

Eric Fryson

From: Miguel Bustos <mbustos@aglresources.com>
Sent: Monday, March 18, 2013 4:58 PM
To: Filings@psc.state.fl.us
Subject: Florida City Gas PGA filling
Attachments: Florida City Gas PGA February 2013.pdf

Miguel Bustos
Energy Conservation Manager

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Hialeah, Fl. 33013

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Docket no. 120003-GU Purchase Gas Adjustment / February 2013

Company: Florida City Gas

Pages: 13

Description: Purchase Gas Adjustment Filing for February 2013

DOCUMENT NUMBER-DATE

01357 MAR 18 2013

FPSC-COMMISSION CLERK



95th E 25th Street
Hialeah, FL 33013

March 18, 2013

Ms. Ann Cole, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 120003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the Florida City Gas purchased gas adjustment filing for the month of February 2013

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely,

s/ Miguel Bustos

ECP Manager
Florida City Gas
95th E 25th St.
Hialeah, FL 33013
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DOCUMENT NUMBER-DATE
01357 MAR 18 2013
FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: **JANUARY 2013 THROUGH DECEMBER 2013**

SCHEDULE A-1
(REVISED 6/08/94)
PAGE 1 OF 12

	CURRENT MONTH: 2/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	22,365	22,365	100.00	-	48,189	48,189	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,277,593	1,594,866	317,273	19.89	2,364,413	3,436,146	1,071,733	31.19
5 DEMAND (Line 32 A-1 support detail)	1,093,035	1,092,950	(85)	(0.01)	2,299,565	2,299,516	(49)	(0.00)
6 OTHER (Line 40 A-1 support detail)	141,084	27,204	(113,880)	(418.61)	297,652	60,876	(236,776)	(388.95)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9 Margin Sharing	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,511,712	2,737,386	225,674	8.24	4,961,630	5,844,728	883,098	15.11
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(175)	(1,414)	(1,239)	87.59	(523)	(2,804)	(2,281)	81.36
14 TOTAL THERM SALES	2,390,005	2,735,972	345,967	12.65	4,812,374	5,841,924	1,029,550	17.62
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,168,879	3,869,447	700,568	18.11	6,202,844	8,337,213	2,134,369	25.60
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,217,329	3,832,247	614,918	16.05	6,302,404	8,253,513	1,951,109	23.64
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,919,790	18,521,440	1,601,650	8.65	35,482,690	39,027,320	3,544,630	9.08
20 OTHER Commodity (Line 40 A-1 support detail)	328,549	39,200	(289,349)	(738.13)	592,169	87,700	(504,469)	(575.22)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,545,877	3,871,447	325,570	8.41	6,894,573	8,341,213	1,446,640	17.34
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(381)	(2,000)	(1,619)	80.93	(1,136)	(4,000)	(2,864)	71.59
27 TOTAL THERM SALES (24-26 Estimated only)	3,875,893	3,869,447	(6,446)	(0.17)	7,822,106	8,337,213	515,107	6.18
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00578	0.00578	100.00	-	0.00578	0.00578	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.39710	0.41617	0.01907	4.58	0.37516	0.41633	0.04117	9.89
32 DEMAND (5/19)	0.06460	0.05901	(0.00559)	(9.47)	0.06481	0.05892	(0.00589)	(10.00)
33 OTHER (6/20)	0.42942	0.69398	0.26456	38.12	0.50265	0.69414	0.19149	27.59
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70835	0.70707	(0.00128)	(0.18)	0.71964	0.70070	(0.01894)	(2.70)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.70700	0.24700	34.94	0.46000	0.70100	0.24100	34.38
40 TOTAL THERM SALES (11/27)	0.64803	0.70744	0.05941	8.40	0.61523	0.70104	0.08581	12.24
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	0.65489	0.71430	0.05941	8.32	0.62209	0.70790	0.08581	12.12
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65818	0.71789	0.05971	8.32	0.62522	0.71146	0.08624	12.12
45 PGA FACTOR ROUNDED TO NEAREST .001	0.658	0.71800	0.060	8.36	0.625	0.711	0.086	12.10

DOCUMENT NUMBER-DATE

01357 MAR 18 2013

FPSC-COMMISSION CLERK

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 2/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
COST OF GAS PURCHASED								
1 COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	31,682	31,682	100.00	-	60,251	60,251	100.00
2 NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3 SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4 COMMODITY (Other) (Line 24 A-1 support detail)	1,277,593	2,083,094	805,501	38.67	2,364,413	4,005,683	1,641,270	40.97
5 DEMAND (Line 25 + Line 31 A-1 support detail)	1,093,035	880,829	(212,206)	(24.09)	2,299,565	1,766,810	(532,755)	(30.15)
6 OTHER (Line 40 A-1 support detail)	141,084	27,204	(113,880)	(418.62)	297,652	60,875	(236,777)	(388.95)
LESS END-USE CONTRACT								
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-
9	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11 TOTAL COS1 (1+2+3+4+5+6+10)-(7+8+9)	2,511,712	3,022,809	511,097	16.91	4,961,630	5,893,619	931,989	15.81
12 NET UNBILLED	-	-	-	-	-	-	-	-
13 COMPANY USE (Line 40 - Page 11)	(175)	(1,220)	(1,045)	85.62	(523)	(2,440)	(1,918)	78.58
14 TOTAL THERM SALES	2,390,005	3,021,589	631,584	20.90	4,812,374	5,891,179	1,078,805	18.31
THERMS PURCHASED								
15 COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,168,879	4,917,849	1,748,971	35.56	6,202,844	9,577,256	3,374,412	35.23
16 NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,217,329	4,917,849	1,700,521	34.58	6,302,404	9,577,256	3,274,852	34.19
19 DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	16,919,790	15,702,920	(1,216,870)	(7.75)	35,482,690	32,488,800	(2,993,890)	(9.22)
20 OTHER Commodity (Line 40 A-1 support detail)	328,549	39,200	(289,349)	(738.13)	592,169	87,700	(504,469)	(575.22)
LESS END-USE CONTRACT								
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	3,545,877	4,957,049	1,411,172	28.47	6,894,573	9,664,956	2,770,383	28.66
25 NET UNBILLED	-	-	-	-	-	-	-	-
26 COMPANY USE (Line 40 - Page 11)	(381)	(2,000)	(1,619)	-	(1,136)	(4,000)	(2,864)	71.59
27 TOTAL THERM SALES (24-26 Estimated only)	3,875,893	4,955,049	1,079,156	21.78	7,822,106	9,660,956	1,838,850	19.03
CENTS PER THERM								
28 COMMODITY (Pipeline) (1/15)	-	0.00644	0.00644	100.00	-	0.00629	0.00629	100.00
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.39710	0.42358	0.02648	6.25	0.37516	0.41825	0.04309	10.30
32 DEMAND (5/19)	0.06460	0.05609	(0.00851)	(15.17)	0.06481	0.05438	(0.01043)	(19.18)
33 OTHER (6/20)	0.42942	0.69397	0.26455	38.12	0.50265	0.69413	0.19148	27.59
LESS END-USE CONTRACT								
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-
36 (9/23)	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.70835	0.60980	(0.09855)	(16.16)	0.71964	0.60979	(0.10985)	(18.01)
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.46000	0.61005	0.15005	24.60	0.46000	0.61005	0.15005	24.60
40 TOTAL THERM SALES (11/27)	0.64803	0.61005	(0.03798)	(6.23)	0.63431	0.61005	(0.02426)	(3.98)
41 TRUE-UP (E-2)	0.00686	0.00686	-	-	0.00686	0.00686	-	-
42 TOTAL COST OF GAS (40+41)	-	0.61691	0.61691	100.00	0.64117	0.61691	(0.02426)	(3.93)
43 REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44 PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.65818	0.62001	(0.03817)	(6.16)	0.64440	0.62001	(0.02439)	(3.93)
45 PGA FACTOR ROUNDED TO NEAREST .001	0.658	0.620	(0.038)	(6.13)	0.644	0.620	(0.024)	(3.87)

COMPANY:
FLORIDA CITY GAS

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

PAGE 4 OF 12

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 2/13

COMMODITY (Pipeline)	(A) THERMS	(B) INV. AMOUNT	(C) COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,996,910	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(827,650)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(381)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,168,879	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,169,260	1,364,281.98	0.43047
18 Bay Gas Storage	0	933.22	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	0.00	0.00	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	48,450	1,938.87	
22 Other Shippers (Line 85 Page 10)	0.00	(89,385.80)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(381)	(175.46)	0.46000
24 TOTAL COMMODITY (Other)	3,217,329	1,277,592.81	0.39710
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	15,161,440	1,059,285.32	0.06987
26 Less Relinquished to End-Users			0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,758,350	33,750.00	
32 TOTAL DEMAND	16,919,790	1,093,035.32	0.06460
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	44,429	42,001.68	0.94537
34 Storage Purchases	0	86,030.55	
35 Storage withdrawal	284,120	1,028.87	
36 Storage Activity	0	12,023.36	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	328,549	141,084.46	0.42942
	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33
37			

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2013 THROUGH DECEMBER 2013

PAGE 5 OF 12

	CURRENT MONTH: 2/13		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,418,677	2,110,298	691,621	32.77%	1,418,677	2,110,298	691,621	32.77%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,093,035	912,511	(180,524)	-19.78%	1,093,035	912,511	(180,524)	-19.78%
3	TOTAL	2,511,712	3,022,809	511,097	16.91%	2,511,712	3,022,809	511,097	16.91%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,390,005	3,021,589	631,584	20.90%	2,390,005	3,021,589	631,584	20.90%
5	TRUE-UP (COLLECTED) OR REFUNDED	(23,956)	(23,956)	-	0.00%	(23,956)	(23,956)	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,366,050	2,997,633	631,584	21.07%	2,366,050	2,997,633	631,584	21.07%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(145,663)	(25,176)	120,487	-478.59%	(145,663)	(25,176)	120,487	-478.59%
8	INTEREST PROVISION-THIS PERIOD (21)	127	(60)	(187)	311.67%	127	(60)	(187)	311.67%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,120,310	(498,311)	(1,618,621)	324.82%	1,120,310	(498,311)	(1,618,621)	324.82%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	23,956	23,956	-	0.00%	23,956	23,956	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	-	-	-	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	998,730	(499,591)	(1,498,321)	299.91%	998,730	(499,591)	(1,498,321)	299.91%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,120,310	(498,311)	(1,618,621)	324.82%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	998,603	(499,531)	(1,498,134)	299.91%				
14	TOTAL (12+13)	2,118,912	(997,843)	(3,116,755)	312.35%				
15	AVERAGE (50% OF 14)	1,059,456	(498,921)	(1,558,377)	312.35%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00150	0.00150	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00140	0.00140	-	0.00%				
18	TOTAL (16+17)	0.00290	0.00290	-	0.00%				
19	AVERAGE (50% OF 18)	0.00145	0.00145	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00012	0.00012	-	0.00%				
21	INTEREST PROVISION (15x20)	127	(60)	(187)	311.67%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: FLORIDA CITY GAS

TRANSPORTATION PURCHASES
SYSTEM SUPPLY AND END USE

SCHEDULE A-3
(REVISED 8/19/93)
PAGE 6 OF 12

ACTUAL FOR THE PERIOD OF:

JANUARY 2013 THROUGH DECEMBER 2013

CURRENT MONTH: 2/13

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,059,285.32		26.62
2	Sequent Energy Management	System Supply	FTS	3,996,910		3,996,910	1,364,281.98			4,796.29	34.13
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,996,910	-	3,996,910	1,364,282	-	1,059,285	4,796	60.76

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

FLORIDA CITY GAS
 GAS INVOICES
 CURRENT MONTH: 2/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

						Actual
FGT FTS - Contract 5034						Checked:
	MCF	THERMS		RATE	AMOUNT	
1	Commodity costs					
2	Contract #5034	FTS 1	3,996,910		0.00000	0.00
3	Contract #3608, 5338, 5364, 5381	FTS 2			0.00000	0.00
3A	Back to Back / No Notice					n/a
4	Total Firm:		3,996,910			0.00 ()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,955,682	0.72998354	0.04694	373,439.70 ()
6	" Capacity release		0	0	---	
7	" System supply	Treasure Coast	327,090	0.03001259	0.04694	15,353.62 ()
8	" System supply	Brevard	4,420,080	0.24000387	0.04694	122,779.45 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		10,898,440			511,572.77
11						
12	FTS-2 Demand - System supply	Miami	4,263,000		0.07185	306,296.55 ()
13	FTS-2 Demand - Capacity release		0		---	0.00
14						
15	Total FTS-2 demand		4,263,000			306,296.55
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		3,360,000			241,416.00
19						
20	Total fixed charges					1,059,285.32 ()
21						
22	OTHER SUPPLIERS:					
23						
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,996,910			1,364,281.98 ()
26	Bay Gas Storage - injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,996,910			1,364,281.98
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,423,567.30

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 2/13

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013

		Net		Amount		Net Activity	Invoice Reference	Invoice
		therms billed	therms received	Payments	Accruals			
1	FGT - FTS-1 & FTS-2 Commod. (Mia.Br.v.TC) 02/13		3,996,910.0		-	-		
2	Reverse FTS-1 & FTS-2 Commod accr 01/13		(3,977,270.0)		-	-		
3	FTS-1 & FTS-2 Commodity 01/13		3,149,620.0		-	-		
4			3,169,260.0			-		
5								
6	FTS-1 & FTS-2 Demand (Mia.Br.v.TC) 02/13	15,161,440.0			1,059,285.32	1,059,285.32		
7	Reverse FTS-1 & FTS-2 Demand accr 01/13	(16,785,880.0)			(1,172,780.18)	(1,172,780.18)		
8	FTS-1 & FTS-2 Demand 01/13	16,785,880.0		1,172,780.18		1,172,780.18	B1 (1)	
9						-		
10	TOTAL FGT DEMAND	15,161,440.0				1,059,285.32		
11	No-Notice Demand					-		
12						-		
13						-		
14						-		
15						-		
16	TOTAL NO-NOTICE DEMAND					-		
17						-		
18						-		
19	FGT - Special Fuel Surcharge					-		
20	FGT - Supplier Refund					-		
21						-		
22	TECO - Peoples Gas		7,705	7,505.75		7,505.75	B2 & B3	
23	TECO - Peoples Gas - Miramar Hosp.		36,724	34,495.93		34,495.93	B4	
24	Reverse Sequent - 1/13	(3,997,270.0)			(1,200,004.27)	(1,200,004.27)		
25						-		
26	Sequent - 2/13	3,248,140.0		1,110,618.47		1,110,618.47	B1 (2)	
27	Sequent - - Adjustment					-		
28						-		
29						-		
30	Bay Gas Storage Activity 1/13			(86,030.55)		(86,030.55)		
31	Bay Gas Storage Activity 1/13			100,630.74		100,630.74		
32	Bay Gas Storage Activity 2/13			10,680.20		10,680.20		
33	Bay Gas Storage Activity 1/13			(100,630.74)		(100,630.74)		
34	Bay Gas Storage Activity 1/13			87,373.71		87,373.71		
35						-		
36						-		
37						-		
38						-		
39						-		
40						-		
41						-		
42						-		
43						-		
44						-		
45						-		
46						-		
47	Net Activity	(749,130.00)				(77,362.44)		
48								
49	CURRENT MTH ACCRUALS(Page 9 Ln 45)	3,996,910.0			1,364,281.98	1,364,281.98		
50								
51	Total purchases & accruals -		3,213,888.9	2,337,423.69	50,782.85	2,388,206.54		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2013 THROUGH DECEMBER 2013								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2	Cash outs	48,450.0	1,938.87		1,938.87	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	48,450.0	1,938.87	0.00	1,938.87		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		0.00		-	B1 (3)		
26	Annual Cashout (aug 11 - jul 12)				-			
27	Bay Gas Property Tax Reimbursement				-	B1 (10)		
28	Total book-outs	0.0	0.0	0.00	0.00			
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000	33,750.00		33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	258,350	86,030.55		86,030.55	B1 (3)		
33	Storage Injections Purch - Bay Gas	246,770	246.77		246.77	B1 (4)		
34	Storage Injections Transp - Bay Gas	250,530	688.45		688.45	B1 (5)		
35	Storage Withdrawals - Bay Gas	293,000	293.00		293.00	B1 (6)		
36	Storage Withdrawals - Transp - Bay Gas		284,120		735.87	B1 (7)		
37	Total storage costs	2,548,660.0	121,742.64	0.00	121,742.64			
38								
39			3,546,258.9	2,461,105.20	50,782.85	2,511,888.05		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,511,888.05				
43				0.00				
44	50% margin sharing							
45	Company Use		(381.4)	(175.46)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,545,877.47	2,511,712.59				

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