, Florida 33408-0420
Tel.: (561) 304-5639
Fax: (561) 691-7135
Email: John.Butler@fpl.com

**CERTIFICATE OF SERVICE
DOCKET 120001-EI**

I HEREBY CERTIFY that a true and correct copy of Florida Power & Light Company's Request for Confidential Classification, without attachments*, has been served via hand delivery** and/or first class mail, postage prepaid to the parties listed below, this 24th day of April, 2012:

Martha F. Barrera, Senior Attorney**
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Lisa Bennett, Esq.**
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
lbennett@psc.state.fl.us

James D. Beasley, Esq
J. Jeffrey Wahlen, Esq.
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for PEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

Samuel Miller, Capt., USAF
USAF/AFLOA/JACL/ULFSC
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
Attorney for the Federal Executive Agencies
samuelmiller@tyndall.af.mil

Beth Keating, Esq.
Gunster Law Firm
Attorneys for FPUC
215 So. Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Beggs & Lane
Attorneys for Gulf Power
P.O. Box 12950
Pensacola, FL 32591-2950
jas@beggslane.com
rab@beggslane.com

James W. Brew, Esq / F. Alvin Taylor, Esq.
Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.
Gardner, Bist, Wiener, et al., P.A.
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, FL 32308
schef@gbwlegal.com


Jon C. Moyle, Esq. and Vicki Kaufman, Esq.
Keefe, Anchors Gordon & Moyle, P.A.
118 N. Gadsden St.
Tallahassee, FL 32301
vkaufman@kagmlaw.com
jmoyle@kagmlaw.com

J. R. Kelly, Esq.

Michael Barrett, Esq.

Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us

Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

By: 
John T. Butler
Fla. Bar No. 283479

*Exhibits to this Request are not included with the service copies, however, copies of Exhibits B and C are available upon request.

ATTACHMENT “A”

**CONFIDENTIAL
FILED UNDER SEPARATE COVER**

SJRPP’S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

ATTACHMENT “B”

EDITED VERSION

REDACTED

SJRPP’S FPSC FORMS

423-2

423-2 (a)

423-2 (b)

R.W. SCHERER FPSC FORMS

423-2

423-2 (a)

423-2 (b)

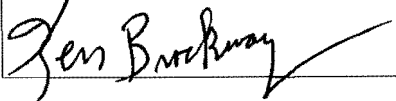
**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

1. Report For Month/Yr: **February 2012**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

March 13, 2012

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfur Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	11,236			89.48	0.76	10,627	11.64	13.46
2	Prosperity	,IN,	LTC	UR	7,215			77.23	1.79	11,477	6.89	14.80
3	Prosperity	,IN,	S	UR	14,387			75.48	1.80	11,502	6.86	15.19

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF INVOICE PURCHASE PRICE**

1. Report For Month/Yr: **February 2012**

4. Name, Title & Telephone Number of Contact
Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 13, 2012**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	11,236		0.00		0.00		0.00	
2	Prosperity	,IN,	LTC	7,215		0.00		0.00		0.00	
3	Prosperity	,IN,	S	14,387		0.00		0.00		0.00	

DUPLICATE COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES**

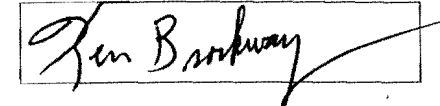
1. Report For Month/Yr: **February 2012**

4. Name, Title & Telephone Number of Contact

Person Concerning Data Submitted on this Form: **Terry Keith (305-552-4334)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed:

March 13, 2012

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	11,236		0.00		0.00	0.00	0.00	0.00	0.00	0.00		89.48
2	Prosperity	,IN,	PROSPERITY MI	UR	7,215		0.00		0.00	0.00	0.00	0.00	0.00	0.00		77.23
3	Prosperity	,IN,	PROSPERITY MI	UR	14,387		0.00		0.00	0.00	0.00	0.00	0.00	0.00		75.48

EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY**

1. Reporting Month: **January** Year: **2012**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:
 6. Date Completed: **19-Apr-12**

Ken Brockway

<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purchase Type</u> (d)	<u>Transport Mode</u> (e)	<u>Tons</u> (f)	<u>Purchase Price (\$/Ton)</u> (g)	<u>Effective Transport Charges (\$/Ton)</u> (h)	<u>Total FOB Plant Price (\$/Ton)</u> (i)	<u>Sulfur Content (%)</u> (j)	<u>Btu Content (Btu/lb)</u> (k)	<u>Ash Content (%)</u> (l)	<u>Moisture Content (%)</u> (m)
(1)	BUCKSKIN MINING CO	19/WY/5	S	UR	5,566.61			38.104	0.27	8,381	4.56	30.00
(2)	COAL SALES, LLC	19/WY/5	S	UR	16,691.73			42.289	0.27	8,667	4.63	27.66
(3)	KENNECOTT COAL SALE	19/WY/5	S	UR	13,971.76			42.097	0.20	8,843	5.37	26.02
(4)	BUCKSKIN MINING CO	19/WY/5	S	UR	5,688.16			37.300	0.22	8,383	4.56	29.95
(5)	ALPHA COAL WEST, INC	19/WY/5	S	UR	14,575.22			38.542	0.21	8,652	4.23	28.99
(6)	ALPHA COAL WEST, INC	19/WY/5	S	UR	51,465.18			35.763	0.38	8,334	5.06	30.47
(7)	BUCKSKIN MINING CO	19/WY/5	S	UR	14,550.96			40.873	0.33	8,336	4.85	30.08
(8)	ALPHA COAL WEST, INC	19/WY/5	S	UR	16,582.30			42.220	0.23	8,501	4.11	30.01
(9)	ALPHA COAL WEST, INC	19/WY/5	S	UR	16,631.60			39.000	0.37	8,163	4.83	31.37
(10)	KENNECOTT COAL SALE	19/WY/5	S	UR	11,485.73			38.585	0.32	8,353	5.28	29.92

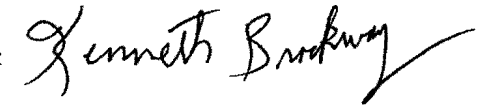
EDITED COPY

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAILED PURCHASED COAL INVOICE INFORMATION**

1. Reporting Month: **January** Year: **2012**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334

5. Signature of Official Submitting Report:



6. Date Completed: 12-Apr-12


<u>Line No.</u> (a)	<u>Supplier Name</u> (b)	<u>Mine Location</u> (c)	<u>Purch. Type</u> (d)	<u>Tons</u> (e)	<u>FOB Mine Price (\$/Ton)</u> (f)	<u>Shorthaul & Loading Charges (\$/Ton)</u> (g)	<u>Original Invoice Price (\$/Ton)</u> (h)	<u>Retroactive Price Increase (\$/Ton)</u> (i)	<u>Base Price (\$/Ton)</u> (j)	<u>Quality Adjustments (\$/Ton)</u> (k)	<u>Effective Purchase Price (\$/Ton)</u> (l)
(1)	BUCKSKIN MINING CO	19/WY/5	S	5,566.61		-		-		0.000	
(2)	COAL SALES, LLC	19/WY/5	S	16,691.73		-		-		(0.048)	
(3)	KENNECOTT COAL SALE	19/WY/5	S	13,971.76		-		-		0.000	
(4)	BUCKSKIN MINING CO	19/WY/5	S	5,688.16		-		-		(0.750)	
(5)	ALPHA COAL WEST, INC	19/WY/5	S	14,575.22		-		-		(0.588)	
(6)	ALPHA COAL WEST, INC	19/WY/5	S	51,465.18		-		-		(1.207)	
(7)	BUCKSKIN MINING CO	19/WY/5	S	14,550.96		-		-		0.000	
(8)	ALPHA COAL WEST, INC	19/WY/5	S	16,582.30		-		-		0.000	
(9)	ALPHA COAL WEST, INC	19/WY/5	S	16,631.60		-		-		0.000	
(10)	KENNECOTT COAL SALE	19/WY/5	S	11,485.73		-		-		(0.075)	

EDITED COPY

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED TRANSPORTATION INVOICE INFORMATION

1. Reporting Month: **January** Year: **2012**
 2. Reporting Company: **FLORIDA POWER & LIGHT COMPANY**
 3. Plant Name: **R.W.SCHERER**

4. Name, Title & Telephone Number of Contact Person Concerning Data
 Submitted on this Form: Terry Keith
 (305) 552-4334
 5. Signature of Official Submitting Report:
 6. Date Completed: **12-Apr-12**



Line No. (a)	Supplier Name (b)	Mine Location (c)	Shipping Point (d)	Transport Mode (e)	Tons (f)	Effective Purchase Price (\$/Ton) (g)	Additional Shorthaul & Loading Charges (\$/Ton) (h)	Rail Charges		Waterborne Charges				Other Related Charges (\$/Ton) (o)	Total Transportation Charges (\$/Ton) (p)	FOB Plant Price (\$/Ton) (q)
								Rail Rate (\$/Ton) (i)	Other Rail Charges (\$/Ton) (j)	River Barge Rate (\$/Ton) (k)	Trans-loading Rate (\$/Ton) (l)	Ocean Barge Rate (\$/Ton) (m)	Other Water Charges (\$/Ton) (n)			
(1)	BUCKSKIN MINING CO	19WY/5	BUCKSKIN JCT, W	UR	5,566.61	-	-	-	-	-	-	-	-	-	-	38.104
(2)	COAL SALES, LLC	19WY/5	NACCO JCT, WY	UR	16,691.73	-	-	-	-	-	-	-	-	-	-	42.289
(3)	KENNECOTT COAL SAL	19WY/5	CONVERSE JCT, 1	UR	13,971.76	-	-	-	-	-	-	-	-	-	-	42.097
(4)	BUCKSKIN MINING CO	19WY/5	BUCKSKIN JCT, W	UR	5,688.16	-	-	-	-	-	-	-	-	-	-	37.300
(5)	ALPHA COAL WEST, INC	19WY/5	BELLE AYR, WY	UR	14,575.22	-	-	-	-	-	-	-	-	-	-	38.542
(6)	ALPHA COAL WEST, INC	19WY/5	EAGLE BUTTE, W	UR	51,465.18	-	-	-	-	-	-	-	-	-	-	35.763
(7)	BUCKSKIN MINING CO	19WY/5	BUCKSKIN JCT, W	UR	14,550.96	-	-	-	-	-	-	-	-	-	-	40.873
(8)	ALPHA COAL WEST, INC	19WY/5	BELLE AYR, WY	UR	16,582.30	-	-	-	-	-	-	-	-	-	-	42.220
(9)	ALPHA COAL WEST, INC	19WY/5	EAGLE BUTTE, W	UR	16,631.60	-	-	-	-	-	-	-	-	-	-	39.000
(10)	KENNECOTT COAL SAL	19WY/5	CORDERO JCT, W	UR	11,485.73	-	-	-	-	-	-	-	-	-	-	38.585

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Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of February 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-3	G, H	(1)
423-2	1-3	H	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRRP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRRP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRRP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H by subtracting the effective purchase price from the delivered price at the transfer facility, shown in Column I.

- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRRP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect by subtracting Column H from Column I.

Justification for Confidentiality for St. Johns River Power Park (SJRRP) Report of February 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(a)	1-3	F	(1)
423-2(a)	1-3	H	(1)
423-2(a)	1-3	J	(1)
423-2(a)	1-3	L	(2)

Rationale for Confidentiality:

- (1) The information presented in these columns are algebraic derivations of the information in column L that FPL seeks to protect.
- (2) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column H on Form 423-2, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column I on Form 423-2.

Justification for Confidentiality for St. Johns River Power Park (SJRPP) Report of February 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMN</u>	<u>RATIONALE</u>
423-2(b)	1-3	G	(1)
423-2(b)	1-3	I	(2)
423-2(b)	1-3	P	(2)

Rationale for Confidentiality:

- (1) Disclosure of the effective purchase price “would impair the efforts of [JEA, acting on its own behalf and as agent for FPL] to contract for goods or services [at the St. Johns River Power Park (SJRPP)] on favorable terms.” Section 366.093(3)(d), Fla. Stat. The data informs other potential coal suppliers as to the price SJRPP is paying for coal. Disclosure of this information, which is particularly sensitive given SJRPP’s reliance on long term contracts with fixed price provisions or short term spot transactions, could adversely affect FPL’s interests in subsequent solicitations for coal and/or in negotiating coal supply agreements. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Additionally, providing the purchase price would enable one to ascertain the total transportation charges in Column P, which FPL seeks to protect, by subtracting the effective purchase price from the delivered price at the transfer facility shown in Column Q.

- (2) Disclosure of the total transportation cost “would impair the efforts of [JEA acting on its own behalf and as agent for FPL] to contract for goods or services [at SJRPP] on favorable terms.” Section 366.093(3)(d), Fla Stat. Moreover, the service provider itself typically designates the transportation costs in the contract as confidential. JEA maintains this information as confidential pursuant to section 163.01(15)(m), Fla. Stat. Further, disclosure of this information would enable potential coal suppliers to calculate Column G which FPL seeks to protect, by subtracting Column P from Column Q.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2	1-10	G, H	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(a)	1-10	F, H, J, L	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information.

Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.

Justification for Confidentiality for R.W. Scherer (Plant Scherer) Report of January 2012:

<u>FORM</u>	<u>LINE(S)</u>	<u>COLUMNS</u>	<u>RATIONALE</u>
423-2(b)	1-10	G, I, P	(1)

Rationale for Confidentiality:

- (1) On April 1, 2010, FPL was contacted by the BNSF Railway, which transports coal to Plant Scherer, concerning FPL’s disclosure of BNSF transportation rate information on FPL’s Form 423 filing. BNSF has asserted that the transportation rate information is confidential pursuant to its Rail Transportation Agreement BNSF-C-12339 with Georgia Power Company (“GPC”) and that FPL is obligated to maintain the confidentiality of that information. Accordingly, FPL is designating as confidential certain information in the Form 423 filing that, by itself or in conjunction with other information in the filing, would reveal publicly BNSF transportation rate information. FPL argues that this information is confidential under Sections 366.093(3)(d) and 366.093(3)(e), Fla. Stat., because its disclosure would “impair the efforts of [GPC, as agent for FPL] to contract for goods and services on favorable terms” and would “impair the competitive business of” BNSF.