

Eric Fryson

From: Christina Robinson [crobinso@aglresources.com]
Sent: Monday, October 22, 2012 4:34 PM
To: Filings@psc.state.fl.us
Subject: FCG - September 2012 PGA Filing
Attachments: FCG PGA 09 2012 Filing.pdf

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed is the electronic filing of Florida City Gas purchased gas adjustment filing for September 2012.
Please feel free to contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955 E 25th St,
Hialeah FL 33025
(305) 835-3601

DOCUMENT NUMBER-DATE

07186 OCT 22 02

FPSC-COMMISSION CLERK

10/22/2012



Florida City Gas

955 E 25 Street
Hialeah, FL 33013
Tel # (305) 835-3601

October 22nd 2012

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of September 2012.

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,



s/ Christina F Robinson

Regulatory Analyst
Florida City Gas
955th E 25th St.,
Hialeah FL 33013
crobinso@agresources.com
(305) 835-3601 (Office)
(305) 835-6491 (Fax)

DOCUMENT NUMBER-DATE

07186 OCT 22 2012

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 09/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	8,392	8,392	100.00	-	87,905	87,905	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	717,162	1,786,817	1,069,655	59.86	3,132,920	18,335,995	15,203,075	1,887,090.00
5 DEMAND (Line 32 A-1 support detail)	518,651	518,629	(22)	-	1,588,279	6,053,855	4,465,576	534,814.00
6 OTHER (Line 40 A-1 support detail)	86,293	29,302	(56,991)	(194.50)	340,388	286,939	(53,449)	36,184.00
LESS END-USE CONTRACT:								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST(1+2+3+4+5+6+10)-(7+8+9)	1,322,106	2,343,140	1,021,034	43.58	5,061,587	23,566,893	18,505,106	2,469,029.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(317)	(1,535)	(1,218)	79.35	(2,273)	(13,235)	(10,962)	(1,518.00)
14 TOTAL THERM SALES	1,218,800	2,341,605	1,122,805	47.95	5,021,578	23,553,458	18,531,880	2,467,511.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,106,247	3,051,553	(54,694)	(1.79)	9,211,864	31,965,447	22,753,583	3,251,110.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,026,767	3,019,853	(6,914)	(0.23)	28,533,073	31,646,347	3,113,274	9.84
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	138,849,610	105,420,520	(33,429,090)	(31.71)
20 OTHER Commodity (Line 40 A-1 support detail)	116,345	33,700	(82,645)	(245.24)	1,474,737	343,100	(1,131,637)	(329.83)
LESS END-USE CONTRACT:								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,143,112	3,053,553	(89,559)	(2.93)	30,007,810	31,989,447	1,981,637	6.19
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(793)	(2,000)	(1,207)	60.35	(4,778)	(18,000)	(13,222)	73.46
27 TOTAL THERM SALES (24-26 Estimated only)	3,018,556	3,051,553	32,997	1.08	30,928,900	31,965,447	1,036,547	3.24
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00275	0.00275	100.00	-	0.00275	0.00275	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.23694	0.59169	0.35475	59.96	0.10980	0.57940	0.46960	81.05
32 DEMAND (5/19)	0.04988	0.05829	0.00841	14.43	0.01144	0.05743	0.04599	80.08
33 OTHER (6/20)	0.74170	0.86950	0.12780	14.70	0.23081	0.83631	0.60550	72.40
LESS END-USE CONTRACT:								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.42064	0.76735	0.34671	45.18	0.16868	0.73670	0.56802	77.10
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39975	0.76750	0.36775	47.92	0.47572	0.73528	0.25956	35.30
40 TOTAL THERM SALES (11/27)	0.43799	0.76785	0.32986	42.96	0.16236	0.73726	0.57490	77.98
41 TRUE-UP (E-2)	(0.00227)	(0.00227)	-	-	(0.00227)	(0.00227)	-	-
42 TOTAL COST OF GAS (40+41)	0.43572	0.76558	0.32986	43.09	0.16009	0.73499	0.57490	78.22
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43791	0.76943	0.33152	43.09	0.16090	0.73869	0.57779	78.22
45 PGA FACTOR ROUNDED TO NEAREST .001	0.438	0.76900	0.331	43.04	0.161	0.739	0.578	78.21

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 09/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	14,370	14,370	100.00	16,999	175,292	158,293	16,999.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	717,162	579,560	(137,602)	(23.74)	2,204,736	8,800,572	6,595,836	958,906.00
5 DEMAND (Line 25 + Line 31 A-1 support detail)	518,651	492,685	(25,966)	(5.27)	1,561,447	5,748,742	4,187,295	507,982.00
6 OTHER (Line 40 A-1 support detail)	86,293	26,803	(59,490)	(221.95)	342,388	286,440	(55,948)	39,184.00
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	1,322,106	1,113,418	(208,688)	(18.74)	4,125,570	15,011,046	10,885,476	1,522,071.00
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(317)	(799)	(482)	60.33	(1,654)	(8,168)	(6,514)	(899.00)
14 TOTAL THERM SALES	1,218,800	1,112,619	(106,181)	(9.54)	4,075,240	15,002,878	10,927,638	1,521,173.00
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,106,247	2,755,249	(350,998)	(12.74)	9,306,603	32,421,793	23,115,190	3,345,849.00
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,026,767	2,755,249	(271,518)	(9.85)	28,533,073	32,421,793	3,888,720	11.99
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	10,397,400	8,897,400	(1,500,000)	(16.86)	138,849,610	105,420,520	(33,429,090)	(31.71)
20 OTHER Commodity (Line 40 A-1 support detail)	116,345	33,700	(82,645)	(245.24)	1,474,737	337,100	(1,137,637)	(337.48)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,143,112	2,788,949	(354,163)	(12.70)	30,007,810	32,758,893	2,751,083	8.40
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(793)	(2,000)	(1,207)	-	(4,778)	(18,000)	(13,222)	73.46
27 TOTAL THERM SALES (24-26 Estimated only)	3,018,556	2,786,949	(231,607)	(8.31)	30,928,900	32,740,893	1,811,993	5.53
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00522	0.00522	100.00	0.00183	0.00541	0.00358	68.17
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.23694	0.21035	(0.02659)	(12.64)	0.07727	0.27144	0.19417	71.53
32 DEMAND (5/19)	0.04988	0.05537	0.00549	9.92	0.01125	0.05453	0.04328	79.37
33 OTHER (6/20)	0.74170	0.79533	0.05363	6.74	0.23217	0.84972	0.61755	72.68
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.42064	0.39922	(0.02142)	(5.37)	0.13748	0.45823	0.32075	70.00
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.39975	0.39951	(0.00024)	(0.06)	0.34617	0.45378	0.10761	23.71
40 TOTAL THERM SALES (11/27)	0.43799	0.39951	(0.03848)	(9.63)	0.13339	0.45848	0.32509	70.91
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	-	-	(0.00151)	(0.00151)	-	-
42 TOTAL COST OF GAS (40+41)	-	0.39800	0.398	100.00	0.13188	0.45697	0.32509	71.14
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.43791	0.40000	(0.03791)	(9.48)	0.13254	0.45927	0.32673	71.14
45 PGA FACTOR ROUNDED TO NEAREST .001	0.438	0.40000	(0.038)	(9.50)	0.133	0.459	0.326	71.02

ESTIMATED FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2012	Feb 2012	Mar 2012	Apr 2012	May 2012	Jun 2012	Jul 2012	Aug 2012	Sep 2012	Oct 2012	Nov 2012	Dec 2012
1 COMMODITY (Pipeline)	32,058	27,931	22,691	16,969	12,418	14,897	16,999	16,959	14,370			
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-			
3 SWING SERVICE	-	-	-	-	-	-	-	-	-			
4 COMMODITY (Other)	1,815,141	1,429,716	1,031,363	728,142	562,072	792,739	958,906	902,933	579,560			
5 DEMAND	885,981	830,996	865,981	636,466	507,982	492,685	507,982	507,982	492,685			
6 OTHER	38,088	36,353	34,105	32,538	28,666	29,024	38,184	22,679	26,803			
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
8 DEMAND	-	-	-	-	-	-	-	-	-			
9 Other	-	-	-	-	-	-	-	-	-			
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-			
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,771,268	2,324,998	1,974,140	1,414,115	1,111,138	1,329,345	1,522,071	1,450,553	1,113,418			
12 NET UNBILLED	-	-	-	-	-	-	-	-	-			
13 COMPANY USE	(958)	(958)	(958)	(899)	(899)	(899)	(899)	(899)	(799)			
14 TOTAL THERM SALES	2,770,309	2,324,040	1,973,182	1,413,216	1,110,239	1,328,446	1,521,173	1,449,654	1,112,619			
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249			
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-			
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-			
18 COMMODITY (Other) Commodity	5,741,150	4,811,692	4,082,387	3,111,615	2,441,843	2,927,345	3,345,849	3,204,663	2,755,249			
19 DEMAND Billing Determinants Only	16,785,880	15,702,920	16,785,880	10,769,100	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400			
20 OTHER Commodity	45,000	43,000	40,100	38,000	33,400	33,700	44,100	26,100	33,700			
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-			
22 DEMAND	-	-	-	-	-	-	-	-	-			
23	-	-	-	-	-	-	-	-	-			
24 TOTAL PURCHASES (17+18+20)-(21+23)	5,786,150	4,854,692	4,122,487	3,149,615	2,475,243	2,961,045	3,389,949	3,230,763	2,788,949			
25 NET UNBILLED	-	-	-	-	-	-	-	-	-			
26 COMPANY USE	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)	(2,000)			
27 TOTAL THERM SALES (24-26 Estimated only)	5,784,150	4,852,692	4,120,487	3,147,615	2,473,243	2,959,045	3,387,949	3,228,763	2,786,949			
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00558	0.00580	0.00556	0.00545	0.00509	0.00509	0.00508	0.00529	0.00522			
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-			
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-			
31 COMMODITY (Other) (4/18)	0.31616	0.29713	0.25264	0.23401	0.23018	0.27080	0.28660	0.28176	0.21035			
32 DEMAND (5/19)	0.05278	0.05292	0.05278	0.05910	0.05525	0.05537	0.05525	0.05525	0.05537			
33 OTHER (6/20)	0.84639	0.84542	0.85051	0.85625	0.85825	0.86124	0.86586	0.86891	0.79533			
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-			
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-			
36 Other (9/23)	-	-	-	-	-	-	-	-	-			
37 TOTAL COST (11/24)	0.47895	0.47892	0.47887	0.44898	0.44890	0.44894	0.44900	0.44898	0.39922			
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-			
39 COMPANY USE (13/26)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951			
40 TOTAL THERM SALES (11/27)	0.47911	0.47912	0.47910	0.44927	0.44926	0.44925	0.44926	0.44926	0.39951			
41 TRUE-UP (E-2)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)	(0.00151)			
42 TOTAL COST OF GAS (40+41)	0.47760	0.47761	0.47759	0.44776	0.44775	0.44774	0.44775	0.44775	0.39800			
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503			
44 PGA FACTOR ADJUSTED FOR TAXES	0.48000	0.48001	0.47999	0.45001	0.45000	0.44999	0.45000	0.45000	0.40000			
45 PGA FACTOR ROUNDED TO NEAREST .001	0.48000	0.48000	0.48000	0.45000	0.45000	0.45000	0.45000	0.45000	0.40000			

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48

COMPANY:
FLORIDA CITY GAS

**PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL**

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

CURRENT MONTH: 09/12

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,275,400	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(168,360)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(793)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,106,247	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,107,040	797,726.42	0.25675
18 Bay Gas Storage	0	0.00	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(97,130.00)	(29,168.14)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	17,650	(50,669.13)	
22 Other Shippers (Line 85 Page 10)	0.00	(410.18)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(793)	(317.20)	0.40000
24 TOTAL COMMODITY (Other)	3,026,767	717,161.77	0.23694
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	8,897,400	484,900.95	0.05450
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,500,000	33,750.00	
32 TOTAL DEMAND	10,397,400	518,650.95	0.04988
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	33,845	25,817.49	0.76282
34 Storage Purchases	0	0.00	
35 Storage withdrawal	82,500	469.66	
36 Storage Activity	0	60,005.46	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 Other - FGT Supplier Refund		0.00	
38 TOTAL OTHER	116,345	86,292.81	0.74170
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			
38			

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

PAGE 5 OF 12

	CURRENT MONTH: 09/12		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Fx down line 4+6)	803,455	606,363	(197,092)	-32.50%	8,295,981	9,644,114	1,348,133	13.98%
2	TRANSP GAS COST (Sch A-1 Fx down line 1+2+3+5)	518,651	507,055	(11,596)	-2.29%	6,054,097	6,116,179	62,082	1.02%
3	TOTAL	1,322,106	1,113,418	(208,688)	-18.74%	14,350,078	15,760,293	1,410,215	8.95%
4	FUEL REVENUES (Sch A-1 Fx down line 14) (NET OF REVENUE TAX)	1,218,800	1,112,619	(106,181)	-9.54%	14,061,017	15,752,124	1,691,107	10.74%
5	TRUE-UP (COLLECTED) OR REFUNDED	8,148	8,148	-	0.00%	73,330	73,330	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	1,226,948	1,120,767	(106,181)	-9.47%	14,134,347	15,825,454	1,691,107	10.69%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(95,158)	7,349	102,507	1394.84%	(215,731)	65,161	280,892	431.07%
8	INTEREST PROVISION-THIS PERIOD (21)	252	(49)	(301)	614.29%	1,690	(435)	(2,125)	488.51%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	2,576,044	(486,413)	(3,062,457)	629.60%	2,003,405	(486,413)	(2,489,818)	511.87%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(8,148)	(8,148)	-	0.00%	(73,330)	(73,330)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	-	-	-	-	-
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	-	756,956	-	(756,956)	-
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	2,472,990	(487,261)	(2,960,251)	607.53%	2,472,990	(495,017)	(2,968,007)	599.58%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	2,576,044	(486,413)	(3,062,457)	629.60%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	2,472,738	(487,212)	(2,959,950)	607.53%				
14	TOTAL (12+13)	5,048,782	(973,625)	(6,022,407)	618.56%				
15	AVERAGE (50% OF 14)	2,524,391	(486,813)	(3,011,204)	618.55%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00130	0.00130	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00120	0.00120	-	0.00%				
18	TOTAL (16+17)	0.00250	0.00250	-	0.00%				
19	AVERAGE (50% OF 18)	0.00125	0.00125	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00010	0.00010	-	0.00%				
21	INTEREST PROVISION (15x20)	252	(49)	(301)	614.29%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

**TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE
JANUARY 2012 THROUGH DECEMBER 2012**

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

CURRENT MONTH: 09/12

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GR/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						484,900.95		15.83
2	Sequent Energy Management	System Supply	FTS	3,085,930		3,085,930	797,726.42			3,703.12	25.85
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,085,930	-	3,085,930	797,726	-	484,901	3,703	41.68

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA								SCHEDULE A-5 (REVISED 8/1993) PAGE 8 OF 12
	FOR THE PERIOD OF:				JANUARY 2012 THROUGH DECEMBER 2012				
	CURRENT MONTH: 09/12		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
THERM SALES (FIRM)									
1 RESIDENTIAL	1,043,850	1,144,106	100,256	9.60%	11,770,154	13,004,368	1,234,214	10.49%	
2 GAS LIGHTS	1,298	1,900	604	46.60%	11,982	17,100	5,118	42.71%	
3 COMMERCIAL	1,846,844	1,802,847	(43,997)	-2.38%	17,696,752	18,184,729	487,977	2.76%	
4 LARGE COMMERCIAL	125,766	102,400	(23,366)	-18.58%	1,441,417	758,550	(682,867)	-47.51%	
5 NATURAL GAS VEHICLES	800	300	(500)	-62.50%	8,585	2,700	(5,885)	-68.59%	
6 TOTAL FIRM	3,018,556	3,051,553	32,997	1.09%	30,929,900	31,965,447	1,036,547	3.35%	
THERM SALES (INTERRUPTIBLE)									
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRU LG VOL TRANSP.	-	-	-	-	-	-	-	-	
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
THERM TRANSPORTED									
10 COMMERCIAL TRANSP	2,975,145	1,658,700	(1,316,445)	-44.25%	26,001,146	18,372,100	(7,629,046)	-29.34%	
11 SMALL COMMERCIAL TRANSP FIRM	1,783,941	1,635,140	(148,801)	-8.34%	17,222,102	18,569,870	(652,432)	-3.79%	
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
13 SMALL COMMERCIAL TRANSP - NGV	-	1,500	1,500	0.00%	-	9,500	9,500	0.00%	
14 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
15 CONTRACT INTERRUPT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
16 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
17 CONTR INTERRU LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
18 SPECIAL CONTRACT TRANSP	61,631	79,500	17,869	28.99%	3,715,695	1,046,900	(2,668,795)	-71.82%	
19 TOTAL TRANSPORTATION	4,820,717	3,374,840	(1,445,877)	-29.99%	46,938,943	35,998,170	(10,940,773)	-23.31%	
TOTAL THERMS SALES & TRANSP.	7,839,273	6,426,383	(1,412,890)	-18.02%	77,867,843	67,963,617	(9,904,226)	-12.72%	
NUMBER OF CUSTOMERS (FIRM)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
20 RESIDENTIAL	96,811	96,062	(749)	-0.77%	87,048	96,599	(449)	-0.46%	
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%	
22 COMMERCIAL	4,986	4,873	(113)	-2.27%	4,927	4,850	(77)	-1.58%	
23 LARGE COMMERCIAL	9	13	4	44.44%	10	13	3	30.00%	
24 NATURAL GAS VEHICLES	1	1	-	0.00%	1	1	-	0.00%	
25 TOTAL FIRM	101,807	101,146	(661)	-0.65%	101,986	101,660	(326)	-0.32%	
NUMBER OF CUSTOMERS (INTERRUPTIBLE)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%	
NUMBER OF CUSTOMERS (TRANSPORTATION)									
					AVG. NO. OF CUSTOMERS PERIOD TO DATE				
29 COMMERCIAL TRANSP	87	312	225	258.62%	84	311	227	270.24%	
30 SMALL COMMERCIAL TRANSP FIRM	1,753	1,355	(398)	-22.70%	1,730	1,368	(362)	-20.92%	
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%	
33 INTERRUPTIBLE TRANSP	-	-	-	0.00%	-	-	-	0.00%	
34 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%	
34 INTERRUPTIBLE TRANSP	2	2	-	0.00%	2	2	-	0.00%	
35 CONTRACT INTERRUPT TRANSP	-	-	-	0.00%	-	-	-	0.00%	
33 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
34 SMALL COMMERCIAL TRANSP - NGV	1,842	1,672	(170)	-9.23%	1,616	1,684	(132)	-7.27%	
TOTAL CUSTOMERS	103,649	102,818	(831)	-0.80%	103,802	103,344	(458)	-0.44%	
THERM USE PER CUSTOMER									
39 RESIDENTIAL	11	12	1	9.09%	13	15	2	15.38%	
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%	
41 COMMERCIAL	370	370	-	0.00%	399	417	18	4.51%	
42 LARGE COMMERCIAL	13,974	7,677	(6,097)	-43.63%	16,016	6,468	(9,550)	-59.63%	
43 NATURAL GAS VEHICLES	1	300	299	29900.00%	-	-	-	0.00%	
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%	
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%	
46 COMMERCIAL TRANSP	34,197	5,316	(28,881)	-84.45%	34,393	6,564	(27,829)	-80.91%	
47 SMALL COMMERCIAL TRANSP FIRM	1,018	1,207	189	18.57%	1,106	1,346	240	21.70%	
48 SMALL COMMERCIAL TR - INTER	-	-	-	0.00%	-	-	-	0.00%	
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	352	352	0.00%	
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
51 CONTRACT INTERRUPT TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
52 INTERRUPT LG VOL TRANSP	-	-	-	0.00%	-	-	-	0.00%	
53 CONTR INTERRU LG VOL TRANSP.	-	-	-	0.00%	-	-	-	0.00%	
54 SPECIAL CONTRACT	30,616	39,750	8,934	28.99%	206,428	58,161	(148,267)	-71.83%	

COMPANY
FLORIDA CITY GAS

CONVERSION FACTOR CALCULATION

SCHEDULE A-6
(REVISED 8/19/93)
PAGE 9 OF 12

ACTUAL FOR THE PERIOD OF: JANUARY 2012 THROUGH DECEMBER 2012

	(A) JAN	(B) FEB	(C) MAR	(D) APR	(E) MAY	(F) JUN	(G) JUL	(H) AUG	(I) SEP	(J) OCT	(K) NOV	(L) DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED												
<u>THERMS PURCHASED</u> = AVERAGE BTU CONTENT <u>CCF PURCHASED</u>	1.0160	1.0151	1.0151	1.0151	1.0151	1.0189	1.0160	1.0170	1.0160	-	-	-
2 PRESSURE CORRECTION FACTOR												
a. DELIVERY PRESSURE OF GAS SOLD psia	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236	15.236
b. DELIVERY PRESSURE OF GAS PURCHASED psia	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73	14.73
PRESSURE CORRECTION FACTOR (a/b) psia	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344	1.0344
3 BILLING FACTOR												
BTU CONTENT x PRESSURE CORRECTION FACTOR	1.0510	1.0500	1.0500	1.0500	1.0500	1.0540	1.0510	1.0520	1.0510			

**FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 09/12**

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

					Actual
FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Checked:
1	Commodity costs				
2	Contract #5034	FTS 1	3,275,400	0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2	0	0.00000	0.00
3A	Back to Back / No Notice		n/a	n/a	
4	Total Firm:		3,275,400		0.00 ()
MEMO: FGT Fixed charges paid on 10th of month					
5	FTS-1 Demand - System supply	Miami	4,533,300	0.04694	212,793.08 ()
6	" Capacity release			---	
7	" System supply	Treasure Coast	240,300	0.04694	11,279.70 ()
8	" System supply	Brevard	1,423,800	0.04694	66,833.17 ()
9	" " "	Merritt Sq.	0	0.04694	0.00 ()
10	Total FTS-1 demand		6,197,400		290,905.95
11					
12	FTS-2 Demand - System supply	Miami	2,700,000	0.07185	193,995.00 ()
13	FTS-2 Demand - Capacity release		0	---	0.00
14					
15	Total FTS-2 demand		2,700,000		193,995.00
16					
17	TECO - Peoples Gas - 08/11 Usage Adj				
18	FGT Storage Demand				
19					
20					()
21	Total fixed charges		8,897,400		484,900.95
22					
23	OTHER SUPPLIERS:				
24			THERMS	AMOUNT	
25	Sequent Energy Management		3,085,930		797,726.42 ()
26	Bay Gas Storage - Injection				()
27					()
28					()
29					()
30					()
31					()
32					()
33					()
34					()
35					()
36					()
37					()
38					()
39					()
40					()
41					()
42					()
43					()
44					()
45	Total costs:		3,085,930		797,726.42
46					
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)				1,282,627.37

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 09/12

FOR THE PERIOD: JANUARY 2012 THROUGH DECEMBER 2012

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice #PG111E42
			Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 08/12		3,275,400.0		-		
2	Reverse FTS-1 & FTS-2 Commod accr 07/12		(2,957,540.0)		-		
3	FGT - FTS-1 & FTS-2 Commodity 07/12		2,789,180.0		-		
4			3,107,040.0		-		
5							
6	FGT - FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 08/12	8,897,400.0			484,900.95		
7	Reverse FTS-1 & FTS-2 Demand accr 07/12	(9,193,980.0)			(501,064.33)		
8	FGT - FTS-1 & FTS-2 Demand 07/12	9,193,980.0		501,064.33		B1 (1)	
9					-		
10	TOTAL FGT DEMAND	8,897,400.0			484,900.95		
11	No-Notice Demand				-		
12					-		
13					-		
14					-		
15					-		
16	TOTAL NO-NOTICE DEMAND				-		
17					-		
18					-		
19	FGT - Special Fuel Surcharge				-		
20	FGT - Supplier Refund				-		
21					-		
22	TECO - Peoples Gas		4,821	3,099.14		B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		29,024	22,718.35		B4	
24	Reverse Sequent - 07/12	(2,957,540.0)			(857,542.86)		
25					-		
26	Sequent - 08/12	2,903,780.0		857,132.68		B1 (2)	
27	Sequent - - Adjustment				-		
28					-		
29					-		
30	Bay Gas Storage Activity 07/12			27,166.00			
31	Bay Gas Storage Activity 07/12			(27,213.54)			
32	Bay Gas Storage Activity 08/12			60,053.00			
33					-		
34					-		
35					-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47	Net Activity	(53,780.00)			59,595.28		
48					-		
49	CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,085,930.0			797,728.42		
50					-		
51	Total purchases & accruals -		3,140,886.0	1,444,019.96	(78,979.82)		1,368,040.14

Florida City Gas - Marketer Cash Outs

CURRENT MONTH: 09/12

B5

	dth	Therms	Amount
FPU	(8,643)	(86,430)	(\$73,862.34)
FPL Energy Services	1,977	19,770	\$6,210.94
Infinite Energy		-	\$0.00
Infinite Energy (adjustment)			
Interconn Resources	8,578	85,780	\$25,206.78
Interconn Resources (adjustment)			
Mirabito	(93)	(930)	(\$857.59)
End Users Inc		-	
MX Energy		-	
Penninsula Energy	(183)	(1,830)	(\$1,436.18)
Pacific Summit		-	
Utility Resources Sol		-	
Pro Energy Partners	148	1,480	\$464.96
Florida Natural Gas		-	
PRI Energy Services		-	
Doral Country Club		-	
Glacial Natural Gas	(19)	(190)	(\$175.21)
	1,765	17,650	(\$44,448.64)