

claim of confidentiality
notice of intent
request for confidentiality
filed by OPC

For DN <u>2840-13</u>, which is in locked storage. You must be authorized to view this DN.-CLK Maria J. Moncada Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 561-304-5795 (561) 691-7135 (Facsimile) E-mail: Maria.Moncada@fpl.com

May 22, 2013

VIA HAND DELIVERY Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

Dear Ms. Cole:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Materials Provided Pursuant to Audit No. 13-016-4-1. The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains two affidavits in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely. Maria J. foncada

COMEnclosure	
Counsel for Parties of Record (w/ copy of	of FPL's Request for Confidential Classification)
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CLK Florida Power & Light Company	0 2 8 3 9 MAY 22 =

700 Universe Boulevard, Juno Beach, FL 33408

FPSC-COMMISSION CLERK

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RECEIVED-FPSC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery clause with generating performance incentive factor

Docket No: 130001-EI Date: May 22, 2013

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF MATERIALS PROVIDED PURSUANT TO AUDIT NO. 13-016-4-1

Pursuant to Section 366.093, Florida Statutes (2012) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2012) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 13-016-4-1 ("the Audit"). In support of this request, FPL states as follows:

1. During the Audit, FPL provided Staff with various confidential documents. By letter dated May 1, 2013, Staff indicated its intent to retain certain audit work papers. Pursuant to Rule 25-22.006(3)(a), FPL was given 21 days from the date of the letter to file a formal request for confidential classification with respect to the work papers. Accordingly, FPL files this Request for Confidential Classification to maintain continued confidential handling of the confidential work papers.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy the confidential documents, on which all information that is entitled to confidential treatment under Florida law has been highlighted.

b. Exhibit B consists of a copy of the confidential documents, on which all the information that is entitled to confidential treatment under Florida law has been redacted. For the attachments in which the entire attachment is confidential, FPL has included only identifying cover pages in Exhibit B.

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c. Exhibit C is a table that identifies the specific line, field or page references to the confidential materials for which FPL seeks confidential treatment. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

d. Exhibit D consists of the affidavits of Antonio Maceo and Gerard Yupp.

3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3). This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

4. As the affidavits included in Exhibit D indicate, certain documents provided by FPL constitute internal auditing controls, reports or notes of internal auditors, or information relating to internal auditing reports issued in 2012. This information is protected by Section 366.093(3)(b), Fla. Stat.

5. Additionally, certain documents include information related to the purchase and sale of energy and capacity, the purchase of natural gas and fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors.

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These materials would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Sections 366.093(3)(d) and (e), Fla. Stat.

6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

WHEREFORE, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Request for Confidential Classification be granted.

Respectfully submitted,

Maria J. Moncada, Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5795 Facsimile: (561) 691-7135 Email: maria.moncada@fpl.com

By:

Maria J. Moncada Fla. Bar No. 0773301

CERTIFICATE OF SERVICE Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* has been furnished by hand delivery** or the United States Mail this 22nd day of May, 2013 to the following:

Martha F. Barrera, Esq.** Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrera@psc.state.fl.us

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG jmoyle@moylelaw.com

J. R. Kelly, Esq. Patricia Christensen, Esq. Charles Rehwinkel, Esq. Joseph A. McGlothlin, Esq. Erik L. Sayler, Esq. Office of Public Counsel c/o The Florida Legislature 111 West Madison Street, Room 812 Tallahassee, Florida 32399 Kelly.jr@leg.state.fl.us Christensen.patty@leg.state.fl.us rehwinkel.charles@leg.state.fl.us mcglothlin.joseph@leg.state.fl.us sayler.erik@leg.state.fl.us Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950 jas@beggslane.com rab@beggslane.com

John T. Burnett, Esq. Dianne M. Triplett, Esq. Attorneys for PEF P.O. Box 14042 St. Petersburg, Florida 33733-4042 john.burnett@pgnmail.com dianne.triplett@pgnmail.com

Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301- 1804 bkeating@gunster.com

Michael Barrett Division of Economic Regulation Florida Public Service Commission 2540 Shumard Oak Blvd Tallahassee, Florida 32399-0850 mbarrett@psc.state.fl.us James D. Beasley, Esq J. Jeffrey Wahlen, Esq. Ausley & McMullen Attorneys for Tampa Electric P.O. Box 391 Tallahassee, Florida 32302 jbeasley@ausley.com jwahlen@ausley.com James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs Brickfield, Burchette,Ritts & Stone, P.C 1025 Thomas Jefferson Street, NW Eighth Floor, West Tower Washington, DC 20007-5201 jbrew@bbrslaw.com ataylor@bbrslaw.com

By: Maria J. Moneada

* The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY:	Florida Power & Light Company
TITLE:	List of Confidential Workpapers
AUDIT:	FPL Fuel Audit
AUDIT CONTROL NO:	13-016-4-1
DOCKET NO:	130001-EI
DATE:	May 22, 2013

			Record			
9	Internal Audit	4	Y Y	Pgs. 1-4, Col. A	(b)	A. Maceo
<u>9-1</u> 9-3	Internal Audit	3 12	N Y	ALL	(b)	A. Maceo
42-1/1	External Audits LFARS	2	N			
42-1/1	LFARS	2	N			
42-1/3	LFARS	2	N			
42-1/4	LFARS	2	N	· ····································		
42-1/5	LFARS	2	N		· · · ·	
42-1/6	LFARS	2	N			
42-1/7	LFARS	2	N			
42-1/8	LFARS	2	N		··· ·· ·· ·· · · · · · · · · · · · · ·	, , , , , , , , , , , , , , , , , , ,
42-1/9	LFARS	2	N			
42-1/10	LFARS	2	N			
42-1/11	LFARS	2	N		. ·	
42-1/12	LFARS	2	N			
42-2	Reconciliation	3	N			
42-2/1	Fossil Fuel Inventory	12	Y	Pgs. 1-9, Cols A & C, Lns. 1-7, 9-15, 18-23, 25-27, 29- 33, 36-41 Col. B Pgs. 10-12, Cols A & C, Lns. 1-7, 9-15, 18-24, 26- 28, 30-34, 37-42 Col. B	(d)	G. Yupp
42-2/2	Form 423 – Oil	12	Y	Pgs. 1-2, Cols. H-R, Ln. 1	(d)	G. Yupp
			Y	Pg. 3, Cols. H-R, Lns. 1-2		
			Y	Pg. 4, Cols. H-R, Lns. 1-6		
			. Y	Pgs.5-7, Cols. H-R, Lns. 1-3		
			Y	Pg. 8, Cols. H-R, Lns. 1-4		
			Y	Pg. 9, Cols. H-R, Lns. 1-2		
			Y	Pg. 10, Cols. H-R, Ln. 1-4		
			Y	Pg. 11, Cols. H-R, Ln. 1-3		
			Y	Pg. 12, Cols. H-R, Ln. 1-9		
42-2/2-1	Oil	3	N	Pg. 1		
			Y	Pgs. 2-3, Col. A	(d)	G. Yupp

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					al a fair	54.365
42-2/3	Form 423 – Coal	12	Y	Pgs. 1-12, Cols. G-H	(d)	G. Yupp
42-2/4	Form 423 – Coal	12	Y	Pgs. 1-12, Cols. G-H	(d)	G. Yupp
42-2/4-1 42-2/5	Coal – Scherer Coal – SJRPP	12	Y N	ALL	(d), (e)	G. Yupp
42-2/5	Form 423	14 5	N			
43-3/2	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
40-0/2	Gampie resurg		Ŷ	Pg. 2, Cols. A-C, Lns. 1-28, 34-61 Col. D, Line 64		G. 10pp
			Y	Pg. 3, Col. A, Lns. 1-3 Col. B, Line 9		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/2-1	Sample Testing	4	Y	Pgs. 1-2, Cols. A-D	(d), (e)	G. Yupp
			Y	Pg. 3, Cols. A-C		
			Y	Pg. 4, Cols. A-D		
43-3/3	Sample Testing	4	N .	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-25, 34-58 Col. C, Lns. 1-27, 34-59		
			Y	Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 10		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/4	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-29, 38-62 Col. C, Lns. 1-29, 38-63		
			Y	Pg. 3, Col. A, Lns. 4-6 Col. B, Lns 1 & 11		
40.0/4.4	Comple Testing	3	Y Y	Pg. 4, Col. A, Lns. 1-4		G. Yupp
43-3/4-1	Sample Testing	5		Pg. 1, Col. A, Lns. 1, 3-8 Col. B, Lns. 1-5	(d), (e)	G. Tupp
			Y	Pg. 2, Col. A, Lns. 4-7 Cols. B-C, Lns. 1-8 Col. D, Lns. 1-11		
			Y	Pg. 3, Cols. A-E		
43-3/5	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-28, 35-53 Col. D, Lns. 57-59		
			Y	Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10		
			Y		· · · · · · · · · · · · · · · · · · ·	

					SEL	
				Pg. 4, Col. A, Lns. 1-6		0.1/
43-3/6	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-31, 38-63		
			Y	Pg. 3, Col. A, Lns. 5-7 Col. B, Lns 3 & 11		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/7	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-31, 38-63		
			Y	Pg. 3, Col. A, Lns. 3-5 Col. B, Lns 1 & 10		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/8	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-32, 39-55 Col. C, Lns. 1-32, 39-56		
			Y	Pg. 3, Cols. A-B, Lns. 1-6 Col. C, Lns. 1-6, 8-11 Col. D, Lns. 7 & 11		
			Y	Pg. 4, Col. A, Lns. 1-6		
43-3/9	Sample Testing	4	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-C, Lns. 1-35		
			Y	Pg. 3, Cols. A-B, Lns. 1-24 Col. C, Lns. 1-24, 26-28 Col. D, Lns. 25 & 29		
			Y	Pg. 4, Col. A, Lns. 1-4		
43-3/10	Sample Testing	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-33, 35-58 Col. C, Lns. 1-34, 35-58,		
			X	62-65 Col. D, Lns. 60-61		
43-3/11	Sample Testing	4	Y N	Pg. 3, Col. A, Lns. 1-5 Pg. 1	(d), (e)	G. Yupp
43-3/11	Sample resulty		Y	Pg. 2, Cols. A-B, Lns. 1-31, 33-58 Col. C, Lns. 1-31, 33-58, 61-63 Col. D, Line 60		
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		alisense Alisense alisense Alisense alisense alisense	a a di seri di seri Antone di seri di seri		and the state of the	
			Y	Pg. 4, Col. A, Lns. 1-4		
43-3/12	Sample Testing	3	N	Pg. 1	(d), (e)	G. Yupp
40-0/12				19.1	(0), (0)	C. Tupp
			Y	Pg. 2, Cols. A-B, Lns. 1-27,		
				29-54		
				Col. C, Lns. 1-27, 29-54,		
				57-59 Col. D, Lns. 56 & 60		
				COI. D, LIIS: 50 & 60		
			Y	Pg. 3, Col. A, Lns. 1-4		
43-3/13	Sample Testing	3	N	Pg. 1	(d), (e)	G. Yupp
			Y	Pg. 2, Cols. A-B, Lns. 1-26,		
				28-51 Col. C, Lns. 1-26, 28-51,		
				54-56		
			Y	Col. D, Lns. 53 & 57		
				Pg. 3, Col. A, Lns. 1-4		
44-2	SJRPP Coal	2	N			G. Yupp
44-2/1	SJRPP Coal	3	N N			G. Yupp G. Yupp
44-2/2 44-2/2-1	SJRPP Coal SJRPP Coal	2				G. Yupp
44-3	SJRPP Coal	3	N	Pgs. 1 & 3		G. Yupp
1 0			Y	Pg. 2, ALL		
44-3/1	SJRPP Coal	1	N			G. Yupp
44-3/1-1	SJRPP Coal	2	N			G. Yupp
44-3/2	SJRPP Coal	1	N			G. Yupp
45-1	Vendor Rebates	14	N	Pgs. 1-2		G. Yupp
			Y	Pg. 3, Col. A, Lns. 1-26		
			Y	Pg. 4, Col. A, Lns. 1-17, 22-		
				64		
			Y	Pg. 5, Col. A, Lns. 1-45, 50-		
				07		
			Y	Pg. 6, Col. A, Lns. 1-30, 37-		
				67		
			Y	Pg. 7, Col. A, Lns. 1-21, 26,		
				32-67		
			Y	Pg. 8, Col. A, Lns. 1-18, 31-		
				67		
			Y	Pg. 9, Col. A, Lns. 1-19, 24-		
				25, 31-67		
			Y	Pg. 10, Col. A, Lns. 1-25,		
				30, 36-67		
			Y	Pg. 11, Col. A, Lns. 1-31,		
				41-67		
			l			

erte type.	e an		or ili			
			Y	Pg. 12, Col. A, Lns. 1-37, 42, 47-67		
			Y	Pg. 13, Col. A, Lns. 1-34, 42-67		
			Y	Pg. 14, Col. A, Lns. 1-16		
45-1/1	Vendor Rebates	2	N			
46-1 p3	Transportation	1	N			
46-1/1	Lambda	1	Y	Cols. A-E, Lns. 60-68, 69- 87	(d)	G. Yupp
46-1/2	Lambda	7	Y	Pg. 1, Cols. A-E, Lns. 448- 485	(d)	G. Yupp
			Y	Pg. 2, Cols. A-E, Lns. 486- 523		
			Y	Pg. 3, Cols. A-E, Lns. 524- 561		
			Y	Pg. 4, Cols. A-E, Lns. 562- 599		
			Y	Pg. 5, Cols. A-E, Lns. 600- 611 Cols. F-J, Lns. 612-616 Cols. K-O, Lns. 617-626		
			Y	Pg. 6, Cols. A-E, Lns. 627- 664		
			Y	Pg. 7, Cols. A-E, Lns. 665- 673		
46-1/3	Lambda	6	Y	Pg. 1, Cols. A-E, Lns. 270- 280, 281-301	(d)	G. Yupp
			Y	Pg. 2, Cols. A-E, Lns. 302- 339		
			Y	Pg. 3, Cols. A-E, Lns. 340- 377		
			Y	Pg. 4, Cols. A-E, Lns. 378- 415		
			Y	Pg. 5, Cols. A-E, Lns. 416- 447		
			Y	Pg. 6, Cols. A-E, Lns. 674- 676		
46-1/4	Lambda	2	Y	Pg. 1, Cols. A-E, Lns. 20-51	(d)	G. Yupp
			Y	Pg. 2, Cols. A-E, Lns. 52-57		
46-1/5	Lambda	1	Ý	Cols. A-E, Lns. 248-269	(d)	G. Yupp
46-3	Estimated	1	N			•
	Transmission		· ·			

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46-3/1	Estimated Transmission	1	N		, frei i ei erfinistik dieneg	
46-3/1-1	Oasis	8	N			
47-1/1	True-up	1	N			
47-1/1-1	May bill	1	N			
47-1/1-2	May bill	1	N			
47-1/1-2/1	May bill JEA backup	1	N N			
47-1/1-2/1-1 47-1/1-2/2	FPL saleback	1	N N	· · · · · · · · · · · · · · · · · · ·		
47-1/1-3	JEA Estimate non fuel	1	N			
47-1/1-4	Actual costs	1	N			
47-1/2	June bill	1	N			
47-1/2-1	non-fuel June	1	N			
47-1/2-2	JEA fuel June	1	N			
47-1/3	True-up	1	N			
47-1/3-1	Recap	2	Y	Pg. 1, Cols. A-B, Lns. 1-4 6, 8-9, 11-12, 14 Col. C, Lns. 1-3, 6, 11-12 Col. D-E, Lns. 3, 7, 10, 13 Col. F, Line 5	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 14 & 21 Col B, Lns. 1-3, 5-7, 10-12, 15-16, 18-20, 22-23 Col. C, Lns. 1-5, 7, 10-12, 15-16, 18-20, 22-23 Col. D, Lns. 5, 9, 15-17, 22, 24 Col. E, Lns. 5, 8-9, 13, 15, 17, 22, 24 Col. F, Lns. 5, 9, 15, 17, 22, 24 Col. G, Lns. 15, 17, 22, 24		0
47-1/3-1/1	Transportation	1	Y	Pg. 1, Cols. A, C, D, H, Lns. 1-9 Cols. B, E-G, I, Lns. 1-2, 4- 5, 7-8	(d), (e)	G. Yupp
47-1/3-1/1-1	Imbalance	1	Y	ALL	(e)	G. Yupp
47-1/3-1/1-2	Deals	3	Y	Pgs. 1-3, Cols. A-C	(d), (e)	G. Yupp
47-1/3-1/1-3	Transportation Rates	1	N			
47-1/3-2/2	Transmission summary	1	N			
47-1/3-2/2-1	Capacity	1	N			
47-1/3-2/2-1/1	Capacity approved		N			
47-1/3-2/2-1/2 47-1/3-2/2-2	Capacity approved Invoice	1	N N			
	Invoice	1	N			
47-1/3-2/2-3 47-1/3-2	PPA	2	Y	Pg. 1, Col. A, Lns. 1-13, 15- 17 Col. B, Line 14	(d), (e)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 4 & 11 Cols. B, Lns. 1-3, 5-10, 12- 21		

48-1/1 True-up 1 N Pg. 1 Operation Pg. 1 Operation Pg. 1 Operation Oper								
47:2 Audit Notes 2 N	. :				N	1	May Estimate	47-1/3-3
$ \begin{array}{c ccccccccccccccccccccccccccccccccccc$								
48-1/1-1 Backup Wheelabrator 6 N Pg. 1 (d) G. 48-1/1-2 Backup Solid Waste 7 N Pg. 35, ALL N Pg. 6 48-1/1-2 Backup Solid Waste 7 N Pg. 35, ALL 48-1/1-3 Backup Indiantown 6 N Pg. 1 (d) G. 48-1/1-3 Backup Indiantown 6 N Pg. 2, Cols. A-B, Lns. 1-37; Line 43C (d) G. 48-1/1-3/2 Backup Indiantown 6 N Pg. 3, Col A, Lns. 32-37; Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43 48-1/1-3/2 Daily statement 1 Y Pg. 5-6, ALL 48-1/1-3/2 Daily statement 2 Y Cols. A-B 48-1/1-3/2 Daily statement 2 Y Cols. A-ID, 12, 131, 14J, 15K, 16L, 17M, 20N, 21O G. 48-1/2 Unit Energy cost 2 Y ALL (d) G. 48-1/2					N	1	True-up	48-1/1
Y Pg. 2, 20is, A-B, Lns. 1-31; Line 33C Y Pg. 3.5, ALL N Pg. 6 48-1/1-2 Backup Solid Waste 7 N 48-1/1-3 Backup Indiantown 6 N Pg. 1 (d) G. 48-1/1-3 Backup Indiantown 6 N Pg. 2, Cols. A-B, Lns. 1-37; Line 43C (d) G. Y Pg. 3, Col A, Lns. 32-37 Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43 Y Pg. 4, Cols. A-B (d) G. 48-1/1-3/1 OF filling statement backup 1 Y Pg. 5-6, ALL (d) G. 48-1/1-3/2 Daily statement backup 1 Y Lns. 5A, 6B, 7C, 8D, 9E, (d) (d) G. 48-1/2-21 ICI cost calculation 1 Y ALL (d) G. 48-1/2-21 Daily statement of Ash1/3/2-1 2 Y ALL (d) G. 48-1/2-11 Monthly costs 1 Y Cols. A-G (d) G. 48-1/2-21 Monthly costs 1 Y	i. Yupp	G. Yup	(d)		N	6	Backup	48-1/1-1
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Line 43C Pg. 3, Col. A, Lns. 32-37 Cols. B-C, Lns. 1-31 Col. D, Lns. 32-40, 41-43 Y Pg. 4, Cols. A-B Y Pg. 5, 6, ALL 48-1/1-3/1 QF filling statement backup 1 Y Pg. 5, 6, ALL 48-1/1-3/2 Daily statement backup 1 Y Pg. 5, 6, ALL 48-1/1-3/2 Daily statement backup 2 Y Cols. A-G (d) 48-1/1-3/2 ICL cost calculation calculation 1 Y ALL (d) 48-1/2-1 V Cols. A-G Unit Energy cost calculation 2 Y AltL (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 48-1/2-1/2 Compronents of Actual Energy Cost 1 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) Q Y Pgs. 1-24, ALL 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) Q Y	i. Yupp	G. Yup	(d)		N	6	Backup Indiantown	48-1/1-3
AB-1/1-3/1 QF filling statement backup 1 Y Pg. 4, Cols. A-B 48-1/1-3/1 QF filling statement backup 1 Y Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O (d) G. 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/1-3/2-1 ICL cost calculation 1 Y ALL (d) G. 48-1/2 Unit Energy cost calculation 2 Y Cols. A-G (d) G. 48-1/2-1 % calculation 1 Y Cols. A-G (d) G. 48-1/2-1 % calculation 1 Y Col. A, Line 1 (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y								
48-1/1-3/1 QF filling statement backup 1 Y Pgs. 5-6, ALL Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 210 (d) G. 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/2-1 ICL cost calculation 1 Y ALL (d) G. 48-1/2-1 % calculation 1 Y ALL (d) G. 48-1/2-1 % calculation 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y Cols. A-G (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) G. 49-1/1 Long Ter				B-C, Lns. 1-31				
48-1/1-3/1 QF filling statement backup 1 Y Lns. 5A, 6B, 7C, 8D, 9E, 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 210 (d) G. 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/2-11 ICL cost calculation 1 Y ALL (d) G. 48-1/2-1 With Energy cost calculation 1 Y ALL (d) G. 48-1/2-1 % calculation 1 Y Col. A, Line 1 (d) G. 48-1/2-1/1 Monthly costs 1 Y Cols. A-G (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) G. 49-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, 137A, 138-161 Col. E, Lns. 137, 137A, 138-161 G. G. 49-1/1-1/1 Long Term 2 Y Pg. 2, Cols. A-E, Lns. 1-9 (d)								
backup 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O (r) 10F, 11G, 12H, 13I, 14J, 15K, 16L, 17M, 20N, 21O 48-1/1-3/2 Daily statement 2 Y Cols. A-G (d) G. 48-1/1-3/2-1 ICL cost calculation 1 Y ALL (d) G. 48-1/2 Unit Energy cost calculation 2 Y ALL (d) G. 48-1/2-1 % calculation 1 Y ALL (d) G. 48-1/2-11 % calculation 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y Cols. A-G (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1, Cols. A-D, Lns. 137, 138-161 G) G. 49-1/1 Long Term 3 Y								
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	i. Yupp	G. Yup	(d)	11G, 12H, 13I, 14J,	Y	1		48-1/1-3/1
48-1/2 Unit Energy cost calculation 2 Y ALL (d) G. 48-1/2-1 % calculation 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/1 Monthly costs 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/1 Monthly costs 1 Y Cols. A-G (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y Pgs. 1-24, ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, 137A, 138-161 G. G. V Pg. 2, Cols. A-E, Lns. 137, 137A, 138-161 Y Pg. 3, Cols. A-E, Lns. 72-96, 97-104 Y Pg. 3, Cols. A-E, Lns. 45-60, 61-64, 65-71 G. 49-1/1-1/1 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2/2 Long Term 1 N Y </td <td>i. Yupp</td> <td>G. Yup</td> <td>(d)</td> <td></td> <td>Y</td> <td>2</td> <td>Daily statement</td> <td>48-1/1-3/2</td>	i. Yupp	G. Yup	(d)		Y	2	Daily statement	48-1/1-3/2
calculation 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/1 Monthly costs 1 Y Col. A, Line 1 Col. B, Lns. 1-3, Lns. 4C, 5D, 6 (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y Cols. A-G (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term Purchases 3 Y Pg. 1, Cols. A-D, Lns. 137, 138-161 (d) G. 49-1/1 Long Term Purchases 3 Y Pg. 2, Cols. A-E, Lns. 72- 96, 97-104 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N N S. S. S.		G. Yup	(d)				ICL cost calculation	48-1/1-3/2-1
AB-1/2-1/1 Monthly costs 1 Y Col. B, Lns. 1-3, Lns. 4C, 5D, 6 48-1/2-1/1 Monthly costs 1 Y Cols. A-G (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, 137A, 138-161 (d) G. V Pg. 2, Cols. A-E, Lns. 137, 137A, 138-161 V Pg. 2, Cols. A-E, Lns. 72-96, 97-104 V Pg. 3, Cols. A-E, Lns. 72-96, 97-104 V Pg. 3, Cols. A-E, Lns. 45-60, 61-64, 65-71 (d) G. 49-1/1-1/1 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N V Pg. 2, Cols. A-E, Lns. 1-7		G. Yup	(d)			2		48-1/2
48-1/2-1/1 Monthly costs 1 Y Cols. A-G (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y ALL (d) G. 48-1/2-1/2 Components of Actual Energy Cost 1 Y Pgs. 1-24, ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-2, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term Purchases 3 Y Pg. 1, Cols. A-D, Lns. 137, 137A, 138-161 (d) G. 49-1/1-1/1 Long Term Purchases Y Pg. 2, Cols. A-E, Lns. 72- 96, 97-104 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N Y Pg. 2, Cols. A-E, Lns. 1-7 Y	i. Yupp	G. Yup	(d)	B, Lns. 1-3, Lns. 4C,	Y	1	% calculation	48-1/2-1
48-1/2-1/2 Components of Actual Energy Cost 1 Y ALL (d) G. 48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term Purchases 3 Y Pg. 1, Cols. A-D, Lns. 137, 138-161 (d) G. 49-1/1 Long Term Purchases 3 Y Pg. 2, Cols. A-D, Lns. 137, 138-161 (d) G. 49-1/1-1/1 Long Term Purchases Y Pg. 2, Cols. A-E, Lns. 72- 96, 97-104 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N N E E E	. Yupp	G. Yup	(d)		Y	1	Monthly costs	48-1/2-1/1
48-1/2-2 Contract 24 Y Pgs. 1-24, ALL (d) G. 48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, (d) G. 99-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, (d) G. 99-1/1 Long Term 3 Y Pg. 2, Cols. A-E, Lns. 137, 137A, 138-161 G. 96, 97-104 Y Pg. 2, Cols. A-E, Lns. 72-96, 97-104 Y Pg. 3, Cols. A-E, Lns. 45-60, 61-64, 65-71 G. 49-1/1-1/1 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N Y Pg. 2, Cols. A-E, Lns. 1-7 G.	i. Yupp	G. Yup	(d)			1	Components of	48-1/2-1/2
48-1/2-3 8.4 calculation 2 Y Pgs. 1-2, ALL (d) G. 49-1/1 Long Term 3 Y Pg. 1, Cols. A-D, Lns. 137, 137A, 138-161 (d) G. Purchases Y Pg. 2, Cols. A-E, Lns. 137, 137A, 138-161 (d) G. Y Pg. 2, Cols. A-E, Lns. 72-96, 97-104 Y Pg. 3, Cols. A-E, Lns. 72-96, 97-104 Y 49-1/1-1/1 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-1/1 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N Y Pg. 2, Cols. A-E, Lns. 1-7 Y		G. Yup	(d)	1-24, ALL	Y	24		48-1/2-2
49-1/1 Long Term Purchases 3 Y Pg. 1, Cols. A-D, Lns. 137, 138-161 (d) G. 49-1/1 Purchases Y Pg. 2, Cols. A-E, Lns. 137, 137A, 138-161 Y Pg. 2, Cols. A-E, Lns. 72- 96, 97-104 Y Pg. 3, Cols. A-E, Lns. 72- 96, 97-104 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-1/1 Long Term Purchases 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N V Pg. 2, Cols. A-E, Lns. 1-7 V	i. Yupp	G. Yup	(d)	1-2, ALL	Y	2	8.4 calculation	
49-1/1-1/1 Long Term Purchases 2 Y Pg. 3, Cols. A-E, Lns. 45- 60, 61-64, 65-71 (d) G. 49-1/1-2 Long Term 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. Y Y Pg. 2, Cols. A-E, Lns. 1-7 Y<	. Үирр	G. Yup	(d)	161 E, Lns. 137, 137A,	Y	3		
49-1/1-1/1 Long Term Purchases 2 Y Pg. 1, Cols. A-E, Lns. 1-9 (d) G. 49-1/1-2 Long Term 1 N V Pg. 2, Cols. A-E, Lns. 1-7 V					Y			
Purchases Y Pg. 2, Cols. A-E, Lns. 1-7 49-1/1-2 Long Term 1 N				1-64, 65-71				
49-1/1-2 Long Term 1 N	6. Yupp	G. Yup	(d)			2		49-1/1-1/1
				, COIS. A-E, LNS. 1-1				40 4/4 0
							Purchases	
Purchases	6. Yupp 6. Yupp	G. Yup						

A CALL STREET			a. Mari	A Charles March Charles and		
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	Fulchases			Col. C, Lns. 1, 3-6		
				Col. D, Lns. 2, 7-9		
49-1/1-4	Long Term Purchases	1	N			
49-1/1-4/1	Long Term Purchases	3	Y	Pg. 1, Col. A, Lns. 5-11 Cols. B, Lns. 1-2, 5-11	(d)	G. Yupp
			Y	Pg. 2, Col. A, Lns. 1-21 Col. B		
			Y	Pg. 3, Col. A, Lns. 1-11 Col. B, Lns. 1-12		
50-1	Bay Gas Storage	21	Y	Pgs. 1-21, ALL	(d)	G. Yupp
50-2/1	Bay Gas Storage	2	Y	Pg. 1, Col. A, Line 1 Col. B, Lns. 2-4 Col. C-D, Lns. 5-7 Cols. E, Lns. 5-10	(d)	G. Yupp
			Y	Pg. 2, Cols. A-E		
50-2/1-1	Bay Gas Storage	3	Y	Pg. 1, Col. A, Lns. 1-2	(d)	G. Yupp
			Y	Pg. 2, Col. A-C, Lns. 1-15 Cols. D-I, Lns. 1-13 Cols. J-M, Lns. 1-14		
			Y	Pg. 3, Col. A, Lns. 1-10, 19-22 Cols. B-C, Line 19		
50-2/2	Bay Gas Storage	2	Ŷ	Pg. 1, Col. A, Line 1 Col. B, Lns. 2-4 Col. C-D, Lns. 5-7 Cols. E, Lns. 5-10	(d)	G. Yupp
50-2/2-1	Bay Gas Storage	3	- <u>Y</u>	Pg. 2, Cols. A-E Pg. 1, Col. A, Lns. 1-2	(d)	G. Yupp
56-272-1	bay Gas Giorage		Y	Pg. 2, Col. A-C, Lns. 1-15 Cols. D-I, Lns. 1-12 Cols. J-M, Lns. 1-13		C. Tupp
			Y	Pg. 3, Col. A, Lns. 1-10, 19-22 Cols. B-C, Line 19		
52-1	Florida Gas Transmission	3	Y	Pgs. 1-3, Col. A	(d)	G. Yupp
52-1/1	Florida Gas Transmission	2	Y	Pg. 1, Col. A, Lns. 1, 3-5, 7- 8 Col. B, Lns. 1, 3-5 Lines 2 & 6	(d)	G. Yupp
50 4/4 4			<u>N</u> Y	Pg. 2	(ml)	C Viinn
52-1/1-1	Florida Gas Transmission	19		Pgs. 1-18, Cols. A-B	(d)	G. Yupp
52-1/2	Florida Gas	1	Y Y	Pg. 19, Col. A-B, Lns. 1-7 Col. A, Lns. 1-8	(d)	G. Yupp
JE-1/2	Transmission		•	Col. B, Lns. 1-4		

		see of the theory			
Florida Gas Transmission	4	Y Y Y	Pg. 1, Cols. A-B, Lns. 1-3 Pg. 2, Cols. A-J, Line 1 Cols. K-O, Line 2 Col. P, Lns. 2-3 Pg. 3, Cols. A, Line 1	(d)	G. Yupp
		Y	Cols. B, Lns. 2-4 Col. C, Line 5 Col. D, Lns. 5-8 Pg. 4, Cols. A-B, Lns. 1-3		

EXHIBIT D

AFFIDAVITS

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor Docket No. 130001-EI Filed: May 22, 2013

STATE OF FLORIDA

COUNTY OF MIAMI-DADE

AFFIDAVIT OF ANTONIO MACEO

BEFORE ME, the undersigned authority, personally appeared Antonio Maceo who, being first duly sworn, deposes and says:

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1. My name is Antonio Maceo. I am currently employed by Florida Power & Light Company ("FPL") as Manager, Internal Auditing. My business address is 9250 West Flagler Street, Miami, Florida 33174. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1, for which I am identified on Exhibit C as the affiant. Such documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information, contain or constitute internal auditing controls and reports of internal auditors or information relating to internal auditing reports issued in 2012. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

ANTONIO MACEO

SWORN TO AND SUBSCRIBED before me this 204 day of May 2013, by Antonio Maceo, who is personally known to me and who did take an oath.

Notary Public, State of Florida

My Commission



CAROLYN J SMITH Notary Public - State of Florida My Comm. Expires Sep 11, 2014 Commission # EE 19792

EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

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STATE OF FLORIDA

AFFIDAVIT OF GERARD J. YUPP

Docket No. 130001-EI

Filed: May 22, 2013

PALM BEACH COUNTY

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Exhibit C, and the documents that are included in Exhibit A to FPL's Request for Confidential Classification of Information Obtained in Connection with Audit No. 13-016-4-1, for which I am listed as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, payment records, and vendor and supplier rates. Specifically, the documents include information related to the purchase and sale of energy and capacity, the purchase of natural gas and fuel oil, and natural gas storage. The disclosure of this information would impair the efforts of FPL to contract on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain information in these documents and materials would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Consistent with the provisions of the Florida Administrative Code, such materials should remain confidential for a period of not less than 18 months. In addition, they should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Gerard J Yupp

SWORN TO AND SUBSCRIBED before me this <u>Mode</u> day of May, 2013, by Gerard J. Yupp, who is personally known to me and who did take an oath.

wese hours

My Commission Expires:



MARITZA MIRANDA-WISCOLARY Public, State of Florida