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September 10, 2013

BY E-PORTAL/ELECTRONIC FILING

Ms. Ann Cole
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

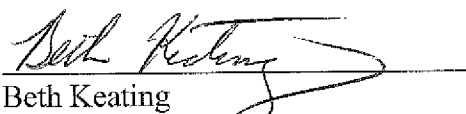
Re: Docket No. 130004-GU – Natural Gas Conservation Cost Recovery Clause

Dear Ms. Cole:

Attached for electronic filing, please find the Direct Testimony and Exhibit MB-2 of Mr. Miguel Bustos, submitted in the referenced Docket on behalf of Florida City Gas, along with the Company's Petition for Approval of Conservation Cost Recovery Factors. Consistent with the directions for this docket, copies of the Petition, Testimony, and Exhibit are being provided to Staff Counsel.

Thank you for your assistance with this filing. As always, please don't hesitate to let me know if you have any questions whatsoever.

Sincerely,


Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1706

MEK
cc: Parties of Record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

**In re: Natural Gas Conservation Cost)
Recovery)
_____)**

**Docket No. 130004-GU
Filed: September 10, 2013**

**PETITION OF FLORIDA CITY GAS
FOR APPROVAL OF CONSERVATION COST RECOVERY FACTORS AND
FINAL TRUE-UP AMOUNT**

Florida City Gas, a division of Pivotal Utility Holdings, Inc. (“Florida City Gas” or “the Company”) hereby submits this petition asking that the Commission approve the Company’s conservation cost recovery factors for the period January 1, 2014 through December 31, 2014. In addition, the Company seeks approval of the Company’s Final True-Up Amount, as set forth herein. In support thereof, the Company says:

1. For the period January 1, 2012 through December 31, 2012, the Company’s Adjusted Net True-Up is an over-recovery of \$1,417,403, calculated based upon an end-of-period net true up over-recovery of \$997,839. Florida City Gas also projects an over-recovery of \$728,253 for the period January 1, 2013 through December 31, 2013. The total incremental costs for 2014 are projected to be \$4,963,376. When the prior period true-up is included, this results in a total of \$4,235,123 in conservation costs to be recovered over the period January 1, 2014 through December 31, 2014.

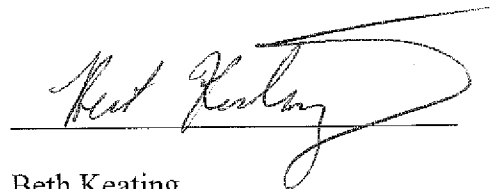
2. When the required true-up and projected expenditures are spread over the projected term sales and expanded for taxes, the required conservation cost recovery factors for the period January 1, 2014 through December 31, 2014, are:

GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation) \$0.13084

GS-600 (Sales & Transportation)	\$0.06551
GS-1200 (Sales & Transportation)	\$0.03874
GS-6k (Sales & Transportation)	\$0.03212
GS-25000 (Sales & Transportation)	\$0.03189
GS-60000 (Sales & Transportation)	\$0.03134
Gas Lights	\$0.06213
GS-120000 (Sales & Transportation)	\$0.02208
GS-250000 (Sales & Transportation)	\$0.01997

3. The Company's calculation of the Final 2011 Adjusted Net True-Up, as well as the Conservation Cost Recovery Factors is consistent with the Commission's methodology, and supported by the Direct Testimony of Miguel Bustos, and Schedules C-1 through C-5, which are included in Exhibit No. MB-2.

WHEREFORE, Florida City Gas requests that its revised Conservation Cost Recovery Factors for the period January 1, 2014 through December 31, 2014 be approved.



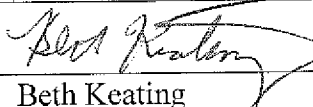
Beth Keating
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Tallahassee, FL 32301
(850) 521-1706

Attorneys for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by electronic*and/or US Mail to the following parties of record this 10th day of September 2013:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc.* Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hiialeah, FL 33013-3498	Kelley Corbari/Lee Eng Tan Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
Florida Division of Chesapeake Utilities Corporation Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	



Beth Keating
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

DIRECT TESTIMONY OF MIGUEL BUSTOS

ON BEHALF OF

FLORIDA CITY GAS

DOCKET NO. 130004-GU

September 10, 2013

1 **Q. Please state your name, business address, by whom you are employed, and in**
2 **what capacity.**

3
4 **A.** My name is Miguel Bustos and my business address is 955 East 25th Street, Hialeah,
5 Florida 33013-3498. I am employed by Florida City Gas as Energy Efficiency Program
6 Manager. I have been with the Company for approximately 10 years.

7
8 **Q. Are you familiar with the energy conservation programs of Florida City Gas?**

9
10 **A.** Yes, I am.

11
12 **Q. Are you familiar with the costs that have been incurred and are projected to be**
13 **incurred by Florida City Gas in implementing its energy conservation programs?**

14
15 **A.** Yes, I am.

16

1 **Q. What is the purpose of your testimony in this docket?**

2 A. To submit the conservation cost recovery true-up for the final true-up period January 1,
3 2012 through December 31, 2012, and for the actual and estimated period of January 1,
4 2013, through December 31, 2013. I will also present the total level of costs Florida
5 City Gas seeks to recover through its conservation factors during the period January 1,
6 2014 through December 31, 2014, as well as the conservation factors which, when
7 applied to our customer's bills during the period January 1, 2014 through December 31,
8 2014, will permit recovery of total ECCR costs.

9
10 **Q. What is the Company's estimated true-up for the period January 1, 2013 through**
11 **December 31, 2013?**

12
13 A. An over-recovery of \$728,253. This amount is calculated on page 4 of Schedule C-3
14 and takes into account the final true-up for the year ended December 31, 2012, which
15 was an over-recovery of \$997,839, including interest. For the period January 1, 2012
16 through December 31, 2012, the Company's revised Adjusted Net True-Up is an over-
17 recovery of \$1,417,403, as reflected in Revised Exhibit MB-1.

18
19 **Q. What is the total cost Florida City Gas seeks to recover during the period January**
20 **1, 2014 through December 31, 2014?**

21
22 A. \$4,235,123. This represents the projected costs of \$4,963,376 to be incurred during
23 2013, less the estimated true-up of \$728,253 for calendar year 2013.

1 **Q. What conservation factors does Florida City Gas need to permit recovery of these**
2 **costs?**

3

4	A.	GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation)	\$0.13084
5		GS-600 (Sales & Transportation)	\$0.06551
6		GS-1200 (Sales & Transportation)	\$0.03874
7		GS-6k (Sales & Transportation)	\$0.03212
8		GS-25000 (Sales & Transportation)	\$0.03189
9		GS-60000 (Sales & Transportation)	\$0.03134
10		Gas Lights	\$0.06213
11		GS-120000 (Sales & Transportation)	\$0.02208
12		GS-250000 (Sales & Transportation)	\$0.01997

13

14 **Q. Has Florida City Gas prepared schedules to support its requested Conservation**
15 **Cost Recovery Factor?**

16

17 A. Yes. I have prepared and filed together with this testimony Schedules C-1 through C-5
18 as prescribed by Commission Staff.

19

20 **Q. Does this conclude your testimony?**

21

22 A. Yes, it does.

ENERGY CONSERVATION ADJUSTMENT - SUMMARY OF COST RECOVERY CLAUSE CALCULATION

PROJECTED PERIOD: JANUARY 2013 THROUGH DECEMBER 2013
 ACTUAL/ESTIMATED PERIOD: JANUARY 2012 THROUGH DECEMBER 2012
 FINAL TRUE-UP PERIOD: JANUARY 2011 THROUGH DECEMBER 2011
 COLLECTION PERIOD FOR PRIOR TRUE-UP: JANUARY 2011 THROUGH DECEMBER 2011

1. TOTAL INCREMENTAL COSTS (SCHEDULE C-2, PAGE 1)	\$ 4,963,376
2. TRUE-UP (SCHEDULE C-3, PAGE 4, LINE 12)	<u>\$ (728,253)</u>
3. TOTAL (LINE 1 AND 2)	<u>\$ 4,235,123</u>

RATE SCHEDULE	BILLS	THERM SALES	CUSTOMER CHARGE	NON-GAS ENERGY CHARGE	DEMAND CHARGE	TOTAL CUST. & ENERGY CHG REVENUES	ECCR REVENUES	ECCR AS % OF TOTAL REVENUES	DOLLARS PER THERM	TAX FACTOR	CONSERVATION FACTOR
GS-1, GS-100, GS-220, RSG, CSG (Sales & Transportation)	97,462	15,503,886	11,274,404	\$ 8,164,956	\$ -	\$ 19,439,380	\$ 2,018,383	10.3830%	\$ 0.13019	1.00503	\$ 0.13084
GS-600 (Sales & Transportation)	1,393	1,049,191	200,570	\$ 458,108	\$ -	\$ 658,678	\$ 68,390	10.3830%	\$ 0.06518	1.00503	\$ 0.06551
GS-1200 (Sales & Transportation)	2,698	8,975,602	485,612	\$ 2,846,612	\$ -	\$ 3,332,224	\$ 345,984	10.3830%	\$ 0.03855	1.00503	\$ 0.03874
GS-6k (Sales & Transportation)	2,103	22,961,730	756,969	\$ 6,311,491	\$ -	\$ 7,068,460	\$ 733,916	10.3830%	\$ 0.03196	1.00503	\$ 0.03212
GS-25000 (Sales & Transportation)	297	9,699,709	285,268	\$ 2,678,866	\$ -	\$ 2,964,133	\$ 307,765	10.3830%	\$ 0.03173	1.00503	\$ 0.03189
GS-60000 (Sales & Transportation)	64	4,476,628	114,508	\$ 1,230,043	\$ -	\$ 1,344,551	\$ 139,604	10.3830%	\$ 0.03119	1.00503	\$ 0.03134
Gas Lights	158	15,821	-	\$ 9,419	\$ -	\$ 9,419	\$ 978	10.3830%	\$ 0.06182	1.00503	\$ 0.06213
GS-120000 (Sales & Transportation)	56	11,557,912	167,077	\$ 2,090,133	\$ 188,393	\$ 2,445,603	\$ 253,926	10.3830%	\$ 0.02197	1.00503	\$ 0.02208
GS-250000 (Sales & Transportation)	33	18,423,987	119,908	\$ 3,167,268	\$ 239,524	\$ 3,526,699	\$ 366,176	10.3830%	\$ 0.01987	1.00503	\$ 0.01997
TOTAL	<u>104,263</u>	<u>92,664,447</u>	<u>13,210,686</u>	<u>\$ 26,956,896</u>	<u>\$ 427,917</u>	<u>\$ 40,789,128</u>	<u>\$ 4,235,123</u>				

PROJECTED CONSERVATION PROGRAM COSTS BY PROGRAM BY MONTH
FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Dec-14	TOTAL
1. RESIDENTIAL BUILDER	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 30,166	\$ 361,995
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
3. APPLIANCE REPLACEMENT	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	65,250	\$ 782,995
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	150	150	150	150	150	150	150	150	150	150	150	150	\$ 1,600
7. RES WATER HEATER RETENTION	145,160	145,160	145,160	155,160	145,160	155,160	145,160	145,160	145,160	145,160	151,031	145,160	\$ 1,767,791
8. RES CUT AND CAP ALTERNATIVE	3,000	3,000	3,000	3,000	10,000	3,000	3,000	3,000	10,000	3,000	3,000	3,000	\$ 50,000
9. COMMIND CONVERSION	39,779	39,779	39,779	39,779	39,779	39,779	39,779	39,779	39,779	39,779	39,779	39,779	\$ 477,350
10. COMMIND ALTERNATIVE TECH.	320	320	320	320	320	320	320	320	320	320	320	320	\$ 3,840
COMMON COSTS	118,967	123,967	123,967	118,967	128,967	128,967	128,967	128,967	128,967	128,967	128,967	128,967	\$ 1,517,604
TOTAL ALL PROGRAMS	\$ 402,792	\$ 407,792	\$ 407,792	\$ 412,792	\$ 419,792	\$ 422,792	\$ 412,792	\$ 412,792	\$ 419,792	\$ 412,792	\$ 418,663	\$ 412,792	\$ 4,963,376
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	\$ 402,792	\$ 407,792	\$ 407,792	\$ 412,792	\$ 419,792	\$ 422,792	\$ 412,792	\$ 412,792	\$ 419,792	\$ 412,792	\$ 418,663	\$ 412,792	\$ 4,963,376

PROJECTED CONSERVATION PROGRAM COST BY COST CATEGORY
FOR THE PERIOD JANUARY 2014 THROUGH DECEMBER 2014

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER	\$ -	\$ 90,795	\$ -	\$ -	\$ 264,000	\$ -	\$ 7,200	\$ -	\$ 361,995
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	\$ -
3. APPLIANCE REPLACEMENT	-	142,196	-	-	636,000	-	4,800	-	\$ 782,996
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	\$ -
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	\$ -
6. RES PROPANE CONVERSION	-	-	-	-	1,800	-	-	-	\$ 1,800
7. RES WATER HEATER RETENTION	-	61,920	-	-	1,705,871	-	-	-	\$ 1,767,791
8. RES CUT AND CAP ALTERNATIVE	-	-	-	-	50,000	-	-	-	\$ 50,000
9. COMM/WIND CONVERSION	-	327,350	-	-	120,000	-	30,000	-	\$ 477,350
10. COMM/WIND ALTERNATIVE TECH. COMMON COSTS	-	269,604	-	960,000	-	-	3,840	270,000	\$ 1,517,804
TOTAL ALL PROGRAMS	-	891,865	-	960,000	2,777,671	-	63,840	270,000	4,963,376
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENDITURES	\$ -	\$ 891,865	\$ -	\$ 960,000	\$ 2,777,671	\$ -	\$ 63,840	\$ 270,000	\$ 4,963,376

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
1. RESIDENTIAL BUILDER									
A. ACTUAL (7 months)	\$ -	\$ 86,093	\$ -	\$ -	\$ 118,550	\$ -	\$ 2,990	\$ -	\$ 187,634
B. ESTIMATED (5 months)	-	60,414	-	-	75,000	-	1,765	-	137,179
C. TOTAL	-	126,507	-	-	193,550	-	4,755	-	324,813
2. MULTI-FAMILY RESIDENTIAL BLDR									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT									
A. ACTUAL (7 months)	-	66,899	-	-	342,691	-	2,982	-	412,572
B. ESTIMATED (5 months)	-	77,442	-	-	265,000	-	1,760	-	344,202
C. TOTAL	-	144,340	-	-	607,691	-	4,742	-	756,774
4. DEALER PROGRAM									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS									
A. ACTUAL (7 months)	-	-	-	-	-	-	-	-	-
B. ESTIMATED (5 months)	-	-	-	-	-	-	-	-	-
C. TOTAL	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION									
A. ACTUAL (7 months)	-	-	-	-	750	-	-	-	750
B. ESTIMATED (5 months)	-	-	-	-	600	-	-	-	600
C. TOTAL	-	-	-	-	1,350	-	-	-	1,350
SUB-TOTAL	\$ -	\$ 270,847	\$ -	\$ -	\$ 802,591	\$ -	\$ 9,498	\$ -	\$ 1,082,937

CONSERVATION PROGRAM COSTS BY COST CATEGORY
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
SUB-TOTAL - PREVIOUS PAGE	\$ -	\$ 270,847	\$ -	\$ -	\$ 802,591	\$ -	\$ 9,498	\$ -	\$ 1,082,937
7. RES WATER HEATER RETENTION									
A. ACTUAL (7 months)	-	-	-	-	945,988	-	-	-	945,988
B. ESTIMATED (5 months)	-	-	-	-	854,480	-	-	-	854,480
C. TOTAL	-	-	-	-	1,800,468	-	-	-	1,800,468
8. RES CUT AND CAP ALTERNATIVE									
A. ACTUAL (7 months)	-	-	-	-	6,515	-	-	-	6,515
B. ESTIMATED (5 months)	-	-	-	-	4,500	-	-	-	4,500
C. TOTAL	-	-	-	-	11,015	-	-	-	11,015
9. COMM/IND CONVERSION									
A. ACTUAL (7 months)	-	118,169	-	-	44,312	-	15,892	-	178,363
B. ESTIMATED (5 months)	-	117,070	-	-	110,000	-	11,000	-	238,070
C. TOTAL	-	235,239	-	-	154,312	-	26,892	-	416,433
10. COMM/IND ALTERNATIVE TECH.									
A. ACTUAL (7 months)	-	-	-	-	-	-	2,099	-	2,099
B. ESTIMATED (5 months)	-	-	-	-	-	-	1,235	-	1,235
C. TOTAL	-	-	-	-	-	-	3,334	-	3,334
COMMON COSTS									
A. ACTUAL (7 months)	-	149,900	-	330,153	-	-	10,525	148,923	637,501
B. ESTIMATED (5 months)	-	115,000	-	350,000	-	-	8,530	94,000	567,530
C. TOTAL	-	264,900	-	680,153	-	-	19,055	240,923	1,205,031
TOTAL		\$ 820,987	\$ -	\$ 880,153	\$ 2,788,386	\$ -	\$ 59,788	\$ 240,923	\$ 4,519,217

CONSERVATION PROGRAM COSTS - EXPENSES BY MONTH
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

DESCRIPTION	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
1. RESIDENTIAL BUILDER	13,853	4,433	51,903	15,964	17,580	48,569	35,332	27,436	27,436	27,436	27,436	27,436	324,813
2. MULTI-FAMILY RESIDENTIAL BLDR	-	-	-	-	-	-	-	-	-	-	-	-	-
3. APPLIANCE REPLACEMENT	61,216	73,195	52,006	65,081	59,248	65,731	36,096	68,840	68,840	68,840	68,840	68,840	756,774
4. DEALER PROGRAM	-	-	-	-	-	-	-	-	-	-	-	-	-
5. GAS APPLIANCES IN SCHOOLS	-	-	-	-	-	-	-	-	-	-	-	-	-
6. RES PROPANE CONVERSION	-	375	-	-	250	125	-	120	120	120	120	120	1,350
7. RES WATER HEATER RETENTION	60,199	130,652	107,975	206,170	146,712	174,250	120,000	142,096	142,096	142,096	214,096	214,096	1,800,468
8. RES CUT AND CAP ALTERNATIVE	-	600	1,475	1,200	600	840	1,800	900	900	900	900	900	11,015
9. COMM/IND CONVERSION	28,187	26,407	23,268	23,685	23,709	27,379	25,728	47,614	47,614	47,614	47,614	47,614	416,433
10. COMM/IND ALTERNATIVE TECH.	261	250	352	330	262	306	337	247	247	247	247	247	3,334
COMMON COSTS	49,591	80,746	101,784	108,535	78,407	115,882	102,556	116,706	108,706	116,706	108,706	116,706	1,205,031
TOTAL ALL PROGRAMS	213,308	316,688	338,763	420,965	326,768	433,082	321,849	403,959	395,959	403,959	467,959	475,959	4,519,217
LESS: AMOUNT IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
NET RECOVERABLE	\$ 213,306	\$ 316,688	\$ 338,763	\$ 420,965	\$ 326,768	\$ 433,082	\$ 321,849	\$ 403,959	\$ 395,959	\$ 403,959	\$ 467,959	\$ 475,959	\$ 4,519,217

ENERGY CONSERVATION COST RECOVERY ADJUSTMENT
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

CONSERVATION REVENUES	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
1. RCS AUDIT FEE	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. OTHER PROG. REVS.	-	-	-	-	-	-	-	-	-	-	-	-	-
3. CONSERV. ADJ REVS.	(499,965)	(479,359)	(542,631)	(479,602)	(395,116)	(381,793)	(355,441)	(276,034)	(177,020)	(200,551)	(217,929)	(243,085)	(4,248,526)
4. TOTAL REVENUES	(499,965)	(479,359)	(542,631)	(479,602)	(395,116)	(381,793)	(355,441)	(276,034)	(177,020)	(200,551)	(217,929)	(243,085)	(4,248,526)
5. PRIOR PERIOD TRUE- UP NOT APPLICABLE TO THIS PERIOD	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(83,153)	(997,839)
6. CONSERV. REVS. APPLICABLE TO THE PERIOD	(583,118)	(562,512)	(625,784)	(562,755)	(478,269)	(464,946)	(438,594)	(359,167)	(260,173)	(263,704)	(301,082)	(326,238)	(115,522)
7. CONSERV. EXPS.	213,306	316,688	338,763	420,965	326,768	433,082	321,849	403,959	395,959	403,959	467,959	475,959	432,521
8. TRUE-UP THIS PERIOD	(369,812)	(245,824)	(287,021)	(141,790)	(151,501)	(31,864)	(116,745)	44,772	135,786	120,255	166,877	149,721	(727,147)
9. INTEREST PROV. THIS PERIOD	(114)	(164)	(155)	(134)	(105)	(88)	(87)	(68)	(61)	(53)	(43)	(34)	(1,107)
10. TRUE-UP AND INTEREST PROV. BEG. OF MONTH	(997,839)	(1,284,612)	(1,447,447)	(1,651,470)	(1,710,241)	(1,778,693)	(1,727,492)	(1,761,171)	(1,633,314)	(1,414,436)	(1,211,080)	(961,093)	
11. PRIOR TRUE-UP COLLECTED OR (REFUNDED)	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	83,153	997,839
12. TOTAL NET TRUE-UP	\$ (1,284,612)	\$ (1,447,447)	\$ (1,651,470)	\$ (1,710,241)	\$ (1,778,693)	\$ (1,727,492)	\$ (1,761,171)	\$ (1,633,314)	\$ (1,414,436)	\$ (1,211,080)	\$ (961,093)	\$ (728,253)	\$ (728,253)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
FOR THE PERIOD JANUARY 2013 THROUGH DECEMBER 2013
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

INTEREST PROVISION	Jan-13	Feb-13	Mar-13	Apr-13	May-13	Jun-13	Jul-13	Aug-13	Sep-13	Oct-13	Nov-13	Dec-13	TOTAL
1. BEGINNING TRUE-UP	\$ (997,839)	\$ (1,284,612)	\$ (1,447,447)	\$ (1,651,470)	\$ (1,710,241)	\$ (1,778,693)	\$ (1,727,492)	\$ (1,761,171)	\$ (1,633,314)	\$ (1,414,436)	\$ (1,211,080)	\$ (961,093)	
2. ENDING TRUE-UP BEFORE INTEREST	<u>(1,284,498)</u>	<u>(1,447,283)</u>	<u>(1,651,315)</u>	<u>(1,710,107)</u>	<u>(1,778,589)</u>	<u>(1,727,404)</u>	<u>(1,761,084)</u>	<u>(1,633,246)</u>	<u>(1,414,375)</u>	<u>(1,211,028)</u>	<u>(961,050)</u>	<u>(728,219)</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	(2,282,337)	(2,731,894)	(3,098,761)	(3,361,576)	(3,488,830)	(3,506,097)	(3,488,576)	(3,394,417)	(3,047,689)	(2,625,463)	(2,172,130)	(1,689,313)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	\$ <u>(1,141,168)</u>	\$ <u>(1,365,947)</u>	\$ <u>(1,549,381)</u>	\$ <u>(1,680,788)</u>	\$ <u>(1,744,415)</u>	\$ <u>(1,753,049)</u>	\$ <u>(1,744,288)</u>	\$ <u>(1,697,209)</u>	\$ <u>(1,523,844)</u>	\$ <u>(1,312,732)</u>	\$ <u>(1,086,065)</u>	\$ <u>(844,656)</u>	
5. INTEREST RATE FIRST DAY OF REPORTING MONTH	0.100%	0.150%	0.140%	0.090%	0.090%	0.050%	0.080%	0.050%	0.050%	0.050%	0.050%	0.050%	0
6. INTER. RATE - FIRST DAY SUBSEQUENT MONTH	<u>0.150%</u>	<u>0.140%</u>	<u>0.090%</u>	<u>0.090%</u>	<u>0.050%</u>	<u>0.080%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.050%</u>	<u>0.050%</u>	-
7. TOTAL (SUM LINES 5 & 6)	<u>0.250%</u>	<u>0.290%</u>	<u>0.230%</u>	<u>0.180%</u>	<u>0.140%</u>	<u>0.130%</u>	<u>0.130%</u>	<u>0.100%</u>	<u>0.100%</u>	<u>0.100%</u>	<u>0.100%</u>	<u>0.100%</u>	0
8. AVG. INTEREST RATE (LINE 7 TIMES 50%)	0.125%	0.145%	0.115%	0.090%	0.070%	0.065%	0.065%	0.050%	0.050%	0.050%	0.050%	0.050%	0
9. MONTHLY AVG INTEREST RATE	0.010%	0.012%	0.010%	0.008%	0.006%	0.005%	0.005%	0.004%	0.004%	0.004%	0.004%	0.004%	0
10. INTEREST PROVISION	\$ (114)	\$ (164)	\$ (155)	\$ (134)	\$ (105)	\$ (88)	\$ (87)	\$ (68)	\$ (61)	\$ (53)	\$ (43)	\$ (34)	\$ (1,107)

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL BUILDER - PROGRAM 1

DESCRIPTION: The Residential Builder Program is designed to increase the overall energy efficiency in the residential new construction market by promoting energy-efficient natural gas appliances in residences that would qualify for the RS rates. The program offers builders and developers incentives in the form of cash allowances to assist in defraying the additional costs associated with the installation of natural gas supply lines, house piping, venting and natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 187,634

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: MULTI-FAMILY RESIDENTIAL BUILDER - PROGRAM 2

DESCRIPTION: The Multi-Family Residential Builder Program is designed to increase overall energy efficiency in the multi-family new construction market by promoting energy-efficient natural gas in multi-unit residences qualifying for the Company's CS rates.

PROGRAM ALLOWANCES:

See Program Summary

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program ended in February 2007 - Multi-Family developments are included in the Residential New Construction Program.

CITY GAS COMPANY OF FLORIDA
Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION: The Residential Appliance Replacement Program is designed to promote the replacement of inefficient non-natural gas residential appliances with energy efficient natural gas appliances. The Program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the installation of efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$550
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 412,572

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: DEALER - PROGRAM 4

DESCRIPTION: The Dealer Program is designed to encourage the replacement of non-gas appliances with energy efficient natural gas appliances through appliance dealers and contractors. The program offers incentives to the dealers and contractors.

PROGRAM ALLOWANCES:

Furnace
Water Heater
Range
Dryer

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

This program was discontinued in February 1998 with Order #PSC-98-0154-GOF-GU granting the new programs.

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 750

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL WATER HEATER RETENTION - PROGRAM 7

DESCRIPTION: The Residential Water Heater Retention Program is designed to promote the retention of energy efficient natural gas water heaters in existing residential structures. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+) ..	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 945,988

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation..... \$200

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 6,515

CITY GAS COMPANY OF FLORIDA

Schedule C-5
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2013 through July 2013

PROGRAM SUMMARY:

Program costs for the period were \$ 178,363

CITY GAS COMPANY OF FLORIDA

**Schedule C-5
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2013 through July 2013

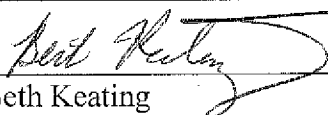
PROGRAM SUMMARY:

Program costs for the period were \$ 2,099

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing, has been furnished by electronic mail* and US Mail to the following parties of record this 10th day of September 2013:

Florida Public Utilities Company Cheryl Martin 1641 Worthington Road, Suite 220 West Palm Beach, FL 33409-6703	MacFarlane Ferguson Law Firm Ansley Watson, Jr. P.O. Box 1531 Tampa, FL 33601-1531
Messer Law Firm Norman H. Horton, Jr. P.O. Box 15579 Tallahassee, FL 32317	Office of Public Counsel J.R. Kelly/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400
Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111	St. Joe Natural Gas Company, Inc. *Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549
Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870	AGL Resources Inc. Elizabeth Wade/Brian Sulmonetti Ten Peachtree Place Location 1470 Atlanta, GA 30309
Florida City Gas Carolyn Bermudez 933 East 25 th Street Hialeah, FL 33013-3498	Kelley Corbari/Lee Eng Tan Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399
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