



Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
Email: Maria.Moncada@fpl.com

September 3, 2013

**VIA HAND DELIVERY**

Ms. Ann Cole  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
13 SEP - 3 PM 2: 12  
COMMISSION  
CLERK

Re: Docket No. 130001-EI

Dear Ms. Cole:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") are an original and seven (7) copies of FPL's Second Request for Extension of Confidential Classification of Information Provided Pursuant to Audit No. 08-003-4-3. The original includes Second Revised Exhibit A, Second Revised Exhibit B (two copies), Second Revised Exhibit C and Second Revised Exhibit D. The seven copies do not include copies of the Exhibits.

Second Revised Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Second Revised Exhibit B is an edited version of Second Revised Exhibit A, in which the information FPL asserts is confidential has been redacted. Second Revised Exhibit C is a justification table in support of FPL's Second Request for Extension of Confidential Classification. Second Revised Exhibit D contains three affidavits in support of FPL's Second Request for Extension of Confidential Classification. Also included in this filing is a compact disc containing FPL's Second Request for Extension of Confidential Classification and Second Revised Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

  
Maria J. Moncada

JOM  
AFD 4 FICD  
APA  
ECO  
ENG  
GCL  
IDM  
TEL  
CLK

Enclosures

cc: Counsel for Parties of Record (w/ copy of FPL's Second Request for Extension of Confidential Classification)

**BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

Fuel and Purchase Power Cost Recovery  
Clause with Generating Performance  
Incentive Factor

Docket No. 130001-EI  
Dated: September 3, 2013

**FLORIDA POWER & LIGHT COMPANY'S SECOND REQUEST  
FOR EXTENSION OF CONFIDENTIAL CLASSIFICATION  
OF INFORMATION PROVIDED PURSUANT TO AUDIT NO. 08-003-4-3**

Pursuant to Section 366.093, Florida Statutes (2011) ("Section 366.093"), and Rule 25-22.006, Florida Administrative Code (2012) ("Rule 25-22.006"), Florida Power & Light Company ("FPL") requests its second extension of confidential classification of certain material provided to the Staff of the Florida Public Service Commission ("Staff") pursuant to Audit Control No. 08-003-4-3 ("the Audit"). In support of this request, FPL states as follows:

1. On June 27, 2008 FPL filed a Request for Confidential Classification of the Confidential Information, which included Exhibits A, B, C, and D ("June 27, 2008 Request"). FPL adopts and incorporates by reference the June 27, 2008 Request.

2. On May 6, 2010, FPL filed its Renewed Request for Extension of Confidential Classification of the Confidential Information, which included First Revised Exhibit A, First Revised Exhibit B, First Revised Exhibit C and First Revised Exhibit D ("May 6, 2010 Request")<sup>1</sup>. By Order No. PSC-12-0110-CFO-EI ("Order 0110"), dated March 13, 2012, the Commission granted FPL's request. FPL adopts and incorporates by reference the May 6, 2010 Request and Order 0110.

3. The period of confidential treatment granted by Order 0110 will soon expire. The Confidential Information that was the subject of FPL's May 6, 2010 Request and Order 0110

---

<sup>1</sup> On August 5, 2011, FPL submitted a letter in reference to its June 27, 2008 Request and May 6, 2010 Request, clarifying its intent regarding the confidential treatment of certain workpapers listed in Revised Exhibit C.

warrants continued treatment as proprietary and confidential business information within the meaning of Section 366.093(3). Accordingly, FPL hereby submits its Second Request for Extension of Confidential Classification.

4. Included herewith and made a part hereof are Second Revised Exhibit A, Second Revised Exhibit B, together with Second Revised Exhibit C to reduce the number of pages for which confidential treatment is sought. FPL has identified in Second Revised Exhibits A and B and Second Revised Exhibit C all of the information in the work papers that warrants continued confidential treatment. Second Revised Exhibit C is a table that identifies the specific pages, lines or columns that remain confidential. The table also references the specific statutory bases for confidentiality and the affiants who support the requested classification.

5. Also included herewith and made a part hereof is Second Revised Exhibit D. Second Revised Exhibit D contains the affidavits of Lisa Fuca, Damaris Rodriguez and Gerard J. Yupp in support of this request.

6. The information contained in Second Revised Exhibit A and referenced in Second Revised Exhibit B, Second Revised Exhibit C and Second Revised Exhibit D continues to be proprietary confidential business information within the meaning of Section 366.093(3), F.S. The Confidential Information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such materials are entitled to confidential treatment and are exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information.

7. As the affidavits included in Second Revised Exhibit D indicate, the Confidential Information includes data related to security measures and negotiated agreements for the protection of FPL facilities, including the names and compensation rates of security officers, and security related information required by the Nuclear Regulatory Commission to be kept confidential pursuant to 10 CFR 2.390. This information, if made public, would disclose certain FPL security measures, systems, or procedures to the detriment of FPL and its customers, and would impair FPL's efforts to enter into contracts on commercially favorable terms. Such information is protected by Section 366.093(3)(c), (d) and (e).

8. Additionally, the Confidential Information includes contractual data, such as pricing and other terms, and supplier rates regarding purchased power, the disclosure of which would impair the efforts of FPL to contract for energy on favorable terms for the benefit of its customers and would impair interests of FPL and its vendors. Certain information would also place FPL at a disadvantage when coupled with other information that is publicly available. This information is protected by Section 366.093(d) and (e).

9. Lastly, some documents contain information that relates to customer-specific account information. It is FPL's policy not to disclose customer-specific information, except as required by law, to entities or persons other than the customer absent the customer's consent. The policy includes but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh, and bills. FPL's policy is premised upon customers' right to privacy and the potential that disclosure of customer specific information may harm some customers' competitive interests. This information is protected pursuant to Section 366.093(3)(e).

10. Nothing has changed since the Commission entered Order 0110 to render the Confidential Information stale or public, such that continued confidential treatment would not be appropriate.

11. Upon a finding by the Commission that the Confidential Information remains proprietary and confidential business information, the information should not be declassified for at least an additional eighteen (18) month period and should be returned to FPL as soon as it is no longer necessary for the Commission to conduct its business. *See* § 366.093(4), Fla. Stat. (2012).

**WHEREFORE**, for the above and foregoing reasons, as more fully set forth in the supporting materials and affidavits included herewith, Florida Power & Light Company respectfully requests that its Second Request for Extension of Confidential Classification be granted.

Respectfully submitted,

John T. Butler  
Associate General Counsel - Regulatory  
Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408  
Telephone: (561) 304-5795  
Facsimile: (561) 691-7135  
Email: maria.moncada@fpl.com

By: 

\_\_\_\_\_  
Maria J. Moncada  
Florida Bar No. 0773301

**CERTIFICATE OF SERVICE**  
**Docket No. 130001-EI**

I HEREBY CERTIFY that a true and correct copy of FPL's Second Request for Extension of Confidential Classification(\*) has been furnished by electronic delivery this 3<sup>rd</sup> day of September, 2013 to the following:

Martha F. Barrera, Esq.  
Division of Legal Services  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Florida 32399-0850  
mbarrera@psc.state.fl.us

Jeffrey A. Stone, Esq.  
Russell A. Badders, Esq.  
Beggs & Lane  
Attorneys for Gulf Power  
P.O. Box 12950  
Pensacola, FL 32591-2950  
jas@beggslane.com  
rab@beggslane.com

Jon C. Moyle, Esq.  
Moyle Law Firm, P.A.  
118 N. Gadsden St.  
Tallahassee, FL 32301  
Counsel for FIPUG  
jmoyle@moylelaw.com

John T. Burnett, Esq.  
Dianne M. Triplett, Esq.  
Attorneys for DEF  
P.O. Box 14042  
St. Petersburg, Florida 33733-4042  
john.burnett@pgnmail.com  
dianne.triplett@pgnmail.com

J. R. Kelly, Esq.  
Patricia Christensen, Esq.  
Charles Rehwinkel, Esq.  
Joseph A. McGlothlin, Esq.  
Erik L. Sayler, Esq.  
Office of Public Counsel  
c/o The Florida Legislature  
111 West Madison Street, Room 812  
Tallahassee, Florida 32399  
Kelly.jr@leg.state.fl.us  
Christensen.patty@leg.state.fl.us  
rehwinkel.charles@leg.state.fl.us  
mcglothlin.joseph@leg.state.fl.us  
sayler.erik@leg.state.fl.us

Beth Keating, Esq.  
Gunster Law Firm  
Attorneys for FPUC  
215 So. Monroe St., Suite 601  
Tallahassee, Florida 32301-1804  
bkeating@gunster.com

Michael Barrett  
Division of Economic Regulation  
Florida Public Service Commission  
2540 Shumard Oak Blvd  
Tallahassee, Florida 32399-0850  
mbarrett@psc.state.fl.us

James D. Beasley, Esq  
J. Jeffrey Wahlen, Esq.  
Ausley & McMullen  
Attorneys for Tampa Electric  
P.O. Box 391  
Tallahassee, Florida 32302  
jbeasley@ausley.com  
jwahlen@ausley.com

James W. Brew, Esq / F. Alvin Taylor, Esq.  
Attorney for White Springs  
Brickfield, Burchette, Ritts & Stone, P.C  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, DC 20007-5201  
jbrew@bbrslaw.com  
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.  
John T. LaVia, III, Esq.  
Gardner, Bist, Wiener, et al  
Attorneys for Florida Retail Federation  
1300 Thomaswood Drive  
Tallahassee, Florida 32308  
schef@gbwlegal.com  
jlavia@gbwlegal.com

By:   
\_\_\_\_\_  
Maria J. Moncada

\* The exhibits to this Request are not included with the service copies, but copies of Second Revised Exhibits B, C and D are available upon request.

**SECOND REVISED  
EXHIBIT A**

**CONFIDENTIAL  
FILED UNDER SEPARATE COVER**



**SECOND REVISED  
EXHIBIT B**

**REDACTED COPIES**

**REVISED**

**EXHIBIT B**

**AUDIT FINDING NO. 1**

**SUBJECT: SECURITY OFFICERS**

**AUDIT ANALYSIS:** The utility provided a factual summary from the U.S. Nuclear Regulatory Commission's (NRC) Office of Investigations Report No. 2-2006-013. On March 8, 2006 the NRC initiated an investigation to determine if security officers employed with The Wackenhut Corporation were willfully inattentive to duty. This occurred at the Turkey Point Nuclear plant during 2004 through 2006. This report explains that five officers admitted to being inattentive at times during 2004 through 2006.

One officer was observed by other security officers to be inattentive to duty on several occasions. No specific dates could be established.

One officer admitted that he stood lookout for two other security officers so they could be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer stated that two security officers stood as lookouts for him so he was able to be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer was observed by an NRC inspector to be inattentive to duties on April 6, 2006. He was on duty on a vital area compensatory post.

The utility provided the payroll recap for four individuals associated with the inattentiveness from date of incident to date of separation. This information was provided to the utility by The Wackenhut Corporation. The total related payroll is \$21,443.72 from 2004 through 2007 charged to Account 524.22 - Incremental Security, included in the capacity clause.

A

1		\$19,344.30	4/06/06 – 8/11/06
2		\$858.33	11/13/04 – 11/14/04
3		\$776.02	1/03/07 – 1/09/07
4		\$465.07	12/22/07 – 12/22/07
		\$21,443.72	

The utility provided payroll information for four individuals, however, the factual summary mentioned above made reference to five security officers. The utility explained that the information was provided by The Wackenhut Corporation and that FPL does not have adequate information to substantiate that any officer was inattentive. The Wackenhut Corporation did not substantiate that there was a fifth officer alleged to have been inattentive.

**AUDIT FINDING NO. 2**

**SUBJECT: SECURITY VIOLATIONS**

**AUDIT ANALYSIS:** The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

According to the Nuclear Regulatory Commission, in April 2004 the utility failed to ensure that two armed responders had operable weapons. The contract security officer willfully removed the firing pins from two weapons. In August 2005 a contract security lieutenant willfully removed the firing pin from a weapon.

The Nuclear Regulatory Commission stated that during a February 2006 onsite inspection, the security contractor documented information in a report provided to the Nuclear Regulatory Commission which inaccurately or incompletely characterized a re-creation of the events regarding the firing pins. FPL also failed to make a required report within one hour of discovery, followed by a written report within 60 days.

The utility provided the payroll recap for the individuals associated with this incident from date of incident to date of separation. The total related payroll is \$107,005.92 from 2004 through 2006 charged to Account 524.22 - Incremental Security, included in the capacity clause.

1	(A)		
2	[REDACTED]	\$17,273.14	4/24/04 – 9/18/04
3	[REDACTED]	\$85,214.02	4/24/04 – 4/16/06
		<u>\$4,518.76</u>	8/28/05 – 9/16/05
		\$107,005.92	

Payroll information for two other individuals mentioned in the NRC violation News Letter was provided by the utility. We verified that Mr. Fernandez's payroll was charged to a base rate account, 524 – Miscellaneous Nuclear Power Expense. He was a contract employee. We also verified that Mr. Williams' payroll was charged to various base rate accounts 517- Operation Supervision and Engineering, 524 - Miscellaneous Nuclear Power Expense and 528 – Maintenance Supervision and Engineering. He was an FPL employee. These charges were not included in the Capacity clause.

The utility determined that \$590,958.58 are the costs related to this incident. This includes the \$208,000 related to the fine discussed above which the utility has recorded in a below the line account 426.300 – Penalties. The remaining amount of \$382,958.58 has been recorded in account 524 – Miscellaneous Nuclear Power Expense. It relates to payroll charges, payroll loadings, charges related to the Turkey Point Nuclear Augmented Inspection Team and Vice President and attorney fees. These charges were not included in the Capacity clause. The \$382,958.58 does not include the payroll of \$107,005.92 for the Wackenhut Corporation employees or the payroll for the other

be deferred to the 2008 fuel proceeding.

We tried to determine if there were any other costs related to this event by requesting "score cards" for the contractor. These score cards were provided in another audit for other contractors and they disclose total costs. The company explained that the score cards are not applicable to this contractor because they are kept for vendors that support very large projects only.

When reviewing the documentation provided for this event, we found a few work orders that were used to capture costs other than work order 9753 mentioned above. The company explained these task work orders were created in case there was a potential need for material and supplies. The task work orders translate to plant work orders, which ultimately translate to a BUCS work order such as 9753. The company found that they inadvertently translated some task work orders to BUCS work order 5235. The total amount that should have been translated to BUCS work order 9753 is \$2,818.66. Due to time limits we were not able to verify if other task work orders did not translate to the proper BUCS work order 9753.

In summary, the costs the utility says were incurred for this event are \$961,278.02, which were recorded in base rates and \$6.1 million, which were recovered through the 2007 fuel clause. The \$961,278.02 is not inclusive of the additional costs of \$2,818.66 which were inadvertently recorded in another work order.

#### Internal Controls –

The Nuclear Regulatory Commission's Augmented Inspection Team (AIT) report was reviewed. This inspection was performed from April 2, 2006 through April 6, 2006. The Team's observations and findings were

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

[REDACTED]

1  
2  
3  
4  
5  
6

[REDACTED]

7  
8  
9

[REDACTED]

10  
11  
12  
13  
14  
15

**EFFECT ON THE GENERAL LEDGER:** This finding is for informational purposes only. 16

**EFFECT ON THE FILING:** This finding is for informational purposes only. 17

**AUDIT FINDING NO. 1**

**SUBJECT: SECURITY OFFICERS**

**AUDIT ANALYSIS:** The utility provided a factual summary from the U.S. Nuclear Regulatory Commission's (NRC) Office of Investigations Report No. 2-2006-013. On March 8, 2006 the NRC initiated an investigation to determine if security officers employed with The Wackenhut Corporation were willfully inattentive to duty. This occurred at the Turkey Point Nuclear plant during 2004 through 2006. This report explains that five officers admitted to being inattentive at times during 2004 through 2006.

One officer was observed by other security officers to be inattentive to duty on several occasions. No specific dates could be established.

One officer admitted that he stood lookout for two other security officers so they could be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer stated that two security officers stood as lookouts for him so he was able to be inattentive to duties. This happened on at least one occasion during 2004 through 2006.

One officer was observed by an NRC inspector to be inattentive to duties on April 6, 2006. He was on duty on a vital area compensatory post.

The utility provided the payroll recap for four individuals associated with the inattentiveness from date of incident to date of separation. This information was provided to the utility by The Wackenhut Corporation. The total related payroll is \$21,443.72 from 2004 through 2007 charged to Account 524.22 - Incremental Security, included in the capacity clause.

19-7

(A)

1	[REDACTED]	\$19,344.30	4/06/06 – 8/11/06
2	[REDACTED]	\$858.33	11/13/04 – 11/14/04
3	[REDACTED]	\$776.02	1/03/07 – 1/09/07
4	[REDACTED]	\$465.07	12/22/07 – 12/22/07
		\$21,443.72	

40-7  
5

The utility provided payroll information for four individuals, however, the factual summary mentioned above made reference to five security officers. The utility explained that the information was provided by The Wackenhut Corporation and that FPL does not have adequate information to substantiate that any officer was inattentive. The Wackenhut Corporation did not substantiate that there was a fifth officer alleged to have been inattentive.

**AUDIT FINDING NO. 2**

**SUBJECT: SECURITY VIOLATIONS**

**AUDIT ANALYSIS:** The utility has been fined \$208,000 for security violations at the Turkey Point Nuclear Power Plant. This fine is for four violations which the Nuclear Regulatory Commission identified during inspections in February and August 2006.

28  
8-1 According to the Nuclear Regulatory Commission, in April 2004 the utility failed to ensure that two armed responders had operable weapons. The contract security officer willfully removed the firing pins from two weapons. In August 2005 a contract security lieutenant willfully removed the firing pin from a weapon.

The Nuclear Regulatory Commission stated that during a February 2006 onsite inspection, the security contractor documented information in a report provided to the Nuclear Regulatory Commission which inaccurately or incompletely characterized a recreation of the events regarding the firing pins. FPL also failed to make a required report within one hour of discovery, followed by a written report within 60 days.

26 The utility provided the payroll recap for the individuals associated with this incident from date of incident to date of separation. The total related payroll is \$107,005.92 from 2004 through 2006 charged to Account 524.22 - Incremental Security, included in the capacity clause.

(A)

1		\$17,273.14	4/24/04 – 9/18/04
2		\$85,214.02	4/24/04 – 4/16/06
3		\$4,518.76	8/28/05 – 9/16/05
		<u>\$107,005.92</u>	

8-7 Payroll information for two other individuals mentioned in the NRC violation News Letter was provided by the utility. We verified that Mr. Fernandez's payroll was charged to a base rate account, 524 – Miscellaneous Nuclear Power Expense. He was a contract employee. We also verified that Mr. Williams' payroll was charged to various base rate accounts 517- Operation Supervision and Engineering, 524 - Miscellaneous Nuclear Power Expense and 528 – Maintenance Supervision and Engineering. He was an FPL employee. These charges were not included in the Capacity clause.

8-5  
284  
2 The utility determined that \$590,958.58 are the costs related to this incident. This includes the \$208,000 related to the fine discussed above which the utility has recorded in a below the line account 426.300 – Penalties. The remaining amount of \$382,958.58 has been recorded in account 524 – Miscellaneous Nuclear Power Expense. It relates to payroll charges, payroll loadings, charges related to the Turkey Point Nuclear Augmented Inspection Team and Vice President and attorney fees. These charges were not included in the Capacity clause. The \$382,958.58 does not include the payroll of \$107,005.92 for the Wackenhut Corporation employees or the payroll for the other



be deferred to the 2008 fuel proceeding.

1

1-9

We tried to determine if there were any other costs related to this event by requesting "score cards" for the contractor. These score cards were provided in another audit for other contractors and they disclose total costs. The company explained that the score cards are not applicable to this contractor because they are kept for vendors that support very large projects only.

2  
3  
4  
5  
6

7-3/19

When reviewing the documentation provided for this event, we found a few work orders that were used to capture costs other than work order 9753 mentioned above. The company explained these task work orders were created in case there was a potential need for material and supplies. The task work orders translate to plant work orders, which ultimately translate to a BUCS work order such as 9753. The company found that they inadvertently translated some task work orders to BUCS work order 5235. The total amount that should have been translated to BUCS work order 9753 is \$2,818.66. Due to time limits we were not able to verify if other task work orders did not translate to the proper BUCS work order 9753.

7  
8  
9  
10  
11  
12  
13  
14  
15

In summary, the costs the utility says were incurred for this event are \$961,278.02, which were recorded in base rates and \$6.1 million, which were recovered through the 2007 fuel clause. The \$961,278.02 is not inclusive of the additional costs of \$2,818.66 which were inadvertently recorded in another work order.

16  
17  
18  
19

**Internal Controls –**

20

The Nuclear Regulatory Commission's Augmented Inspection Team (AIT) report was reviewed. This inspection was performed from April 2, 2006 through April 6, 2006. The Team's observations and findings were

20

21  
22  
23

[Redacted]

24  
25  
26

[Redacted]

27  
28  
29

[Redacted]

30  
31  
32  
33

[Redacted]

34  
35

1 ANNOTATED

[Redacted]

1  
2  
3  
4  
5  
6

[Redacted]

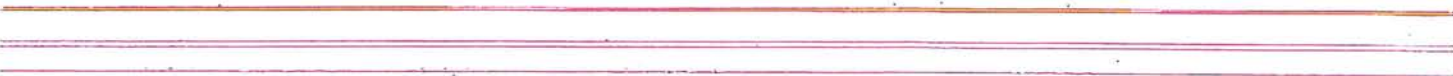
7  
8  
9

[Redacted]

10  
11  
12  
13  
14  
15

**EFFECT ON THE GENERAL LEDGER:** This finding is for informational purposes only. 16

**EFFECT ON THE FILING:** This finding is for informational purposes only. 17



*1 Annotated*

FPSC CAPACITY AUDIT REQUEST NO. 15

*OL* CONFIDENTIAL *PBC*

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) CAPACITY CHARGE PER CIS II	(6) APPROVED FACTOR PER ORDER ( cents per kWh)	(7) CALCULATED CAPACITY CHARGE COL (4) x COL (6)	
[REDACTED]		11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	336	\$0.29	\$0.00085	\$0.29
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	140	\$0.12	\$0.00085	\$0.12
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	672	\$0.57	\$0.00085	\$0.57
[REDACTED]		11	200709	386	\$0.33	\$0.00085	\$0.33
[REDACTED]		11	200709	164	\$0.14	\$0.00085	\$0.14
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	148	\$0.13	\$0.00085	\$0.13
[REDACTED]		11	200709	58	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	480	\$0.41	\$0.00085	\$0.41
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	77	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	123	\$0.10	\$0.00085	\$0.10
[REDACTED]		11	200709	168	\$0.14	\$0.00085	\$0.14
[REDACTED]		11	200709	168	\$0.14	\$0.00085	\$0.14
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	11	\$0.01	\$0.00085	\$0.01
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	77	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	77	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	226	\$0.19	\$0.00085	\$0.19
[REDACTED]		11	200709	77	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]		11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]		11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]		11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]		11	200709	256	\$0.22	\$0.00085	\$0.22

*41-2*  
*2*

*41-2*  
*3*

Florida Power & Light  
Capacity Audit  
Dckt 080001-EI Audit 08-003-4-3

TYB 12/31/07  
Title: Post Audit Verification

*Handwritten initials and date:*  
12/11/08  
JHP

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) CAPACITY CHARGE PER CIS II	(6) APPROVED FACTOR PER ORDER ( cents per kWh)	(7) CALCULATED CAPACITY CHARGE COL (4) x COL (6)
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	145	\$0.12	\$0.00085	\$0.12
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	77	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	336	\$0.29	\$0.00085	\$0.29
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	168	\$0.14	\$0.00085	\$0.14
[REDACTED]	11	200709	352	\$0.30	\$0.00085	\$0.30
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	168	\$0.14	\$0.00085	\$0.14
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	422	\$0.36	\$0.00085	\$0.36
[REDACTED]	11	200709	41	\$0.03	\$0.00085	\$0.03
[REDACTED]	11	200709	168	\$0.14	\$0.00085	\$0.14
[REDACTED]	11	200709	29	\$0.02	\$0.00085	\$0.02
[REDACTED]	11	200709	672	\$0.57	\$0.00085	\$0.57
[REDACTED]	11	200709	88	\$0.07	\$0.00085	\$0.07
[REDACTED]	11	200709	60	\$0.05	\$0.00085	\$0.05

Note: A sample of 100 accounts billed on rate code 11 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

*The difference of .00002 on 41-2 could be related to adjts made from other months and rounding.*

41-2  
3

40							
41							
42							41-2
43							3

Source: Reg 15

INTEGRITY BUSINESS FORMS, INC. Phone: (847) 580-2626 Fax: (847) 580-4508 Email: info@ibf.com





REQUEST IS -

ILCD

CONFIDENTIAL <sup>REGIONS</sup> PBC

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) ON PEAK KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
-------------------	---------------------	-------------------------	-----------------------------------	------------------------------------	---	--

(A)

CONFIDENTIAL

4-2  
2

12/5-3



54	200709	672000	3565	\$7,450.85	\$2.09
54	200709	3840	17	\$35.53	\$2.09
54	200709	788400	1358	\$2,838.22	\$2.09
54	200709	1526240	2927	\$6,117.43	\$2.09
54	200709	457641	643	\$1,343.87	\$2.09
54	200709	337920	554	\$1,157.86	\$2.09
54	200709	916400	1717	\$3,588.53	\$2.09
54	200709	594400	1230	\$2,570.70	\$2.09
54	200709	418560	642	\$1,341.78	\$2.09
54	200709	1153600	3116	\$6,512.44	\$2.09
54	200709	303120	539	\$1,126.51	\$2.09
54	200709	247200	351	\$733.59	\$2.09
54	200709	1047900	1460	\$3,051.40	\$2.09
54	200709	406000	662	\$1,383.58	\$2.09
54	200709	423600	710	\$1,483.90	\$2.09
54	200709	377520	625	\$1,306.25	\$2.09
54	200709	298800	486	\$1,015.74	\$2.09
54	200709	1239840	1774	\$3,707.66	\$2.09
54	200709	2106000	3259	\$6,811.31	\$2.09
54	200709	4148030	6036	\$12,615.24	\$2.09
54	200709	1133600	1882	\$3,933.38	\$2.09
54	200709	1456800	2373	\$4,959.57	\$2.09
54	200709	1150800	1959	\$4,094.31	\$2.09
54	200709	417600	749	\$1,565.41	\$2.09
54	200709	665000	2043	\$4,269.87	\$2.09
54	200709	479600	739	\$1,544.51	\$2.09
54	200709	859200	1365	\$2,852.85	\$2.09
54	200709	2541200	3826	\$7,996.34	\$2.09
54	200709	107800	564	\$1,178.76	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	656000	1367	\$2,857.03	\$2.09
54	200709	7200	52	\$108.68	\$2.09
54	200709	2313600	6122	\$12,794.98	\$2.09
54	200709	302640	587	\$1,226.83	\$2.09
54	200709	886400	1629	\$3,404.61	\$2.09
54	200709	410800	669	\$1,398.21	\$2.09
54	200709	538080	884	\$1,847.56	\$2.09
54	200709	1391200	3372	\$7,047.48	\$2.09
54	200709	314160	588	\$1,228.92	\$2.09
54	200709	3603600	5676	\$11,862.84	\$2.09
54	200709	554640	1046	\$2,186.14	\$2.09
54	200709	370080	605	\$1,264.45	\$2.09
54	200709	602000	1093	\$2,284.37	\$2.09
54	200709	4185600	4196	\$8,769.64	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	344400	614	\$1,283.26	\$2.09
54	200709	297600	651	\$1,360.59	\$2.09
54	200709	636400	984	\$2,056.56	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	453600	778	\$1,626.02	\$2.09
54	200709	252720	587	\$1,226.83	\$2.09
54	200709	115920	473	\$988.57	\$2.09

Revaluated.

Source: loc 15<sup>1</sup> of 2

41-2  
5 ST1

CONFIDENTIAL

(1) ACCOUNT NO  
 (2) RATE CODE  
 (3) BILLING MONTH  
 (4) TOTAL KWH PER CIS II  
 (5) ON PEAK KW PER CIS II  
 (6) CAPACITY CHARGE PER CIS II  
 (7) CALCULATED CAPACITY FACTOR  
 COL (6) / COL (5)

CONFIDENTIAL

(A)



54	200709	177960	616	\$1,287.44	\$2.09
54	200709	644000	1510	\$3,155.90	\$2.09
54	200709	100800	140	\$292.60	\$2.09
54	200709	669520	1217	\$2,543.53	\$2.09
54	200709	523200	1032	\$2,156.88	\$2.09
54	200709	1196400	1927	\$4,027.43	\$2.09
54	200709	242400	1121	\$2,342.89	\$2.09
54	200709	411600	810	\$1,692.90	\$2.09
54	200709	426800	709	\$1,481.81	\$2.09
54	200709	1508000	2440	\$5,099.60	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	1022400	1418	\$2,963.62	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	509200	891	\$1,862.19	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	277680	503	\$1,051.27	\$2.09
54	200709	444800	682	\$1,425.38	\$2.09
54	200709	489200	754	\$1,575.86	\$2.09
54	200709	286800	679	\$1,419.11	\$2.09
54	200709	384000	829	\$1,732.61	\$2.09
54	200709	94800	647	\$1,352.23	\$2.09
54	200709	305280	605	\$1,264.45	\$2.09
54	200709	3340800	5196	\$10,859.64	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	511360	876	\$1,830.84	\$2.09
54	200709	212160	530	\$1,107.70	\$2.09
54	200709	548880	864	\$1,805.76	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	482160	704	\$1,471.36	\$2.09
54	200709	687840	1039	\$2,171.51	\$2.09
54	200709	636240	1002	\$2,094.18	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	2732800	4378	\$9,150.02	\$2.09
54	200709	709040	1087	\$2,271.83	\$2.09
54	200709	193600	385	\$804.65	\$2.09
54	200709	445200	697	\$1,456.73	\$2.09
54	200709	496000	1104	\$2,307.36	\$2.09
54	200709	2089600	3348	\$6,997.32	\$2.09
54	200709	2256400	4153	\$8,679.77	\$2.09
54	200709	2480000	3846	\$8,038.14	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	116400	1136	\$2,374.24	\$2.09
54	200709	877920	1556	\$3,252.04	\$2.09
54	200709	217200	555	\$1,159.95	\$2.09
54	200709	0	0	\$0.00	\$0.00
54	200709	1742400	3607	\$7,538.63	\$2.09
54	200709	235440	421	\$879.89	\$2.09
54	200709	222761	465	\$971.85	\$2.09

41-2  
5

Note: A sample of 100 accounts billed on rate code 54 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

588





FPSC CAPACITY AUDIT REQUEST NO. 15

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) ON PEAK KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
----------------------	---------------------	-------------------------	--------------------------------	---------------------------------	---	--

(A)



56	200709	172440	292	\$610.28	\$2.09
56	200709	229200	426	\$890.34	\$2.09
56	200709	126720	227	\$474.43	\$2.09
56	200709	214800	335	\$700.15	\$2.09
56	200709	222840	414	\$865.26	\$2.09
56	200709	84000	226	\$472.34	\$2.09
56	200709	83200	154	\$321.86	\$2.09
56	200709	268800	450	\$940.50	\$2.09
56	200709	49440	230	\$480.70	\$2.09
56	200709	190800	300	\$627.00	\$2.09
56	200709	99960	173	\$361.57	\$2.09
56	200709	126480	237	\$495.33	\$2.09
56	200709	37920	291	\$608.19	\$2.09
56	200709	94200	212	\$443.08	\$2.09
56	200709	290800	469	\$980.21	\$2.09
56	200709	198720	394	\$823.46	\$2.09
56	200709	187680	343	\$716.87	\$2.09
56	200709	34440	65	\$135.85	\$2.09
56	200709	182400	292	\$610.28	\$2.09
56	200709	54720	350	\$731.50	\$2.09
56	200709	213600	304	\$635.36	\$2.09
56	200709	55200	420	\$877.80	\$2.09
56	200709	156400	248	\$518.32	\$2.09
56	200709	218400	361	\$754.49	\$2.09
56	200709	212160	341	\$712.69	\$2.09
56	200709	130560	258	\$539.22	\$2.09
56	200709	69840	185	\$386.65	\$2.09
56	200709	300800	481	\$963.49	\$2.09
56	200709	264000	484	\$1,011.56	\$2.09
56	200709	147200	244	\$509.96	\$2.09
56	200709	172560	284	\$593.56	\$2.09
56	200709	96480	157	\$328.13	\$2.09
56	200709	146400	246	\$514.14	\$2.09
56	200709	152880	441	\$921.69	\$2.09
56	200709	78720	219	\$457.71	\$2.09
56	200709	213120	392	\$819.28	\$2.09
56	200709	93120	265	\$553.85	\$2.09
56	200709	0	0	\$0.00	\$0.00
56	200709	123120	251	\$524.59	\$2.09
56	200709	165840	335	\$700.15	\$2.09
56	200709	205680	348	\$727.32	\$2.09
56	200709	166560	272	\$568.48	\$2.09
56	200709	81420	127	\$265.43	\$2.09
56	200709	227520	360	\$752.40	\$2.09
56	200709	212040	333	\$695.97	\$2.09
56	200709	124080	218	\$455.62	\$2.09
56	200709	38640	246	\$514.14	\$2.09
56	200709	91920	219	\$457.71	\$2.09
56	200709	172320	350	\$731.50	\$2.09
56	200709	267600	459	\$959.31	\$2.09
56	200709	207600	333	\$695.97	\$2.09
56	200709	183000	322	\$672.98	\$2.09

4/1-2  
5

4

4/1-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH ON PEAK KW PER CIS II	(5) ON PEAK KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
(A)						
	56	200709	151440	288	\$560.12	\$2.09
	56	200709	260880	441	\$921.69	\$2.09
	56	200709	0	0	\$0.00	\$0.00
	56	200709	238080	452	\$944.68	\$2.09
	56	200709	238320	358	\$748.22	\$2.09
	56	200709	207840	321	\$670.89	\$2.09
	56	200709	190080	355	\$741.95	\$2.09
	56	200709	256000	377	\$787.93	\$2.09
	56	200709	202320	332	\$693.88	\$2.09
	56	200709	195360	292	\$610.28	\$2.09
	56	200709	128760	236	\$493.24	\$2.09
	56	200709	94000	251	\$524.59	\$2.09
	56	200709	142800	218	\$455.62	\$2.09
	56	200709	212160	358	\$748.22	\$2.09
	56	200709	198960	325	\$679.25	\$2.09
	56	200709	147200	349	\$729.41	\$2.09
	56	200709	175200	308	\$643.72	\$2.09
	56	200709	218220	293	\$612.37	\$2.09
	56	200709	87480	165	\$344.85	\$2.09
	56	200709	204800	357	\$746.13	\$2.09
	56	200709	177120	280	\$585.20	\$2.09
	56	200709	108000	445	\$930.05	\$2.09
	56	200709	145606	234	\$489.06	\$2.09
	56	200709	182400	283	\$591.47	\$2.09
	56	200709	228120	352	\$735.68	\$2.09
	56	200709	271680	426	\$890.34	\$2.09
	56	200709	132480	265	\$553.85	\$2.09
	56	200709	174000	350	\$731.50	\$2.09
	56	200709	107220	328	\$685.52	\$2.09
	56	200709	0	0	\$0.00	\$0.00
	56	200709	266160	396	\$827.64	\$2.09
	56	200709	141780	392	\$819.28	\$2.09
	56	200709	181320	360	\$752.40	\$2.09
	56	200709	154500	265	\$553.85	\$2.09
	56	200709	114240	414	\$865.26	\$2.09
	56	200709	224520	414	\$865.26	\$2.09
	56	200709	130800	430	\$898.70	\$2.09
	56	200709	156960	265	\$553.85	\$2.09
	56	200709	60120	117	\$244.53	\$2.09
	56	200709	211920	339	\$708.51	\$2.09
	56	200709	144720	243	\$507.87	\$2.09
	56	200709	102240	177	\$369.93	\$2.09
	56	200709	167400	309	\$645.81	\$2.09
	56	200709	150960	241	\$503.69	\$2.09
	56	200709	147360	328	\$685.52	\$2.09
	56	200709	245600	474	\$990.66	\$2.09
	56	200709	141120	301	\$629.09	\$2.09
	56	200709	241695	428	\$894.52	\$2.09

Note: A sample of 100 accounts billed on rate code 56 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2  
5

5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)	
[REDACTED]	[REDACTED]	62	200709	236400	\$485.00	\$950.60	\$1.96
		62	200709	156720	\$250.00	\$490.00	\$1.96
		62	200709	197040	\$768.00	\$1,505.28	\$1.96
		62	200709	608000	\$1,351.00	\$2,647.96	\$1.96
		62	200709	252720	\$677.00	\$1,326.92	\$1.96
		62	200709	244000	\$689.00	\$1,350.44	\$1.96
		62	200709	494160	\$1,246.00	\$2,442.16	\$1.96
		62	200709	272000	\$740.00	\$1,450.40	\$1.96
		62	200709	100800	\$295.00	\$578.20	\$1.96
		62	200709	335520	\$763.00	\$1,495.48	\$1.96
		62	200709	357840	\$718.00	\$1,407.28	\$1.96
		62	200709	35040	\$101.00	\$197.96	\$1.96
		62	200709	211200	\$976.00	\$1,912.96	\$1.96
		62	200709	237600	\$494.00	\$968.24	\$1.96
		62	200709	359200	\$668.00	\$1,309.28	\$1.96
		62	200709	240240	\$730.00	\$1,430.80	\$1.96
		62	200709	249840	\$796.00	\$1,560.16	\$1.96
		62	200709	120	\$0.00	\$0.00	\$0.00
		62	200709	166320	\$521.00	\$1,021.16	\$1.96
		62	200709	278400	\$574.00	\$1,125.04	\$1.96
		62	200709	402800	\$1,400.00	\$2,744.00	\$1.96
		62	200709	1920	\$5.00	\$9.80	\$1.96
		62	200709	340320	\$662.00	\$1,297.52	\$1.96
		62	200709	169320	\$576.00	\$1,128.96	\$1.96
		62	200709	276400	\$535.00	\$1,048.60	\$1.96
		62	200709	51200	\$464.00	\$909.44	\$1.96
		62	200709	508560	\$818.00	\$1,603.28	\$1.96
		62	200709	237960	\$426.00	\$834.96	\$1.96
		62	200709	417600	\$1,081.00	\$2,118.76	\$1.96
		62	200709	279840	\$582.00	\$1,140.72	\$1.96
		62	200709	310320	\$686.00	\$1,344.56	\$1.96
		62	200709	50400	\$118.00	\$231.28	\$1.96
		62	200709	77880	\$388.00	\$760.48	\$1.96
		62	200709	223680	\$491.00	\$962.36	\$1.96
		62	200709	605600	\$1,068.00	\$2,093.28	\$1.96
		62	200709	383760	\$977.00	\$1,914.92	\$1.96
		62	200709	300720	\$659.00	\$1,291.64	\$1.96
		62	200709	473520	\$1,272.00	\$2,493.12	\$1.96
		62	200709	0	\$0.00	\$0.00	\$0.00
		62	200709	288480	\$871.00	\$1,707.16	\$1.96
62	200709	460905	\$1,077.00	\$2,110.92	\$1.96		
62	200709	1000000	\$1,436.00	\$2,814.56	\$1.96		
62	200709	0	\$0.00	\$0.00	\$0.00		
62	200709	125760	\$512.00	\$1,003.52	\$1.96		
62	200709	303600	\$784.00	\$1,536.64	\$1.96		
62	200709	299400	\$649.00	\$1,272.04	\$1.96		
62	200709	586800	\$977.00	\$1,914.92	\$1.96		
62	200709	171360	\$574.00	\$1,125.04	\$1.96		
62	200709	40800	\$100.00	\$196.00	\$1.96		
62	200709	474480	\$768.00	\$1,501.36	\$1.96		
62	200709	57600	\$389.00	\$762.44	\$1.96		
62	200709	205680	\$705.00	\$1,381.80	\$1.96		
62	200709	6120	\$34.00	\$66.64	\$1.96		

41-2  
5

6

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
A	62	200709	574560	\$1,191.00	\$2,334.36	\$1.96
	62	200709	171600	\$763.00	\$1,495.48	\$1.96
	62	200709	173200	\$388.00	\$760.48	\$1.96
	62	200709	537600	\$1,142.00	\$2,238.32	\$1.96
	62	200709	235680	\$661.00	\$1,295.56	\$1.96
	62	200709	94400	\$212.00	\$415.52	\$1.96
	62	200709	253400	\$559.00	\$1,095.64	\$1.96
	62	200709	25680	\$62.00	\$121.52	\$1.96
	62	200709	162480	\$523.00	\$1,025.08	\$1.96
	62	200709	300960	\$588.00	\$1,152.48	\$1.96
	62	200709	206400	\$563.00	\$1,103.48	\$1.96
	62	200709	293520	\$534.00	\$1,046.64	\$1.96
	62	200709	201360	\$498.00	\$976.08	\$1.96
	62	200709	158280	\$517.00	\$1,013.32	\$1.96
	62	200709	185600	\$800.00	\$1,568.00	\$1.96
	62	200709	304000	\$892.00	\$1,748.32	\$1.96
	62	200709	276000	\$476.00	\$932.96	\$1.96
	62	200709	258480	\$792.00	\$1,552.32	\$1.96
	62	200709	1200	\$2.00	\$3.92	\$1.96
	62	200709	989760	\$1,824.00	\$3,575.04	\$1.96
	62	200709	146880	\$538.00	\$1,054.48	\$1.96
	62	200709	594720	\$1,405.00	\$2,753.80	\$1.96
	62	200709	176640	\$680.00	\$1,332.80	\$1.96
	62	200709	157920	\$454.00	\$889.84	\$1.96
	62	200709	348800	\$1,040.00	\$2,038.40	\$1.96
	62	200709	282240	\$779.00	\$1,526.84	\$1.96
	62	200709	163680	\$557.00	\$1,091.72	\$1.96
	62	200709	649440	\$1,135.00	\$2,224.60	\$1.96
	62	200709	274320	\$466.00	\$913.36	\$1.96
	62	200709	106080	\$307.00	\$601.72	\$1.96
	62	200709	419600	\$772.00	\$1,513.12	\$1.96
	62	200709	31920	\$180.00	\$352.80	\$1.96
	62	200709	208400	\$921.00	\$1,805.16	\$1.96
	62	200709	230400	\$323.00	\$633.08	\$1.96
	62	200709	309600	\$841.00	\$1,648.36	\$1.96
	62	200709	402400	\$758.00	\$1,485.68	\$1.96
	62	200709	320400	\$930.00	\$1,822.80	\$1.96
	62	200709	369600	\$1,030.00	\$2,018.80	\$1.96
	62	200709	14400	\$401.00	\$785.96	\$1.96
	62	200709	244480	\$746.00	\$1,462.16	\$1.96
62	200709	334000	\$787.00	\$1,542.52	\$1.96	
62	200709	665280	\$1,516.00	\$2,971.36	\$1.96	
62	200709	380000	\$883.00	\$1,730.68	\$1.96	
62	200709	480400	\$864.00	\$1,693.44	\$1.96	
62	200709	452640	\$1,098.00	\$2,152.08	\$1.96	
62	200709	244800	\$545.00	\$1,068.20	\$1.96	
62	200709	427440	\$1,085.00	\$2,126.60	\$1.96	

Note: A sample of 100 accounts billed on rate code 62 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	63	200709	1027600	3018	\$5,764.38	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	731400	1283	\$2,450.53	\$1.91
[REDACTED]	63	200709	903440	2160	\$4,125.60	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	2126400	3182	\$6,077.62	\$1.91
[REDACTED]	63	200709	1394400	4430	\$8,461.30	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	1293600	2803	\$5,353.73	\$1.91
[REDACTED]	63	200709	756000	2480	\$4,736.80	\$1.91
[REDACTED]	63	200709	1286400	3129	\$5,976.39	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	856800	2106	\$4,022.46	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	688800	6300	\$12,033.00	\$1.91
[REDACTED]	63	200709	1076000	2370	\$4,526.70	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	6279840	10821	\$20,668.11	\$1.91
[REDACTED]	63	200709	1515840	2274	\$4,343.34	\$1.91
[REDACTED]	63	200709	1166800	2010	\$3,839.10	\$1.91
[REDACTED]	63	200709	710400	2473	\$4,723.43	\$1.91
[REDACTED]	63	200709	1247600	3555	\$6,790.05	\$1.91
[REDACTED]	63	200709	1046734	2319	\$4,429.29	\$1.91
[REDACTED]	63	200709	662800	1704	\$3,254.64	\$1.91
[REDACTED]	63	200709	1324400	2140	\$4,087.40	\$1.91
[REDACTED]	63	200709	1254400	1887	\$3,604.17	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	4219600	6786	\$12,961.26	\$1.91
[REDACTED]	63	200709	1139600	2029	\$3,875.39	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	1396000	4298	\$8,209.18	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	3571000	7262	\$13,870.42	\$1.91
[REDACTED]	63	200709	1201200	2491	\$4,757.81	\$1.91
[REDACTED]	63	200709	1317600	2035	\$3,886.85	\$1.91
[REDACTED]	63	200709	1171800	2855	\$5,453.05	\$1.91
[REDACTED]	63	200709	2311520	5819	\$11,114.29	\$1.91
[REDACTED]	63	200709	1614000	3096	\$5,913.36	\$1.91
[REDACTED]	63	200709	0	0	\$0.00	\$0.00
[REDACTED]	63	200709	2798400	6307	\$12,046.37	\$1.91
[REDACTED]	63	200709	645360	1956	\$3,735.96	\$1.91
[REDACTED]	63	200709	734400	2337	\$4,463.67	\$1.91
[REDACTED]	63	200709	1264800	2023	\$3,863.93	\$1.91
[REDACTED]	63	200709	276000	2219	\$4,238.29	\$1.91
[REDACTED]	63	200709	955920	2868	\$5,477.88	\$1.91

48-2/5

41-2/5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
64		200709	77760	490	\$960.40	\$1.96
64		200709	211200	887	\$1,738.52	\$1.96
64		200709	238400	751	\$1,471.96	\$1.96
64		200709	783840	1322	\$2,591.12	\$1.96
64		200709	382320	624	\$1,223.04	\$1.96
64		200709	371200	846	\$1,658.16	\$1.96
64		200709	519120	1293	\$2,534.28	\$1.96
64		200709	321960	527	\$1,032.92	\$1.96
64		200709	179520	421	\$825.16	\$1.96
64		200709	372480	912	\$1,787.52	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	254640	559	\$1,095.64	\$1.96
64		200709	183480	317	\$621.32	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	190440	422	\$827.12	\$1.96
64		200709	192720	619	\$1,213.24	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	760800	1135	\$2,224.60	\$1.96
64		200709	377280	636	\$1,246.56	\$1.96
64		200709	654080	1837	\$3,600.52	\$1.96
64		200709	376560	685	\$1,342.60	\$1.96
64		200709	138000	920	\$1,803.20	\$1.96
64		200709	427920	647	\$1,268.12	\$1.96
64		200709	336800	1033	\$2,024.68	\$1.96
64		200709	293600	724	\$1,419.04	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	619200	994	\$1,948.24	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	137040	978	\$1,916.88	\$1.96
64		200709	56400	272	\$533.12	\$1.96
64		200709	239880	745	\$1,460.20	\$1.96
64		200709	266800	516	\$1,011.36	\$1.96
64		200709	418400	707	\$1,385.72	\$1.96
64		200709	320400	636	\$1,246.56	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	269280	457	\$895.72	\$1.96
64		200709	409680	721	\$1,413.16	\$1.96
64		200709	294400	876	\$1,716.96	\$1.96
64		200709	336960	586	\$1,148.56	\$1.96
64		200709	263280	778	\$1,524.88	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	924000	1751	\$3,431.96	\$1.96
64		200709	156000	76	\$148.96	\$1.96
64		200709	359800	668	\$1,309.28	\$1.96
64		200709	262800	500	\$980.00	\$1.96
64		200709	541600	1311	\$2,569.56	\$1.96
64		200709	391920	834	\$1,634.64	\$1.96
64		200709	553600	770	\$1,509.20	\$1.96
64		200709	0	0	\$0.00	\$0.00
64		200709	227520	450	\$882.00	\$1.96
64		200709	326400	602	\$1,179.92	\$1.96
64		200709	309840	628	\$1,230.88	\$1.96
64		200709	235200	566	\$1,109.36	\$1.96
64		200709	368160	502	\$983.92	\$1.96

21-2/5-3

A

41-2/5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	64	200709	510000	903	\$1,769.88	\$1.96
[REDACTED]	64	200709	288720	574	\$1,125.04	\$1.96
[REDACTED]	64	200709	566400	996	\$1,952.16	\$1.96
[REDACTED]	64	200709	770400	1394	\$2,732.24	\$1.96
[REDACTED]	64	200709	164000	288	\$564.48	\$1.96
[REDACTED]	64	200709	248640	500	\$980.00	\$1.96
[REDACTED]	64	200709	198360	529	\$1,036.84	\$1.96
[REDACTED]	64	200709	174400	491	\$962.36	\$1.96
[REDACTED]	64	200709	399200	947	\$1,856.12	\$1.96
[REDACTED]	64	200709	315600	948	\$1,858.08	\$1.96
[REDACTED]	64	200709	138000	24	\$47.04	\$1.96
[REDACTED]	64	200709	240480	1007	\$1,973.72	\$1.96
[REDACTED]	64	200709	738400	1781	\$3,490.76	\$1.96
[REDACTED]	64	200709	157200	461	\$903.56	\$1.96
[REDACTED]	64	200709	335400	564	\$1,105.44	\$1.96
[REDACTED]	64	200709	217920	804	\$1,575.84	\$1.96
[REDACTED]	64	200709	234000	573	\$1,123.08	\$1.96
[REDACTED]	64	200709	567600	1032	\$2,022.72	\$1.96
[REDACTED]	64	200709	316800	559	\$1,095.64	\$1.96
[REDACTED]	64	200709	157320	492	\$964.32	\$1.96
[REDACTED]	64	200709	290000	1107	\$2,169.72	\$1.96
[REDACTED]	64	200709	50800	16	\$31.36	\$1.96
[REDACTED]	64	200709	310400	1013	\$1,985.48	\$1.96
[REDACTED]	64	200709	506800	1236	\$2,422.56	\$1.96
[REDACTED]	64	200709	798160	1186	\$2,324.56	\$1.96
[REDACTED]	64	200709	132960	223	\$437.08	\$1.96
[REDACTED]	64	200709	824000	1427	\$2,796.92	\$1.96
[REDACTED]	64	200709	226800	759	\$1,487.64	\$1.96
[REDACTED]	64	200709	0	0	\$0.00	\$0.00
[REDACTED]	64	200709	162900	284	\$556.64	\$1.96
[REDACTED]	64	200709	320880	922	\$1,807.12	\$1.96
[REDACTED]	64	200709	805200	1416	\$2,775.36	\$1.96
[REDACTED]	64	200709	114000	0	\$0.00	\$0.00
[REDACTED]	64	200709	188000	615	\$1,205.40	\$1.96
[REDACTED]	64	200709	733600	1194	\$2,340.24	\$1.96
[REDACTED]	64	200709	316560	640	\$1,254.40	\$1.96
[REDACTED]	64	200709	136800	19	\$37.24	\$1.96
[REDACTED]	64	200709	629280	1044	\$2,046.24	\$1.96
[REDACTED]	64	200709	0	0	\$0.00	\$0.00
[REDACTED]	64	200709	37920	0	\$0.00	\$0.00
[REDACTED]	64	200709	35280	30	\$58.80	\$1.96
[REDACTED]	64	200709	150000	509	\$997.64	\$1.96
[REDACTED]	64	200709	146520	356	\$697.76	\$1.96
[REDACTED]	64	200709	269040	4	\$7.84	\$1.96
[REDACTED]	64	200709	376000	656	\$1,285.76	\$1.96
[REDACTED]	64	200709	465200	1360	\$2,665.60	\$1.96

41-2  
5/3

Note: A sample of 100 accounts billed on rate code 64 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2  
5



FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO.	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	65	200709	772000	1372	\$2,620.52	\$1.91
[REDACTED]	65	200709	1353200	2110	\$4,030.10	\$1.91
[REDACTED]	65	200709	502400	745	\$1,422.95	\$1.91
[REDACTED]	65	200709	834400	1979	\$3,779.89	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	1344400	2007	\$3,833.37	\$1.91
[REDACTED]	65	200709	499200	3076	\$5,875.16	\$1.91
[REDACTED]	65	200709	1283120	2119	\$4,047.29	\$1.91
[REDACTED]	65	200709	1485200	686	\$1,310.26	\$1.91
[REDACTED]	65	200709	1507600	2040	\$3,896.40	\$1.91
[REDACTED]	65	200709	196000	474	\$905.34	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	762000	329	\$628.39	\$1.91
[REDACTED]	65	200709	441600	3223	\$6,155.93	\$1.91
[REDACTED]	65	200709	1262000	2028	\$3,873.48	\$1.91
[REDACTED]	65	200709	634000	778	\$1,485.98	\$1.91
[REDACTED]	65	200709	990080	2045	\$3,905.95	\$1.91
[REDACTED]	65	200709	850800	1692	\$3,231.72	\$1.91
[REDACTED]	65	200709	2202200	3457	\$6,602.87	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	1951500	3828	\$7,311.48	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	1172400	1809	\$3,455.19	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	968800	2322	\$4,435.02	\$1.91
[REDACTED]	65	200709	825600	1981	\$3,783.71	\$1.91
[REDACTED]	65	200709	648720	142	\$271.22	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	823600	2699	\$5,155.09	\$1.91
[REDACTED]	65	200709	675600	2001	\$3,821.91	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00
[REDACTED]	65	200709	667800	125	\$238.75	\$1.91
[REDACTED]	65	200709	1835520	2141	\$4,089.31	\$1.91
[REDACTED]	65	200709	340800	840	\$1,604.40	\$1.91
[REDACTED]	65	200709	884400	2412	\$4,606.92	\$1.91
[REDACTED]	65	200709	906800	2172	\$4,148.52	\$1.91
[REDACTED]	65	200709	0	0	\$0.00	\$0.00

41-2  
5/3

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	70	200709	2802	15	\$23.70	\$1.58
[REDACTED]	70	200709	89700	353	\$557.74	\$1.58
[REDACTED]	70	200709	6297	17	\$26.86	\$1.58
[REDACTED]	70	200709	22228	207	\$327.06	\$1.58
[REDACTED]	70	200709	5940	38	\$60.04	\$1.58
[REDACTED]	70	200709	53040	193	\$304.94	\$1.58
[REDACTED]	70	200709	2076	17	\$26.86	\$1.58
[REDACTED]	70	200709	4680	38	\$60.04	\$1.58
[REDACTED]	70	200709	15623	63	\$99.54	\$1.58
[REDACTED]	70	200709	1740	30	\$47.40	\$1.58
[REDACTED]	70	200709	5425	87	\$137.46	\$1.58
[REDACTED]	70	200709	5040	29	\$45.82	\$1.58
[REDACTED]	70	200709	12120	206	\$325.48	\$1.58
[REDACTED]	70	200709	25320	54	\$85.32	\$1.58
[REDACTED]	70	200709	7260	63	\$99.54	\$1.58
[REDACTED]	70	200709	33360	173	\$273.34	\$1.58
[REDACTED]	70	200709	45360	218	\$344.44	\$1.58
[REDACTED]	70	200709	41340	112	\$176.96	\$1.58
[REDACTED]	70	200709	2090	18	\$28.44	\$1.58
[REDACTED]	70	200709	10020	89	\$140.62	\$1.58
[REDACTED]	70	200709	3728	44	\$69.52	\$1.58
[REDACTED]	70	200709	18540	104	\$164.32	\$1.58
[REDACTED]	70	200709	16961	61	\$96.38	\$1.58
[REDACTED]	70	200709	4440	22	\$34.76	\$1.58
[REDACTED]	70	200709	13740	83	\$131.14	\$1.58
[REDACTED]	70	200709	208	0	\$0.00	\$0.00
[REDACTED]	70	200709	5360	43	\$67.94	\$1.58
[REDACTED]	70	200709	2465	23	\$36.34	\$1.58
[REDACTED]	70	200709	162800	271	\$428.18	\$1.58
[REDACTED]	70	200709	19380	77	\$121.66	\$1.58
[REDACTED]	70	200709	14788	103	\$162.74	\$1.58
[REDACTED]	70	200709	2757	23	\$36.34	\$1.58
[REDACTED]	70	200709	671	3	\$4.74	\$1.58
[REDACTED]	70	200709	15960	76	\$120.08	\$1.58
[REDACTED]	70	200709	9180	51	\$80.58	\$1.58
[REDACTED]	70	200709	52020	91	\$143.78	\$1.58
[REDACTED]	70	200709	7257	35	\$55.30	\$1.58
[REDACTED]	70	200709	0	0	\$0.00	\$0.00
[REDACTED]	70	200709	6046	14	\$22.12	\$1.58
[REDACTED]	70	200709	143	0	\$0.00	\$0.00
[REDACTED]	70	200709	23518	157	\$248.06	\$1.58
[REDACTED]	70	200709	3660	31	\$48.98	\$1.58
[REDACTED]	70	200709	25560	138	\$218.04	\$1.58
[REDACTED]	70	200709	12420	56	\$88.48	\$1.58
[REDACTED]	70	200709	249	3	\$4.74	\$1.58
[REDACTED]	70	200709	11197	20	\$31.60	\$1.58
[REDACTED]	70	200709	19914	183	\$289.14	\$1.58
[REDACTED]	70	200709	12740	33	\$52.14	\$1.58
[REDACTED]	70	200709	12420	54	\$85.32	\$1.58
[REDACTED]	70	200709	4099	28	\$44.24	\$1.58
[REDACTED]	70	200709	113200	194	\$306.52	\$1.58
[REDACTED]	70	200709	441	11	\$17.38	\$1.58
[REDACTED]	70	200709	1731	28	\$44.24	\$1.58
[REDACTED]	70	200709	22080	82	\$129.56	\$1.58

41-2  
5/3

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	70	200709	9120	82	\$129.56	\$1.58
[REDACTED]	70	200709	292	9	\$14.22	\$1.58
[REDACTED]	70	200709	139920	365	\$576.70	\$1.58
[REDACTED]	70	200709	70	34	\$53.72	\$1.58
[REDACTED]	70	200709	18360	79	\$124.82	\$1.58
[REDACTED]	70	200709	7000	89	\$140.62	\$1.58
[REDACTED]	70	200709	20040	86	\$135.88	\$1.58
[REDACTED]	70	200709	4862	65	\$102.70	\$1.58
[REDACTED]	70	200709	26872	103	\$162.74	\$1.58
[REDACTED]	70	200709	21840	53	\$83.74	\$1.58
[REDACTED]	70	200709	5059	17	\$26.86	\$1.58
[REDACTED]	70	200709	5171	26	\$41.08	\$1.58
[REDACTED]	70	200709	14040	70	\$110.60	\$1.58
[REDACTED]	70	200709	11424	62	\$97.96	\$1.58
[REDACTED]	70	200709	8024	30	\$47.40	\$1.58
[REDACTED]	70	200709	7075	41	\$64.78	\$1.58
[REDACTED]	70	200709	5880	26	\$41.08	\$1.58
[REDACTED]	70	200709	1753	15	\$23.70	\$1.58
[REDACTED]	70	200709	8640	73	\$115.34	\$1.58
[REDACTED]	70	200709	3894	27	\$42.66	\$1.58
[REDACTED]	70	200709	20399	126	\$199.08	\$1.58
[REDACTED]	70	200709	1560	32	\$50.56	\$1.58
[REDACTED]	70	200709	1768	17	\$26.86	\$1.58
[REDACTED]	70	200709	22200	110	\$173.80	\$1.58
[REDACTED]	70	200709	834	82	\$129.56	\$1.58
[REDACTED]	70	200709	20340	81	\$127.98	\$1.58
[REDACTED]	70	200709	3600	30	\$47.40	\$1.58
[REDACTED]	70	200709	8277	80	\$126.40	\$1.58
[REDACTED]	70	200709	4500	28	\$44.24	\$1.58
[REDACTED]	70	200709	69240	138	\$218.04	\$1.58
[REDACTED]	70	200709	5280	12	\$18.96	\$1.58
[REDACTED]	70	200709	3296	67	\$105.86	\$1.58
[REDACTED]	70	200709	139	22	\$34.76	\$1.58
[REDACTED]	70	200709	4567	24	\$37.92	\$1.58
[REDACTED]	70	200709	5254	36	\$56.88	\$1.58
[REDACTED]	70	200709	4860	8	\$12.64	\$1.58
[REDACTED]	70	200709	6960	66	\$104.28	\$1.58
[REDACTED]	70	200709	22431	27	\$42.66	\$1.58
[REDACTED]	70	200709	114	1	\$1.58	\$1.58
[REDACTED]	70	200709	21000	86	\$135.88	\$1.58
[REDACTED]	70	200709	18121	63	\$99.54	\$1.58
[REDACTED]	70	200709	7980	41	\$64.78	\$1.58
[REDACTED]	70	200709	163440	262	\$413.96	\$1.58
[REDACTED]	70	200709	24900	148	\$233.84	\$1.58
[REDACTED]	70	200709	56160	192	\$303.36	\$1.58
[REDACTED]	70	200709	677	6	\$9.48	\$1.58

Note: A sample of 100 accounts billed on rate code 70 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	71	200709	2339400	5385	\$10,285.35	\$1.91 <i>to</i>
	71	200709	0	0	\$0.00	\$0.00
[REDACTED]	72	200709	4519	24	\$37.92	\$1.58
	72	200709	4025	21	\$33.18	\$1.58
	72	200709	27075	61	\$96.38	\$1.58
	72	200709	23633	111	\$87.69	\$0.79
	72	200709	5340	22	\$34.76	\$1.58
	72	200709	15576	30	\$47.40	\$1.58
	72	200709	8884	19	\$30.02	\$1.58
	72	200709	14379	14	\$22.12	\$1.58
	72	200709	282240	461	\$728.38	\$1.58
	72	200709	209640	454	\$717.32	\$1.58
	72	200709	3960	13	\$20.54	\$1.58
	72	200709	8040	25	\$39.50	\$1.58
	72	200709	11611	32	\$50.56	\$1.58
	72	200709	7109	17	\$26.86	\$1.58
	72	200709	9848	21	\$33.18	\$1.58
	72	200709	11822	60	\$37.92	\$0.63 (2)
	72	200709	17615	23	\$36.34	\$1.58
	72	200709	168960	305	\$481.90	\$1.58 <i>to</i>
	72	200709	42120	80	\$126.40	\$1.58
	72	200709	16446	33	\$52.14	\$1.58
	72	200709	86040	157	\$248.06	\$1.58
	72	200709	61920	110	\$173.80	\$1.58
	72	200709	3360	8	\$12.64	\$1.58
	72	200709	12886	34	\$53.72	\$1.58
	72	200709	50880	125	\$197.50	\$1.58
	72	200709	14040	32	\$50.56	\$1.58
	72	200709	6856	25	\$39.50	\$1.58
	2/5 72	200709	10188	20	\$31.60	\$1.58
	72	200709	17646	50	\$79.00	\$1.58
	72	200709	2259	7	\$7.74	\$1.11 (3)
	72	200709	26000	156	\$73.94	\$0.47 (4)
	72	200709	412	13	\$20.54	\$1.58
72	200709	19680	2	\$3.16	\$1.58	
72	200709	7241	21	\$33.18	\$1.58	
72	200709	5671	32	\$50.56	\$1.58	
72	200709	21118	53	\$83.74	\$1.58	
72	200709	2117	13	\$20.54	\$1.58	
72	200709	3729	14	\$14.01	\$1.00 (5)	
72	200709	13879	2	\$3.16	\$1.58 (6)	
72	200709	3032	35	\$20.28	\$0.58 (6)	
72	200709	93480	132	\$208.56	\$1.58	
72	200709	72360	167	\$263.86	\$1.58	
72	200709	90000	215	\$339.70	\$1.58	
72	200709	10754	57	\$33.02	\$0.58	
72	200709	22058	111	\$81.84	\$0.74 (7)	
72	200709	0	0	\$0.00	\$0.00	
72	200709	16711	42	\$66.36	\$1.58	
72	200709	13374	82	\$34.55	\$0.42 (8)	
72	200709	2326	23	\$12.11	\$0.53 (9)	
72	200709	1719	54	\$8.53	\$0.16 (10)	
72	200709	7620	37	\$58.46	\$1.58	

*See 4-2*  
*5-1*  
*for*  
*#1-18*

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	72	200709	6851	21	\$33.18	\$1.58
[REDACTED]	72	200709	19440	38	\$60.04	\$1.58
[REDACTED]	72	200709	16536	41	\$64.78	\$1.58
[REDACTED]	72	200709	852	23	\$36.34	\$1.58
[REDACTED]	72	200709	8952	29	\$45.82	\$1.58
[REDACTED]	72	200709	3386	42	\$66.36	\$1.58
[REDACTED]	72	200709	187200	477	\$753.66	\$1.58
[REDACTED]	72	200709	111720	231	\$364.98	\$1.58
[REDACTED]	72	200709	2405	21	\$7.74	\$0.37 (11)
[REDACTED]	72	200709	1399	18	\$6.64	\$0.37 (12)
[REDACTED]	72	200709	1620	17	\$6.27	\$0.37 (13)
[REDACTED]	72	200709	23027	50	\$79.00	\$1.58
[REDACTED]	72	200709	14000	26	\$41.08	\$1.58
[REDACTED]	72	200709	0	0	\$0.00	\$0.00
[REDACTED]	72	200709	179600	424	\$669.92	\$1.58
[REDACTED]	72	200709	35280	95	\$150.10	\$1.58
[REDACTED]	72	200709	317	11	\$2.90	\$0.26 (14)
[REDACTED]	72	200709	9670	24	\$37.92	\$1.58
[REDACTED]	72	200709	735	23	\$2.42	\$0.11 (15)
[REDACTED]	72	200709	88920	283	\$447.14	\$1.58
[REDACTED]	72	200709	75480	139	\$219.62	\$1.58
[REDACTED]	72	200709	10346	53	\$30.70	\$0.58 (16)
[REDACTED]	72	200709	4503	14	\$22.12	\$1.58
[REDACTED]	72	200709	8921	41	\$64.78	\$1.58
[REDACTED]	72	200709	10620	42	\$66.36	\$1.58
[REDACTED]	72	200709	8971	26	\$41.08	\$1.58
[REDACTED]	72	200709	2731	12	\$18.96	\$1.58
[REDACTED]	72	200709	11160	109	\$40.18	\$0.37 (17)
[REDACTED]	72	200709	5360	20	\$31.60	\$1.58
[REDACTED]	72	200709	4604	42	\$17.70	\$0.42 (18)
[REDACTED]	72	200709	0	0	\$0.00	\$0.00
[REDACTED]	72	200709	7512	24	\$37.92	\$1.58
[REDACTED]	72	200709	2235	23	\$36.34	\$1.58
[REDACTED]	72	200709	4364	23	\$36.34	\$1.58
[REDACTED]	72	200709	26640	48	\$75.84	\$1.58 <sup>10</sup>
[REDACTED]	72	200709	2457	21	\$33.18	\$1.58
[REDACTED]	72	200709	192000	414	\$654.12	\$1.58
[REDACTED]	72	200709	18008	73	\$115.34	\$1.58
[REDACTED]	72	200709	6082	23	\$36.34	\$1.58
[REDACTED]	72	200709	107280	258	\$407.64	\$1.58
[REDACTED]	72	200709	3112	15	\$23.70	\$1.58
[REDACTED]	72	200709	10007	31	\$48.98	\$1.58
[REDACTED]	72	200709	7623	22	\$34.76	\$1.58
[REDACTED]	72	200709	50160	101	\$159.58	\$1.58
[REDACTED]	72	200709	82500	186	\$293.88	\$1.58
[REDACTED]	72	200709	5978	21	\$33.18	\$1.58
[REDACTED]	72	200709	143760	434	\$685.72	\$1.58
[REDACTED]	72	200709	108960	218	\$344.44	\$1.58
[REDACTED]	72	200709	7291	21	\$33.18	\$1.58

Note: A sample of 100 accounts billed on rate code 72 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

41-2  
5

15

FPSC CAPACITY AUDIT REQUEST NO. 15

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	73	200709	84000	334	\$654.64	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	410900	658	\$1,289.68	\$1.96
[REDACTED]	73	200709	271680	615	\$1,205.40	\$1.96
[REDACTED]	73	200709	431280	642	\$1,258.32	\$1.96
[REDACTED]	73	200709	448080	730	\$1,430.80	\$1.96
[REDACTED]	73	200709	261840	500	\$980.00	\$1.96
[REDACTED]	73	200709	830720	1250	\$2,450.00	\$1.96
[REDACTED]	73	200709	458400	868	\$1,701.28	\$1.96
[REDACTED]	73	200709	264000	559	\$1,095.64	\$1.96
[REDACTED]	73	200709	452880	1010	\$1,979.60	\$1.96
[REDACTED]	73	200709	338640	1056	\$2,069.76	\$1.96
[REDACTED]	73	200709	245280	541	\$1,060.36	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	224000	1557	\$3,051.72	\$1.96
[REDACTED]	73	200709	403600	1211	\$2,373.56	\$1.96
[REDACTED]	73	200709	104000	553	\$1,083.88	\$1.96
[REDACTED]	73	200709	241440	869	\$1,703.24	\$1.96
[REDACTED]	73	200709	393600	747	\$1,464.12	\$1.96
[REDACTED]	73	200709	295920	518	\$1,015.28	\$1.96
[REDACTED]	73	200709	442800	936	\$1,834.56	\$1.96
[REDACTED]	73	200709	100800	616	\$1,207.36	\$1.96
[REDACTED]	73	200709	180480	579	\$1,134.84	\$1.96
[REDACTED]	73	200709	256080	588	\$1,152.48	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	50640	490	\$960.40	\$1.96
[REDACTED]	73	200709	221520	625	\$1,225.00	\$1.96
[REDACTED]	73	200709	295680	975	\$1,911.00	\$1.96
[REDACTED]	73	200709	681600	1624	\$3,183.04	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	210960	602	\$1,179.92	\$1.96
[REDACTED]	73	200709	143760	781	\$1,530.76	\$1.96
[REDACTED]	73	200709	419600	1112	\$2,179.52	\$1.96
[REDACTED]	73	200709	277200	1202	\$2,355.92	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	292800	1018	\$1,995.28	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	502400	815	\$1,597.40	\$1.96
[REDACTED]	73	200709	0	0	\$0.00	\$0.00
[REDACTED]	73	200709	103600	871	\$1,707.16	\$1.96
[REDACTED]	73	200709	457200	1046	\$2,050.16	\$1.96
[REDACTED]	73	200709	588400	1310	\$2,567.60	\$1.96
[REDACTED]	73	200709	665760	1394	\$2,732.24	\$1.96
[REDACTED]	73	200709	271200	500	\$980.00	\$1.96
[REDACTED]	73	200709	120400	557	\$1,091.72	\$1.96
[REDACTED]	73	200709	79600	1015	\$1,989.40	\$1.96
[REDACTED]	73	200709	385200	1220	\$2,391.20	\$1.96
[REDACTED]	73	200709	91200	706	\$1,383.76	\$1.96
[REDACTED]	73	200709	204720	500	\$980.00	\$1.96
[REDACTED]	73	200709	335760	555	\$1,087.80	\$1.96

41-2  
5-2

7

41-2  
5

Note: A sample of 100 accounts billed on rate code 73 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
<div style="background-color: black; width: 100px; height: 100px; display: flex; align-items: center; justify-content: center;"> <span style="font-size: 2em; font-weight: bold;">A</span> </div>	74	200709	274560	535	\$1,048.60	\$1.96
	74	200709	189600	629	\$1,232.84	\$1.96 ✓
	74	200709	114800	262	\$513.52	\$1.96
	74	200709	400800	1028	\$2,014.88	\$1.96
	74	200709	473900	710	\$1,391.60	\$1.96
	74	200709	0	0	\$0.00	\$0.00
	74	200709	707000	1144	\$2,242.24	\$1.96
	74	200709	0	0	\$0.00	\$0.00
	74	200709	572880	1640	\$3,214.40	\$1.96
	74	200709	297120	573	\$1,123.08	\$1.96
	74	200709	0	0	\$0.00	\$0.00
	74	200709	331200	526	\$1,030.96	\$1.96 ✓
	74	200709	0	0	\$0.00	\$0.00
	74	200709	590960	991	\$1,942.36	\$1.96
	<div style="background-color: black; width: 100px; height: 100px; display: flex; align-items: center; justify-content: center;"> <span style="font-size: 2em; font-weight: bold;">B</span> </div>	75	200709	1987200	2985	\$5,701.35
75		200709	0	0	\$0.00	\$0.00
75		200709	1406400	2429	\$4,639.39	\$1.91
75		200709	0	0	\$0.00	\$0.00
75		200709	1463600	2181	\$4,165.71	\$1.91 ✓

41-2  
5

17

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
A [REDACTED]	80	200709	289800	733	\$1,466.00	\$2.00
	80	200709	235200	635	\$1,270.00	\$2.00
	80	200709	205800	489	\$978.00	\$2.00
	80	200709	214200	716	\$1,432.00	\$2.00
	80	200709	247800	708	\$1,416.00	\$2.00
	80	200709	239400	799	\$1,598.00	\$2.00
	80	200709	264600	995	\$1,990.00	\$2.00
	80	200709	172200	421	\$842.00	\$2.00
	80	200709	46550	60	\$120.00	\$2.00
	80	200709	336000	910	\$1,820.00	\$2.00
	80	200709	537600	1242	\$2,484.00	\$2.00
	80	200709	1372000	1344	\$2,688.00	\$2.00
	80	200709	974400	1605	\$3,210.00	\$2.00
	80	200709	252000	379	\$758.00	\$2.00
	80	200709	525000	1525	\$3,050.00	\$2.00
	80	200709	151200	469	\$938.00	\$2.00
	80	200709	82250	131	\$262.00	\$2.00
	80	200709	201600	640	\$1,280.00	\$2.00
	80	200709	205800	648	\$1,296.00	\$2.00
	80	200709	285600	784	\$1,568.00	\$2.00
80	200709	226800	648	\$1,296.00	\$2.00	
80	200709	273000	879	\$1,758.00	\$2.00	
80	200709	281400	806	\$1,612.00	\$2.00	
[REDACTED]	82	200709	1148000	386	\$733.40	\$1.90
[REDACTED]	90	200709	1936200	3440	\$6,536.00	\$1.90
[REDACTED]	90	200709	3368400	6018	\$11,434.20	\$1.90
[REDACTED]	90	200709	0	0	\$0.00	\$0.00
[REDACTED]	90	200709	3372600	6146	\$11,677.40	\$1.90
[REDACTED]	90	200709	0	0	\$0.00	\$0.00
[REDACTED]	90	200709	5415200	8847	\$16,809.30	\$1.90
[REDACTED]	90	200709	0	0	\$0.00	\$0.00
[REDACTED]	90	200709	3405000	6497	\$12,344.30	\$1.90
[REDACTED]	91	200709	60000	91	\$172.90	\$1.90
[REDACTED]	91	200709	0	0	\$0.00	\$0.00

41-2  
5

20, 21



FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
164	200709	458800	912	1787.52	\$1.96	
164	200709	573600	1044	2046.24	\$1.96	
164	200709	390400	652	1277.92	\$1.96	
164	200709	328400	583	1142.68	\$1.96	
164	200709	365520	739	1448.44	\$1.96	
164	200709	324240	655	1283.8	\$1.96	
164	200709	288720	643	1260.28	\$1.96	
164	200709	374400	610	1195.6	\$1.96	
164	200709	742400	1208	2367.68	\$1.96	
164	200709	0	0	0	\$0.00	
164	200709	267840	468	917.28	\$1.96	
164	200709	438480	776	1520.96	\$1.96	
164	200709	234480	427	836.92	\$1.96	
164	200709	181920	502	983.92	\$1.96	
164	200709	304800	544	1066.24	\$1.96	
164	200709	373200	653	1279.88	\$1.96	
164	200709	270960	643	1260.28	\$1.96	
164	200709	411840	802	1571.92	\$1.96	
164	200709	463800	763	1495.48	\$1.96	
164	200709	332880	624	1223.04	\$1.96	
164	200709	654800	1188	2328.48	\$1.96	
164	200709	1004800	1543	3024.28	\$1.96	
164	200709	287640	584	1144.64	\$1.96	
164	200709	351120	580	1136.8	\$1.96	
164	200709	322440	493	966.28	\$1.96	
164	200709	413460	740	1450.4	\$1.96	
164	200709	397080	660	1293.6	\$1.96	
164	200709	425760	709	1389.64	\$1.96	
164	200709	293200	515	1009.4	\$1.96	
164	200709	252000	456	893.76	\$1.96	
164	200709	588000	957	1875.72	\$1.96	
164	200709	397680	640	1254.4	\$1.96	
164	200709	577600	1028	2014.88	\$1.96	
164	200709	615200	1216	2383.36	\$1.96	
164	200709	347520	607	1189.72	\$1.96	
164	200709	397200	681	1334.76	\$1.96	
164	200709	355950	653	1279.88	\$1.96	
164	200709	521520	904	1771.84	\$1.96	
164	200709	248400	438	858.48	\$1.96	
164	200709	286800	629	1232.84	\$1.96	
164	200709	254800	495	970.2	\$1.96	
164	200709	672536	1095	2146.2	\$1.96	
164	200709	462800	716	1403.36	\$1.96	
164	200709	169920	298	584.08	\$1.96	
164	200709	285840	530	1038.8	\$1.96	
164	200709	369120	672	1317.12	\$1.96	
164	200709	1132080	1727	3384.92	\$1.96	
164	200709	285600	528	1034.88	\$1.96	
164	200709	338160	697	1366.12	\$1.96	
164	200709	237120	438	858.48	\$1.96	
164	200709	633600	970	1901.2	\$1.96	
164	200709	300960	497	974.12	\$1.96	

(A)

412  
553

1.96

41-2  
5

(A)

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL



164	200709	412800	691	1354.36	\$1.96
164	200709	80640	654	299.1	\$0.46
164	200709	505920	925	1813.	\$1.96
164	200709	1066000	1737.	3404.52	\$1.96
164	200709	327840	585	1146.6	\$1.96
164	200709	761200	1440	2822.4	\$1.96
164	200709	478400	1089	2134.44	\$1.96
164	200709	372000	610	1195.6	\$1.96
164	200709	397440	676	1324.96	\$1.96
164	200709	525120	907	1777.72	\$1.96
164	200709	537200	907	1777.72	\$1.96
164	200709	227280	403	789.88	\$1.96
164	200709	232400	432	846.72	\$1.96
164	200709	247920	451	883.96	\$1.96
164	200709	510960	902	1767.92	\$1.96
164	200709	679920	1206	2363.76	\$1.96
164	200709	271200	471.	923.16	\$1.96
164	200709	436800	713	1397.48	\$1.96
164	200709	305520	562	1101.52	\$1.96
164	200709	472560	792	1552.32	\$1.96
164	200709	323200	604	1183.84	\$1.96
164	200709	471840	830	1626.8	\$1.96
164	200709	519600	820	1607.2	\$1.96
164	200709	422400	794	1556.24	\$1.96
164	200709	333840	511	1001.56	\$1.96
164	200709	610320	1411	2765.56	\$1.96
164	200709	297600	514	1007.44	\$1.96
164	200709	528800	903	1769.88	\$1.96
164	200709	304800	537	1052.52	\$1.96
164	200709	198000	360	705.6	\$1.96
164	200709	258480	437	856.52	\$1.96
164	200709	0	0	0	\$0.00
164	200709	622080	1027	2012.92	\$1.96
164	200709	597200	1068	2093.28	\$1.96
164	200709	64560	178	348.88	\$1.96
164	200709	254000	563	1103.48	\$1.96
164	200709	650880	1091	2138.36	\$1.96
164	200709	0	0	0	\$0.00
164	200709	576960	925	1813	\$1.96
164	200709	288560	448	878.08	\$1.96
164	200709	1101600	1806	3539.76	\$1.96
164	200709	635600	1068	2093.28	\$1.96
164	200709	550000	871	1707.16	\$1.96
164	200709	221760	391	766.36	\$1.96
164	200709	890160	1501	2941.96	\$1.96
164	200709	498720	888	1740.48	\$1.96
164	200709	386160	692	1356.32	\$1.96

(19)  $\frac{60}{42}$   
 $\frac{5-1}{5-1}$   
#19

Note: A sample of 100 accounts billed on rate code 164 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI. Accounts with notations contain prorated bills. The proration calculation and verification of Capacity charge is provided on a separate document.

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
165	200709	1134400	2169	\$4,142.79	\$1.91	
165	200709	1340000	2135	\$4,077.85	\$1.91	
165	200709	2819473	4061	\$7,756.51	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1214000	1958	\$3,739.78	\$1.91	
165	200709	1311200	2105	\$4,020.55	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	3336800	5319	\$10,159.29	\$1.91	
165	200709	1721280	2561	\$4,891.51	\$1.91	
165	200709	1107360	2160	\$4,125.60	\$1.91	
165	200709	1071096	1935	\$3,695.85	\$1.91	
165	200709	1151600	2214	\$4,228.74	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1846800	2845	\$5,433.95	\$1.91	
165	200709	3875200	8165	\$15,595.15	\$1.91	
165	200709	1632000	2724	\$5,202.84	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1549920	2285	\$4,364.35	\$1.91	
165	200709	2013600	3311	\$6,324.01	\$1.91	
165	200709	1317600	2121	\$4,051.11	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	522400	859	\$1,640.69	\$1.91	
165	200709	1409040	2354	\$4,496.14	\$1.91	
165	200709	1525600	2394	\$4,572.54	\$1.91	
165	200709	1291200	2000	\$3,820.00	\$1.91	
165	200709	1164800	1944	\$3,713.04	\$1.91	
165	200709	1236538	2023	\$3,863.93	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1232160	2231	\$4,261.21	\$1.91	
165	200709	1600200	3544	\$6,763.31	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1462000	2122	\$4,053.02	\$1.91	
165	200709	866000	1751	\$3,344.41	\$1.91	
165	200709	2328800	3382	\$6,459.62	\$1.91	
165	200709	1470800	2008	\$3,835.28	\$1.91	
165	200709	1513600	3109	\$5,938.19	\$1.91	
165	200709	1111600	1763	\$3,367.33	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	2059600	3640	\$6,952.40	\$1.91	
165	200709	1592000	2735	\$5,223.85	\$1.91	
165	200709	1450400	3009	\$5,747.19	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	3522400	5139	\$9,815.49	\$1.91	
165	200709	1214400	1903	\$3,634.73	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	940800	1858	\$3,548.78	\$1.91	
165	200709	0	0	\$0.00	\$0.00	
165	200709	1606800	2545	\$4,860.95	\$1.91	
165	200709	1417440	2112	\$4,033.92	\$1.91	
165	200709	1433600	2429	\$4,639.39	\$1.91	
165	200709	1242800	2450	\$4,679.50	\$1.91	
165	200709	1651200	2526	\$4,824.66	\$1.91	

*Handwritten:* 41-2  
5-1

*Handwritten:* 41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)	
<div style="background-color: black; width: 100px; height: 100%; display: flex; align-items: center; justify-content: center;"> <span style="font-size: 2em; border: 1px solid black; border-radius: 50%; padding: 5px;">A</span> </div>		165	200709	0	0	\$0.00	\$0.00
		165	200709	1476400	2247	\$4,291.77	\$1.91
		165	200709	2840840	4174	\$7,972.34	\$1.91
		165	200709	3710400	6133	\$11,714.03	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	1924400	3118	\$5,955.38	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	1617600	2667	\$5,093.97	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	2710400	4751	\$9,074.41	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	7568400	11693	\$22,333.63	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	1683200	2656	\$5,072.96	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	1330320	1955	\$3,734.05	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	2914800	5133	\$9,804.03	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	1669200	3349	\$6,396.59	\$1.91
		165	200709	0	0	\$0.00	\$0.00
		165	200709	0	0	\$0.00	\$0.00
		165	200709	2018800	3490	\$6,665.90	\$1.91
		165	200709	1109520	1975	\$3,772.25	\$1.91
		165	200709	1240560	2204	\$4,209.64	\$1.91

41-2  
53

#

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(5) BILLING KWH PER CIS II	(6) CAPACITY CHARGE PER CIS II	APPROVED CAPACITY FACTOR PER ORDER (cents per kWh)	(7) CALCULATED CAPACITY CHARGE COL (6) x COL (5)
168		200709	492	\$1.77	\$0.00360	\$1.77
168		200709	399	\$1.44	\$0.00360	\$1.44
168		200709	169	\$0.61	\$0.00360	\$0.61
168		200709	524	\$1.89	\$0.00360	\$1.89
168		200709	227	\$0.82	\$0.00360	\$0.82
168		200709	393	\$1.41	\$0.00360	\$1.41
168		200709	578	\$2.08	\$0.00360	\$2.08
168		200709	97	\$0.35	\$0.00360	\$0.35
168		200709	426	\$1.53	\$0.00360	\$1.53
168		200709	343	\$1.23	\$0.00360	\$1.23
168		200709	177	\$0.64	\$0.00360	\$0.64
168		200709	232	\$0.84	\$0.00360	\$0.84
168		200709	352	\$1.27	\$0.00360	\$1.27
168		200709	294	\$1.06	\$0.00360	\$1.06
168		200709	3414	\$12.29	\$0.00360	\$12.29
168		200709	449	\$1.62	\$0.00360	\$1.62
168		200709	774	\$2.79	\$0.00360	\$2.79
168		200709	431	\$1.55	\$0.00360	\$1.55
168		200709	497	\$1.79	\$0.00360	\$1.79
168		200709	403	\$1.45	\$0.00360	\$1.45
168		200709	383	\$1.38	\$0.00360	\$1.38
168		200709	2429	\$8.74	\$0.00360	\$8.74
168		200709	303	\$1.09	\$0.00360	\$1.09
168		200709	213	\$0.77	\$0.00360	\$0.77
168		200709	390	\$1.40	\$0.00360	\$1.40
168		200709	439	\$1.58	\$0.00360	\$1.58
168		200709	617	\$2.22	\$0.00360	\$2.22
168		200709	396	\$1.43	\$0.00360	\$1.43
168		200709	541	\$1.95	\$0.00360	\$1.95
168		200709	2709	\$9.75	\$0.00360	\$9.75
168		200709	184	\$0.66	\$0.00360	\$0.66
168		200709	503	\$1.81	\$0.00360	\$1.81
168		200709	427	\$1.54	\$0.00360	\$1.54
168		200709	489	\$1.76	\$0.00360	\$1.76
168		200709	385	\$1.39	\$0.00360	\$1.39
168		200709	291	\$1.05	\$0.00360	\$1.05
168		200709	428	\$1.54	\$0.00360	\$1.54
168		200709	1559	\$5.61	\$0.00360	\$5.61
168		200709	454	\$1.63	\$0.00360	\$1.63
168		200709	564	\$2.03	\$0.00360	\$2.03
168		200709	297	\$1.07	\$0.00360	\$1.07
168		200709	606	\$2.18	\$0.00360	\$2.18
168		200709	450	\$1.62	\$0.00360	\$1.62
168		200709	483	\$1.74	\$0.00360	\$1.74
168		200709	390	\$1.40	\$0.00360	\$1.40
168		200709	479	\$1.72	\$0.00360	\$1.72
168		200709	198	\$0.71	\$0.00360	\$0.71
168		200709	541	\$1.95	\$0.00360	\$1.95
168		200709	491	\$1.77	\$0.00360	\$1.77
168		200709	472	\$1.70	\$0.00360	\$1.70
168		200709	339	\$1.22	\$0.00360	\$1.22
168		200709	1571	\$5.66	\$0.00360	\$5.66

2/16/03

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(5) BILLING KWH PER CIS II	(6) CAPACITY CHARGE PER CIS II	APPROVED CAPACITY FACTOR PER ORDER (cents per kWh)	(7) CALCULATED CAPACITY CHARGE (6) x COL (5) COL
[REDACTED]	168	200709	310	\$1.12	\$0.00360	\$1.12
[REDACTED]	168	200709	632	\$2.28	\$0.00360	\$2.28
[REDACTED]	168	200709	307	\$1.11	\$0.00360	\$1.11
[REDACTED]	168	200709	443	\$1.59	\$0.00360	\$1.59
[REDACTED]	168	200709	392	\$1.41	\$0.00360	\$1.41
[REDACTED]	168	200709	555	\$2.00	\$0.00360	\$2.00
[REDACTED]	168	200709	298	\$1.07	\$0.00360	\$1.07
[REDACTED]	168	200709	406	\$1.46	\$0.00360	\$1.46
[REDACTED]	168	200709	449	\$1.62	\$0.00360	\$1.62
[REDACTED]	168	200709	345	\$1.24	\$0.00360	\$1.24
[REDACTED]	168	200709	1930	\$6.95	\$0.00360	\$6.95
[REDACTED]	168	200709	322	\$1.16	\$0.00360	\$1.16
[REDACTED]	168	200709	704	\$2.53	\$0.00360	\$2.53
[REDACTED]	168	200709	510	\$1.84	\$0.00360	\$1.84
[REDACTED]	168	200709	1884	\$6.78	\$0.00360	\$6.78
[REDACTED]	168	200709	344	\$1.24	\$0.00360	\$1.24
[REDACTED]	168	200709	913	\$3.29	\$0.00360	\$3.29
[REDACTED]	168	200709	461	\$1.66	\$0.00360	\$1.66
[REDACTED]	168	200709	431	\$1.55	\$0.00360	\$1.55
[REDACTED]	168	200709	354	\$1.27	\$0.00360	\$1.27
[REDACTED]	168	200709	520	\$1.87	\$0.00360	\$1.87 <sup>+</sup>
[REDACTED]	168	200709	246	\$0.89	\$0.00360	\$0.89
[REDACTED]	168	200709	1570	\$5.65	\$0.00360	\$5.65
[REDACTED]	168	200709	346	\$1.25	\$0.00360	\$1.25
[REDACTED]	168	200709	1776	\$6.39	\$0.00360	\$6.39
[REDACTED]	168	200709	81	\$0.29	\$0.00360	\$0.29
[REDACTED]	168	200709	654	\$2.35	\$0.00360	\$2.35
[REDACTED]	168	200709	513	\$1.85	\$0.00360	\$1.85
[REDACTED]	168	200709	450	\$1.62	\$0.00360	\$1.62
[REDACTED]	168	200709	322	\$1.16	\$0.00360	\$1.16
[REDACTED]	168	200709	616	\$2.22	\$0.00360	\$2.22
[REDACTED]	168	200709	560	\$2.02	\$0.00360	\$2.02
[REDACTED]	168	200709	1318	\$4.74	\$0.00360	\$4.74
[REDACTED]	168	200709	378	\$1.36	\$0.00360	\$1.36
[REDACTED]	168	200709	313	\$1.13	\$0.00360	\$1.13
[REDACTED]	168	200709	425	\$1.53	\$0.00360	\$1.53
[REDACTED]	168	200709	303	\$1.09	\$0.00360	\$1.09
[REDACTED]	168	200709	498	\$1.79	\$0.00360	\$1.79
[REDACTED]	168	200709	256	\$0.92	\$0.00360	\$0.92
[REDACTED]	168	200709	412	\$1.48	\$0.00360	\$1.48
[REDACTED]	168	200709	348	\$1.25	\$0.00360	\$1.25
[REDACTED]	168	200709	495	\$1.78	\$0.00360	\$1.78
[REDACTED]	168	200709	343	\$1.23	\$0.00360	\$1.23
[REDACTED]	168	200709	175	\$0.63	\$0.00360	\$0.63
[REDACTED]	168	200709	259	\$0.93	\$0.00360	\$0.93
[REDACTED]	168	200709	1036	\$3.73	\$0.00360	\$3.73
[REDACTED]	168	200709	549	\$1.98	\$0.00360	\$1.98

41-2  
5

Note: A sample of 100 accounts billed on rate code 168 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)	
[REDACTED]		170	200709	122880	216	341.28	\$1.58
[REDACTED]		170	200709	60660	122	192.76	\$1.58
[REDACTED]		170	200709	49800	78	123.24	\$1.58
[REDACTED]		170	200709	130680	220	347.6	\$1.58
[REDACTED]		170	200709	277200	408	644.64	\$1.58
[REDACTED]		170	200709	17604	29	45.82	\$1.58
[REDACTED]		170	200709	171120	314	496.12	\$1.58
[REDACTED]		170	200709	171120	318	502.44	\$1.58
[REDACTED]		170	200709	72720	113	178.54	\$1.58
[REDACTED]		170	200709	228240	360	568.8	\$1.58
[REDACTED]		170	200709	250560	444	701.52	\$1.58
[REDACTED]		170	200709	228000	408	644.64	\$1.58
[REDACTED]		170	200709	22202	37	58.46	\$1.58
[REDACTED]		170	200709	61860	113	178.54	\$1.58
[REDACTED]		170	200709	287600	479	756.82	\$1.58
[REDACTED]		170	200709	29283	52	82.16	\$1.58
[REDACTED]		170	200709	249720	377	595.66	\$1.58
[REDACTED]		170	200709	259200	439	693.62	\$1.58
[REDACTED]		170	200709	136000	208	328.64	\$1.58
[REDACTED]		170	200709	247680	440	695.2	\$1.58
[REDACTED]		170	200709	26939	47	74.26	\$1.58
[REDACTED]		170	200709	253680	469	741.02	\$1.58
[REDACTED]		170	200709	296400	468	739.44	\$1.58
[REDACTED]		170	200709	92160	168	265.44	\$1.58
[REDACTED]		170	200709	168800	309	488.22	\$1.58
[REDACTED]		170	200709	0	2	3.16	\$1.58
[REDACTED]		170	200709	113040	189	298.62	\$1.58
[REDACTED]		170	200709	0	0	0	\$0.00
[REDACTED]		170	200709	103920	178	281.24	\$1.58
[REDACTED]		170	200709	218400	401	633.58	\$1.58
[REDACTED]		170	200709	32880	54	85.32	\$1.58
[REDACTED]		170	200709	70200	127	200.66	\$1.58
[REDACTED]		170	200709	22080	42	66.36	\$1.58
[REDACTED]		170	200709	108000	174	274.92	\$1.58
[REDACTED]		170	200709	280680	484	764.72	\$1.58
[REDACTED]		170	200709	218880	410	647.8	\$1.58
[REDACTED]		170	200709	71160	119	188.02	\$1.58
[REDACTED]		170	200709	147600	226	357.08	\$1.58
[REDACTED]		170	200709	149400	238	376.04	\$1.58
[REDACTED]		170	200709	279360	434	685.72	\$1.58
[REDACTED]		170	200709	82320	156	246.48	\$1.58
[REDACTED]		170	200709	198960	323	510.34	\$1.58
[REDACTED]		170	200709	183240	301	475.58	\$1.58
[REDACTED]		170	200709	272000	456	720.48	\$1.58
[REDACTED]		170	200709	6240	12	18.96	\$1.58
[REDACTED]		170	200709	94920	140	221.2	\$1.58
[REDACTED]		170	200709	151440	262	413.96	\$1.58
[REDACTED]		170	200709	243360	438	692.04	\$1.58
[REDACTED]		170	200709	217920	374	590.92	\$1.58
[REDACTED]		170	200709	28780	49	77.42	\$1.58
[REDACTED]		170	200709	37440	59	93.22	\$1.58

42  
53

101

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR (6) / COL (5)
[REDACTED]	170	200709	31950	0	0	\$0.00
[REDACTED]	170	200709	116040	197	311.28	\$1.58
[REDACTED]	170	200709	97440	190	300.2	\$1.58
[REDACTED]	170	200709	14439	27	42.66	\$1.58
[REDACTED]	170	200709	82080	125	197.5	\$1.58
[REDACTED]	170	200709	65880	118	186.44	\$1.58
[REDACTED]	170	200709	53760	86	135.88	\$1.58
[REDACTED]	170	200709	226560	446	704.68	\$1.58
[REDACTED]	170	200709	187800	310	489.8	\$1.58
[REDACTED]	170	200709	184000	318	502.44	\$1.58
[REDACTED]	170	200709	14288	73	115.34	\$1.58
[REDACTED]	170	200709	33300	56	88.48	\$1.58
[REDACTED]	170	200709	52320	98	154.84	\$1.58
[REDACTED]	170	200709	237240	452	714.16	\$1.58
[REDACTED]	170	200709	259440	478	755.24	\$1.58
[REDACTED]	170	200709	245520	473	747.34	\$1.58
[REDACTED]	170	200709	62650	91	143.78	\$1.58
[REDACTED]	170	200709	52080	74	116.92	\$1.58
[REDACTED]	170	200709	272880	458	723.64	\$1.58
[REDACTED]	170	200709	118440	190	300.2	\$1.58
[REDACTED]	170	200709	173760	305	481.9	\$1.58
[REDACTED]	170	200709	119520	218	344.44	\$1.58
[REDACTED]	170	200709	25306	39	61.62	\$1.58
[REDACTED]	170	200709	0	0	0	\$0.00
[REDACTED]	170	200709	145600	216	341.28	\$1.58
[REDACTED]	170	200709	13080	23	36.34	\$1.58
[REDACTED]	170	200709	150000	250	395	\$1.58
[REDACTED]	170	200709	233760	439	693.62	\$1.58
[REDACTED]	170	200709	102960	170	268.6	\$1.58
[REDACTED]	170	200709	80400	292	461.36	\$1.58
[REDACTED]	170	200709	188880	298	470.84	\$1.58
[REDACTED]	170	200709	319440	466	736.28	\$1.58
[REDACTED]	170	200709	112000	202	319.16	\$1.58
[REDACTED]	170	200709	23869	44	69.52	\$1.58
[REDACTED]	170	200709	17794	29	45.82	\$1.58
[REDACTED]	170	200709	217440	341	538.78	\$1.58
[REDACTED]	170	200709	285360	427	674.66	\$1.58
[REDACTED]	170	200709	246720	455	718.9	\$1.58
[REDACTED]	170	200709	234400	422	666.76	\$1.58
[REDACTED]	170	200709	12685	19	30.02	\$1.58
[REDACTED]	170	200709	99360	173	273.34	\$1.58
[REDACTED]	170	200709	238560	425	671.5	\$1.58
[REDACTED]	170	200709	260400	487	769.46	\$1.58
[REDACTED]	170	200709	272280	496	783.68	\$1.58
[REDACTED]	170	200709	0	0	0	\$0.00
[REDACTED]	170	200709	233760	425	671.5	\$1.58
[REDACTED]	170	200709	241200	417	658.86	\$1.58
[REDACTED]	170	200709	30336	50	79	\$1.58
[REDACTED]	170	200709	185520	338	534.04	\$1.58

41-2  
5



FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
264		200709	198720	754	\$1,477.84	\$1.96
264		200709	345600	634	\$1,242.64	\$1.96
264		200709	205600	718	\$1,407.28	\$1.96
264		200709	0	0	\$0.00	\$0.00
264		200709	470640	727	\$1,424.92	\$1.96
264		200709	175200	362	\$709.52	\$1.96
264		200709	136560	323	\$633.08	\$1.96
264		200709	170280	381	\$746.76	\$1.96
264		200709	273600	587	\$1,150.52	\$1.96
264		200709	428000	943	\$1,848.28	\$1.96
264		200709	259680	693	\$1,358.28	\$1.96
264		200709	360000	709	\$1,389.64	\$1.96
264		200709	330480	686	\$1,344.56	\$1.96
264		200709	189120	506	\$991.76	\$1.96
264		200709	226080	443	\$868.28	\$1.96
264		200709	400800	812	\$1,591.52	\$1.96
264		200709	380000	646	\$1,266.16	\$1.96
264		200709	168400	282	\$552.72	\$1.96
264		200709	243600	547	\$1,072.12	\$1.96
264		200709	338000	742	\$1,454.32	\$1.96
264		200709	274000	481	\$942.76	\$1.96
264		200709	292800	552	\$1,081.92	\$1.96
264		200709	506000	848	\$1,662.08	\$1.96
264		200709	162000	334	\$654.64	\$1.96
264		200709	276000	476	\$932.96	\$1.96
264		200709	174240	478	\$936.88	\$1.96
264		200709	16800	19	\$37.24	\$1.96
264		200709	60240	312	\$611.52	\$1.96
264		200709	0	0	\$0.00	\$0.00
264		200709	344356	806	\$1,579.76	\$1.96
264		200709	403200	769	\$1,507.24	\$1.96
264		200709	328400	704	\$1,379.84	\$1.96
264		200709	230880	490	\$960.40	\$1.96
264		200709	148560	650	\$1,274.00	\$1.96
264		200709	233520	569	\$1,115.24	\$1.96
264		200709	247560	466	\$913.36	\$1.96
264		200709	89520	235	\$460.60	\$1.96
264		200709	276240	521	\$1,021.16	\$1.96
264		200709	464800	896	\$1,756.16	\$1.96
264		200709	0	0	\$0.00	\$0.00
264		200709	712800	1136	\$2,226.56	\$1.96
264		200709	100800	164	\$321.44	\$1.96
264		200709	384720	692	\$1,356.32	\$1.96
264		200709	473040	770	\$1,509.20	\$1.96
264		200709	708960	1250	\$2,450.00	\$1.96
264		200709	477600	736	\$1,442.56	\$1.96
264		200709	176400	450	\$882.00	\$1.96
264		200709	181600	512	\$1,003.52	\$1.96
264		200709	258480	471	\$923.16	\$1.96
264		200709	200880	443	\$868.28	\$1.96
264		200709	517440	827	\$1,620.92	\$1.96
264		200709	531200	882	\$1,728.72	\$1.96
264		200709	408800	737	\$1,444.52	\$1.96
264		200709	0	0	\$0.00	\$0.00

(A)



41-2  
5/5

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	264	200709	207000	454	\$889.84	\$1.96
[REDACTED]	264	200709	243200	513	\$1,005.48	\$1.96
[REDACTED]	264	200709	356880	706	\$1,383.76	\$1.96
[REDACTED]	264	200709	548400	1230	\$2,410.80	\$1.96
[REDACTED]	264	200709	819200	1743	\$3,416.28	\$1.96
[REDACTED]	264	200709	294400	1084	\$2,124.64	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	290720	562	\$1,101.52	\$1.96
[REDACTED]	264	200709	185760	528	\$1,034.88	\$1.96
[REDACTED]	264	200709	215280	444	\$870.24	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	630800	1174	\$2,301.04	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	223300	507	\$993.72	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	759200	1181	\$2,314.76	\$1.96
[REDACTED]	264	200709	222240	651	\$1,275.96	\$1.96
[REDACTED]	264	200709	251280	693	\$1,358.28	\$1.96
[REDACTED]	264	200709	562000	996	\$1,952.16	\$1.96
[REDACTED]	264	200709	240000	488	\$956.48	\$1.96
[REDACTED]	264	200709	204240	557	\$1,091.72	\$1.96
[REDACTED]	264	200709	174480	469	\$919.24	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	171840	379	\$742.84	\$1.96
[REDACTED]	264	200709	126000	368	\$721.28	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	568800	1116	\$2,187.36	\$1.96
[REDACTED]	264	200709	496000	823	\$1,613.08	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	327360	754	\$1,477.84	\$1.96
[REDACTED]	264	200709	1296000	1904	\$3,731.84	\$1.96
[REDACTED]	264	200709	639600	1099	\$2,154.04	\$1.96
[REDACTED]	264	200709	218000	378	\$740.88	\$1.96
[REDACTED]	264	200709	242640	492	\$964.32	\$1.96
[REDACTED]	264	200709	703352	1549	\$3,036.04	\$1.96
[REDACTED]	264	200709	702800	1274	\$2,497.04	\$1.96
[REDACTED]	264	200709	349680	660	\$1,293.60	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	145200	424	\$831.04	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00
[REDACTED]	264	200709	243600	535	\$1,048.60	\$1.96
[REDACTED]	264	200709	291200	690	\$1,352.40	\$1.96
[REDACTED]	264	200709	74160	134	\$262.64	\$1.96
[REDACTED]	264	200709	472800	929	\$1,820.84	\$1.96
[REDACTED]	264	200709	402480	728	\$1,426.88	\$1.96
[REDACTED]	264	200709	0	0	\$0.00	\$0.00

Note: Rate code 264 is GSLD-1 rate with Seasonal Demand Rider

Note: A sample of 100 accounts billed on rate code 264 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EL.

41-2  
3

FRSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	265	200709	599600	1170	2234.7	\$1.91
	265	200709	809600	1372	2620.52	\$1.91
	265	200709	718800	1708	3262.28	\$1.91 <sup>1/4</sup>
	265	200709	145920	321	613.11	\$1.91
	265	200709	103200	211	403.01	\$1.91
	265	200709	0	0	0	\$0.00

Note: Rate code 265 is GSLD-2 with Seasonal Demand Rider

270	200709	3955	16	25.28	\$1.58
270	200709	1622	5	7.9	\$1.58
270	200709	6780	23	36.34	\$1.58
270	200709	9904	24	37.92	\$1.58
270	200709	42926	71	112.18	\$1.58
270	200709	12310	23	36.34	\$1.58
270	200709	199	0	0	\$0.00
270	200709	5080	16	25.28	\$1.58
270	200709	4470	14	22.12	\$1.58
270	200709	42300	110	173.8	\$1.58
270	200709	153000	292	461.36	\$1.58
270	200709	11218	21	33.18	\$1.58
270	200709	9392	21	33.18	\$1.58
270	200709	114000	362	571.96	\$1.58
270	200709	4428	8	12.64	\$1.58
270	200709	147360	307	485.06	\$1.58 <sup>1/4</sup>
270	200709	3361	12	18.96	\$1.58
270	200709	8999	21	33.18	\$1.58
270	200709	32340	82	129.56	\$1.58
270	200709	16492	45	71.1	\$1.58
270	200709	3480	14	22.12	\$1.58
270	200709	30000	45	71.1	\$1.58
270	200709	2811	6	9.48	\$1.58
270	200709	8	0	0	\$0.00
270	200709	66480	134	211.72	\$1.58
270	200709	150960	302	477.16	\$1.58
270	200709	22940	50	79	\$1.58
270	200709	29160	52	82.16	\$1.58
270	200709	12234	19	30.02	\$1.58
270	200709	81360	263	415.54	\$1.58
270	200709	10392	21	33.18	\$1.58
270	200709	19508	70	110.6	\$1.58
270	200709	96720	234	369.72	\$1.58
270	200709	11404	25	39.5	\$1.58
270	200709	7923	23	36.34	\$1.58
270	200709	29160	62	97.96	\$1.58
270	200709	0	0	0	\$0.00
270	200709	13038	48	75.84	\$1.58
270	200709	92400	166	262.28	\$1.58
270	200709	7813	17	26.86	\$1.58
270	200709	24925	39	61.62	\$1.58
270	200709	161040	371	586.18	\$1.58
270	200709	49800	95	150.1	\$1.58
270	200709	2792	6	9.48	\$1.58

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
[REDACTED]	270	200709	204360	343	541.94	\$1.58
[REDACTED]	270	200709	6120	13	20.54	\$1.58
[REDACTED]	270	200709	130560	317	500.86	\$1.58
[REDACTED]	270	200709	15517	58	91.64	\$1.58
[REDACTED]	270	200709	16440	27	42.66	\$1.58
[REDACTED]	270	200709	172440	391	617.78	\$1.58
[REDACTED]	270	200709	4010	54	85.32	\$1.58
[REDACTED]	270	200709	9421	20	31.6	\$1.58
[REDACTED]	270	200709	160080	312	492.96	\$1.58
[REDACTED]	270	200709	18480	44	69.52	\$1.58
[REDACTED]	270	200709	34556	56	88.48	\$1.58
[REDACTED]	270	200709	9840	21	33.18	\$1.58
[REDACTED]	270	200709	15660	28	44.24	\$1.58
[REDACTED]	270	200709	69480	182	287.56	\$1.58
[REDACTED]	270	200709	8682	24	37.92	\$1.58
[REDACTED]	270	200709	38160	97	153.26	\$1.58
[REDACTED]	270	200709	198240	360	568.8	\$1.58
[REDACTED]	270	200709	0	0	0	\$0.00
[REDACTED]	270	200709	5146	11	17.38	\$1.58
[REDACTED]	270	200709	133680	286	451.88	\$1.58
[REDACTED]	270	200709	11417	29	45.82	\$1.58
[REDACTED]	270	200709	2296	9	14.22	\$1.58
[REDACTED]	270	200709	14881	24	37.92	\$1.58
[REDACTED]	270	200709	3663	14	22.12	\$1.58
[REDACTED]	270	200709	63840	192	303.36	\$1.58
[REDACTED]	270	200709	127680	242	382.36	\$1.58
[REDACTED]	270	200709	231600	361	570.38	\$1.58
[REDACTED]	270	200709	4908	27	42.66	\$1.58
[REDACTED]	270	200709	7169	17	26.86	\$1.58
[REDACTED]	270	200709	1172	12	18.96	\$1.58
[REDACTED]	270	200709	6776	27	42.66	\$1.58
[REDACTED]	270	200709	7560	33	52.14	\$1.58
[REDACTED]	270	200709	13140	50	79	\$1.58
[REDACTED]	270	200709	16	0	0	\$0.00
[REDACTED]	270	200709	0	0	0	\$0.00
[REDACTED]	270	200709	2779	16	25.28	\$1.58
[REDACTED]	270	200709	6521	29	45.82	\$1.58
[REDACTED]	270	200709	4831	15	23.7	\$1.58
[REDACTED]	270	200709	16800	118	186.44	\$1.58
[REDACTED]	270	200709	115200	222	350.76	\$1.58
[REDACTED]	270	200709	1940	6	9.48	\$1.58
[REDACTED]	270	200709	10648	28	44.24	\$1.58
[REDACTED]	270	200709	74160	149	235.42	\$1.58
[REDACTED]	270	200709	1873	4	6.32	\$1.58
[REDACTED]	270	200709	13442	28	44.24	\$1.58
[REDACTED]	270	200709	105200	380	600.4	\$1.58
[REDACTED]	270	200709	15200	93	146.94	\$1.58
[REDACTED]	270	200709	15309	25	39.5	\$1.58
[REDACTED]	270	200709	3067	12	18.96	\$1.58
[REDACTED]	270	200709	900	5	7.9	\$1.58
[REDACTED]	270	200709	96720	266	420.28	\$1.58
[REDACTED]	270	200709	4080	26	41.08	\$1.58

41-2  
5

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
(A) [REDACTED]	270	200709	0	0	0	\$0.00
[REDACTED]	270	200709	204	2	3.16	\$1.58
[REDACTED]	270	200709	3590	14	22.12	\$1.58
[REDACTED]	270	200709	6134	36	56.88	\$1.58

Note: Rate code 270 is GSD-1 with Seasonal Demand Rider .

Note: A sample of 100 accounts billed on rate code 270 for September 2007 is provided above. All accounts show correct billing on the approved Capacity charge per Order No. PSC-06-1057-EI.

41-2  
3

EPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(1) ACCOUNT NO	(2) RATE CODE	(3) BILLING MONTH	(4) TOTAL KWH PER CIS II	(5) BILLING KW PER CIS II	(6) CAPACITY CHARGE PER CIS II	(7) CALCULATED CAPACITY FACTOR COL (6) / COL (5)
A [REDACTED]	364	200709	309600	742	\$1,454.32	\$1.96
	364	200709	291360	707	\$1,385.72	\$1.96
	364	200709	559600	892	\$1,748.32	\$1.96
	364	200709	632800	1001	\$1,961.96	\$1.96 <i>h</i>

Note: Rate code 364 is GSLDT-1 with Seasonal Demand Rider

[REDACTED]	365	200709	638400	1320	\$2,521.20	\$1.91
	365	200709	239400	470	\$897.70	\$1.91
	365	200709	1552600	2404	\$4,591.64	\$1.91 <i>h</i>
	365	200709	135800	303	\$578.73	\$1.91

Note: Rate code 365 is GSLDT-2 with Seasonal Demand Rider

[REDACTED]	370	200709	6264	24	\$37.92	\$1.58
	370	200709	20280	88	\$139.04	\$1.58
	370	200709	5332	26	\$41.08	\$1.58
	370	200709	451	1	\$1.58	\$1.58
	370	200709	10613	20	\$31.60	\$1.58
	370	200709	9079	35	\$55.30	\$1.58 <i>h</i>
	370	200709	767	9	\$14.22	\$1.58
	370	200709	9772	44	\$69.52	\$1.58
	370	200709	11040	99	\$156.42	\$1.58
	370	200709	2640	1	\$1.58	\$1.58
370	200709	37272	1	\$1.58	\$1.58	

Note: Rate code 370 is GSDT-1 with Seasonal Demand Rider

41-2  
5

EFSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL  
PDC

| Account No. A [REDACTED] (1)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 111  
No. of days of billing 15  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $111 \times 1.58 \times 15 / 30 =$  \$87.69

$\frac{41-2}{5} P14$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No.	[REDACTED]	(2)
Rate Code	72	
Billing date:	Sep-07	
kW usage:	60	
No. of days of billing	12	
Capacity charge:	\$1.58 per kW	

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $60 \times 1.58 \times 12 / 30 =$  \$37.92

$\frac{41-2}{5} \text{ P14}$

$\frac{41-2}{51}$



FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (3)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 7  
No. of days of billing 21  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $7 \times 1.58 \times 21 / 30 =$  \$7.74

$\frac{41.2}{5} P14$

$\frac{41.2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (4)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 156  
No. of days of billing 9  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $156 \times 1.58 \times 9 / 30 =$  \$73.94

41-2  
5-1 P14

41-2  
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (5)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 14  
No. of days of billing 19  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $14 \times 1.58 \times 19 / 30 =$  \$14.01

*41-2  
5 P14.*

*41-2  
5-1*

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (6)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 35  
No. of days of billing 11  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $35 \times 1.58 \times 11 / 30 =$  \$20.28

$\frac{41-2}{5} P 14$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (7)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 111  
No. of days of billing 14  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $111 \times 1.58 \times 14 / 30 =$  \$81.84

$\frac{41-2}{5}$  p4

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (8)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 82  
No. of days of billing 8  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $82 \times 1.58 \times 8 / 30 =$  \$34.55

41-2  
5 P14

41-2  
5-1

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (9)  
Rate Code . 72  
Billing date: Sep-07  
kW usage: 23  
No. of days of billing 10.  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $23 \times 1.58 \times 10 / 30 =$  \$12.11

$\frac{418}{15} P14$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (10)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 54  
No. of days of billing 3  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $54 \times 1.58 \times 3 / 30 =$  \$8.53

$\frac{41-2}{5} P14$

$\frac{41-2}{5-1}$



FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (11)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 21  
No. of days of billing 7  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $21 \times 1.58 \times 7 / 30 =$  \$7.74

$\frac{41-2}{5} PK$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (12)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 18  
No. of days of billing 7  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $18 \times 1.58 \times 7 / 30 =$  \$6.64

$\frac{41.2}{5}$  PK

$\frac{41.2}{5}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (13)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 17  
No. of days of billing 7  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $17 \times 1.58 \times 7 / 30 =$  \$6.27

$\frac{112}{5}$  PK

$\frac{41-2}{52}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (14)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 11  
No. of days of billing 5  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $11 \times 1.58 \times 5 / 30 =$  \$2.90

$\frac{4.2}{5} P15$

$\frac{41-2}{51}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No.	[REDACTED]	(15)
Rate Code	72	
Billing date:	Sep-07	
KW usage:	23	
No. of days of billing	2	
Capacity charge:	\$1.58 per kW	

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $23 \times 1.58 \times 2 / 30 =$  \$2.42

$\frac{41-2}{5} \text{ p15}$

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (16)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 53  
No. of days of billing 11  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $53 \times 1.58 \times 11 / 30 =$  \$30.70

$\frac{41.2}{5}$  P15

$\frac{41.2}{5}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

**A**  
Account No. [REDACTED] (17)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 109  
No. of days of billing 7  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $109 \times 1.58 \times 7 / 30 =$  \$40.18

$\frac{41-2}{5}$  P15

$\frac{41-2}{5-1}$

FPSC CAPACITY AUDIT REQUEST NO. 15

CONFIDENTIAL

(A)

Account No. [REDACTED] (18)  
Rate Code 72  
Billing date: Sep-07  
kW usage: 42  
No. of days of billing 8  
Capacity charge: \$1.58 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $42 \times 1.58 \times 8 / 30 =$  \$17.70

$\frac{41-2}{5} P15$

$\frac{41-2}{5-1}$



Florida Power & Light  
Capacity Audit  
Dckt 080001-EI Audit 08-003-4-3  
TYE 12/31/07  
Title: Rate Code 72 Req.

*[Handwritten initials]*  
*[Handwritten initials]*

FPSC CAPACITY AUDIT REQUEST NO. 15

**(A)**

CONFIDENTIAL

Account No. [REDACTED] (19)  
Rate Code 465 164  
Billing date: Sep-07  
kW usage: 654  
No. of days of billing: 7  
Capacity charge: \$1.96 per kW

Proration calculation:

Formula: Total kW multiplied by capacity factor multiplied by # of days divided by 30 days

Calculation:  $165 \times 1.96 \times 7 / 30 =$  \$299.10

*41-2*  
*5 P 20*

*41-2*  
*5-1*

41	
42	<i>Source Req 15</i>
43	

INTEGRITY BUSINESS FORUMS, INC. Phone: (647) 655-2623 Fax: (647) 658-4503 Email: info@busfor.com

BIHI BILLING HISTORY

ELEC/OL BILL DETAIL 04/22/08 07:33:38  
08/14/99 3/055/ 9Y1865F ASM1

1-234

[REDACTED]

[REDACTED]

ABP  
COSP POL CCIN

M OLDBA:22-08-944-41062-3

SVC FROM 08/10/07 SVC TO 09/11/07 R/R/R 3 055 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	88,528.40	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	11,724.35
TRANS CR	0.00	FRANCHISE FEE	28,326.05
LOAD CNTL CR	0.00	MUNICIPAL TAX	19,667.01
ECC ADJ	8,086.34	FL SALES TAX	0.00
STRM SURCHG	0.00	ELECTRIC AMT	516,967.37
ECRC CHG	1,273.44	BILL COMP AMT	528,009.90
FUEL CHG	340,168.10	BB AMOUNT	0.00
CAPACITY CHG	18,620.64	BB DEFER BAL	0.00
COSP CHG	0.00	TOT FAC RNTL	3,362.80
GRN PWR CHG	0.00	RTP ADMIN CHG	0.00
STM REC CHGS	573.04		
FPL AMT	457,249.96		
NEXT TYPE A FIND			

ACTUAL BILLING ON-PEAK  
9437 11262 9264  
CURTAILMENT 0  
MAXIMUM 0  
----- THIS YEAR -----  
SVC DYS 32 BIL DYS 30  
LMIS CRDT DYS  
KWH/DAY 198,975  
KWH USAGE 6367200  
CNST USE KWH  
GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

\$ 18,620.64 / 9,264 KW = \$2.01 ✓  
CJLCT

41-2/5-3

2

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:34:07  
12/31/91 2/056/ SV86952 ASCA  
PH (904)798-2813 L S SPEC  
S/T# XX-XXX6120 COSP EDI CCIN

MIAMI FL 33138 M OLDBA:85-07-596-09710-3  
SVC FROM 08/09/07 SVC TO 09/10/07 R/R/R 2 056 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	3,019.34	RTP CHGS	0.00	ACTUAL BILLING	ON PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	323.68	248	293
TRANS CR	0.00	FRANCHISE FEE	712.10	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	587.08	MAXIMUM	0
ECC ADJ	211.14	FL SALES TAX	1,006.16		
STRM SURCHG	0.00	ELECTRIC AMT	15,252.61		
ECRC CHG	32.84	BILL COMP AMT	15,802.32	----- THIS YEAR -----	
FUEL CHG	8,749.67	BB AMOUNT	0.00	SVC DYS	32 BIL DYS 30
CAPACITY CHG	518.32	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY	4,887
GRN PWR CHG	0.00			KWH USAGE	156400
STM REC CHGS	92.28	RTP ADMIN CHG	0.00	CNST USE KWH	
FPL AMT	12,623.59				
NEXT TYPE A FIND				GWA	90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

$$\$518.32 / 24.8 \text{ kw} = \$2.09 \checkmark$$

CTLC-76

4/2/08

3

(4)

(A)

(B)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:35:04  
 10/25/00 2/062/ 6V50680 ASCA  
 [REDACTED] S  
 CCIN

fwp

SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2 062 READ TYPE A  
 ----- BILL DETAIL ----- DEMAND -----  
 BASE AMT 5,308.85 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK  
 CURT/CDR CR 0.00 GROSS RCT TAX 419.92 576 576 0  
 TRANS CR 0.00 FRANCHISE FEE 1,006.13 CURTAILMENT 0  
 LOAD CNTL CR 0.00 MUNICIPAL TAX 628.60 MAXIMUM 0  
 ECC ADJ 253.98 FL SALES TAX 1,246.21  
 STRM SURCHG 0.00 ELECTRIC AMT 19,677.75  
 ECRC CHG 37.25 BILL COMP AMT 0.00 ----- THIS YEAR -----  
 FUEL CHG 9,554.73 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
 CAPACITY CHG 1,128.96 BB DEFER BAL 0.00 LMIS CRDT DYS  
 COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 5,838  
 GRN PWR CHG 0.00 KWH USAGE 169320  
 STM REC CHGS 93.12 RTP ADMIN CHG 0.00 CNST USE KWH  
 FPL AMT 16,376.89  
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$1,128.96 \div 576 \text{ kWh} = \$1.96 \checkmark$

GSLD-1

4/2  
5-3

4

1  
2  
3  
4

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:35:56  
08/05/87 2/065/ RV8687H ASM1 TRTO  
M SPEC CCIN

M OLDBA:86-02-160-75901-2  
SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2 065 READ TYPE A  
----- BILL DETAIL ----- DEMAND -----  
BASE AMT 23,169.71 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK  
CURT/CDR CR 0.00 GROSS RCT TAX 2,166.77 2343 2045 2045  
TRANS CR 0.00 FRANCHISE FEE 2,600.12 CURTAILMENT 0  
LOAD CNTL CR 0.00 MUNICIPAL TAX 3,995.60 MAXIMUM 0  
ECC ADJ 1,366.31 FL SALES TAX 6,298.96  
STRM SURCHG 0.00 ELECTRIC AMT 99,565.40  
ECRC CHG 207.92 BILL COMP AMT 102,535.56 ----- THIS YEAR -----  
FUEL CHG 55,398.62 BB AMOUNT 0.00 SVC DYS 29 BIL DYS 30  
CAPACITY CHG 3,905.95 BB DEFER BAL 0.00 LMIS CRDT DYS  
COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 34,140  
GRN PWR CHG 0.00 KWH USAGE 990080  
STM REC CHGS 455.44 RTP ADMIN CHG 0.00 CNST USE KWH  
FPL AMT 84,503.95  
NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$ 3,905.95 \div 2045 \text{ KW} = \$ 1.91$

GSLDT-2

41-2  
5-3

7

8

A

B

BIHI

BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:36:16

06/01/95 2/070/ DNL4319

ASCA

UCSO

S

SPEC

SUMB CCIN

1  
2  
3  
4

SVC FROM 08/02/07 SVC TO 08/31/07 R/R/R 2 070 READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	520.10	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	38.49
TRANS CR	0.00	FRANCHISE FEE	79.29
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00
ECC ADJ	23.12	FL SALES TAX	121.42
STRM SURCHG	0.00	ELECTRIC AMT	1,740.30
ECRC CHG	3.44	BILL COMP AMT	3,322.78
FUEL CHG	845.22	BB AMOUNT	0.00
CAPACITY CHG	99.54	BB DEFER BAL	0.00
COSP CHG	0.00	TOT FAC RNTL	0.00
GRN PWR CHG	0.00		
STM REC CHGS	9.68	RTP ADMIN CHG	0.00
FPL AMT	1,501.10		
NEXT TYPE A FIND			

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV

$$\$99.54 \div 63 \text{ KW} = \$1.58 \checkmark$$

GSDT-1

4/2  
5-3

8

BIHI BILLING HISTORY

ELEC/OL BILL DETAIL

04/22/08 07:36:38

08/22/07 2/072/ 6C52554

S S

SPEC

CCIN

SVC FROM 08/01/07 SVC TO 08/22/07 R/R/R 2 072 READ TYPE G

BILL DETAIL				DEMAND	
BASE AMT	79.60	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	
CURT/CDR CR	0.00	GROSS RCT TAX	5.65	7	0
TRANS CR	0.00	FRANCHISE FEE	13.53	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	12.56	MAXIMUM	0
ECC ADJ	3.34	FL SALES TAX	16.76		
STRM SURCHG	0.00	ELECTRIC AMT	268.69		
ECRC CHG	0.50	BILL COMP AMT	0.00	----- THIS YEAR -----	
FUEL CHG	127.61	BB AMOUNT	0.00	SVC DYS 21	21
CAPACITY CHG	0.00	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY	107
GRN PWR CHG	0.00			KWH USAGE	2259
STM REC CHGS	1.40	RTP ADMIN CHG	0.00	CNST USE KWH	
FPL AMT	220.19				
NEXT	TYPE A FIND				GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

prorated bill - 21 days of service

$$7 \text{ kW} \times \$1.58 \text{ cprc} = \$11.06$$

GSD-1

$$\$11.06 \times 21 \text{ days} = \$232.26$$

$$\$232.26 \div 30 \text{ days} = \$7.74$$

See 41-2 #3  
5-1

41-2  
5-3

9

(12)

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:37:36  
 04/01/86 2/075/ RV8725H ASM1 TRTO UCS0  
 M SPEC SUMB CCIN  
 M OLDBA:81-04-161-94472-4

1  
2  
3  
4

SVC FROM 08/06/07 SVC TO 09/05/07 R/R/R 2(075) READ TYPE A  
 ----- BILL DETAIL ----- DEMAND -----  
 BASE AMT 28,762.49 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK  
 CURT/CDR CR 1,740.41- GROSS RCT TAX 2,979.08 2184 2181 2181  
 TRANS CR 0.00 FRANCHISE FEE 3,574.90 CURTAILMENT 1,081  
 LOAD CNTL CR 0.00 MUNICIPAL TAX 5,009.33 MAXIMUM 0  
 ECC ADJ 2,019.77 FL SALES TAX 0.00  
 STRM SURCHG 0.00 ELECTRIC AMT 127,747.41  
 ECRC CHG 307.36 BILL COMP AMT 128,667.90 ----- THIS YEAR -----  
 FUEL CHG 81,644.66 BB AMOUNT 0.00 SVC DYS 30 BIL DYS 30  
 CAPACITY CHG 4,165.71 BB DEFER BAL 0.00 LMIS CRDT DYS  
 COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 48,786  
 GRN PWR CHG 0.00 KWH USAGE 1463600  
 STM REC CHGS 1,024.52 RTP ADMIN CHG 0.00 CNST USE KWH  
 FPL AMT 116,184.10  
 NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$4,165.71 \div 2181 \text{ KW} = \$1.91 \checkmark$

EST-2

41-2  
5-3

12



(A) BILLING HISTORY (B) ELEC/OL BILL DETAIL 04/22/08 07:38:06  
07/01/04 3/082/ SY5125D ASM1  
S SPEC  
EDI CCIN

1  
2  
3  
4

M OLDBA:22-18-943-80489-7  
SVC FROM 08/24/07 SVC TO 09/25/07 R/R/R 3 082 READ TYPE A  
----- BILL DETAIL ----- DEMAND -----  
BASE AMT 8,549.41 RTP CHGS 0.00 ACTUAL BILLING ON-PEAK  
CURT/CDR CR 0.00 GROSS RCT TAX 1,799.24 7098 386 386  
TRANS CR 0.00 FRANCHISE FEE 4,282.20 CURTAILMENT 0  
LOAD CNTL CR 0.00 MUNICIPAL TAX 0.00 MAXIMUM 0  
ECC ADJ 1,503.88 FL SALES TAX 0.00  
STRM SURCHG 0.00 ELECTRIC AMT 76,251.89  
ECRC CHG 229.60 BILL COMP AMT 137,034.86 ----- THIS YEAR -----  
FUEL CHG 59,062.32 BB AMOUNT 0.00 SVC DYS 32 BIL DYS 30  
CAPACITY CHG 733.40 BB DEFER BAL 0.00 LMIS CRDT DYS  
COSP CHG 0.00 TOT FAC RNTL 0.00 KWH/DAY 35,875  
GRN PWR CHG 0.00 KWH USAGE 1148000  
STM REC CHGS 91.84 RTP ADMIN CHG 0.00 CNST USE KWH  
FPL AMT 70,170.45  
NEXT TYPE A FIND GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$733.40 \div 386 \text{ KW} = \$1.90 \checkmark$

CST-3

41-2  
5-3

14

BIHI

(A) BILLING HISTORY

(B) ELEC/OL BILL DETAIL

04/22/08

07:38:26

10/13/81 3/090/ 9Y1870F

ASM1

TRTO

S

SPEC

CCIN

PWQ

M OLDBA:12-17-161-33775-0

SVC FROM 08/23/07 SVC TO 09/24/07 R/R/R 3 090

READ TYPE A

----- BILL DETAIL -----

DEMAND

BASE AMT.	55,027.27	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	6,483.23	6146	6146
TRANS CR	0.00	FRANCHISE FEE	0.00	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	4,418.11	FL SALES TAX	0.00		
STRM SURCHG	0.00	ELECTRIC AMT	259,329.33		
ECRC CHG	674.52	BILL COMP AMT	261,418.30	----- THIS YEAR -----	
FUEL CHG	180,778.99	BB AMOUNT	0.00	SVC DYS 32	BIL DYS 30
CAPACITY CHG	11,677.40	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	5,796.20	KWH/DAY	105,393
GRN PWR CHG	0.00			KWH USAGE	3372600
STM REC CHGS	269.81	RTP ADMIN CHG	0.00	CNST USE KWH	
FPL AMT	252,846.10				
NEXT	TYPE A FIND				

GWA 90

- 13-MRDG HIST
- 15-COMPNT DTL
- 16-BUS BRKDOWN
- 17-HI BILL
- 18-READ/VERIFY NEWS
- 20-MKT SVC DTL
- 21-OL BRKDOWN
- 22-STRM RECOV
- FACT

$\$11,677.40 \div 6146 \text{ KW} = \$1.90$

GSLDT-3

4-2  
5-3

15

16

BIHI

(A) BILLING HISTORY

(B) ELEC/OL BILL DETAIL

04/22/08 07:38:41

11/23/90 3/091/ 9Y1194F ASM1

1  
2  
3  
4

[REDACTED]

[REDACTED]

S SPEC CCIN

M OLDBA:42-18-737-85161-2

SVC FROM 08/24/07 SVC TO 09/25/07 R/R/R 3 091 READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	1,258.69	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	122.12	91	91 0
TRANS CR	0.00	FRANCHISE FEE	219.92	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	224.08	MAXIMUM	0
ECC ADJ	78.60	FL SALES TAX	0.00		
STRM SURCHG	0.00	ELECTRIC AMT	5,328.91		
ECRC CHG	12.00	BILL COMP AMT	0.00	----- THIS YEAR -----	
FUEL CHG	3,235.80	BB AMOUNT	0.00	SVC DYS 32 BIL DYS 30	
CAPACITY CHG	172.90	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	7.04	KWH/DAY	1,875
GRN PWR CHG	0.00			KWH USAGE	60000
STM REC CHGS	4.80	RTP ADMIN CHG	0.00	CNST USE KWH	
FPL AMT	4,762.79				
NEXT	TYPE A FIND				GWA 90

- 13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS
- 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

#172.90 ÷ 91 KW = \$1.90 ✓

GSLD-3

41-2  
5-3

16

(18)

Page: 1 Document Name: untitled

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:39:10  
 05/13/98 2/165/ RV7321T ASCA  
 M. SPEC CCIN  
 M OLDBA:52-12-673-11714-2

1  
2  
3  
4

SVC FROM 08/16/07 SVC TO 09/17/07 R/R/R 2 (165) READ TYPE A

BILL DETAIL		DEMAND	
BASE AMT	23,508.08	RTP CHGS	0.00
CURT/CDR CR	0.00	GROSS RCT TAX	2,668.41
TRANS CR	0.00	FRANCHISE FEE	6,388.19
LOAD CNTL CR	0.00	MUNICIPAL TAX	4,720.91
ECC ADJ	1,835.84	FL SALES TAX	7,943.74
STRM SURCHG	0.00	ELECTRIC AMT	125,789.48
ECRC CHG	279.37	BILL COMP AMT	129,975.82
FUEL CHG	74,098.94	BB AMOUNT	0.00
CAPACITY CHG	3,734.05	BB DEFER BAL	0.00
COSP CHG	0.00	TOT FAC RNTL	5.55
GRN PWR CHG	0.00		
STM REC CHGS	611.95	RTP ADMIN CHG	0.00
FPL AMT	104,068.23		
NEXT	TYPE A FIND		

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDN 22-STRM RECOV FACT

$$\$3,734.05 \div 1955 \text{ KW} = \$1.91 \checkmark$$

HFLT-3

41-2  
5-3

18

(19)

1  
2  
3  
4

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:39:23  
 10/02/97 2/168/ 5C19754 ASCA  
 S SPEC  
 EDI CCIN

SVC FROM 08/01/07 SVC TO 08/30/07 R/R/R 2 168 READ TYPE A

BILL DETAIL				DEMAND	ON-PEAK
BASE AMT	93.05	RTP CHGS	0.00	ACTUAL	0
CURT/CDR CR	0.00	GROSS RCT TAX	7.81	BILLING	0
TRANS CR	0.00	FRANCHISE FEE	16.09	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	0.00	MAXIMUM	0
ECC ADJ	4.51	FL SALES TAX	24.64		
STRM SURCHG	0.00	ELECTRIC AMT	353.09		
ECRC CHG	0.68	BILL COMP AMT	0.00	----- THIS YEAR -----	
FUEL CHG	192.86	BB AMOUNT	0.00	SVC DYS 29	BIL DYS 30
CAPACITY CHG	12.29	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY	117
GRN PWR CHG	0.00			KWH USAGE	3403
STM REC CHGS	1.16	RTP ADMIN CHG	0.00	CONST USE KWH	3414
FPL AMT	304.55				
NEXT	TYPE A FIND				

GWA 90

13-MRDG HIST 15-COMPT DTL 16-BUS BRKDWN 17-HI BILL 18-READ/VERIFY NEWS  
 20-MKT SVC DTL 21-OL BRKDWN 22-STRM RECOV FACT

$\$12.29 \div 3414 \text{ constant use kwh} = \$0.00360$  ✓

6SCU-1

\$ kwh

41-2  
5-3

19

BIHI

<sup>(A)</sup> BILLING HISTORY

<sup>(B)</sup> ELEC/OL BILL DETAIL

04/22/08 07:39:46

03/25/80 2/170/6 DV70256

ASCA

S

SPEC

CDPD

CCIN

M OLDBA:86-21-045-06990-2

SVC FROM 08/29/07 SVC TO 09/28/07 R/R/R 2 170 6 READ TYPE A

----- BILL DETAIL -----

BASE AMT	4,923.55	RTP CHGS	0.00	ACTUAL BILLING ON-PEAK	360	360	360
CURT/CDR CR	0.00	GROSS RCT TAX	482.87	CURTAILMENT			0
TRANS CR	0.00	FRANCHISE FEE	579.44	MAXIMUM			360
LOAD CNTL CR	0.00	MUNICIPAL TAX	848.57				
ECC ADJ	337.80	FL SALES TAX	0.00				
STRM SURCHG	0.00	ELECTRIC AMT	20,742.69				
ECRC CHG	50.21	BILL COMP AMT	20,973.51	----- THIS YEAR -----			
FUEL CHG	12,809.94	BB AMOUNT	0.00	SVC DYS 30 BIL DYS 30			
CAPACITY CHG	568.80	BB DEFER BAL	0.00	LMIS CRDT DYS			
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY			7,608
GRN PWR CHG	0.00			KWH USAGE			228240
STM REC CHGS	141.51	RTP ADMIN CHG	0.00	CNST USE KWH			
FPL AMT	18,831.81						
NEXT	TYPE A FIND						GWA 90

- 13-MRDG HIST    15-COMPNT DTL    16-BUS BRKDOWN    17-HI BILL    18-READ/VERIFY NEWS
- 20-MKT SVC DTL    21-OL BRKDOWN    22-STRM RECOV                         FACT

$\$568.80 \div 360 \text{ KW} = \$1.58 \checkmark$

HFLT-1

4-2  
5-3

20

BIHI BILLING HISTORY ELEC/OL BILL DETAIL 04/22/08 07:40:50  
05/01/65 2/365/ SY58152 ASM1 TRTO  
+ S SPEC  
CCIN

1  
2  
3  
4

M OLDBA:72-04-143-29685-9  
SVC FROM 08/06/07 SVC TO 09/05/07 R/R/R 2(365) READ TYPE A

BILL DETAIL				DEMAND	
BASE AMT	31,458.75	RTP CHGS	0.00	ACTUAL BILLING	ON-PEAK
CURT/CDR CR	0.00	GROSS RCT TAX	3,198.89	2517	2404 2404
TRANS CR	0.00	FRANCHISE FEE	7,690.13	CURTAILMENT	0
LOAD CNTL CR	0.00	MUNICIPAL TAX	5,969.73	MAXIMUM	0
ECC ADJ	2,142.59	FL SALES TAX	9,495.21		
STRM SURCHG	0.00	ELECTRIC AMT	151,110.69		
ECRC CHG	326.05	BILL COMP AMT	154,008.61	----- THIS YEAR -----	
FUEL CHG	85,523.50	BB AMOUNT	0.00	SVC DYS	30 BIL DYS 30
CAPACITY CHG	4,591.64	BB DEFER BAL	0.00	LMIS CRDT DYS	
COSP CHG	0.00	TOT FAC RNTL	0.00	KWH/DAY	51,753
GRN PWR CHG	0.00			KWH USAGE	1552600
STM REC CHGS	714.20	RTP ADMIN CHG	0.00	CNST USE KWH	
FPL AMT	124,756.73				
NEXT	TYPE A FIND				GWA 90

13-MRDG HIST 15-COMPNT DTL 16-BUS BRKDOWN 17-HI BILL 18-READ/VERIFY NEWS  
20-MKT SVC DTL 21-OL BRKDOWN 22-STRM RECOV FACT

$\$4591.64 \div 2404 \text{ KW} = \$1.91 \checkmark$

6SLDT-2

41-2  
5-3

25

1  
2  
3  
Qualifying Facility Monthly Billing Statement

Region: NENORTH

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 744

Number of Available Run On-Peak Hours: 279

Number of Dispatch Hours: 17

Number of On-Peak Dispatch Hours: 0

Committed Capacity: 250.000 MW

Excess Energy , All Hours: 156.838 MWH

Excess Energy , All Peak Hours: 99.125 MWH

Energy Received, All Hours: 138,730.860 MWH

Energy Received , All Dispatch Hours: 2,880.832 MWH

Energy Received, All Peak Hours: 53,332.747 MWH

Energy Received, All Peak Dispatch Hours: 0.000 MWH

Maximum Hourly Energy: 258.115 MWH at 10/17/07:14

Monthly Capacity Factor: 75.226 %

Monthly Peak Capacity Factor: 76.462 %

Annual Capacity Factor: 89.900 %

Annual Peak Capacity Factor: 91.711 %

Billing Capacity Factor: 88.256 %

Unit Fuel Cost: 2.291 \$/MBTU

Monthly Energy Payment: \$3,067,424.83

Monthly Capacity Payment: \$9,712,500.00

Computation Date/Time 11/20/07 at 14:39:57

CONFIDENTIAL  
FPSC CAPACITY AUDIT  
REQUEST NO. 16

45-3  
1-1

3

12



1 Qualifying Facility Monthly Billing Statement

2

3

Region: SOUTHEAST

Number of Hours in Month: 744

Number of Peak Hours in Month: 279

Number of Available Run Hours: 408

Number of Available Run On-Peak Hours: 153

Number of Dispatch Hours: 5

Committed Capacity: 330.000 MW

Excess Energy , All Hours: 559.043 MWH

Excess Energy , All Peak Hours: 0.000 MWH

Energy Received, All Hours: 134,234.226 MWH

Energy Received, All Peak Hours: 50,673.060 MWH

Maximum Hourly Energy: 334.426 MWH at 10/02/07:04

Capacity Billing Factor: 97.727 %

Annual Capacity Factor: 95.872 %

Annual Peak Capacity Factor: 96.712 %

Unit Energy Cost: 38.660 \$/MWH

Monthly Energy Payment: \$5,192,785.93

Monthly Capacity Payment: \$10,912,745.58

ICL Fuel Cost for Month : \$36,998.82

ICL Fuel Cost for Year : \$488,297.06

Computation Date/Time : 11/13/07 at 11:10:22

**CONFIDENTIAL**

FPSC CAPACITY AUDIT  
REQUEST NO. 16

45-3  
2-1

3

12

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/1

[Pages 1 through 2]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/2

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/3

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/4

[Page 1]

Inattentive Guards

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/6

[Pages 1 through 3]

Inattentive Guards



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 49-7/6-1

[Page 1]

Inattentive Guards



Capacity Audit  
 at 080001-EI Audit 08-003-4-3  
 TYB 12/31/07  
 Title: Pipins Valve Incident

*Kul  
6/2/08  
IHP*

[Redacted]

1  
2  
3  
4  
5  
6

The [Redacted] who took photos concluded that this was a deliberate act.

The NRCOC, Corporate Security, FBI and DLE were notified.

WP 57-2  
 As of 5/1/08 the company has not received the final FBI report and has not determined if they will have any recourse. See wp 57-2

7  
8  
9

WP 57-1  
 The total amount of the charges for this incident are [Redacted] as shown in the detailed transaction report. These charges are in account 524.000 and were not included in the 2006 capacity clause. W/O 9753  
 Charges from 3/06 - 12/06 per detail transaction report  
 See wp 57-1/1. These charges relate to approximately [Redacted] of FPL payroll for the event response team, plant equipment checks, etc. The contracted services include background investigation, and psychological testing for all the individuals who entered containment during the time frame. See wp 57-1/1-2

10  
11  
12  
13  
14  
15  
16  
17  
18

Items provided in answer to Request 3 item 1 that were reviewed. See wp 57-3 for Final Disposition Report.

19

FPL letter to NRC 4/5/06 and attachment - Turkey Point Damage Action Plan  
 Re: Docket 50-250 and 251 Equipment Damage Action Plan

20  
21

NRC letter to FPL 4/5/06  
 Subject: Turkey Point Nuclear Power Plant confirmatory action letter

22  
23

FPL letter to NRC 4/21/06  
 Re: Docket 50-250 and 251  
 Response to Confirmatory Action Letter

24  
25  
26

FPL letter to NRC 5/26/06  
 Re: Docket 50-250 and 251 Final Response to Confirmatory Action Letter (Cal 2-06-005)

27  
28

FPL letter to NRC 5/30/06  
 Re: Docket 50-250  
 Date of Event: March 31, 2006  
 Drilled hole found in Pressurizer Relief Piping Degrades Reactor Coolant Pressure Boundary  
 Attachment - LER - Licensee Event Report NRC Form 366

29  
30  
31  
32  
33

CR 2006-9958 Report - Final Disposition 57-3  
 Damage to Unit 3 - Pressurizer Power Operated Relief Valve Piping  
 Event date 3/31/06 - Includes introduction, repair of damage, sequence of events, analysis, and corrective actions.

34  
35  
36  
37

In this Final Disposition Reports other work orders besides 9753 are mentioned. The company explained that work order tasks are set up if there is a potential need for materials and supplies to be taken out of inventory. They may not be used. These translate to plant work orders, which will ultimately translate to a BUCS work order similar to 9753. The amounts related to these task work orders were inadvertently recorded in wo 5235. This represents a total of [Redacted] that should have been in wo 9753. See 57-3/19

38  
39  
40  
41  
42  
43  
44

WP 57-5  
 The company was asked to provide their response to the letter from Congressman Markey to the NRC dated 4/10/06. The company responded they have not responded directly to Congressman Markey.

45  
46  
47  
48

WP 57-4  
 Confidential exhibit TOJ - 1 Terry Jones Testimony - Discusses detail of the events from March 31, 2006 through May 2007.

49  
50  
51

WP 57-6  
 NRC's AIT report - (mentioned on page 11 - Terry Jones Testimony - Dkt 070001-EI)

[Redacted]

See pg 4. 601 52  
 Summary 53  
 of AIT 54  
 report. 55  
 56

57 pl

[Redacted]

[Redacted]

WP 57-7

FPL's Nuclear Assurance reports for the last three years.

Issued 2/14/06 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/1

Weakness reported - Condition Report 2006 - 3655, Deficiencies were noted with maintaining procedures aligned with current Security practices. Wp 57-7/1-1 page 3

Issued 2/9/07 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/2

Weaknesses reported - See wp 57-7/2-1 page 3

Issued 3/25/08 - Per cover letter, there were no findings documented, no action or response required. Wp 57-7/3

Weaknesses reported - See wp 57-7/3-1 page 4

WP 57-8

[Redacted]

[Redacted]

[Redacted]

Based on this statement the Contractor should have followed all utilities policies and procedures .

[Redacted]

Based on this statement, the utility should have recourse for their losses.

See wp 57-8 for the portions of the contract.

WP 57-9

We requested the Score Cards for the Contractor. Upon a review of another audit, it was determine that FPL keeps score cards for certain contractors which detail the evaluations and costs/losses applicable. The utility explained that score cards are not kept for Day and Zimmerman because they are the utility's craft labor contractor and "performance report cards" are kept for them. These report cards relate to the refueling outage support. The score cards relate to vendors that support very large projects.

[Redacted]

WP 57-10

The utility was asked to provide any costs related to the shutdown of the unit. They explained that the plant was in a refueling outage when the event occurred. We asked about any additional costs because of this event. The utility provided the calculation of the outage extension additional fuel cost of \$6.1 million (lasting approx 5 days).

This amount was mentioned in PSC Order No. PSC-08-1057-FCF-EI. This orders explains that FPL, OPC and staff stipulated that the additional fuel cost incurred as a result of the outage extension at Turkey Point Unit 3 in March and April 06 was \$6,183,000. The order allowed recovery in 2007, subject to interest, with a prudence review by staff in a subsequent fuel proceeding. See 57-10/1

Co. provided a statement regarding the costs. See 57-10/4.

When reviewing Reg 37 - additional w/o's were found besides 9753 and those discussed in sep 57-3/9. See 57-10/5 for w/o's which were not questioned due to time limits.

1  
2  
3  
4  
5  
6  
7

8

See pg 4-6 for summary of weaknesses and p7 for Co. Response not included in report

9  
10  
11  
12  
13  
14  
15

16  
17  
18

19

20  
21  
22  
23  
24  
25  
26  
27  
28

29  
30  
31

32  
33  
34  
35  
36

37

38  
39  
40

41

42

43

44  
45  
46  
47  
48

49  
50  
51

51

2

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-3

[Pages 1 through 26]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-3/1

[Page 1]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-3/2

[Pages 1 through 18]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-3/15

[Page 1]

Piping Valve Incident



**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Fuel Audit Workpaper Number 57-3/17**

**[Pages 1 through 2]**

**Piping Valve Incident**

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-4/1

[Pages 1 - 4]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-6

[Pages 1 through 28]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-7/1

[Pages 1 through 32]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-7/2

[Pages 1 through 33]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-7/3

[Pages 1 through 33]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-8

[Pages 1 through 5]

Piping Valve Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 57-9/1

[Pages 1 through 6]

Piping Valve Incident



524 - Misc Nuclear Exp.

Wp 58-6 shows the payroll dollars related to the Wackenhut employees from the date of incident to the date of separation. Hours were agreed to timesheets on a random basis and the billed rates were agreed to a range of wages from the Wackenhut and Union Agreement (SPFPA).

A	B	Yr.	
[REDACTED]	[REDACTED]	(04-04)	2
[REDACTED]	[REDACTED]	(04-06)	3
[REDACTED]	[REDACTED]	(05-05)	4
			5

These amounts were recorded in acct 524.22, the company explained they did not make any adjustments for payroll charges to Acct 524.220- Incremental Security. See 58-6/4.

Luis Fernandez and John Williams, mentioned in the NRC news report, were not included in the payroll detail. See wp 58-7. Their payroll charges were put in base rates.

58 p 2

58

po.

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-3

[Pages 1 through 41]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-5

[Pages 1 through 2]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-6

[Page 1]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-6/1

[Pages 1 through 2]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-6/2

[Pages 1 through 7]

Firing Pins Incident

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-6/3

[Page 1]

Firing Pins Incident

FPSC CAPACITY AUDIT  
REQUEST NO. 22#1

FPSC CAPACITY AUDIT  
REQUEST NO. 25#2

CURRENT BASE WAGE SCHEDULE  
Rev. 1, 7/30/04

	A	B
Contractor	PSL	PTN
Classification		
Staff		
Project Manager		
Operations Coordinator		
Training Coordinator		
Administrative Assistant		
Administrative Specialist		
Lock & Key Specialist		
ID Tech		
ID Clerk		
Training Instructor		
Training Instructor		
FFD Admin. Tech.		
Training Clerk		
System Coordinator Assistant		
MRO Assistant		
Firewatch Compliance		
<b>Operational Supervision</b>		
Lead Shift Supervisor		
Security Assistant Shift Supervisor		
Level 5		
Level 4		
Level 3		
Level 2		
Level 1		
<b>Operational-Non-Supervision</b>		
Armed Security Officer		
Level 7		
Level 6		
Level 5		
Level 4		
Level 3		
Level 2		
Level 1		
Training		
Unarmed Security Officer - Watchperson		

Wanted list  
Employees  
on 58-6/1 -  
58-6/3.  
Rates fall  
within range.  
Also up  
11/49-7/16 shows  
documentation  
from union  
contact for  
non-sup  
employees.

1  
2  
3  
4  
5  
6  
7  
8  
9  
10  
11  
12  
13  
14  
15  
16  
17  
18  
19  
20  
21  
22  
23  
24  
25  
26  
27  
28  
29  
30  
31  
32  
33

58-6  
5

CONFIDENTIAL CONFIDENTIAL



PO# 68003  
PR# 272593

**CONFIDENTIAL**

PSL CURRENT BASE  
WAGE SCHEDULE  
Effective 5/8/06

FPSC CAPACITY AUDIT  
REQUEST NO. 22#1

FPSC CAPACITY AUDIT  
REQUEST NO. 25#2

A

Continuator Classification	PSL
<b>Staff</b>	
Project Manager	1
Operations Coordinator	2
Training Coordinator	3
Senior Administrative Assistant	4
Lead Training Supervisor	5
Lock and Key Specialist	6
Training Instructor	7
Training Instructor - Start	8
Security Systems Administrator	9
Badging Supervisor	10
Training Administrator	11
Administrative Assistant	12
ID/Visitor Clerk	13
FFD Clerk	14
<b>Operations-Supervision</b>	
<b>Supervisors</b>	
Level 6	15
Level 5	16
Level 4	17
Level 3	18
Level 2	19
Level 1	20
<b>Operations - Non-Supervision</b>	
Armed Security Officer	21
Nine Years and Up	22
Four Years and Up	23
Three Years and Up	24
Two Years	25
One Year	26
Start	27
Unarmed/Watchman	28
Trainee	29
	30
	31

**CONFIDENTIAL**

58-6  
5



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 58-7/1

[Pages 1 through 3]

Firing Pins Incident

PBL

Info type Edit Goto Extras System Help

SAP

Overview Basic Pay

Payments and deductions

Pers. No.: 12914 Name: William S. Johns

EEG: A Exempted: 0001 Florida Power and Light

ES: FT Full Time PS002: 3101 Nuclear (N) Blame: 20 Withdraw

Chg: 01/31/1988 12/31/9999

S	Start Date A	End Date B	Ar	PS group C	Ly	Amount D	Curr.	Annual salary E	Curr.
1	12/25/2005	12/31/9999	S	EXEMPT	01	[REDACTED]	USD4	[REDACTED]	USD
2	03/05/2005	12/24/2005	S	EXEMPT	01	[REDACTED]	USD4	[REDACTED]	USD
3	09/21/2004	03/04/2005	S	EXEMPT	01	[REDACTED]	USD4	[REDACTED]	USD
4	07/10/2004	08/20/2004	S	EXEMPT	01	[REDACTED]	USD4	[REDACTED]	USD
5	02/21/2004	07/08/2004	S	EXEMPT	01	[REDACTED]	USD4	[REDACTED]	USD
6	11/15/2003	02/20/2004	S	EXEMPT	07	[REDACTED]	USD4	[REDACTED]	USD
7	09/20/2003	11/14/2003	S	EXEMPT	08	[REDACTED]	USD4	[REDACTED]	USD
8	03/07/2003	09/19/2003	S	EXEMPT	08	[REDACTED]	USD4	[REDACTED]	USD
9	02/23/2003	02/28/2003	S	EXEMPT	06	[REDACTED]	USD4	[REDACTED]	USD
10	11/16/2002	02/21/2003	S	EXEMPT	06	[REDACTED]	USD4	[REDACTED]	USD
11	09/21/2002	11/15/2002	S	EXEMPT	06	[REDACTED]	USD4	[REDACTED]	USD

Prints Window Contents

SP1 (1) (300) G0xsd356 | OVR

CONFIDENTIAL

CONFIDENTIAL

Page 3 shows w.o #s related to his payroll charges. Wp  $\frac{58-7}{2-1}$  shows how those w.o #s translate to base payroll accts - no charges in 524-220. -clawd.

$\frac{58-7}{2}$

PBC

THE WACKENHUT CORPORATION  
Turkey Point Nuclear Power Plant  
INVOICE SUMMARY SHEET



**Wackenhut**

Purchase Order Number: 67986

Wire Transfer Info.: Account Num [REDACTED]

Week Ending Date: 1/15/2006

RE: Invoice Number(s): 4067318, 4067319, 4067320, 4067321, 4067322, 4067323

Line #	Rel #	Rev #	Descriptions	Expense	Invoice #
1			Total Weekly Expense	[REDACTED]	

See pg 3  
3982 900000010638694

1 9 2 2 Total Security Services Pre-9/11

[REDACTED]

102  
P33  
4  
5  
4067320  
4067318  
4067318

PS10164839

2 9 2 6 Total Security Services Post-9/11

50492000010638694

[REDACTED]

6  
7  
8  
9  
10  
4067321  
N/A  
4067318  
4067319

3982 900000010638694

Parking Lot Officers Rel 6 Line 1

11 4067322

PS20163431

202170399800911694

UMF 2021-70399.800911 Rel 4 Line 1

12 4067323

PS10164843

Prepared:

*R. [Signature]* For Project Manager

Project Manager, The Wackenhut Corporation - Plant Turkey Point

Date:

2/24/06

Reviewed & Approved:

*[Signature]*  
Security Manager - Plant Turkey Point

Date:

2/24/06

MANNING BREAKDOWN

P/E 01/15/06  
SHOWN ON INV

STAFF [REDACTED] 13

SUPERVISORS [REDACTED] 14

FWSS [REDACTED] 15  
SECURITY OFFICERS [REDACTED] 16

TOTAL MANNING [REDACTED] 17  
TOTAL PRODUCTIVE HRS [REDACTED] 18  
FTE [REDACTED] 19

FPSC CAPACITY AUDIT  
REQUEST NO. 25 [Signature]

CONFIDENTIAL

58-7  
3

Represents wack invoice for pre 9/11, Luis Fernandez  
is shown charged as pre 9/11. Not in 504.220  
closed & [unclear] [unclear]

Line	Year	Month	Day	Amount	Account	Company	PS	Description	Notes	Quarter	Page
9	2007	200702	524.22	914	52455	72,483.02	00098062	SMITHS DETECTION	PS10175505	SMITHS DETECTION	
<p style="text-align: center;"><i>Attributes</i></p> <p style="text-align: center;">1 2 3 4</p>											
10	2007	200710	524.22	914	52450	72,774.00	ANN FEE/QUARTERLY DUU	S NUCLEAR REGULATO	1900092168	U S NUCLEAR REGULATO	TP4 1st Quarter (10-12/07) See wp section 46
11	2007	200710	524.22	914	52450	72,774.00	ANN FEE/QUARTERLY DUU	S NUCLEAR REGULATO	1900092174	U S NUCLEAR REGULATO	TP3 1st Quarter (10-12/07) See wp section 46
12	2007	200710	524.22	914	52455	73,250.04	00105059	SRT SUPPLY INC	PS10183811	SRT SUPPLY INC	[Redacted]
13	2007	200710	524.22	929	52450	75,806.00	AR0089-08: QTRLY FEEU	S NUCLEAR REGULATO	1900091575	U S NUCLEAR REGULATO	SL1 1st Quarter (10-12/07) See wp section 46
14	2007	200710	524.22	929	52450	75,806.00	AR0090-08: QTRLY FEEU	S NUCLEAR REGULATO	1900091579	U S NUCLEAR REGULATO	SL2 1st Quarter (10-12/07) See wp section 46
15	2007	200712	524.22	914	52455	79,041.20	00106335	SRT SUPPLY INC	PS10185868	SRT SUPPLY INC	[Redacted]
16	2007	200709	524.22	914	52450	91,080.00	DOCKET # 050-00250	U S NUCLEAR REGULATO	1900082498	U S NUCLEAR REGULATO	TP3 4th Quarter (7-9/07) See wp section 46
17	2007	200709	524.22	914	52450	91,080.00	Docket No 050-00251	U S NUCLEAR REGULATO	1900082443	U S NUCLEAR REGULATO	TP4 4th Quarter (7-9/07) See wp section 46
18	2007	200709	524.22	929	52450	94,875.00	NRC FEES	U S NUCLEAR REGULATO	1900077814	U S NUCLEAR REGULATO	SL1 4th Quarter (7-9/07) See wp section 46
19	2007	200709	524.22	929	52450	94,875.00	NRC FEES	U S NUCLEAR REGULATO	1900077978	U S NUCLEAR REGULATO	SL2 4th Quarter (7-9/07) See wp section 46

A

1 2 3 4

46-1

46-1

46-1  
2 P4

46-1  
1 P4

46-1  
3 P4

46-1  
4 P4

46-1  
2 P3

46-1  
2 P3

46-1  
3 P3

46-1  
4 P3

60-1  
1 P2



PO Box 418 - Grant, FL USA 32949  
 (321) 725-9911 FAX (321) 984-9486  
 sales@portatarget.com

04-17-07A10:06 RCVD

**Invoice**

DATE	INVOICE #
3/16/2007	05-803

**BILL TO**

Florida Power Group  
 St. Lucie Power Plant  
 Attn: Processing Department  
 6501 S. Ocean Drive  
 Jensen Beach, FL 34957

**SHIP TO**

Florida Power Group  
 St. Lucie Power Plant  
 Gate G  
 6501 S. Ocean Drive  
 Jensen Beach, FL 34957

PURCHASE ORDER #	SHIP DATE	TERMS	SHIP VIA	FOB
00090204	3/6/2007	Net 45 days	Best Way <b>B</b>	<b>C</b>
ORDER #	DESCRIPTION	QTY	UNIT PRICE	AMOUNT
1	SH-540	1		
2	SH-RD	1		
3	SH-NBCW	1		
4				
5	SH-PB	1		
6				
7				
8	SH-CS	1		
9	SH-misc	1		
10	MFT	1		
11				
12				
<p style="text-align: center;">4/17/07</p> <p>Stephanie Broughton 367-7477          PS20177736          TRANS # _____ RCPT # _____          REL # _____ LINE # _____</p>				
<p>13 Thank you for your business.</p>			<b>Total</b>	<b>U.S.D.</b>

Past due accounts are subject to a finance charge of 1.5% per month on the unpaid balance or an annual percentage rate of 18%.  
 Federal Tax ID # 59-2676124



**CONFIDENTIAL**

BE  
3/23/07

Source: Reg 12

FPGC CAPACITY AUDIT REQUEST NO. 12

60-4  
1-2  
PI

Tax  
3610.88  
62,958.88  
Tax Payable

60-4  
1-2  
①

property insured that is contained on the Declaration page of the NEIL policy held by FPL.	1 2
2.0 FPL shall, at its expense, maintain a Nuclear Liability Protection System and a Government Indemnity to meet the requirements of Section 170 of the Act. Contractor shall be included as an insured under the liability insurance. FPL waives any right to recourse that it may have against Contractor on account of liability of FPL to third parties caused by or arising out of the Nuclear Energy Hazard to the extent it is indemnified for such liability.	3 4 5 6 7 8 9 10 11
2.1 In the event that the Act expires, is repealed or the protection provided is reduced, FPL shall, without cost to Contractor, procure on the date the protection is so affected, and maintain in effect during the period of time FPL owns the Nuclear Facility, to the extent available on reasonable terms and consistent with then current customary U.S. electric utility industry practice, contractual indemnity, limitation of liability and/or liability insurance from a recognized market, or in lieu thereof, equivalent protection from alternate sources in order to minimize impairment of the protection afforded Contractor as set forth above.	12 13 14 15 16 17 18 19 20 21 22 23
2.2 FPL shall maintain, at its expense, nuclear property damage insurance covering property on the Nuclear Plant Site from NEIL or other acceptable markets. Terms of coverage shall be at the discretion of FPL. FPL waives and will require its insurers to waive all rights of recovery against Contractor and Subcontractors for Nuclear Damage to any property located at the Nuclear Plant Site to the extent FPL is indemnified for such damage by its nuclear property insurer. To the extent that FPL recovers damages from a third party for Nuclear Damage to any property located at the Nuclear Plant Site, FPL shall indemnify damages which such third party recovers from Contractor or Subcontractors for such Nuclear Damage.	24 25 26 27 28 29 30 31 32 33 34 35 36 37
SCHEDULE OF COSTS	38
FPL agrees to provide compensation in the total fixed price amount of [redacted]. The breakdown of this price is shown in the Line Items below.	39 40 41

INVOICE INSTRUCTIONS

60-4  
1-2

CONFIDENTIAL

(5)

B



Purchase Order : 00090204      Page Number: 7  
Revision No. :  
Blanket Release:

Insurance 2-20 Form  
Affidavit as to Payment, Form 539

cc: J Hagan

\*\*\*\*\*

Purchase Order Acknowledgement

You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:

Company Name:

Print name of Authorized Representative:

Signature of Authorized Representative:

Title of Authorized Representative:

Date:

Return via fax, email or mail.

Florida Power & Light Company

6501 S Ocean Drive

Jensen Beach, FL 34957

Fax 772-467-7140

Email: robert(underscore)conklin@FPL.com

\*\*\*\*\*

Line	Qty	UP	Item Description	Unit Price A	Extension B
001	1	EA	[REDACTED]	[REDACTED]	[REDACTED]

ORDER #SH-540

Delivery Date: 03/20/06

Line	Qty	UP	Item Description	Unit Price A	Extension B
002	1	EA	[REDACTED]	[REDACTED]	[REDACTED]

ORDER # SH-RD

Delivery Date: 03/20/06

Line	Qty	UP	Item Description	Unit Price A	Extension B
003	1	EA	[REDACTED]	[REDACTED]	[REDACTED]

60-4  
1-2

CONFIDENTIAL

(8)

16

Purchase Order : 00090204  
Revision No. :  
Blanket Release:

Page Number: 8

Line Qty UP Item Description Unit Price Extension  
ORDER # SH-NBCW

Delivery Date: 03/20/06

Line Qty UP Item Description Unit Price A Extension B

1 004 1 EA  
2 [REDACTED]  
3 [REDACTED]  
4 ORDER #SH-PB  
5 [REDACTED]  
6 [REDACTED]  
7 [REDACTED]  
8 [REDACTED]  
9 [REDACTED]

Delivery Date: 03/20/06

Line Qty UP Item Description Unit Price A Extension B

10 005 1 EA  
11 [REDACTED]  
ORDER #SH-CS

Delivery Date: 03/20/06

Line Qty UP Item Description Unit Price A Extension B

12 006 1 EA  
SITE DEVELOPMENT AND ALL NECESSARY COUNTY PERMITTING  
ORDER #SH-MISC

Delivery Date: 03/20/06

Line Qty UP Item Description Unit Price A Extension B

13 007 1 EA  
14 [REDACTED]  
M  
ORDER #MFT

Delivery Date: 03/20/06

Authorized Signature

15 Order Not to Exceed: [REDACTED] A

\*\*\* End of Purchase Order \*\*\*

PO Line Req Line Account Distribution Notes/Copies/Authorizations  
001 00238712 01 8191 92 000 020 638 676

60-4  
1-2

CONFIDENTIAL

9

17

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-4/1-4

[Pages 1 through 14]

Incremental Security

Source: Reg 8

WACKENHUT ONLY 2007 CV

ITEM #	YR	DATE	GL ACCT	LOAN	SRC	AMOUNT	DESCRIPTION	PAYEE NAME
1	2007		524.22	608	52455	13,046.87	00068003 009	THE WACKENHUT CORPOR
2	2007		524.22	914	52455	100,573.27	00101738 001	THE WACKENHUT CORPOR
3	2007		524.22	914	52455	125,729.34	00101738 001	THE WACKENHUT CORPOR
4	2007		524.22	914	52455	97,743.66	00101738 001	THE WACKENHUT CORPOR
5	2007		524.22	914	52455	110,669.78	00101738 001	THE WACKENHUT CORPOR
6	2007		524.22	914	52455	98,260.88	00101738 001	THE WACKENHUT CORPOR

Attributed

WP 60-412-1 Non labor expense ~~from~~ contract positions to support  
 FP- Corp Nuclear Security Hqs at Suno to monitor + control operations at Suno  
 Total payroll from Wackenhut for week ending 5/6/07 - categorized as post - 9/11  
 Total payroll from Wackenhut for week ending 4/29/07 - categorized as post - 9/11  
 Agreed one contractor to recap of time sheets and time sheets. Hours agreed.  
 Total payroll from Wackenhut for week ending 7/01/07 - categorized as post - 9/11  
 Agreed one contractor to recap of time sheets and time sheets. Hours agreed.  
 Total payroll from Wackenhut for week ending 7/08/07 - categorized as post - 9/11  
 Agreed one contractor to recap of time sheets.  
 Total payroll from Wackenhut for week ending 7/08/07 - categorized as post - 9/11

Jouana Power & Light  
 Capacity Audit  
 Dckt 080001-EL Audit 08-003-4-3  
 TYR 12/31/07  
 Title: Wackenhut Sec AD

100  
9/19/08

60-4  
2/2  
p

7	2007	524.22	914	52455	109,993.03 00101738 001	THE WACKENHUT CORPOR
8	2007	524.22	914	52455	136,996.38 00101738 001	THE WACKENHUT CORPOR
9	2007	524.22	929	52455	100,571.25 00068003 011	THE WACKENHUT CORPOR
10	2007	524.22	929	52455	116,789.64 00068003 011	THE WACKENHUT CORPOR
11	2007	524.22	929	52455	80,895.49 00101738 001	THE WACKENHUT CORPOR
12	2007	524.22	929	52455	86,658.95 00101738 001	THE WACKENHUT CORPOR
13	2007	524.22	929	52455	109,212.73 00101738 001	THE WACKENHUT CORPOR

*Allocated*

WP 60-4/2-2 Billing for [redacted] who started training on 4/16 and were accepted by shift on 7/1/07. Agreed to recap by contractor and traced one contractor hours to time sheets.

Total payroll from Wackenhut for week ending 12/02/07 - categorized as post - 9/11  
Agreed one contractor to recap of time sheets.

[redacted]

Total payroll from Wackenhut for week ending 12/02/07 - categorized as post - 9/11  
Agreed one contractor to recap of time sheets.

[redacted]

Total payroll from Wackenhut as post - 9/11

[redacted]

WP 60-4/2-3 February 2007 - Performance award Monthly G&A and Group Insurance.??????????????

March 07 - Performance award, monthly G&A and group insurance expenses Allocated to pre and post 9/11 based on number of contractors See above item

Total payroll from Wackenhut for week ending 7/22/07 - categorized as post - 9/11

*2/27*  
*2/27*  
*1004*

14	2007	524.22	929	52455	181,202.35 00101738 001	THE WACKENHUT CORPOR	<p>Agreed one contractor to recap of time sheets.</p> <p>[Redacted] 2</p> <p>[Redacted] 3</p> <p>from 4/15- 7/15 Agreed to recap by contractor name</p>
15	2007	524.22	929	52455	108,364.77 00101738 001	THE WACKENHUT CORPOR	<p>Total payroll from Wackenhut for week ending 9/30/07 - categorized as post - 9/11 Agreed one contractor to recap of time sheets and time sheets. Hours agreed.</p>
16	2007	524.22	929	52455	114,440.99 00101738 001	THE WACKENHUT CORPOR	<p>Total payroll from Wackenhut for week ending 9/9/07 - categorized as post - 9/11 Agreed one contractor to recap of time sheets and time sheets. Hours agreed.</p> <p>[Redacted] 4</p> <p>[Redacted] 5</p>

68  
2/10/07

PRC



(1)

SECURITY SYSTEMS AND SERVICES  
THROUGHOUT THE WORLD

MAIL REMITTANCE TO:

THE WACKENHUT CORPORATION  
P.O. BOX 277469  
ATLANTA, GA 30384-7469

JULIE MUELLER  
FLORIDA POWER & LIGHT  
CORPORATE SECURITY  
700 UNIVERSE BLVD  
JUNO BEACH, FL 33408

INV. NO. **93329750**  
AMOUNT \$21023.00  
CLIENT NO. 31312  
CODE FPL01-16  
INV. DATE 02/01/07  
JOB NO. 69420  
PAGE 1 of 1  
TAX CODE 100993605

TERMS: NET UPON RECEIPT OF INVOICE

PLEASE DETACH AND RETURN WITH YOUR REMITTANCE

INVOICE DESCRIPTION

P.O. 000762000

- See P.O

60-4  
2-1  
1-1

- 1 JANUARY, 2007 PTN/PSL/JUNO
- 2 FOR SERVICES RENDERED 01/01/07-01/31/07
- 3 DIRECTOR, NUCLEAR OPERATIONS [REDACTED] <sup>A</sup>
- 4 MONTHLY EXPENSE (31 DAYS) ----- [REDACTED] <sup>B</sup> *fake!*
- 5 MANAGER, OPERATIONS AND COMPLIANCE [REDACTED] <sup>A</sup>
- 6 MONTHLY EXPENSE (31 DAYS) ----- [REDACTED] <sup>B</sup>

See 60-4  
2-1  
1 - for Co. explanation and  
contract reference.

TOTAL ▷ \$21023 00



INVOICE NO 9332975 0

ORIGINAL

W-889 FIELD (12/15/95) 74281

P.1

60-4  
2-1

A B C D E

JUNO/PTN/PSL				1
MISCELLANEOUS REIMBURSABLE EXPENSES				2
Payroll Period: January 2007 (COREY & BITNER) JUNO/PSL/PTN				3
D				4
CATEGORY	DATE	DESCRIPTION	AMOUNT	5
FIXED	01/01/07	JUSTIN COREY 31 DAYS		6
		BOB BITNER 31 DAYS		7
				8
				9
Subtotal Per Category:			\$21,023.00	10
				11
CATEGORY	DATE	DESCRIPTION	AMOUNT	12
TRAVEL EXPENSES-				13
JUSTIN COREY				14
				15
				16
				17
Subtotal Per Category:			\$0.00	18
				19
CATEGORY	DATE	DESCRIPTION	AMOUNT	20
TRAVEL EXPENSES-				21
BOB BITNER				22
				23
				24
				25
Subtotal Per Category:			\$0.00	26
				27
CATEGORY	DATE	DESCRIPTION	AMOUNT	28
TRAVEL EXPENSES-				29
SANDERLIN				30
				31
Subtotal Per Category:			\$0.00	32
				33
CATEGORY	DATE	DESCRIPTION	AMOUNT	34
				35
				36
Subtotal Per Category:			\$0.00	37
				38
				39
				40
				41
				42
TOTAL OTHER REIMBURSABLE MONTHLY JOB EXPENSE:				43

60-4  
2-1

2



Florida Power & Light  
Capacity Audit  
Dckt 080001-EI Audit 08-003-4-3  
TYE 12/31/07  
Title: Item # 1

*W. J. [unclear]*  
5  
[unclear]

**CONFIDENTIAL**

FPSG CAPACITY AUDIT  
REQUEST NO. 13

*PSL*

THE WACKENHUT CORPORATION  
PTN/PSL/JUNO (PR 246162, Line 5)  
INVOICE SUMMARY SHEET

Purchase Order Number: ~~00076200~~ L8003, Rev. 0, Rcl. 9, Line 5

Wire Transfer Info. ~~[REDACTED]~~

Month: JANUARY, 2007 NON-LABOR

RE: Invoice Number(s): 93329740

**BATCH #PTN-2007-009**

Descriptions	Expense
Total Monthly Expense	\$21,023.00

1  
2  
3  
4  
5

Total Security Services

*6*  
*6*  
*6*

[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]

- 50% to 7301-92-000-030-638 ENCL 94 Line 5  
- 40% to 0354-92-000-030-638 ENCL 94 Line 5

Prepared:

*R. J. [unclear]*

Director, The Wackenhut Corporation - Juno

Date:

*2/14/07*

Reviewed & Approved:

*[Signature]*

Manager of Nuclear Security

Date:

*02/27/07*

PASSPORT PO RECEIPT  
ENTERED BY: JO FORBES DATE: *03-06-07*  
Phone: (561) 691-7528 Co. Code 1001  
Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
Acct. # *2520176063*  
P S *[unclear]*

*60-4*  
*2-1*

*5*

41	<i>Source: [unclear] 13</i>
42	
43	

PBC

**FPSC Capacity Audit**  
**Request No. 34, Item #1**  
Page 1 of 1

**CONFIDENTIAL**

Q. What do these monthly expenses relate to? Provide source documentation.

A. 1 These contract positions initially provided support to the [REDACTED] A  
 2 [REDACTED] at the Juno Beach office, [REDACTED] C  
 3 monitor and control nuclear security operations at the St Lucie and Turkey Point  
 4 plants. The need for corporate governance and oversight was critical due to the  
 5 increased nuclear station physical security requirements and increased security  
 6 staffing post 9/11. These [REDACTED] non-plant positions provided an  
 7 immediate support resource as well as a pathway between the two stations and the  
 8 WNS corporate organization to ensure the effective implementation of new security  
 9 hiring requirements, enhanced training programs, and increased logistical support.  
 10 [REDACTED] provide a constant corporate nuclear  
 11 presence at the FPL Juno Beach office location, allowing the Corporate Security  
 12 Manager to work directly with St Lucie and Turkey Point stations to address post 9/11  
 13 requirements such as Force-on-Force regulatory evaluations. [REDACTED] G  
 14 [REDACTED] provided a mobile resource that could be employed at the Juno Beach office  
 15 location but who could also be deployed to St Lucie and Turkey Point locations  
 16 depending upon specific plant security operations and events. At the time of the  
 17 January 2007 invoice in question, the Nuclear Fleet Security corporate staff was  
 18 [REDACTED] H Therefore the [REDACTED] I  
 19 [REDACTED] were still providing an assisting role in the oversight and support of the St  
 20 Lucie and Turkey Point plants in meeting post 9/11 staffing and support  
 21 requirements. In April 2007, in recognition of increased staffing of authorized FPL  
 22 Nuclear Fleet Security positions with permanent utility employees, the WNS Training  
 23 and [REDACTED] K As full utility employee staffing is  
 24 attained, the need for WNS staff support is re-evaluated based upon current  
 25 capabilities and regulatory requirements.

60-4  
2-1

See page 2 for contract reference (Appendix A)

See 60-4  
2-1  
1-1 page 2 for  
for contract P.O line 1

60-4  
2-1  
1

\*\*\*\*\* B C

1

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	JUNO BEACH SECURITY POSITIONS LINE ITEM FOR [REDACTED] A [REDACTED] COORDINATOR; FPL CONTACT: RICK MAIER, 694-7137 CC: JULIE MUELLER JNS/JB, 694-3726. Delivery Date: 12/31/05	250,000.0000	[REDACTED]

60-4  
2-1

6

Line	Qty	UP	Item Description	Unit Price	Extension
002	1	EA	PO 76200, WACKENHUT CORP, RELEASE FUNDS FOR ACCESS/FFD NOS PERSONNEL RELEASE FUNDS FOR 2006 NUCLEAR OPERATIONS SUPPORT (NOS) ACCESS/FFD WACKENHUT CONTRACTOR PERSONNEL. ALL PO TERMS & CONDITIONS REMAIN THE SAME. NON-NUCLEAR SAFETY RELATED PC-4. CONTACT NAME: JULIE MUELLER 561-694-3726 VENDOR REP: FRANK FINCH 800-683-6853 Delivery Date: 12/31/06	[REDACTED]	[REDACTED]

7

Line	Qty	UP	Item Description	Unit Price	Extension
003	1	EA	RELEASE FUNDS FOR 2006 PTN 3-22 OUTAGE CONTRACTOR SERVICES RELEASE FUNDS FOR PAYMENT OF WACKENHUT CONTRACTOR SERVICES FOR PTN 3-22 OUTAGE. ALL PO TERMS & CONDITIONS REMAIN THE SAME. NON-NUCLEAR SAFETY RELATED PC-4. CONTACT NAMES/ #'S SAME AS 233205 01 PO 76200 Delivery Date: 12/31/06	[REDACTED]	[REDACTED]

8

Line	Qty	UP	Item Description	Unit Price	Extension
004	1	EA	RELEASE FUNDS FOR 2006 PSL SL2-16 OUTAGE CONTRACTOR SERVICES RELEASE FUNDS FOR PAYMENT OF WACKENHUT CONTRACTOR SERVICES FOR PSL SL2-16. ALL PO TERMS & CONDITIONS REMAIN THE SAME. NON-NUCLEAR SAFETY RELATED PC-4 CONTACT NAMES/ #'S SAME AS 233205 01 PO 76200 Delivery Date: 12/31/06	[REDACTED]	[REDACTED]

Line Qty UP Item Description Unit Price Extension

FPSC CAPACITY AUDIT REQUEST NO. 34

CONFIDENTIAL

60-4  
2-1  
1-1

2

Purchase Order : 00076200  
 Revision No. : 002  
 Blanket Release:

Page Number: 3

A B

Line	Qty	UP	Item Description	Unit Price	Extension
1	005	1 EA	RELEASE FUNDS FOR 2006 PTN 4-23 OUTAGE C ONTRACTOR SERVICES RELEASE FUNDS FOR PAYMENT OF WACKENHUT CONTRACTOR SERVICES FOR PTN 4-23 OUTAGE. ALL PO TERMS & CONDITIONS REMAIN SAME. NON-NUCLEAR SAFETY RELATED PC-4 SAME CONTACT NAMES/ #'S AS 233205 01 PO 76200	[REDACTED]	[REDACTED]

Delivery Date: 12/31/06

Line	Qty	UP	Item Description	Unit Price	Extension
2	006	1 EA	PO 76200, RELEASE 2006 FUNDS FOR PYMT OF WACKENHUT CORP POSITIONS NON-NUCLEAR SAFETY RELATED PC-4 EPL CONTACT: MICHAEL BRUECKS, 694-7137 CONTRACT REP: FRANK FINCH 800-683-6853 RELEASE FOR JUNO DIRECTOR NUCLEAR OPERATIONS & TRAINING COORDINATOR	[REDACTED]	[REDACTED]

Delivery Date: 12/31/06

3 PO Previous Total : [REDACTED]  
 4 Revision Net Change: [REDACTED]

Authorized Signature

5 Order Not to Exceed: [REDACTED]

\*\*\* End of Purchase Order \*\*\*

PO Line Req Line Account Distribution Notes/Copies/Authorizations  
 001 00197767 01 7301 92 000 030 638 694

PO Line Req Line Account Distribution Notes/Copies/Authorizations  
 002 00233205 01 8979 92 000 000 608 662

PO Line Req Line Account Distribution Notes/Copies/Authorizations  
 003 00233205 02 9030 90 000 200 914 662

FPSC CAPACITY AUDIT  
 REQUEST NO. 34

CONFIDENTIAL

60-4  
 2-1  
 1-1

Purchase Order : 00068003  
Revision No. :  
Blanket Release: 009

Page Number: 2

As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.

Accepted By:

Company Name:

Print name of Authorized Representative:

Signature of Authorized Representative:

Title of Authorized Representative:

Date:

Return via fax, email or mail.  
Florida Power & Light Company  
6501 S Ocean Drive  
Jensen Beach, FL 34957  
Fax 772-467-7140  
Email: j.(underscore)n.(underscore)graybush@fpl.com

PO Instructions

\*\*\*\*\*  
RELEASE 009  
RELEASE 009 IS ISSUED TO AUTHORIZE THE  
FOLLOWING SERVICE.  
\*  
CC: JOE HAGAN  
\*\*\*\*\*

A B

Line	Qty	UP	Item Description	Unit Price	Extension
001	1	EA	PSL BASE SEC SERVICES (NON OUTAGE) FOR BASE SECURITY OFFICER SERVICE THRU AUG 2006.	[REDACTED]	[REDACTED] 1

Delivery Date: 12/31/06

Line	Qty	UP	Item Description	Unit Price	Extension
002	1	EA	2006 SECURITY BASE GUN SUPPLIES PSL	[REDACTED]	[REDACTED] 2

Delivery Date: 12/31/06

Line	Qty	UP	Item Description	Unit Price	Extension
003	1	EA	2006 BASE SECURITY UNIFORMS PSL	[REDACTED]	[REDACTED] 3

Delivery Date: 12/31/06

FPSC CAPACITY AUDIT  
REQUEST NO. 34

CONFIDENTIAL

60-4  
24  
1-1 6

A B

Line	Qty	UP	Item Description	Unit Price	Extension
1 004	1	EA	2006 BASE SECURITY KEYS AND CORES PSL Delivery Date: 12/31/06		
2 005	1	EA	HEIGHTENED SEC SERV NONOUTAGE PSL Delivery Date: 12/31/06		
3 006	1	EA	2006 HEIGHTEN SECURITY UNIFORMS PSL Delivery Date: 12/31/06		
4 007	1	EA	2006 HEIGHTEN SECURITY GUN SUPPLIES PSL Delivery Date: 12/31/06		

Authorized Signature

Order Not to Exceed: 10,572,176.00

\*\*\* End of Purchase Order \*\*\*

PO Line	Req	Line	Account Distribution	Notes/Copies/Authorizations
001	00240162	01	0354 92 000 020 638 694	
002	00240162	02	0356 92 000 020 638 676	
003	00240162	03	0357 92 000 020 638 676	
004	00240162	04	7371 90 000 020 638 676	

FPSC CAPACITY AUDIT  
 REQUEST NO. 34

CONFIDENTIAL

60-4  
 2-1  
 1-1

PTNW  
**Wackenhut**  
Turkey Point Power Plant

PASSPORT PO RECEIPT  
 ENTERED BY: J.O. FORBES DATE: 08/28/07  
 PHONE: (561) 691-7528 Co. Code: 1001  
 Approved by: \_\_\_\_\_ Date: \_\_\_\_\_  
 Acct. # \_\_\_\_\_  
 PS

**INVOICE SUMMARY SHEET**

Invoices in this submittal

9340903	<u>PS 10180986</u>

Delivered By: Jeremial Smith [Signature] 8/17/07  
 WNS Representative Print Sign Date

Received By: SEAN FUTCHER [Signature] 8/20/07  
 FPL Representative Print Sign Date

Comments: \_\_\_\_\_

Purchase Order Number: 00101738 Week Ending: 08/12/07  
 Wire Transfer Information: Acct. Number: [Redacted] ABA Number: [Redacted]  
 Invoice Batch #: PTN-2007-057

Line #	Rel #	Rev #	(A) Cost Descriptions	(B) Amount	Invoice #
			Total Weekly Expense		1
			Total Security Services (Pre- 9/11)		2
			[Redacted]		3
			[Redacted]		4
			Total Security Services (Post- 9/11)		5
			[Redacted]		6
			[Redacted]		7
			[Redacted]		8
			[Redacted]		9
			[Redacted]		10
1	1	0	TRAINING COSTS CLASS OF 04/16/07	[Redacted]	11
			(Per Seaman New Hire Class - Caprate)		
			w/o 5804-92-000.010-638-654		

Prepared By: Jeremial Smith [Signature] 8/17/07  
 WNS Project Manager - PTN Print Sign Date

Approved By: NICK EGGEMEYER [Signature] 8/23/07  
 FPL Security Manager Print Sign Date

1099  
 (60)  
 60-4  
 22

CONFIDENTIAL

FPSC CAPACITY AUDIT  
REQUEST NO. 13



MAIL REMITTANCE TO:

THE WACKENHUT CORPORATION  
P.O. BOX 277469  
ATLANTA, GA 30384-7469

NICK EGEMEYER  
FLORIDA POWER & LIGHT  
SECURITY/TURKEY POINT PLANT  
9760 S.W. 344 STREET  
FLORIDA CITY, FL. 33035

INV. NO. 9340903  
AMOUNT \$102,797.23  
CLIENT NO. FPL-002-02  
CODE PTN01-11  
INV. DATE 08/15/07  
JOB NO. 38180  
PAGE 1 of 1  
TAX CODE 10262000

TERMS: NET UPON RECEIPT OF INVOICE.

PLEASE DETACH AND RETURN WITH YOUR REMITTANCE

INVOICE DESCRIPTION

1  
2

P.O. #00101738  
TURKEY POINT NUCLEAR PLANT

3  
4  
5

BILLING FOR 12 NEW HIRES WHO STARTED TRAINING ON 04/16/07 AND WERE  
ACCEPTED BY SHIFT ON 07/01/07. NO HOURS HAVE BEEN BILLED FOR  
BOATWRIGHT, POPE OR RAMOS WHO DID NOT STAY 6 MTHS

6     A     [REDACTED] ST HRS @ [REDACTED] PER HR = [REDACTED]  
7     [REDACTED] OT HRS @ [REDACTED] PER HR = [REDACTED]

8     TOTAL     -----     [REDACTED] D

60-4  
2-2

TOTAL 102797 23 ✓

GAS Wackenhut  
9340903

INVOICE NO.

ORIGINAL

W-863 FIELD (12/15/95) 74281

472



CONFIDENTIAL



FPSC CAPACITY AUDIT  
REQUEST NO. 13

COPY

MAIL REMITTANCE TO:

THE WACKENHUT CORPORATION  
P.O. BOX 277469  
ATLANTA, GA 30384-7469

NICK EGGEMEYER  
FLORIDA POWER & LIGHT  
SECURITY/TURKEY POINT PLANT  
9760 S.W. 344 STREET  
FLORIDA CITY, FL. 33035

INV. NO. 9340903  
AMOUNT \$102,797.23  
CLIENT NO. FPL-002-02  
CODE PTN01-11  
INV. DATE 08/15/07  
JOB NO. 38180  
PAGE 1 OF 1  
TAX CODE 10262000

TERMS: NET UPON RECEIPT OF INVOICE.

PLEASE DETACH AND RETURN WITH YOUR REMITTANCE

INVOICE DESCRIPTION

1  
2  
3  
4  
5  
6  
7

P.O. #00101738  
TURKEY POINT NUCLEAR PLANT

BILLING FOR 12 NEW HIRES WHO STARTED TRAINING ON 04/16/07 AND WERE  
ACCEPTED BY SHIFT ON 07/01/07. NO HOURS HAVE BEEN BILLED FOR  
BOATWRIGHT, POPE OR RAMOS WHO DID NOT STAY 6 MTHS

A	B	C
ST HRS @	PER HR =	
OT HRS @	PER HR =	

TOTAL -----\$102,797.23

6044  
2-2

TOTAL 102797.23

GAS Wackenhut  
9340903

INVOICE NO.

ORIGINAL

W-858 FIELD (12/15/95) 74281

3  
413

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-4/2-2

[Pages 4 through 10]

Incremental Security

V

Item (14)

(5)

RECEIVED

DEC 20 2007

# Compuquip TECHNOLOGIES

Compuquip Technologies, Inc.  
8399 NW 30th Terrace  
Doral, FL 33122  
305-436-7272

Bill To:  
FPL  
ATTN: KENNETH MORRISON  
700 UNIVERSE BLVD  
JUNO BEACH, FL 33408

Date: 12/17/2007 Invoice: 5023733  
Account Name:

Terms: Due Date: 12/17/2007 PO Number: Reference: ISS PROVENTIA - 7036-01

Other Charges	Quantity	Price	Amount
Billable Other Charges			
INTERNET SECURITY SYSTEMS PROVENTIA NETWORK IPS GX4002-C	1.00		
ISS TECH SUPPORT ADVANCED EXCHANGE & UPDATES	1.00		
ISS FREIGHT	1.00	0.00	0.00
Miscellaneous Invoice			
Total Other Charges:			
Invoice Subtotal:			
Sales Tax:			0.00
Invoice Total:			

Make checks payable to COMPUQUIP TECHNOLOGIES, INC.

*code 01  
note to Ken*

\$ 10,774  
+ 10,874  
33,059.24  
33,059.24

\$ 87,866.48

ENTERED BY: VIRGINIA GARCIA DATE: \_\_\_\_\_  
PHONE: 305-552-3111 COMPANY CODE: 1001  
AUTHORIZED BY: \_\_\_\_\_  
SAP DOCUMENT # (S): \_\_\_\_\_  
ACCT #: \_\_\_\_\_

4500394611

959-93-00002 0-638-813

CONFIDENTIAL

60-5  
1-1  
3

item 14  
**RECEIVED**  
 DEC 20 2007

6

# Compuquip TECHNOLOGIES

Compuquip Technologies, Inc.  
 8399 NW 30th Terrace  
 Doral, FL 33122  
 305-436-7272

**Bill to:**  
 FPL  
 ATTN: KENNETH MORRISON  
 700 UNIVERSE BLVD  
 JUNO BEACH, FL 33408

**Date:** 12/17/2007  
**Invoice:** 5023734  
**Account Name:**

**Terms:** Due Upon Receipt  
**Due Date:** 12/17/2007  
**PO Number:**  
**Reference:** ISS PROVENTIA 7036-01

Other Charges	Quantity	Price	Amount
Billable Other Charges			
INTERNET SECURITY SYSTEMS PROVENTIA NETWORK IPS GX4002-C	1.00		
INTERNET SECURITY SYSTEMS TECH SUPPORT ADVANCED EXCHANGE & UPDATES	1.00		
ISS FREIGHT	1.00	0.00	0.00
Miscellaneous Invoice			
<b>Total Other Charges:</b>			<b>10,874.00</b>
<b>Invoice Subtotal:</b>			<b>10,874.00</b>
<b>Sales Tax:</b>			<b>0.00</b>
<b>Invoice Total:</b>			<b>10,874.00</b>

Make checks payable to COMPUQUIP TECHNOLOGIES, INC.

*12/21  
 Note to Ken*

**CONFIDENTIAL**

ENTERED BY: VIRGINIA GARCIA DATE: \_\_\_\_\_  
 PHONE: 305-532-3111 COMPANY CODE: \_\_\_\_\_  
 AUTHORIZED BY: \_\_\_\_\_  
 REQUIRED IF UNDER \$250  
 SAP DOCUMENT #(S): \_\_\_\_\_  
 ACCT #: \_\_\_\_\_

4500394611  
 0959-93-000020-638-813

3  
 60-5  
 1-1  
 3



Item 14

7

RECEIVED  
DEC 20 2 07

# Compuquip TECHNOLOGIES

Compuquip Technologies, Inc.  
8399 NW 30th Terrace  
Doral, FL 33122  
305-436-7272

Bill To:  
FPL  
ATTN: KENNETH MORRISON  
700 UNIVERSE BLVD  
JUNO BEACH, FL 33408

Date: 12/17/2007 Invoice: 5023738  
Account Name:

Terms: Due Date: 12/17/2007 PO Number: Reference: NOKIA / CHECKPOINT 8443-01D

Other Charges	Quantity	Price	Amount
Billable Other Charges			
NOKIA IP390 FLASH BASED SYSTEM BUNDLE	2.00	[REDACTED]	[REDACTED]
NOKIA ACCESS 7X24 (1 YEAR)	2.00	[REDACTED]	[REDACTED]
CHECKPOINT VPN-1 POWER GATEWAY FOR UNLIMITED IPS	2.00	[REDACTED]	[REDACTED]
CHECKPOINT ENTERPRISE SOFTWARE SUBSCRIPTION & PREMIUM SUPPORT	2.00	[REDACTED]	[REDACTED]
Miscellaneous Invoice			
Total Other Charges:			33,059.24
Invoice Subtotal:			33,059.24
Sales Tax:			0.00
Invoice Total:			33,059.24

4500394611  
0959-93-000010-638  
Code 2-1  
813

ENTERED BY: VIRGINIA GARCIA DATE:  
PHONE: 305-552-3111 COMPANY CODE 1001  
AUTHORIZED BY: \_\_\_\_\_  
REQUIRED IF UNDER \$250  
SAP DOCUMENT #(S): \_\_\_\_\_  
ACCT #: \_\_\_\_\_

12/21/07  
note to Ken

CONFIDENTIAL

4  
60-5  
1-1  
3

item 14  
 RECEIVED  
 DEC 20 2007

# Compuquip TECHNOLOGIES

Compuquip Technologies, Inc.  
 8399 NW 30th Terrace  
 Doral, FL 33122  
 305-436-7272

Bill To:
FPL ATTN: KENNETH MORRISON 700 UNIVERSE BLVD JUNO BEACH, FL 33408

Date:	Invoice:
12/17/2007	5023739
Account Name:	

Terms:	Due Date:	PO Number:	Reference:
Due Upon Receipt	12/17/2007		NOKIA / CHECKPOINT 8443-01C

Other Charges	Quantity	Price	Amount
Billable Other Charges			
NOKIA IP390 FLASH BASED SYSTEM BUNDLE	2.00	[REDACTED]	[REDACTED] 3
NOKIA ACCESS 7X24 (1 YEAR)	2.00	[REDACTED]	[REDACTED] 4
CHECKPOINT VPN-1 POWER GATEWAY FOR UNLIMITED IPS	2.00	[REDACTED]	[REDACTED] 5
CHECKPOINT ENTERPRISE SOFTWARE SUBSCRIPTION & PREMIUM SUPPORT	2.00	[REDACTED]	[REDACTED] 6
Miscellaneous Invoice			
Total Other Charges:			33,059.24
Invoice Subtotal:			33,059.24
Sales Tax:			0.00
Invoice Total:			33,059.24

Make checks payable to COMPUQUIP TECHNOLOGIES, INC.

ENTERED BY: VIRGINIA GARCIA DATE: \_\_\_\_\_  
 PHONE: 305-552-3111 COMPANY CODE 1001  
 AUTHORIZED BY \_\_\_\_\_  
 REQUIRED IF UNDER \$250  
 SAP DOCUMENT #(S): \_\_\_\_\_  
 ACCT #: \_\_\_\_\_

4500394611 - code 21  
 0959-93-000 020-638-813 0+M  
 12/21/07  
 note to Ken

**CONFIDENTIAL**

60-5  
 1-1  
 3

Purchase Order : 00104864  
Revision No. : 005  
Blanket Release:

Page Number: 2

Title of Authorized Representative:

Date:

Return via fax or email  
Fax 561-691-7112  
Email: patricia(underscore)paukune@fpl.com

PO Instructions

\*\*\*\*\*  
\*\*\*\*\*  
REVISION 5 IS ISSUED TO ADD LINE 5 TO  
THIS ORDER AND ALSO TO MAKE NOTE THAT  
THE LAST REVISION WAS INCORRECTLY SHOWN  
AS REVISION 5 AND SHOULD HAVE READ  
REVISION 4.

\*  
ALL OTHER TERMS AND CONDITIONS REMAIN  
THE SAME.

\*  
CC: LARRY JACKSON, GEOFFREY STABB  
PR: 284030

\*\*\*\*\*

A B

Line	Qty	UP	Item Description	Unit Price	Extension
101	1	EA	ST. LUCIE PLANT - TRANSPORTABLE WATER PUMP ASSEMBLIES FURNISH ONE (1) TRANSPORTABLE WATER PUMP ASSEMBLIES PER FPL PROJECT SCOPE DOCUMENT TITLED "B5B SECURITY PROJECT TRANSPORTABLE WATER PUMP ASSEMBLY" PROCUREMENT FOR PSL, AND PTN. DATED 08/08/07 "MPEG-07-107 REV. 1"	[REDACTED]	[REDACTED] / 1

Delivery Date: 10/12/07

Line	Qty	UP	Item Description	Unit Price	Extension
102	1	EA	TURKEY POINT PLANT - TRANSPORTABLE WATER PUMP ASSEMBLIES FURNISH ONE (1) TRANSPORTABLE WATER PUMP ASSEMBLY PER FPL PROJECT SCOPE DOCUMENT TITLED "B5B SECURITY PROJECT TRANSPORTABLE WATER PUMP ASSEMBLY" PROCUREMENT FOR PSL & PTN. DATED 08/08/2007, "MPEG-07-107 REV. 1"	[REDACTED]	[REDACTED] / 2

Delivery Date: 10/01/07

CONFIDENTIAL

P. 3  
60-5  
1-1  
4

Line	Qty	UP	Item Description	Unit Price	Extension
1	003	1 EA			

PSL B5B TRANSPORTABLE WATER PUMP ASSEMBL  
 IES - DISCHARGE HOSE REQ

REFERENCE PO 00104864  
 B5B TRANSPORTABLE WATER PUMP ASSEMBLIES  
 ST LUCIE NUCLEAR POWER STATION

2  
3  
4  
5  
6  
7

SAFETY CLASSIFICATION = PC-4

ESTIMATED START: 08/30/2007  
 ESTIMATED FINISH: 09/16/2007

CONTACT: LARRY HAYNES 772-468-4136  
 SITE PROJECT MGR - NUCLEAR

Delivery Date: 10/10/07

Line	Qty	UP	Item Description	Unit Price	Extension
8	004	1 EA			

PTN B5B TRANSPORTABLE WATER PUMP ASSEMBL  
 IES - DISCHARGE HOSE REQ  
 REFERENCE PO 00104864

B5B TRANSPORTABLE WATER PUMP ASSEMBLIES  
 TURKEY POINT NUCLEAR POWER STATION

9  
10  
11  
12  
13  
14

ESTIMATED START: 08/30/2007  
 ESTIMATED FINISH: 09/16/2007

CONTACT: MIKE LONGENECKER 305-246-7256  
 SITE PROJECT MANAGER - NUCLEAR

Delivery Date: 10/10/07

P.4  

$$\frac{60-5}{1-1} = 4$$



Purchase Order : 00104864

Page Number: 4

Revision No. : 005

Blanket Release:

A B

Line	Qty	UP	Item Description	Unit Price	Extension
005	1	EA			

B5B PSL TRANSPORTABLE WATER PUMP ASSEMBLY WITH HOSES  
 SCOPE CHANGE TO PO 104864 REL. 1  
 LINE 3 HOSE ASSEMBLIES.

THE PURPOSE OF THIS SCOPE CHANGE IS TO PROCURE A REPLACEMENT FOR SUCTION HOSES AND FLANGES CONSIDERED HEAVY DUTY.

REPLACE ITEMS ON LINE 3 WITH HOSE AND FLANGE ASSEMBLIES AS OUTLINED IN GODWIN PUMPS QUOTATION PSL TN1363 (ATTACHED).

THE REFERENCE TO YOU QUOTATION IS ONLY FOR PROVIDING THE LIST OF MATERIAL. THE TERMS AND CONDITIONS STATED ON THE ORIGINAL ORDER REMAIN IN EFFECT FOR THE LIFE OF THIS PO.

A CREDIT FOR PREVIOUSLY PURCHASED HOSE AND FLANGE ASSEMBLIES WILL BE ADVISED AT A LATER TIME AND FINAL PAYMENT SHALL NOT BE MADE UNTIL THE CREDIT IS KNOWN..

ENGINEERING CONTACT: LARRY JACKSON  
 561-691-7926

SITE CONTACT: LARRY HAYNES  
 772-468-4136

INVOICES SHALL BE SENT TO:  
 FLORIDA POWER & LIGHT  
 PO BOX 14000  
 JUNO BEACH, FL. 33408  
 ATTN: GEOFF STABB

Delivery Date: 12/14/07

2 PO Previous Total : [REDACTED]  
 3 Revision Net Change: [REDACTED]

Authorized Signature

Order Not to Exceed: 352,662.00

CONFIDENTIAL

P.5  

$$\frac{60-5}{1-1} = 4$$



REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Fuel Audit Workpaper Number 60-5/1-1/5

[Page 1]

Incremental Security

**SECOND REVISED  
EXHIBIT C**

**JUSTIFICATION TABLE**

**SECOND REVISED EXHIBIT C**

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Capacity Cost Recovery 2007 Audit  
**AUDIT CONTROL NO:** 08-003-4-3  
**DOCKET NO:** 130001-EI  
**DATE:** September 3, 2013

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
1	Report	10	N Y N Y N N Y Y	Pgs. 1-3 Pg. 4, Col. A, Lns. 1-4 Pg. 5 Pg. 6, Col. A, Lns. 1-3 Pg. 7 Pg. 8 Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15	(c), (e)	L. Fuca
1 Annotated	Report Annotated	10	N Y N Y N N Y Y	Pgs. 1-3 Pg. 4, Col. A, Lns. 1-4 Pg. 5 Pg. 6, Col. A, Lns. 1-3 Pg. 7 Pg. 8 Pg. 9, Lns. 24-35 Pg. 10, Lns. 1-15	(c), (e)	L. Fuca
41-2/3	Rate Code Verification	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
41-2/4	Rate Code Verification	2	Y	Pgs. 1-2, Col. A	(e)	D. Rodriguez
41-2/5	Rate Code Verification	33	Y N Y	Pgs. 1-26, Col. A Pg. 27 Pgs. 28-33, Col. A	(e)	D. Rodriguez
41-2/5-1	Rate Code Verification	19	Y	Pgs. 1-19, Col. A, Line 1	(e)	D. Rodriguez
41-2/5-2	Rate Code Verification	1	N			
41-2/5-3	Rate Code Verification	26	N Y	Pg. 1 Pg. 2, Col. A, Lns. 1-4	(e)	D. Rodriguez

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Col. B, Lns. 2-3		
			Y	Pg. 3, Col. A, Lns. 1-3		
			Y	Pg. 4, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pgs. 5-6		
			Y	Pgs. 7-9, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pgs. 10-11		
			Y	Pg. 12, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pg. 13		
			Y	Pgs. 14-16, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pg. 17		
			Y	Pgs. 18-20, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pgs. 21-24		
			Y	Pg. 25, Col. A, Lns. 1-4 Col. B, Lns. 2-3		
			N	Pg. 26		
42	Transmission Revenues	1	N			
42-1	Transmission Revenues	1	N			
42-1/1	Transmission Revenues	1	N			
42-1/1-1	Transmission Revenues	1	N			
42-1/2	Transmission Revenues	1	N			
42-1/2-1	Transmission Revenues	1	N			
42-1/3	Transmission Revenues	1	N			
42-2	Transmission Revenues	1	N			
42-2/1	Transmission Revenues	1	N			
42-2/1-1	Transmission Revenues	2	N			
42-2/2	Transmission Revenues	1	N			
42/2-1	Transmission Revenues	1	N			

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
42-2/3	Transmission Revenues	1	N			
44-1	UPS Capacity	2	N			
44-1/1	UPS Capacity	1	N			
44-1/1-1	UPS Capacity	1	N			
44-1/1-2	UPS Capacity	1	N			
44-1/1-2/1	UPS Capacity	2	N			
44-1/1-2/2	UPS Capacity	2	N			
44-1/1-3	UPS Capacity	1	N			
44-1/1-4	UPS Capacity	1	N			
44-1/1-4/1	UPS Capacity	1	N			
44-1/1-4/2	UPS Capacity	3	N			
44-1/2	Transmission	1	N			
44-1/2-1	UPS Capacity	2	N			
44-2	UPS Capacity	1	N			
44-2/1	UPS Capacity	1	N			
44-2/1-1	UPS Capacity	1	N			
44-2/1-2	UPS Capacity	1	N			
44-2/1-3	UPS Capacity	1	N			
44-2/1-4	UPS Capacity	1	N			
44-2/1-4/1	UPS Capacity	3	N			
44-2/2	Transmission	1	N			
45-1	Qualifying Facility	1	N			
45-3/1	Qualifying Facility	1	N			
45-3/1-1	Qualifying Facility	3	N	Pgs. 1-2 Pg. 3, Lns. 2-3	(e)	G. Yupp
45-3/1-1/1	Qualifying Facility	1	N			
45-3/1-1/1-1	Qualifying Facility	3	N			
45-3/2	Qualifying Facility	1	N			
45-3/2-1	Qualifying Facility	3	N	Pgs. 1-2 Pg. 3, Lns. 2-3	(e)	G. Yupp
45-3/3	Qualifying Facility	1	N			
45-3/3-1	Qualifying Facility	3	N			
45-3/4	Qualifying Facility	1	N			
45-3/4-1	Qualifying Facility	4	N			
45-3/4-1/1	Qualifying Facility	1	N			
45-3/5	Qualifying Facility	1	N			
45-3/5-1	Qualifying Facility	3	N			
46	NRC Fee	1	N			
46-1	NRC Fee	1	N			
46-1/1	NRC Fee	4	N			
46-1/2	NRC Fee	4	N			
46-1/3	NRC Fee	4	N			
46-1/4	NRC Fee	4	N			
46-2	NRC Fee	2	N			
49	Inattentive Guards	1	Y	All	(c)	L. Fuca
49-1/1-1	Inattentive Guards	2	N			
49-2	Inattentive Guards	14	N			
49-3	Inattentive Guards	15	N			
49-4	Inattentive Guards	1	N			
49-4/1	Inattentive Guards	1	N			
49-7	Inattentive Guards	1	Y	All	(c)	L. Fuca

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
49-7/1	Inattentive Guards	2	Y	All	(d)	L. Fuca
49-7/2	Inattentive Guards	1	Y	All	(d)	L. Fuca
49-7/3	Inattentive Guards	1	Y	All	(d)	L. Fuca
49-7/4	Inattentive Guards	1	Y	All	(d)	L. Fuca
49-7/6	Inattentive Guards	3	Y	All	(d)	L. Fuca
49-7/6-1	Inattentive Guards	1	Y	All	(d)	L. Fuca
49-7/7	Inattentive Guards	1	Y	Lns. 9-12	(d)	L. Fuca
57	Piping Valve Incident	7	Y	Pg. 1, Lns. 1-4, 5A, 11A, 15A, 43A, 54-56	(c), (d)	L. Fuca
			Y	Pg. 2, Lns. 1-7, 20-36, 38-40, 49-51		
			N	Pgs. 3-7		
57-3	Piping Valve Incident	26	Y	All	(c)	L. Fuca
57-3/1	Piping Valve Incident	1	Y	All	(c)	L. Fuca
57-3/2	Piping Valve Incident	18	Y	All	(c)	L. Fuca
57-3/3	Piping Valve Incident	7	N			
57-3/5	Piping Valve Incident	5	N			
57-3/6	Piping Valve Incident	9	N			
57-3/7	Piping Valve Incident	6	N			
57-3/8	Piping Valve Incident	2	N			
57-3/9	Piping Valve Incident	7	N			
57-3/10	Piping Valve Incident	3	N			
57-3/11	Piping Valve Incident	2	N			
57-3/12	Piping Valve Incident	1	N			
57-3/13	Piping Valve Incident	10	N			
57-3/14	Piping Valve Incident	5	N			
57-3/15	Piping Valve Incident	1	Y	All	(c)	L. Fuca
57-3/16	Piping Valve Incident	2	N			
57-3/17	Piping Valve Incident	2	Y	All	(c)	L. Fuca
57-3/18	Piping Valve Incident	3	N			
57-4	Piping Valve Incident	1	N			
57-4/1	Piping Valve Incident	4	Y	All	(c)	L. Fuca
57-6	Piping Valve Incident	28	Y	All	(c)	L. Fuca
57-7	Piping Valve Incident	1	N			
57-7/1	Piping Valve Incident	32	Y	All	(d),(c)	L. Fuca
57-7/2	Piping Valve Incident	33	Y	All	(d),(c)	L. Fuca
57-7/3	Piping Valve Incident	33	Y	All	(d),(c)	L. Fuca
57-8	Piping Valve Incident	5	Y	All	(d)	L. Fuca
57-9	Piping Valve Incident	1	N			
57-9/1	Piping Valve Incident	6	Y	All	(d)	L. Fuca
57-10/5	Piping Valve Incident	6	N			
57-11	Piping Valve Incident	33	N			
58	Firing Pins Incident	2	N	Pg. 1	(c), (d)	L. Fuca
			Y	Pg. 2, Cols. A-B, Lns. 2-4		
58-2	Firing Pins Incident	61	N			
58-2/1	Firing Pins Incident	7	N			



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
58-2/1-1	Firing Pins Incident	2	N			
58-3	Firing Pins Incident	41	Y	All	(c)	L. Fuca
58-4/2	Firing Pins Incident	18	N			
58-5	Firing Pins Incident	2	Y	All	(d)	L. Fuca
58-6	Firing Pins Incident	1	Y	All	(d)	L. Fuca
58-6/1	Firing Pins Incident	2	Y	All	(d)	L. Fuca
58-6/2	Firing Pins Incident	7	Y	All	(d)	L. Fuca
58-6/3	Firing Pins Incident	1	Y	All	(d)	L. Fuca
58-6/5	Firing Pins Incident	3	Y	Pg. 1, Col. A, Lns. 1-5, 9-12, 16, 18-22, 25-33 Col. B, Lns. 1-10, 12-15, 16, 18-22, 25-33  Pg. 2, Col. A, Lns. 1-14, 16-21, 24-31  Pg. 3, Cols. C-G	(d)	L. Fuca
58-7	Firing Pins Incident	1	N			
58-7/1	Firing Pins Incident	3	Y	All	(d)	L. Fuca
58-7/2	Firing Pins Incident	3	Y	Pg. 1, Cols. D-E, Lns. 1-6	(d)	L. Fuca
			N	Pgs. 2-3		
58-7/3	Firing Pins Incident	3	Y	Pg. 1, Col. A, Lns. 3-5, 7-10 Col. B, Lns. 1-12 Col. C, Lns. 13-19	(d)	L. Fuca
			N	Pgs. 2-3		
60	Incremental Security	1	N			
60-1	Incremental Security	26	N			
60-2	Incremental Security	44	N			
60-3	Incremental Security	42	N			
60-4	Incremental Security	74	N			
60-4/1A	Incremental Security	2	N			
60-4/1B	Incremental Security	3	N			
60-4/1	Incremental Security	3	N	Pg. 1	(d)	L. Fuca
			Y	Pg. 2, Col. A, Lns. 1-8		
			N	Pg. 3		
60-4/1-2	Incremental Security	10	Y	Pg. 1, Col. A, Lns. 1-12 Col. B, Lns. 1-3, 5, 8-10 Col. C, Lns. 1-3, 5, 8-10, 13	(d)	L. Fuca
			N	Pgs. 2-4		
			Y	Pg. 5, Line 40A		
			N	Pgs. 6-7		
			Y	Pg. 8, Lns. 1A, 1B, 2, 3A, 3B, 4, 5A, 5B, 6-7		
			Y	Pg. 9, Lns. 1A, 1B, 2-3, 5-9, 10A, 10B, 11, 12A, 12B, 13A, 13B, 14, 15A		
			N	Pg. 10		

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
60-4/1-4	Incremental Security	14	Y	All	(d)	L. Fuca
60-4/2	Incremental Security	3	Y	Pg. 1, Lns. 1-8 Pg. 2, Lns. 1A, 2-7  Pg. 3, Lns. 1-5	(c), (d)	L. Fuca
60-4/2-1	Incremental Security	5	Y  Y  N  Y	Pg. 1, Lns. 3A, 4B, 5A, 6B  Pg. 2, Col. E, Lns. 7-8, 43  Pgs. 3-4  Pg. 5, Lns. 3-5	(d)	L. Fuca
60-4/2-1/1	Incremental Security	2	Y  N	Pg. 1, Lns. 1A, 2B, 2C, 6D, 10E, 13G, 14F, 18H, 18I, 19J, 23K  Pg. 2	(d)	L. Fuca
60-4/2-1/1-1	Incremental Security	8	N  Y  Y  N  Y  Y  N	Pg. 1  Pg. 2, Lns. 3A, 4-5 Col. B, Lns. 6-8 Col. C, Lns. 1, 6-8  Pg. 3, Col. A, Lns. 1-2, 5 Col. B, Lns. 1-4  Pgs. 4-5  Pg. 6, Cols. A-B, Lns. 1-3  Pg. 7, Cols. A-B, Lns. 1-4  Pg. 8	(d)	L. Fuca
60-4/2-2	Incremental Security	10	Y	Pg. 1, Col. A, Lns. 3-5, 7-10 Col. B, Line 11  Pg. 2, Cols. A-C, Lns. 6-7 Col. D, Line 8  Pg. 3, Cols. A-C, Lns. 6-7  Pgs. 4-10, ALL	(d)	L. Fuca
60-5	Incremental Security	31	N			
60-5/1	Incremental Security	9	N			
60-5/1-1	Incremental Security	3	N			
60-5/1-1/1-1	Incremental Security	3	N			
60-5/1-1/3	Incremental Security	5	N  Y  Y  Y  Y	Pg. 1  Pg. 2, Col. C, Lns. 4-5 Col. D, Lns. 4-5, 7-8, 10  Pg. 3, Cols. C-D, Lns. 3-4  Pg. 4, Cols. C-D, Lns. 3-6  Pg. 5, Cols. C-D, Lns. 3-6	(d)	L. Fuca
60-5/1-1/4	Incremental Security	6	N	Pgs. 1-2	(d)	L. Fuca

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
			Y	Pg. 3, Cols. A-B, Lns. 1-2		
			Y	Pg. 4, Col. A, Lns. 2-7, 9-14 Cols. A-B, Lns. 1, 8		
			Y	Pg. 5, Col. A, Line 1 Col. B, Lns. 1-3		
			Y	Pg. 6, Col. A, Lns. 7, 9, 11, 13, 15 Col. B, Lns. 16-17		
60-5/1-1/5	Incremental Security	1	Y	All	(c)	L. Fuca

**SECOND REVISED  
EXHIBIT D**

**AFFIDAVITS**



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost  
Recovery Clause with Generating Performance  
Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )  
 )  
MIAMI-DADE COUNTY )

AFFIDAVIT OF DAMARIS RODRIGUEZ

BEFORE ME, the undersigned authority, personally appeared Damaris Rodriguez who, being first duly sworn, deposes and says:

1. My name is Damaris Rodriguez. I am currently employed by Florida Power & Light Company ("FPL") as Manager of Cost Recovery Clauses in the Regulatory Affairs Department. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Second Request for Extension of Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3 for which I am identified on Second Revised Exhibit C as the affiant. The information that FPL asserts is proprietary and confidential business information includes customer-specific account information, which if disclosed would impair the competitive interests of FPL or the providers of the information. It is FPL's corporate policy not to disclose customer-specific information. This policy includes, but is not limited to: customer names, addresses, telephone numbers, account numbers, rates, billing determinants (kW and kWh usage), conservation savings in kW, kWh and bills. FPL treats such information as confidential and does not disclose it, except as required by law, to entities or persons other than the customer absent the customer's consent. FPL's policy is premised upon customers' right to privacy and the potential that the disclosure of customer specific information may harm some customers' competitive interests

3. Nothing has occurred since the issuance of Order No. PSC-12-0110-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

*Damaris Rodriguez*  
\_\_\_\_\_  
Damaris Rodriguez

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by Damaris Rodriguez, who is personally known to me and who did take an oath.

*Carolyn J. Smith*  
\_\_\_\_\_  
Notary Public, State of Florida

My Commission Expires:



SECOND REVISED EXHIBIT D

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchase Power Cost Recovery Clause with Generating Performance Incentive Factor

Docket No: 130001-EI

STATE OF FLORIDA )
PALM BEACH COUNTY )

AFFIDAVIT OF GERARD J. YUPP

BEFORE ME, the undersigned authority, personally appeared Gerard J. Yupp who, being first duly sworn, deposes and says:

1. My name is Gerard J. Yupp. I am currently employed by Florida Power & Light Company ("FPL") as Senior Director of Wholesale Operations in the Energy Marketing and Trading Division. I have personal knowledge of the matters stated in this affidavit.

2. I have reviewed Second Revised Exhibit C, and the documents that are included in Second Revised Exhibit A to FPL's Second Request for Confidential Classification of Information Obtained in Connection with Audit No. 08-003-4-3, for which I am identified on Second Revised Exhibit C as the affiant. The documents or materials that I have reviewed and which are asserted by FPL to be proprietary confidential business information contain or constitute contractual data such as pricing and other terms, and supplier rates regarding purchased power, the disclosure of which would impair the efforts of FPL to contract for energy on favorable terms for the benefit of its customers and would impair the competitive interests of FPL and its vendors. Certain of the information would also place FPL at a disadvantage when coupled with other information that is publicly available. To the best of my knowledge, FPL has maintained the confidentiality of these documents and materials.

3. Nothing has occurred since the issuance of Order No. PSC-12-0110-CFO-EI to render the information stale or public, such that continued confidential treatment would not be appropriate. Therefore, the information should remain confidential for a period of at least an additional eighteen (18) months. These materials should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business so that FPL can continue to maintain the confidentiality of these documents.

4. Affiant says nothing further.

Signature of Gerard J. Yupp
Gerard J. Yupp

SWORN TO AND SUBSCRIBED before me this 29th day of August 2013, by Gerard J. Yupp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.

Signature of Maritza Miranda-Wise
Notary Public, State of Florida

My Commission Expires:

