

Hopping Green & Sams

Attorneys and Counselors

September 7, 2012

RECEIVED-FPSC
12 SEP - 7 PM 2: 38
COMMISSION
CLERK

BY HAND-DELIVERY

Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399

Re: Docket No. 120007-EI

Dear Ms. Cole:

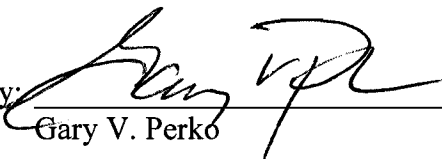
It has come to my attention that the certain pages of Exhibit Nos. ___ (TGF-1) and ___ (TGF-2) to the testimony of T. G. Foster filed on behalf of Progress Energy Florida, Inc., on August 1, 2012, were inadvertently omitted. Accordingly, I enclose for filing the original and fifteen (15) copies of the complete exhibits.

By copy of this letter, the enclosed documents have been furnished to the parties on the attached certificate of service.

Please acknowledge receipt and filing of the above by stamping the duplicate copy of this letter and returning it to me. If you have any questions regarding this filing, please give me of us a call at 222-7500.

Very truly yours,

HOPPING GREEN & SAMS, P.A.

By: 
Gary V. Perko

Attorneys for PROGRESS ENERGY FLORIDA, INC.

COM 5
AFD 4
APA 1
ECO 1
ENG 1
GCL 1
IDM 1
TEL 1
CLK 1

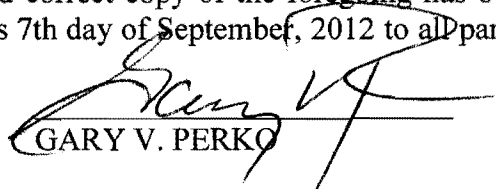
Certificate of Service

DOCUMENT NUMBER-DATE

06067 SEP-7 12

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished via hand-delivery(*) or regular U.S. Mail this 7th day of September, 2012 to all parties of record as indicated below.


GARY V. PERKO

Charles Murphy, Esq.*
Office of General Counsel
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
cmurphy@psc.state.fl.us

James D. Beasley, Esq.
Jeffrey Wahlen, Esq.
Ausley & McMullen Law Firm
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com

John T. Butler, Esq.
Florida Power & Light Co.
700 Universe Boulevard
Juno Beach, FL 33408
John.butler@fpl.com

Ken Hoffman
Florida Power & Light
215 S. Monroe Street, Ste. 810
Tallahassee, FL 32301-1859
Wade.litchfield@fpl.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin
Beggs & Lane Law Firm
P.O. Box 12950
Pensacola, FL 32591
jas@beggslane.com
rab@beggslane.com; srg@beggslane.com

Ms. Paula K. Brown
Tampa Electric Company
P.O. Box 111
Tampa, FL 33601
regdept@tecoenergy.com

Capt Samuel Miller
c/o AFLSA/JACL-ULT
139 Barnes Drive, Suite 1
Tyndall AFB, FL 32403-5319
samuel.miller@tyndall.af.mil

J.R. Kelly / Charles Rehwinkel
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, #812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Rehwinkel.charles@leg.state.fl.us

Mr. James W. Brew, Esq.
c/o Brickfield Law Firm
1025 Thomas Jefferson St., NW
8th Floor, West Tower
Washington, DC 20007
jbrew@bbrslaw.com

Keefe Law Firm
Vicki Gordon Kaufman
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
vkaufman@moylelaw.com
jmoyle@moylelaw.com

Ms. Susan D. Ritenour
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0780
sdriteno@southernco.com

White Springs Agricultural Chemicals
P.O. Box 300
White Springs, FL 32096
Rmiller@pcsphosphate.com

R. Alexander Glenn/John Burnett/Dianne Triplett
P.O. Box 14042
St. Petersburg, FL 33733
John.burnett@pgnmail.com
Dianne.triplett@pgnmail.com

Paul Lewis, Jr.
106 E. College Ave., Ste. 800
Tallahassee, FL 32301
Paul.lewisjr@pgnmail.com

Witness: T.G. Foster
Exhibit __ (TGF-1)

Progress Energy Florida, Inc.
Environmental Cost Recovery
Commission Forms 42-1E Through 42-9E

January 2012 - December 2012
Calculation for the Current Period Estimated / Actual Amount
Actuals for the Period of January through June 2012
Estimated for the Period July through December 2012

DOCKET NO. 120007-EI

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2012 through December 2012
(in Dollars)

Form 42-1E

<u>Line</u>	<u>Period Amount</u>
1 Over/(Under) Recovery for the Period (Form 42-2E, Line 5)	\$ 14,627,204
2 Interest Provision (Form 42-2E, Line 6)	5,770
3 Sum of Current Period Adjustments (Form 42-2E, Line 10)	<u>0</u>
4 Final True-Up Amount to be Refunded/(Recovered) in the Projection Period January 2013 to December 2013 (Lines 1 + 2 + 3)	<u>\$ 14,632,974</u>

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

End-of-Period True-Up Amount
 (in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	ECRC Revenues (net of Revenue Taxes)	\$14,370,516	\$13,401,006	\$14,006,701	\$15,031,317	\$15,786,345	\$18,161,275	\$19,414,591	\$20,365,360	\$20,036,296	\$17,401,399	\$15,691,950	\$14,820,711	\$198,487,468
2	True-Up Provision (Order No. PSC-11-0553-FOF-EI)	8,785,176	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	732,098	8,785,176
3	ECRC Revenues Applicable to Period (Lines 1 + 2)	\$15,102,614	14,133,104	14,738,799	15,763,415	16,518,443	18,893,373	20,146,689	21,097,458	20,768,394	18,133,497	16,424,048	15,552,809	207,272,644
4	Jurisdictional ECRC Costs													
a.	O & M Activities (Form 42-5E, Line 9)	\$2,220,085	2,801,025	3,919,052	3,428,261	2,621,058	3,191,727	2,537,698	2,777,570	2,634,150	2,431,487	2,615,256	2,842,370	34,019,739
b.	Capital Investment Projects (Form 42-7E, Line 9)	13,267,518	13,246,213	13,227,030	13,210,083	13,199,421	13,186,379	13,187,628	13,205,848	13,216,976	13,213,874	13,217,227	13,247,504	158,625,701
c.	Other													0
d.	Total Jurisdictional ECRC Costs	\$15,487,603	16,047,238	17,146,082	16,638,344	15,820,479	16,378,106	15,725,326	15,983,418	15,851,126	15,645,361	15,832,483	16,089,874	192,645,440
5	Over/(Under) Recovery (Line 3 - Line 4d)	(\$384,988)	(1,914,135)	(2,407,282)	(874,929)	697,964	2,515,267	4,421,363	5,114,040	4,917,268	2,488,137	591,565	(537,066)	14,627,204
6	Interest Provision (Form 42-3E, Line 10)	392	466	346	(55)	(143)	(55)	175	497	840	1,078	1,143	1,086	5,770
7	Beginning Balance True-Up & Interest Provision	8,785,176	7,668,482	5,022,715	1,883,681	276,599	242,322	2,025,436	5,714,876	10,097,315	14,283,325	16,040,441	15,901,051	8,785,176
a.	Deferred True-Up - January 2011 to December 2011	(\$1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)	(1,688,551)
8	True-Up Collected/(Refunded) (see Line 2)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(732,098)	(8,785,176)
9	End of Period Total True-Up (Lines 5+6+7+8)	\$5,979,931	3,334,164	195,130	(1,411,952)	(1,446,229)	336,885	4,026,325	8,408,764	12,594,774	14,351,890	14,212,500	12,944,423	12,944,423
10	Adjustments to Period Total True-Up Including Interest	0	0	0	0	0	0	0	0	0	0	0	0	0
11	End of Period Total True-Up (Over/(Under) (Lines 9 + 10)	\$5,979,931	\$3,334,164	\$195,130	(\$1,411,952)	(\$1,446,229)	\$336,885	\$4,026,325	\$8,408,764	\$12,594,774	\$14,351,890	\$14,212,500	\$12,944,423	\$12,944,423

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Interest Provision
 (in Dollars)

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Beginning True-Up Amount (Form 42-2E, Line 7 + 7a + 10)	\$7,096,625	\$5,979,931	\$3,334,164	\$195,130	(\$1,411,952)	(\$1,446,229)	\$336,885	\$4,026,325	\$8,408,764	\$12,594,774	\$14,351,890	\$14,212,500	
2	Ending True-Up Amount Before Interest (Line 1 + Form 42-2E, Linas 5 + 8)	5,979,539	3,333,698	194,784	(1,411,897)	(1,446,086)	336,940	4,026,150	8,408,267	12,593,934	14,350,812	14,211,357	12,943,337	
3	Total of Beginning & Ending True-Up (Lines 1 + 2)	13,076,164	9,313,629	3,528,948	(1,216,767)	(2,858,038)	(1,109,289)	4,363,034	12,434,592	21,002,698	26,945,586	28,563,248	27,155,837	
4	Average True-Up Amount (Line 3 x 1/2)	6,538,082	4,656,815	1,764,474	(608,384)	(1,429,019)	(554,645)	2,181,517	6,217,296	10,501,349	13,472,793	14,281,624	13,577,919	
5	Interest Rate (Last Business Day of Prior Month)	0.03%	0.12%	0.11%	0.09%	0.12%	0.13%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	
6	Interest Rate (Last Business Day of Current Month)	0.12%	0.11%	0.09%	0.12%	0.13%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	0.10%	
7	Total of Beginning & Ending Interest Rates (Lines 5 + 6)	0.15%	0.23%	0.20%	0.21%	0.25%	0.23%	0.20%	0.20%	0.20%	0.20%	0.20%	0.20%	
8	Average Interest Rate (Line 7 x 1/2)	0.075%	0.115%	0.100%	0.105%	0.125%	0.115%	0.100%	0.100%	0.100%	0.100%	0.100%	0.100%	
9	Monthly Average Interest Rate (Line 8 x 1/12)	0.006%	0.010%	0.008%	0.009%	0.010%	0.010%	0.008%	0.008%	0.008%	0.008%	0.008%	0.008%	
10	Interest Provision for the Month (Line 4 x Line 9) (Note 1)	\$392	\$466	\$346	(\$55)	(\$143)	(\$55)	\$175	\$497	\$840	\$1,078	\$1,143	\$1,086	\$5,770

Note (1): An accounting adjustment to correct an understated interest rate expense in February 2012 was made for \$205 in March 2012; the amount shown in Line 10 reflects the fully adjusted amount.

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Form 42-4E

Variance Report of O&M Activities
 (In Dollars)

Line	Description of O&M Activities - System	(1) Estimated/ Actual	(2) Projection Filing	(3) Amount	Variance Percent
1	Transmission Substation Environmental Investigation, Remediation, and Pollution Prevention	\$4,026,525	\$1,991,964	\$2,034,561	102%
1a	Distribution Substation Environmental Investigation, Remediation, and Pollution	1,226,665	2,099,712	(873,047)	-42%
2	Distribution System Environmental Investigation, Remediation, and Pollution	521,394	331,000	190,394	58%
3	Pipeline Integrity Management	1,386,804	1,518,000	(131,196)	-9%
4	Above Ground Tank Secondary Containment	0	0	0	0%
5	SO2/NOx Emissions Allowances	4,283,834	7,334,975	(3,051,141)	-42%
6	Phase II Cooling Water Intake	0	0	0	0%
6.a	Phase II Cooling Water Intake 316(b) - Intm	0	0	0	0%
7.2	CAIR/CAMR - Peaking - Demand	138,273	90,700	47,573	52%
7.4	CAIR/CAMR Crystal River - Base	15,034,802	13,399,625	1,635,177	12%
7.4	CAIR/CAMR Crystal River - Energy	9,143,354	18,447,976	(9,304,622)	-50%
7.4	CAIR/CAMR Crystal River - A&G	178,904	253,875	(74,971)	-30%
7.5	Best Available Retrofit Technology (BART) - Energy	27,000	0	27,000	100%
8	Arsenic Groundwater Standard - Base	0	0	0	0%
9	Sea Turtle - Coastal Street Lighting - Distrib	2,496	4,992	(2,496)	-50%
11	Modular Cooling Towers - Base	902,020	0	902,020	100%
12	Greenhouse Gas Inventory and Reporting - Energy	0	0	0	0%
13	Mercury Total Daily Maximum Loads Monitoring - Energy	0	0	0	0%
14	Hazardous Air Pollutants (HAPs) ICR Program - Energy	0	0	0	0%
15	Effluent Limitation Guidelines ICR Program - Energy	0	0	0	0%
16	National Pollutant Discharge Elimination System - Energy	228,446	648,000	(419,554)	-65%
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Energy	16,800	300,000	(283,200)	-94%
17.1	Mercury & Air Toxic Standards (MATS) Anclote - Energy	0	0	0	0%
2	Total O&M Activities - Recoverable Costs	\$37,117,319	\$46,420,819	(\$9,303,500)	-20%
3	Recoverable Costs Allocated to Energy	13,699,435	26,730,951	(13,031,517)	-49%
4	Recoverable Costs Allocated to Demand	23,417,884	19,689,868	3,728,016	19%

Notes:

Column (1) - End of Period Totals on Form 42-5E
 Column (2) = 2012 Projection Filing Form 42-2P
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Docket No. 120007-EI
 Progress Energy Florida, Inc.
 Witness T.G. Foster
 Exhibit No. _____ (TGF-1)
 Page 7 of 28

Variance Report of Capital Investment Activities - Recoverable Costs
 (In Dollars)

Line	(1) Estimated/ Actual	(2) Projection Filing	(3) Variance Amount	(4) Percent
1	Description of Capital Investment Activities			
3.x	\$454,882	\$451,442	\$3,440	1%
4.x	2,029,364	2,084,603	(55,239)	-3%
5	2,576,839	2,449,462	127,377	5%
7.x	167,639,338	170,991,289	(3,351,952)	-2%
9	1,413	1,695	(282)	-17%
10.x	31,000	30,940	60	0%
11	5,244	5,256	(12)	0%
11.1	47,255	47,435	(180)	0%
16	54,025	191,525	(137,500)	-72%
17.x	38,011	0	38,011	100%
2	\$172,877,371	\$176,253,647	(\$3,376,277)	-2%
3	2,710,280	2,514,359	\$195,921	8%
4	170,167,091	173,739,288	(3,572,197)	-2%

Notes:

Column (1) is the End of Period Totals on Form 42-7E
 Column (2) = Per 2012 Projection Filing Form 42-3P
 Column (3) = Column (1) - Column (2)
 Column (4) = Column (3) / Column (2)

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

**Capital Investment Projects-Recoverable Costs
 (in Dollars)**

Line	Description	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Description of Investment Projects (A)													
3.1	Pipeline Integrity Management - Bartow/Ancote Pipeline - Intermediate	\$38,316	\$38,241	\$38,167	\$38,093	\$38,018	\$37,944	37,870	\$37,795	\$37,721	\$37,647	\$37,572	\$37,498	\$454,882
4.1	Above Ground Tank Secondary Containment - Peaking	135,592	135,340	135,107	134,806	134,569	134,205	133,902	133,598	133,294	132,991	132,687	132,384	1,608,475
4.2	Above Ground Tank Secondary Containment - Base	32,340	32,264	32,229	32,173	32,118	32,063	32,007	31,952	31,897	31,842	31,786	31,731	384,422
4.3	Above Ground Tank Secondary Containment - Intermediate	3,065	3,061	3,056	3,052	3,046	3,041	3,037	3,031	3,027	3,022	3,017	3,012	36,467
5	SO2/NOX Emissions Allowances - Energy	233,651	231,238	228,328	224,804	220,849	216,489	212,243	207,981	204,258	201,375	198,866	196,737	2,576,839
7.1	CAIR/CAMR Ancote- Intermediate	0	0	0	0	0	0	0	0	0	0	0	0	0
7.2	CAIR CT's - Peaking	21,219	21,187	21,155	21,122	21,090	21,057	21,025	20,993	20,960	20,928	20,895	20,863	252,494
7.3	CAMR Crystal River - Base	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	2,644	31,728
7.4	CAIR/CAMR Crystal River AFUDC - Base	13,975,743	13,954,944	13,937,239	13,921,806	13,913,874	13,906,254	13,910,205	13,931,940	13,946,631	13,944,381	13,946,036	13,970,635	167,259,686
7.4	CAIR/CAMR Crystal River AFUDC - Energy	7,649	7,647	7,122	7,986	8,895	8,151	7,809	7,994	7,994	7,994	7,994	7,994	95,430
9	Sea Turtle - Coastal Street Lighting -Distribution	115	115	115	115	115	113	115	117	120	122	124	127	1,413
10.1	Underground Storage Tanks - Base	1,757	1,755	1,752	1,749	1,746	1,744	1,741	1,738	1,735	1,733	1,730	1,727	20,907
10.2	Underground Storage Tanks - Intermediate	851	850	847	846	844	842	840	839	836	835	832	831	10,093
11	Modular Cooling Towers - Base	437	437	437	437	437	437	437	437	437	437	437	437	5,244
11.1	Crystal River Thermal Discharge Compliance Project - Base	3,963	3,959	3,955	3,949	3,945	3,940	3,936	3,931	3,926	3,922	3,917	3,912	47,255
16	National Pollutant Discharge Elimination System (NPDES) - Intermediate	576	659	1,070	1,540	1,661	1,737	2,271	3,186	4,101	5,015	9,588	22,621	54,025
17	MATS - Crystal River 4 & 5 - Energy	0	0	0	0	0	4	1,837	4,124	5,439	7,154	8,869	10,584	38,011
17.1	MATS - Ancote Conversion - Energy	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Investment Projects - Recoverable Costs	\$14,457,918	\$14,434,561	\$14,413,223	\$14,395,122	\$14,383,651	\$14,370,665	\$14,371,919	\$14,392,300	\$14,405,020	\$14,402,042	\$14,407,014	\$14,443,737	\$172,877,371
3	Recoverable Costs Allocated to Energy	241,300	239,085	235,450	232,790	229,744	224,644	221,889	220,099	217,691	216,523	215,749	215,315	2,710,280
	Recoverable Costs Allocated to Distribution Demand	115	115	115	115	115	113	115	117	120	122	124	127	1,413
4	Recoverable Costs Allocated to Demand - Production - Base	14,016,884	13,996,023	13,978,256	13,962,758	13,954,764	13,947,082	13,950,970	13,972,642	13,987,270	13,984,959	13,986,550	14,011,086	167,749,242
	Recoverable Costs Allocated to Demand - Production - Intermediate	42,808	42,811	43,140	43,531	43,589	43,564	44,018	44,851	45,685	46,519	51,009	63,962	555,467
	Recoverable Costs Allocated to Demand - Production - Peaking	156,811	156,527	156,262	155,928	155,659	155,262	154,927	154,591	154,254	153,919	153,582	153,247	1,860,969
5	Retail Energy Jurisdictional Factor	0.99120	0.99240	0.99560	0.99550	0.99520	0.99280	0.99480	0.99440	0.99390	0.99370	0.99410	0.99490	
	Retail Distribution Demand Jurisdictional Factor	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
6	Retail Demand Jurisdictional Factor - Production - Base	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
	Retail Demand Jurisdictional Factor - Production - Intermediate	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
	Retail Demand Jurisdictional Factor - Production - Peaking	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
7	Jurisdictional Energy Recoverable Costs (B)	239,177	237,268	234,414	231,742	228,641	223,026	220,735	218,867	216,363	215,159	214,476	214,217	2,694,086
	Jurisdictional Demand Recoverable Costs - Distribution (B)	115	115	115	115	115	113	115	117	120	122	124	127	1,408
8	Jurisdictional Demand Recoverable Costs - Production - Base (C)	12,851,104	12,831,978	12,815,689	12,801,480	12,794,151	12,787,108	12,790,673	12,810,542	12,823,953	12,821,834	12,823,293	12,845,788	153,797,594
	Jurisdictional Demand Recoverable Costs - Production - Intermediate (C)	27,619	27,621	27,833	28,086	28,110	28,107	28,400	28,937	29,475	30,014	32,910	41,268	358,381
	Jurisdictional Demand Recoverable Costs - Production - Peaking (C)	149,502	149,232	148,979	148,661	148,404	148,026	147,706	147,386	147,065	146,745	146,424	146,104	1,774,233
9	Total Jurisdictional Recoverable Costs for Investment Projects (Lines 7 + 8)	\$13,267,518	\$13,246,213	\$13,227,030	\$13,210,083	\$13,199,421	\$13,186,379	\$13,187,628	\$13,205,848	\$13,216,976	\$13,213,874	\$13,217,227	\$13,247,504	\$158,625,701

- Notes:
 (A) Each project's Total System Recoverable Expenses on Form 42-8E, Line 9; Form 42-8E, Line 5 for Projects 5 - Allowances and Project 7. 4 - Reagents
 (B) Line 3 x Line 5
 (C) Line 4 x Line 6

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: PIPELINE INTEGRITY MANAGEMENT - Bartow/Anclote Pipeline (Project 3.1)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$6	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$6
	b. Clearings to Plant		6	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	3,719,062	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068	3,719,068
3	Less: Accumulated Depreciation	(751,335)	(759,463)	(767,591)	(775,719)	(783,847)	(791,975)	(800,103)	(808,231)	(816,359)	(824,487)	(832,615)	(840,743)	(848,871)	(848,871)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	<u>\$2,967,727</u>	<u>\$2,959,605</u>	<u>\$2,951,477</u>	<u>\$2,943,349</u>	<u>\$2,935,221</u>	<u>\$2,927,093</u>	<u>\$2,918,965</u>	<u>\$2,910,837</u>	<u>\$2,902,709</u>	<u>\$2,894,581</u>	<u>\$2,886,453</u>	<u>\$2,878,325</u>	<u>\$2,870,197</u>	
6	Average Net Investment		\$2,963,666	\$2,955,541	\$2,947,413	\$2,939,285	\$2,931,157	\$2,923,029	\$2,914,901	\$2,906,773	\$2,898,645	\$2,890,517	\$2,882,389	\$2,874,261	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	7,292	7,272	7,252	7,232	7,212	7,192	7,172	7,152	7,132	7,112	7,092	7,072	86,184
	b. Equity Component Grossed Up For Taxes	8.02%	19,816	19,761	19,707	19,653	19,598	19,544	19,490	19,435	19,381	19,327	19,272	19,218	234,202
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		8,128	8,128	8,128	8,128	8,128	8,128	8,128	8,128	8,128	8,128	8,128	8,128	97,536
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes (D)		3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	3,080	36,960
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$38,316	\$38,241	\$38,167	\$38,093	\$38,018	\$37,944	\$37,870	\$37,795	\$37,721	\$37,647	\$37,572	\$37,498	454,882
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$38,316	\$38,241	\$38,167	\$38,093	\$38,018	\$37,944	\$37,870	\$37,795	\$37,721	\$37,647	\$37,572	\$37,498	454,882
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		24,721	24,673	24,625	24,577	24,529	24,481	24,433	24,385	24,337	24,289	24,241	24,193	293,484
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$24,721</u>	<u>\$24,673</u>	<u>\$24,625</u>	<u>\$24,577</u>	<u>\$24,529</u>	<u>\$24,481</u>	<u>\$24,433</u>	<u>\$24,385</u>	<u>\$24,337</u>	<u>\$24,289</u>	<u>\$24,241</u>	<u>\$24,193</u>	<u>\$293,484</u>

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Pipeline Integrity Management section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - PEAKING (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ (6,417)	\$ 10,309	\$ 3,083	\$ (1,706)	\$ (1)	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 5,267
	b. Clearings to Plant		(6,417)	10,309	3,083	(1,706)	(1)	0	0	0	0	0	0	0	5,267
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	11,296,536	11,290,119	11,300,428	11,303,511	11,301,805	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	11,301,803	
3	Less: Accumulated Depreciation	(1,211,068)	(1,244,233)	(1,277,421)	(1,310,615)	(1,343,806)	(1,376,997)	(1,410,188)	(1,443,379)	(1,476,570)	(1,509,761)	(1,542,952)	(1,576,143)	(1,609,334)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$10,085,468	\$10,045,886	\$10,023,006	\$9,992,895	\$9,957,998	\$9,924,806	\$9,891,615	\$9,858,424	\$9,825,233	\$9,792,042	\$9,758,851	\$9,725,660	\$9,692,469	
6	Average Net Investment		\$10,065,677	\$10,034,446	\$10,007,951	\$9,975,447	\$9,941,402	\$9,908,210	\$9,875,019	\$9,841,828	\$9,808,637	\$9,775,446	\$9,742,255	9,709,064	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	24,765	24,688	24,623	24,543	24,459	24,377	24,296	24,214	24,132	24,051	23,969	23,887	292,004
	b. Equity Component Grossed Up For Taxes	8.02%	67,301	67,092	66,915	66,698	66,470	66,248	66,026	65,804	65,582	65,360	65,138	64,917	793,551
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		33,165	33,188	33,194	33,191	33,191	33,191	33,191	33,191	33,191	33,191	33,191	33,191	398,266
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Property Taxes (D)		10,361	10,372	10,375	10,374	10,449	10,389	10,389	10,389	10,389	10,389	10,389	10,389	124,654
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$135,592	\$135,340	\$135,107	\$134,806	\$134,569	\$134,205	\$133,902	\$133,598	\$133,294	\$132,991	\$132,687	\$132,384	1,608,475
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$135,592	\$135,340	\$135,107	\$134,806	\$134,569	\$134,205	\$133,902	\$133,598	\$133,294	\$132,991	\$132,687	\$132,384	1,608,475
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		129,272	129,032	128,810	128,523	128,297	127,950	127,661	127,371	127,081	126,793	126,503	126,214	1,533,507
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$129,272	\$129,032	\$128,810	\$128,523	\$128,297	\$127,950	\$127,661	\$127,371	\$127,081	\$126,793	\$126,503	\$126,214	\$1,533,507

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Base (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	2,886,271	
3	Less: Accumulated Depreciation	(215,858)	(221,904)	(227,950)	(233,996)	(240,042)	(246,088)	(252,134)	(258,180)	(264,226)	(270,272)	(276,318)	(282,364)	(288,410)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	<u>\$2,670,413</u>	<u>\$2,664,367</u>	<u>\$2,658,321</u>	<u>\$2,652,275</u>	<u>\$2,646,229</u>	<u>\$2,640,183</u>	<u>\$2,634,137</u>	<u>\$2,628,091</u>	<u>\$2,622,045</u>	<u>\$2,615,999</u>	<u>\$2,609,953</u>	<u>\$2,603,907</u>	<u>\$2,597,861</u>	
6	Average Net Investment		\$2,667,390	\$2,661,344	\$2,655,298	\$2,649,252	\$2,643,206	\$2,637,160	\$2,631,114	\$2,625,068	\$2,619,022	\$2,612,976	\$2,606,930	\$2,600,884	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,563	6,548	6,533	6,518	6,503	6,488	6,473	6,458	6,444	6,429	6,414	6,399	77,770
	b. Equity Component Grossed Up For Taxes (B)	8.02%	17,835	17,794	17,754	17,713	17,673	17,633	17,592	17,552	17,511	17,471	17,430	17,390	211,348
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	6,046	72,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	1,896	22,752
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		<u>\$32,340</u>	<u>\$32,284</u>	<u>\$32,229</u>	<u>\$32,173</u>	<u>\$32,118</u>	<u>\$32,063</u>	<u>\$32,007</u>	<u>\$31,952</u>	<u>\$31,897</u>	<u>\$31,842</u>	<u>\$31,786</u>	<u>\$31,731</u>	<u>384,422</u>
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		<u>\$32,340</u>	<u>\$32,284</u>	<u>\$32,229</u>	<u>\$32,173</u>	<u>\$32,118</u>	<u>\$32,063</u>	<u>\$32,007</u>	<u>\$31,952</u>	<u>\$31,897</u>	<u>\$31,842</u>	<u>\$31,786</u>	<u>\$31,731</u>	<u>384,422</u>
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		29,650	29,599	29,549	29,497	29,447	29,396	29,345	29,295	29,244	29,194	29,142	29,092	352,450
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$29,650</u>	<u>\$29,599</u>	<u>\$29,549</u>	<u>\$29,497</u>	<u>\$29,447</u>	<u>\$29,396</u>	<u>\$29,345</u>	<u>\$29,295</u>	<u>\$29,244</u>	<u>\$29,194</u>	<u>\$29,142</u>	<u>\$29,092</u>	<u>\$352,450</u>

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Form 42-8E
 Page 4 of 18

Return on Capital Investments, Depreciation and Taxes
 For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Intermediate (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	
3	Less: Accumulated Depreciation	(34,986)	(35,518)	(36,050)	(36,582)	(37,114)	(37,646)	(38,178)	(38,710)	(39,242)	(39,774)	(40,306)	(40,838)	(41,370)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2+ 3 + 4)	<u>\$255,312</u>	<u>\$254,780</u>	<u>\$254,248</u>	<u>\$253,716</u>	<u>\$253,184</u>	<u>\$252,652</u>	<u>\$252,120</u>	<u>\$251,588</u>	<u>\$251,056</u>	<u>\$250,524</u>	<u>\$249,992</u>	<u>\$249,460</u>	<u>\$248,928</u>	
6	Average Net Investment		\$255,046	\$254,514	\$253,982	\$253,450	\$252,918	\$252,386	\$251,854	\$251,322	\$250,790	\$250,258	\$249,726	\$249,194	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	627	626	625	624	622	621	620	618	617	616	614	613	7,443
	b. Equity Component Grossed Up For Taxes	8.02%	1,705	1,702	1,698	1,695	1,691	1,687	1,684	1,680	1,677	1,673	1,670	1,666	20,228
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		532	532	532	532	532	532	532	532	532	532	532	532	6,384
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		201	201	201	201	201	201	201	201	201	201	201	201	2,412
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,065	\$3,061	\$3,056	\$3,052	\$3,046	\$3,041	\$3,037	\$3,031	\$3,027	\$3,022	\$3,017	\$3,012	36,467
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,065	\$3,061	\$3,056	\$3,052	\$3,046	\$3,041	\$3,037	\$3,031	\$3,027	\$3,022	\$3,017	\$3,012	36,467
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		1,978	1,975	1,972	1,969	1,965	1,962	1,959	1,956	1,953	1,950	1,947	1,943	23,528
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		<u>\$1,978</u>	<u>\$1,975</u>	<u>\$1,972</u>	<u>\$1,969</u>	<u>\$1,965</u>	<u>\$1,962</u>	<u>\$1,959</u>	<u>\$1,956</u>	<u>\$1,953</u>	<u>\$1,950</u>	<u>\$1,947</u>	<u>\$1,943</u>	<u>\$23,528</u>

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in Above Ground Tank Secondary Containment section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Schedule of Amortization and Return
 DEFERRED GAIN ON SALES OF EMISSION ALLOWANCES (Project 5)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1581001 SO ₂ Emission Allowance Inventory	4,978,189	\$4,951,926	\$4,928,694	\$4,839,184	\$4,834,398	\$4,777,765	\$4,725,137	\$4,671,645	\$4,617,997	\$4,578,519	\$4,542,704	\$4,508,812	\$4,487,131	\$4,487,131
	b. 25401FL Auctioned SO ₂ Allowance	(1,558,546)	(1,513,877)	(1,471,208)	(1,428,539)	(1,386,864)	(1,342,720)	(1,299,955)	(1,257,190)	(1,214,425)	(1,171,661)	(1,128,896)	(1,086,131)	(1,043,366)	(\$1,043,366)
	c. 1581002 NO _x Emission Allowance Inventory	22,265,776	21,965,250	21,702,453	21,356,400	20,941,762	20,467,232	20,010,721	19,559,253	19,100,456	18,752,797	18,459,805	18,192,872	17,959,819	17,959,819
	c. Other	0	0	0	0	0	0	0	0	0	0	0	0	0	0
2	Total Working Capital	25,687,420	\$25,403,298	\$25,159,938	\$24,767,045	\$24,389,296	\$23,902,276	\$23,435,903	\$22,973,707	\$22,504,028	\$22,159,655	\$21,873,613	\$21,615,554	\$21,403,584	\$21,403,584
3	Average Net Investment		\$25,545,359	\$25,281,618	\$24,963,492	\$24,578,171	\$24,145,786	\$23,669,089	\$23,204,805	\$22,738,868	\$22,331,842	\$22,016,634	\$21,744,584	\$21,509,569	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12)		62,850	62,201	61,418	60,470	59,406	58,233	57,091	55,945	54,943	54,168	53,498	52,920	693,143
	b. Equity Component Grossed Up For Taxes 8.02%		170,801	169,037	166,910	164,334	161,443	158,256	155,152	152,036	149,315	147,207	145,388	143,817	1,883,696
5	Total Return Component (B)		\$233,651	\$231,238	\$228,328	\$224,804	\$220,849	\$216,489	\$212,243	\$207,981	\$204,259	\$201,375	\$198,886	\$196,737	2,576,839
6	Expense Dr (Cr)														
	a. 5090001 SO ₂ Allowance Expense		26,263	23,232	89,509	4,786	56,634	52,628	53,492	53,648	39,478	35,815	33,892	21,681	491,057
	b. 4074004 Amortization Expense		(42,669)	(42,669)	(42,669)	(41,675)	(44,144)	(42,765)	(42,765)	(42,765)	(42,765)	(42,765)	(42,765)	(42,765)	(513,180)
	c. 5090003 NO _x Allowance Expense		300,527	262,797	346,053	414,637	474,531	456,511	451,468	458,796	347,659	292,993	266,932	233,054	4,305,958
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		284,120	243,360	392,893	377,749	487,020	466,374	462,196	469,679	344,372	286,042	268,059	211,970	4,283,834
8	Total System Recoverable Expenses (Lines 5 + 7)		\$517,771	\$474,598	\$621,221	\$602,553	\$707,869	\$682,863	\$674,439	\$677,660	\$548,630	\$487,417	\$456,945	\$408,707	6,860,673
	a. Recoverable costs allocated to Energy		517,771	474,598	621,221	602,553	707,869	682,863	674,439	677,660	548,630	487,417	456,945	408,707	6,860,673
	b. Recoverable costs allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Energy Jurisdictional Factor		0.99120	0.99240	0.99560	0.99550	0.99520	0.99280	0.99480	0.99440	0.99390	0.99370	0.99410	0.99490	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		\$513,215	\$470,991	\$618,488	\$599,841	\$704,472	\$677,946	\$670,932	\$673,865	\$545,284	\$484,346	\$454,249	\$406,622	6,820,251
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 513,215	\$ 470,991	\$ 618,488	\$ 599,841	\$ 704,472	\$ 677,946	\$ 670,932	\$ 673,865	\$ 545,284	\$ 484,346	\$ 454,249	\$ 406,622	\$ 6,820,251

Notes:

- (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (Inc Tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (B) Line 5 is reported on Capital Schedule
- (C) Line 7 is reported on O&M Schedule
- (D) Line 8a x Line 9
- (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Intermediate (Project 7.1 - Anclote Low Nox Burners and SOFA)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	1.60%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.008310	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intm)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: CAIR/CAMR - Peaking (Project 7.2 - CT Emission Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	1,936,108	
3	Less: Accumulated Depreciation	(176,016)	(179,560)	(183,104)	(186,648)	(190,192)	(193,736)	(197,280)	(200,824)	(204,368)	(207,912)	(211,456)	(215,000)	(218,544)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	\$1,760,092	\$1,756,548	\$1,753,004	\$1,749,460	\$1,745,916	\$1,742,372	\$1,738,828	\$1,735,284	\$1,731,740	\$1,728,196	\$1,724,652	\$1,721,108	\$1,717,564	
6	Average Net Investment		\$1,758,320	\$1,754,776	\$1,751,232	\$1,747,688	\$1,744,144	\$1,740,600	\$1,737,056	\$1,733,512	\$1,729,968	\$1,726,424	\$1,722,880	\$1,719,336	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,326	4,317	4,309	4,300	4,291	4,282	4,274	4,265	4,256	4,248	4,239	4,230	51,337
	b. Equity Component Grossed Up For Taxes	8.02%	11,756	11,733	11,709	11,685	11,662	11,638	11,614	11,591	11,567	11,543	11,519	11,496	139,513
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	3,544	42,528
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	1,593	19,116
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$21,219	\$21,187	\$21,155	\$21,122	\$21,090	\$21,057	\$21,025	\$20,993	\$20,960	\$20,928	\$20,895	\$20,863	252,494
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$21,219	\$21,187	\$21,155	\$21,122	\$21,090	\$21,057	\$21,025	\$20,993	\$20,960	\$20,928	\$20,895	\$20,863	252,494
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Peaking)		0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	0.95339	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		20,230	20,200	20,169	20,138	20,107	20,076	20,045	20,015	19,983	19,953	19,921	19,891	240,726
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$20,230	\$20,200	\$20,169	\$20,138	\$20,107	\$20,076	\$20,045	\$20,015	\$19,983	\$19,953	\$19,921	\$19,891	\$240,726

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Property tax calculated in CAIR CTs section of Capital Program Detail file only on assets placed inservice. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: CAMR - Crystal River - Base (Project 7.3 - Continuous Mercury Monitoring Systems)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
5	Net Investment (Lines 2 + 3 + 4)	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
6	Average Net Investment		289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107	289,107
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	711	711	711	711	711	711	711	711	711	711	711	711	\$8,532
	b. Equity Component Grossed Up For Taxes	8.02%	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	1,933	23,196
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.10%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007880		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	\$2,644	31,728
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	2,424	29,089
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$2,424	\$29,089

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Estimated / Actual Amount
January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
For Project: CAIR/CAMR - Base (Project 7.4 - Crystal River FGD and SCR)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$98,466	\$30,020	\$746,104	\$562,420	\$1,606,173	\$2,351,836	\$3,203,198	\$5,897,822	\$1,790,400	\$2,404,391	\$2,644,444	\$1,006,706	\$22,541,982
	b. Clearings to Plant		68,995	29,673	88,789	14,215	1,157,870	4,228	(4,000)	975,805	100,000	0	0	0	19,019,725
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,248,224,867	1,248,294,663	1,248,324,335	1,248,393,104	1,248,407,319	1,247,565,189	1,247,569,415	1,247,565,415	1,248,541,220	1,248,641,220	1,248,641,220	1,248,641,220	1,248,641,220	1,267,660,945
	Less: Accumulated Depreciation	(83,157,213)	(65,501,983)	(67,846,784)	(70,191,710)	(72,536,879)	(74,883,571)	(77,225,259)	(79,586,914)	(81,909,463)	(84,252,908)	(86,596,352)	(88,939,797)	(91,300,184)	(91,300,184)
4	CWIP - AFUDC-Interest Bearing	214,048	240,519	240,866	916,201	1,466,408	2,118,709	4,464,321	7,871,517	12,593,534	14,283,934	18,686,325	19,332,769	1,319,750	
5	Net Investment (Lines 2 + 3 + 4)	\$1,183,281,501	\$1,181,033,216	\$1,178,718,436	\$1,177,119,595	\$1,175,337,046	\$1,174,798,326	\$1,174,808,477	\$1,175,670,019	\$1,179,225,261	\$1,178,672,247	\$1,178,733,193	\$1,179,034,193	\$1,177,660,531	
6	Average Net Investment		\$1,162,157,359	\$1,179,875,828	\$1,177,919,018	\$1,176,228,321	\$1,175,067,688	\$1,174,803,402	\$1,175,239,248	\$1,177,447,655	\$1,176,948,769	\$1,176,702,720	\$1,176,683,663	\$1,176,357,362	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,906,476	2,902,863	2,898,049	2,893,869	2,891,034	2,890,383	2,891,458	2,896,689	2,900,562	2,899,977	2,900,422	2,899,127	34,773,147
	b. Equity Component Grossed Up For Taxes	6.02%	7,904,116	7,688,863	7,875,780	7,864,475	7,856,715	7,854,948	7,857,862	7,872,828	7,862,865	7,881,020	7,882,230	7,878,711	94,500,015
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)		2,344,751	2,344,800	2,344,947	2,344,969	2,346,893	2,341,688	2,341,655	2,342,550	2,343,445	2,343,445	2,343,445	2,360,368	28,142,952
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)		816,398	818,418	818,463	818,473	819,232	819,235	819,232	819,673	819,939	819,939	819,939	832,429	8,843,570
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 6)		\$13,975,743	\$13,954,944	\$13,937,239	\$13,921,806	\$13,913,874	\$13,906,254	\$13,910,205	\$13,931,940	\$13,946,631	\$13,944,361	\$13,946,036	\$13,970,835	\$167,259,686
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$13,975,743	\$13,954,944	\$13,937,239	\$13,921,806	\$13,913,874	\$13,906,254	\$13,910,205	\$13,931,940	\$13,946,631	\$13,944,361	\$13,946,036	\$13,970,835	\$167,259,686
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		12,813,385	12,794,318	12,778,084	12,763,934	12,756,662	12,749,676	12,753,298	12,773,225	12,786,694	12,784,631	12,786,148	12,808,702	153,348,754
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$12,813,385	\$12,794,318	\$12,778,084	\$12,763,934	\$12,756,662	\$12,749,676	\$12,753,298	\$12,773,225	\$12,786,694	\$12,784,631	\$12,786,148	\$12,808,702	\$153,348,754

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.828002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Depreciation calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Property taxes calculated only on assets placed in-service which appear in CAIR Crystal River section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2010 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2012 through December 2012

Schedule of Amortization and Return
 For Project: CAIR/CAMR - Energy (Project 7.4 - Reagents and By-products)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Working Capital Dr (Cr)														
	a. 1544001 Ammonia Inventory	\$ 21,613	\$ 36,991	\$ 39,953	\$ 55,091	\$ 50,699	\$ 24,461	\$ 41,144	\$ 41,390	\$ 41,390	\$ 41,390	\$ 41,390	\$ 41,390	\$ 41,390	\$ 41,390
	b. 1544004 Limestone Inventory	742,609	871,443	767,379	694,804	945,556	924,342	792,332	832,642	832,642	832,642	832,642	832,642	832,642	832,642
2	Total Working Capital	\$ 764,222	\$ 908,434	\$ 807,332	\$ 749,895	\$ 996,254	\$ 948,803	\$ 833,476	\$ 874,032	\$ 874,032	\$ 874,032	\$ 874,032	\$ 874,032	\$ 874,032	\$ 874,032
3	Average Net Investment		836,328	857,883	778,613	873,074	972,529	891,140	853,754	874,032	874,032	874,032	874,032	874,032	
4	Return on Average Net Working Capital Balance (A)														
	a. Debt Component (Line 3 x 2.95% x 1/12)	2.95%	2,058	2,111	1,916	2,148	2,393	2,192	2,101	2,150	2,150	2,150	2,150	2,150	\$25,670
	b. Equity Component Grossed Up For Taxes	8.02%	5,592	5,736	5,206	5,838	6,503	5,958	5,708	5,844	5,844	5,844	5,844	5,844	69,760
5	Total Return Component (B)		7,649	7,847	7,122	7,986	8,895	8,151	7,809	7,994	7,994	7,994	7,994	7,994	95,430
6	Expense Dr (Cr)														
	a. 5020011 Ammonia Expense		178,354	179,808	276,179	270,740	269,594	257,205	229,246	221,684	197,367	184,784	110,166	197,347	2,572,493
	b. 5020012 Limestone Expense		238,713	428,179	570,270	497,453	522,742	525,836	372,413	358,914	353,028	332,128	196,154	348,207	4,744,037
	c. 5020013 Dibasic Acid Expense		0	4,878	0	0	0	0	0	0	0	0	0	0	4,878
	d. 5020003 Gypsum Disposal/Sale		(91,656)	(230,431)	424,468	318,394	(49,984)	(112,969)	69,824	67,269	66,070	62,053	36,723	64,980	624,741
	e. 5020014 Bottom/Fly Ash Reagents Expense		47,633	127,050	156,530	140,285	150,082	152,205	81,307	78,202	76,300	71,094	42,473	74,033	1,197,204
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Net Expense (C)		373,044	509,484	1,427,447	1,226,872	892,445	822,278	752,790	726,068	692,766	650,058	385,535	684,567	9,143,353
8	Total System Recoverable Expenses (Lines 5 + 7)		\$380,693	\$517,331	\$1,434,568	\$1,234,858	\$901,340	\$830,428	\$760,599	\$734,062	\$700,760	\$658,052	\$393,530	\$692,561	\$9,238,783
	a. Recoverable costs allocated to Energy		380,693	517,331	1,434,568	1,234,858	901,340	830,428	760,599	734,062	700,760	658,052	393,530	692,561	9,238,783
	b. Recoverable costs allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Energy Jurisdictional Factor		0.99120	0.99240	0.99560	0.99550	0.99520	0.99280	0.99480	0.99440	0.99390	0.99370	0.99410	0.99490	
10	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Retail Energy-Related Recoverable Costs (D)		377,343	513,399	1,428,256	1,229,301	897,014	824,449	756,644	729,952	696,485	653,906	391,208	689,029	9,186,987
12	Retail Demand-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Total Jurisdictional Recoverable Costs (Lines 11 + 12)		\$ 377,343	\$ 513,399	\$ 1,428,256	\$ 1,229,301	\$ 897,014	\$ 824,449	\$ 756,644	\$ 729,952	\$ 696,485	\$ 653,906	\$ 391,208	\$ 689,029	\$ 9,186,987

- Notes:**
 (A) Line 3 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (B) Line 5 is reported on Capital Schedule
 (C) Line 7 is reported on O&M Schedule
 (D) Line 8a x Line 9
 (E) Line 8b x Line 10

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: SEA TURTLE - COASTAL STREET LIGHTING - (Project 9)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$283	\$283	\$283	\$283	\$283	\$283	\$1,700
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	10,199	
3	Less: Accumulated Depreciation	(1,324)	(1,350)	(1,376)	(1,402)	(1,428)	(1,454)	(1,480)	(1,506)	(1,532)	(1,558)	(1,584)	(1,610)	(1,636)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	283	567	850	1,133	1,417	1,700	
5	Net Investment (Lines 2 + 3 + 4)	\$8,875	\$8,849	\$8,823	\$8,797	\$8,771	\$8,745	\$8,719	\$8,976	\$9,234	\$9,491	\$9,748	\$10,006	\$10,263	
6	Average Net Investment		8,862	8,836	8,810	8,784	8,758	8,732	8,848	9,105	9,362	9,620	9,877	10,134	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22	22	22	22	22	21	22	22	23	24	24	25	\$271
	b. Equity Component Grossed Up For Taxes	8.02%	59	59	59	59	59	58	59	61	63	64	66	68	734
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.10%		26	26	26	26	26	26	26	26	26	26	26	26	312
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.009674		8	8	8	8	8	8	8	8	8	8	8	8	96
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$115	\$115	\$115	\$115	\$115	\$113	\$115	\$117	\$120	\$122	\$124	\$127	\$1,413
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$115	\$115	\$115	\$115	\$115	\$113	\$115	\$117	\$120	\$122	\$124	\$127	\$1,413
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - (Distribution)		0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	0.99624	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		115	115	115	115	115	113	115	117	120	122	124	127	1,408
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$115	\$115	\$115	\$115	\$115	\$113	\$115	\$117	\$120	\$122	\$124	\$127	\$1,408

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - Base (Project 10.1)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	168,941	
3	Less: Accumulated Depreciation	(21,136)	(21,432)	(21,728)	(22,024)	(22,320)	(22,616)	(22,912)	(23,208)	(23,504)	(23,800)	(24,096)	(24,392)	(24,688)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$147,805	\$147,509	\$147,213	\$146,917	\$146,621	\$146,325	\$146,029	\$145,733	\$145,437	\$145,141	\$144,845	\$144,549	\$144,253	
6	Average Net Investment		147,657	147,361	147,065	146,769	146,473	146,177	145,881	145,585	145,289	144,993	144,697	144,401	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	363	363	362	361	360	360	359	358	357	357	356	355	4,311
	b. Equity Component Grossed Up For Taxes	8.02%	987	985	983	981	979	977	975	973	971	969	967	965	11,712
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.10%	296	296	296	296	296	296	296	296	296	296	296	296	3,552
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.007880	111	111	111	111	111	111	111	111	111	111	111	111	1,332
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$1,757	\$1,755	\$1,752	\$1,749	\$1,746	\$1,744	\$1,741	\$1,738	\$1,735	\$1,733	\$1,730	\$1,727	\$20,907
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$1,757	\$1,755	\$1,752	\$1,749	\$1,746	\$1,744	\$1,741	\$1,738	\$1,735	\$1,733	\$1,730	\$1,727	\$20,907
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)		0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		1,611	1,609	1,606	1,604	1,601	1,599	1,596	1,593	1,591	1,589	1,586	1,583	19,168
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$1,611	\$1,609	\$1,606	\$1,604	\$1,601	\$1,599	\$1,596	\$1,593	\$1,591	\$1,589	\$1,586	\$1,583	\$19,168

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc Tax multiplier = 1.628002). Based on 2010 rate case Oder PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Form 42-8E
 Page 13 of 18

Return on Capital Investments, Depreciation and Taxes
 For Project: UNDERGROUND STORAGE TANKS - Intermediate (10.2)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Actual July 12	Actual August 12	Actual September 12	Actual October 12	Actual November 12	Actual December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	76,006	
3	Less: Accumulated Depreciation	(12,041)	(12,244)	(12,447)	(12,650)	(12,853)	(13,056)	(13,259)	(13,462)	(13,665)	(13,868)	(14,071)	(14,274)	(14,477)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$63,965	\$63,762	\$63,559	\$63,356	\$63,153	\$62,950	\$62,747	\$62,544	\$62,341	\$62,138	\$61,935	\$61,732	\$61,529	
6	Average Net Investment		63,864	63,661	63,458	63,255	63,052	62,849	62,646	62,443	62,240	62,037	61,834	61,631	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	157	157	156	156	155	155	154	154	153	153	152	152	1,854
	b. Equity Component Grossed Up For Taxes	8.02%	427	426	424	423	422	420	419	418	416	415	413	412	5,035
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 3.20%		203	203	203	203	203	203	203	203	203	203	203	203	2,436
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.010140		64	64	64	64	64	64	64	64	64	64	64	64	768
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$851	\$850	\$847	\$846	\$844	\$842	\$840	\$839	\$836	\$835	\$832	\$831	\$10,093
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$851	\$850	\$847	\$846	\$844	\$842	\$840	\$839	\$836	\$835	\$832	\$831	\$10,093
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		549	548	546	546	545	543	542	541	539	539	537	536	6,512
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$549	\$548	\$546	\$546	\$545	\$543	\$542	\$541	\$539	\$539	\$537	\$536	\$6,512

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.5%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: MODULAR COOLING TOWERS - Base (Project 11)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	665,141	
3	Less: Accumulated Depreciation	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	(665,141)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 20.00%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.007880		437	437	437	437	437	437	437	437	437	437	437	437	5,244
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$5,244
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$437	\$5,244
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (E)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (F)		401	401	401	401	401	401	401	401	401	401	401	401	4,808
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$401	\$4,808

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation rate based on 5 year life of project, as stated in Dkt. 060162-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Form 42-8E
 Page 15 of 18

Return on Capital Investments, Depreciation and Taxes
 For Project: CRYSTAL RIVER THERMAL DISCHARGE COMPLIANCE PROJECT - AFUDC - Base (Project 11.1)
 (in Dollars)

Line	Description	Beginning of Period	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$2,899	\$262,420	\$9,923	\$60,692	\$32,954	\$46,812	\$24,671	\$24,671	\$24,671	\$24,671	\$24,671	\$24,671	\$563,727
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		100,526	100,295	101,689	103,267	104,150	104,965	106,069	106,879	107,694	108,515	109,340	110,170	
2	Plant-in-Service/Depreciation Base	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	
3	Less: Accumulated Depreciation	(14,722)	(15,234)	(15,746)	(16,258)	(16,770)	(17,282)	(17,794)	(18,306)	(18,818)	(19,330)	(19,842)	(20,354)	(20,866)	
4	CWIP - AFUDC Bearing	16,074,201	16,177,626	16,540,341	16,651,953	16,815,912	16,953,016	17,104,794	17,235,534	17,367,084	17,499,450	17,632,836	17,766,647	17,901,488	
5	Net Investment (Lines 2 + 3 + 4)	\$16,421,214	\$16,524,127	\$16,886,330	\$16,997,431	\$17,160,877	\$17,297,470	\$17,448,735	\$17,578,964	\$17,710,002	\$17,841,856	\$17,974,529	\$18,108,028	\$18,242,358	
6	Average Net Investment (B)		\$346,758	\$346,246	\$345,734	\$345,222	\$344,710	\$344,198	\$343,686	\$343,174	\$342,662	\$342,150	\$341,638	\$341,126	
7	Return on Average Net Investment (C)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	853	852	851	849	848	847	846	844	843	842	841	839	10,155
	b. Equity Component Grossed Up For Taxes	8.02%	2,318	2,315	2,312	2,308	2,305	2,301	2,298	2,295	2,291	2,288	2,284	2,281	27,596
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (D)		512	512	512	512	512	512	512	512	512	512	512	512	6,144
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		0	0	0	0	0	0	0	0	0	0	0	0	N/A
	d. Property Taxes (E)		280	280	280	280	280	280	280	280	280	280	280	280	3,360
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$3,963	\$3,959	\$3,955	\$3,949	\$3,945	\$3,940	\$3,936	\$3,931	\$3,926	\$3,922	\$3,917	\$3,912	\$47,255
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$3,963	\$3,959	\$3,955	\$3,949	\$3,945	\$3,940	\$3,936	\$3,931	\$3,926	\$3,922	\$3,917	\$3,912	\$47,255
10	Energy Jurisdictional Factor	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
11	Demand Jurisdictional Factor - Production (Base)	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	0.91683	
12	Retail Energy-Related Recoverable Costs (F)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
13	Retail Demand-Related Recoverable Costs (G)		3,633	3,630	3,626	3,621	3,617	3,612	3,609	3,604	3,599	3,596	3,591	3,587	43,325
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$3,633	\$3,630	\$3,626	\$3,621	\$3,617	\$3,612	\$3,609	\$3,604	\$3,599	\$3,596	\$3,591	\$3,587	\$43,325

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-EI.
- (B) Line represents the Average Net Investment excluding AFUDC interest-bearing CWIP projects. Refer to Capital Program Detail for Average Net Investment Return on which Line 7 is calculated.
- (C) Weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (D) Depreciation calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (E) Property taxes calculated only on assets placed in-service which appear in CR Thermal Discharge Project section of Capital Program Detail file. Calculated on that schedule as Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (F) Line 9a x Line 10
- (G) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Form 42-8E
 Page 16 of 18

Return on Capital Investments, Depreciation and Taxes
 For Project: NPDES (Project 16)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ 5,735	\$ 12,657	\$ 76,949	\$ 26,110	\$ 21	\$ 16,804	\$ 100,000	\$ 100,000	\$ 100,000	\$ 100,000	\$ 900,000	\$ 825,033	\$ 2,263,310
	b. Cleanings to Plant		0	0	0	0	0	0	0	0	0	0	0	2,323,361	
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	2,323,361	
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	(3,195)	
4	CWIP - Non-Interest Bearing	60,051	65,786	78,443	155,393	181,503	181,524	198,328	298,328	398,328	498,328	598,328	1,498,328	0	
5	Net Investment (Lines 2 + 3 + 4)	\$ 60,051	\$ 65,786	\$ 78,443	\$ 155,393	\$ 181,503	\$ 181,524	\$ 198,328	\$ 298,328	\$ 398,328	\$ 498,328	\$ 598,328	\$ 1,498,328	\$ 2,320,166	
6	Average Net Investment		62,919	72,115	116,918	168,448	161,513	189,926	248,328	348,328	448,328	548,328	1,048,328	1,909,247	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	155	177	288	414	447	467	611	857	1,103	1,349	2,579	4,697	13,144
	b. Equity Component Grossed Up For Taxes	8.02%	421	482	782	1,126	1,214	1,270	1,660	2,329	2,998	3,666	7,009	12,766	35,723
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	3.30%	0	0	0	0	0	0	0	0	0	0	0	3,195	3,195
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.010140	0	0	0	0	0	0	0	0	0	0	0	1,963	1,963
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$576	\$659	\$1,070	\$1,540	\$1,661	\$1,737	\$2,271	\$3,186	\$4,101	\$5,015	\$9,588	\$22,621	\$54,025
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$576	\$659	\$1,070	\$1,540	\$1,661	\$1,737	\$2,271	\$3,186	\$4,101	\$5,015	\$9,588	\$22,621	\$54,025
10	Energy Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
11	Demand Jurisdictional Factor - Production (Intermediate)		0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519	0.64519
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		372	425	690	994	1,072	1,121	1,465	2,056	2,646	3,236	6,166	14,595	34,856
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$372	\$425	\$690	\$994	\$1,072	\$1,121	\$1,465	\$2,056	\$2,646	\$3,236	\$6,166	\$14,595	\$34,856

- (A) N/A
 (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
 (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
 (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
 (E) Line 9a x Line 10
 (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: Mercury & Air Toxic Standards (MATS) - Energy (Crystal River 4 & 5) (Project 17)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$0	\$0	\$0	\$0	\$0	\$930	\$400,000	\$100,000	\$187,500	\$187,500	\$187,500	\$187,500	\$1,250,930
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	930	400,930	500,930	688,430	875,930	1,063,430	1,250,930	
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$0	\$0	\$0	\$930	\$400,930	\$500,930	\$688,430	\$875,930	\$1,063,430	\$1,250,930	
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$465	\$200,930	\$450,930	\$594,680	\$782,180	\$969,680	\$1,157,180	
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	1	494	1,109	1,463	1,924	2,386	2,847	10,224
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	3	1,343	3,015	3,976	5,230	6,483	7,737	27,787
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C)	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D)	0.008310	0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$4	\$1,837	\$4,124	\$5,439	\$7,154	\$8,869	\$10,584	\$38,011
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	4	1,837	4,124	5,439	7,154	8,869	10,584	38,011
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.99120	0.99240	0.99560	0.99550	0.99520	0.99280	0.99480	0.99440	0.99390	0.99370	0.99410	0.99490	
11	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	4	1,827	4,101	5,406	7,109	8,817	10,530	37,794
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$4	\$1,827	\$4,101	\$5,406	\$7,109	\$8,817	\$10,530	\$37,794

Notes:

- (A) N/A
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
 Environmental Cost Recovery Clause (ECRC)
 Calculation of the Estimated / Actual Amount
 January 2012 through December 2012

Return on Capital Investments, Depreciation and Taxes
 For Project: Mercury & Air Toxic Standards (MATS) - Energy - (Anclote Gas Conversion) (Project 17.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual January 12	Actual February 12	Actual March 12	Actual April 12	Actual May 12	Actual June 12	Estimated July 12	Estimated August 12	Estimated September 12	Estimated October 12	Estimated November 12	Estimated December 12	End of Period Total
1	Investments														
	a. Expenditures/Additions		\$ -	\$ -	\$ 318,693	\$ 2,508,190	\$ 2,905,516	\$ 2,456,047	\$ 1,908,671	\$ 4,042,384	\$ 1,419,886	\$ 3,920,570	\$ 1,149,401	\$ 1,557,515	\$22,186,874
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other (A)		0	0	109	10,098	20,011	41,909	55,243	73,413	90,226	106,775	122,612	131,461	0
2	Plant-in-Service/Depreciation Base	0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - AFUDC Interest Bearing	0	0	0	318,802	2,837,090	5,762,617	8,260,573	10,224,487	14,340,284	15,850,396	19,877,741	21,149,754	22,838,730	0
5	Net Investment (Lines 2 + 3 + 4)	\$0	\$0	\$0	\$318,802	\$2,837,090	\$5,762,617	\$8,260,573	\$10,224,487	\$14,340,284	\$15,850,396	\$19,877,741	\$21,149,754	\$22,838,730	0
6	Average Net Investment		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Return on Average Net Investment (B)														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation (C) 2.20%		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes (D) 0.008310		0	0	0	0	0	0	0	0	0	0	0	0	0
	e. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Energy Jurisdictional Factor		0.99120	0.99240	0.99560	0.99550	0.99520	0.99280	0.99480	0.99440	0.99390	0.99370	0.99410	0.99490	
11	Demand Jurisdictional Factor		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
12	Retail Energy-Related Recoverable Costs (E)		0	0	0	0	0	0	0	0	0	0	0	0	0
13	Retail Demand-Related Recoverable Costs (F)		0	0	0	0	0	0	0	0	0	0	0	0	0
14	Total Jurisdictional Recoverable Costs (Lines 12 + 13)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Notes:

- (A) AFUDC rate reflected within Docket 100134-EI per Order PSC-10-0604-PAA-E (AFUDC Monthly Compound Rat 0.5995%)
- (B) Line 6 x 10.98% x 1/12. Based on ROE of 10.50%, weighted cost of equity component of capital structure of 4.93%, and statutory income tax rate of 38.575% (inc tax multiplier = 1.628002). Based on 2010 rate case Order PSC-10-0131-FOF-EI.
- (C) Line 2 x rate x 1/12. Depreciation Rate based on approved rates in Order PSC-10-0131-FOF-EI.
- (D) Line 2 x rate x 1/12. Based on 2011 Effective Tax Rate on original cost.
- (E) Line 9a x Line 10
- (F) Line 9b x Line 11

PROGRESS ENERGY FLORIDA
Environmental Cost Recovery Clause (ECRC)
Calculation of the Current Period Estimated/Actual Amount
January 2012 through December 2012

Form 42-8E Appendix

Variance Report of Capital Investment Projects - Capital Expenditures
(In Dollars)

Line		(1)	(2)	(3)	(4)
		Estimated/ Actual	Amended Projection	Variance Amount	Percent
1	Description of Investment Projects				
3	Pipeline Integrity Management - Bartow/Anclole Pipeline-Intermediate	\$ 6	\$ 0	\$ 6	100%
4.1	Above Ground Tank Secondary Containment - Peaking	5,267	0	5,267	100%
4.2	Above Ground Tank Secondary Containment - Base	0	0	0	0%
4.3	Above Ground Tank Secondary Containment - Intermediate	0	0	0	0%
5	SO2/NOx Emissions Allowances - Energy (A)	21,403,584	18,627,860	2,775,724	15%
7.1	CAIR/CAMR Anclole- Intermediate	0	0	0	0%
7.2	CAIR CT's - Peaking	0	0	0	0%
7.3	CAMR Crystal River - Base	0	0	0	0%
7.4	CAIR Crystal River AFUDC - Base	22,541,982	27,947,520	(5,405,538)	-19%
7.4	CAIR Crystal River AFUDC - Energy (A)	874,032	591,276	282,756	48%
9	Sea Turtle - Coastal Street Lighting -Distribution	1,700	0	1,700	100%
10.1	Underground Storage Tanks-Base	0	0	0	0%
10.2	Underground Storage Tanks-Intermediate	0	0	0	0%
11	Modular Cooling Towers - Base	0	0	0	0%
11.1	Thermal Discharge Permanent Cooling Tower - Base	563,727	0	563,727	100%
16	National Pollutant Discharge Elimination System (NPDES)-Intermediate	2,263,310	2,261,704	1,606	0%
17	Mercury & Air Toxic Standards (MATS) CR4 & CR5 - Base	1,250,930	0	1,250,930	100%
17.1	Mercury & Air Toxic Standards (MATS) Anclole- Intermediate	22,186,874	0	22,186,874	100%
2	Total Investment Projects - Capital Expenditures	\$ 71,091,412	\$ 49,428,360	\$ 21,663,052	44%

Notes:

(A) Working Capital

PROGRESS ENERGY FLORIDA

Form 42-9E

Environmental Cost Recovery Clause (ECRC)
 Calculation of the Current Period Estimated/Actual Amount
 January 2012 through December 2012

Progress Energy Florida Capital Structure and Cost Rates

Class of Capital	Retail Amount	Staff Adjusted	Ratio	Cost Rate	Weighted Cost Rate	PreTax Weighted Cost Rate
CE	\$ 2,916,026	\$ 2,945,782	46.74%	0.10500	4.908%	7.990%
PS	21,239	21,456	0.34%	0.04510	0.015%	0.025%
LTD	2,817,708	2,846,460	45.17%	0.06178	2.790%	2.790%
STD	41,245	41,666	0.66%	0.03720	0.025%	0.025%
CD-Active	144,119	145,590	2.31%	0.05950	0.137%	0.137%
CD-Inactive	1,457	1,472	0.02%	0.00000	0.000%	0.000%
ADIT	415,881	420,125	6.67%	0.00000	0.000%	0.000%
FAS 109	(122,914)	(124,168)	-1.97%	0.00000	0.000%	0.000%
ITC	3,857	3,896	0.06%	0.08360	0.005%	0.008%
Total	\$ 6,238,618	\$ 6,302,278	100.00%		7.881%	10.976%

Total Debt	2.95%	2.95%
Total Equity	4.93%	8.02%

Source: Per Staff 13-Month Average Capital Structure worksheet - Schedule 2 REVISED - handed out at 1/11/10 Rate Case Agenda - Docket No. 090079-EI

Rationale: The Company is using the currently approved capital structure and cost rates in accordance with the 2010 rate case Order PSC-10-0131-FOF-EI.

Witness: T.G. Foster
Exhibit_(TGF-2)

**Progress Energy Florida, Inc.
Environmental Cost Recovery
Capital Program Detail**

January 2012 - December 2012

Docket No. 120007-EI

For Project: PIPELINE INTEGRITY MANAGEMENT - Alderman Road Fence (Project 3.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952	33,952
3	Less: Accumulated Depreciation	(6,793)	(6,847)	(6,901)	(6,955)	(7,009)	(7,063)	(7,117)	(7,171)	(7,225)	(7,279)	(7,333)	(7,387)	(7,441)	(7,441)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	27,160	27,106	27,052	26,998	26,944	26,890	26,836	26,782	26,728	26,674	26,620	26,566	26,512	
6	Average Net Investment		27,133	27,079	27,025	26,971	26,917	26,863	26,809	26,755	26,701	26,647	26,593	26,539	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	67	67	66	66	66	66	66	66	66	66	65	65	792
b.	Equity Component Grossed Up For Taxes	8.02%	181	181	181	180	180	180	179	179	179	178	178	177	2,153
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 1.90%		54	54	54	54	54	54	54	54	54	54	54	54	648
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009939		28	28	28	28	28	28	28	28	28	28	28	28	336
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		330	330	329	328	328	328	327	327	327	326	325	324	3,929
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		330	330	329	328	328	328	327	327	327	326	325	324	3,929

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Leak Detection (Project 3.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636	2,640,636
3	Less: Accumulated Depreciation	(658,979)	(684,700)	(670,421)	(676,142)	(681,863)	(687,564)	(693,305)	(699,026)	(704,747)	(710,468)	(716,189)	(721,910)	(727,631)	(727,631)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,981,657	1,975,936	1,970,215	1,964,494	1,958,773	1,953,052	1,947,331	1,941,610	1,935,889	1,930,168	1,924,447	1,918,726	1,913,005	
6	Average Net Investment		1,978,787	1,973,076	1,967,355	1,961,634	1,955,913	1,950,192	1,944,471	1,938,750	1,933,029	1,927,308	1,921,587	1,915,866	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,868	4,854	4,840	4,826	4,812	4,798	4,784	4,770	4,756	4,742	4,728	4,714	57,492
b.	Equity Component Grossed Up For Taxes	8.02%	13,231	13,192	13,154	13,116	13,078	13,039	13,001	12,963	12,925	12,886	12,848	12,810	156,243
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.60%		5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	5,721	68,652
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.009939		2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	2,187	26,244
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		26,007	25,954	25,902	25,850	25,798	25,745	25,693	25,641	25,589	25,536	25,484	25,432	306,631
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		26,007	25,954	25,902	25,850	25,798	25,745	25,693	25,641	25,589	25,536	25,484	25,432	306,631

For Project: PIPELINE INTEGRITY MANAGEMENT - Pipeline Controls Upgrade (Project 3.1c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407	909,407
3	Less: Accumulated Depreciation	(85,372)	(87,342)	(89,312)	(91,282)	(93,252)	(95,222)	(97,192)	(99,162)	(101,132)	(103,102)	(105,072)	(107,042)	(109,012)	(109,012)
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)
5	Net Investment (Lines 2 + 3 + 4)	824,034	822,064	820,094	818,124	816,154	814,184	812,214	810,244	808,274	806,304	804,334	802,364	800,394	800,394
6	Average Net Investment		823,049	821,079	819,109	817,139	815,169	813,199	811,229	809,259	807,289	805,319	803,349	801,379	801,379
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,025	2,020	2,015	2,010	2,006	2,001	1,996	1,991	1,986	1,981	1,976	1,972	23,979
b.	Equity Component Grossed Up For Taxes	8.02%	5,503	5,490	5,477	5,464	5,450	5,437	5,424	5,411	5,398	5,385	5,371	5,358	65,168
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.60%	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	1,970	23,640
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009939	753	753	753	753	753	753	753	753	753	753	753	753	9,036
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,251	10,233	10,215	10,197	10,179	10,161	10,143	10,125	10,107	10,089	10,070	10,053	121,823
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,251	10,233	10,215	10,197	10,179	10,161	10,143	10,125	10,107	10,089	10,070	10,053	121,823

For Project: PIPELINE INTEGRITY MANAGEMENT - Control Room Management (Project 3.1d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		6	0	0	0	0	0	0	0	0	0	0	0	6
b.	Clearings to Plant		6	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	135,068	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074	135,074
3	Less: Accumulated Depreciation	(192)	(575)	(958)	(1,341)	(1,724)	(2,107)	(2,490)	(2,873)	(3,256)	(3,639)	(4,022)	(4,405)	(4,788)	(4,788)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	134,876	134,499	134,116	133,733	133,350	132,967	132,584	132,201	131,818	131,435	131,052	130,669	130,286	130,286
6	Average Net Investment		134,688	134,308	133,925	133,542	133,159	132,776	132,393	132,010	131,627	131,244	130,861	130,478	130,478
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	331	330	329	329	328	327	326	325	324	323	322	321	3,915
b.	Equity Component Grossed Up For Taxes	8.02%	901	898	895	893	890	888	885	883	880	878	875	872	10,638
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.40%	383	363	383	383	383	383	383	383	383	383	383	383	4,596
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009939	112	112	112	112	112	112	112	112	112	112	112	112	1,344
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,727	1,723	1,719	1,717	1,713	1,710	1,706	1,703	1,699	1,696	1,692	1,688	20,493
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,727	1,723	1,719	1,717	1,713	1,710	1,706	1,703	1,699	1,696	1,692	1,688	20,493

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - TURNER CTs (Project 4.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599	2,066,599
3	Less: Accumulated Depreciation	(158,079)	(163,202)	(168,325)	(173,448)	(178,571)	(183,694)	(188,817)	(193,940)	(199,063)	(204,186)	(209,309)	(214,432)	(219,555)	(219,555)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,908,520	1,903,397	1,898,274	1,893,151	1,888,028	1,882,905	1,877,782	1,872,659	1,867,536	1,862,413	1,857,290	1,852,167	1,847,044	
6	Average Net Investment		1,905,959	1,900,836	1,895,713	1,890,590	1,885,467	1,880,344	1,875,221	1,870,098	1,864,975	1,859,852	1,854,729	1,849,606	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	4,689	4,677	4,664	4,651	4,639	4,626	4,614	4,601	4,588	4,576	4,563	4,551	55,439
b.	Equity Component Grossed Up For Taxes	8.02%	12,744	12,709	12,675	12,641	12,607	12,572	12,538	12,504	12,470	12,435	12,401	12,367	150,683
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.98%	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	5,123	61,476
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.012430	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	2,141	25,692
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		24,697	24,650	24,603	24,556	24,510	24,462	24,416	24,369	24,322	24,275	24,228	24,182	293,270
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		24,697	24,650	24,603	24,556	24,510	24,462	24,416	24,369	24,322	24,275	24,228	24,182	293,270

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BARTOW CTs (Project 4.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801	1,473,801
3	Less: Accumulated Depreciation	(115,671)	(119,356)	(123,041)	(126,726)	(130,411)	(134,096)	(137,781)	(141,466)	(145,151)	(148,836)	(152,521)	(156,206)	(159,891)	(159,891)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,358,130	1,354,445	1,350,760	1,347,075	1,343,390	1,339,705	1,336,020	1,332,335	1,328,650	1,324,965	1,321,280	1,317,595	1,313,910	
6	Average Net Investment		1,356,288	1,352,603	1,348,918	1,345,233	1,341,548	1,337,863	1,334,178	1,330,493	1,326,808	1,323,123	1,319,438	1,315,753	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,337	3,328	3,319	3,310	3,301	3,292	3,282	3,273	3,264	3,255	3,246	3,237	39,444
b.	Equity Component Grossed Up For Taxes	8.02%	9,068	9,044	9,019	8,994	8,970	8,945	8,921	8,896	8,871	8,847	8,822	8,797	107,194
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	3,685	44,220
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010140	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	14,940
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		17,335	17,302	17,268	17,234	17,201	17,167	17,133	17,099	17,065	17,032	16,998	16,964	205,798
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		17,335	17,302	17,268	17,234	17,201	17,167	17,133	17,099	17,065	17,032	16,998	16,964	205,798

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - INTERCESSION CITY CTs (Project 4.1c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664	1,661,664
3	Less: Accumulated Depreciation	(395,459)	(404,598)	(413,737)	(422,876)	(432,015)	(441,154)	(450,293)	(459,432)	(468,571)	(477,710)	(486,849)	(495,988)	(505,127)	(505,127)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,266,205	1,257,066	1,247,927	1,238,788	1,229,649	1,220,510	1,211,371	1,202,232	1,193,093	1,183,954	1,174,815	1,165,676	1,156,537	1,156,537
6	Average Net Investment		1,261,638	1,252,497	1,243,358	1,234,219	1,225,080	1,215,941	1,206,802	1,197,663	1,188,524	1,179,385	1,170,246	1,161,107	1,161,107
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	3,104	3,082	3,059	3,037	3,014	2,992	2,969	2,947	2,924	2,902	2,879	2,857	35,766
b.	Equity Component Grossed Up For Taxes	8.02%	8,436	8,374	8,313	8,252	8,191	8,130	8,069	8,008	7,947	7,886	7,824	7,763	97,193
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 6.80%		9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	9,139	109,668
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008990		1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	1,245	14,940
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		21,924	21,840	21,756	21,673	21,589	21,506	21,422	21,339	21,255	21,172	21,087	21,004	257,567
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		21,924	21,840	21,756	21,673	21,589	21,506	21,422	21,339	21,255	21,172	21,087	21,004	257,567

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - AVON PARK CTs (Project 4.1d)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938	178,938
3	Less: Accumulated Depreciation	(38,345)	(39,061)	(39,777)	(40,493)	(41,209)	(41,925)	(42,641)	(43,357)	(44,073)	(44,789)	(45,505)	(46,221)	(46,937)	(46,937)
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	140,593	139,877	139,161	138,445	137,729	137,013	136,297	135,581	134,865	134,149	133,433	132,717	132,001	132,001
6	Average Net Investment		140,235	139,519	138,803	138,087	137,371	136,655	135,939	135,223	134,507	133,791	133,075	132,359	132,359
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	345	343	341	340	338	336	334	333	331	329	327	326	4,023
b.	Equity Component Grossed Up For Taxes	8.02%	938	933	928	923	918	914	909	904	899	895	890	885	10,936
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 4.80%		718	716	718	716	716	716	716	716	716	716	716	716	8,592
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008990		133	133	133	133	208	148	148	148	148	148	148	148	1,778
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,132	2,125	2,118	2,112	2,180	2,114	2,107	2,101	2,094	2,088	2,081	2,075	25,327
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,132	2,125	2,118	2,112	2,180	2,114	2,107	2,101	2,094	2,088	2,081	2,075	25,327

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - BAYBORO CTs (Project 4.1e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	730,295	
3	Less: Accumulated Depreciation	(89,420)	(91,246)	(93,072)	(94,898)	(96,724)	(98,550)	(100,376)	(102,202)	(104,028)	(105,854)	(107,680)	(109,506)	(111,332)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	640,875	639,049	637,223	635,397	633,571	631,745	629,919	628,093	626,267	624,441	622,615	620,789	618,963	
6	Average Net Investment		639,962	638,136	636,310	634,484	632,658	630,832	629,006	627,180	625,354	623,528	621,702	619,876	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	1,575	1,570	1,566	1,561	1,557	1,552	1,548	1,543	1,539	1,534	1,530	1,525	18,600
b.	Equity Component Grossed Up For Taxes	8.02%	4,279	4,267	4,254	4,242	4,230	4,218	4,206	4,193	4,181	4,169	4,157	4,145	50,541
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 3.00%		1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	1,826	21,912
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.010140		617	617	617	617	617	617	617	617	617	617	617	617	7,404
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		8,297	8,280	8,263	8,246	8,230	8,213	8,197	8,179	8,163	8,146	8,130	8,113	98,457
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		8,297	8,280	8,263	8,246	8,230	8,213	8,197	8,179	8,163	8,146	8,130	8,113	98,457

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - SUWANNEE CTs (Project 4.1f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	1,037,199	
3	Less: Accumulated Depreciation	(152,808)	(155,860)	(158,512)	(161,364)	(164,216)	(167,068)	(169,920)	(172,772)	(175,624)	(178,476)	(181,328)	(184,180)	(187,032)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	884,391	881,339	878,687	875,835	872,983	870,131	867,279	864,427	861,575	858,723	855,871	853,019	850,167	
6	Average Net Investment		882,965	880,113	877,261	874,409	871,557	868,705	865,853	863,001	860,149	857,297	854,445	851,593	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,172	2,165	2,158	2,151	2,144	2,137	2,130	2,123	2,116	2,109	2,102	2,095	25,602
b.	Equity Component Grossed Up For Taxes	8.02%	5,904	5,885	5,866	5,846	5,827	5,808	5,789	5,770	5,751	5,732	5,713	5,694	69,585
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 3.30%		2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	2,852	34,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.008590		742	742	742	742	742	742	742	742	742	742	742	742	8,904
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		11,870	11,844	11,818	11,791	11,765	11,739	11,713	11,687	11,661	11,635	11,609	11,583	138,315
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		11,870	11,844	11,818	11,791	11,765	11,739	11,713	11,687	11,661	11,635	11,609	11,583	138,315

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - DeBARY CTs (Project 4.1g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		(8,417)	10,309	3,083	(1,706)	(1)	0	0	0	0	0	0	0	5,267
b.	Clearings to Plant		(6,417)	10,309	3,083	(1,706)	(1)	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-In-Service/Depreciation Base	3,611,636	3,805,220	3,615,528	3,616,611	3,816,905	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904	3,616,904
3	Less: Accumulated Depreciation	(163,852)	(171,663)	(179,497)	(187,337)	(195,174)	(203,011)	(210,846)	(218,685)	(226,522)	(234,359)	(242,196)	(250,033)	(257,870)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	3,447,785	3,433,557	3,436,032	3,431,274	3,421,731	3,413,893	3,406,056	3,398,219	3,390,382	3,382,545	3,374,708	3,366,871	3,359,034	
6	Average Net Investment		3,440,671	3,434,794	3,433,653	3,426,503	3,417,812	3,409,974	3,402,137	3,394,300	3,386,463	3,378,626	3,370,789	3,362,952	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	8,465	8,451	8,448	8,430	8,409	8,390	8,370	8,351	8,332	8,312	8,293	8,274	100,525
b.	Equity Component Grossed Up For Taxes	8.02%	23,005	22,966	22,958	22,910	22,852	22,800	22,747	22,695	22,643	22,590	22,538	22,485	273,189
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.60%		7,811	7,834	7,840	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	7,837	94,018
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.012430		3,734	3,745	3,748	3,747	3,747	3,747	3,747	3,747	3,747	3,747	3,747	3,747	44,950
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		43,015	42,996	42,994	42,924	42,845	42,774	42,701	42,830	42,559	42,486	42,415	42,343	512,682
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		43,015	42,996	42,994	42,924	42,845	42,774	42,701	42,830	42,559	42,486	42,415	42,343	512,682

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - University of Florida (Project 4.1h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435	141,435
3	Less: Accumulated Depreciation	(42,990)	(43,226)	(43,462)	(43,698)	(43,934)	(44,170)	(44,406)	(44,642)	(44,878)	(45,114)	(45,350)	(45,586)	(45,822)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	98,444	98,208	97,972	97,736	97,500	97,264	97,028	96,792	96,556	96,320	96,084	95,848	95,612	
6	Average Net Investment		98,326	98,090	97,854	97,618	97,382	97,146	96,910	96,674	96,438	96,202	95,966	95,730	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	242	241	241	240	240	239	236	236	237	237	236	236	2,865
b.	Equity Component Grossed Up For Taxes	8.02%	657	656	654	653	651	650	648	646	645	643	642	640	7,785
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation 2.00%		236	236	236	236	236	236	236	236	236	236	236	236	2,832
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes 0.014450		170	170	170	170	170	170	170	170	170	170	170	170	2,040
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,305	1,303	1,301	1,299	1,297	1,295	1,292	1,290	1,288	1,286	1,284	1,282	15,522
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,305	1,303	1,301	1,299	1,297	1,295	1,292	1,290	1,288	1,286	1,284	1,282	15,522

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Higgins (Project 4.1)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968	394,968
3	Less: Accumulated Depreciation	(54,444)	(58,221)	(57,998)	(59,775)	(61,552)	(63,329)	(65,106)	(66,883)	(68,660)	(70,437)	(72,214)	(73,991)	(75,768)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	340,524	338,747	336,970	335,193	333,416	331,639	329,862	328,085	326,308	324,531	322,754	320,977	319,200	
6	Average Net Investment		339,635	337,858	336,081	334,304	332,527	330,750	328,973	327,196	325,419	323,642	321,865	320,088	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	836	831	827	822	818	814	809	805	801	796	792	788	9,739
b.	Equity Component Grossed Up For Taxes	8.02%	2,271	2,259	2,247	2,235	2,223	2,211	2,200	2,188	2,176	2,164	2,152	2,140	26,466
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	5.40%	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	1,777	21,324
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010140	334	334	334	334	334	334	334	334	334	334	334	334	4,008
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		5,218	5,201	5,185	5,168	5,152	5,136	5,120	5,104	5,088	5,071	5,055	5,039	61,537
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		5,218	5,201	5,185	5,168	5,152	5,136	5,120	5,104	5,088	5,071	5,055	5,039	61,537

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 1 & 2 (Project 4.2)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092	33,092
3	Less: Accumulated Depreciation	(10,995)	(11,097)	(11,199)	(11,301)	(11,403)	(11,505)	(11,607)	(11,709)	(11,811)	(11,913)	(12,015)	(12,117)	(12,219)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	22,097	21,995	21,893	21,791	21,689	21,587	21,485	21,383	21,281	21,179	21,077	20,975	20,873	
6	Average Net Investment		22,046	21,944	21,842	21,740	21,638	21,536	21,434	21,332	21,230	21,128	21,026	20,924	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	54	54	54	53	53	53	53	52	52	52	52	51	633
b.	Equity Component Grossed Up For Taxes	8.02%	147	147	148	145	145	144	143	143	142	141	141	140	1,724
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.70%	102	102	102	102	102	102	102	102	102	102	102	102	1,224
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	22	22	22	22	22	22	22	22	22	22	22	22	264
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		325	325	324	322	322	321	320	319	318	317	317	315	3,845
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		325	325	324	322	322	321	320	319	318	317	317	315	3,845

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - CRYSTAL RIVER 4 & 5 (Project 4.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179	2,853,179
3	Less: Accumulated Depreciation	(204,863)	(210,807)	(216,751)	(222,695)	(228,639)	(234,583)	(240,527)	(246,471)	(252,415)	(258,359)	(264,303)	(270,247)	(276,191)	(276,191)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	2,648,316	2,642,372	2,636,428	2,630,484	2,624,540	2,618,596	2,612,652	2,606,708	2,600,764	2,594,820	2,588,876	2,582,932	2,576,988	
6	Average Net Investment		2,645,344	2,639,400	2,633,456	2,627,512	2,621,568	2,615,624	2,609,680	2,603,736	2,597,792	2,591,848	2,585,904	2,579,960	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	6,506	6,494	6,479	6,465	6,450	6,435	6,421	6,406	6,391	6,377	6,362	6,348	77,136
b.	Equity Component Grossed Up For Taxes	8.02%	17,687	17,648	17,608	17,568	17,528	17,489	17,449	17,409	17,369	17,330	17,290	17,250	209,625
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	5,944	71,328
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	1,874	1,874	1,874	1,874	1,874	1,874	1,874	1,874	1,874	1,874	1,874	1,874	22,488
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		32,013	31,960	31,905	31,851	31,796	31,742	31,688	31,633	31,578	31,525	31,470	31,416	380,577
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		32,013	31,960	31,905	31,851	31,796	31,742	31,688	31,633	31,578	31,525	31,470	31,416	380,577

For Project: ABOVE GROUND TANK SECONDARY CONTAINMENT - Anclote (Project 4.3)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297	290,297
3	Less: Accumulated Depreciation	(34,986)	(35,516)	(36,050)	(36,582)	(37,114)	(37,646)	(38,178)	(38,710)	(39,242)	(39,774)	(40,306)	(40,838)	(41,370)	(41,370)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	255,312	254,780	254,248	253,716	253,184	252,652	252,120	251,588	251,056	250,524	249,992	249,460	248,928	
6	Average Net Investment		255,046	254,514	253,982	253,450	252,918	252,386	251,854	251,322	250,790	250,258	249,726	249,194	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	627	626	625	624	622	621	620	618	617	616	614	613	7,443
b.	Equity Component Grossed Up For Taxes	8.02%	1,705	1,702	1,698	1,695	1,691	1,687	1,684	1,680	1,677	1,673	1,670	1,666	20,228
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.20%	532	532	532	532	532	532	532	532	532	532	532	532	6,384
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008310	201	201	201	201	201	201	201	201	201	201	201	201	2,412
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,065	3,061	3,056	3,052	3,046	3,041	3,037	3,031	3,027	3,022	3,017	3,012	36,467
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,065	3,061	3,056	3,052	3,046	3,041	3,037	3,031	3,027	3,022	3,017	3,012	36,467

For Project: CAIR CTs - AVON PARK (Project 7.2a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754	161,754
3	Less: Accumulated Depreciation	(14,249)	(14,653)	(15,057)	(15,461)	(15,865)	(16,269)	(16,673)	(17,077)	(17,481)	(17,885)	(18,289)	(18,693)	(19,097)	(19,097)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	147,505	147,101	146,697	146,293	145,889	145,485	145,081	144,677	144,273	143,869	143,465	143,061	142,657	
6	Average Net Investment		147,303	146,699	146,495	146,091	145,887	145,283	144,679	144,475	144,071	143,667	143,263	142,859	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	362	361	360	359	358	357	356	355	354	353	352	351	4,278
b.	Equity Component Grossed Up For Taxes	8.02%	985	982	979	977	974	971	969	966	963	961	958	955	11,640
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	404	404	404	404	404	404	404	404	404	404	404	404	4,848
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009930	134	134	134	134	134	134	134	134	134	134	134	134	1,608
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,885	1,881	1,877	1,874	1,870	1,866	1,863	1,859	1,855	1,852	1,848	1,844	22,374
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,885	1,881	1,877	1,874	1,870	1,866	1,863	1,859	1,855	1,852	1,848	1,844	22,374

For Project: CAIR CTs - BARTOW (Project 7.2b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347	275,347
3	Less: Accumulated Depreciation	(28,081)	(28,448)	(28,815)	(29,182)	(29,549)	(29,916)	(30,283)	(30,650)	(31,017)	(31,384)	(31,751)	(32,118)	(32,485)	(32,485)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	247,266	246,899	246,532	246,165	245,798	245,431	245,064	244,697	244,330	243,963	243,596	243,229	242,862	
6	Average Net Investment		247,083	246,716	246,349	245,982	245,615	245,248	244,881	244,514	244,147	243,780	243,413	243,046	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	608	607	606	605	604	603	602	602	601	600	599	598	7,235
b.	Equity Component Grossed Up For Taxes	8.02%	1,652	1,650	1,647	1,645	1,642	1,640	1,637	1,635	1,632	1,630	1,628	1,625	19,863
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.60%	367	367	367	367	367	367	367	367	367	367	367	367	4,404
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010140	233	233	233	233	233	233	233	233	233	233	233	233	2,796
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,960	2,957	2,953	2,950	2,946	2,943	2,939	2,937	2,933	2,930	2,927	2,923	34,098
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,960	2,957	2,953	2,950	2,946	2,943	2,939	2,937	2,933	2,930	2,927	2,923	34,098

For Project: CAIR CTs - BAYBORO (Project 7.2c)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988	198,988
3	Less: Accumulated Depreciation	(20,223)	(20,604)	(20,985)	(21,366)	(21,747)	(22,128)	(22,509)	(22,890)	(23,271)	(23,652)	(24,033)	(24,414)	(24,795)	(24,795)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	178,765	178,384	178,003	177,622	177,241	176,860	176,479	176,098	175,717	175,336	174,955	174,574	174,193	
8	Average Net Investment		178,575	178,194	177,813	177,432	177,051	176,670	176,289	175,908	175,527	175,146	174,765	174,384	
7	Return on Average Net Investment														
a.	Debt Component (Line 8 x 2.95% x 1/12)	2.95%	439	438	437	437	436	435	434	433	432	431	430	429	5,211
b.	Equity Component Grossed Up For Taxes	8.02%	1,194	1,191	1,189	1,186	1,184	1,181	1,179	1,176	1,174	1,171	1,169	1,166	14,160
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.30%	381	381	381	381	381	381	381	381	381	381	381	381	4,572
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010140	168	168	168	168	168	168	168	168	168	168	168	168	2,016
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		2,162	2,178	2,175	2,172	2,169	2,165	2,162	2,158	2,155	2,151	2,148	2,144	25,959
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		2,162	2,178	2,175	2,172	2,169	2,165	2,162	2,158	2,155	2,151	2,148	2,144	25,959

For Project: CAIR CTs - DeBARY (Project 7.2d)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667	87,667
3	Less: Accumulated Depreciation	(11,631)	(11,850)	(12,069)	(12,288)	(12,507)	(12,726)	(12,945)	(13,164)	(13,383)	(13,602)	(13,821)	(14,040)	(14,259)	(14,259)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	76,036	75,817	75,598	75,379	75,160	74,941	74,722	74,503	74,284	74,065	73,846	73,627	73,408	
8	Average Net Investment		75,928	75,707	75,488	75,269	75,050	74,831	74,612	74,393	74,174	73,955	73,736	73,517	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	187	186	186	185	185	184	184	183	182	182	181	181	2,208
b.	Equity Component Grossed Up For Taxes	8.02%	508	506	505	503	502	500	499	497	496	494	493	492	5,995
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	3.00%	219	219	219	219	219	219	219	219	219	219	219	219	2,628
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.012430	91	91	91	91	91	91	91	91	91	91	91	91	1,092
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,005	1,002	1,001	998	997	994	993	990	988	986	984	983	11,921
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,005	1,002	1,001	998	997	994	993	990	988	986	984	983	11,921

For Project: CAIR CTs - HIGGINS (Project 7.2e)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198	347,198
3	Less: Accumulated Depreciation	(26,769)	(27,508)	(26,447)	(29,286)	(30,125)	(30,964)	(31,803)	(32,842)	(33,481)	(34,320)	(35,159)	(35,998)	(36,837)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	320,429	319,590	318,751	317,912	317,073	316,234	315,395	314,556	313,717	312,878	312,039	311,200	310,361	
6	Average Net Investment		320,009	319,170	318,331	317,492	316,653	315,814	314,975	314,136	313,297	312,458	311,619	310,780	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	787	785	783	781	779	777	775	773	771	769	767	765	9,312
b.	Equity Component Grossed Up For Taxes	8.02%	2,140	2,134	2,128	2,123	2,117	2,112	2,106	2,100	2,095	2,089	2,084	2,078	25,306
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.90%	839	839	839	839	839	839	839	839	839	839	839	839	10,068
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.010140	293	293	293	293	293	293	293	293	293	293	293	293	3,516
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		4,059	4,051	4,043	4,036	4,028	4,021	4,013	4,005	3,998	3,990	3,983	3,975	48,202
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		4,059	4,051	4,043	4,036	4,028	4,021	4,013	4,005	3,998	3,990	3,983	3,975	48,202

For Project: CAIR CTs - INTERCESSION CITY (Project 7.2f)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583	349,583
3	Less: Accumulated Depreciation	(36,347)	(39,134)	(39,921)	(40,708)	(41,495)	(42,282)	(43,069)	(43,858)	(44,643)	(45,430)	(46,217)	(47,004)	(47,791)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	311,237	310,450	309,663	308,876	308,089	307,302	306,515	305,728	304,941	304,154	303,367	302,580	301,793	
6	Average Net Investment		310,843	310,056	309,269	308,482	307,695	306,908	306,121	305,334	304,547	303,760	302,973	302,186	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	765	763	761	759	757	755	753	751	749	747	745	743	9,048
b.	Equity Component Grossed Up For Taxes	8.02%	2,078	2,073	2,068	2,063	2,057	2,052	2,047	2,042	2,036	2,031	2,026	2,020	24,563
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.70%	787	787	787	787	787	787	787	787	787	787	787	787	9,444
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008990	262	262	262	262	262	262	262	262	262	262	262	262	3,144
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,892	3,885	3,878	3,871	3,863	3,856	3,849	3,842	3,834	3,827	3,820	3,812	48,229
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,892	3,885	3,878	3,871	3,863	3,856	3,849	3,842	3,834	3,827	3,820	3,812	48,229

For Project: CAIR CTs - TURNER (Project 7.2g)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012	134,012
3	Less: Accumulated Depreciation	(10,983)	(11,117)	(11,251)	(11,385)	(11,519)	(11,653)	(11,787)	(11,921)	(12,055)	(12,189)	(12,323)	(12,457)	(12,591)	(12,591)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	123,029	122,895	122,761	122,627	122,493	122,359	122,225	122,091	121,957	121,823	121,689	121,555	121,421	121,421
6	Average Net Investment		122,962	122,828	122,694	122,560	122,426	122,292	122,158	122,024	121,890	121,756	121,622	121,488	121,488
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	303	302	302	302	301	301	301	300	300	300	299	299	3,610
b.	Equity Component Grossed Up For Taxes	8.02%	822	821	820	819	819	818	817	818	815	814	813	812	9,806
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.20%	134	134	134	134	134	134	134	134	134	134	134	134	1,608
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.012430	139	139	139	139	139	139	139	139	139	139	139	139	1,688
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,398	1,396	1,395	1,394	1,393	1,392	1,391	1,389	1,388	1,387	1,385	1,384	16,692
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,398	1,396	1,395	1,394	1,393	1,392	1,391	1,389	1,388	1,387	1,385	1,384	16,692

For Project: CAIR CTs - SUWANNEE (Project 7.2h)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	381,560	381,590	381,560	381,560	381,590	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560	381,560
3	Less: Accumulated Depreciation	(25,734)	(26,147)	(26,560)	(26,973)	(27,386)	(27,799)	(28,212)	(28,625)	(29,038)	(29,451)	(29,864)	(30,277)	(30,690)	(30,690)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	355,826	355,413	355,000	354,587	354,174	353,761	353,348	352,935	352,522	352,109	351,696	351,283	350,870	350,870
6	Average Net Investment		355,619	355,206	354,793	354,380	353,967	353,554	353,141	352,728	352,315	351,902	351,489	351,076	351,076
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	875	874	873	872	871	870	869	868	867	866	865	864	10,434
b.	Equity Component Grossed Up For Taxes	8.02%	2,378	2,375	2,372	2,369	2,367	2,364	2,361	2,358	2,356	2,353	2,350	2,347	28,360
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.30%	413	413	413	413	413	413	413	413	413	413	413	413	4,956
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.008590	273	273	273	273	273	273	273	273	273	273	273	273	3,276
e.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,939	3,935	3,931	3,927	3,924	3,920	3,916	3,912	3,909	3,905	3,901	3,897	47,016
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,939	3,935	3,931	3,927	3,924	3,920	3,916	3,912	3,909	3,905	3,901	3,897	47,016

For Project: CAIR Crystal River AFUDC - Access Road and Vehicle Barrier System (Project 7.4a)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		7,724	5,338	(501)	4,871	206,286	4,810	50,000	100,000	100,000	0	0	0	478,528
b.	Clearings to Plant		7,724	5,338	(501)	4,871	206,286	4,810	50,000	100,000	100,000	0	0	0	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
2	Plant-in-Service/Depreciation Base	17,586,499	17,594,223	17,599,561	17,599,059	17,603,931	17,810,216	17,815,027	17,865,027	17,965,027	18,065,027	18,065,027	18,065,027	18,065,027	18,065,027
3	Less: Accumulated Depreciation	(1,332,244)	(1,354,237)	(1,376,236)	(1,398,235)	(1,420,240)	(1,442,503)	(1,464,772)	(1,487,103)	(1,509,559)	(1,532,140)	(1,554,721)	(1,577,302)	(1,599,883)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	
5	Net Investment (Lines 2 + 3 + 4)	16,254,256	16,239,986	16,223,325	16,200,825	16,183,691	16,367,714	16,350,256	16,377,924	16,455,468	16,532,887	16,510,306	16,487,725	16,465,144	
6	Average Net Investment		16,247,121	16,231,656	16,212,075	16,192,258	16,275,703	16,358,985	16,364,090	16,416,696	16,494,178	16,521,597	16,499,016	16,476,435	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	39,973	39,935	39,887	39,838	40,043	40,248	40,261	40,390	40,581	40,648	40,593	40,537	482,934
b.	Equity Component Grossed Up For Taxes	8.02%	108,631	108,528	108,397	108,264	108,822	109,379	109,413	109,765	110,283	110,466	110,315	110,164	1,312,427
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	
8	Investment Expenses														
a.	Depreciation	1.50%	21,993	21,999	21,999	22,005	22,263	22,269	22,331	22,456	22,581	22,581	22,581	22,581	267,639
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	11,554	11,557	11,557	11,560	11,695	11,699	11,731	11,797	11,863	11,863	11,863	11,863	140,602
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		182,151	182,019	181,840	181,667	182,823	183,595	183,736	184,408	185,308	185,558	185,352	185,145	2,203,602
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		182,151	182,019	181,840	181,667	182,823	183,595	183,736	184,408	185,308	185,558	185,352	185,145	2,203,602

For Project: CAIR Crystal River AFUDC - UNIT 4 LNBI/AH (Project 7.4b)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383	12,374,383
3	Less: Accumulated Depreciation	(856,397)	(882,177)	(907,957)	(933,737)	(959,517)	(985,297)	(1,011,077)	(1,036,857)	(1,062,637)	(1,088,417)	(1,114,197)	(1,139,977)	(1,165,757)	
4	CWIP - Non-Interest Bearing	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	(0)	
5	Net Investment (Lines 2 + 3 + 4)	11,517,986	11,492,206	11,466,426	11,440,646	11,414,866	11,389,086	11,363,306	11,337,526	11,311,746	11,285,966	11,260,186	11,234,406	11,208,626	
6	Average Net Investment		11,505,096	11,479,316	11,453,536	11,427,756	11,401,976	11,376,196	11,350,416	11,324,636	11,298,856	11,273,076	11,247,296	11,221,516	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	28,306	28,243	28,179	28,116	28,052	27,989	27,926	27,862	27,799	27,735	27,672	27,608	335,487
b.	Equity Component Grossed Up For Taxes	8.02%	76,925	76,753	76,580	76,408	76,236	76,063	75,891	75,719	75,546	75,374	75,201	75,029	911,725
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	25,780	309,360
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	8,126	97,512
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		139,137	138,902	138,665	138,430	138,194	137,958	137,723	137,487	137,251	137,015	136,779	136,543	1,654,084
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		139,137	138,902	138,665	138,430	138,194	137,958	137,723	137,487	137,251	137,015	136,779	136,543	1,654,084

For Project: CAIR Crystal River AFUDC - SCR Common Items (Project 7.4e)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
	a. Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702	61,260,702
3	Less: Accumulated Depreciation	(3,858,973)	(3,986,589)	(4,114,225)	(4,241,851)	(4,369,477)	(4,497,103)	(4,624,729)	(4,752,355)	(4,879,981)	(5,007,607)	(5,135,233)	(5,262,859)	(5,390,485)	(5,390,485)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	57,401,729	57,274,103	57,146,477	57,018,851	56,891,225	56,763,599	56,635,973	56,508,347	56,380,721	56,253,095	56,125,469	55,997,843	55,870,217	
6	Average Net Investment		57,337,916	57,210,290	57,082,664	56,955,038	56,827,412	56,699,786	56,572,160	56,444,534	56,316,908	56,189,282	56,061,656	55,934,030	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	141,069	140,755	140,441	140,127	139,813	139,499	139,185	138,871	138,557	138,243	137,929	137,615	1,672,104
	b. Equity Component Grossed Up For Taxes	8.02%	383,372	382,518	381,665	380,812	379,958	379,105	378,252	377,398	376,545	375,692	374,838	373,985	4,544,140
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation	2.50%	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	127,626	1,531,512
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007880	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	40,228	482,736
	e. Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		692,295	691,127	689,960	688,793	687,625	686,458	685,291	684,123	682,956	681,789	680,621	679,454	8,230,492
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		692,295	691,127	689,960	688,793	687,625	686,458	685,291	684,123	682,956	681,789	680,621	679,454	8,230,492

For Project: CAIR Crystal River AFUDC - Flue Gas Desulfurization CR5 (Project 7.4f)
(in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
	a. Expenditures/Additions		2,833	0	(125,004)	(56)	0	0	0	0	0	0	0	0	(122,228)
	b. Clearings to Plant		2,833	0	(125,004)	(56)	0	0	0	0	0	0	0	0	0
	c. Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
	d. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	129,850,154	129,852,987	129,852,987	129,727,962	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926	129,727,926
3	Less: Accumulated Depreciation	(6,802,208)	(7,050,832)	(7,319,456)	(7,577,831)	(7,836,206)	(8,094,581)	(8,352,956)	(8,611,331)	(8,869,706)	(9,128,081)	(9,386,456)	(9,644,831)	(9,903,206)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	123,047,946	122,792,155	122,533,531	122,150,151	121,891,720	121,633,345	121,374,970	121,116,595	120,858,220	120,599,845	120,341,470	120,083,095	119,824,720	
6	Average Net Investment		122,920,050	122,662,843	122,341,841	122,020,936	121,762,533	121,504,158	121,245,783	120,987,408	120,729,033	120,470,658	120,212,283	119,953,908	
7	Return on Average Net Investment														
	a. Debt Component (Line 6 x 2.95% x 1/12)	2.95%	302,422	301,789	300,999	300,210	299,574	298,938	298,303	297,667	297,031	296,395	295,760	295,124	3,584,212
	b. Equity Component Grossed Up For Taxes	8.02%	821,866	820,146	818,000	815,854	814,126	812,399	810,671	808,944	807,216	805,489	803,761	802,034	9,740,506
	c. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
	a. Depreciation	2.39% (Note 1)	258,624	258,624	258,375	258,375	258,375	258,375	258,375	258,375	258,375	258,375	258,375	258,375	3,100,998
	b. Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
	c. Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
	d. Property Taxes	0.007880	85,270	85,270	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	85,188	1,022,420
	e. Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
	f. Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,468,182	1,465,829	1,462,562	1,459,627	1,457,263	1,454,900	1,452,537	1,450,174	1,447,810	1,445,447	1,443,084	1,440,721	17,448,136
	a. Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
	b. Recoverable Costs Allocated to Demand		1,468,182	1,465,829	1,462,562	1,459,627	1,457,263	1,454,900	1,452,537	1,450,174	1,447,810	1,445,447	1,443,084	1,440,721	17,448,136

Note 1: The depreciation rate for project 7.4f is a blended rate of the approved depreciation rates associated with the appropriate FERC accounts. PEF submitted new project units in 2012 and completed the unitization process for the CAIR projects. As a result, the blended rate shown is based on approximately 92.5% of the investment in FERC account 312 at an approved depreciation rate of 2.50%, 7.5% of the investment in FERC account 315 at an approved depreciation rate of 1.0%.

For Project: CAIR Crystal River AFUDC - CR5 Sootblower & Intelligent Soot Blowing Controls (Project 7.4g)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	850,198	
3	Less: Accumulated Depreciation	(34,895)	(36,666)	(38,437)	(40,208)	(41,979)	(43,750)	(45,521)	(47,292)	(49,063)	(50,834)	(52,605)	(54,376)	(56,147)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	815,303	813,532	811,761	809,990	808,219	806,448	804,677	802,906	801,135	799,364	797,593	795,822	794,051	
6	Average Net Investment		814,417	812,646	810,875	809,104	807,333	805,562	803,791	802,020	800,249	798,478	796,707	794,936	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,004	1,999	1,995	1,991	1,986	1,982	1,978	1,973	1,969	1,965	1,960	1,956	23,758
b.	Equity Component Grossed Up For Taxes	8.02%	5,445	5,433	5,422	5,410	5,398	5,386	5,374	5,362	5,351	5,339	5,327	5,315	64,562
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	1,771	21,252
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	558	558	558	558	558	558	558	558	558	558	558	558	6,696
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		9,778	9,761	9,746	9,730	9,713	9,697	9,681	9,664	9,649	9,633	9,616	9,600	116,268
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		9,778	9,761	9,746	9,730	9,713	9,697	9,681	9,664	9,649	9,633	9,616	9,600	116,268

For Project: CAIR Crystal River AFUDC - CR4 Sootblower & Intelligent Soot Blowing Controls (Project 7.4h)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	917,397	
3	Less: Accumulated Depreciation	(33,339)	(35,260)	(37,161)	(39,072)	(40,983)	(42,894)	(44,805)	(46,716)	(48,627)	(50,538)	(52,449)	(54,360)	(56,271)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	884,059	882,148	880,237	878,326	876,415	874,504	872,593	870,682	868,771	866,860	864,949	863,038	861,127	
6	Average Net Investment		883,103	881,192	879,281	877,370	875,459	873,548	871,637	869,726	867,815	865,904	863,993	862,082	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,173	2,168	2,163	2,159	2,154	2,149	2,144	2,140	2,135	2,130	2,126	2,121	25,762
b.	Equity Component Grossed Up For Taxes	8.02%	5,905	5,892	5,879	5,866	5,853	5,841	5,828	5,815	5,802	5,790	5,777	5,764	70,012
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	1,911	22,932
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	602	602	602	602	602	602	602	602	602	602	602	602	7,224
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		10,591	10,573	10,555	10,538	10,520	10,503	10,485	10,468	10,450	10,433	10,416	10,398	125,930
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		10,591	10,573	10,555	10,538	10,520	10,503	10,485	10,468	10,450	10,433	10,416	10,398	125,930

For Project: CAIR Crystal River AFUDC - Gypsum Handling (Project 7.4k)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196	20,988,196
3	Less: Accumulated Depreciation	(1,074,830)	(1,118,555)	(1,162,280)	(1,206,005)	(1,249,730)	(1,293,455)	(1,337,180)	(1,380,905)	(1,424,630)	(1,468,355)	(1,512,080)	(1,555,805)	(1,599,530)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	19,913,366	19,869,641	19,825,916	19,782,191	19,738,466	19,694,741	19,651,016	19,607,291	19,563,566	19,519,841	19,476,116	19,432,391	19,388,666	
6	Average Net Investment		19,891,504	19,847,779	19,804,054	19,760,329	19,716,604	19,672,879	19,629,154	19,585,429	19,541,704	19,497,979	19,454,254	19,410,529	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	48,939	48,832	48,724	48,617	48,509	48,401	48,294	48,186	48,079	47,971	47,864	47,756	580,172
b.	Equity Component Grossed Up For Taxes	8.02%	132,998	132,706	132,413	132,121	131,829	131,536	131,244	130,952	130,659	130,367	130,075	129,782	1,576,682
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	43,725	524,700
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	13,782	165,384
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		239,444	239,045	238,644	238,245	237,845	237,444	237,045	236,645	236,245	235,845	235,446	235,045	2,846,938
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		239,444	239,045	238,644	238,245	237,845	237,444	237,045	236,645	236,245	235,845	235,446	235,045	2,846,938

For Project: CAIR Crystal River AFUDC - CR5 Acid Mist Mitigation Controls (Project 7.4l)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705	9,406,705
3	Less: Accumulated Depreciation	(382,090)	(401,687)	(421,284)	(440,881)	(460,478)	(480,075)	(499,672)	(519,269)	(538,866)	(558,463)	(578,060)	(597,657)	(617,254)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	9,024,615	9,005,018	8,985,421	8,965,824	8,946,227	8,926,630	8,907,033	8,887,436	8,867,839	8,848,242	8,828,645	8,809,048	8,789,451	
6	Average Net Investment		9,014,817	8,995,220	8,975,623	8,956,026	8,936,429	8,916,832	8,897,235	8,877,638	8,858,041	8,838,444	8,818,847	8,799,250	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	22,179	22,131	22,083	22,035	21,986	21,938	21,890	21,842	21,794	21,745	21,697	21,649	262,969
b.	Equity Component Grossed Up For Taxes	8.02%	60,275	60,144	60,013	59,882	59,751	59,620	59,489	59,357	59,226	59,095	58,964	58,833	714,649
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	19,597	235,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	6,177	74,124
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		108,228	108,049	107,870	107,691	107,511	107,332	107,153	106,973	106,794	106,614	106,435	106,256	1,286,906
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		108,228	108,049	107,870	107,691	107,511	107,332	107,153	106,973	106,794	106,614	106,435	106,256	1,286,906

For Project: CAIR Crystal River AFUDC - FGD Settling Pond (Project 7.4m)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	7,677,316	
3	Less: Accumulated Depreciation	(200,760)	(210,357)	(219,954)	(229,551)	(239,148)	(248,745)	(258,342)	(267,939)	(277,536)	(287,133)	(296,730)	(306,327)	(315,924)	
4	CWIP - Non-Interest Bearing	(0)	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	7,476,556	7,466,959	7,457,362	7,447,765	7,438,168	7,428,571	7,418,974	7,409,377	7,399,780	7,390,183	7,380,586	7,370,989	7,361,392	
6	Average Net Investment		7,471,757	7,462,160	7,452,563	7,442,966	7,433,369	7,423,772	7,414,175	7,404,578	7,394,981	7,385,384	7,375,787	7,366,190	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	18,383	18,359	18,336	18,312	18,288	18,265	18,241	18,218	18,194	18,170	18,147	18,123	219,036
b.	Equity Component Grossed Up For Taxes	8.02%	49,958	49,893	49,829	49,765	49,701	49,637	49,573	49,508	49,444	49,380	49,316	49,252	595,256
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	9,597	115,164
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	5,041	60,492
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		82,979	82,890	82,803	82,715	82,627	82,540	82,452	82,364	82,276	82,188	82,101	82,013	989,948
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		82,979	82,890	82,803	82,715	82,627	82,540	82,452	82,364	82,276	82,188	82,101	82,013	989,948

For Project: CAIR Crystal River AFUDC - Coal Pile Runoff Treatment System (Project 7.4n)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	15,969,106	
3	Less: Accumulated Depreciation	(449,036)	(468,997)	(488,958)	(508,919)	(528,880)	(548,841)	(568,802)	(588,763)	(608,724)	(628,685)	(648,646)	(668,607)	(688,568)	
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	15,520,070	15,500,109	15,480,148	15,460,187	15,440,226	15,420,265	15,400,304	15,380,343	15,360,382	15,340,421	15,320,460	15,300,499	15,280,538	
6	Average Net Investment		15,510,090	15,490,129	15,470,168	15,450,207	15,430,246	15,410,285	15,390,324	15,370,363	15,350,402	15,330,441	15,310,480	15,290,519	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	38,160	38,111	38,061	38,012	37,963	37,914	37,865	37,816	37,767	37,718	37,669	37,619	454,675
b.	Equity Component Grossed Up For Taxes	8.02%	103,703	103,570	103,438	103,303	103,169	103,036	102,902	102,769	102,636	102,502	102,369	102,235	1,236,630
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.50%	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	19,961	239,532
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	10,486	125,832
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		172,310	172,128	171,944	171,762	171,579	171,397	171,214	171,032	170,850	170,667	170,485	170,301	2,055,669
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		172,310	172,128	171,944	171,762	171,579	171,397	171,214	171,032	170,850	170,667	170,485	170,301	2,055,669

For Project: CAIR Crystal River AFUDC - Dibasic Acid Additive System (Project 7.4c)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418	1,094,418
3	Less: Accumulated Depreciation	(36,112)	(38,392)	(40,672)	(42,952)	(45,232)	(47,512)	(49,792)	(52,072)	(54,352)	(56,632)	(58,912)	(61,192)	(63,472)	(63,472)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	1,058,307	1,056,027	1,053,747	1,051,467	1,049,187	1,046,907	1,044,627	1,042,347	1,040,067	1,037,787	1,035,507	1,033,227	1,030,947	
6	Average Net Investment		1,057,167	1,054,887	1,052,607	1,050,327	1,048,047	1,045,767	1,043,487	1,041,207	1,038,927	1,036,647	1,034,367	1,032,087	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	2,601	2,595	2,590	2,584	2,579	2,573	2,567	2,562	2,556	2,550	2,545	2,539	30,841
b.	Equity Component Grossed Up For Taxes	8.02%	7,068	7,053	7,038	7,023	7,007	6,992	6,977	6,962	6,946	6,931	6,916	6,901	83,814
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	2,280	27,360
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	719	719	719	719	719	719	719	719	719	719	719	719	8,628
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		12,668	12,647	12,627	12,606	12,585	12,564	12,543	12,523	12,501	12,480	12,460	12,439	150,643
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		12,668	12,647	12,627	12,606	12,585	12,564	12,543	12,523	12,501	12,480	12,460	12,439	150,643

For Project: CAIR Crystal River AFUDC - Bottom Ash (PH)/Fly Ash (Ammonia) (Project 7.4p)
 (In Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		24,993	236	2,054	246,996	1,369,209	1,564,224	2,970,375	5,504,000	1,340,000	2,395,991	1,842,970	863,040	18,124,086
b.	Clearings to Plant		24,993	236	2,054	2,596	951,585	0	(54,000)	0	0	0	0	17,196,624	
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	117,152	142,145	142,381	144,434	147,030	1,098,615	1,098,615	1,044,615	1,044,615	1,044,615	1,044,615	1,044,615	18,241,238	
3	Less: Accumulated Depreciation	(686)	(935)	(1,184)	(1,437)	(1,694)	(3,617)	(5,540)	(7,368)	(9,196)	(11,024)	(12,852)	(14,680)	(31,555)	
4	CWIP - Non-Interest Bearing	0	0	0	0	244,400	662,024	2,226,248	5,250,623	10,754,623	12,094,623	14,490,614	16,333,584	0	
5	Net Investment (Lines 2 + 3 + 4)	116,466	141,210	141,197	142,998	389,737	1,757,023	3,319,323	6,267,870	11,790,042	13,128,214	15,522,377	17,363,519	18,209,684	
6	Average Net Investment		128,838	141,204	142,088	266,367	1,073,380	2,538,173	4,803,596	9,038,956	12,459,128	14,325,295	16,442,948	17,786,601	
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	317	347	350	655	2,641	6,245	11,818	22,239	30,653	35,245	40,455	43,761	194,726
b.	Equity Component Grossed Up For Taxes	8.02%	861	944	950	1,781	7,177	16,971	32,118	60,436	83,304	95,762	109,941	118,924	529,189
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.10%	249	249	253	257	1,923	1,923	1,828	1,828	1,828	1,828	1,828	16,875	30,869
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.007880	93	93	95	97	721	721	686	686	686	686	686	11,978	17,228
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		1,520	1,633	1,648	2,790	12,462	25,860	46,450	85,189	116,471	133,541	152,910	191,538	772,012
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		1,520	1,633	1,648	2,790	12,462	25,860	46,450	85,189	116,471	133,541	152,910	191,538	772,012

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - Point of Discharge (POD) Cooling Tower (Project 11.1a)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	\$0	0	0	0	0	0	0	0	0	0	0	0	0	0
3	Less: Accumulated Depreciation	0	0	0	0	0	0	0	0	0	0	0	0	0	0
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	0	0	0	0	0	0	0	0	0	0	0	0	0	0
6	Average Net Investment		0	0	0	0	0	0	0	0	0	0	0	0	0
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Equity Component Grossed Up For Taxes	8.02%	0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	2.50%	0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009280	0	0	0	0	0	0	0	0	0	0	0	0	0
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		0	0	0	0	0	0	0	0	0	0	0	0	0
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		0	0	0	0	0	0	0	0	0	0	0	0	0

For Project: Crystal River Thermal Discharge Compliance Project AFUDC - MET Tower (Project 11.1b)
 (in Dollars)

Line	Description	Beginning of Period Amount	Actual Jan-12	Actual Feb-12	Actual Mar-12	Actual Apr-12	Actual May-12	Actual Jun-12	Estimated Jul-12	Estimated Aug-12	Estimated Sep-12	Estimated Oct-12	Estimated Nov-12	Estimated Dec-12	End of Period Total
1	Investments														
a.	Expenditures/Additions		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Clearings to Plant		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Retirements		0	0	0	0	0	0	0	0	0	0	0	0	0
d.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
2	Plant-in-Service/Depreciation Base	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735	361,735
3	Less: Accumulated Depreciation	(14,722)	(15,234)	(15,746)	(16,258)	(16,770)	(17,282)	(17,794)	(18,306)	(18,818)	(19,330)	(19,842)	(20,354)	(20,866)	(20,866)
4	CWIP - Non-Interest Bearing	0	0	0	0	0	0	0	0	0	0	0	0	0	0
5	Net Investment (Lines 2 + 3 + 4)	347,014	346,502	345,990	345,478	344,966	344,454	343,942	343,430	342,918	342,406	341,894	341,382	340,870	340,870
6	Average Net Investment		346,758	346,246	345,734	345,222	344,710	344,198	343,686	343,174	342,662	342,150	341,638	341,126	341,126
7	Return on Average Net Investment														
a.	Debt Component (Line 6 x 2.95% x 1/12)	2.95%	853	852	851	849	848	847	846	844	843	842	841	839	10,155
b.	Equity Component Grossed Up For Taxes	8.02%	2,318	2,315	2,312	2,308	2,305	2,301	2,298	2,295	2,291	2,288	2,284	2,281	27,506
c.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
8	Investment Expenses														
a.	Depreciation	1.70%	512	512	512	512	512	512	512	512	512	512	512	512	6,144
b.	Amortization		0	0	0	0	0	0	0	0	0	0	0	0	0
c.	Dismantlement		N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
d.	Property Taxes	0.009280	280	280	280	280	280	280	280	280	280	280	280	280	3,380
e.	Property Insurance		0	0	0	0	0	0	0	0	0	0	0	0	0
f.	Other		0	0	0	0	0	0	0	0	0	0	0	0	0
9	Total System Recoverable Expenses (Lines 7 + 8)		3,963	3,959	3,955	3,949	3,945	3,940	3,936	3,931	3,926	3,922	3,917	3,912	47,255
a.	Recoverable Costs Allocated to Energy		0	0	0	0	0	0	0	0	0	0	0	0	0
b.	Recoverable Costs Allocated to Demand		3,963	3,959	3,955	3,949	3,945	3,940	3,936	3,931	3,926	3,922	3,917	3,912	47,255

Docket No. 120007-EI
 Progress Energy Florida, Inc.
 Witness T.G. Foster
 Exhibit No. (TGF-2)
 Page 22 of 22