

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DOCKET NO. 130009-EI
FLORIDA POWER & LIGHT COMPANY

MAY 1, 2013

IN RE: NUCLEAR POWER PLANT COST RECOVERY
FOR THE YEARS ENDING
JANUARY 2013 - DECEMBER 2014

2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)

TOJ – 13 UPRATE

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**TOJ-13 - Uprate
Nuclear Cost Recovery
Extended Power Uprate Project
Nuclear Filing Requirements (NFRs)
2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2013 - December 2014**

UPRATE

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02401 MAY -1 2013

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**Uprate
Nuclear Filing Requirements (NFRs)
2013 AE-Schedules (Actual/Estimated)
2014 P-Schedules (Projections)
TOR-Schedules (True-up to Original)
January 2013 - December 2014**

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Actual/Estimated

2013

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.		(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) 6 Month Total
Jurisdictional Dollars								
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule AE-3, Line 8)	\$3,905,771	\$5,476,094	\$5,802,409	\$3,211,301	\$337,518	\$318,106	\$19,051,200
3	Recoverable O&M Revenue Requirements (Schedule AE-4, Page 2, Line 19)	\$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$8,129,811
4	DTA(DTL) Carrying Cost (Schedule AE-3A, Line 8)	(\$16,208)	(\$8,023)	\$801	\$2,646	(\$49)	(\$49)	(\$20,883)
5	Other Adjustments (Appendix C, Line 8) (b)	(\$12,891)	(\$10,965)	(\$24,955)	\$3,471,467	\$7,060,572	\$7,194,845	\$17,678,073
6	Total Period Actual/Estimated Revenue Requirements (Lines 1 through 5)	<u>\$4,048,486</u>	<u>\$6,535,648</u>	<u>\$9,188,238</u>	<u>\$8,065,230</u>	<u>\$8,504,224</u>	<u>\$8,496,375</u>	<u>\$44,838,201</u>
7	Total Projected Return Requirements (c)	\$6,637,121	\$8,495,875	\$7,481,326	\$7,303,594	\$7,049,134	\$7,011,240	\$43,978,290
8	Actual/Estimated (Over)/Under Recovery for the Period (Line 6 - Line 7) (d)	<u>(\$2,588,635)</u>	<u>(\$1,960,227)</u>	<u>\$1,706,912</u>	<u>\$761,636</u>	<u>\$1,455,090</u>	<u>\$1,485,136</u>	<u>\$859,911</u>

*Totals may not add due to rounding

See notes on Pg. 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Retail Revenue Requirements Summary

[Section (5)(c)1.b.]

Schedule AE-1 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of total retail revenue requirements based on projected expenditures filed in the prior year and the current year actual/estimated expenditures.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
Jurisdictional Dollars							
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$284,979	\$258,808	\$232,192	\$205,585	\$179,409	\$153,241	\$20,365,414
3	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
4	(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)	(\$21,188)
5	\$7,263,981	\$7,302,516	\$7,329,404	\$7,345,627	\$7,348,470	\$7,346,475	\$61,614,546
6	<u>\$8,286,925</u>	<u>\$8,299,299</u>	<u>\$7,563,119</u>	<u>\$7,552,710</u>	<u>\$7,529,324</u>	<u>\$7,501,108</u>	<u>\$91,570,685</u>
7	\$6,973,345	\$6,935,451	\$6,897,557	\$6,859,663	\$6,821,769	\$6,783,875	\$85,249,950
8	<u>\$1,313,579</u>	<u>\$1,363,848</u>	<u>\$665,562</u>	<u>\$693,047</u>	<u>\$707,555</u>	<u>\$717,233</u>	<u>\$6,320,736</u>

*Totals may not add due to rounding

9 (a) The costs associated with the expansion of the Turkey Point and St. Lucie Nuclear Power Plants (uprate project) were included in account 183, Preliminary Survey and Investigation Charges for the
10 period July 2007 through December 2007. On January 7, 2008, the Commission issued Order No. PSC-08-0021-FOF-EI approving FPL's need determination for the uprates. In that Order, the
11 Commission determined that Rule No. 25-6.0423, F.A.C. is applicable to the costs of the uprate project. As a result of the issuance of this Order, in January 2008 these costs were transferred to
12 Construction Work in Progress, account 107, and carrying charges began accruing.

13 (b) Other Adjustments Line 5 includes 2013 Actual/Estimated Base Rate Revenue Requirements and carrying charges on the over recovery (2013 Projected vs. 2013 Actual Estimated) calculated on Appendix C.

14 (c) Line 7 - Total Projected Return Requirements includes the following from Docket No 120009-EI filed June 11, 2012:
15 2013 Projected Construction Carrying Costs (P-3, Line 9) \$15,449,079
16 2013 Projected Carrying Costs on DTA/(DTL) (P-3A, Line 8) (\$15,200)
17 2013 Recoverable O&M (P-4, Line 36) \$5,077,869
18 2013 Projected Base Rate Revenue Requirements (Appendix B, Line 33) \$64,738,202
19 2013 EPU Total Projected Recovery \$85,249,950 Revised WP-5, Column 9, Line 37, Dkt No 120009-EI

20 (d) Line 8 - Actual/Estimated (Over)/Under Recovery for the Period includes the following from Docket No 130009-EI:
21 2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs (AE-3, Line 10) \$4,916,336
22 2013 Actual/Estimated (Over)/Under Recovery - Carrying Costs on DTA/(DTL) (AE-3A, Line 10) (\$5,988)
23 2013 (Over)/Under Recovery of O&M Costs (AE-4, Line 42, Pg. 1) \$4,534,043
24 2013 Actual/Estimated (Over)/Under Recovery - Base Rate Rev Req (Appendix C, Line 10) (\$3,123,656)
25 2013 Actual/Estimated Under Recovery for the Period \$6,320,736 WP-5, Column 6, Line 37, Dkt No 130009-EI
26 Less: Recoverable O&M AE-4, Line 23, Pg. 2 \$4,534,043
27 Under Recovery Net of Recoverable O&M (See P-3 Note (d)) \$1,786,692

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(A) Beginning of Period (i)	(B) Actual January (h)	(C) Actual February	(D) Projected March (h)	(E) Projected April (h)	(F) Projected May	(G) Projected June	(H) 6 Month Total
					Jurisdictional Dollars				
1	Nuclear CWIP Additions (Schedule AE-6, Line 81) (j)	\$2,407,380,839	\$57,981,716	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$166,537,880
2	Adjustments (k) (Appendix E, Line 76) (j)	(\$293,034)	(\$599,852)	\$52,296	\$0	\$838,002	\$0	\$0	\$290,447
3	Transfers to Plant in Service (Appendix A, Page 2, Line 42) (d) (j)	\$1,904,295,191	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$669,526,808
4	Unamortized Carrying charge Eligible for return (e) (g)	\$48,696,044	\$45,572,781	\$42,449,519	\$39,326,256	\$36,202,993	\$33,079,730	\$29,956,468	\$29,956,468
5	Amortization of Carrying charge (f)	\$37,479,152	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$18,739,576
6	CWIP Base Eligible for Return (Line 1 + 2 - 3 - 5) + Prior Months (Line 6 + Line 10)	<u>\$551,488,658</u>	<u>\$605,380,078</u>	<u>\$644,173,541</u>	<u>\$679,832,450</u>	<u>\$38,434,757</u>	<u>\$38,581,215</u>	<u>\$34,005,305</u>	<u>\$34,145,473</u>
7	Average Net CWIP Additions		\$578,434,368	\$624,776,809	\$662,002,996	\$359,133,604	\$38,507,986	\$36,293,260	n/a
	Return on Average Net CWIP Additions								
a.	Equity Component (Line 7b x .61425) (a)		\$2,643,245	\$2,854,872	\$3,024,991	\$1,674,159	\$175,959	\$165,839	\$10,539,065
b.	Equity Component grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)	(\$986,280)	\$4,303,206	\$4,647,736	\$4,924,690	\$2,725,534	\$286,462	\$269,987	\$17,157,615
c.	Debt Component (Line 7 x 0.001325847) (c)	(\$178,109)	\$766,954	\$828,358	\$877,720	\$485,767	\$51,056	\$48,119	\$3,057,974
8	Actual/Estimated Construction Carrying Costs for the Period (Line 7b + 7c)	<u>(\$1,164,389)</u>	<u>\$3,905,771</u>	<u>\$5,476,094</u>	<u>\$5,802,409</u>	<u>\$3,211,301</u>	<u>\$337,518</u>	<u>\$318,106</u>	<u>\$19,051,200</u>
9	Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)		\$5,306,388	\$5,813,100	\$3,220,902	\$232,688	\$205,313	\$177,938	\$14,956,328
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		<u>(\$1,400,617)</u>	<u>(\$337,005)</u>	<u>\$2,581,507</u>	<u>\$2,978,614</u>	<u>\$132,205</u>	<u>\$140,168</u>	<u>\$4,094,872</u>

*Totals may not add due to rounding

See notes on Pg. 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total	
					Jurisdictional Dollars					
1		\$0	\$0	\$0	\$0	\$0	\$0	\$166,537,880	\$2,573,918,720	
2		\$0	\$0	\$0	\$0	\$0	\$0	\$290,447	\$0	
3		\$0	\$0	\$96,721	\$0	\$0	\$0	\$669,623,529	\$2,573,918,720	
4		\$26,833,205	\$23,709,942	\$20,586,680	\$17,463,417	\$14,340,154	\$11,216,891			
5		\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$3,123,263	\$37,479,152		
6		<u>\$34,005,305</u>	<u>\$31,022,211</u>	<u>\$28,033,364</u>	<u>\$24,949,001</u>	<u>\$21,962,117</u>	<u>\$18,976,002</u>	<u>\$15,991,086</u>	<u>\$16,130,640</u>	<u>\$4,916,335</u>
7		\$32,513,758	\$29,527,788	\$26,491,183	\$23,455,559	\$20,469,060	\$17,483,544	n/a		
a.		\$148,569	\$134,925	\$121,050	\$107,178	\$93,532	\$79,890	\$11,224,209	\$11,224,209	
b.		\$241,871	\$219,658	\$197,069	\$174,487	\$152,270	\$130,061	\$18,273,031	\$17,286,750	
c.		\$43,108	\$39,149	\$35,123	\$31,098	\$27,139	\$23,181	\$3,256,773	\$3,078,664	
8		<u>\$284,979</u>	<u>\$258,808</u>	<u>\$232,192</u>	<u>\$205,585</u>	<u>\$179,409</u>	<u>\$153,241</u>	<u>\$20,365,414</u>	<u>\$20,365,414</u>	
9		\$150,563	\$123,188	\$95,813	\$68,438	\$41,063	\$13,688	\$15,449,079	\$15,449,079	
10		<u>\$134,417</u>	<u>\$135,620</u>	<u>\$136,379</u>	<u>\$137,148</u>	<u>\$138,346</u>	<u>\$139,554</u>	<u>\$4,916,336</u>	<u>\$4,916,336</u>	

*Totals may not add due to rounding

See notes on Pg. 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

- 1 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 4 (d) Line 3 - Refer to Appendix A for Transfer to Plant in Service during 2013.
 5 (e) Line 4 (Column A) - Unamortized carrying charge eligible for return consists of the total under recovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 5) and a carrying charge will be calculated on the unrecovered balance.

	Docket 110009-EI 2012 Projection	Docket 130009-EI 2012 True-ups	2011-2012 (Over)/Under Recovery	
Line 4 Beginning Balances include:				
2011 Over Recovery (2012 T-3 Line 4 Ending Balance)		\$949,435	\$949,435	
2012 EPU Carrying Costs (Revised P-3 Line 9 / T -3 Line 9)	\$68,448,455	\$112,000,508	\$43,552,053	
2012 DTA/(DTL) Carrying Cost (Revised P-3A Line 8/T-3A Line 8)	(\$1,184,002)	(\$1,388,939)	(\$204,937)	
2012 Base Rate Revenue Requirements (Revised P-Appendix B Line 33/T- Appendix C, Line 8)	\$80,190,773	\$84,590,266	\$4,399,493	
	<u>\$147,455,225</u>	<u>\$196,151,269</u>	<u>\$48,696,044</u>	\$47,746,609

- 17 (f) Line 5 (Column A) - Amortization of carrying charge is the amount that will be recovered over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Revised Exhibit WP-5, Columns 3 and 6 (June 11, 2012 Errata Filing).

Line 4 Beginning Balance includes:				
2011 Over/Under Recovery of Carrying Costs (June 11, 2012 Revised Exhibit WP-1, Col 1, Line 16)		\$7,949,462		
2011 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-1, Col 1, Line 17)		\$14,673	\$949,433	TOJ 14-2013 P-3, note (d) Docket 120009-EI
2011 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-1, Col 1, Line 24)		(\$7,014,702)		
2012 Over/Under Recovery of Carrying Cost (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 27)		\$37,616,993		
2012 Over/Under Recovery of Carrying Costs on DTA/(DTL) (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 28)		\$28,281	\$36,529,720	TOJ 14-2013 P-3, note (d) Docket 120009-EI
2012 Over/Under Recovery of Base Rate Revenue Requirements (June 11, 2012 Revised Exhibit WP-5, Col 6, Line 35)		(\$1,115,554)		
		<u>\$37,479,152</u>	<u>\$3,123,263</u>	Monthly Amortization

- 28 (g) Line 4 (Column O) - Ending Balance of 2013 consists of the 2012 final true-up amount which will be recovered over 12 months in 2014. This amount will be included in the Capacity Cost Recovery Clause (CCRC) charge paid by customers when the CCRC is re-set in 2014. This amount does not include Recoverable O&M since (over)/under recoveries will be calculated at the AA Financial 30-day rate posted on the Federal Reserve website.

	Docket 120009-EI 2012 Actual/Estimated	Docket 130009-EI 2012 True-ups	2012 (Over)/Under Recovery
2012 EPU Carrying Costs (Revised AE-3 Line 8/T-3 Line 9)	\$106,065,448	\$112,000,508	\$5,935,060
2012 DTA/(DTL) Carrying Cost (Revised AE-3A Line 8/T-3A Line 8)	(\$1,155,721)	(\$1,388,939)	(\$233,218)
2012 Base Rate Revenue Requirements (Revised AE-Appendix C Line 8/T-Appendix C Line 8)	\$79,075,219	\$84,590,266	\$5,515,047
	<u>\$183,984,945</u>	<u>\$195,201,835</u>	<u>\$11,216,889</u>

- 39 (h) For work orders that had charges in the month plant is placed into service carrying charges on the additions have been adjusted to reflect the partial month.

	Actual January	Projected March	Projected April
Carrying Charge excluding adjustment	\$3,905,519	\$5,802,377	\$3,147,763
Carrying Charge adjustment for a work order that was placed into service	\$252	\$32	\$63,538
Adjusted Carrying Charge	<u>\$3,905,771</u>	<u>\$5,802,409</u>	<u>\$3,211,301</u>

46 Document Number 103636077 (January, Line 44)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Costs**

[Section (5)(c)1.b.]

Schedule AE-3 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the true-up of carrying costs on construction expenditures, based on projected carrying costs filed in the prior year and the current year actual/estimated carrying costs.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

1	(i) Beginning balance adjustments for Column (A), Line 8:		
2			
3	<u>SBCS Valve Scope EPU PSL 1 J/E 103636085</u>		
4	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,532)
5	8c. Debt Component (Line 6 x 0.001325847)		(\$478)
6			(\$2,010)
7	<u>Contractor Charge Adjustment J/E #103717588</u>		
8	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$4,226)
9	8c. Debt Component (Line 6 x 0.001325847)		(\$753)
10			(\$4,980)
11	<u>Contractor Charge Adjustment J/E #103717588</u>		
12	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,529)
13	8c. Debt Component (Line 6 x 0.001325847)		(\$703)
14			(\$2,231)
15	<u>Contractor Charge Adjustment J/E # 103741989</u>		
16	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$2,489)
17	8c. Debt Component (Line 6 x 0.001325847)		(\$1,155)
18			(\$3,643)
19	<u>Contractor Charge Adjustment - CC Adj J/E # 103741989</u>		
20	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$24,116)
21	8c. Debt Component (Line 6 x 0.001325847)		(\$4,298)
22			(\$28,414)
23	<u>2012 Trans Payroll Reclass - CC Adj J/E # 103778822</u>		
24	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$1,036)
25	8c. Debt Component (Line 6 x 0.001325847)		(\$185)
26			(\$1,221)
27	<u>2012 Trans Payroll Reclass - Base RateRev Adj J/E # 103778822</u>		
28	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$2,455)
29	8c. Debt Component (Line 6 x 0.001325847)		(\$1,416)
30			(\$3,871)
31	<u>Contractor Charge Adjustment J/E # 103873016 and J/E #103898175</u>		
32	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$438,341)
33	8c. Debt Component (Line 6 x 0.001325847)		(\$78,125)
34			(\$516,466)
35	<u>Plant in Service Adjustment, CC Adj J/E # 103879357</u>		
36	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$462,251)
37	8c. Debt Component (Line 6 x 0.001325847)		(\$82,386)
38			(\$544,638)
39	<u>Contractor Charge Adjustment J/E # 103896628</u>		
40	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$246)
41	8c. Debt Component (Line 6 x 0.001325847)		(\$44)
42			(\$290)
43	<u>Contractor Charge Adjustment J/E # 103947073</u>		
44	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$48,060)
45	8c. Debt Component (Line 6 x 0.001325847)		(\$8,566)
46			(\$56,625)
47	<u>TOTAL Beginning Balance Adjustments for Column (A), Line 9</u>		
48	8b. Equity Component grossed up for taxes (Line 6 * 0.007439034)		(\$986,280)
49	8c. Debt Component (Line 6 x 0.001325847)		(\$178,109)
50			(\$1,164,389)
51	(j) For lines 1, 2 and 3 refer to referenced supporting schedules for the applicable jurisdictional separation factor.		
52			
53	(k) The beginning balance of Adjustments (Column A, Line 2) was revised to include the true-up of the Contractor Charge Adjustment impact on FPL's 2010 Base Rate Increase Request for Plant placed into service in 2010, collected in 2011 and 2012 base rates. See Appendix B, line 46 for 2013 Base Rate Adjustment.		
54			
55			
56	2012 Adjustments Beginning balance (Appendix E, Line 76) (j)		(\$290,447)
57	Prior years carrying charge on Base Rate Increase Adjustment		(\$2,587)
58	2013 Adjustments Beginning Balance (Line 2, Pg 1 AE-3)		(\$293,034)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated
deferred tax Carrying Costs.

For the Year Ended 12/31/2013
Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January (g)	(C) Actual February (g)	(D) Projected March	(E) Projected April (d) (g)	(F) Projected May (g)	(G) Projected June (g)	(H) 6 Month Total
Jurisdictional Dollars								
1		\$2,352,296	\$2,545,078	\$2,697,858	\$1,410,001	\$27,641	\$56	\$9,032,929
2		(\$34,966)	\$89	\$0	(\$3,017,425)	(\$27,641)	(\$56)	(\$3,079,998)
3		\$0	\$0	\$0	(\$373)	\$0	\$0	(\$373)
4		<u>(\$5,952,559)</u>	<u>(\$3,635,229)</u>	<u>\$1,607,796</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>
5	38.575%	<u>(\$2,296,200)</u>	<u>(\$1,402,290)</u>	<u>\$620,207</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>(\$0)</u>
6	a.	(\$1,849,245)	(\$911,390)	\$99,858	\$310,104	(\$0)	(\$0)	
	b.	\$0	(\$3,935)	(\$8,467)	(\$8,230)	(\$5,584)	(\$5,633)	(\$5,682)
	c.	(\$1,849,245)	(\$915,325)	\$91,391	\$301,874	(\$5,584)	(\$5,633)	
7								
	a.	(\$8,450)	(\$4,183)	\$418	\$1,379	(\$26)	(\$26)	(\$10,887)
	b.	(\$13,757)	(\$6,809)	\$680	\$2,246	(\$42)	(\$42)	(\$17,724)
	c.	(\$2,452)	(\$1,214)	\$121	\$400	(\$7)	(\$7)	(\$3,159)
8		<u>(\$16,208)</u>	<u>(\$8,023)</u>	<u>\$801</u>	<u>\$2,646</u>	<u>(\$49)</u>	<u>(\$49)</u>	<u>(\$20,883)</u>
9		(\$12,273)	(\$3,491)	\$564	\$0	\$0	\$0	(\$15,200)
10		<u>(\$3,935)</u>	<u>(\$4,532)</u>	<u>\$237</u>	<u>\$2,646</u>	<u>(\$49)</u>	<u>(\$49)</u>	<u>(\$5,682)</u>

* Totals may not add due to rounding.

See notes on Pg. 3

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs**

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013
Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total
Jurisdictional Dollars								
1		\$0	\$0	\$0	\$0	\$0	\$0	\$9,032,929
2		(\$0)	\$0	\$0	\$0	\$0	\$0	(\$3,079,998)
3		\$0	\$0	\$0	\$0	\$0	\$0	(\$373)
4		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
5	38.575%	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
6	a. Average Accumulated DTA(DTL)		(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	
	b. Prior months cumulative Return on DTA(DTL)		(\$5,682)	(\$5,732)	(\$5,782)	(\$5,833)	(\$5,884)	(\$5,935)
	c. Average DTA(DTL) including prior period return subtotal		(\$5,682)	(\$5,732)	(\$5,782)	(\$5,833)	(\$5,884)	(\$5,936)
7	Carrying Cost on DTA(DTL)							
	a. Equity Component (Line 7b x .61425) (a)		(\$26)	(\$26)	(\$26)	(\$27)	(\$27)	(\$27)
	b. Equity Component grossed up for taxes (Line 6c x 0.007439034) (a) (b) (c)		(\$42)	(\$43)	(\$43)	(\$43)	(\$44)	(\$44)
	c. Debt Component (Line 6c x 0.001325847) (c)		(\$8)	(\$8)	(\$8)	(\$8)	(\$8)	(\$8)
8	Actual/Estimated Carrying Costs on DTA(DTL) for the Period (Line 7b + 7c)		(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)
9	Projected Construction Carrying Costs for the Period (Order No. PSC 12-0650-FOF-EI)		\$0	\$0	\$0	\$0	\$0	(\$15,200)
10	Actual/Estimated (Over)/Under Recovery (Line 8 - Line 9)		(\$50)	(\$50)	(\$51)	(\$51)	(\$52)	(\$52)

* Totals may not add due to rounding.

See notes on Pg. 3

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Deferred Tax Carrying Costs

[Section (5)(c)1.b.]

Schedule AE-3A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the calculation of the Actual/Estimated deferred tax Carrying Costs.

For the Year Ended 12/31/2013
 Witness: Winnie Powers

- 1 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 2 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 3 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 4 (d) Line 3 - Other Adjustments represents estimated 2013 deductions under IRS Code Section, Research and Development (IRC Sec. 174) (sometimes referred to as Research and Experimentation). These deductions have been estimated to be zero in 2013. The (\$373) adjustment in the month of April, represents residual CPI. There is no revenue requirement impact due to the adjustment.
 5
 6 (e) Calculation of 2013 beginning balance of Tax Deductions at New Jurisdictional Separation Factor.

	2007	2008	2009	2010	2011	Total	Difference
Tax Deduction	\$1,000,000	\$2,601,696	\$5,807,314	\$0	\$1,544,972	\$10,953,982	
Prior Jurisdictional Factor	0.98202247	0.98202247	0.98202247	0.98202247	0.98202247		
Total Jurisdictionalize Tax Deductions	\$982,022	\$2,554,924	\$5,702,912	\$0	\$1,517,197	\$10,757,056	
Tax Deduction	\$1,000,000	\$2,601,696	\$5,807,314	\$0	\$1,544,972	\$10,953,982	
New Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011		
Total revised Jurisdictionalize Tax Deductions	\$981,940	\$2,554,710	\$5,702,434	\$0	\$1,517,070	\$10,756,154	(\$902)

- 17 (f) The Beginning Balance of AE-3A, Line 4 has been revised to reflect the jurisdictional separation factor effective in January 2013.

	Docket No 130009			
	2012 Ending balance as filed in March 1, 2013	Tax Deductions at New jurisdictional factor (e)	CPI at New jurisdictional factor (f)	2013 AE-3A new beginning balance after adjustments
Line 4, Column (A) Tax Basis Less Book Basis	(\$5,939,115)	(\$902)	(\$12,542)	(\$5,952,559)

- 29 (g) Line 2 represents the CPI and Tax Deductions associated with the plant placed into service.

Transfer to Plant Detail	Month												Total
	January	February	March	April	May	June	July	August	September	October	November	December	
Tax Deductions	\$0	\$0	\$0	\$10,953,982	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,953,982
Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
Jurisdictionalized Tax Deductions	\$0	\$0	\$0	\$10,756,154	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,756,154
Jurisdictionalized CPI associated with Transfer to Plant	(\$34,966)	\$89	\$0	(\$13,773,579)	(\$27,641)	(\$56)	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$13,836,152)
Total CPI and Tax Deductions associated with Transfer to Plant	(\$34,966)	\$89	\$0	(\$3,017,425)	(\$27,641)	(\$56)	(\$0)	\$0	\$0	\$0	\$0	\$0	(\$3,079,998)

- 38 (h) Line 6b - Beginning Balance on Prior months cumulative Return on DTA/(DTL) is not shown on AE-3A, because it is included on schedule AE-3 footnote (e), Page 3.

(i) Life to date CPI beginning balance at new jurisdictional factors	\$39,077,202
Life to date CPI ending balance at previous jurisdictional factors	\$39,089,743
Adjustment for CPI	(\$12,542)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual/Estimated
Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projection March	(E) Projection April	(F) Projection May	(G) Projection June	(H) 6 Month Total	
Jurisdictional Dollars									
1	Beginning Balance		\$548,791,994	\$611,955,963	\$654,658,841	\$687,990,182	\$13,728,350	\$27,642	
2	Transfer to Plant (c)	(\$1,698,310,869)	(\$403,978)	\$44,416	\$89	(\$687,990,181)	(\$13,728,349)	(\$27,641)	(\$702,105,643)
3	Period To Date Additions	\$280,807,758	\$0	\$0	\$0	\$0	\$0	\$0	
4	Additions Construction	\$1,902,098,273	\$61,260,795	\$40,113,385	\$30,633,394	\$0	\$0	\$132,007,574	
a.	Half a month Cash Flows	\$24,770,059	(\$39,129)	\$0	\$0	\$12,661,903	\$0	\$12,622,775	
5	Other Adjustments (a) (d)	(\$349,572)	\$6,016	\$0	\$0	\$343,556	\$0	\$349,572	
6	Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5)		\$609,603,666	\$652,113,763	\$685,292,324	\$12,318,348	\$1	\$1	
7	Average Balance Eligible for CPI		\$579,197,830	\$632,034,863	\$669,975,583	\$350,154,265	\$6,864,175	\$13,821	
8	CPI Rate (b)		0.406130%	0.402680%	0.402680%	0.402680%	0.402680%	0.402680%	
9	Construction Period Interest for Tax (CPI) (b)	\$39,077,202	\$2,352,296	\$2,545,078	\$2,697,858	\$1,410,001	\$27,641	\$56	\$9,032,929
10	Ending Balance (e)	\$548,791,994	\$611,955,963	\$654,658,841	\$687,990,182	\$13,728,350	\$27,642	\$57	

* Totals may not add due to rounding.

11 (a) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CP
12 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	January	February	March	April	May	June	6 Month Total
15	Pension & Welfare Benefit credit	\$6,629	\$0	\$0	\$438,933	\$0	\$445,562
16	P&W benefit credit for tax (for engineering)	\$238	\$0	\$0	(\$73,912)	\$0	(\$73,674)
17	Business Meals	(\$143)	\$0	\$0	(\$15,146)	\$0	(\$15,289)
18	Total Adjustments	\$6,724	\$0	\$0	\$349,874	\$0	\$356,598
19	Participants						
20	Total Adjustments Net of Participants	\$6,724	\$0	\$0	\$349,874	\$0	\$356,598
21	Jurisdictional Factor various						
22	Jurisdictional Net of Participants	\$6,016	\$0	\$0	\$343,556	\$0	\$349,572

See additional notes on Pg. 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Construction Period Interest**

[Section (5)(c)1.b.]

Schedule AE-3B

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the Actual/Estimated Construction Period Interest.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projection July	(K) Projection August	(L) Projection September	(M) Projection October	(N) Projection November	(O) Projection December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1	Beginning Balance	\$57	\$1	\$1	\$1	\$1	\$1	\$1	
2	Transfer to Plant (c)		(\$56)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$702,105,699) (\$2,400,416,568)
3	Period To Date Additions		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$280,807,758
4	Additions Construction		\$0	\$0	\$0	\$0	\$0	\$0	\$132,007,574 \$2,034,105,846
a.	Half a month Cash Flows		\$0	\$0	\$0	\$0	\$0	\$0	\$12,622,775 \$37,392,834
5	Other Adjustments (a)		\$0	\$0	\$0	\$0	\$0	\$0	\$349,572 \$0
6	Balance Eligible for CPI (Line 10 + Line 2 + Line 3 + Line 4 - Line 5)		\$1	\$1	\$1	\$1	\$1	\$1	
7	Average Balance Eligible for CPI		\$29	\$1	\$1	\$1	\$1	\$1	
8	CPI Rate (b)		0.402680%	0.402680%	0.402680%	0.402680%	0.402680%	0.402680%	
9	Construction Period Interest for Tax (CPI) (b)		\$0	\$0	\$0	\$0	\$0	\$0	\$9,032,929 \$48,110,131
10	Ending Balance	\$57	\$1	\$1	\$1	\$1	\$1	\$1	\$1

* Totals may not add due to rounding.

(a) Other Adjustments include the Pension & Welfare Benefit Credit and Business Meals on a jurisdictionalized basis and adjusted for participants ownership for the calculation of CPI. (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).

	July	August	September	October	November	December	12 Month Total
Pension & Welfare Benefit credit	\$0	\$0	\$0	\$0	\$0	\$0	\$445,562
P&W Benefit credit for tax (for engineering)	\$0	\$0	\$0	\$0	\$0	\$0	(\$73,674)
Business Meals	\$0	\$0	\$0	\$0	\$0	\$0	(\$15,289)
Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$356,598
Participants							
Total Adjustments Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$356,598
Jurisdictional Factor various							
Jurisdictional Net of Participants	\$0	\$0	\$0	\$0	\$0	\$0	\$349,572

- (b) According to Internal Revenue Code and Regulations § 1.263A-12, property subject to capitalization of CPI must have physical construction costs. Physical construction activities for Uprate costs are assumed to commence one month prior to the start of each respective outage or one month prior to the start of construction for plant being placed into service at a different time than the outages.
- (c) Line 2, Column (P) represents the transfers to plant in-service including the actual construction costs, adjustments, and cumulative CPI. See Appendix D.
- (d) The 2013 beginning balance includes the true-up of other adjustments Line 5 for actual pension welfare and business meals.
- (e) The beginning balance of Schedule AE-3B has been revised to reflect the new 2013 jurisdictional separation factor.

	Ending Balance of 2012 as Filed March 1st, 2013	Ending Balance of 2012 as Revised for Jurisdictional Factor
Transfer to Plant	(\$1,850,247,612)	(\$1,698,310,869)
Period To Date Additions	\$61,186,248	\$280,807,758
Additions Construction	\$2,283,063,889	\$1,902,098,273
Half a month Cash Flows	\$12,930,779	\$24,770,059
Other Adjustments	(\$349,665)	(\$349,572)
Construction Period Interest for Tax (CPI)	\$41,559,265	\$39,077,202
Ending Balance (Pg 1, Line 10)	\$548,842,235	\$548,791,994

St. Lucia and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures

[Section 5(c)1.b.]
[Section 8(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated
monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Accounting		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Corporate Communication		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Corporate Services		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	IT & Telecom		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Regulatory		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Human Resources		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Public Policy		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Community Relations		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Corporate Communications		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$173,450	\$1,101,712	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
20	Adjustments (Appendix F)	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Company Nuclear Generation Adjusted (Appendix F)		\$176,724	\$1,098,438	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
22	Participants Credit PSL Unit 2 (a)														
23	OJIC	\$34	(\$767)	(\$7)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$774)
24	FMFA	\$50	(\$1,110)	(\$10)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,120)
25	Total Participants Credit PSL Unit 2	\$84	(\$1,793)	(\$17)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,894)
26	Total Nuclear O&M Costs Net of Participants		\$174,931	\$1,098,421	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,789,928
27	Jurisdictional Factor (Nuclear - Production - Base) (f)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
28	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 26 x Line 27)		\$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
29															
30	Transmission		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Jurisdictional Factor (Transmission) (f)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
32	Jurisdictional Recoverable Costs (Transmission) (Line 30 x Line 31)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33															
34	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period (Line 28+Line 32)		\$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
35															
36	Total Interest Provision (Page 2, Line 17)		\$42	(\$42)	(\$199)	(\$215)	(\$127)	(\$95)	(\$69)	(\$57)	(\$54)	(\$79)	(\$131)	(\$184)	(\$1,210)
37	Actual/Estimated Jurisdictional Recoverable O&M Costs for the Period Including Interest		\$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
38															
39	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
40															
41	(Over)/Under Recovery of O&M Costs Including Interest (Line 38 - Line 40)		(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
42															
43	Total Company Generation and Transmission O&M Including Interest (Line 21 + Line 30 + Line 36)		\$176,766	\$1,098,395	\$3,472,703	\$1,405,198	\$1,126,530	\$1,001,563	\$751,589	\$751,601	\$1,603	\$1,579	\$1,526	\$1,474	\$9,790,528
44															
45	Totals may not add due to rounding														

See notes on Pg. 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs
Actual & Estimated Filing: Recoverable O&M Monthly Expenditures**

[Section 5(c)1.b.]
[Section 8(e)]

Schedule AE-4 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the CCRC Recoverable O&M Actual/Estimated monthly expenditures by function for the current year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Actual January	(C) Actual February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Page 1, Line 21 + Line 30)		\$176,724	\$1,098,438	\$3,472,902	\$1,405,413	\$1,126,658	\$1,001,658	\$751,658	\$751,658	\$1,658	\$1,658	\$1,658	\$1,658	\$9,791,738
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 34)		\$171,772	\$1,078,584	\$3,410,182	\$1,380,032	\$1,106,310	\$983,568	\$738,083	\$738,083	\$1,628	\$1,628	\$1,628	\$1,628	\$9,613,123
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b) (d)	\$1,073,580	\$373,065	(\$327,449)	(\$1,027,964)	(\$1,728,479)	(\$2,428,993)	(\$3,129,508)	(\$3,830,023)	(\$4,530,537)	(\$5,231,052)	(\$5,931,567)	(\$6,632,081)	(\$7,332,596)	(\$7,332,596)
6															
7	Prior Period O&M Costs Recovered (c)	\$8,406,176	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	\$700,515	
8															
9	Prior Month (over)/under Recovery (Prior Month Line 23)		\$0	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	
10															
11	Balance Eligible for Interest	\$1,073,580	\$373,065	(\$1,498,641)	(\$3,806,881)	(\$1,927,670)	(\$1,465,307)	(\$1,059,967)	(\$777,293)	(\$740,035)	(\$702,721)	(\$1,401,815)	(\$2,100,891)	(\$2,799,975)	
12															
13	Average Unamortized Balance		\$723,323	(\$562,788)	(\$2,652,761)	(\$2,867,276)	(\$1,696,489)	(\$1,262,637)	(\$918,630)	(\$758,664)	(\$721,378)	(\$1,052,268)	(\$1,751,353)	(\$2,450,433)	
14															
15	AA Financial 30 Day rate (e)		0.005420%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	0.007500%	
16															
17	Interest Provision (Line 13 x Line 15) (g)	\$3	\$42	(\$42)	(\$199)	(\$215)	(\$127)	(\$95)	(\$69)	(\$57)	(\$54)	(\$79)	(\$131)	(\$184)	(\$1,210)
18															
19	Total Jurisdictional O&M Costs and Interest (Line 3 + Line 17)		\$171,814	\$1,078,541	\$3,409,983	\$1,379,817	\$1,106,183	\$983,473	\$738,014	\$738,026	\$1,574	\$1,549	\$1,496	\$1,444	\$9,611,913
20															
21	Projected O&M Costs for the period (Order No. PSC 12-0650-FOF-EI)		\$1,343,006	\$2,686,267	\$830,257	\$216,939	\$328	\$285	\$241	\$197	\$153	\$109	\$66	\$22	\$5,077,869
22															
23	Difference (Line 19 - Line 21)		(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
24															
25	Totals may not add due to rounding														
26															
27	(a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.														
28	(b) Line 5 (Column A) Page 2 - Prior Period Unrecovered O&M Balance Eligible for Interest consists of the total unrecovered balance beginning in 2013. This amount will be reduced by 2013 collections (Line 7) and interest will be calculated on the unrecovered balance.														
29															
30	2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance)		(\$679,376)												
31	2012 Recoverable O&M (2012 T-4 Schedule Line 21, Page 2 of 2)		\$1,752,956												
32			\$1,073,580												
33															
34	(c) Line 7 (Column A) Page 2 - Prior Period O&M Costs Recovered is the amount that will be collected over 12 months in 2013 as approved by the Commission in Order No. PSC 12-0650-FOF-EI. Revised Exhibit WP-5 Column 8, Line 30 (June 11, 2012 Errata Filing).														
35															
36	2011 Over Recovery (2012 T-4 Line 3, Column N, Page 2 of 2 Ending Balance)		(\$679,376)												
37	2012 Recoverable O&M (2012 AE-4 Line 42)		\$9,085,552												
38			\$8,406,176	\$700,515	Monthly Amortization										
39															
40	(d) Line 5 (Column N) - Ending Balance consists of the 2012 final true-up amount which will be refunded over 12 months in 2014. This amount will decrease the CCRC charge paid by customers when the CCRC is re-set in 2014.														
41															
42															
43															
44															
45															
46	2012 Recoverable O&M and interest (AE-4 Line 38 /T-4 Line 38)				\$14,546,749		\$7,214,153		(\$7,332,596)						
47					\$14,546,749		\$7,214,153		(\$7,332,596)						
48															
49	(e) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.														
50															
51	(f) FPL's jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.														
52															
53	(g) The following interest has been calculated from prior year adjustments shown in Appendix F:														
54			Amount												
55	Document No 103708472		\$3												

St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
[Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

Line No.	(A) 2012 Actual PTD (d) (e)	(B) Actual January	(C) Actual February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total	(O) PTD Total
1	Construction:														
2	Nuclear Generation:														
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	License Application	\$208,843,229	\$1,846,280	\$1,210,451	\$1,858,900	\$1,218,960	\$994,960	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Engineering & Design	\$88,317,327	\$1,997,232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Permitting	\$1,997,232	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Project Management	\$138,156,517	\$2,692,300	\$3,230,486	\$4,049,782	\$2,403,896	\$1,300,828	\$0	\$0	\$0	\$0	\$0	\$0	\$13,877,473	\$151,833,990
8	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Power Block Engineering, Procurement, etc.	\$2,145,665,948	\$58,825,951	\$36,416,365	\$33,703,214	\$22,472,034	\$1,975,571	\$0	\$0	\$0	\$0	\$0	\$0	\$148,441,994	\$2,295,107,942
11	Non-Power Block Engineering, Procurement, etc.	\$12,917,473	\$5,017	\$16,958	\$15,000	\$115,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$15,975	\$13,069,448
12	Total Nuclear Generation costs	\$2,595,897,726	\$63,189,838	\$40,874,261	\$39,626,896	\$26,209,880	\$320,317	\$0	\$0	\$0	\$0	\$0	\$0	\$170,200,992	\$2,766,098,718
13	Participant Credits PSL Unit 2 (a)														
14	OUC	(\$24,785,066)	(\$4,635)	(\$34)	(\$10,210)	(\$13,254)	(\$9,753)	\$0	\$0	\$0	\$0	\$0	\$0	(\$37,886)	(\$24,822,952)
15	FMPA	(\$39,941,521)	(\$6,702)	(\$50)	(\$14,794)	(\$19,167)	(\$14,104)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Total Participant Credits PSL Unit 2	(\$64,726,587)	(\$11,337)	(\$84)	(\$24,974)	(\$32,421)	(\$23,856)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Total FPL Nuclear Generation Costs	\$2,535,271,139	\$63,199,301	\$40,874,177	\$39,601,923	\$26,177,459	\$296,461	\$0	\$0	\$0	\$0	\$0	\$0	\$170,168,320	\$2,705,379,459
18	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
19	Total FPL Jurisdictional Nuclear Generation Costs	\$2,489,484,421	\$62,017,669	\$40,135,994	\$38,886,716	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$167,036,182	\$2,656,520,603
20	Adjustments (c)														
21	Non-Cash Accruals	\$143,340,495	\$4,070,497	(\$3,154,648)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$499,736	\$143,840,231
22	Other Adjustments (b)	(\$2,039,981)	(\$57,781)	(\$31,955)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$69,735)	(\$2,129,717)
23	Total Adjustments	\$141,300,514	\$4,012,716	(\$3,186,603)	(\$416,112)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$430,001	\$141,710,514
24	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
25	Total Jurisdictional Adjustments	\$138,748,642	\$3,940,247	(\$3,129,053)	(\$408,597)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$402,597	\$139,151,238
26	Total Jurisdictional Nuclear Generation Costs Net of Adjustments	\$2,350,735,780	\$58,077,422	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$166,633,585	\$2,517,369,365
27	Transmission GSU:														
28	Plant Engineering	\$40,880,770	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	Substation Construction	\$8,125,023	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	Total Transmission GSU Costs	\$49,041,416	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Participant Credits PSL Unit 2 (a)														
33	OUC	(\$904,053)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	FMPA	(\$1,307,345)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Total Participant Credits PSL Unit 2	(\$2,211,398)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Total FPL Transmission GSU Costs	\$46,830,018	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
38	Total Jurisdictional Transmission Costs	\$45,984,273	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Adjustments (c)														
40	Non-Cash Accruals	(\$58,018)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Other Adjustments (b)	(\$12,013)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	Total Adjustments	(\$70,031)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
43	Jurisdictional Factor (d)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
44	Total Jurisdictional Adjustments	(\$68,766)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$46,053,039	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	Other Transmission:														
47	Line Engineering	\$47,816	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Substation Engineering	\$3,673,074	(\$23,454)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Line Construction	\$1,591,104	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Substation Construction	\$11,184,563	(\$69,074)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Total Other Transmission Costs	\$16,496,357	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Participant Credits PSL Unit 2 (a)														
53	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Total Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	Total FPL Other Transmission Costs	\$16,496,357	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
58	Total Jurisdictional Other Transmission Costs	\$14,759,690	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	Adjustments (c)														
60	Non-Cash Accruals	\$4,723,515	\$12,450	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,450	\$4,735,965
61	Other Adjustments (b)	(\$66,466)	\$1,989	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,989)	(\$63,477)
62	Total Adjustments	\$4,657,049	\$14,439	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$10,461	\$4,672,488
63	Jurisdictional Factor (d)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
64	Total Jurisdictional Adjustments	\$4,187,668	\$12,919	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,919	\$4,180,588
65	Total Jurisdictional Other Transmission Costs Net of Adjustments	\$10,592,021	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$10,496,316
66	Total Transmission Cost (Line 32 + Line 54)														
67		\$85,537,773	(\$92,528)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$92,528)	\$85,445,245
68	Total Jurisdictional Transmission Costs (Line 39 + Line 61)														
69		\$60,743,963	(\$82,787)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$82,787)	\$60,661,176
70	Total Jurisdictional Transmission Costs Net of Adjustments (Line 47 + Line 69)														
71		\$56,645,060	(\$95,705)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$95,705)	\$56,549,355
72	Total Construction Cost (Line 11 + Line 71)														
73		\$2,661,435,499	\$63,077,110	\$40,874,261	\$39,626,896	\$26,209,880	\$320,317	\$0	\$0	\$0	\$0	\$0	\$0	\$170,108,464	\$2,831,543,963
74	Total Jurisdictional Construction Cost Net of Participants (Line 18 + Line 73)														
75		\$2,550,226,384	\$61,934,882	\$40,135,994	\$38,886,716	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$166,953,395	\$2,717,181,780
76	Total Jurisdictional Construction Costs Net of Adjustments (Line 26 + Line 75)														
77		\$2,407,380,839	\$57,981,716	\$43,265,047	\$39,295,313	\$25,704,697	\$291,107	\$0	\$0	\$0	\$0	\$0	\$0	\$166,537,880	\$2,573,918,720

*Totals may not add due to rounding

See notes on Pg. 2

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures

[Section (5)(c)1.b.]
 [Section (8)(d)]

Schedule AE-6 (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the actual monthly expenditures by major tasks performed within Construction categories.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers and Terry O. Jones

Line No.

Notes:			
2	(a) Participants' share is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806% on St. Lucie Unit No. 2.		
3	(b) Other adjustments represent Pension & Welfare Benefit credit.		
4	(c) Non-cash accruals and other adjustments are net of participants for PSL2 (participant ownership rates of 6.08951% for OUC & 8.806% for FMPA).		
5	(d) FPL's Jurisdictional separation factor based on the January 2013 Earnings Surveillance Report filed with the FPSC.		
6	(e) The beginning balance of 2013 AE has been adjusted to reflect new jurisdictional separation factor.		
7			
8			
9			
10	All Line numbers refer to Schedule T-6 Page 1 of 2, Filed March 1, 2013.		
11			
12	Total Company		
13			
14	Total Nuclear Generation Costs, Line 11	\$2,595,897,726	2,595,897,726
15			
16	Total Transmission GSU Costs for 2012, Line 32	\$49,041,418	49,041,416
17			
18	Total Transmission Costs for 2012, Line 54	\$16,496,357	16,496,357
19			
20	Total Company Construction Costs, Line 71 / Line 77	<u>\$2,661,435,499</u>	<u>2,661,435,499</u>
21			
22			
23	Jurisdictional Net of Participants		
24			
25	Total FPL Jurisdictional Nuclear Generation Costs, Line 16 / Line 18	\$2,489,693,226	2,489,484,421
26			
27	Total FPL Jurisdictional Transmission GSU, Line 37 / Line 39	\$45,917,644	45,984,273
28			
29	Total FPL Jurisdictional Transmission Other Costs for 2012, Line 59 / Line 61	\$14,917,845	14,759,690
30			
31	Total Jurisdictional Costs, Net of Participants	<u>\$2,550,528,715</u>	<u>2,550,228,384</u>
32			
33			
34	Jurisdictional Net of Adjustments		
35			
36	Total Jurisdictional Nuclear Generation Costs Net of Adjustments, (Line 16 - Line 22) / Line 26	\$2,350,932,947	2,350,735,780
37			
38	Total Jurisdictional Transmission GSU Costs Net of Adjustments for 2012, (Line 37 - Line 43) / Line 47	\$45,986,311	46,053,039
39			
40	Total Jurisdictional Transmission Costs Net of Adjustments for 2012, (Line 54 - Line 65) / Line 69	\$10,705,518	10,592,021
41			
42	Total Jurisdictional Construction Costs Net of Adjustments	<u>\$2,407,624,775</u>	<u>2,407,380,839</u>
43			
44	(f) March 2013 includes amount needed to clear accruals.		

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Monthly Expenditures**

[Section (5)(c)1.a.]
[Section (8)(d)]

Schedule AE-6A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide a description of the major tasks performed within Construction categories for the current year.

For the Year Ended 12/31/2013
Witness: Terry O. Jones

Line No.	Major Task	Description - Includes, but is not limited to:
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification, environmental, and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor. Modifications/activities with significant costs in 2013 below.
10	a. Turkey Point Unit 4 Cycle 27 Implementation Outage - Fall/Winter	Implement scheduled modifications. First of two implementation outages.
11	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
12	Transmission :	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.
16	Line Construction	Installation including construction oversight.
17	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimated Filing: Variance Explanations**

[Section (8)(d)]

Schedule AE-6B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide annual variance explanations comparing the actual/estimated expenditures to the most recent projections for the current period filed with the Commission.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Terry O. Jones

Line No.	(A) Total Actual/Estimated	(B) Total Projected	(C) Total Variance	(D) Explanation
1				Construction:
2				Generation:
3				License Application
4	\$0	\$0	\$0	
5	\$6,929,551	\$3,776,657	\$3,152,894	Engineering & Design
6	\$0	\$0	\$0	Permitting
7	\$13,677,473	\$9,084,716	\$4,592,757	Project Management
8	\$0	\$0	\$0	Clearing, Grading and Excavation
9	\$0	\$0	\$0	On-Site Construction Facilities
10	\$149,441,994	\$151,134,699	(\$1,692,705)	Power Block Engineering, Procurement, etc.
11	\$151,975	\$0	\$151,975	Non-Power Block Engineering, Procurement, etc.
12	<u>\$170,200,992</u>	<u>\$163,996,072</u>	<u>\$6,204,920</u>	Total Generation costs
13				
14				
15				
16				
17				Transmission:
18	\$0	\$0	\$0	Plant Engineering
19	\$0	\$0	\$0	Line Engineering
20	(\$23,454)	\$0	(\$23,454)	Substation Engineering
21	\$0	\$0	\$0	Line Construction
22	(\$69,074)	\$0	(\$69,074)	Substation Construction
23	<u>(\$92,528)</u>	<u>\$0</u>	<u>(\$92,528)</u>	Total Transmission Costs
24				
25				
26				
27				
28				

*Totals may not add due to rounding

St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
 Actual/Estimated Filings - Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Wreese Powers & Terry O. Jones

Line No.	In-Service Date	Beginning Balance	2013 Actual January	2013 Actual February	2013 Projected March	2013 Projected April	2013 Projected May	2013 Projected June	2013 Projected July	2013 Projected August	2013 Projected September	2013 Projected October	2013 Projected November	2013 Projected December	12 Month Projected Total	2013 PTD Projected Total
1	Transmission - Turkey Point Digital Fault Recorder Monitoring	201301	\$49,702													\$49,702
2																
3	Transmission - Turkey Point Lightning Protection	201301	\$27,974													\$27,974
4																
5	Transmission - Turkey Point String Bus Spacers	201301	\$289,506													\$289,506
6																
7	Nuclear - St. Lucie Simulator Mod Phase 3	201303			\$176,136											\$176,136
8																
9	Nuclear - Turkey Point Extended Power Upgrade Unit 4 Cycle 27	201304				\$659,455,894										\$659,455,894
10																
11	Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304				\$7,851,862										\$7,851,862
12																
13	Nuclear - St. Lucie Fabric Building B Restoration	201304				\$45,440										\$45,440
14																
15	Nuclear - St. Lucie Fabric Building F Restoration	201304				\$45,440										\$45,440
16																
17	Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306						\$854,308								\$854,308
18																
19	Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306						\$730,544								\$730,544
20																
21	Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309									\$96,721					\$96,721
22																
23																
24																
25	Transfers To Plant In-Service - (Schedule AE-3, Line 3) (b) (i)		\$1,804,295,161	\$367,182	\$0	\$176,136	\$967,398,637	\$0	\$1,684,652	\$0	\$96,721	\$0	\$0	\$0	\$689,623,529	2,972,918,720
26																
27	* Totals may not add due to rounding															
28																
29	(a) Line 25 is the amount of plant placed into service from CWIP, is used for the calculation of carrying charges in schedule AE-3 and does not include non-incremental costs.															

See notes on Pg. 3

Re. Lucas and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O. Jones

	Actual PTD (e)	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Projected Total	2013 Projected PTD	
Transfer to Plant in Service																
Nuclear Generation																
1																
2																
3	Total Company Plant in Service	\$2,042,746,073	\$0	\$0	\$190,319	\$721,588,723	\$0	\$1,744,217	\$0	\$0	\$0	\$0	\$0	\$723,621,759	\$2,766,367,832	
4	Participant Credit (c)	(\$60,619,672)	\$0	\$0	(\$11,421)	(\$7,448)	\$0	(\$130,216)	\$0	\$0	\$0	\$0	\$0	(\$149,094)	(\$60,758,757)	
5	Transfer to Plant in Service Net of Participants	\$1,982,126,401	\$0	\$0	\$178,898	\$721,581,278	\$0	\$1,614,001	\$0	\$0	\$0	\$0	\$0	\$723,472,675	\$2,705,609,076	
6	Jurisdictional Factor (h)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
7	Total Jurisdictional Nuclear transfer to Plant in Service	\$1,548,320,416	\$0	\$0	\$175,866	\$708,549,587	\$0	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$710,406,936	\$2,628,736,254	
8	Adjustments (d)	\$102,860,984	\$0	\$0	(\$477)	\$41,907,810	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,907,333	\$144,768,197	
9	Jurisdictional Factor (h)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
10	Total Jurisdictional Adjustments	\$101,003,208	\$0	\$0	(\$468)	\$41,190,980	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$41,190,491	\$142,153,699	
11	Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,845,226,206	\$0	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$669,256,347	\$2,514,582,555	
12	Transmission GSP															
13	Transfer to Plant in Service	\$49,041,418	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Participant Credit (c)	(\$2,211,398)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$2,211,398)	
15	Transfer to Plant in Service Net of Participants	\$46,830,021	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$46,830,021	
16	Jurisdictional Factor (h)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
17	Total Jurisdictional Nuclear transfer to Plant in Service	\$45,984,276	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$45,984,276	
18	Adjustments (d)	\$3,216,419	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,216,419	
19	Jurisdictional Factor (h)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
20	Total Jurisdictional Adjustments	\$3,190,294	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,190,294	
21	Total Jurisdictional Transfer to Plant Net of Adjustments	\$42,823,981	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$42,823,981	
22	Transmission															
23	Transfer to Plant in Service	\$16,005,318	\$405,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$405,162	\$16,410,480	
24	Participant Credit (c)	(\$0)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$0)	
25	Transfer to Plant in Service Net of Participants	\$16,005,318	\$405,162	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$405,162	\$16,410,480	
26	Jurisdictional Factor (h)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	
27	Total Jurisdictional Nuclear transfer to Plant in Service	\$14,250,249	\$362,508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$362,508	\$14,612,757	
28	Adjustments (d)	\$1,388,251	(\$5,224)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$5,224)	\$1,383,026	
29	Jurisdictional Factor (h)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	
30	Total Jurisdictional Adjustments	\$1,251,994	(\$4,974)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$4,974)	\$1,246,919	
31	Total Jurisdictional Transfer to Plant Net of Adjustments	\$13,068,281	\$367,182	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$367,182	\$13,436,443	
32	Total Company Plant in Service (Line 3 + Line 13 + Line 24)															
33		\$2,107,792,810	\$405,162	\$0	\$190,319	\$721,588,723	\$0	\$1,744,217	\$0	\$0	\$0	\$0	\$0	\$724,026,921	\$2,831,616,731	
34																
35	Total Jurisdictional Costs, Net of Participants (Line 7 + Line 17 + Line 28)	\$2,006,634,037	\$362,508	\$0	\$175,668	\$708,549,587	\$0	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$710,789,346	\$2,717,403,384	
36																
37																
38	Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (h)	\$1,601,219,451	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$669,623,529	\$2,370,842,980	
39																
40																
41	Adjustments to Appendix A (i)	\$3,075,741	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$3,075,741	
42	Total Jurisdictional Transfers to Plant, net of all Adjustments	\$1,604,295,191	\$367,182	\$0	\$176,136	\$667,398,637	\$0	\$1,584,852	\$0	\$0	\$0	\$0	\$0	\$669,623,529	\$2,373,918,720	

* Totals may not add due to rounding

See notes on Pg. 3

St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Transfers to Plant in Service

Appendix A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO. 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O. Jones

- Notes:
- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
 - (b) Revenue requirement calculations for plant placed into service are based on the assumption that they were placed into service on the 15th of the month.
 - (c) Participants share for St. Lucie Line 2 (PSL 2) is Orlando Utilities Commission (OUC) of 0.085% and Florida Municipal Power Agency (FMPA) of 0.005%.
 - (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3.
 - (e) For project to date February 2013 actual CWIP in AE-8 & AE-3, actual participation credits as recorded in the general ledger are deducted. For Projected CWIP, participation credits are deducted each month at the rate in footnote (c). Transfers to plant in service include actual recorded participation credits through February 2013 and projected participation credits after February 2013 at the rates in footnote (c).
 - (f) Non-incremental costs are due to the fact that labor was included in base rate. While FPL is not requesting recovery of carrying charges on the amount through the NCRC, these capital costs are included in our base rate revenue requirement calculation on Exhibit WP-6.
 - (g) Refer to Appendix B for further detail regarding base rate revenue calculations for plant placed into service.
 - (h) FPL's Jurisdictional separation factor is based on the January 2013 Earnings Surveillance Report filed with the FPSC.

	2012 T-Appendix A as filed March 1, 2013 in Dkt No 130009-EI	2013 AE-Appendix A new Ending Balance at new Jurisdictional Factor	Difference due to new Jurisdictional Separation Factor
Transfer to Plant in Service			
Nuclear Generation			
21 Total Company Plant in Service	\$2,042,746,073	\$2,042,746,073	\$0
22 Participant Credit	(\$60,619,672)	(\$60,619,672)	\$0
23 Transfer to Plant in Service Net of Participants	\$1,982,126,401	\$1,982,126,401	\$0
24 Jurisdictional Factor	0.98202247	0.98194011	
25 Total Jurisdictional Nuclear transfer to Plant in Service	\$1,946,492,664	\$1,946,329,419	(\$183,245)
26 Adjustments	\$102,860,864	\$102,860,864	\$0
27 Jurisdictional Factor	0.98202247	0.98194011	(\$0)
28 Total Jurisdictional Adjustments	\$101,003,208	\$101,003,208	(\$8,472)
29 Total Jurisdictional Transfer to Plant Net of Adjustments	\$1,845,489,985	\$1,845,326,208	(\$154,776)
Transmission (GSU)			
31 Transfer to Plant in Service	\$49,041,418	\$49,041,418	\$0
32 Participant Credit	(\$2,211,396)	(\$2,211,396)	\$0
33 Transfer to Plant in Service Net of Participants	\$46,830,021	\$46,830,021	\$0
34 Jurisdictional Factor	0.98051733	0.98194011	
35 Total Jurisdictional Nuclear transfer to Plant in Service	\$45,817,647	\$45,884,276	\$66,629
36 Adjustments	\$3,218,419	\$3,218,419	\$0
37 Jurisdictional Factor	0.98051733	0.98194011	\$0
38 Total Jurisdictional Adjustments	\$3,185,715	\$3,180,294	\$4,579
39 Total Jurisdictional Transfer to Plant Net of Adjustments	\$42,781,832	\$42,823,981	\$62,050
Transmission			
41 Transfer to Plant in Service	\$16,005,318	\$16,005,318	\$0
42 Participant Credit	(\$0)	(\$0)	\$0
43 Transfer to Plant in Service Net of Participants	\$16,005,318	\$16,005,318	\$0
44 Jurisdictional Factor	0.90431145	0.89472420	
45 Total Jurisdictional Nuclear transfer to Plant in Service	\$14,473,793	\$14,320,348	(\$153,447)
46 Adjustments	\$1,386,291	\$1,386,291	\$0
47 Jurisdictional Factor	0.90431145	0.89472420	
48 Total Jurisdictional Adjustments	\$1,264,490	\$1,251,084	(\$13,406)
49 Total Jurisdictional Transfer to Plant Net of Adjustments	\$13,209,302	\$13,069,261	(\$140,041)
50			
51 Total Company Plant in Service (Line 21 + Line 31 + Line 42)	\$2,107,792,810	\$2,107,792,810	\$0
52			
53 Total Jurisdictional Costs, Net of Participants (Line 25 + Line 35 + Line 48)	\$2,006,884,104	\$2,006,634,037	(\$250,066)
54			
55 Total Jurisdictional Construction Transfer to Plant in Service Net of Adjustments (Line 29 + Line 39 + Line 50)	\$1,901,452,219	\$1,901,219,451	(\$232,768)
56			
57			
58			

(i) Line 40, Adjustments to Appendix A includes adjustments to transfers to plant from prior years as follows (Document No. 103879357):

	2011 (Generation)	2012 (Generation)	2012 (GSU)	Total Adjustment at Prior year's Jurisdictional Factors		2011 (Generation)	2012 (Generation)	2012 (GSU)	Total Adjustment at Current year's Jurisdictional Factors
Total Plant in Service	\$123,443,961	\$331,441,743	\$12,880,446		Total Plant in Service	\$123,443,961	\$331,441,743	\$12,880,446	
Participants	(\$13,084,871)	(\$47,081,628)	(\$1,336,391)		Participants	(\$13,084,871)	(\$47,081,628)	(\$1,336,391)	
Total Company Net of Participants	\$110,359,110	\$284,360,115	\$11,344,055		Total Company Net of Participants	\$110,359,110	\$284,360,115	\$11,344,055	
Jurisdictional Factor	0.98818187	0.98202247	0.98051733		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	
Jurisdictionalized Net of Participants	\$109,254,872	\$279,248,023	\$11,123,043		Jurisdictionalized Net of Participants	\$108,360,037	\$278,224,803	\$11,139,183	
Adjustments (net of Participants)	\$16,717,889	\$4,502,160	\$10,685		Adjustments (net of Participants)	\$16,717,889	\$4,502,160	\$10,685	
Jurisdictional Factor	0.98818187	0.98202247	0.98051733		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	
Jurisdictionalized Adjustments net of participants	\$16,520,315	\$4,421,222	\$10,477		Jurisdictionalized Adjustments net of participants	\$16,415,966	\$4,420,851	\$10,492	
Prior Transfers to Plant	\$89,843,069	\$274,052,871	\$11,110,732		Prior Transfers to Plant	\$89,843,069	\$274,052,871	\$11,110,732	
Adjustments to Transfers to Plant	\$2,891,488	\$773,629	\$1,834	\$3,667,151	Adjustments to Transfers to Plant	\$2,907,002	\$760,780	\$17,869	\$3,076,741

St. Lucie & Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Base Rate Revenue Requirement 2013

Appendix B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O Jones

Line No.	2013				2013 Base Rate Revenue Requirements												2013 Total	
	Detail	In-Service Date	Total Company Incremental Plant In-Service	Total Company Incremental & Non-Incremental Plant In-Service	Plant In-Service - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)	Actual January	Actual February	Projected March	Projected April	Projected May	Projected June	Projected July	Projected August	Projected September	Projected October	Projected November		Projected December
1	Transmission - Turkey Point Digital Fault Recorder Monitoring	201301	\$55,034	\$55,034	\$49,240	\$395	\$789	\$786	\$782	\$779	\$776	\$773	\$770	\$766	\$763	\$760	\$757	\$8,896
2	Transmission - Turkey Point Lightning Protection	201301	\$31,071	\$31,071	\$27,800	\$138	\$276	\$276	\$275	\$275	\$274	\$274	\$273	\$273	\$273	\$272	\$272	\$3,152
3	Transmission - Turkey Point String Bus Spacers	201301	\$319,056	\$319,056	\$285,468	\$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813	\$2,808	\$2,804	\$2,799	\$2,794	\$2,789	\$32,364
4	January Total		\$405,162	\$405,162	\$362,508	\$1,953	\$3,902	\$3,894	\$3,885	\$3,877	\$3,868	\$3,860	\$3,851	\$3,843	\$3,835	\$3,826	\$3,818	\$44,412
5	Nuclear - St. Lucie Simulator Mod Phase 3	201303	\$190,319	\$190,319	\$172,963			\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,636	\$1,634	\$15,610
6	March Total		\$190,319	\$190,319	\$172,963	\$0	\$0	\$826	\$1,651	\$1,649	\$1,647	\$1,645	\$1,643	\$1,641	\$1,638	\$1,636	\$1,634	\$15,610
7	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201304	\$713,492,449	\$713,645,941	\$700,757,574			\$3,485,258	\$6,965,161	\$6,954,448	\$6,943,735	\$6,933,022	\$6,922,309	\$6,911,596	\$6,900,883	\$6,890,170		\$58,906,581
8	Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve	201304	\$7,996,274	\$7,996,274	\$7,851,862			\$39,453	\$78,843	\$78,716	\$78,590	\$78,463	\$78,337	\$78,210	\$78,084	\$77,957		\$686,654
9	Nuclear - St. Lucie Fabric Building B Restoration	201304	\$50,000	\$50,000	\$45,440			\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430		\$3,672
10	Nuclear - St. Lucie Fabric Building F Restoration	201304	\$50,000	\$50,000	\$45,440			\$217	\$434	\$433	\$433	\$432	\$432	\$431	\$430	\$430		\$3,672
11	April Total		\$721,988,723	\$721,742,215	\$708,700,317	\$0	\$0	\$3,525,146	\$7,044,671	\$7,034,030	\$7,023,190	\$7,012,349	\$7,001,509	\$6,990,668	\$6,979,828	\$6,968,967		\$58,580,576
12	Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine	201306	\$870,021	\$870,021	\$854,308					\$4,151	\$8,296	\$8,284	\$8,273	\$8,261	\$8,250	\$8,239		\$53,754
13	Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine	201306	\$874,196	\$874,196	\$730,544					\$3,548	\$7,094	\$7,084	\$7,074	\$7,065	\$7,055	\$7,045		\$45,967
14	June Total		\$1,744,217	\$1,744,217	\$1,584,852	\$0	\$0	\$0	\$0	\$7,700	\$15,390	\$15,368	\$15,347	\$15,326	\$15,305	\$15,284		\$99,721
15	Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27	201309	\$98,500	\$98,500	\$96,721								\$486	\$971	\$970	\$968		\$3,395
16	September Total		\$98,500	\$98,500	\$96,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$486	\$971	\$970	\$968	\$3,395
17	Subtotal		\$724,026,921	\$724,180,413	\$710,917,362	\$1,953	\$3,902	\$4,720	\$3,530,682	\$7,050,397	\$7,047,246	\$7,044,085	\$7,033,212	\$7,022,826	\$7,012,439	\$7,001,565	\$6,990,691	\$59,743,716
18	Post In Service Costs (See pages 14 - 19)		\$41,512,223	\$41,512,223	\$40,757,962	\$0	\$81	\$394	\$620	\$83,692	\$218,531	\$287,334	\$332,691	\$365,539	\$387,447	\$396,287	\$400,195	\$2,472,809
19	Total including Post In Service Costs		\$765,539,144	\$765,692,636	\$751,675,324	\$1,953	\$3,983	\$5,114	\$3,531,302	\$7,134,088	\$7,265,776	\$7,331,419	\$7,365,903	\$7,388,365	\$7,399,885	\$7,397,851	\$7,390,886	\$62,216,525
20	Contractor Charge Adjustment for FPL's 2012 Base Rate Increase Request (Being collected in base rates in 2013)					(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$14,680)	(\$178,160)
21	Contractor Charge Adjustment for FPL's 2010 Base Rate Increase Request (Being collected in base rates in 2013) (h)					(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$108)	(\$1,294)
22	Total Base Rate Revenue Requirements Including Post In Service Costs and Contractor Charge Adjustments					(\$12,835)	(\$10,905)	(\$9,674)	\$3,816,514	\$7,119,301	\$7,250,989	\$7,316,631	\$7,351,115	\$7,373,577	\$7,385,097	\$7,383,064	\$7,376,098	\$62,039,072

* Totals may not add due to rounding

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.
- (h) See AE-3 footnote (k) for 2011 and 2012 contractor charge adjustment to FPL's 2010 Base Rate Increase Request. The Contractor Charge Adjustment did not impact FPL's 2011 Base Rate Increase Request as no adjustments applied to plant placed into service in 2011.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Transmission - Turkey Point Digital Fault Recorder Monitoring

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
									Total Co. In-Service Participants (c) \$55,034
									Total Co. Net of Participant Jurisdictional Factor 0.8947242
									Juris Net of Participant Adjustments (d) (\$517)
									Jurisdictional Factor 0.8947242
									T-3 Transfer to Plant (\$482)
									\$49,702
1	T0000002011	353 Station Equipment		\$24,765		\$24,765	2.80%	9.35%	
2		397.2 Communications Equipmen		\$30,269		\$30,269	0.00%		
3									
4									
5									
6									
7									
8									
9	201301		Total Company In-Service Participant Credit	\$55,034	\$0	\$55,034			
10			Total Company In-Service (Net of Part)	\$55,034	\$0	\$55,034			
11			Jurisdictional Factor	0.8947242	0.8947242	0.8947242			
12			Jurisdictional Plan In-Service	\$49,240	\$0	\$49,240			
13									
14									
15									
16									
17			353 Total Plant in Service	\$24,765	\$24,765	\$24,765			
18			Jurisdictional Factor	0.8947242	0.8947242	0.8947242			
19			Jurisdictional Plan	\$22,158	\$22,158	\$22,158			
20			2.60% Depr Rate (monthly)	0.0022	0.0022	0.0022			
21			Depreciator	\$48	\$48	\$48			
22			Accumulated Depreciation	\$72	\$120	\$168			
23			Net Plant in Service	\$22,134	\$22,038	\$21,990			
24			Average Plan	\$11,067	\$22,110	\$22,062			
25			9.35% Return	\$95	\$172	\$171			
26			1.67%	\$15	\$31	\$31			
27			7.68%	\$71	\$141	\$141			
28									
29			397.2 Total Plant in Service	\$30,269	\$30,269	\$30,269			
30			Jurisdictional Factor	0.8947242	0.8947242	0.8947242			
31			Jurisdictional Plan	\$27,082	\$27,082	\$27,082			
32			0.00% Depr Rate (monthly)						
33			Depreciator	\$180	\$360	\$360			
34			Accumulated Depreciation	\$180	\$541	\$901			
35			Net Plant in Service	\$26,902	\$26,181	\$25,821			
36			Average Plan	\$13,451	\$26,722	\$26,361			
37			9.35% Return	\$105	\$208	\$203			
38			1.67%	\$19	\$37	\$36			
39			7.68%	\$95	\$171	\$168			
40									
41			0 Total Plant in Service (f)	\$0	\$0	\$0			
42			Jurisdictional Factor	0.8947242	0.8947242	0.8947242			
43			Jurisdictional Plan	\$0	\$0	\$0			
44			0.00% Depr Rate (monthly)						
45			Depreciator	\$0	\$0	\$0			
46			Accumulated Depreciation	\$0	\$0	\$0			
47			Net Plant in Service	\$0	\$0	\$0			
48			Average Plan	\$0	\$0	\$0			
49			9.35% Return	\$0	\$0	\$0			
50			1.67%	\$0	\$0	\$0			
51			7.68%	\$0	\$0	\$0			
52									
53			0 Total Plant in Service	\$0	\$0	\$0			
54			Jurisdictional Factor	0.8947242	0.8947242	0.8947242			
55			Jurisdictional Plan	\$0	\$0	\$0			
56			0.00% Depr Rate (monthly)						
57			Depreciator	\$0	\$0	\$0			
58			Accumulated Depreciation	\$0	\$0	\$0			
59			Net Plant in Service	\$0	\$0	\$0			
60			Average Plan	\$0	\$0	\$0			
61			9.35% Return	\$0	\$0	\$0			
62			1.67%	\$0	\$0	\$0			
63			7.68%	\$0	\$0	\$0			
64									
65									
66			Depreciator	\$204	\$408	\$408			
67			Return	\$191	\$312	\$307			
68			Total Jurisdictional Revenue Requirement	\$395	\$789	\$785			
69									
70									
71			Debt	\$34	\$68	\$67			
72			Equity	\$157	\$312	\$310			
73				\$191	\$360	\$377			
74									
75									
76									
77									
78									
79									
80									
81									
82									
83									
84									

*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$8,896

- Notes:
- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
 - (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
 - (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
 - (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
 - (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
 - (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
 - (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
 2013 Base Rate Revenue Requirement
 To be recovered through the NCRC
 St. Lucie & Turkey Point Uprate Project

Description Transmission - Turkey Point Lightning Protection

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Non-Incremental			Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3	
				Incremental Plant	Plant	Total			Total Co. In-Service Participants (C)	Total Co. Net of Participant Jurisdictional Factor
1	T0000002182	353	Station Equipment	\$31,071		\$31,071	2.60%	9.35%	\$31,071	
2									\$31,071	
3									0.8947242	
4									\$27,800	
5									(\$194)	
6									0.8947242	
7									(\$174)	
8									\$27,974	
9										
10										
13										
14										
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19										
22										
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53										

*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$3,152

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Transmission - Turkey Point String Bus Spacers

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3	
									Total Co. In-Service Participants (c)	\$319,056
									Total Co. Net of Participants	\$319,056
									Jurisdictional Factor	0.8947242
									Juris Net of Participant	\$285,468
									Adjustments (d)	(\$4,513)
									Jurisdictional Factor	0.8947242
										(\$4,038)
									T-3 Transfer to Plant	\$289,505
1	T0000001991		353 Station Equipment	\$319,056		\$319,056	2.60%			
2										
3										
4										
5										
6										
7										
8										
9	201301		Total Company In-Service Participant Credit	\$319,056	\$0	\$319,056				
10			Total Company In-Service (Net of Part)	\$319,056	\$0	\$319,056				
13			Jurisdictional Factor	0.8947242	0.8947242	0.8947242				
14			Jurisdictional Plant In-Service	\$285,468	\$0	\$285,468				
16										
17										
18										
19			353 Total Plant in Service	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056	\$319,056
22			Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
23			Jurisdictional Plant	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468	\$285,468
24			2.60% Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
25			Depreciation	\$309	\$619	\$619	\$619	\$619	\$619	\$619
26			Accumulated Depreciation	\$309	\$928	\$1,546	\$2,165	\$2,783	\$3,402	\$4,020
27			Net Plant in Service	\$285,156	\$284,540	\$283,921	\$283,303	\$282,684	\$281,447	\$280,829
28			Average Plant	\$142,579	\$284,849	\$284,231	\$283,612	\$282,993	\$282,375	\$281,756
29			9.35% Return	\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195
30			1.67%	\$198	\$396	\$395	\$394	\$393	\$392	\$391
31			7.68%	\$912	\$1,823	\$1,819	\$1,815	\$1,811	\$1,807	\$1,803
32										
33										
34										
35			Depreciation	\$309	\$619	\$619	\$619	\$619	\$619	\$619
36			Return	\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195
37			Total Jurisdictional Revenue Requirement	\$1,420	\$2,837	\$2,832	\$2,828	\$2,823	\$2,818	\$2,813
38										
39										
40			Debt	\$198	\$396	\$395	\$394	\$393	\$392	\$391
41			Equity	\$912	\$1,823	\$1,819	\$1,815	\$1,811	\$1,807	\$1,803
42				\$1,111	\$2,219	\$2,214	\$2,209	\$2,204	\$2,199	\$2,195
43										
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$32,364

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental Internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Simulator Mod Phase 3

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
									Total Co. In-Service Participants (c) \$190,319 Total Co. Net of Participant: Jurisdictional Factor \$178,898 Jurisdictional Factor 0.98194011 Juris Net of Participant \$175,868 Adjustments (d) (\$477) Jurisdictional Factor 0.98194011 T-3 Transfer to Plant (\$468) \$178,136
1	P00000113256		325 Misc. Power Plant Equipment	\$190,319		\$190,319	1.80%	9.67%	
2	P00000114209								
3									
4									
5									
6									
7									
8	201303		Total Company In-Service	\$190,319	\$0	\$190,319			
9			Participant Credit	(14,175)		(14,175)			
10			Total Company In-Service (Net of Part)	\$176,145	\$0	\$176,145			
11			Jurisdictional Factor	0.98194011	0.98194011	0.98194011			
12			Jurisdictional Plant In-Service	\$172,963	\$0	\$172,963			
13									
14									
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20									
21									
22									
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$15,610

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRS
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surveillance	In-Service Amount Reconciliation to AE-3	Total Co. In-Service Participants (c)											
										201304 April	201305 May	201306 June	201307 July	201308 August	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March
										Total Co. In-Service Participants (c) \$713,492,449 Total Co. Net of Participants 0.98194011 Jurisdictional Factor 0.98194011 June Net of Participant Adjustments (d) \$700,606,854 Jurisdictional Factor 0.98194011 AE-3 Transfer to Plant \$659,455,894											
1	P0000000767	321	Structures & Improvements	\$26,399,221	\$5,679	\$26,404,900	1.80%	9.67%													
2	P0000001479	322	Reactor Plant Equipment	\$180,156,843	\$38,757	\$180,195,600	2.00%														
3		323	Turbogenerator Units	\$506,936,385	\$109,056	\$507,045,441	2.40%														
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$58,906,581

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27

Appendix B

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
 (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
 (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
 (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
 (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
 (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
 (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.
 (h) Factor for calculation and depreciation and return is number of days in service divided by the number of days in the month:

$$\text{Factor} = \frac{\text{Number of Days in service}}{\text{Number of days in the month}} = \frac{15}{30} = 0.5$$

	Account 321	Account 322	Account 323	Account 324
Jurisdictional Plant	\$25,928,030	\$176,941,287	\$497,868,256	\$0
Depr Rate (monthly)	0.0015	0.0017	0.0020	-
Depr Rate (monthly)	38,852	294,902	995,777	-
Factor	0.500000000	0.500000000	0.500000000	0.500000000
Depr. to the date	\$19,446	\$147,451	\$497,888	\$0
Net Plant In Service	\$25,908,584	\$176,793,836	\$497,390,368	\$0
Debt rate Monthly	0.14%	0.14%	0.14%	0.14%
Equity rate Monthly	0.67%	0.67%	0.67%	0.67%
Debt per Month	35,349	241,211	678,821	-
Equity per Month	173,408	1,183,282	3,329,065	-
Factor	0.500000000	0.500000000	0.500000000	0.500000000
Debt to the day	\$17,674	\$120,606	\$339,311	\$0
Equity to the day	\$86,704	\$591,646	\$1,664,533	\$0

First Month Total	
Jurisdictional Plant	\$700,757,574
Depr Rate (monthly)	-
Depr Rate (monthly)	\$1,329,571
Factor	-
Depr. to the date	\$664,785
Net Plant In Service	\$700,092,788
Debt rate Monthly	-
Equity rate Monthly	-
Debt per Month	\$955,181
Equity per Month	\$4,685,765
Factor	-
Debt to the day	\$477,591
Equity to the day	\$2,342,883
Total	\$2,820,473

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Unit 4 Cycle 27 Turbine Valve

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
									Total Co. In-Service Participants (c) <u>\$7,996,274</u>
1	P00000115863	323	Turbogenerator Units	\$7,996,274		\$7,996,274	2.40%	9.67%	Total Co. Net of Participants <u>\$7,996,274</u>
2									Jurisdictional Factor <u>0.98194011</u>
3									Juris Net of Participant <u>\$7,851,862</u>
4									Adjustments (d) <u>\$0</u>
5									Jurisdictional Factor <u>0.98194011</u>
6									Adjustments (d) <u>\$0</u>
7									T-3 Transfer to Plant <u>\$7,851,862</u>
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$666,654

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Fabric Building F Restoration

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Non-Incremental		Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3	
				Incremental Plant	Plant				Total Co. In-Service Participants (c)	Total Co. Net of Participant Jurisdictional Factor
1	P00000116368	321	Structures & Improvements	\$50,000		\$50,000	1.80%	9.67%	\$50,000	(\$3,724)
2									\$45,276	
3									0.98194011	
4									\$45,440	
5									\$0	
6									0.98194011	
7									\$0	
8									T-3 Transfer to Plant	\$45,440
9	201304		Total Company In-Service Participant Credit	\$50,000	\$0	\$50,000				
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$3,672

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Unit 1 Spent Fuel Handling Machine

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
									Total Co. In-Service Participants (c) \$870,021
1	P00000115145	322	Reactor Plant Equipment	\$870,021		\$870,021	2.00%	9.67%	Total Co. Net of Participant Jurisdictional Factor \$870,021
2									0.98194011
3									Juris Net of Participant \$854,308
4									Adjustments (d) \$0
5									Jurisdictional Factor 0.98194011
6									\$0
7									T-3 Transfer to Plant \$854,308
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$53,754

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - St. Lucie Unit 2 Spent Fuel Handling Machine

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
									Total Co. In-Service Participants (c) \$874,196 (130,216)
1	P00000115146	322	Reactor Plant Equipment	\$874,196		\$874,196	2.00%	9.67%	Total Co. Net of Participants \$743,980
2									Jurisdictional Factor 0.98194011
3									Juris Net of Participant Adjustments (d) \$0
4									Jurisdictional Factor 0.98194011
5									\$0
6									T-3 Transfer to Plant \$730,544
7									
8									
9	201306		Total Company In-Service	\$874,196	\$0	\$874,196			
10			Participant Credit	(130,216)		(130,216)			
11			Total Company In-Service (Net of Part)	\$743,980	\$0	\$743,980			
12			Jurisdictional Factor	0.98194011	0.98194011	0.98194011			
13			Jurisdictional Plant In-Service	\$730,544	\$0	\$730,544			
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*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$45,967

Notes:

- (a) Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- (d) Adjustments represent unfunded pension and welfare benefit credit and non-cash accounts, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (e) For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- (f) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (g) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Base Rate Revenue Requirement
To be recovered through the NCRC
St. Lucie & Turkey Point Uprate Project

Description Nuclear - Turkey Point Spare Turbine Valve Removed from Unit 4-27

Appendix B

Line No.	Internal Order #	Plant Account	Detail	Incremental Plant	Non-Incremental Plant	Total	Depreciation Rate (Annual)	Pre-Tax Rate of Return (Annual) Surv	In-Service Amount Reconciliation to AE-3
1	P00000115664	323	Turbogenerator Units	\$98,500		\$98,500	2.40%	9.67%	Total Co. In-Service Participants (c) \$98,500
2									Total Co. Net of Participant: \$98,500
3									Jurisdictional Factor 0.98194011
4									Juris Net of Participant \$96,721
5									Adjustments (d) \$0
6									Jurisdictional Factor 0.98194011
7									T-3 Transfer to Plant \$96,721
8	201309		Total Company In-Service Participant Credit	\$98,500	\$0	\$98,500			
9			Total Company In-Service (Net of Part)	\$98,500	\$0	\$98,500			
10			Jurisdictional Factor	0.98194011	0.98194011	0.98194011			
11			Jurisdictional Plant In-Service	\$96,721	\$0	\$96,721			
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Account	Detail	201309 September	201310 October	201311 November	201312 December	201401 January	201402 February	201403 March	201404 April	201405 May	201406 June	201407 July	201408 August	2013 Total
323	Total Plant in Service	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$98,500	\$394,000
	Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
	Jurisdictional Plant	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$96,721	\$386,884
	2.40% Depr Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	
	Depreciation	\$97	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$677
	Accumulated Depreciation	\$97	\$290	\$484	\$677	\$870	\$1,064	\$1,257	\$1,451	\$1,644	\$1,838	\$2,031	\$2,225	\$1,548
	Net Plant in Service	\$96,624	\$96,431	\$96,237	\$96,044	\$95,851	\$95,657	\$95,464	\$95,270	\$95,077	\$94,883	\$94,690	\$94,497	\$385,337
	Average Plant	\$48,312	\$96,528	\$96,334	\$96,141	\$95,947	\$95,754	\$95,560	\$95,367	\$95,174	\$94,980	\$94,787	\$94,593	\$337,315
	9.67% Return	\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767	\$765	\$764	\$762	\$2,718
	1.64%	\$66	\$132	\$131	\$131	\$131	\$131	\$130	\$130	\$130	\$129	\$129	\$129	\$460
	8.03%	\$323	\$646	\$645	\$643	\$642	\$641	\$640	\$638	\$637	\$636	\$634	\$633	\$2,258
	Depreciation	\$97	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$193	\$677
	Return	\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767	\$765	\$764	\$762	\$2,718
	Total Jurisdictional Revenue Requirement	\$486	\$971	\$970	\$968	\$967	\$965	\$963	\$962	\$960	\$959	\$957	\$956	\$3,395
	Debt	\$66	\$132	\$131	\$131	\$131	\$131	\$130	\$130	\$130	\$129	\$129	\$129	
	Equity	\$323	\$646	\$645	\$643	\$642	\$641	\$640	\$638	\$637	\$636	\$634	\$633	
		\$389	\$778	\$776	\$775	\$773	\$772	\$770	\$768	\$767	\$765	\$764	\$762	

*Totals may not add due to rounding

Total Jurisdictional Revenue Requirement \$3,395

Notes:

- Base rate revenue requirements to be recovered through the NCRC are those related to plant being placed into commercial service during 2013.
- Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 8.806%.
- Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- For purposes of calculating carrying charges in NFR schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental internal orders.
- Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project

Appendix B Post In Service Cost (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2013

Witness: Winnie Powers & Terry O Jones

Line No.	Detail	Post In-Service Date	Total Company Incremental Post In-Service Costs	Total Company Incremental & Non-Incremental Post In-Service Costs	Post In-Service Costs - Includes Non-Incremental Costs (Jurisdictional, Net of Participants)	Actual	Actual	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	Projected	2013	
						January	February	March	April	May	June	July	August	September	October	November	December	Total
1																		
2	Transmission - Turkey Point Digital Fault Recorder Monitoring	201302	\$8,004	\$8,004	\$7,161		\$40	\$122	\$156	\$156	\$155	\$154	\$153	\$153	\$152	\$151	\$150	\$1,542
3																		
4	Transmission - Turkey Point Lightning Protection	201302	\$31,865	\$31,865	\$28,510		31	196	283	283	282	282	281	281	280	280	279	\$2,757
5																		
6	Transmission - Turkey Point String Bus Spacers	201302	\$12,349	\$12,349	\$11,049		10	75	110	110	109	109	109	109	109	108	108	\$1,066
7																		
8	Nuclear - St. Lucie Simulator Mod Phase 3	201304	\$15,000	\$15,000	\$14,729				\$70	\$141	\$140	\$140	\$140	\$140	\$140	\$140	\$139	\$1,190
9																		
10	Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27	201305	\$41,445,005	\$41,445,005	\$40,696,513					\$83,003	\$217,844	\$286,649	\$332,007	\$364,857	\$386,767	\$395,608	\$399,518	\$2,466,254
11																		
12																		
13	2013 Total		\$41,512,223	\$41,512,223	\$40,757,962													
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Base Rate Revenue Requirement for Post In-Service Costs \$0 \$81 \$394 \$620 \$83,692 \$218,531 \$287,334 \$332,691 \$365,539 \$387,447 \$396,287 \$400,195 \$2,472,809

Notes:

- (a) Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
- (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
- (d) Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPPA) of 6.806%.
- (e) Adjustments represent unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
- (h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
2013 Post In Service Base Rate Revenue Requirements
To be recovered through the NCRS
Uprate Project

Line No.	Internal Order	Work Order #	Plant Account	Detail	201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	Depreciation Rate (Annual)	Original Pre-Tax Rate of Return (Annual) Survey
1		T0000002011	353	Station Equipment	(\$898)	4,500	0	0	0	0	0	0	0	0	0	\$3,602	2.60%	9.35%
2			397.2	Communications Equipment	(\$1,098)	5,500	0	0	0	0	0	0	0	0	0	\$4,402	0.00%	
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*Totals may not add due to rounding

Notes:

- Post In Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRS related to plant placed into commercial service during 2013.
- Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
- Base rate revenue requirements to be recovered through the NCRS are those related to plant placed into commercial service during 2013.
- Participants' share for St. Lucie Unit 2 (PSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMPA) of 8.806.
- Adjustments represent unfunded pension and welfare benefit credit, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
- For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
- Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRS, these capital costs are included in FPL's base rate revenue requirement calculation.
- For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Total Jurisdictional Post In-Service Revenue Requirements **\$1,542**

**Florida Power & Light Company
2013 Post In-Service Base Rate Revenue Requirements
To be recovered through the NCRC
Uprate Project**

Line No.	Internal Order	Work Order #	Plant Account	Detail	201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	Depreciation Rate (Annual)	Original Pre-Tax Rate of Return (Annual) Surv		
				Description																
				Transmission - Turkey Point Lightning Protection																
1		T00000002182	353	Station Equipment	\$6,865	25,000	0	0	0	0	0	0	0	0	0	\$31,865	2.60%	9.35%		
2																				
3																				
4																				
5																				
6																				
7				Post-In-Service Date																
8				201302																
9				Total Company In-Service	\$6,865	\$25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,865			
10				Participant Credit																
11				Total Company In-Service (Net of Plant)	\$6,865	\$25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$31,865			
12				Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242			
13				Jurisdictional Plant In-Service	\$6,142	\$22,368	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$28,510			
14																				
15				Account	Detail	201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	2013			
16				353	Total Plant In Service	\$6,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$31,865	\$325,514	
17					Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$31,865	
18					Jurisdictional Plant	\$6,142	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$28,510	\$291,245	
19					2.60% Depr Rate (monthly)	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	\$624		
20					Accumulated Depreciation	\$7	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$624		
21					Net Plant In Service	\$8,136	\$28,442	\$28,390	\$28,316	\$28,257	\$28,195	\$28,133	\$28,071	\$28,009	\$27,948	\$27,886	\$27,824	\$27,774	\$3,471	
22					Average Plant	\$3,088	\$11,289	\$28,411	\$28,349	\$28,287	\$28,226	\$28,164	\$28,102	\$28,040	\$27,979	\$27,917	\$27,855	\$27,831	\$27,831	
23					9.35% Return	\$24	\$135	\$221	\$221	\$220	\$219	\$219	\$218	\$218	\$218	\$217	\$217	\$217	\$133	
24					1.67%	\$4	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39		
25					7.68% Equity	\$20	\$111	\$182	\$181	\$181	\$181	\$180	\$180	\$179	\$179	\$179	\$178	\$178	\$175	
26																				
27				0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
28					Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0		
29					Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
30					0.00% Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
31					Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
32					Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
33					Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
34					Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
35					9.35% Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
36					1.67%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
37					7.68% Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
38																				
39				0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
40					Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0		
41					Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
42					0.00% Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
43					Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
44					Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
45					Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
46					Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
47					9.35% Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
48					1.67%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
49					7.68% Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
50																				
51				0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
52					Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0		
53					Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
54					0.00% Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
55					Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
56					Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
57					Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
58					Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
59					9.35% Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
60					1.67%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
61					7.68% Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
62																				
63				0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
64					Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	\$0		
65					Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
66					0.00% Depr Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
67					Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
68					Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
69					Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
70					Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
71					9.35% Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
72					1.67%	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
73					7.68% Equity	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0		
74																				
75				Depreciation	\$7	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$62	\$624		
76				Return	\$24	\$135	\$221	\$221	\$220	\$219	\$219	\$218	\$218	\$218	\$217	\$217	\$217	\$133		
77					\$31	\$196	\$283	\$283	\$282	\$282	\$281	\$281	\$280	\$280	\$279	\$279	\$279	\$279	\$279	
78				Total Jurisdictional Post-In-Service Revenue Requirement																
79																				
80				Debit	\$4	\$24	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39	\$39		
81				Equity	\$20	\$111	\$182	\$181	\$181	\$181	\$180	\$180	\$179	\$179	\$179	\$178	\$178	\$178		
82					\$24	\$135	\$221	\$221	\$220	\$219	\$219	\$218	\$218	\$218	\$217	\$217	\$217	\$217		
83																				
84																				

Florida Power & Light Company
 2013 Post In-Service Base Rate Revenue Requirements
 To be recovered through the NCRC
 Uprate Project

Original
Pre-Tax
Rate of
Return
(Annual)
Surv

Description		Transmission - Turkey Point String Bus Spacers														Depreciation Rate	Original	
Line No.	Internal Order	Work Order #	Plant Account	Detail	201302	201303	201304	201305	201306	201307	201308	201309	201310	201311	201312	Total	(Annual)	Surv
1		T0000001991	353	Station Equipment	\$2,349	10,000	0	0	0	0	0	0	0	0	0	\$12,349	2.60%	9.35%
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*Totals may not add due to rounding

Total Jurisdictional Post-In-Service Revenue Requirement **\$1,086**

- Notes:
- (a) Post In-Service Costs represent expenditures incurred after the work order has been placed into service, net of participants. Post In-Service Costs are necessary to present the expenditures in the month incurred in order to calculate base rate revenue requirements to be recovered through the NCRC related to plant placed into commercial service during 2013.
 - (b) Revenue requirement calculations for Post In-Service Plant are based on the assumption that the plant is placed into service on the 15th of the month.
 - (c) Base rate revenue requirements to be recovered through the NCRC are those related to plant placed into commercial service during 2013.
 - (d) Participants' share for St. Lucie Unit 2 (FSL 2) is Orlando Utilities Commission (OUC) of 6.0895% and Florida Municipal Power Agency (FMIPA) of 8.806%.
 - (e) Adjustments representing unfunded pension and welfare benefit credit and non-cash accruals, net of participants. These adjustments are necessary to present the expenditures on a cash basis in order to calculate carrying charges on AE-3 in compliance with the Commission's practice regarding AFUDC.
 - (f) For purposes of calculating carrying charges in Schedule AE-3 and Appendix A, actual participant credits are deducted. (As is the practice for calculating AFUDC). In calculating the base rate revenue requirements, the full participation credit is deducted from incremental and non-incremental work orders/internal orders.
 - (g) Non-incremental costs are due to the fact that labor was included in base rates. While FPL is not requesting recovery of carrying charges on this amount through the NCRC, these capital costs are included in FPL's base rate revenue requirement calculation.
 - (h) For January Plant In-Service and for projections carrying charges and depreciation expense are calculated based on a half month convention.

Florida Power & Light Company
 2013 Post In Service Base Rate Revenue Requirements
 To be recovered through the NCRC
 Uprate Project

Line No.	Internal Order	Work Order #	Plant Account	Detail	201305	201306	201307	201308	201309	201310	201311	201312	Total	Depreciation Rate (Annual)	Original Pre-Tax Rate of Return (Annual) Surv	
Description Nuclear - Turkey Point Extended Power Uprate Unit 4 Cycle 27																
1	P0000000767		321	Structures & Improvements	828,847	330,842	215,334	145,235	113,894	65,799	15,377	18,338	\$1,533,465	1.80%	0.67%	
2			322	Reactor Plant Equipment	4,201,455	2,257,774	1,469,508	991,127	775,884	449,034	104,935	125,147	\$10,464,864	2.00%		
3			323	Turbogenerator Units	12,075,561	6,353,063	4,134,992	2,788,895	2,183,229	1,263,520	295,271	352,147	\$29,446,676	2.40%		
7	Post In-Service Date															
8	201305	Total Company In-Service Participants Credit			\$16,995,863	\$8,941,679	\$5,819,833	\$3,925,257	\$3,072,806	\$1,778,353	\$415,582	\$495,632	\$0	\$0	\$41,445,005	
10	Total Company In-Service (Net of Part)			\$16,995,863	\$8,941,679	\$5,819,833	\$3,925,257	\$3,072,806	\$1,778,353	\$415,582	\$495,632	\$0	\$0	\$41,445,005		
11	Jurisdictional Factor			\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	\$0.98194011	
12	Jurisdictional Plant In-Service			\$16,868,320	\$8,780,193	\$5,714,728	\$3,854,367	\$3,017,312	\$1,746,236	\$408,077	\$488,081	\$0	\$0	\$40,896,513		
14	Account	Detail	201305	201306	201307	201308	201309	201310	201311	201312	201401	201402	201403	201404	2013	
15			May	June	July	August	September	October	November	December	January	February	March	April	Total	
16	321	Total Plant In Service	\$928,847	\$959,689	\$1,175,023	\$1,320,257	\$1,433,951	\$1,498,750	\$1,515,127	\$1,533,465	\$1,533,465	\$1,533,465	\$1,533,465	\$1,533,465	\$10,066,110	
17		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$10,066,110	
18		Jurisdictional Plant	\$617,490	\$642,357	\$1,153,802	\$1,296,414	\$1,408,054	\$1,472,965	\$1,487,764	\$1,505,771	\$1,505,771	\$1,505,771	\$1,505,771	\$1,505,771	\$9,684,317	
19	1.80%	Depn Rate (monthly)	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	0.0015	\$0.0015	
20		Depreciation	\$463	\$1,414	\$1,731	\$1,945	\$2,112	\$2,209	\$2,232	\$2,259	\$2,259	\$2,259	\$2,259	\$2,259	\$14,363	
21		Accumulated Depreciation	\$463	\$1,877	\$3,607	\$5,552	\$7,664	\$9,873	\$12,105	\$14,263	\$16,522	\$18,781	\$21,039	\$23,298	\$55,504	
22		Net Plant In Service	\$817,027	\$940,481	\$1,150,195	\$1,290,628	\$1,400,390	\$1,482,792	\$1,475,659	\$1,491,499	\$1,488,220	\$1,486,203	\$1,484,632	\$1,482,373	\$9,828,813	
23		Average Plant	\$398,513	\$778,754	\$1,045,338	\$1,220,628	\$1,346,628	\$1,431,581	\$1,469,225	\$1,483,533	\$1,490,278	\$1,485,781	\$1,483,502	\$1,483,502	\$9,083,109	
24	9.67%	Return	\$2,486	\$9,275	\$8,423	\$9,834	\$10,842	\$10,942	\$11,938	\$11,953	\$12,008	\$11,890	\$11,971	\$11,853	\$73,186	
25	1.84%		\$1,421	\$1,063	\$1,426	\$1,865	\$1,953	\$2,095	\$2,086	\$2,038	\$2,026	\$2,027	\$2,024	\$2,024	\$12,393	
26	8.03%		\$2,065	\$5,212	\$6,997	\$8,169	\$9,006	\$9,842	\$9,834	\$9,929	\$9,975	\$9,959	\$9,944	\$9,928	\$60,794	
27	Debt Equity															
28																
29	322	Total Plant In Service	\$4,291,455	\$6,549,229	\$9,018,737	\$9,099,865	\$9,795,748	\$10,234,782	\$10,339,717	\$10,464,864	\$10,464,864	\$10,464,864	\$10,464,864	\$10,464,864	\$68,694,397	
30		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$68,694,397	
31		Jurisdictional Plant	\$4,213,962	\$6,430,951	\$7,873,920	\$8,847,147	\$9,606,019	\$10,049,943	\$10,152,963	\$10,275,870	\$10,275,870	\$10,275,870	\$10,275,870	\$10,275,870	\$67,453,784	
32	2.00%	Depn Rate (monthly)	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	0.0017	\$0.0017	
33		Depreciation	\$3,512	\$10,718	\$13,123	\$14,745	\$16,015	\$16,750	\$16,922	\$17,128	\$17,128	\$17,128	\$17,128	\$17,128	\$108,911	
34		Accumulated Depreciation	\$3,512	\$14,230	\$27,353	\$42,098	\$58,113	\$74,863	\$91,785	\$108,911	\$126,038	\$143,166	\$160,291	\$177,417	\$420,966	
35		Net Plant In Service	\$4,210,441	\$6,418,721	\$7,846,567	\$8,805,409	\$9,630,905	\$9,675,000	\$10,061,198	\$10,186,958	\$10,149,632	\$10,132,705	\$10,115,679	\$10,098,452	\$67,032,186	
36		Average Plant	\$2,105,220	\$5,313,581	\$7,131,644	\$8,326,808	\$9,177,877	\$9,782,963	\$10,018,139	\$10,114,078	\$10,158,395	\$10,141,268	\$10,124,142	\$10,107,016	\$61,949,439	
37	9.67%	Return	\$18,963	\$42,814	\$57,453	\$67,085	\$73,951	\$78,965	\$80,720	\$81,493	\$81,851	\$81,713	\$81,575	\$81,437	\$499,153	
38	1.84%		\$2,872	\$1,820	\$2,350	\$3,730	\$4,528	\$5,322	\$5,868	\$6,189	\$6,360	\$6,483	\$6,596	\$6,699	\$44,822	
39	8.03%		\$14,090	\$35,994	\$44,733	\$55,725	\$61,429	\$65,344	\$67,002	\$67,694	\$67,991	\$67,876	\$67,762	\$67,647	\$414,631	
40	Debt Equity															
41																
42	323	Total Plant In Service	\$12,075,561	\$18,428,623	\$22,963,615	\$25,362,510	\$27,935,739	\$28,799,258	\$29,098,530	\$29,446,676	\$29,446,676	\$29,446,676	\$29,446,676	\$29,446,676	\$193,296,512	
43		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$193,296,512	
44		Jurisdictional Plant	\$11,867,478	\$18,036,805	\$22,168,119	\$24,894,846	\$27,038,446	\$28,278,147	\$28,569,088	\$28,914,872	\$28,914,872	\$28,914,872	\$28,914,872	\$28,914,872	\$189,505,566	
45	2.40%	Depn Rate (monthly)	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	0.0020	\$0.0020	
46		Depreciation	\$11,857	\$36,192	\$44,312	\$49,789	\$54,077	\$56,556	\$57,138	\$57,830	\$57,830	\$57,830	\$57,830	\$57,830	\$387,754	
47		Accumulated Depreciation	\$11,857	\$49,049	\$93,361	\$142,151	\$196,228	\$252,786	\$309,924	\$367,754	\$425,583	\$483,413	\$541,243	\$609,073	\$1,421,110	
48		Net Plant In Service	\$11,848,620	\$18,047,755	\$22,063,757	\$24,752,405	\$26,942,219	\$28,066,911	\$28,295,192	\$28,347,119	\$28,459,299	\$28,431,459	\$28,373,629	\$28,315,800	\$188,384,469	
49		Average Plant	\$5,922,810	\$14,946,888	\$20,055,756	\$23,406,127	\$25,797,357	\$27,434,290	\$28,142,781	\$28,203,140	\$28,218,204	\$28,166,374	\$28,102,544	\$28,038,716	\$174,110,930	
50	9.67%	Return	\$47,723	\$126,432	\$181,598	\$188,609	\$207,960	\$221,050	\$226,758	\$228,856	\$229,783	\$229,317	\$228,885	\$228,385	\$1,402,866	
51	1.84%		\$8,081	\$20,393	\$27,363	\$31,937	\$35,197	\$37,400	\$38,367	\$38,752	\$38,909	\$38,830	\$38,751	\$38,673	\$237,551	
52	8.03%		\$39,642	\$100,039	\$134,234	\$156,672	\$172,663	\$183,619	\$188,391	\$190,104	\$190,874	\$190,407	\$189,713	\$189,100	\$1,165,335	
53	Debt Equity															
54																
55	0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
56		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$0	
57		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
58	0.00%	Depn Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
59		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
60		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
61		Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
62		Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
63	9.67%	Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
64	1.84%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
65	8.03%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
66	Debt Equity															
67																
68	0	Total Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
69		Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	\$0	
70		Jurisdictional Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
71	0.00%	Depn Rate (monthly)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
72		Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
73		Accumulated Depreciation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
74		Net Plant In Service	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
75		Average Plant	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
76	9.67%	Return	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
77	1.84%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
78	8.03%		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
79		Depreciation	\$15,832	\$48,323	\$59,168	\$66,479	\$72,204	\$75,517								

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual/Estimated Filing: Carrying Costs on Base Rate Revenue Requirements**

[Section (5)(c)1.b.]

Appendix C (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provides the calculation of the Actual/Estimated carrying costs on the over/under of the base rate revenue requirements (Projected vs. Actual/Estimated).

For the Year Ended 12/31/2013

Witness: Winnie Powers

Line No.	(A) Actual January	(B) Actual February	(C) Projected March	(D) Projected April	(E) Projected May	(F) Projected June	(G) Projected July	(J) Projected August	(K) Projected September	(L) Projected October	(M) Projected November	(N) Projected December	(O) 12 Month Total	
	Jurisdictional Dollars													
1	Actual/Estimated Base Rate Revenue Requirements (Appendix B, Line 50)	(\$12,835)	(\$10,805)	(\$9,674)	\$3,516,514	\$7,119,301	\$7,250,989	\$7,316,631	\$7,351,115	\$7,373,577	\$7,385,097	\$7,383,064	\$7,376,098	\$62,039,072
2	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
3	(Over)/Under Recovery (Line 1 - Line 2)	(\$12,835)	(\$10,805)	(\$3,439,277)	(\$3,337,454)	\$275,808	\$417,971	\$494,089	\$539,048	\$571,986	\$593,982	\$602,423	\$605,933	(\$2,699,131)
4	Base Eligible for Return (Line 3) + Prior Months (Line 4 + Line 7)	(\$12,835)	(\$23,696)	(\$3,463,133)	(\$6,815,868)	(\$6,585,107)	(\$6,225,865)	(\$5,787,919)	(\$5,301,520)	(\$4,778,133)	(\$4,228,325)	(\$3,665,372)	(\$3,094,033)	(\$3,123,656)
5	Average Net Base Rate Revenue Requirements	(\$6,417)	(\$18,265)	(\$1,743,414)	(\$5,139,500)	(\$6,700,488)	(\$6,405,488)	(\$6,006,892)	(\$5,544,719)	(\$5,039,826)	(\$4,503,229)	(\$3,946,848)	(\$3,379,703)	n/a
6	Return on Average Net Base Rate Revenue Requirements													
a.	Equity Component (Line 6b * .61425) (a)	(\$29)	(\$83)	(\$7,966)	(\$23,485)	(\$30,617)	(\$29,269)	(\$27,448)	(\$25,336)	(\$23,029)	(\$20,577)	(\$18,035)	(\$15,443)	(\$221,319)
b.	Equity Comp. grossed up for taxes (Line 5 * 0.007439034) (a) (b) (c)	(\$48)	(\$136)	(\$12,969)	(\$38,233)	(\$49,845)	(\$47,651)	(\$44,685)	(\$41,247)	(\$37,491)	(\$33,500)	(\$29,361)	(\$25,142)	(\$360,308)
c.	Debt Component (Line 5 x 0.001325847) (c)	(\$9)	(\$24)	(\$2,312)	(\$6,814)	(\$8,884)	(\$8,493)	(\$7,964)	(\$7,351)	(\$6,682)	(\$5,971)	(\$5,233)	(\$4,481)	(\$64,217)
7	Total Return Requirements (Line 6b + 6c)	(\$56)	(\$160)	(\$15,281)	(\$45,047)	(\$58,729)	(\$56,143)	(\$52,650)	(\$48,599)	(\$44,173)	(\$39,470)	(\$34,594)	(\$29,623)	(\$424,525)
8	2012 Base Revenue Requirements (Line 1 + Line 7) (d)	(\$12,891)	(\$10,965)	(\$24,955)	\$3,471,467	\$7,060,572	\$7,194,845	\$7,263,981	\$7,302,516	\$7,329,404	\$7,345,627	\$7,348,470	\$7,346,475	\$61,614,546
9	Projected Base Rate Revenue Requirements (Order No. PSC 12-0650-FOF-EI)	\$0	\$0	\$3,429,603	\$6,853,968	\$6,843,493	\$6,833,017	\$6,822,542	\$6,812,067	\$6,801,591	\$6,791,116	\$6,780,641	\$6,770,165	\$64,738,202
10	(Over) / Under Recovery (Line 8 - Line 9)	(\$12,891)	(\$10,965)	(\$3,454,556)	(\$3,382,501)	\$217,079	\$361,828	\$441,440	\$490,450	\$527,812	\$554,511	\$567,829	\$576,310	(\$3,123,656)

*Totals may not add due to rounding

- 11 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 12 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 13 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 14 (d) The actual/estimated base rate revenue requirements on Line 8 are reflected on Schedule AE-1 "Other Adjustments" Line 5.

St. Lucie and Turkey Point Upgrade Project
 Construction Costs and Carrying Costs on Construction Cost Balance
 Actual/Estimated Filing: Transfer to Plant In-Service Reconciliation Appendix B to AE-3B

Appendix D (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2013

DOCKET NO.: 130009-EI

Witness: Winnie Powers

All figures are jurisdictional (Net of Participants)

Line No.		
1	T0000001991	
2	In-Service Date	Jan-13
3		
4	Period to Date Additions	\$363,725
5	Additions	(\$78,257)
6	Plant In-Service (Appendix B)	\$285,468
7		
8	Less: Half a month of Current Charges	\$39,129
9	Adjustments	
10	CPI	\$26,621
11	Transfer to Plant In-Service (AE-3B Line 2)	\$351,217
12		
13		
14	P0000000763	
15	In-Service Date	Nov-12
16		
17	Period to Date Additions	\$0
18	Additions	\$0
19	Plant In-Service (Appendix B)	\$0
20		
21	Less: Half a month of Current Charges	\$0
22	Adjustments	\$0
23	Beginning Balance	\$0
24	Residual CPI	\$7,586
25	Transfer to Plant In-Service (AE-3B Line 2)	\$7,586
26		
27		
28	P0000001690	
29	In-Service Date	Nov-12
30		
31	Period to Date Additions	
32	Additions	
33	Plant In-Service (Appendix B)	\$0
34		
35	Less: Half a month of Current Charges	
36	Adjustments	
37	Beginning Balance	\$0
38	Residual CPI	\$383
39	Transfer to Plant In-Service (AE-3B Line 2)	\$383
40		
41		
42	P0000000767	
43	In-Service Date	Mar-13
44		
45	Period to Date Additions	\$543,275,474
46	Additions	\$157,331,380
47	Plant In-Service (Appendix B)	\$700,606,854
48		
49	Less: Half a month of Current Charges	(\$12,661,903)
50	Adjustments	
51	CPI	\$13,801,275
52	Transfer to Plant In-Service (AE-3B Line 2)	\$701,746,226
53		
54	T0000002092	
55	In-Service Date	Nov-12
56		
57	Period to Date Additions	
58	Additions	
59	Plant In-Service (Appendix B)	\$0
60		
61	Less: Half a month of Current Charges	\$0
62	Adjustments	(\$0)
63	Beginning Balance	\$0
64	Residual CPI	\$287
65	Transfer to Plant In-Service (AE-3B Line 2)	\$286
66		
67		
68		
69		
70	Transfer to Plant In-Service (AE-3B Line 2)	\$702,105,699
71		
72		
73		
74		
75		

* Totals may not add due to rounding

Note: See Appendix B to reconcile (See column titled "Total Company Incremental Plant In-Service"). Only those work orders with CPI are included on AE-3B.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Actual/Estimated Filing: Adjustments to Monthly Expenditures for the calculation of carrying charges**

Appendix E (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: To reflect Adjustments to actual monthly expenditures

For the Year Ended 12/31/2013

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	
		Actual PTD	Actual January	Actual February	Projection March	Projection April	Projection May	Projection June	Projection July	Projection August	Projection September	Projection October	Projection November	Projection December	12 Month Total	PTD Total	
Construction:																	
Adjustments to Generation:																	
2	(a) Document No 103352282	\$709,581	(\$709,581)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$709,581	\$0	
3	(b) Document No 103352284	(\$83,651)	\$83,651	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$83,651)	\$0	
4	(c) Document No 103717588	(\$53,258)	\$0	\$53,258	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$53,258	\$0	
5	(d) Document No 103873016 and 103898175	(\$789,092)	\$0	\$0	\$0	\$789,092	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$789,092)	\$0	
6	(e) Document No 103947073	(\$84,323)	\$0	\$0	\$0	\$84,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$84,323	\$0	
7																	
8																	
9																	
10	Total Adjustments to Generation costs	(\$280,743)	(\$625,930)	\$53,258	\$0	\$853,415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280,743	\$0	
11	Adjustments to Participant Credits PSL Unit 2																
12	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
13	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
14	Total Adjustments to Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
15	Total FPL Generation Costs Adjustment	(\$280,743)	(\$625,930)	\$53,258	\$0	\$853,415	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$280,743	\$0	
16	Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
17	Total FPL Jurisdictional Generation Costs Net of Adjustments	(\$275,673)	(\$614,626)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275,673	\$0	
18	Other Adjustments:																
19	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20	Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
21	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
22	Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
23	Total Jurisdictional Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
24	Total Jurisdictional Generation Costs Net of Adjustments	(\$275,673)	(\$614,626)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$275,673	\$0	
25																	
26																	
27	Transmission G&I:																
28																	
29	JE Number Explanation																
30																	
31		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
32		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
33		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
34	Total Transmission Costs Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
35	Adjustments to Participant Credits PSL Unit 2																
36	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
37	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
38	Total Adjustments to Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
39	Total FPL Transmission Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
40	Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
41	Total FPL Jurisdictional Generation Costs Net of Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
42	Other Adjustments:																
43	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
44	Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
45	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
46	Jurisdictional Factor	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	
47	Total Jurisdictional Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
48	Total Jurisdictional Transmission Costs Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
49																	
50																	
51																	
52	Other Transmission:																
53																	
54	JE Number Explanation																
55	(t-a) Document No 103778822	(\$16,512)	\$16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,512	\$0	
56																	
57																	
58																	
59	Total Other Transmission Costs Adjustment	(\$16,512)	\$16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,512	\$0	
60	Adjustments to Participant Credits PSL Unit 2																
61	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
62	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
63	Total Adjustments to Participant Credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
64	Total FPL Other Transmission Costs Net of Adjustments	(\$16,512)	\$16,512	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$16,512	\$0	
65	Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	
66	Total FPL Jurisdictional Generation Costs Net of Adjustments	(\$14,774)	\$14,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,774	\$0	
67	Other Adjustments:																
68	Non-Cash Accruals	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
69	Other Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
70	Total Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
71	Jurisdictional Factor	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	
72	Total Jurisdictional Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
73	Total Jurisdictional Other Transmission Costs Adjustments	(\$14,774)	\$14,774	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$14,774	\$0	
74																	
75	Total Jurisdictional Construction Costs Adjustments (Line 25+Line 49+Line 74)	(\$290,447)	(\$599,852)	\$52,296	\$0	\$838,002	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$290,447	\$0	
76																	
77	*Totals may not add due to rounding.																
78																	
79	Notes:																
80	(a) Document No 103352282 - This adjustment reclassifies charges incurred for PSL Unit 1 and Unit 2 Spent Fuel Handling Machines from PSL Unit 1 Cycle 24 and PSL Unit 2 Cycle 20 work orders to work orders that will be placed into service in 2013. (Nuclear adjustment entry - Doc No 103347720)																
81	(b) Document No 103352284 - This adjustment represents December payroll reclassification from Incremental Capital to Non-Incremental Capital. (Nuclear adjustment entry - Doc No 103330573)																
82	(c) Document No 103717588 - This adjustment calculates carrying charges on Turkey Point Upgrade for contractor charge adjustment (June 2012-January 2013) from Capital to Non recoverable O&M. Nuclear adjustment totaling \$147,424.43 less \$24,006.33 of Post in service costs = \$123,418.10 to calculate carrying charge adjustment. (Nuclear adjustment entry - Doc No 103532631)																
83	(d) Document No 103873016 and 103898175 - This adjustment calculates the estimated carrying charge as a result of reclassifying prior period EPU contractor charge adjustment from Capital to other non recoverable expenses totaling \$769,092.																
84	(e) Document No 103947073 - This adjustment calculates the estimated carrying charge as a result of reclassifying prior period EPU contractor charge adjustment from Capital to other non recoverable expenses totaling \$84,323.																
85																	
86																	
87	Notes Transmission:																
88	(t-a) Document No 103778822 - This adjustment represents carrying charge adjustment for Transmission payroll reclassified from Incremental to Non-Incremental for 2012 Nuclear adjustment document No 103449392 totaled \$106,836.14. The carrying charge calculation was based on \$76,734.40 as \$12,154.55 was due to post in service and \$17,949.19 was accounted for in December 2012. (Nuclear adjustment entry - Doc No 103288152)																
89																	

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Costs**

Actual/Estimated Filing: Adjustments to Recoverable O&M Monthly Expenditures for the calculation of carrying charges

Appendix F (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: To reflect adjustments to the CCRC Recoverable O&M actual monthly expenditures by function for the current year.

For the Year Ended 12/31/2013

COMPANY: FLORIDA POWER & LIGHT COMPANY

Witness: Winnie Powers and Terry O. Jones

DOCKET NO.: 130009-EI

Line No.	Description	(A) Actual PTD	(B) Actual January	(C) Actual February	(D) Projection March	(E) Projection April	(F) Projection May	(G) Projection June	(H) Projection July	(I) Projection August	(J) Projection September	(K) Projection October	(L) Projection November	(L) Projection December	(M) 12 month Total	(N) PTD Total
1																
2	Adjustments to Nuclear Generation															
3	JE Number															
4																
5																
6	(a) Document No 103708472	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	\$0
7																
8																
9																
10	Total Adjustments to O&M Costs	\$3,275	\$0	(\$3,275)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,275)	\$0
11	Adjustments to Participants Credits PSL Unit 2															
12	OUC	\$34	\$0	(\$34)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$34)	\$0
13	FMFA	\$50	\$0	(\$50)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$50)	\$0
14	Total Adjustments to Participants Credits PSL Unit 2	\$84	\$0	(\$84)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$84)	\$0
15	Total Adjustment Nuclear O&M Costs Net of Participants	\$3,359	\$0	(\$3,359)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,359)	\$0
16	Jurisdictional Factor (Nuclear - Production - Base)	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
17	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 15 x Line 16)	\$3,298	\$0	(\$3,298)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,298)	\$0
18																
19	Adjustments to Transmission															
20																
21	JE Number															
22																
23																
24	Total Adjustment Transmission O&M Costs	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Jurisdictional Factor (Transmission)	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
26	Jurisdictional Recoverable Costs (Transmission) (Line 24 x Line 25)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27																
28	Actual Jurisdictional Recoverable O&M Costs Adjustments for the Period (Line 17 + Line 26)	\$3,298	\$0	(\$3,298)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$3,298)	\$0
29																
30																
31	Notes															
32	(a) Document No 103708472 - This adjustment reflects the beginning balance payroll reclass from recoverable O&M to non-recoverable O&M, Business Unit JE number 103476276.															

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: Florida Power & Light Company

DOCKET NO: 130009-EI

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Closed	4/24/09 - 02/12/13	4/24/09 - 02/12/13					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09 - open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09 - open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
9	115297	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
10	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	Engineering Analysis (PTN)
11	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
12	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
13	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
14	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
15	118328	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Condenser Tubes (PTN)
16	118206	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PTN)
17	118205	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Moisture Separator Reheaters (PSL)
18	118241	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	Feed Water Heaters (PTN)
19	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
20	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
21	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	OEM	Gantry Crane Upgrade (PSL)
22	118224	Open	12/17/08 - open	12/17/08 - open					TEI	Competitive Bid	Feed Water Heaters (PSL)
23	115465	Open	9/03/08 - open	9/03/08 - open					Zachry Nuclear Engineering	Single Source	Engineering Services (PTN)
24	118278	Open	12/19/08 - open	12/19/08 - open					TEI	Competitive Bid	TCW Heat Exchangers (PSL)
25	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)
26	116107	Open	9/29/08 - open	9/29/08 - open					Cameron Tech.	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
27	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upgrades (PSL & PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
28	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
29	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
30	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
31	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
32	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
33	123762	Open	6/25/09 - open	6/25/09 - open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
34	118563	Closed	1/14/09 - 01/29/13	1/14/09 - 01/29/13					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
35	130160	Open	3/29/10 - open	3/29/10 - open					Flowserve Corp.	Competitive	Replacement Condensate Pumps (PSL)
36	130612	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Condensate Pumps (PTN)
37	130649	Open	4/22/10 - open	4/22/10 - open					Flowserve Corp.	Competitive	Main Feedwater Pumps (PTN)
38	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
39	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
40	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
41	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
42	131533	Closed	6/10/10 -01/29/13	6/10/10 -01/29/13					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
43	131907	Closed	6/11/10 - 01/29/13	6/11/10 - 01/29/13					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
44	131585	Closed	6/15/10 - 02/20/13	6/15/10 - 02/20/13					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
45	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
46	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
47	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
48	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
49	132283	Closed	6/28/10 - 01/29/13	6/28/10 - 01/29/13					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
50	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
51	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
52	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
53	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
54	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
55	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
56	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
57	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
58	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
59	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
60	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
61	2263052	Closed	11/11/10 - 01/31/13	11/11/10 - 01/31/13					Invensys	Single Source	Steam Bypass Control System (PSL)
62	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
63	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
64	2264842	Closed	11/30/10 - 01/17/2013	11/30/10 - 01/17/2013					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
65	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
66	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
67	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
68	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
69	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
70	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
71	2290465	Closed	03/31/11 - 01/15/13	03/31/11 - 01/15/13					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
72	2286521	Closed	01/18/11 - 01/23/13	01/18/11 - 01/23/13					Shaw - Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
73	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
74	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
75	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
76	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
77	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
78	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
79	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
80	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
81	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
82	2295422	Closed	8/10/11 - 01/05/13	8/10/11 - 01/05/13					Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Uprate (PTN)
83	2295071	Open	08/01/11 - open	08/01/11 - open					Shaw - Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
84	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
85	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
86	2296556	Open	09/02/11 - open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
87	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
88	2296797	Closed	09/09/11 - 01/17/13	09/09/11 - 01/17/13					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
89	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
90	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metarnic Inserts (PSL)
91	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
92	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
93	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
94	2299350	Closed	11/01/11 - 01/17/13	11/01/11 - 01/17/13					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
95	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
96	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
97	2299631	Closed	11/8/11 - 1/17/13	11/8/11 - 1/17/13					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
98	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
99	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
100	2299624	Closed	11/16/11 - 01/17/13	11/16/11 - 01/17/13					Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
101	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
102	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
103	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
104	130340	Closed	04/02/10 - 02/21/13	04/02/10 - 02/21/13					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
105	2301737	Open	12/21/11 - open	12/21/11 - open					PCI Energy Services	Single Source	Construction Management Oversight Services (PTN)
106	2301736	Open	12/21/11 - open	12/21/11 - open					Weidtech Services	Single Source	Construction Management Oversight Services (PTN)
107	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
108	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013

DOCKET NO: 130009-EI

Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
109	2302164	Open	01/25/12 - open	01/25/12 - open				Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
110	2298833	Open	10/19/2011 - open	10/19/2011 - open				Chieffland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
111	2302548	Closed	01/17/12 - 02/19/13	01/17/12 - 02/19/13				Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
112	2303882	Open	02/23/12 - open	02/23/12 - open				Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBCS, Calorimetric and Feedwater Control
113	2295577	Open	08/15/11 - open	08/15/11 - open				Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
114	2303610	Open	02/15/12 - open	02/15/12 - open				Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Uprate (PTN)
115	2303735	Open	02/14/12 - open	02/14/12 - open				Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
116	2302300	Open	01/11/12 - open	01/11/12 - open				Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
117	2303097	Open	01/30/12 - open	01/30/12 - open				Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
118	2304432	Open	02/28/12 - open	02/28/12 - open				Weldtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
119	2304197	Open	03/08/12 - open	03/08/12 - open				Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
120	2304908	Open	03/08/12 - open	03/08/12 - open				Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
121	2301063	Open	12/13/11 - open	12/13/2011 - open				B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
122	2288913	Open	03/02/11 - open	03/02/11 - open				United Rentals	PDS	Light Tower Rental for EPU at PTN
123	2302888	Open	01/23/12 - open	01/23/12 - open				All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
124	2307710	Closed	05/15/12 - 01/31/13	05/15/12 - 01/31/13				Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
125	2308808	Open	06/12/12 - open	06/12/12 - open				Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
126	2307375	Closed	05/03/12 - 01/30/13	05/03/12 - 01/30/13				Nucorp	Single Source	Nuclear Grade Air Traps (PSL)
127	2308917	Open	06/13/12 - open	06/13/12 - open				Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
128	2283063	Open	10/19/10 - open	10/19/10 - open				United Rentals	Competitive*	Light Tower Rentals for EPU Surplus Parking (PTN)
129	2307342	Open	05/02/12 - open	05/02/12 - open				American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
130	2309312	Open	06/25/12 - open	06/25/12 - open				Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
131	2311019	Open	08/16/12 - open	08/16/12 - open				Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
132	2306547	Closed	04/11/12 - 01/31/13	04/11/12 - 01/31/13				Conger & Elsa	Single Source	PCV-802 Contract Root Cause Evaluation (PSL)
133	2308236	Open	05/22/12 - open	05/22/12 - open				Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
134	2309442	Open	07/09/12 - open	07/09/12 - open				J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
135	2310597	Open	07/26/12 - open	07/26/12 - open				K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013

Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
136	2264321	Open	11/15/2010 - open	11/15/2010 - open					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
137	2309693	Open	07/06/12 - open	07/06/12 - open					PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
138	2311510	Open	08/16/12 - open	08/16/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for EPU (PTN unit 4)
139	2310927	Open	08/07/12 - open	08/07/12 - open					Siemens Energy Inc	Single Source	PSL 2-20 Turbine Generator Services
140	2311900	Open	09/05/12 - open	09/05/12 - open					Siemens Energy Inc	Single Source	PTN 4-27 Turbine Generator Services
141	2312716	Closed	09/18/12 - 02/14/13	09/18/12 - 02/14/13					Tricon Technologies	Single Source	Unit 4 Eddy Current Testing on Condenser Tube Bundle
142	2303837	Open	04/24/12 - open	04/24/12 - open					Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
143	2310214	Open	07/17/12 - open	07/17/12 - open					Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
144	2310390	Open	07/25/12 - open	07/25/12 - open					Williams Plant Services LLC	Single Source	Unit 2 Alpha Main Transformer Upgrade Support
145	2311037	Open	08/10/12 - open	08/10/12 - open					Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project
146	2293283	Open	06/02/11 - open	06/02/11 - open					Nucon	Competitive	CREVS Testing at PSL
147	2313411	Open	10/08/12 - open	10/08/12 - open					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
148	2314332	Open	10/30/12 - open	10/30/12 - open					Team Industrial Services Inc	Single Source	Radiography Testing Services for EPU at PTN
149	2314744	Open	11/09/12 - open	11/09/12 - open					Aggreko	Competitive	Support Performance of ILRT (PTN)
150	2315146	Open	11/21/12 - open	11/21/12 - open					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)
151	2315635	Open	12/14/12 - open	12/14/12 - open					Control Components	Single Source	Turbine Bypass and Steam Dump Control Systems Valves (PTN)
152	2314797	Open	11/12/12 - open	11/12/12 - open					Curtiss Wright Flow Control	Single Source	NDE Oversight and Preservice Examinations (PTN)
153	2315305	Open	12/03/12 - open	12/03/12 - open					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
154	2315379	Closed	11/30/12 - 01/30/13	11/30/12 - 01/30/13					Magnetrol International	Competitive	Transmitters (PTN)
155	2315153	Open	11/21/12 - open	11/21/12 - open					Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN)
156	2310959	Open	10/10/12 - open	10/10/12 - open					Shaw - Stone & Webster	Single Source	Onsite Engineering Manager (PSL)
157	2316596	Open	01/29/13 - open	01/29/13 - open					GE Mobile Water Inc.	Competitive	Condensate Polishers (PTN)
158	2315472	Open	12/04/12 - open	12/04/12 - open					Sargent & Lundy Inc	Single Source**	On Site Support for Dampening Flow Oscillations (PTN)
159	2317235	Open	02/19/13 - open	02/19/13 - open					The Merrick Group Inc.	Competitive	Unit 3 Condenser Tube Bundles Hydrolasing (PTN)
160	2301976	Open	02/01/12 - open	02/01/12 - open					Westinghouse Electric Co	OEM	Spent Fuel handling Modification for EPU (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Actual & Estimate Filing: Contracts Executed**

Schedule AE-7A (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

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COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2013
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Actual Expended as of Prior Year End (2012)	Amount to be Expended in Current Year (2013)	Estimate of Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
161	2262359 Rls 7	Open	05/10/12 - open	05/10/12 - open					Atlas Copco USA Holdings	Competitive	Rental of Air Compressors (PTN)
162	2260135 Rls 14	Open	10/26/10 - open	10/26/10 - open					Bartlett Nuclear Inc	Competitive	Radiation Protection Services PSL
163	2262301 Rls 13	Open	01/30/12 - open	01/30/12 - open					Bartlett Nuclear Inc	BPO 2262301 Replaces BPO 113293 (Competitive)	Radiation Protection Services PTN
164	2262301 Rls 17	Open	06/21/12 - open	06/21/12 - open					Bartlett Nuclear Inc	BPO 2262301 Replaces BPO 113293 (Competitive)	Radiation Protection Services PTN
165	2287944 Rls 4	Open	03/07/12 - open	03/07/12 - open					Energy Solutions, LLC	BPO 2287944 Replaces BPO 99395 (Single Source)	EPU Radioactive Waste Disposal Services (PTN)
166	2260140 Rls 53	Open	11/26/11 - open	11/26/11 - open					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services PSL 1-24 and PSL 2-20 (PSL)
167	2260140 Rls 86	Open	12/17/12 - open	12/17/12 - open					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services for Unit 4 EPU (PTN)
168	2286053 Rls 8	Open	05/10/12 - open	05/10/12 - open					GE Mobile Water Inc.	Competitive	Condenser Clean Up and Water Filtration Services (PTN)
169	2293072 Rls 21	Open	11/01/12 - open	11/01/12 - open					Industrial Testing Laboratory	Competitive	EPU Quality Control Support Services for 4R27 (PTN)
170	2293489 Rls 7	Open	09/07/11 - open	09/07/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PTN)
171	2293489 Rls 9	Open	10/13/11 - open	10/13/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PSL)

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = St. Lucie
PTN = Turkey Point

* The original amount of the contract was less than \$25,000; however, a subsequent revision required competitive bidding.

** The original amount of the contract was less than \$25,000; however, a subsequent revision required a single source justification (SSJ).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 120769

Major Task or Tasks Associated With:
Replacement IsoPhase Bus Duct Coolers

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:
Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:
Active

Term Begin:
March 26, 2009

Term End:
Open

Nature and Scope of Work:
Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 124436

Major Task or Tasks Associated With:
Replacement Isolated Phase BusDuct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:
Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:
Active

Term Begin:
July 17, 2009

Term End:
Open

Nature and Scope of Work:
Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 121985

Major Task or Tasks Associated With:

Replacement Main Feedwater Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

5

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Closed

Term Begin:

April 24, 2009

Term End:

February 12, 2013

Nature and Scope of Work:

Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 123137

Major Task or Tasks Associated With:
Main Feedwater Isolation Valves

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
May 28, 2009

Term End:
Open

Nature and Scope of Work:
Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 125454

Major Task or Tasks Associated With:
Replacement Heater Drain Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:
Active

Term Begin:
August 28, 2009

Term End:
Open

Nature and Scope of Work:
Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 119078

Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:
Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:
Active

Term Begin:
Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:
Open

Nature and Scope of Work:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO 115297

Major Task or Tasks Associated With:
Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 8 [REDACTED]

Contract Status:
Active

Term Begin:
August 27, 2008

Term End:
Open

Nature and Scope of Work:
Design Review for LAR (Steam Generator and Reactor Head)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 115338

Major Task or Tasks Associated With:
Engineering Analysis

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 11 [REDACTED]

Contract Status:
Active

Term Begin:
August 27, 2008

Term End:
Open

Nature and Scope of Work:
Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO 117809

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 10/Rel 0 [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 7/Release

0 [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 11/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 116090

Major Task or Tasks Associated With:
PTN Turbine Generator Uprate

Vendor Identity:
Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Blanket Purchase Order Max Value through Rev. 4/Rel 0 is [REDACTED]

Contract Status:
Active

Term Begin:
September 29, 2008

Term End:
Open

Nature and Scope of Work:
PTN Engineering, Parts and Installation for Turbine/Generator Uprate

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 118328

Major Task or Tasks Associated With:
PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Dollar Value through Revision 7 is [REDACTED]

Contract Status:
Active

Term Begin:
December 19, 2008

Term End:
Open

Nature and Scope of Work:
Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 2 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 118241

Major Task or Tasks Associated With:
PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:
Total Contract Value through Revision 3 [REDACTED]

Contract Status:
Active

Term Begin:
December 19, 2008

Term End:
Open

Nature and Scope of Work:
Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

PSL Licensing Engineering and BOP Spec Development

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 20 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL Licensing Engineering and BOP Spec Development

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 112177

Major Task or Tasks Associated With:
PTN Licensing Engineering and BOP Spec Development

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is [REDACTED]

Contract Status:
Active

Term Begin:
April 22, 2008

Term End:
Open

Nature and Scope of Work:
PTN Licensing Engineering and BOP Spec Development

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Rev 6 is [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118224

Major Task or Tasks Associated With:

PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value thru Revision 8 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Feedwater Heaters

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Analysis

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 17 is [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

Open

Nature and Scope of Work:

Fuels Performance Study and Analysis

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO 116107

Major Task or Tasks Associated With:
Ultrasonic Flow Measuring System

Vendor Identity:
Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Purchase Order Value through Revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
September 29, 2008

Term End:
Open

Nature and Scope of Work:
Ultrasonic Flow Measuring System for PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #127777

Major Task or Tasks Associated With:
Estimating Services

Vendor Identity:
High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through revision 2 is [REDACTED]

Contract Status:
Active

Term Begin:
December 8, 2009

Term End:
Open

Nature and Scope of Work:
Estimating Services

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 127881

Major Task or Tasks Associated With:
Procedure Writers

Vendor Identity:
Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
December 22, 2009

Term End:
Open

Nature and Scope of Work:
Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #118563

Major Task or Tasks Associated With:
Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Purchase Order Value through Revision 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 14, 2009

Term End:
January 29, 2013

Nature and Scope of Work:
Fuel Storage Criticality and Related Analysis (PSL 1)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 130612

Major Task or Tasks Associated With:
Condensate Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Contract Value through Revision 2 is [REDACTED]

Contract Status:
Active

Term Begin:
April 22, 2010

Term End:
Open

Nature and Scope of Work:
Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #130649

Major Task or Tasks Associated With:
Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
April 22, 2010

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pumps

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 126227

Major Task or Tasks Associated With:
Control System FWH, Moisture Separator

Vendor Identity:
Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through revision 12 is [REDACTED]

Contract Status:
Active

Term Begin:
October 13, 2009

Term End:
Open

Nature and Scope of Work:
Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 129689

Major Task or Tasks Associated With:
Turbine Digital Upgrade

Vendor Identity:
Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:

Total Dollar Value through Revision 4 is [REDACTED]

Contract Status:
Active

Term Begin:
March 17, 2010

Term End:
Open

Nature and Scope of Work:
Turbine Digital Upgrade

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 130272

Major Task or Tasks Associated With:
Electro-Hydraulic Fluid Systems

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Rev 5 is [REDACTED]

Contract Status:
Active

Term Begin:
April 8, 2010

Term End:
Open

Nature and Scope of Work:
Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO # 131533

Major Task or Tasks Associated With:
Non-Fuels NSSS Interim LAR (PSL 1 & 2)

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 4 is ██████████

Contract Status:
Closed

Term Begin:
June 10, 2010

Term End:
January 29, 2013

Nature and Scope of Work:
Non-Fuels NSSS Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO # 131907

Major Task or Tasks Associated With:
Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 5 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 11, 2010

Term End:
January 29, 2013

Nature and Scope of Work:
Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO # 131585

Major Task or Tasks Associated With:
Interim LAR/MOD for EPU at PSL

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 8 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 15, 2010

Term End:
February 20, 2013

Nature and Scope of Work:
Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #131742

Major Task or Tasks Associated With:
LAR/Request for Additional Information

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract value through Revision 4 is [REDACTED]

Contract Status:
Active

Term Begin:
June 16, 2010

Term End:
Open

Nature and Scope of Work:
LAR/Request for Additional Information for Non-Fuels related scope

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #131940

Major Task or Tasks Associated With:
Main Steam Turbine Control Replacement

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Blanket PO Max Value through Rev 2 to Release 0 [REDACTED]

Contract Status:
Active

Term Begin:
June 30, 2010

Term End:
Open

Nature and Scope of Work:
Main Steam Turbine Control Replacement

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2259675

Major Task or Tasks Associated With:
Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
July 23, 2010

Term End:
Open

Nature and Scope of Work:
Furnish New Spent Fuel Pool Heat Exchangers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2259669

Major Task or Tasks Associated With:
Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:
Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
August 2, 2010

Term End:
Open

Nature and Scope of Work:
Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2260113

Major Task or Tasks Associated With:
PSL Rod Control System Upgrades

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 3 [REDACTED]

Contract Status:
Active

Term Begin:
September 23, 2010

Term End:
Open

Nature and Scope of Work:
PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2261747

Major Task or Tasks Associated With:
EPU NSSS Engineering and Modification Support

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Active

Term Begin:
September 23, 2010

Term End:
Open

Nature and Scope of Work:
EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2263036

Major Task or Tasks Associated With:
Condensate Pumps (PSL)

Vendor Identity:
Flowserve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130160, which was competitively bid.

Dollar Value:
Total Contract Value through Amendment 2 [REDACTED]

Contract Status:
Active

Term Begin:
October 19, 2010

Term End:
Open

Nature and Scope of Work:
Replacement Condensate Pumps (PSL)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2263549

Major Task or Tasks Associated With:

Project Management

Vendor Identity:

Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

November 10, 2010

Term End:

Open

Nature and Scope of Work:

Services of a Project Manager

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2263930

Major Task or Tasks Associated With:
Scaffolding Material

Vendor Identity:
Brand Energy Solutions

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 131356, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:
Active

Term Begin:
November 11, 2010

Term End:
Open

Nature and Scope of Work:
Supply of Scaffolding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2264914

Major Task or Tasks Associated With:
CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:
Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:
Active

Term Begin:
December 7, 2010

Term End:
Open

Nature and Scope of Work:
CEDMS Power Switch Refurbishment (PSL 2)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY.

DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013

Witness: T. O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2285720

Major Task or Tasks Associated With:
Licensing/Design Basis/Program Modification

Vendor Identity:
Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
January 4, 2011

Term End:
Open

Nature and Scope of Work:
Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2290465

Major Task or Tasks Associated With:
Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
March 31, 2011

Term End:
January 15, 2013

Nature and Scope of Work:
Design, Engineering and Fabrication of Turbine Crossover piping

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2286521

Major Task or Tasks Associated With:
MSIV/MSCV Modifications

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
PDS

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Closed

Term Begin:
January 18, 2011

Term End:
January 23, 2013

Nature and Scope of Work:
MSIV/MSCV Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2290614

Major Task or Tasks Associated With:
Main Feedwater Pump Casing Modifications

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130649, which was competitively bid.

Dollar Value:
Total Contract Value through Amend 2 [REDACTED]

Contract Status:
Active

Term Begin:
May 2, 2011

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pump Casing Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2293950

Major Task or Tasks Associated With:
Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract value through Amendment 1 [REDACTED]

Contract Status:
Active

Term Begin:
June 24, 2011

Term End:
Open

Nature and Scope of Work:
Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2294855

Major Task or Tasks Associated With:
Project Engineering

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Active

Term Begin:
July 21, 2011

Term End:
Open

Nature and Scope of Work:
Project Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2295071

Major Task or Tasks Associated With:
Unit 1 Vibration and Support Mods for FW & Condensate

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Active

Term Begin:
August 1, 2011

Term End:
Open

Nature and Scope of Work:
Unit 1 Vibration and Support Mods for FW & Condensate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2296556

Major Task or Tasks Associated With:
Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:
Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Contract Value through Amendment 2 is [REDACTED]

Contract Status:
Active

Term Begin:
September 2, 2011

Term End:
Open

Nature and Scope of Work:
Modification, overhaul and refurbishment of the B and C AFW

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2298266

Major Task or Tasks Associated With:
Shuttle Bus Service

Vendor Identity:
Franmar Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
October 12, 2011

Term End:
Open

Nature and Scope of Work:
Shuttle Bus Service

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2298406

Major Task or Tasks Associated With:
Fuel Movers for Metamic Inserts

Vendor Identity:
Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 2 is [REDACTED]

Contract Status:
Active

Term Begin:
October 12, 2011

Term End:
Open

Nature and Scope of Work:
Fuel Movers for Metamic Inserts

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO# 2299618

Major Task or Tasks Associated With:
Truck Monitoring/Waste Characterization

Vendor Identity:
Radiation Safety & Control

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
November 4, 2011

Term End:
Open

Nature and Scope of Work:
Truck Monitoring/Waste Characterization

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2297055

Major Task or Tasks Associated With:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:
Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment # [REDACTED]

Contract Status:
Active

Term Begin:
September 16, 2011

Term End:
Open

Nature and Scope of Work:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2300139

Major Task or Tasks Associated With:
SL 1-24 Turbine Generator Installation

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
November 21, 2011

Term End:
Open

Nature and Scope of Work:
SL 1-24 Turbine Generator Installation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO# 2299624

Major Task or Tasks Associated With:
Upgrade Services for Feedwater Pumps

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Revision 4 [REDACTED]

Contract Status:
Closed

Term Begin:
November 16, 2011

Term End:
January 17, 2013

Nature and Scope of Work:
Upgrade Services for Feedwater Pumps

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301867

Major Task or Tasks Associated With:
Develop Engineering Change Packages for EPU at PTN

Vendor Identity:
Enercon Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Active

Term Begin:
December 28, 2011

Term End:
Open

Nature and Scope of Work:
Develop Engineering Change Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2261800

Major Task or Tasks Associated With:
Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:
L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Active

Term Begin:
September 28, 2010

Term End:
Open

Nature and Scope of Work:
Supply of Simulator SCD Software Translator Upgrade

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301737

Major Task or Tasks Associated With:
Construction Management Oversight Services for PTN

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
December 21, 2011

Term End:
Open

Nature and Scope of Work:
Construction Management Oversight Services for PTN

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO # 2301736

Major Task or Tasks Associated With:
Construction Management Oversight Services

Vendor Identity:
Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
December 21, 2011

Term End:
Open

Nature and Scope of Work:
Construction Management Oversight Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2301871

Major Task or Tasks Associated With:
Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Contract Value through Amendment ██████████

Contract Status:
Active

Term Begin:
December 28, 2011

Term End:
Open

Nature and Scope of Work:
Develop Engineering Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2301858

Major Task or Tasks Associated With:
Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:
Sargent & Lundy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
December 28, 2011

Term End:
Open

Nature and Scope of Work:
Develop TPCW Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2302164

Major Task or Tasks Associated With:

Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:

Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment 2 is [REDACTED]

Contract Status:

Active

Term Begin:

January 25, 2012

Term End:

Open

Nature and Scope of Work:

Valve Upgrade Services for EPU/PTN 3 & 4

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

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For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2303610

Major Task or Tasks Associated With:
Engineering Support

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:
Active

Term Begin:
February 15, 2012

Term End:
Open

Nature and Scope of Work:
Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2302300

Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Vendor Identity:

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Dollar Value through Amendment 002 is [REDACTED]

Contract Status:

Active

Term Begin:

January 11, 2012

Term End:

Open

Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2304432

Major Task or Tasks Associated With:
EPU Welding Implementation and Installation Services

Vendor Identity:
Weidtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:
Active

Term Begin:
February 28, 2012

Term End:
Open

Nature and Scope of Work:
EPU Welding Implementation and Installation Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2304908

Major Task or Tasks Associated With:
Engineering and EC Support for PTN

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment 2 [REDACTED]

Contract Status:
Active

Term Begin:
March 8, 2012

Term End:
Open

Nature and Scope of Work:
Engineering and EC Support for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2307710

Major Task or Tasks Associated With:
Unit 1 Mid-cycle Analysis

Vendor Identity:
Areva NP Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 105720

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
May 15, 2012

Term End:
January 31, 2013

Nature and Scope of Work:
Unit 1 Mid-cycle Analysis

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2308808

Major Task or Tasks Associated With:
Replacement of Isolated Phase Bus Duct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 124436, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
June 12, 2012

Term End:
Open

Nature and Scope of Work:
Replacement of Isolated Phase Bus Duct

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2309312

Major Task or Tasks Associated With:
Valve Actuator Support Specialty Services

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
June 25, 2012

Term End:
Open

Nature and Scope of Work:
Valve Actuator Support Specialty Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2309442

Major Task or Tasks Associated With:
Start-Up and Testing Support

Vendor Identity:
J. Givoo Consultants

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
5

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #2 is [REDACTED]

Contract Status:
Active

Term Begin:
July 9, 2012

Term End:
Open

Nature and Scope of Work:
Start-Up and Testing Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2309693

Major Task or Tasks Associated With:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
7

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 1 [REDACTED]

Contract Status:
Active

Term Begin:
July 6, 2012

Term End:
Open

Nature and Scope of Work:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2311510

Major Task or Tasks Associated With:
Engineering Support for EPU (PTN 4)

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
[REDACTED]

Contract Status:
Active

Term Begin:
August 16, 2012

Term End:
Open

Nature and Scope of Work:
Engineering Support for EPU (PTN 4)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL PO #2310927

Major Task or Tasks Associated With:

PSL 2-20 Turbine Generator Services

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

August 7, 2012

Term End:

Open

Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO #2311900

Major Task or Tasks Associated With:
PTN 4-27 Turbine Generator Services

Vendor Identity:
Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
September 5, 2012

Term End:
Open

Nature and Scope of Work:
PTN 4-27 Turbine Generator Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2311037

Major Task or Tasks Associated With:
Coating Services

Vendor Identity:
Williams Specialty Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces Corporate Blanket 4500412063, which was competitively bid.

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
August 10, 2012

Term End:
Open

Nature and Scope of Work:
Coating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2314332

Major Task or Tasks Associated With:
Radiography Testing Services

Vendor Identity:
Team Industrial Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total dollar value through Revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
October 30, 2012

Term End:
Open

Nature and Scope of Work:
Radiography Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PTN PO 2315635

Major Task or Tasks Associated With:
Turbine Bypass and Steam Dump Control Systems Valves

Vendor Identity:
Control Components

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
December 14, 2012

Term End:
Open

Nature and Scope of Work:
Turbine Bypass and Steam Dump Control Systems Valves

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:
PSL PO #2301976

Major Task or Tasks Associated With:
Spent Fuel Handling

Vendor Identity:
Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:

OEM

Dollar Value:
Total Dollar Value through Amendment #3 is [REDACTED]

Contract Status:
Active

Term Begin:
February 1, 2012

Term End:
Open

Nature and Scope of Work:
Spent fuel handling modification for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL Release 014 Blanket Contract 2260135

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

Dollar Value:

Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:

Active

Term Begin:

October 26, 2010

Term End:

Open

Nature and Scope of Work:

Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 013 Blanket Contract 2262301

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

January 30, 2012

Term End:

Open

Nature and Scope of Work:

Radiation Protection Services

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 017 Blanket Contract 2262301

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

June 21, 2012

Term End:

Open

Nature and Scope of Work:

Radiation Protection Services

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 004 to Blanket Contract 2287944

Major Task or Tasks Associated With:

EPU Radioactive Waste Disposal

Vendor Identity:

Energy Solutions, LLC

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2287944 replaced Blanket Contract 99395 which was issued as a Single Source.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

March 7, 2012

Term End:

Open

Nature and Scope of Work:

EPU Radioactive Waste Disposal

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 086 to Blanket Contract 2260140

Major Task or Tasks Associated With:

Security Services for EPU Unit 4

Vendor Identity:

G4S Regulated Security Solutions Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 17, 2012

Term End:

Open

Nature and Scope of Work:

Security Services for EPU Unit 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed**

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PTN Release 007 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 5 is [REDACTED]

Contract Status:

Active

Term Begin:

September 7, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Actual and Estimated Filing: Contracts Executed

Schedule AE-7B (Actual/Estimated)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2013
Witness: T. O. Jones

Contract No.:

PSL Release 009 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 1 is [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

Projections

2014

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A)	(B)	(C)	(D)	(E)	(F)	(G)
	Projected January	Projected February	Projected March	Projected April	Projected May	Projected June	6 Month Total
	Jurisdictional Dollars						
1	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	\$109,226	\$99,728	\$90,230	\$80,732	\$71,234	\$61,736	\$512,887
3	(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$787)
4	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	<u>\$109,058</u>	<u>\$99,575</u>	<u>\$90,092</u>	<u>\$80,608</u>	<u>\$71,125</u>	<u>\$61,642</u>	<u>\$512,100</u>

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Retail Revenue Requirements Summary**

[Section (5)(c)1.c.]

Schedule P-1 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the projected total retail revenue requirement for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.		(H)	(I)	(J)	(K)	(L)	(M)	(N)
		Projected July	Projected August	Projected September	Projected October	Projected November	Projected December	12 Month Total
Jurisdictional Dollars								
1	Construction Revenue Requirements	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Construction Carrying Cost Revenue Requirements (Schedule P-3, Line 9)	\$52,238	\$42,741	\$33,243	\$23,745	\$14,247	\$4,749	\$683,849
3	Recoverable O&M Revenue Requirements including Interest (Schedule P-4, Line 36, Pg 1)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
4	DTA(DTL) Carrying Cost (Schedule P-3A, Line 8)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Other Adjustments	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Total Projected Period Revenue Requirements for the Period (Lines 1 through 5)	\$52,158	\$42,675	\$33,192	\$23,708	\$14,225	\$4,742	\$682,800

*Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March (f)	(E) Projected April	(F) Projected May	(G) Projected June	(H) 6 Month Total
Jurisdictional Dollars								
1	Nuclear CWIP Additions (Schedule P-6)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2	Transfers to Plant in Service (Appendix A)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	Other Adjustments		\$0	\$0	\$0	\$0	\$0	\$0
4	Unamortized Carrying charge Eligible for return (d)	\$13,003,582	\$11,919,950	\$10,836,318	\$9,752,686	\$8,669,055	\$7,585,423	\$6,501,791
5	Amortization of Carrying charge (d)		\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$6,501,791
6	CWIP Base Eligible for Return (Line 1 - 2 - 5) + Prior Month Line 6	<u>\$13,003,582</u>	<u>\$11,919,950</u>	<u>\$10,836,318</u>	<u>\$9,752,686</u>	<u>\$8,669,055</u>	<u>\$7,585,423</u>	<u>\$6,501,791</u>
7	Average Net CWIP Additions		\$12,461,766	\$11,378,134	\$10,294,502	\$9,210,871	\$8,127,239	\$7,043,607
8	Return on Average Net CWIP Additions							
a.	Equity Component (Line 8b x .61425) (a)		\$56,943	\$51,992	\$47,040	\$42,088	\$37,137	\$32,185
b.	Equity Comp. grossed up for taxes (Line 7 x 0.007439034) (a) (b) (c)		\$92,704	\$84,642	\$76,581	\$68,520	\$60,459	\$52,398
c.	Debt Component (Line 7 x 0.001325847) (c)		\$16,522	\$15,086	\$13,649	\$12,212	\$10,775	\$9,339
9	Projected Carrying Costs for the Period (Line 8b + 8c)		<u>\$109,226</u>	<u>\$99,728</u>	<u>\$90,230</u>	<u>\$80,732</u>	<u>\$71,234</u>	<u>\$61,736</u>

*Totals may not add due to rounding

See notes on Pg. 2

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Construction Costs**

[Section (5)(c)1.c.]

Schedule P-3 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide the calculation of the projected carrying costs on projected construction balances for the subsequent year.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO.: 130009-EI

Witness: Winnie Powers

Line No.	(I) Beginning of Period	(J) Projected July	(K) Projected August	(L) Projected September	(M) Projected October	(N) Projected November	(O) Projected December	(P) 12 Month Total	(Q) PTD Total
Jurisdictional Dollars									
1		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4		\$5,418,159	\$4,334,527	\$3,250,895	\$2,167,264	\$1,083,632	(\$0)	(\$0)	
5		\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$1,083,632	\$13,003,582	
6		<u>\$6,501,791</u>	<u>\$5,418,159</u>	<u>\$4,334,527</u>	<u>\$3,250,895</u>	<u>\$2,167,264</u>	<u>(\$0)</u>	<u>(\$0)</u>	<u>\$0</u>
7		\$5,959,975	\$4,876,343	\$3,792,711	\$2,709,080	\$1,625,448	\$541,816		
8									
a.		\$27,234	\$22,282	\$17,331	\$12,379	\$7,427	\$2,476	\$356,513	
b.		\$44,336	\$36,275	\$28,214	\$20,153	\$12,092	\$4,031	\$580,405	
c.		\$7,902	\$6,465	\$5,029	\$3,592	\$2,155	\$718	\$103,445	
9		<u>\$52,238</u>	<u>\$42,741</u>	<u>\$33,243</u>	<u>\$23,745</u>	<u>\$14,247</u>	<u>\$4,749</u>	<u>\$683,849</u>	

*Totals may not add due to rounding

- 10 (a) For carrying charge purposes the monthly equity component reflects an 11% return on equity.
 11 (b) Requirement for the payment of income taxes is calculated using a Federal Income Tax rate of 35% and a State Income Tax rate of 5.5%, for an effective rate of 38.575%.
 12 (c) In order to gross up the equity component for taxes a monthly rate of 0.007439034 (Equity) and 0.001325847 (Debt), results in the annual pre-tax rate of 11.04%.
 13 (d) Line 4 (Column A) - Unamortized CWIP Base Eligible for Return consists of the total under recovered balance beginning in 2014. This amount will be
 14 amortized ratably over 12 months (Line 5) and a carrying charge will be calculated on the unrecovered balance.
 15
 16

Line 5, amortized over a 12 month period, includes:

18	2012 EPU Carrying Costs (T-3, Line 13)	\$5,935,060	} \$11,216,889	2013 AE-3 Line 4 Column (O)
19	2012 Carrying Costs on DTA/DTL (T-3A, Line 12)	(\$233,218)		
20	2012 Base Rate Revenue Requirements (Appendix C, Line 12)	\$5,515,047	} \$1,786,692	2013 AE-1 Note (d)
21	2013 EPU Carrying Costs (Schedule AE-3, Line 10)	\$4,916,336		
22	2013 Carrying Costs on DTA/DTL (Schedule AE-3A, Line 10)	(\$5,988)		
23	2013 Base Rate Revenue Requirements (Appendix C, Line 10)	(\$3,123,656)		
24	Total Under recovery beginning in 2012	<u>\$13,003,582</u>	<u>\$1,083,632</u>	Monthly Amortization

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Costs
Projection Filing: Recoverable O&M Monthly Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected monthly expenditures by function for the current year.

For the Year Ended 12/31/2014

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Legal														
2	Accounting														
3	Corporate Communication														
4	Corporate Services														
5	IT & Telecom														
6	Regulatory														
7	Human Resources														
8	Public Policy														
9	Community Relations														
10	Corporate Communications														
11	Subtotal A&G		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida														
13															
14	Jurisdictional Factor (A&G)														
15	Jurisdictional Factor (Distribution)														
16	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 14)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 15)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18															
19	Nuclear Generation		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	Participant Credits PSL Unit 2 (a)														
21	DUC		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	FMPA		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Total Participant Credits PSL Unit 2		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Total Nuclear O&M Costs Net of Participants		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Jurisdictional Factor (Nuclear - Production - Base)		0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011	0.98194011
26	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 24 x Line 25)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27															
28	Transmission														\$0
29	Jurisdictional Factor (Transmission)		0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242	0.8947242
30	Jurisdictional Recoverable Costs (Transmission) (Line 28 x Line 29)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31															
32	Total Jurisdictional Recoverable O&M Costs		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33															
34	Interest Provision (Page 2 Line 17)		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
35															
36	O&M Costs for the Period Including Interest		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)

*Totals may not add due to rounding

See notes on Pg. 2

St. Lucie and Turkey Point Uprate Project
 Construction Costs and Carrying Costs on Construction Costs
 Projection Filing: Recoverable O&M Monthly Expenditures

[Section 5(c)1.b.]
 [Section 8(e)]

Schedule P-4 (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER & LIGHT COMPANY
 DOCKET NO.: 130009-EI

EXPLANATION: Provide the CCRC Recoverable O&M projected
 monthly expenditures by function for the current year.

For the Year Ended 12/31/2014

Witness: Winnie Powers and Terry O. Jones

Line No.	Description	(A) Beginning of Period	(B) Projected January	(C) Projected February	(D) Projected March	(E) Projected April	(F) Projected May	(G) Projected June	(H) Projected July	(I) Projected August	(J) Projected September	(K) Projected October	(L) Projected November	(M) Projected December	(N) 12 Month Total
1	Total O&M Costs (Line 19 + Line 28, Page 1)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2															
3	Total Jurisdictional Recoverable O&M Costs (Page 1, Line 32)		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4															
5	Prior Period Unrecovered O&M Balance Eligible for Interest (b)	(\$2,798,553)	(\$2,565,340)	(\$2,332,127)	(\$2,098,914)	(\$1,865,702)	(\$1,632,489)	(\$1,399,276)	(\$1,166,064)	(\$932,851)	(\$699,638)	(\$466,425)	(\$233,213)	(\$0)	(\$0)
6															
7	Prior Period O&M Costs Recovered (b) (c)	(\$2,798,553)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)	(\$233,213)
8															
9	Prior Month (over)/under Recovery		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10															
11	Balance Eligible for Interest (b)	(\$2,798,553)	(\$2,565,340)	(\$2,332,127)	(\$2,098,914)	(\$1,865,702)	(\$1,632,489)	(\$1,399,276)	(\$1,166,064)	(\$932,851)	(\$699,638)	(\$466,425)	(\$233,213)	(\$0)	(\$0)
12															
13	Average Unamortized Balance		(\$2,681,946)	(\$2,448,734)	(\$2,215,521)	(\$1,982,308)	(\$1,749,095)	(\$1,515,883)	(\$1,282,670)	(\$1,049,457)	(\$816,245)	(\$583,032)	(\$349,819)	(\$116,606)	(\$116,606)
14															
15	AA Financial 30 Day rate (d)		0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%	0.00625%
16															
17	Interest Provision (Line 13 x Line 15) (b)		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
18															
19	Total O&M Costs and Interest (Line 3 + Line 17)		(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
20															
21	*Totals may not add due to rounding														
22															

24 (a) Adjusted for participant ownership rates of 6.08951% for OUC & 8.806% for FMPA for St. Lucie Unit 2.

25 (b) Supplemental: Total 2014 Recoverable O&M Revenue Requirements including interest.

	January	February	March	April	May	June	July	August	September	October	November	December	Total
26 2012 Recoverable O&M (T-4, Line 46)	\$633,271	\$77,316	\$151,640	\$772,681	(\$194,780)	(\$3,016,323)	(\$2,678,921)	\$732,499	\$87,000	(\$1,853,775)	(\$2,726,890)	\$683,685	(\$7,332,596)
27													
28 2013 Recoverable O&M (AE-4, Pg. 1 Line 42)	(\$1,171,192)	(\$1,607,725)	\$2,579,725	\$1,162,878	\$1,105,855	\$983,188	\$737,773	\$737,829	\$1,420	\$1,439	\$1,431	\$1,422	\$4,534,043
29 2014 Recoverable O&M (P-4, Pg. 1 Line 36)	(\$168)	(\$153)	(\$138)	(\$124)	(\$109)	(\$95)	(\$80)	(\$66)	(\$51)	(\$36)	(\$22)	(\$7)	(\$1,049)
30 Total to be Recovered	(\$538,088)	(\$1,530,562)	\$2,731,227	\$1,935,435	\$910,965	(\$2,033,230)	(\$1,941,228)	\$1,470,262	\$88,369	(\$1,852,372)	(\$2,725,461)	\$685,099	(\$2,799,602)
31													
32													

33 (c) Line 7, Pg. 2 - Prior Period O&M Costs Recovered consists of the total over recovered balance beginning in 2014. This amount will be amortized ratably over 12 months (Line 7) and interest will be calculated on the unrecovered balance.

34		
35 2012 Over Recovery of O&M Costs (T-4, Line 47)	(\$7,332,596)	
36 2013 Under Recovery of O&M Costs including Interest (AE-4, Line 23 Pg. 2)	\$4,534,043	
37	(\$2,798,553)	
38		

39 (d) Over/under recoveries of recoverable O&M incur interest at the AA Financial 30-day rate posted on the Federal Reserve website.

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

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COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2014
Witness: T. O. Jones

DOCKET NO: 130009-EI

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Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
1	121869	Open	4/29/09 - open	4/29/09 - open					AAF MCQUAY	Competitive	Supply Normal Containment Coolers and Testing Services (PTN)
2	120769	Open	3/26/09 - open	3/26/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers and Testing Services (PSL)
3	124436	Open	7/17/09 - open	7/17/09 - open					Calvert Company Inc	Competitive	Iso Phase Bus Duct Coolers, Install, Demo & Testing Services (PTN)
4	121985	Closed	4/24/09 - 02/12/13	4/24/09 - 02/12/13					Flowserve Corp.	Competitive	Replacement Main Feedwater Pumps & Various Testing (PSL)
5	123137	Open	5/28/09- open	5/28/09 - open					Flowserve Corp.	Competitive	Main Feedwater Isolation Valves and Testing Services (PTN)
6	125454	Open	8/28/09- open	8/28/09 - open					Flowserve Corp.	Competitive	Replacement Heater Drain Pumps (PSL)
7	119078	Open	12/9/08 - open	12/9/08 - open					Westinghouse	OEM	NSSS Engineering Analysis and LAR (PTN)
8	121947	Open	4/24/09 - open	4/24/09 - open					Westinghouse	OEM	New & Spent Fuel Criticality and Thermal Hydraulic Analysis (PTN)
9	115297	Open	8/27/08 -open	8/27/08 -open					Areva	Single Source	RSG Design Review and LAR Work (PSL)
10	115338	Open	8/27/08 - open	8/27/08 - open					Areva	Single Source	Engineering Analysis (PTN)
11	117809	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PTN)
12	116088	Open	09/29/08 - open	09/29/08 - open					Siemens	Single Source	Low Pressure Turbine, Exciter, Exciter Inst. (PSL)
13	117820	Open	12/02/08 - open	12/02/08 - open					Bechtel	Competitive Bid	Engineering Procurement Construction (PSL)
14	116090	Open	9/29/08 - open	9/29/08 - open					Siemens	Single Source	Turbine, Generator/Exciter Upgrades & Inst. (PTN)
15	118328	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Condenser Tubes (PTN)
16	118206	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PTN)
17	118205	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Moisture Separator Reheaters (PSL)
18	118241	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	Feed Water Heaters (PTN)
19	112221	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PSL)
20	112177	Open	4/22/08 - open	4/22/08 - open					Shaw - Stone & Webster	Single Source	Licensing Engineering and BOP Spec Development (PTN)
21	117272	Open	11/13/08 - open	11/13/08 - open					American Crane	OEM	Gantry Crane Upgrade (PSL)
22	118224	Open	12/17/08 - open	12/17/08 - open					TEi	Competitive Bid	Feed Water Heaters (PSL)
23	115465	Open	9/03/08 - open	9/03/08 - open					Zachry Nuclear Engineering	Single Source	Engineering Services (PTN)
24	118278	Open	12/19/08 - open	12/19/08 - open					TEi	Competitive Bid	TCW Heat Exchangers (PSL)
25	105720	Open	9/12/07 - open	9/12/07 - open					Areva	Single Source	Fuels Analysis (PSL)
26	116107	Open	9/29/08 - open	9/29/08 - open					Cameron Tech.	Single Source	Ultrasonic Flow Meter Measuring System (PSL)
27	113030	Open	5/20/08 - open	5/20/08 - open					FPL Seabrook	Single Source	FPLE personnel supporting FPL Upgrades (PSL & PTN)

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Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

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For the Year Ended 12/31/2014
Witness: T. O. Jones

DOCKET NO: 130009-EI

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28	115391	Open	8/29/08 - open	8/29/08 - open					NAI	Single Source	Radiological Consequence Analysis (PSL)
29	112987	Open	5/19/08 - open	5/19/08 - open					Zachry	Single Source	Radiological Consequence Analysis (PTN)
30	126453	Open	11/05/09 - open	11/05/09 - open					Joseph Oat Corporation	Competitive	Cooling Water Heat Exchangers (PTN)
31	127777	Open	12/08/09 - open	12/08/09 - open					High Bridge	Single Source	Estimating Services (PTN)
32	127881	Open	12/22/09 - open	12/22/09 - open					Absolute Consulting	Single Source	Procedure Writers (PTN)
33	123762	Open	6/25/09 -open	6/25/09 -open					Key Controls of Tampa	OEM	Control System Tuning and Dynamic Analysis (PTN)
34	118563	Closed	1/14/09 - 01/29/13	1/14/09 - 01/29/13					Holtec	Competitive	Fuel Storage Criticality and related analysis (PSL 1)
35	130160	Open	3/29/10 -open	3/29/10 -open					Flowsolve Corp.	Competitive	Replacement Condensate Pumps (PSL)
36	130612	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Condensate Pumps (PTN)
37	130649	Open	4/22/10 - open	4/22/10 - open					Flowsolve Corp.	Competitive	Main Feedwater Pumps (PTN)
38	126227	Open	10/13/09 - open	10/13/09 - open					Invensys	OEM	Control System FWH, Moisture Separator (PTN)
39	129689	Open	3/17/10 - open	3/17/10 - open					Invensys	Competitive	Turbine Digital Upgrade (PTN)
40	130272	Open	4/08/10 - open	4/08/10 - open					Siemens Energy Inc.	Competitive	Electro-Hydraulic Fluid Systems (PTN)
41	131599	Open	5/27/10 - open	5/27/10 - open					All Star Toilets	Competitive	Supply Cleaning Services (PTN)
42	131533	Closed	6/10/10 -01/29/13	6/10/10 -01/29/13					Areva	PDS	Non-Fuels NSSS Interim LAR (PSL 1 & 2)
43	131907	Closed	6/11/10 - 01/29/13	6/11/10 - 01/29/13					Areva	PDS	Fuels Related Interim LAR/MOD for EPU (PSL)
44	131585	Closed	6/15/10 - 02/20/13	6/15/10 - 02/20/13					Shaw - Stone & Webster	PDS	Interim LAR/MOD Support for EPU (PSL)
45	131742	Open	6/16/10 - open	6/16/10 - open					Westinghouse	PDS	LAR/RAI for Non-Fuels NSSS related scope (PSL)
46	132077	Open	6/17/10 - open	6/17/10 - open					Siemens Energy Inc.	Single Source	Siemens Dedicated Resident Site Manager (PTN)
47	132235	Open	6/24/10 - open	6/24/10 - open					Enercon	Single Source	NFPA 805/Appendix R Support for (PTN)
48	131940	Open	6/30/10 - open	6/30/10 - open					Westinghouse	Competitive	Main Steam Turbine Control Replacement (PSL)
49	132283	Closed	6/28/10 - 01/29/13	6/28/10 - 01/29/13					Shaw - Stone & Webster	PDS	EPU Feedwater Pump Nozzle Load Reduction (PSL)
50	2259675	Open	7/23/10 - open	7/23/10 - open					Joseph Oat Corporation	Competitive	Furnish New Spent Fuel Pool Heat Exchangers (PTN)
51	2259669	Open	8/02/10 - open	8/02/10 - open					TAW	Competitive	Rewind/Refurbish/Upgrade Condensate Pumps (PTN)
52	2259768	Open	8/06/10 - open	8/06/10 - open					Westinghouse	OEM	Design basis support for Umbrella Mods (PTN)
53	2260113	Open	9/23/10 - open	9/23/10 - open					Westinghouse	OEM	Rod Control System Upgrades (PSL)
54	2261536	Open	9/16/10 - open	9/16/10 - open					Washington Group	Competitive	Feedwater Heater Ultrasonic Testing (PTN)

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Schedule P-7A (Projection)

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55	2261750	Open	9/21/10 - open	9/21/10 - open					Modular Space	Competitive	Lease of 15-Wide Trailers for EPU (PTN)
56	2261747	Open	9/23/10 - open	9/23/10 - open					Westinghouse	PDS	EPU NSSS Engineering and Modification Support (PTN)
57	2262094	Open	9/28/10 - open	9/28/10 - open					Structural Integrity	Competitive	Assessment of Min Wall Thickness Effects (PTN)
58	2262367	Open	10/04/10 - open	10/04/10 - open					Techcom International	Competitive	Engineering Services for Various Distributing Mods (PTN)
59	2262515	Open	10/06/10 - open	10/06/10 - open					Fisher Controls	Replaces 130579	Modified Feedwater Regulating Valves/Actuators (PSL)
60	2263036	Open	10/19/10 - open	10/19/10 - open					Flowserve Corp.	Replaces 130160	Replacement Condensate Pumps (PSL)
61	2263052	Closed	11/11/10 - 01/31/13	11/11/10 - 01/31/13					Invensys	Single Source	Steam Bypass Control System (PSL)
62	2263549	Open	11/10/10 - open	11/10/10 - open					Areva NP Inc	Competitive	Services of a Project Manager (PTN)
63	2263930	Open	11/11/10 - open	11/11/10 - open					Brand Energy Solutions	Replaces 131356	Supply Scaffolding Material (PTN)
64	2264842	Closed	11/30/10 - 01/17/2013	11/30/10 - 01/17/2013					Ronnies Turbine Services Inc	Single Source	On Site SL2-19 Tech Support (PSL)
65	2264377	Open	11/30/10 - open	11/30/10 - open					Techcom International	Competitive	Turbine Digital Controls Verification and Validation (PTN)
66	2264914	Open	12/07/10 - open	12/07/10 - open					Westinghouse Electric	OEM	CEDMS Power Switch Refurbishment (PSL2)
67	2285418	Open	12/16/10 - open	12/16/10 - open					Siemens Energy Inc.	OEM	Impl. Spares for EPU Turbine Gen. Work During SL2-19 (PSL)
68	2285720	Open	01/4/11 - open	01/4/11 - open					Enercon Services	Competitive	Licensing/Design Basis/Program Modification (PTN)
69	2287468	Open	02/10/11 - open	02/10/11 - open					Feedforward Inc.	Competitive	DCS Mods (PSL)
70	2290208	Open	03/25/11 - open	03/25/11 - open					Feedforward Inc.	Competitive	Leading Edge Flow Meter Addition (PTN)
71	2290465	Closed	03/31/11 - 01/15/13	03/31/11 - 01/15/13					Siemens	OEM	Design and Fabrication of Turbine Crossover piping (PTN)
72	2286521	Closed	01/18/11 - 01/23/13	01/18/11 - 01/23/13					Shaw - Stone & Webster	PDS	MSIV/MSCV Modification to Support EPU (PSL)
73	2264476	Open	05/11/11 - open	05/11/11 - open					Batsch Industries	Single Source	Turbine Generator Technical Support (PTN)
74	2291815	Open	04/28/11 - open	04/28/11 - open					BRV Construction	Competitive	Fossil Warehouse Demolition (PTN)
75	2290614	Open	05/02/11 - open	05/02/11 - open					Flowserve Corp.	Replaces 130649	Main Feedwater Pump Casing Modification (PTN)
76	2292773	Open	05/26/11 - open	05/26/11 - open					American Air Filter Co.	OEM	Design, Engineer, Fabricate and Deliver CRDM Coils (PTN)
77	2293950	Open	06/24/11 - open	06/24/11 - open					Siemens	Single Source	Turbine Generator Pre-outage planning activities (PTN)
78	2293653	Open	06/29/11 - open	06/29/11 - open					Thermal Engineering	Competitive	Design and Fabrication of Gland Steam Condensers (PTN)
79	2294341	Open	07/11/11 - open	07/11/11 - open					Alion	Single Source	GL2008-01 Support (PSL)
80	2294494	Open	07/13/11 - open	07/13/11 - open					Enercon Services	Competitive	Emergency Containment Cooler Auto-start (PTN)
81	2294855	Open	07/21/11 - open	07/21/11 - open					Zachry Nuclear Engineering	Single Source	Project Engineering Support for EPU (PSL)

**Project Name: Extended Power Upgrade
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Schedule P-7A (Projection)

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82	2295422	Closed	8/10/11 - 01/05/13	8/10/11 - 01/05/13					Siemens Energy Inc.	OEM	Support Material for the EPU Turb-Gen Upgrade (PTN)
83	2295071	Open	08/01/11 - open	08/01/11 - open					Shaw - Stone & Webster	Single Source	Unit 1 Vibration and Support Mods for FW & Condensate (PSL)
84	2296049	Open	08/25/11 - open	08/25/11 - open					Cameron Tech.	Replaces 116796	Ultrasonic Flow Meter Measuring System (PTN)
85	2294671	Open	08/19/11 - open	08/19/11 - open					NWT Corporation	Competitive	Moisture Carry Over Testing for EPU (PTN)
86	2296556	Open	09/02/11 - open	09/02/11 - open					Sulzer Pumps	OEM	Modify, overhaul and refurbishment of the B & C AFW (PTN)
87	2296519	Open	09/06/11 - open	09/06/11 - open					Techcom International	Competitive	DCS Integration Plan for 3R26 and 4R27 (PTN)
88	2296797	Closed	09/09/11 - 01/17/13	09/09/11 - 01/17/13					Coastal Bus & Charter Lines (dba Need A Bus)	Competitive	Shuttle Bus Services for EPU (PSL)
89	2298266	Open	10/12/11 - open	10/12/11 - open					Franmar Corporation	Competitive	Shuttle Bus Services for EPU (PTN)
90	2298406	Open	10/12/11 - open	10/12/11 - open					Master Lee Energy Services	Competitive	Fuel Movers for Metamic Inserts (PSL)
91	2298635	Open	10/14/11 - open	10/14/11 - open					Sargent & Lundy Inc	Single Source	Engineering Service for the Charging System Modification (PSL 2)
92	2299101	Open	10/27/11 - open	10/27/11 - open					Berkel & Company	Single Source	Mico Pile Construction (PTN)
93	2298894	Open	10/24/11 - open	10/24/11 - open					Day & Zimmermann NPS Inc	Competitive	Installation of Trailer Support Services (PTN)
94	2299350	Closed	11/01/11 - 01/17/13	11/01/11 - 01/17/13					Enercon Services Inc	Competitive	Eng. Evaluation for EPU Mid-Cycle contingency plan (PSL)
95	2299618	Open	11/04/11 - open	11/04/11 - open					Radiation Safety & Control	Competitive	Truck Monitoring/Waste Characterization for EPU (PTN)
96	2297624	Open	10/27/11 - open	10/27/11 - open					Siemens Energy Inc.	OEM	Turbine Valve Conversion to EH (PTN)
97	2299631	Closed	11/8/11 - 1/17/13	11/8/11 - 1/17/13					Tri-Tool Inc	Single Source	Unit 1 LP Turbine Extraction Line Services (PSL)
98	2297055	Open	09/16/11 - open	09/16/11 - open					Thermal Engineering	Single Source	Replacement LP #4 Feedwater Heaters for EPU (PSL 2)
99	2300139	Open	11/21/11 - open	11/21/11 - open					Siemens Energy Inc	Single Source	SL1-24 Turb-Gen. Installation (PSL 1)
100	2299624	Closed	11/16/11 - 01/17/13	11/16/11 - 01/17/13					Ames Group LLC	Single Source	Upgrade Services for Feedwater Pumps (PSL)
101	2301867	Open	12/28/11 - open	12/28/11 - open					Enercon Services Inc	Single Source	Develop Engineering Change Packages for EPU (PTN)
102	2301038	Open	12/14/11 - open	12/14/11 - open					Graftel Inc.	Competitive	Integrated Leak Rate Testing for EPU (PTN)
103	2261800	Open	09/28/10 - open	09/28/10 - open					L 3 Communications Mapps Inc	OEM	Supply of Simulator SCD Software Translator Upgrade (PTN)
104	130340	Closed	04/02/10 - 02/21/13	04/02/10 - 02/21/13					MPR Associates	Competitive	Third Party Review of Siemens Turb-Gen. Analysis (PSL)
105	2301737	Open	12/21/11 - open	12/21/11 - open					PCI Energy Services	Single Source	Construction Management Oversight Services (PTN)
106	2301736	Open	12/21/11 - open	12/21/11 - open					Weldtech Services	Single Source	Construction Management Oversight Services (PTN)
107	2301871	Open	12/28/11 - open	12/28/11 - open					Zachry Nuclear Engineering	Single Source	Develop Engineering Change Packages for EPU (PTN)
108	2301858	Open	12/28/11 - open	12/28/11 - open					Sargent & Lundy Inc	Single Source	Develop TPCW Engineering Change Packages for EPU (PTN)

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109	2302164	Open	01/25/12 - open	01/25/12 - open					Ames Group LLC	Single Source	Valve Upgrade Services for EPU/PTN 3 & 4
110	2298833	Open	10/19/2011 - open	10/19/2011 - open					Chiefland Development	Competitive	SL1-24 Environmental Support and Lube Oil Tank Cleaning
111	2302548	Closed	01/17/12 - 02/19/13	01/17/12 - 02/19/13					Enercon Services Inc	Competitive	EQ Documentation Package Updates (PSL)
112	2303882	Open	02/23/12 - open	02/23/12 - open					Feedforward Inc.	Competitive	PSL Unit 2 EPU Mods for SBSC, Calorimetric and Feedwater Control
113	2295577	Open	08/15/11 - open	08/15/11 - open					Numerical Applications Inc	Replaces 115391	Radiological Consequence Analyses (PSL)
114	2303610	Open	02/15/12 - open	02/15/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for Extended Power Upgrade (PTN)
115	2303735	Open	02/14/12 - open	02/14/12 - open					Siemens Energy Inc	Single Source	3R26 Outage Implementation Services for EPU at PTN
116	2302300	Open	01/11/12 - open	01/11/12 - open					Shaw - Stone & Webster	PDS	Unit 2 DEH Turbine Control System Replacement for EPU at PSL
117	2303087	Open	01/30/12 - open	01/30/12 - open					Structural Preservation Systems, Inc.	Competitive	Assessment and repair of foundation for condensate motor PIT Area (PTN)
118	2304432	Open	02/28/12 - open	02/28/12 - open					Weidtech Services	Single Source	EPU Welding Implementation and Installation Services (PTN)
119	2304197	Open	03/08/12 - open	03/08/12 - open					Homestead Miami	Real Estate Transaction	Offsite Parking Facility (PTN)
120	2304908	Open	03/08/12 - open	03/08/12 - open					Zachry Nuclear Engineering	Single Source	Engineering and EC Support for PTN
121	2301063	Open	12/13/11 - open	12/13/2011 - open					B&K Installations	Competitive	Fabricate Spargers for EPU at PTN
122	2288913	Open	03/02/11 - open	03/02/11 - open					United Rentals	PDS	Light Tower Rental for EPU at PTN
123	2302888	Open	01/23/12 - open	01/23/12 - open					All Star Toilets	Replaces 131599	Portable Toilet Services (PTN)
124	2307710	Closed	05/15/12 - 01/31/13	05/15/12 - 01/31/13					Areva NP Inc	Replaces 105720	Unit 1 mid-Cycle Analysis (PSL)
125	2308808	Open	06/12/12 - open	06/12/12 - open					Calvert Company Inc	Replaces 124436	Replacement of Isolated Phase Bus Duct (PTN)
126	2307375	Closed	05/03/12 - 01/30/13	05/03/12 - 01/30/13					Nucorp	Single Source	Nuclear Grade Air Traps (PSL)
127	2308917	Open	06/13/12 - open	06/13/12 - open					Sargent & Lundy Inc	Single Source	EPU Procedure Recovery Plan Support (PSL)
128	2263063	Open	10/19/10 - open	10/19/10 - open					United Rentals	Competitive*	Light Tower Rentals for EPU Surplus Parking (PTN)
129	2307342	Open	05/02/12 - open	05/02/12 - open					American Air Filter	OEM	Onsite Technical Support for the Normal Containment Cooler (PTN)
130	2309312	Open	06/25/12 - open	06/25/12 - open					Ames Group LLC	Single Source	Valve Actuator Support Specialty Services (PSL)
131	2311019	Open	08/16/12 - open	08/16/12 - open					Andersen Chavet & Andersen Inc.	Competitive	Develop a Preventative Maintenance Plan for EPU at PSL
132	2308547	Closed	04/11/12 - 01/31/13	04/11/12 - 01/31/13					Conger & Elsa	Single Source	PCV-8802 Contract Root Cause Evaluation (PSL)
133	2308236	Open	05/22/12 - open	05/22/12 - open					Enercon Services, Inc	Single Source	Task 1: IST and ILRT/LLRT Program Support (PSL)
134	2309442	Open	07/09/12 - open	07/09/12 - open					J. Givoo Consultants	Competitive	Start-Up and Testing Support (PSL)
135	2310597	Open	07/26/12 - open	07/26/12 - open					K Machine	Single Source	3R26 and 4R27 Outage Machining Support for EPU

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2014

DOCKET NO: 130009-EI

Witness: T. O. Jones

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation if any)	Method of Selection and Document ID	Work Description
136	2264321	Open	11/15/2010 - open	11/15/2010 - open					Modular Space	PDS	On Site Modular Office Space Rental (PSL)
137	2309693	Open	07/06/12 - open	07/06/12 - open					PCI Energy Services	Competitive	Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers
138	2311510	Open	08/16/12 - open	08/16/12 - open					Shaw - Stone & Webster	Single Source	Engineering Support for EPU (PTN unit 4)
139	2310927	Open	08/07/12 - open	08/07/12 - open					Siemens Energy Inc	Single Source	PSL 2-20 Turbine Generator Services
140	2311900	Open	09/05/12 - open	09/05/12 - open					Siemens Energy Inc	Single Source	PTN 4-27 Turbine Generator Services
141	2312716	Closed	09/18/12 - 02/14/13	09/18/12 - 02/14/13					Tricen Technologies	Single Source	Unit 4 Eddy Current Testing on Condenser Tube Bundle
142	2303837	Open	04/24/12 - open	04/24/12 - open					Thermal Engineering	OEM	Installation and Mod Engineering Support for EPU at PTN
143	2310214	Open	07/17/12 - open	07/17/12 - open					Whiting Services Inc	OEM	3R26 and 4R27 Outage Crane Support
144	2310390	Open	07/25/12 - open	07/25/12 - open					Williams Plant Services LLC	Single Source	Unit 2 Alpha Main Transformer Upgrade Support
145	2311037	Open	08/10/12 - open	08/10/12 - open					Williams Specialty Services	Replaces Blanket 4500412063	Coating Services in Support of PTN EPU Project
146	2293283	Open	06/02/11 - open	06/02/11 - open					Nucon	Competitive	CREVS Testing at PSL
147	2313411	Open	10/08/12 - open	10/08/12 - open					Sims Crane & Equipment Co.	Competitive	Rental of Misc Equipments (PTN)
148	2314332	Open	10/30/12 - open	10/30/12 - open					Team Industrial Services Inc	Single Source	Radiography Testing Services for EPU at PTN
149	2314744	Open	11/09/12 - open	11/09/12 - open					Aggreko	Competitive	Support Performance of ILRT (PTN)
150	2315146	Open	11/21/12 - open	11/21/12 - open					Brand Energy Solutions, LLC	Replaces 2263930	Scaffold Rental to Support EPU (PTN)
151	2315635	Open	12/14/12 - open	12/14/12 - open					Control Components	Single Source	Turbine Bypass and Steam Dump Control Systems Valves (PTN)
152	2314797	Open	11/12/12 - open	11/12/12 - open					Curtiss Wright Flow Control	Single Source	NDE Oversight and Preservice Examinations (PTN)
153	2315305	Open	12/03/12 - open	12/03/12 - open					Land & Sea	Competitive	Delivery Fuel and Refuel Misc Equip at Site (PTN)
154	2315379	Closed	11/30/12 - 01/30/13	11/30/12 - 01/30/13					Magnetrol International	Competitive	Transmitters (PTN)
155	2315153	Open	11/21/12 - open	11/21/12 - open					Westinghouse Electric Co	OEM	Unit 3 Secondary System Stability (PTN)
156	2310959	Open	10/10/12 - open	10/10/12 - open					Shaw - Stone & Webster	Single Source	Onsite Engineering Manager (PSL)
157	2316596	Open	01/29/13 - open	01/29/13 - open					GE Mobile Water Inc.	Competitive	Condensate Polishers (PTN)
158	2315472	Open	12/04/12 - open	12/04/12 - open					Sargent & Lundy Inc	Single Source**	On Site Support for Dampening Flow Oscillations (PTN)
159	2317235	Open	02/19/13 - open	02/19/13 - open					The Merrick Group Inc.	Competitive	Unit 3 Condenser Tube Bundles Hydrolasing (PTN)
160	2301976	Open	02/01/12 - open	02/01/12 - open					Westinghouse Electric Co	OEM	Spent Fuel handling Modification for EPU (PSL)

**Project Name: Extended Power Uprate
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Contracts Executed**

Schedule P-7A (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION:

For all executed contracts exceeding \$250,000, (including change orders), provide the contract number or identifier, status, original and current contract terms, original amount, amount expended as of the end of the prior year, amount expended in the year, estimated final contract amount, name of contractor and affiliations if any, method of selection including identification of justification documents, and a description of work.

COMPANY: Florida Power & Light Company

For the Year Ended 12/31/2014
Witness: T. O. Jones

DOCKET NO: 130009-EI

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	
Line No.	Contract No.	Status of Contract	Original Term of Contract	Current Term of Contract	Original Amount	Projection Expended as of Prior Year End (2013)	Amount to be Expended in Current Year (2014)	Projection Final Contract Amount	Name of Contractor (and Affiliation If any)	Method of Selection and Document ID	Work Description
161	2262359 Rls 7	Open	05/10/12 - open	05/10/12 - open					Atlas Copco USA Holdings	Competitive	Rental of Air Compressors (PTN)
162	2260135 Rls 14	Open	10/26/10 - open	10/26/10 - open					Bartlett Nuclear Inc	Competitive	Radiation Protection Services PSL
163	2262301 Rls 13	Open	01/30/12 - open	01/30/12 - open					Bartlett Nuclear Inc	BPO 2262301 Replaces BPO 113293 (Competitive)	Radiation Protection Services PTN
164	2262301 Rls 17	Open	06/21/12 - open	06/21/12 - open					Bartlett Nuclear Inc	BPO 2262301 Replaces BPO 113293 (Competitive)	Radiation Protection Services PTN
165	2287944 Rls 4	Open	03/07/12 - open	03/07/12 - open					Energy Solutions, LLC	BPO 2287944 Replaces BPO 99395 (Single Source)	EPU Radioactive Waste Disposal Services (PTN)
166	2260140 Rls 53	Open	11/26/11 - open	11/26/11 - open					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services PSL 1-24 and PSL 2-20 (PSL)
167	2260140 Rls 86	Open	12/17/12 - open	12/17/12 - open					G4S Regulated Security Solutions Inc.	BPO 2260140 Replaces BPO 118419 (Single Source)	Security Services for Unit 4 EPU (PTN)
168	2286053 Rls 8	Open	05/10/12 - open	05/10/12 - open					GE Mobile Water Inc.	Competitive	Condenser Clean Up and Water Filtration Services (PTN)
169	2293072 Rls 21	Open	11/01/12 - open	11/01/12 - open					Industrial Testing Laboratory	Competitive	EPU Quality Control Support Services for 4R27 (PTN)
170	2293489 Rls 7	Open	09/07/11 - open	09/07/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PTN)
171	2293489 Rls 9	Open	10/13/11 - open	10/13/11 - open					Stone & Webster Construction Inc	Competitive	Supplementary Maintenance and Related Services (PSL)

Legend:
PDS = Predetermined Source
OEM = Original Equipment Manufacturer
PSL = SL Lucie
PTN = Turkey Point

* The original amount of the contract was less than \$25,000; however, a subsequent revision required competitive bidding.

** The original amount of the contract was less than \$25,000; however, a subsequent revision required a single source justification (SSJ).

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO 121869

Major Task or Tasks Associated With:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

Vendor Identity:

AAF MCQUAY

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to AAF McQuay.

Dollar Value:

Total Contract Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

April 29, 2009

Term End:

Open

Nature and Scope of Work:

Supply Eight (8) Normal Containment Coolers and provide Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014

Witness: T. O. Jones

Contract No.:

PSL PO 120769

Major Task or Tasks Associated With:

Replacement IsoPhase Bus Duct Coolers

Vendor Identity:

Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

1

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

March 26, 2009

Term End:

Open

Nature and Scope of Work:

Replacement IsoPhase Bus Duct Coolers, Technical Installation Support and Field Testing.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 124436

Major Task or Tasks Associated With:
Replacement Isolated Phase BusDuct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Calvert Company Inc.

Dollar Value:
Total Dollar Value through Revision 2 is [REDACTED]

Contract Status:
Active

Term Begin:
July 17, 2009

Term End:
Open

Nature and Scope of Work:
Replacement Isolated Phase BusDuct, Demolition and Installation Services, Evaluation, Testing and Engineering

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO 121985

Major Task or Tasks Associated With:
Replacement Main Feedwater Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
5

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:
Closed

Term Begin:
April 24, 2009

Term End:
February 12, 2013

Nature and Scope of Work:
Replacement Main Feedwater Pumps, spare parts and technical direction of installation.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 123137

Major Task or Tasks Associated With:
Main Feedwater Isolation Valves

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
May 28, 2009

Term End:
Open

Nature and Scope of Work:
Main Feedwater Isolation Valves, Technical Field Services, Testing, Engineering and Documentation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO 125454

Major Task or Tasks Associated With:
Replacement Heater Drain Pumps

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive selection with a technical and commercial evaluation process resulting in an award to Flowsolve Corp.

Dollar Value:

Total Dollar Value through Revision 3 is [REDACTED]

Contract Status:

Active

Term Begin:

August 28, 2009

Term End:

Open

Nature and Scope of Work:

Replacement Heater Drain Pumps, Spare Heater, Technical Direction

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 119078

Major Task or Tasks Associated With:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

Vendor Identity:
Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:
Active

Term Begin:
Letter of Authorization issued 12/9/08; PO issued 1/26/09

Term End:
Open

Nature and Scope of Work:
NSSS Engineering Evaluation and LAR Analysis for PTN Units 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO 115297

Major Task or Tasks Associated With:
Design Review for LAR (Steam Generator and Reactor Head)

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Revision 8 [REDACTED]

Contract Status:
Active

Term Begin:
August 27, 2008

Term End:
Open

Nature and Scope of Work:
Design Review for LAR (Steam Generator and Reactor Head)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 115338

Major Task or Tasks Associated With:
Engineering Analysis

Vendor Identity:
AREVA

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Revision 11 [REDACTED]

Contract Status:

Active

Term Begin:

August 27, 2008

Term End:

Open

Nature and Scope of Work:

Design review for the Reactor Coolant system, Control Rod Mechanism, EMA, CFD and BMI

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 117809

Major Task or Tasks Associated With:
Provide Engineering, Procurement and Construction Services for PTN

Vendor Identity:
Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
6

Number of Bids Received:
5

Brief Description of Selection Process:
Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:
PO value through Rev 10/Rel 0 [REDACTED]

Contract Status:
Active

Term Begin:
December 2, 2008

Term End:
Open

Nature and Scope of Work:
Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 116088

Major Task or Tasks Associated With:

Turbine/Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision
7/Release 0 [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Engineering, Parts and Installation for PSL Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO 117820

Major Task or Tasks Associated With:

Provide Engineering, Procurement and Construction Services for PSL

Vendor Identity:

Bechtel

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

6

Number of Bids Received:

5

Brief Description of Selection Process:

Bidders were evaluated against predetermined technical and commercial criteria, awarding to the lowest evaluated bidder.

Dollar Value:

PO value through Rev 11/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

December 2, 2008

Term End:

Open

Nature and Scope of Work:

Bechtel's scope includes project management, design engineering, procurement and material handling services, work order planning, construction/implementation, project controls, quality assurance, quality control, radiation protection (alara), safety, security interface, and other services as designated in the Contract documents.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 116090

Major Task or Tasks Associated With:

PTN Turbine Generator Uprate

Vendor Identity:

Siemens Power

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Rev. 4/Rel 0 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

PTN Engineering, Parts and Installation for Turbine/Generator Uprate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 118328

Major Task or Tasks Associated With:

PTN Condenser Tube Bundles for Unit 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 7 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Condenser Tube Bundles

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 118206

Major Task or Tasks Associated With:

PTN MSR's for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 2 [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 118205

Major Task or Tasks Associated With:

PSL MSR's for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

2

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 6 is [REDACTED]

Contract Status:

Active

Term Begin:

December 17, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Moisture Separator Reheaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 118241

Major Task or Tasks Associated With:

PTN Feedwater Heaters for Units 3 & 4

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Contract Value through Revision 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PTN Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 112221

Major Task or Tasks Associated With:

PSL Licensing Engineering and BOP Spec Development

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 20 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PSL Licensing Engineering and BOP Spec Development

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 112177

Major Task or Tasks Associated With:

PTN Licensing Engineering and BOP Spec Development

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Blanket Purchase Order Max Value through Revision 8 to Release 0 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2008

Term End:

Open

Nature and Scope of Work:

PTN Licensing Engineering and BOP Spec Development

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO 117272

Major Task or Tasks Associated With:

Gantry crane repair/modification

Vendor Identity:

American Crane

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through Rev 6 is [REDACTED]

Contract Status:

Active

Term Begin:

November 13, 2008

Term End:

Open

Nature and Scope of Work:

Complete modification of Unit 1 crane and update of electrical components for Unit 2 crane

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PO # 118224

Major Task or Tasks Associated With:
PSL Feedwater Heaters for Units 1 & 2

Vendor Identity:
Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value thru Revision 8 [REDACTED]

Contract Status:
Active

Term Begin:
December 17, 2008

Term End:
Open

Nature and Scope of Work:
Supply PSL Feedwater Heaters

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 115465

Major Task or Tasks Associated With:

Eng. Services for NSSS, BOP & Licensing Activities

Vendor Identity:

Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

September 3, 2008

Term End:

Open

Nature and Scope of Work:

PTN Eng. Services for NSSS, BOP and Licensing Activities.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO # 118278

Major Task or Tasks Associated With:

PSL Heat Exchangers for Units 1 & 2

Vendor Identity:

Thermal Engineering International (USA) Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

4

Number of Bids Received:

3

Brief Description of Selection Process:

The evaluation process included technical and commercial clarifications with award made to TEI as the total evaluated low bidder.

Dollar Value:

Total Dollar Value through Revision 5 is [REDACTED]

Contract Status:

Active

Term Begin:

December 19, 2008

Term End:

Open

Nature and Scope of Work:

Supply PSL Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014
Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PO # 105720

Major Task or Tasks Associated With:

PSL Fuels Analysis

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Order value through Revision 17 is [REDACTED]

Contract Status:

Active

Term Begin:

September 12, 2007

Term End:

Open

Nature and Scope of Work:

Fuels Performance Study and Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PO 116107

Major Task or Tasks Associated With:

Ultrasonic Flow Measuring System

Vendor Identity:

Cameron Technologies

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Purchase Order Value through Revision 1 is [REDACTED]

Contract Status:

Active

Term Begin:

September 29, 2008

Term End:

Open

Nature and Scope of Work:

Ultrasonic Flow Measuring System for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PO # 126453

Major Task or Tasks Associated With:
Turbine Plant Cooling Water Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
3

Brief Description of Selection Process:
Competitive Selection, Commercial and Technical Evaluation

Dollar Value:
Total Contract Value through revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
November 5, 2009

Term End:
Open

Nature and Scope of Work:
Supply Turbine Plant Cooling Water Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #127777

Major Task or Tasks Associated With:
Estimating Services

Vendor Identity:
High Bridge

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:

Total Contract Value through revision 2 is [REDACTED]

Contract Status:
Active

Term Begin:
December 8, 2009

Term End:
Open

Nature and Scope of Work:
Estimating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO # 127881

Major Task or Tasks Associated With:

Procedure Writers

Vendor Identity:

Absolute Consulting

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 22, 2009

Term End:

Open

Nature and Scope of Work:

Procedure Writers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #118563

Major Task or Tasks Associated With:
Fuel Storage Criticality and Related Analysis (PSL 1)

Vendor Identity:
Holtec

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Purchase Order Value through Revision 7 is [REDACTED]

Contract Status:
Closed

Term Begin:
January 14, 2009

Term End:
January 29, 2013

Nature and Scope of Work:
Fuel Storage Criticality and Related Analysis (PSL 1)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO # 130612

Major Task or Tasks Associated With:

Condensate Pumps

Vendor Identity:

Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Contract Value through Revision 2 is [REDACTED]

Contract Status:

Active

Term Begin:

April 22, 2010

Term End:

Open

Nature and Scope of Work:

Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #130649

Major Task or Tasks Associated With:
Main Feedwater Pumps

Vendor Identity:
Flowserve Corp

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
April 22, 2010

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO # 126227

Major Task or Tasks Associated With:

Control System FWH, Moisture Separator

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Dollar Value through revision 12 is [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2009

Term End:

Open

Nature and Scope of Work:

Control System FWH, Moisture Separator

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO # 129689

Major Task or Tasks Associated With:

Turbine Digital Upgrade

Vendor Identity:

Invensys

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Revision 4 is [REDACTED]

Contract Status:

Active

Term Begin:

March 17, 2010

Term End:

Open

Nature and Scope of Work:

Turbine Digital Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO: 130009-EI

Witness: T. O. Jones

Contract No.:

PTN PO # 130272

Major Task or Tasks Associated With:

Electro-Hydraulic Fluid Systems

Vendor Identity:

Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Rev 5 is [REDACTED]

Contract Status:

Active

Term Begin:

April 8, 2010

Term End:

Open

Nature and Scope of Work:

Electro-Hydraulic Fluid Systems

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO # 131533

Major Task or Tasks Associated With:
Non-Fuels NSSF Interim LAR (PSL 1 & 2)

Vendor Identity:
Areva

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 4 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 10, 2010

Term End:
January 29, 2013

Nature and Scope of Work:
Non-Fuels NSSF Interim LAR (PSL 1 & 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO # 131907

Major Task or Tasks Associated With:

Fuels Related Interim LAR/MOD for EPU at PSL

Vendor Identity:

Areva

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Contract Value through Revision 5 is [REDACTED]

Contract Status:

Closed

Term Begin:

June 11, 2010

Term End:

January 29, 2013

Nature and Scope of Work:

Fuels Related Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO # 131585

Major Task or Tasks Associated With:
Interim LAR/MOD for EPU at PSL

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Revision 8 is [REDACTED]

Contract Status:
Closed

Term Begin:
June 15, 2010

Term End:
February 20, 2013

Nature and Scope of Work:
Interim LAR/MOD for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #131742

Major Task or Tasks Associated With:
LAR/Request for Additional Information

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract value through Revision 4 is [REDACTED]

Contract Status:
Active

Term Begin:
June 16, 2010

Term End:
Open

Nature and Scope of Work:
LAR/Request for Additional Information for Non-Fuels related scope

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #131940

Major Task or Tasks Associated With:
Main Steam Turbine Control Replacement

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Blanket PO Max Value through Rev 2 to Release 0 [REDACTED]

Contract Status:
Active

Term Begin:
June 30, 2010

Term End:
Open

Nature and Scope of Work:
Main Steam Turbine Control Replacement

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2259675

Major Task or Tasks Associated With:
Furnish New Spent Fuel Pool Heat Exchangers

Vendor Identity:
Joseph Oat Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
July 23, 2010

Term End:
Open

Nature and Scope of Work:
Furnish New Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO # 2259669

Major Task or Tasks Associated With:
Rewind/Refurbish Upgrade Condensate Pumps

Vendor Identity:
Tampa Armature Works

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
4

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
August 2, 2010

Term End:
Open

Nature and Scope of Work:
Rewind/Refurbish Upgrade Condensate Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2260113

Major Task or Tasks Associated With:
PSL Rod Control System Upgrades

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 3 [REDACTED]

Contract Status:
Active

Term Begin:
September 23, 2010

Term End:
Open

Nature and Scope of Work:
PSL Rod Control System Upgrades

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2261747

Major Task or Tasks Associated With:
EPU NSSS Engineering and Modification Support

Vendor Identity:
Westinghouse

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Predetermined Source

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Active

Term Begin:
September 23, 2010

Term End:
Open

Nature and Scope of Work:
EPU NSSS Engineering and Modification Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2263036

Major Task or Tasks Associated With:
Condensate Pumps (PSL)

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130160, which was competitively bid.

Dollar Value:
Total Contract Value through Amendment 2 [REDACTED]

Contract Status:
Active

Term Begin:
October 19, 2010

Term End:
Open

Nature and Scope of Work:
Replacement Condensate Pumps (PSL)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2263549

Major Task or Tasks Associated With:
Project Management

Vendor Identity:
Areva NP Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
November 10, 2010

Term End:
Open

Nature and Scope of Work:
Services of a Project Manager

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2263930

Major Task or Tasks Associated With:
Scaffolding Material

Vendor Identity:
Brand Energy Solutions

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 131356, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:
Active

Term Begin:
November 11, 2010

Term End:
Open

Nature and Scope of Work:
Supply of Scaffolding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2264914

Major Task or Tasks Associated With:
CEDMS Power Switch Refurbishment (PSL 2)

Vendor Identity:
Westinhouse Electric

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Dollar Value through Amendment #1 is [REDACTED]

Contract Status:
Active

Term Begin:
December 7, 2010

Term End:
Open

Nature and Scope of Work:
CEDMS Power Switch Refurbishment (PSL 2)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO #2285418

Major Task or Tasks Associated With:

Implementation Spares for Turbine Generator Work

Vendor Identity:

Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

OEM

Dollar Value:

Total Contract Value through Amendment 3 [REDACTED]

Contract Status:

Active

Term Begin:

December 16, 2010

Term End:

Open

Nature and Scope of Work:

Implementation Spares for Turbine Generator Work

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2285720

Major Task or Tasks Associated With:
Licensing/Design Basis/Program Modification

Vendor Identity:
Enercon Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
2

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
████████

Contract Status:
Active

Term Begin:
January 4, 2011

Term End:
Open

Nature and Scope of Work:
Licensing/Design Basis/Program Modification

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO# 2290465

Major Task or Tasks Associated With:
Design, Engineering and Fabrication of Turbine Crossover piping

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
██████████

Contract Status:
Closed

Term Begin:
March 31, 2011

Term End:
January 15, 2013

Nature and Scope of Work:
Design, Engineering and Fabrication of Turbine Crossover piping

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO# 2286521

Major Task or Tasks Associated With:

MSIV/MSCV Modifications

Vendor Identity:

Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

PDS

Dollar Value:

Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:

Closed

Term Begin:

January 18, 2011

Term End:

January 23, 2013

Nature and Scope of Work:

MSIV/MSCV Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO# 2290614

Major Task or Tasks Associated With:
Main Feedwater Pump Casing Modifications

Vendor Identity:
Flowsolve Corp.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces PO 130649, which was competitively bid.

Dollar Value:
Total Contract Value through Amend 2 [REDACTED]

Contract Status:
Active

Term Begin:
May 2, 2011

Term End:
Open

Nature and Scope of Work:
Main Feedwater Pump Casing Modifications

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO# 2293950

Major Task or Tasks Associated With:
Turbine Generator Pre-Outage Planning PTN 3 & 4

Vendor Identity:
Siemens

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract value through Amendment 1 [REDACTED]

Contract Status:
Active

Term Begin:
June 24, 2011

Term End:
Open

Nature and Scope of Work:
Turbine Generator Pre-Outage Planning PTN 3 & 4
(Turbine Generator Installation)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2294855

Major Task or Tasks Associated With:
Project Engineering

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #4 [REDACTED]

Contract Status:
Active

Term Begin:
July 21, 2011

Term End:
Open

Nature and Scope of Work:
Project Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-E1

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2295071

Major Task or Tasks Associated With:
Unit 1 Vibration and Support Mods for FW & Condensate

Vendor Identity:
Shaw Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Active

Term Begin:
August 1, 2011

Term End:
Open

Nature and Scope of Work:
Unit 1 Vibration and Support Mods for FW & Condensate

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO# 2296556

Major Task or Tasks Associated With:
Modification, overhaul and refurbishment of the B and C AFW

Vendor Identity:
Sulzer Pumps

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Contract Value through Amendment 2 is [REDACTED]

Contract Status:
Active

Term Begin:
September 2, 2011

Term End:
Open

Nature and Scope of Work:
Modification, overhaul and refurbishment of the B and C AFW

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO# 2298266

Major Task or Tasks Associated With:
Shuttle Bus Service

Vendor Identity:
Franmar Corporation

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
2

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
October 12, 2011

Term End:
Open

Nature and Scope of Work:
Shuttle Bus Service

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2298406

Major Task or Tasks Associated With:
Fuel Movers for Metamic Inserts

Vendor Identity:
Master Lee Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
3

Number of Bids Received:
1

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 2 is [REDACTED]

Contract Status:
Active

Term Begin:
October 12, 2011

Term End:
Open

Nature and Scope of Work:
Fuel Movers for Metamic Inserts

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO: 130009-EI

Witness: T. O. Jones

Contract No.:

PTN PO# 2299618

Major Task or Tasks Associated With:

Truck Monitoring/Waste Characterization

Vendor Identity:

Radiation Safety & Control

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

2

Number of Bids Received:

2

Brief Description of Selection Process:

Competitive

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

November 4, 2011

Term End:

Open

Nature and Scope of Work:

Truck Monitoring/Waste Characterization

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2297055

Major Task or Tasks Associated With:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

Vendor Identity:
Thermal Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
September 16, 2011

Term End:
Open

Nature and Scope of Work:
Replacement Unit 2 LP #4 Feedwater Heaters for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2300139

Major Task or Tasks Associated With:
SL 1-24 Turbine Generator Installation

Vendor Identity:
Siemens Energy Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
November 21, 2011

Term End:
Open

Nature and Scope of Work:
SL 1-24 Turbine Generator Installation

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO# 2299624

Major Task or Tasks Associated With:
Upgrade Services for Feedwater Pumps

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Contract Value through Revision 4 [REDACTED]

Contract Status:
Closed

Term Begin:
November 16, 2011

Term End:
January 17, 2013

Nature and Scope of Work:
Upgrade Services for Feedwater Pumps

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO # 2301867

Major Task or Tasks Associated With:
Develop Engineering Change Packages for EPU at PTN

Vendor Identity:
Enercon Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #3 [REDACTED]

Contract Status:
Active

Term Begin:
December 28, 2011

Term End:
Open

Nature and Scope of Work:
Develop Engineering Change Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO # 2261800

Major Task or Tasks Associated With:
Supply of Simulator SCD Software Translator Upgrade

Vendor Identity:
L 3 Communications Mapps Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
OEM

Dollar Value:
Total Contract Value through Amendment 4 [REDACTED]

Contract Status:
Active

Term Begin:
September 28, 2010

Term End:
Open

Nature and Scope of Work:
Supply of Simulator SCD Software Translator Upgrade

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO # 2301737

Major Task or Tasks Associated With:
Construction Management Oversight Services for PTN

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
December 21, 2011

Term End:
Open

Nature and Scope of Work:
Construction Management Oversight Services for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO # 2301736

Major Task or Tasks Associated With:
Construction Management Oversight Services

Vendor Identity:
Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
December 21, 2011

Term End:
Open

Nature and Scope of Work:
Construction Management Oversight Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2301871

Major Task or Tasks Associated With:
Develop Engineering Changes Packages for EPU at PTN

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Contract Value through Amendment 1 [REDACTED]

Contract Status:
Active

Term Begin:
December 28, 2011

Term End:
Open

Nature and Scope of Work:
Develop Engineering Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014
Witness: T. O. Jones

DOCKET NO: 130009-EI

Contract No.:

PTN PO #2301858

Major Task or Tasks Associated With:

Develop TPCW Changes Packages for EPU at PTN

Vendor Identity:

Sargent & Lundy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Contract Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

December 28, 2011

Term End:

Open

Nature and Scope of Work:

Develop TPCW Changes Packages for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2302164

Major Task or Tasks Associated With:
Valve Upgrade Services for EPU/PTN 3 & 4

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment 2 is [REDACTED]

Contract Status:
Active

Term Begin:
January 25, 2012

Term End:
Open

Nature and Scope of Work:
Valve Upgrade Services for EPU/PTN 3 & 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2303610

Major Task or Tasks Associated With:
Engineering Support

Vendor Identity:
Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #2 [REDACTED]

Contract Status:
Active

Term Begin:
February 15, 2012

Term End:
Open

Nature and Scope of Work:
Engineering Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO #2303735

Major Task or Tasks Associated With:

3R26 Outage Implementation Services for EPU at PTN

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment # [REDACTED]

Contract Status:

Active

Term Begin:

February 14, 2012

Term End:

Open

Nature and Scope of Work:

3R26 Outage Implementation Services for EPU at PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO: 130009-EI

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO #2302300

Major Task or Tasks Associated With:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

Vendor Identity:

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Predetermined Source

Dollar Value:

Total Dollar Value through Amendment 002 is [REDACTED]

Contract Status:

Active

Term Begin:

January 11, 2012

Term End:

Open

Nature and Scope of Work:

Unit 2 DEH Turbine Control System Replacement for EPU at PSL

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO #2304432

Major Task or Tasks Associated With:

EPU Welding Implementation and Installation Services

Vendor Identity:

Weldtech Services

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:

Active

Term Begin:

February 28, 2012

Term End:

Open

Nature and Scope of Work:

EPU Welding Implementation and Installation Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2304908

Major Task or Tasks Associated With:
Engineering and EC Support for PTN

Vendor Identity:
Zachry Nuclear Engineering

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment 2 [REDACTED]

Contract Status:
Active

Term Begin:
March 8, 2012

Term End:
Open

Nature and Scope of Work:
Engineering and EC Support for PTN

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO #2307710

Major Task or Tasks Associated With:

Unit 1 Mid-cycle Analysis

Vendor Identity:

Areva NP Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

N/A

Number of Bids Received:

N/A

Brief Description of Selection Process:

Replaces 105720

Dollar Value:

██████████

Contract Status:

Closed

Term Begin:

May 15, 2012

Term End:

January 31, 2013

Nature and Scope of Work:

Unit 1 Mid-cycle Analysis

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2308808

Major Task or Tasks Associated With:
Replacement of Isolated Phase Bus Duct

Vendor Identity:
Calvert Company Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces 124436, which was competitively bid.

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
June 12, 2012

Term End:
Open

Nature and Scope of Work:
Replacement of Isolated Phase Bus Duct

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2309312

Major Task or Tasks Associated With:
Valve Actuator Support Specialty Services

Vendor Identity:
Ames Group LLC

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:
Active

Term Begin:
June 25, 2012

Term End:
Open

Nature and Scope of Work:
Valve Actuator Support Specialty Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2309442

Major Task or Tasks Associated With:
Start-Up and Testing Support

Vendor Identity:
J. Givoo Consultants

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
5

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment #2 is [REDACTED]

Contract Status:
Active

Term Begin:
July 9, 2012

Term End:
Open

Nature and Scope of Work:
Start-Up and Testing Support

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO #2309693

Major Task or Tasks Associated With:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

Vendor Identity:
PCI Energy Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
7

Number of Bids Received:
4

Brief Description of Selection Process:
Competitive

Dollar Value:
Total Dollar Value through Amendment 1 [REDACTED]

Contract Status:
Active

Term Begin:
July 6, 2012

Term End:
Open

Nature and Scope of Work:
Implementation and Installation of Unit 4 Spent Fuel Pool Heat Exchangers

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

COMPANY: FLORIDA POWER & LIGHT COMPANY

For the Year Ended 12/31/2014

DOCKET NO: 130009-EI

Witness: T. O. Jones

Contract No.:

PTN PO #2311510

Major Task or Tasks Associated With:

Engineering Support for EPU (PTN 4)

Vendor Identity:

Shaw - Stone & Webster

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

August 16, 2012

Term End:

Open

Nature and Scope of Work:

Engineering Support for EPU (PTN 4)

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL PO #2310927

Major Task or Tasks Associated With:

PSL 2-20 Turbine Generator Services

Vendor Identity:

Siemens Energy Inc

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

Total Dollar Value through Amendment #1 [REDACTED]

Contract Status:

Active

Term Begin:

August 7, 2012

Term End:

Open

Nature and Scope of Work:

PSL 2-20 Turbine Generator Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 2311037

Major Task or Tasks Associated With:
Coating Services

Vendor Identity:
Williams Specialty Services

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
N/A

Number of Bids Received:
N/A

Brief Description of Selection Process:
Replaces Corporate Blanket 4500412063, which was competitively bid.

Dollar Value:
██████████

Contract Status:
Active

Term Begin:
August 10, 2012

Term End:
Open

Nature and Scope of Work:
Coating Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PTN PO 2314332

Major Task or Tasks Associated With:
Radiography Testing Services

Vendor Identity:
Team Industrial Services Inc

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*
*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:
Single Source

Dollar Value:
Total dollar value through Revision 1 is [REDACTED]

Contract Status:
Active

Term Begin:
October 30, 2012

Term End:
Open

Nature and Scope of Work:
Radiography Testing Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN PO 2315635

Major Task or Tasks Associated With:

Turbine Bypass and Steam Dump Control Systems Valves

Vendor Identity:

Control Components

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Single Source

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 14, 2012

Term End:

Open

Nature and Scope of Work:

Turbine Bypass and Steam Dump Control Systems Valves

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:
PSL PO #2301976

Major Task or Tasks Associated With:
Spent Fuel Handling

Vendor Identity:
Westinghouse Electric Co.

Vendor Affiliation (specify 'direct' or 'indirect'):
Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:
1

Number of Bids Received:
1

Brief Description of Selection Process:

OEM

Dollar Value:
Total Dollar Value through Amendment #3 is [REDACTED]

Contract Status:
Active

Term Begin:
February 1, 2012

Term End:
Open

Nature and Scope of Work:
Spent fuel handling modification for EPU

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL Release 014 Blanket Contract 2260135

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2260135 Replaces Blanket Contract 113086 which was issued on a competitive basis.

Dollar Value:

Total Dollar Value through Amendment #5 is [REDACTED]

Contract Status:

Active

Term Begin:

October 26, 2010

Term End:

Open

Nature and Scope of Work:

Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN Release 017 Blanket Contract 2262301

Major Task or Tasks Associated With:

Radiation Protection Services

Vendor Identity:

Bartlett Nuclear Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2262301 Replaces Blanket Contract 113293 which was issued on a competitive basis.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

June 21, 2012

Term End:

Open

Nature and Scope of Work:

Radiation Protection Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN Release 086 to Blanket Contract 2260140

Major Task or Tasks Associated With:

Security Services for EPU Unit 4

Vendor Identity:

G4S Regulated Security Solutions Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

1

Number of Bids Received:

1

Brief Description of Selection Process:

Blanket Contract 2260140 Replaces Blanket Contract 118419 which was issued as a Single Source.

Dollar Value:

██████████

Contract Status:

Active

Term Begin:

December 17, 2012

Term End:

Open

Nature and Scope of Work:

Security Services for EPU Unit 4

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PTN Release 007 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 5 is [REDACTED]

Contract Status:

Active

Term Begin:

September 7, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projected Filing: Contracts Executed**

Schedule P-7B (Projection)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER & LIGHT COMPANY
DOCKET NO: 130009-EI

EXPLANATION: For all executed contracts exceeding \$1,000,000, including change orders, provide the contract number or identifier, major tasks, vendor identity, vendor affiliation if any, number of vendors solicited, number of bids received, current contract status, the current term of the contract, and the current nature/scope of work.

For the Year Ended 12/31/2014
Witness: T. O. Jones

Contract No.:

PSL Release 009 to Blanket Contract 2293489

Major Task or Tasks Associated With:

Supplementary Maintenance and Related Services

Vendor Identity:

Stone & Webster Construction Inc.

Vendor Affiliation (specify 'direct' or 'indirect'):

Direct*

*This indicates the contractual arrangement. FPL has no direct or indirect corporate affiliation with the vendor.

Number of Vendors Solicited:

3

Number of Bids Received:

3

Brief Description of Selection Process:

Blanket Contract 2293489 was competitively bid

Dollar Value:

Total Dollar Value through Amendment # 1 is [REDACTED]

Contract Status:

Active

Term Begin:

October 13, 2011

Term End:

Open

Nature and Scope of Work:

Supplementary Maintenance and Related Services

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
Witness: Terry O. Jones

**FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2014 THROUGH DECEMBER 2014**

Rate Schedule	(1) AVG 12CP Load Factor at Meter (%)	(2) Projected Sales at Meter (kWh)	(3) Projected AVG 12 CP at Meter (kW)	(4) Demand Loss Expansion Factor	(5) Energy Loss Expansion Factor	(6) Projected Sales at Generation (kWh)	(7) Projected AVG 12 CP at Generation (kW)	(8) Percentage of Sales at Generation (%)	(9) Percentage of Demand at Generation (%)
RS1/RST1	61.443%	55,656,386,333	10,340,452	1.07934640	1.06237778	59,128,108,155	11,160,930	52.47617%	59.38541%
GS1/GST1	76.122%	6,076,524,981	911,259	1.07934640	1.06237778	6,455,565,119	983,564	5.72931%	5.23338%
GSD1/GSDT1/HLFT1 (21-499 kW)	78.359%	25,695,989,983	3,743,436	1.07921924	1.06227781	27,296,279,965	4,039,988	24.22543%	21.49609%
OS2	72.864%	11,759,080	1,842	1.06664274	1.02956173	12,106,699	1,965	0.01074%	0.01046%
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	81.031%	10,787,764,723	1,519,755	1.07776257	1.06120242	11,448,002,030	1,637,935	10.16010%	8.71517%
GSLD2/GSLDT2/CS2/CST2/HLFT3(2,000+ kW)	93.875%	2,541,707,758	309,079	1.06537601	1.05091974	2,671,130,856	329,285	2.37063%	1.75207%
GSLD3/GSLDT3/CS3/CST3	103.341%	167,323,406	18,483	1.02320090	1.01902664	170,507,008	18,912	0.15132%	0.10063%
ISST1D	67.698%	0	0	1.03677940	1.02956173	0	0	0.00000%	0.00000%
ISST1T	80.153%	0	0	1.02320090	1.01902664	0	0	0.00000%	0.00000%
SST1T	80.153%	73,972,776	10,535	1.02320090	1.01902664	75,380,229	10,779	0.06690%	0.05735%
SST1D1/SST1D2/SST1D3	67.698%	13,107,818	2,210	1.03677940	1.02956173	13,495,308	2,291	0.01198%	0.01219%
CILC D/CILC G	93.225%	3,072,363,090	376,216	1.06418212	1.05118900	3,229,634,284	400,362	2.86630%	2.13026%
CILC T	95.590%	1,321,474,836	157,813	1.02320090	1.01902664	1,346,618,062	161,474	1.19512%	0.85918%
MET	79.014%	92,658,992	13,387	1.03677940	1.02956173	95,398,152	13,879	0.08467%	0.07385%
OL1/SL1/PL1	305.172%	632,244,591	23,650	1.07934640	1.06237778	671,682,605	25,527	0.59612%	0.13582%
SL2, GSCU1	100.650%	58,559,190	6,642	1.07934640	1.06237778	62,211,982	7,169	0.05521%	0.03815%
TOTAL		106,201,837,557	17,434,759			112,676,120,454	18,794,060	100.00%	100.00%

- (1) AVG 12 CP load factor based on 2011 load research data
- (2) Projected kWh sales for the period January 2014 through December 2014
- (3) Calculated: Col(2)/(8760 hours * Col(1))
- (4) Based on 2011 demand losses
- (5) Based on 2011 energy losses
- (6) Col(2) * Col(5)
- (7) Col(3) * Col(4)
- (8) Col(6) / total for Col(6)
- (9) Col(7) / total for Col(7)

Totals may not add due to rounding

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Projection Filing: Estimated Rate Impact**

Schedule P-8

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Using the most recent billing determinants and allocation factors available, provide an estimate of the rate impact by class of the costs requested for recovery.

COMPANY: FLORIDA POWER & LIGHT COMPANY

DOCKET NO.: 130009-EI

For the Year Ended 12/31/2014
Witness: Terry O. Jones

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF ENERGY & DEMAND ALLOCATION % BY RATE CLASS
JANUARY 2014 THROUGH DECEMBER 2014

Rate Schedule	(1) Percentage of Sales at Generation (%)	(2) Percentage of Demand at Generation (%)	(3) Energy Related Cost (\$)	(4) Demand Related Cost (\$)	(5) Total Capacity Costs (\$)	(6) Projected Sales at Meter (kWh)	(7) Billing KW Load Factor (%)	(8) Projected Billed KW at Meter (kW)	(9) Capacity Recovery Factor (\$/kW)	(10) Capacity Recovery Factor (\$/kWh)
RS1/RST1	52.47617%	59.38541%	\$1,142,387	\$15,513,590	\$16,655,977	55,656,386,333	-	-	-	0.00030
GS1/GST1/WIES1	5.72931%	5.23338%	\$124,725	\$1,367,145	\$1,491,870	6,076,524,981	-	-	-	0.00025
GSD1/GSDT1/HLFT1 (21-499 kW)	24.22543%	21.49609%	\$527,379	\$5,615,546	\$6,142,925	25,695,989,983	52.41924%	67,150,890	0.09	-
OS2	0.01074%	0.01046%	\$234	\$2,731	\$2,965	11,759,080	-	-	-	0.00025
GSLD1/GSLDT1/CS1/CST1/HLFT2 (500-1,999 kW)	10.16010%	8.71517%	\$221,182	\$2,276,715	\$2,497,897	10,787,764,723	56.10673%	26,338,658	0.09	-
GSLD2/GSLDT2/CS2/CST2/HLFT3 (2,000+ kW)	2.37063%	1.75207%	\$51,608	\$457,703	\$509,311	2,541,707,758	67.14099%	5,185,791	0.10	-
GSLD3/GSLDT3/CS3/CST3	0.15132%	0.10063%	\$3,294	\$26,288	\$29,582	167,323,406	77.92278%	294,150	0.10	-
ISST1D	0.00000%	0.00000%	\$0	\$0	\$0	0	34.08000%	0	**	-
ISST1T	0.00000%	0.00000%	\$0	\$0	\$0	0	15.11426%	0	**	-
SST1T	0.06690%	0.05735%	\$1,456	\$14,983	\$16,439	73,972,776	15.11426%	670,443	**	-
SST1D1/SST1D2/SST1D3	0.01198%	0.01219%	\$261	\$3,184	\$3,445	13,107,818	34.08000%	52,688	**	-
CILC D/CILC G	2.86630%	2.13026%	\$62,398	\$556,499	\$618,897	3,072,363,090	74.46729%	5,651,765	0.11	-
CILC T	1.19512%	0.85918%	\$26,017	\$224,447	\$250,464	1,321,474,836	75.73600%	2,390,197	0.10	-
MET	0.08467%	0.07385%	\$1,843	\$19,292	\$21,135	92,658,992	65.19800%	194,684	0.11	-
OL1/SL1/PL1	0.59612%	0.13582%	\$12,977	\$35,482	\$48,459	632,244,591	-	-	-	0.00008
SL2/GSCU1	0.05521%	0.03815%	\$1,202	\$9,965	\$11,167	58,559,190	-	-	-	0.00019
TOTAL			\$2,176,963	\$26,123,570	\$28,300,534	106,201,837,557		107,929,266		

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

- (1) Obtained from Page 2, Col(8)
- (2) Obtained from Page 2, Col(9)
- (3) (Total Capacity Costs/13) * Col (1)
- (4) (Total Capacity Costs/13 * 12) * Col (2)
- (5) Col (3) + Col (4)
- (6) Projected kWh sales for the period January 2014 through December 2014
- (7) (kWh sales / 8760 hours)/((avg customer NCP)(8760 hours))
- (8) Col (6) / ((7) * 730)
- (9) Col (5) / (8)
- (10) Col (5) / (6)

Totals may not add due to rounding

CAPACITY RECOVERY FACTORS FOR STANDBY RATES

Demand =	(Total col 5)/(Page 1, Total col 7)/(10) (Page 1, col 4)	
Charge (RDD)	12 months	
Sum of Daily Demand =	(Total col 5)/(Page 1, Total col 7)/(21 on peak days) (Page 1, col 4)	
Charge (DDC)	12 months	
	CAPACITY RECOVERY FACTOR	
	RDC	SDD
	** (\$/Kw)	** (\$/Kw)
ISST1D	\$0.01	\$0.01
ISST1T	\$0.01	\$0.01
SST1T	\$0.01	\$0.01
SST1D1/SST1D2/SST1D3	\$0.01	\$0.01

**True-Up to Original
(TOR)**

FLORIDA POWER & LIGHT COMPANY
St. Lucie and Turkey Point Uprate Project
NCRC Summary - Dkt. 130009-EI

Schedule TOR-1 (True-Up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Show the jurisdictional amounts used to calculate the final true-up, estimated true-up, projection, deferrals, and recovery of deferrals for each project included in the NCRC. The sum of the amounts should be the total amount requested for recovery in the projected period.

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Powers

DOCKET NO: 130009-EI

Line No.	Costs by Project	2012			2013			2014	Subtotals	Deferred Recovery			Net Amounts
		A (b)	B	C (B)-(A)	D (b)	E	F (E)-(D)	G	H (C)+(F)+(G)	I	J	K (J)-(I)	L (H)+(K)
		Approved Actual & Estimated Amounts	Final Actual Amounts in Docket 130009-EI	Final True-up for 2012	Approved Projected Amounts	Actual & Estimated Amounts in Docket 130009-EI	Estimated True-up for 2013	Initial Projected Amounts for 2014 in Docket 130009-EI	Amounts for 2014 to be Recovered in Docket 130009-EI	Increase in Deferred Balance	Decrease in Deferred Balance	2014 Deferred Balance	Net Amount Requested for Recovery in 2014 in Docket 130009-EI
Site Selection Costs													
Jurisdictional Dollars													
1	Additions												
2	Carrying Costs - Const												
3	Carrying Costs - DTA(DTL)												
4	O&M												
5	Base Rate Rev Req.												
6	Subtotal (Sum 1-5)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Preconstruction Costs													
7	Additions												
8	Carrying Costs - Const												
9	Carrying Costs - DTA(DTL)												
10	O&M												
11	Base Rate Rev Req.												
12	Subtotal (Sum 7-11)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Construction Costs													
13	CWIP Balance(a)	\$1,017,306,408	\$1,298,309,799		\$161,047,828	\$166,953,395		\$0					
14	Carrying Costs - Const	\$106,065,448	\$112,000,508	\$5,935,060	\$15,449,079	\$20,365,414	\$4,916,336	\$683,849	\$11,535,245				\$11,535,245
15	Carrying Costs - DTA(DTL)	(\$1,155,721)	(\$1,388,939)	(\$233,218)	(\$15,200)	(\$21,188)	(\$5,988)	\$0	(\$239,205)				(\$239,205)
16	O&M	\$14,546,749	\$7,214,153	(\$7,332,596)	\$5,077,869	\$9,611,913	\$4,534,043	(\$1,049)	(\$2,799,602)				(\$2,799,602)
17	Base Rate Rev Req.	\$79,552,085	\$85,107,276	\$5,555,191	\$64,738,202	\$62,039,072	(\$2,699,131)	\$0	\$2,856,060				\$2,856,060
18	Carrying Costs - Base Rate Rev	(\$476,866)	(\$517,010)	(\$40,144)	\$0	(\$424,525)	(\$424,525)	\$0	(\$464,669)				(\$464,669)
19	Subtotal (Sum 14 - 18)	\$198,531,694	\$202,415,988	\$3,884,294	\$85,249,950	\$91,570,685	\$6,320,736	\$682,800	\$10,887,829	\$0	\$0	\$0	\$10,887,829
20	Total (Sum 6,12,19)	\$198,531,694	\$202,415,988	\$3,884,294	\$85,249,950	\$91,570,685	\$6,320,736	\$682,800	\$10,887,829	\$0	\$0	\$0	\$10,887,829

21 (a) CWIP Balance is noted for informational purposes and not included in the requested net recovery amount. (Jurisdictional/Net of Participants)

22 (b) Approved for recovery in order No PSC-12-0650-FOF-EI.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Budgeted and Actual Power Plant In-Service Costs**

Schedule TOR-2 (True-Up to Original)

[Section (8)(f)]

Explanation: Report the budgeted and actual costs as compared to the estimated in-service costs of the proposed power plant as provided petition for need determination or revised estimate if necessary.

FLORIDA PUBLIC SERVICE COMMISSION

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2013

DOCKET NO: 130009-EI

Witness: Terry O. Jones

Line No.		Actual Costs as of 12/31/2012	Remaining Budgeted Costs To Complete Plan	Total Estimated Cost of Plant	Estimated Cost Provided in the Petition for Need Determination
1					
2					
3					
4					
5					
6	Site Selection	\$0	\$0	\$0	\$0
7					
8	Pre-Construction	\$0	\$0	\$0	\$0
9					
10	Construction (a) (d)	\$2,868,489,643	\$260,232,348	\$3,128,721,991	\$1,446,304,000
11					
12	AFUDC and Carrying Charges (c) (f)	\$249,282,232	\$20,215,475	\$269,497,706	\$351,696,000
13					
14	Total	\$3,117,771,875	\$280,447,823	\$3,398,219,697	\$1,798,000,000

- 15
- 16
- 17 (a) Represents actual costs, recoverable O&M, net book value of retirements (NBV) less salvage, removal costs, and non-incremental costs on a total company basis (net of participants).
- 18 (b) Non-binding cost estimate reflects potential costs to complete the currently known scope and potential growth in scope; and reflects reductions primarily related to reimbursement of the share of costs for which the St. Lucie Unit 2 participants are responsible. The participants have decided to take their respective shares of the additional plant output. The Company continues to evaluate the costs associated with this project.
- 19 (c) Carrying Charges and interest are those filed on the T-3, T-3A, and T-4 NFR Schedule in Dkt. 090009-EI for 2008, Dkt. 110009 for 2009 & 2010, Dkt. 120009 for 2011, and Dkt. 130009-EI for 2012. AFUDC is on the non-incremental costs on a total company basis (net of participants). Carrying Charges filed on the T-3A schedule include estimated tax deductions which will be trued up the following year in which the tax return is filed. Carrying Charges are jurisdictional (net of participants).
- 20 (d) NBV of Retirements as of December 31, 2012 is net of participants and includes the amount approved by FPSC order number PSC-12-0647-PAA-EI of the base rate increase filed in October of 2012, and NBV of retirements from the capital recovery schedule as of December 31, 2009. As in prior years, FPL's non-binding cost estimate includes an estimate for the net book value of plant that will be retired due to the EPU project. There are no Nuclear Cost Recovery Clause charges associated with this estimate.
- 21 (e) Sunk costs represent costs incurred on the project as of December 31, 2012. This amount does not include any termination or other cancellation costs that could be incurred in the event of project cancellation or deferral.
- 22 (f) Need determination values were calculated at 100% ownership and calculated AFUDC on the assumption that EPU was a single project that would accrue AFUDC until all uprated units were placed in service in 2012.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
Summary of Annual Clause Recovery Amounts**

[Section (5)(c)1.c.]

Schedule TOR-3 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION

EXPLANATION: Provide a summary of the actual to date and projected total amounts for the project

COMPANY: FLORIDA POWER LIGHT & COMPANY

For the Period Ended 12/31/2014

DOCKET NO:130009-EI

Jurisdictional Dollars

Witness: Winnie Powers

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
		Actual 2006	Actual 2007	Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Total Actual	Actual/Estimated 2013	Projected 2014	To-Date Total Through 12/31/2014
1.	Site Selection Category											
	a. Additions											
	b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Site Selection Amounts (Lines 1.a through 1.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
2.	Preconstruction Category											
	a. Additions											
	b. O&M											
	c. Carrying Costs on Additions											
	d. Carrying Costs on DTA/(DTL)											
	e. Total Preconstruction Amounts (Lines 2.a through 2.d)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3.	Construction Category											
	Additions			\$73,050,739	\$236,605,950	\$296,181,013	\$621,935,221	\$1,194,776,378				
	CWIP Base Eligible for a return (b)			\$75,413,758	\$307,636,021	\$580,306,675	\$1,218,121,252	\$2,407,624,775				
	a. O&M			\$256,091	\$480,934	\$7,067,402	\$11,584,442	\$7,214,153	\$26,603,023	\$9,611,913	(\$1,049)	\$36,213,886
	b. Carrying Costs on Additions			\$2,363,019	\$18,343,745	\$44,111,293	\$81,270,753	\$112,000,508	\$258,089,318	\$20,365,414	\$683,849	\$279,138,581
	c. Carrying Costs on DTA/(DTL)			(\$5,024)	(\$1,883,861)	(\$2,543,223)	(\$3,019,311)	(\$1,388,939)	(\$8,840,358)	(\$21,188)		(\$8,861,546)
	d. Total Construction Amounts (Lines 3.a through 3.c)	\$0	\$0	\$2,614,087	\$16,940,817	\$48,635,472	\$89,835,884	\$117,825,722	\$275,851,982	\$29,956,139	\$682,800	\$306,490,921
4.	a. Base Rate Revenue Requirements				\$12,802	\$414,079	\$9,825,749	\$85,107,276	\$95,359,905	\$62,039,072	\$0	\$157,398,977
	b. Carrying Costs on Base Rate Rev.					(\$464,185)	(\$686,866)	(\$517,010)	(\$1,688,061)	(\$424,525)		(\$2,092,586)
	c. Net Base Rate Revenue Requirements (Lines 4.a + 4.b.)	\$0	\$0	\$0	\$12,802	(\$50,106)	\$9,138,883	\$84,590,266	\$93,691,844	\$61,614,546	\$0	\$155,306,391
5.	Total Actual Annual Amounts (Lines 1.e + 2.e + 3.d + 4.c)	\$0	\$0	\$2,614,087	\$16,953,619	\$48,585,366	\$98,974,767	\$202,415,988	\$369,543,826	\$91,570,685	\$682,800	\$461,797,312
6.	Original Projected Total Annual Amounts	\$0	\$0	\$3,733,003	\$16,553,019	\$59,620,247	\$81,317,333	\$152,916,422	\$314,140,024	\$85,249,950	\$0	\$399,389,974
7.	Difference (Line 6 - Line 5)	\$0	\$0	(\$1,118,917)	\$400,600	(\$11,034,881)	\$17,657,434	\$49,499,565	\$55,403,802	\$6,320,736	\$682,800	\$62,407,338
8.	Percent Difference [(7 + 6) x 100%]	N/A	N/A	-30%	2%	-19%	22%	32%	18%	7%	0%	16%

(a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, and Docket No. 130009-EI for 2012.

(b) Net of transfer to plant in service.

**St. Lucie and Turkey Point Upgrade Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Annual O&M Expenditures**

[Section (5)(c)1.b.]
[Section (8)(e)]

Schedule TOR-4 (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
COMPANY: FLORIDA POWER LIGHT & COMPANY
DOCKET NO:130009-EI

EXPLANATION: Provide the Annual Construction O&M expenditures by function as reported for all historical years, for the current year, and for the projected year.

For the Period Ended 12/31/2014

Witness: Winnie Powers & Terry O. Jones

Line No.	Description	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
		Actual 2008 (a)	Actual 2009 (a)	Actual 2010 (a)	Actual 2011 (a)	Actual 2012 (a)	Total Actual	Actual/Estimated 2013	Projected 2014
1	Legal								
2	Accounting								
3	Corporate Communication								
4	Corporate Services								
5	IT & Telecom								
6	Regulatory								
7	Human Resources								
8	Public Policy								
9	Community Relations								
10	Corporate Communications								
11	Subtotal A&G	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Energy Delivery Florida	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	Jurisdictional Factor (A&G)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	Jurisdictional Factor (Distribution)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Jurisdictional Recoverable Costs (A&G) (Line 11 x Line 13)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Jurisdictional Recoverable Costs (Distribution) (Line 12 x Line 14)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Nuclear Generation	\$269,183	\$498,077	\$7,167,919	\$12,161,796	\$7,514,746	\$27,611,721	\$9,791,738	
18	Participants Credits PSL unit 2 (b)								
19	OUC	(\$4,983)	(\$6,316)	(\$12,944)	(\$265,813)	(\$103,241)	(\$393,296)	(\$740)	
20	FMPA	(\$7,206)	(\$9,133)	(\$11,343)	(\$183,814)	(\$71,393)	(\$282,889)	(\$1,070)	
21	Total Participants Credits PSL Unit 2	(\$12,189)	(\$15,448)	(\$24,287)	(\$449,627)	(\$174,634)	(\$676,185)	(\$1,810)	\$0
22	Total Nuclear O&M Costs Net of Participants	\$256,994	\$482,628	\$7,143,633	\$11,712,169	\$7,340,113	\$26,935,536	\$9,789,928	\$0
23	Jurisdictional Factor (Nuclear - Production - Base)	0.99648888	0.99648888	0.99818187	0.99818187	0.98202247	0.98194011	0.98194011	0.98194011
24	Jurisdictional Recoverable Costs (Nuclear - Production - Base) (Line 22 x Line 23) (d)	\$256,091	\$480,934	\$7,059,208	\$11,573,753	\$7,208,155	\$26,578,142	\$9,613,123	\$0
25	Transmission	\$0	\$0	\$2,493	\$391	\$0	\$2,884	\$0	\$0
26	Jurisdictional Factor (Transmission)	0.99648888	0.99648888	0.88696801	0.88696801	0.90431145	0.8947242	0.8947242	0.8947242
27	Jurisdictional Recoverable Costs (Transmission) (Line 25 x Line 26) (d)	\$0	\$0	\$2,211	\$347	\$0	\$2,558	\$0	\$0
28	Actual Total Jurisdictional Recoverable O&M Costs	\$256,091	\$480,934	\$7,061,419	\$11,574,100	\$7,208,155	\$26,580,700	\$9,613,123	\$0
29	Total Interest Provision	\$0	\$0	\$5,983	\$10,342	\$5,998	\$22,323	(\$1,210)	(\$1,049)
30	Jurisdictional Recoverable O&M Costs for the Period Including Interest	\$256,091	\$480,934	\$7,067,402	\$11,584,442	\$7,214,153	\$26,603,023	\$9,611,913	(\$1,049)
31	Projected O&M Costs for the Period Including Interest	\$0	\$544,467	\$3,140,969	\$3,917,202	\$14,546,749	\$22,149,387	\$5,077,869	\$0
32	Difference (Line 30 - 31)	\$256,091	(\$63,533)	\$3,926,433	\$7,667,240	(\$7,332,596)	\$4,453,636	\$4,534,043	(\$1,049)

34 (a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, and Docket No. 130009-EI for 2012.
35 (b) Adjusted for billings at actual ownership amounts recorded at participant ownership rates of 6.08951% for OUC & 8.606% for FMPA for St. Lucie Unit 2.
36 (c) Over/under recoveries of recoverable O&M are reflected in the Capacity Cost Recovery Clause calculation and incur carrying charges at the AA Financial 30 Day Rate posted on the Federal Reserve website.
37 (d) Line 24 and Line 27, includes recoverable O&M cost recovered at each year's respective jurisdictional separation factors.

St. Lucie and Turkey Point Update Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Capital Additions/Expenditures

[Section 5(c)1.b.]

[Section 6(d)]

Schedule TOR-6 (True-up to Original)
 FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide the projected monthly expenditures by major tasks performed within Construction categories for the current year.

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Winnie Power and Terry O. Jones

DOCKET NO: 130009-EI

Line No.	Description	(A) Actual 2008 (a)	(B) Actual 2009 (b)	(C) Actual 2010 (c)	(D) Actual 2011 (d)	(E) Actual 2012 (e)	(F) Total Actual (b)	(G) Actual Estimated 2013	(H) Projected 2014	
1 Construction:										
2 Generation:										
3	License Application	\$29,509,091	\$66,925,376	\$26,332,425	\$40,055,780	\$46,020,557	\$208,843,229	\$0	\$0	
4	Engineering & Design	\$5,087,650	\$12,568,941	\$19,832,530	\$22,918,644	\$27,908,562	\$88,317,327	\$6,929,551	\$0	
5	Permitting	\$1,093,519	\$512,725	\$274,880	\$116,108	\$0	\$1,997,232	\$0	\$0	
6	Project Management	\$12,207,968	\$15,544,538	\$22,574,151	\$34,558,120	\$53,271,741	\$138,156,518	\$13,677,473	\$0	
7	Clearing, Grading and Excavation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
8	On-Site Construction Facilities	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
9	Power Block Engineering, Procurement, etc.	\$51,837,763	\$141,217,474	\$220,984,301	\$540,117,960	\$1,191,508,450	\$2,145,685,948	\$149,441,994	\$0	
10	Non-Power Block Engineering, Procurement, etc.	\$18,314	\$535,251	\$5,413,644	\$5,440,445	\$1,509,819	\$12,917,473	\$151,975	\$0	
11	Total Generation costs	\$99,754,304	\$237,304,305	\$295,411,930	\$643,208,057	\$1,320,219,130	\$2,595,897,726	\$170,200,992	\$0	
12	Participant Credits PSL Unit 2									
13	OUC	(\$1,796,973)	(\$3,758,778)	(\$3,584,240)	(\$6,060,182)	(\$9,614,893)	(\$24,785,066)	(\$37,888)	\$0	
14	FMPA	(\$2,555,208)	(\$5,435,545)	(\$5,183,146)	(\$8,783,589)	(\$13,904,033)	(\$35,841,521)	(\$54,786)	\$0	
15	Total participant credits PSL Unit 2	(\$4,322,181)	(\$9,194,323)	(\$8,767,386)	(\$14,823,771)	(\$23,518,926)	(\$60,626,587)	(\$92,672)	\$0	
16	Total FPL Generation Costs	\$95,432,123	\$228,109,982	\$286,644,544	\$628,384,286	\$1,296,700,203	\$2,535,271,139	\$170,108,320	\$0	
17	Jurisdictional Factor (c)	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247	0.98202247	0.98194011	0.98194011	
18	Total FPL Jurisdictional Generation Costs	\$95,097,049	\$227,309,061	\$285,662,691	\$620,957,959	\$1,273,388,737	\$2,489,693,226	\$167,036,182	\$0	
19	Adjustments									
20	Non-Cash Accruals	\$22,283,090	(\$8,893,544)	\$1,328,714	\$17,273,373	\$111,148,962	\$143,340,495	\$499,736	\$0	
21	Other Adjustments	(\$159,100)	(\$294,995)	(\$217,831)	(\$406,262)	(\$991,793)	(\$2,039,981)	(\$89,735)	\$0	
22	Total Adjustments	\$22,123,990	(\$9,188,539)	\$1,110,883	\$16,867,111	\$110,157,169	\$141,300,514	\$410,001	\$0	
23	Jurisdictional Factor (c)	0.99648888	0.99648888	0.98818187	0.98818187	0.98202247	0.98202247	0.98194011	0.98194011	
24	Total Jurisdictional Adjustments	\$22,046,310	(\$8,927,084)	\$1,097,755	\$16,867,773	\$108,176,716	\$138,760,279.80	\$402,597	\$0	
25	Total Jurisdictional Generation Costs Net of Adjustments	\$73,050,739	\$236,236,145	\$282,159,187	\$604,290,186	\$1,165,212,020	\$2,350,932,946	\$166,633,585	\$0	
27	Transmission GSU:									
28	Plant Engineering	\$0	\$4,765	\$9,081,833	\$20,451,808	\$11,342,563	\$40,880,770	\$0	\$0	
29	Substation Engineering	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
30	Substation Construction	\$0	\$0	\$0	\$30,317	\$8,094,706	\$8,125,023	\$0	\$0	
32	Total Transmission GSU Costs	\$0	\$4,765	\$9,081,833	\$20,482,125	\$19,437,269	\$49,005,793	\$0	\$0	
33	Participant Credits PSL Unit 2									
34	OUC				(\$756,949)	(\$147,104)	(\$904,053)	\$0	\$0	
35	FMPA				(\$1,094,619)	(\$212,728)	(\$1,307,345)	\$0	\$0	
36	Total participant credits PSL Unit 2	\$0	\$0	\$0	(\$1,851,567)	(\$359,831)	(\$2,211,398)	\$0	\$0	
37	Total FPL Transmission GSU Costs	\$0	\$4,765	\$9,081,833	\$19,642,408	\$19,101,012	\$46,630,018	\$0	\$0	
38	Jurisdictional Factor (c)	0.99412116	0.98896801	0.88896801	0.88896801	0.98051733	0.98051733	0.98194011	0.98194011	
39	Total Jurisdictional Transmission Costs	\$0	\$4,737	\$8,055,295	\$16,535,220	\$18,728,873	\$45,917,843.99	\$0	\$0	
40	Adjustments									
41	Non-Cash Accruals	\$0	\$0	\$0	\$5,741,074	(\$5,799,092)	(\$58,018)	\$0	\$0	
42	Other Adjustments	\$0	\$0	\$0	(\$5,785)	(\$6,228)	(\$12,013)	\$0	\$0	
43	Total Adjustments	\$0	\$0	\$0	\$5,735,289	(\$5,805,320)	(\$70,031)	\$0	\$0	
44	Jurisdictional Factor (c)	0.99412116	0.88896801	0.88896801	0.88896801	0.98051733	0.98051733	0.98051733	0.98051733	
45	Total Jurisdictional Adjustments	\$0	\$0	\$0	\$5,087,018	(\$5,692,217)	(\$88,066.07)	\$0	\$0	
46	Total Jurisdictional Transmission GSU Costs Net of Adjustments	\$0	\$4,737	\$8,055,295	\$11,448,202	\$24,421,090	\$45,986,311	\$0	\$0	
48	Other - Transmission:									
49	Plant Engineering	\$0	\$13,004	\$34,613	\$0	\$0	\$47,616	\$0	\$0	
51	Line Engineering	\$0	\$120,482	\$1,280,243	\$1,005,747	\$1,266,602	\$3,673,073	(\$23,454)	\$0	
52	Substation Engineering	\$0	\$228,155	\$1,362,850	\$0	\$0	\$1,591,004	\$0	\$0	
53	Line Construction	\$0	\$6,919	\$2,811,431	\$2,785,408	\$5,580,806	\$11,184,564	(\$69,074)	\$0	
54	Substation Construction	\$0	\$368,559	\$5,489,236	\$3,791,155	\$6,847,408	\$16,496,358	(\$82,528)	\$0	
55	Total Transmission Costs	\$0	\$916,059	\$10,978,373	\$7,582,306	\$13,694,216	\$37,007,916	(\$174,056)	\$0	
56	Participant Credits PSL Unit 2									
57	OUC	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
58	FMPA	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
59	Total participant credits PSL Unit 2	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
60	Total FPL Transmission Costs	\$0	\$916,059	\$10,978,373	\$7,582,306	\$13,694,216	\$37,007,916	(\$174,056)	\$0	
61	Jurisdictional Factor (c)	0.99412116	0.88896801	0.88896801	0.90431145	0.90431145	0.8947242	0.8947242	0.8947242	
62	Total Jurisdictional Transmission Costs	\$0	\$906,392	\$10,090,080	\$6,675,930	\$12,480,000	\$35,813,664	(\$174,056)	\$0	
63	Adjustments									
64	Non-Cash Accruals	\$0	\$8,050	\$14,705	\$3,546,119	\$1,177,396	\$4,746,270	\$12,450	\$0	
65	Other Adjustments	\$0	(\$6,705)	(\$16,049)	(\$47,982)	(\$17,484)	(\$89,221)	\$1,989	\$0	
67	Total Adjustments	\$0	\$1,345	(\$1,344)	\$3,498,137	\$1,159,912	\$4,657,049	\$14,439	\$0	
68	Jurisdictional Factor (c)	0.99412116	0.88896801	0.88896801	0.90431145	0.90431145	0.8947242	0.8947242	0.8947242	
69	Total Jurisdictional Adjustments	\$0	\$1,336	(\$1,192)	\$3,102,736	\$1,048,922	\$4,212,327.13	\$12,919	\$0	
70	Total Jurisdictional Transmission Costs Net of Adjustments	\$0	\$905,056	\$10,091,272	\$3,173,794	\$11,331,078	\$31,601,337	(\$161,137)	\$0	
71	Total Jurisdictional Construction Costs Net of Participants	\$95,097,049	\$227,880,190	\$296,181,013	\$640,855,812	\$1,298,309,799	\$2,550,528,715	\$166,953,395	\$0	
72	Total Jurisdictional Construction Costs Net of Adjustments	\$73,050,739	\$236,805,939	\$295,084,450	\$615,998,285	\$1,194,776,378	\$2,407,624,775	\$166,537,880	\$0	

(a) As filed in Docket No. 090009-EI for 2008, Docket No. 110009-EI for 2009 and 2010, Docket No. 120009-EI for 2011, and Docket No. 130009-EI for 2012.

(b) Column D may not add across because it includes cost recovered each year at different jurisdictional separation factors.

(c) Each year's costs are shown at its respective jurisdictional separation factor. See each year's T-6.

St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Construction Category - Description of Monthly Cost Additions

Schedule TOR-6A (True-up to Original)

FLORIDA PUBLIC SERVICE COMMISSION
 COMPANY: FLORIDA POWER LIGHT & COMPANY
 DOCKET NO: 130009-EI

EXPLANATION Provide a description of the major tasks performed within the Construction category for the year. List generation expenses separate from transmission in the same order appearing on Schedules TOR-6.

[25-6.0423 (5)(c)1.a.,F.A.C.]
 [25-6.0423 (2)(i),F.A.C.]
 [25-6.0423 (5)(a),F.A.C.]
 [25-6.0423 (8)(d),F.A.C.]

For the Period Ended 12/31/2014

Witness: Terry O. Jones

Line No.	Construction Major Task & Description for amounts on Schedule TOR-6	Description
1	Construction period:	
2	Generation:	
3	License Application	NRC requirements associated with the operating license (Nuclear Steam Supply System and Balance of Plant Contracts for License Amendment Request).
4	Engineering & Design	Utility and contracted engineering support staff.
5	Permitting	Site certification and construction permits.
6	Project Management	FPL and Contractor staff required to oversee/manage project.
7	Clearing, Grading and Excavation	
8	On-Site Construction Facilities	
9	Power Block Engineering, Procurement, etc.	Power block equipment and facilities engineering packages, material procurement, and implementation labor.
10	Non-Power Block Engineering, Procurement, etc.	Non-power block equipment and facilities engineering packages, material procurement, and implementation labor (training simulator upgrades).
11		
12	Transmission GSU:	
13	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
14	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.
15	Substation Construction	Installation including construction oversight.
16		
17	Transmission :	
18	Plant Engineering	Engineering, permitting, procurement, planning & scheduling of work.
19	Line Engineering	Engineering, permitting, procurement, planning & scheduling of work.
20	Substation Engineering	Engineering, permitting, procurement, planning & scheduling of work.
21	Line Construction	Installation including construction oversight.
22	Substation Construction	Installation including construction oversight.

**St. Lucie and Turkey Point Uprate Project
Construction Costs and Carrying Costs on Construction Cost Balance
True-up to Original: Power Plant Milestones**

Schedule TOR-7 (True-Up to Original)

[Section]8)(f)]

FLORIDA PUBLIC SERVICE COMMISSION

Explanation: Provide initial project milestones in terms of costs,
budget levels, initiation dates and completion dates.
Provide all revised milestones and reasons for each revisior

For the Period Ended 12/31/2014

COMPANY: FLORIDA POWER LIGHT & COMPANY

Witness: Terry O. Jones

DOCKET NO: 130009-EI

Line
No.

Line No.		Initial Milestones	Revised Milestones	Reason for Variance(s)
1				
2				
3	Licensing/Permits/Authorizations/Legal	Initiation 2007	No change	
4		Completion 2012	No change	
5				
6	Site/Site Preparation	N/A	N/A	
7				
8	Related Facilities	N/A	N/A	
9				
10	Generation Plant	Initiation 2007	No change	
11		Completion 2012	Complete 2013	Final implementation outage for PTN 4 has an in service date of April 2013.
12				
13	Transmission Facilities	Initiation 2007	No change	
14		Completion 2012	No change	

