

Maria J. Moncada Principal Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 561-304-5795 (561) 691-7135 (Facsimile) E-mail: Maria.Moncada@fpl.com

October 17, 2013

#### VIA HAND DELIVERY

Ms. Ann Cole, Director Division of the Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

Re: Docket No. 130001-EI

REDACTED

13 0CT 17 PM 2: 57

Dear Ms. Cole:

I enclose for filing in the above docket an original and seven (7) copies of Florida Power & Light Company's ("FPL's") Request for Confidential Classification of Information Provided in Response to Staff's Tenth Set of Interrogatories (Nos. 65 & 66). The original includes Exhibits A, B (two copies), C and D. The seven copies do not include copies of the Exhibits.

Exhibit A consists of the confidential documents, and all the information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C is a justification table in support of FPL's Request for Confidential Classification. Exhibit D contains one affidavit in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C, in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

Maria J. Moncada

Enclosure

cc: Counsel for Parties of Record (w/o encl.)

AFD 2+CC
AFA 1
ECO 1
ENG 1
GCL 4
IDM 1
TEL CLK

#### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchase power cost recovery clause with generating performance incentive

factor

Docket No: 130001-EI

Date: October 17, 2013

REQUEST FOR CONFIDENTIAL CLASSIFICATION OF INFORMATION PROVIDED IN RESPONSE TO STAFF'S TENTH SET OF INTERROGATORIES

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential

classification of certain information provided in response to Staff's Tenth Set of Interrogatories

Nos. 65 and 66 ("Confidential Discovery Responses") which was served by Staff on September

27, 2013. In support of its Request, FPL states as follows:

1. FPL served its responses to Staff's Tenth Set of Interrogatories electronically on

October 17, 2013. This request is being filed contemporaneously with the service of the

responses to Staff, in order to request confidential classification of the Confidential Discovery

Responses consistent with Rule 25-22.006, Florida Administrative Code.

2. The following exhibits are included with and made a part of this request:

a. Exhibit A consists of a copy of the Confidential Discovery Responses on

which all information that FPL asserts is entitled to confidential treatment has been highlighted.

b. Exhibit B consists of an edited version of the Confidential Discovery

Responses on which all information that FPL asserts is entitled to confidential treatment has been

redacted.

c. Exhibit C is a table containing an identification of the information

highlighted in Exhibit A, together with references to the specific statutory bases for the claim of

confidentiality and to the affidavit in support of the requested classification.

1

- d. Exhibit D is the affidavit of Gerard J. Yupp, Senior Director of Wholesale
   Operations, in FPL's Energy, Marketing and Trading Division.
- 3. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. This information is intended to be and is treated by FPL as private, and its confidentiality has been maintained. Pursuant to Section 366.093, such information is entitled to confidential treatment and is exempt from the disclosure provisions of the public records law. Thus, once the Commission determined that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the hard of disclosure against the public interest in access to the information.
- 4. As the affidavit included in Exhibit D indicates, the information provided by FPL contains information concerning bids or other contractual data about FPL's monthly hedging transactions for natural gas and fuel oil, the disclosure of which would impair FPL's ability to contract for natural gas and fuel oil on favorable terms for its customers in the future. This information is protected pursuant to Section 366.093(3)(d), F.S.
- 5. Upon a finding by the Commission that the information provided in Exhibit A, and referenced in Exhibits B, C, and D is proprietary confidential business information, the information should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. *See* Section 366.093(4), F.S.

# **WHEREFORE,** FPL respectfully requests confidential classification of the Confidential Discovery Responses as described herein.

John T. Butler, Esq. Assistant General Counsel-Regulatory Maria J. Moncada, Principal Attorney

Florida Power & Light Company

700 Universe Boulevard

Juno Beach, FL 33408 Telephone: (561) 304-5795

Facsimile: (561) 691-7135

By:

Maria J. Moncada

Fla. Bar No. 0773301

### CERTIFICATE OF SERVICE Docket No. 130001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic mail on October 17, 2013 to the following:

Martha F. Barrera, Esq. \*
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrera@psc.state.fl.us

Jon C. Moyle, Esq. Moyle Law Firm, P.A. 118 N. Gadsden St. Tallahassee, FL 32301 Counsel for FIPUG jmoyle@moylelaw.com

J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Joseph A. McGlothlin, Esq.
Erik L. Sayler, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
mcglothlin.joseph@leg.state.fl.us
sayler.erik@leg.state.fl.us

Jeffrey A. Stone, Esq. Russell A. Badders, Esq. Beggs & Lane Attorneys for Gulf Power P.O. Box 12950 Pensacola, FL 32591-2950 jas@beggslane.com rab@beggslane.com

John T. Burnett, Esq.
Dianne M. Triplett, Esq.
Attorneys for DEF
P.O. Box 14042
St. Petersburg, Florida 33733-4042
john.burnett@pgnmail.com
dianne.triplett@pgnmail.com

Beth Keating, Esq. Gunster Law Firm Attorneys for FPUC 215 So. Monroe St., Suite 601 Tallahassee, Florida 32301-1804 bkeating@gunster.com

Michael Barrett
Division of Economic Regulation
Florida Public Service Commission
2540 Shumard Oak Blvd
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us

James D. Beasley, Esq
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Ausley & McMullen
Attorneys for Tampa Electric
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

James W. Brew, Esq / F. Alvin Taylor, Esq. Attorney for White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
ataylor@bbrslaw.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

Maria J. Moncada

<sup>\*</sup> The exhibits to this Request are not included with the service copies, but copies of Exhibits B, C and D are available upon request.

### **EXHIBIT A**

# CONFIDENTIAL FILED UNDER SEPARATE COVER

# EXHIBIT B REDACTED COPIES



Florida Power & Light Company Docket No. 130001-El Staff's 10th Set of Interrogatories Question No. 65, Attachment I Page 1 of 7

AUGUST 1, 2012 - JULY 31, 2013 HEDGING PROGRAM - NATURAL GAS TRANSACTIONS  3	
Section   Portfolio   Trade Date   Deal Start Date   Deal End Date   Fixed Price   NYMEX Closing Price   NYM	
S	
Fixed Price   NYMEX Closing Price   Fixed Price   NYMEX Closing Price   1.11%   1.11%   1.15	
The state of the	EX Price
S	
9	
10	
111 12 13 14 15 16 17 18 18 19 19 10 20 21 21 21 21 20 20 30 30 40 40 21 21 21 22 23 30 40 26 27 28 30 30 31 31 31 40 40 40 33 31 40 40 33 31 40 40 33 33 40 40 43 34 40 44 41 41 41 41 41 41 41 41 41 41 41 41	
12	
131 14 0 0 6% 16 0 0 6% 16 0 0 6% 17 0 0 1% 18 0 0 6% 19 0 0 5% 20 0 0 5% 21 1 2% 23 0 0 0 5% 22 1 1 2% 24 0 0 0 7% 25 0 0 0 7% 26 0 0 0 3% 30 0 0 40 1% 31 0 0 4% 32 0 0 0 3% 33 0 0 40 1% 34 0 0 4% 35 0 0 0 6% 36 0 0 0 6% 37 0 0 0 6% 38 0 0 0 7% 40 0 0 0 7% 41 0 0 0 7% 42 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	
16       0.7%         18       0.1%         -0.8%       -0.1%         20       0.5%         21       1.2%         22       -0.9%         23       -0.2%         24       0.7%         25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       32         33       0.4%         34       0.4%         35       0.0%         37       0.0%         38       0.0%         39       0.7%         40       0.7%         41       0.2%         42       -0.2%         43       0.0%         44       0.6%         45       0.6%         46       0.6%         47       -0.1%         49       0.3%	
16       0.7%         18       0.1%         19       -0.1%         20       0.5%         21       1.2%         22       -0.9%         23       -0.2%         24       0.7%         25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       33         34       0.4%         35       0.0%         36       0.0%         37       0.0%         38       0.0%         39       0.7%         40       0.7%         41       0.2%         42       -0.2%         43       0.0%         44       0.6%         45       0.6%         46       0.6%         47       -0.1%         48       0.5%         49       0.3%	
17	
18   -0.8%   -0.1%   -0.1%   -0.1%   -0.1%   -0.1%   -0.1%   -0.1%   -0.1%   -0.2%   -0.2%   -0.2%   -0.2%   -0.2%   -0.2%   -0.2%   -0.2%   -0.2%   -0.5%   -0.2%   -0.5%   -0.5%   -0.5%   -0.5%   -0.1%   -0.1%   -0.1%   -0.1%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.0%   -0.0%   -0.1%   -0.2%   -0.2%   -0.2%   -0.2%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.6%   -0.0%   -	
99	
20       0.5%         21       1.2%         23       -0.8%         24       0.7%         25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         34       0.4%         35       -0.8%         36       0.0%         37       0.0%         38       0.8%         39       0.7%         40       0.7%         41       0.2%         42       0.2%         43       0.0%         45       0.6%         46       0.1%         47       0.1%         48       0.1%         49       0.3%	
22       -0.8%         24       0.7%         25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         34       0.4%         35       0.6%         36       0.0%         37       0.0%         38       0.8%         39       0.7%         40       0.7%         41       0.2%         42       0.2%         43       0.6%         44       0.6%         45       0.6%         46       0.1%         47       0.1%         48       0.1%         49       0.3%	
24 24 25 26 27 28 29 29 30 30 30 31 30 31 40 34 32 32 30 33 40 44 40 40 41 41 41 41 42 42 43 49 49 49 49 49 49 40 48 48 48 49 49	
25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         36       0.0%         37       0.0%         38       0.8%         39       0.7%         40       0.7%         41       0.2%         42       -0.2%         43       0.0%         44       0.6%         45       0.6%         46       0.1%         47       0.1%         48       0.1%         49       0.3%	
25       -0.2%         26       0.3%         27       -0.9%         28       -0.5%         29       0.3%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         36       0.0%         37       0.0%         38       0.8%         39       0.7%         40       0.7%         41       0.2%         42       -0.2%         43       0.0%         44       0.6%         45       0.6%         46       0.1%         47       0.1%         48       0.1%         49       0.3%	
28       0.3%         29       0.3%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         34       0.4%         35       0.0%         36       0.0%         37       0.0%         38       0.8%         39       0.7%         40       0.7%         41       0.2%         42       0.0%         43       0.0%         44       0.6%         45       0.6%         46       0.1%         47       0.1%         48       0.1%         49       0.3%	
27       28         29       -0.5%         30       -0.1%         31       0.4%         32       0.2%         33       0.4%         35       -0.6%         36       0.0%         37       0.0%         38       0.0%         39       0.7%         40       0.7%         41       0.2%         42       -0.2%         43       0.6%         45       0.6%         46       0.1%         47       -0.1%         48       -0.1%         49       0.3%	
29 30 31 31 32 32 33 34 35 36 37 37 38 39 40 40 41 42 42 42 42 42 42 44 44 45 60.6% 45 46 46 47 47 48 49	
30 31 32 33 33 33 34 35 36 36 37 38 39 40 40 41 41 42 42 42 43 44 45 46 47 48 49	
31     0.4%       32     0.2%       33     0.4%       34     0.4%       35     0.6%       36     0.0%       37     0.0%       38     0.8%       39     0.7%       40     0.7%       41     0.2%       42     0.2%       43     0.0%       44     0.6%       45     0.6%       46     0.1%       47     0.1%       48     0.3%       49	
32 33 34 35 36 37 38 39 40 41 41 41 41 42 43 44 45 46 47 48 49	
33 34 35 36 37 37 38 39 40 41 42 42 43 44 45 46 46 47 48	
34       35       36       37       38       39       40       41       42       43       44       45       46       47       48       49	
36 37 38 39 40 41 42 43 44 45 46 46 47 48 49	
37 38 39 40 41 42 42 43 44 45 46 47 48	
38 39 40 40 41 41 42 43 44 44 45 46 47 48 49	
39 40 41 42 42 43 44 44 45 46 46 47 48 49	
40 41 42 43 44 45 46 46 47 48 49	
41 42 43 44 45 46 46 47 48 49	
43 44 45 46 47 48 49	
44 45 46 47 48 49	
45 46 47 48 49 49	
46 47 48 49 0.1% -0.1% 1.8% 0.3%	
47 48 49 0.3%	
48 49 0.3%	
49 50 51 52 51 52	
50 51 52 11%	
52	
53 -0.4%	
1.9%	
55 -0.2%	
-1.4% -7.20 - 1.4%	
57 58 1.2%	
59 1.5%	=
60 40 40 40 40 40 40 40 40 40 40 40 40 40	
-0.4%	
62 0.7%	
0.3%	
64 65 0.5%	
63     0.3%       64     0.3%       65     0.5%       66     0.2%       67     1.3%	
67 1.3%	

APA ECO ENG GCL IDM TEL

CLK

	GUST 1, 2012 - JULY 31, 2013 HEDGING I	ROGRAM - NATURAL GAS TRANSACTIONS
Portfolio	Trade Date   Deal Start Date   Deal End Date	Fixed Price NYMEX Closing Price   Fixed Price vs NYMEX
TOTALONG	Trade Date   Dear Start Date   Dear Line Date	-0.1%
THE RESERVE		-0.6%
		0.5%
<b>元类也是</b>		0.7%
		0.7%
		0.4%
THE WAY		0.7%
		-0.3%
1.000		0.0%
SE EUROPE DE LA COMPANSION DE LA COMPANS		0.8%
the state of the same		0.8%
		0.3%
		-0.1%
		-0.1%
		-1.8%
		-0.7%
The state of the state of		-0.2%
		-0.5%
ALCOHOLD TO		0.2%
A STATE OF		1.0%
		0.5%
ESTURY OF		0.2%
HI WALL		0.1%
OF STREET		-0.7%
		0.0%
		0.6%
		1.4%
		0.6%
		0.2%
		-0.4%
		0.4%
		0.3%
		-1.3%
		0.1%
		-3.1%
		0.2%
		0.1%
		-0.5%
		-1.8%
		-1.2%
		0.3%
		-1.4%
		-1.9%
		-0.3%
133		0.5%
		0.1%
		0.2%
- 13 BOOK		-0.2%
		3.2%
STANSISHON ON		-0.5%
TIESTER IN ISSUE		0.7%
		-1.0%
WATER OF THE		0.0%
		0.8%
		0.0%
		0.2%
		0.1%
Wind and S		0.0%
Time to make		0.8%
TELS BER		-0.2%
		-0.2%
		-0.6%

Portfolio	Trade Date   Deal Start Date   Deal End Date   Fixed Price   NYMEX Closing Price   Fixed Price vs I
CALLED STATE	0.19
	0.39
	-0.29
	0.49
	0.19
	0.39
	-0.6°
	-0.1
	0.39
	-0.9.
	-0.09
	-2.0
	-0.4
	0.09
	2.39
	-0.19
	O.99
	0.29
	-0.4
	-0.4
	0.29
	TO SELECTION OF ENGINEE WAS A PART OF THE SELECTION OF TH
	-0.1
	0.20
	-0.5
	1.29
	-0.4
	AUTO 1.49
	-1.5
	-0.8
	1.4 The Control of th
	-1.2
	0.2
	0.3
	-0.1
	0.0
	0.2
	-1.7
	-0.2
	0.6
	0.19
	-0.5
	-0.2
	0.6
	-0.5
	-0.6
	0.0
	-1.2 -0.6
	-0.8
	-0.2

				13 HEDGING	TROOKA	1 10/110/10/14	JAO IIV	MOACTIONS
	Portfolio	Trade Date D	Deal Start Date	Deal End Dat	te Fixed Price	e NYMEX Closi	ng Price	Fixed Price vs NYMEX Price
100	SELECTION S	THE PARTY OF	24 100 000		50 WE IN 12 50	T. N. T. S. Co.		0.8%
								0.9%
710								-0.7%
							Ship	-0.3%
600							F. 3.5	1.0%
								0.3%
								2.1%
							SAMORE	0.4%
							NUT TO SERVE	0.5%
								-1.1%
								-1.3%
								-0.7%
							305116	-0.4%
								-0.1%
							S I I I	0.2%
								0.4%
								0.2%
							0.0.30	0.3%
								0.7%
								-0.3%
								0.0%
								0.3%
								-0.1%
								0.0%
								0.2%
								-0.8%
								0.2%
								-0.9%*
								-0.0%*
								-0.1%*
								-0.1%*
								0.1%*
								-1.2%
								-0.4% 0.0%
								0.1%
								-0.5%
								0.3%
								0.6%
								0.5%
								-0.5%
								0.4%
								-0.3%
								-0.5%
								1.1%
								-1.3%
								0.2%
								-0.4%
80								0.7%
								-0.6%
								-1.2%
								0.1%
								-0.2%
10								0.4%
W								1.2%
								-1.4%
								0.7%
								0.6%
								0.6%
								0.2%
								0.3%

A	В	C D E F G	Н
H -	ALL	CUST 4 2042 HULV 24 2042 HEDCING PROCDAM MATURAL CAS TR	ANCACTIONS
<u>L</u>	AU	GUST 1, 2012 - JULY 31, 2013 HEDGING PROGRAM - NATURAL GAS TR	ANSACTIONS
3 4			
	Portfolio	Trade Date   Deal Start Date   Deal End Date   Fixed Price   NYMEX Closing Price	Eivad Brica va NVMEV Dri
54	I O CONTON	Thade Date   Dear Start Date   Dear End Date   Pixed Price   NTWEX Closing Price	1.4%
54 55 56 57 58 59			1.9%
56			0.9%
57			-0.1%
58			-2.1%
59			-1.2%
30			-1.0%
31			0.3%
2			0.1%
3			-0.4%
64			-0.6%
55			0.2%
6			0.5%
7			2.3%
8			0.5%
9			-0.2%
o I			-0.6%
1			1.2%
2			0.0%
3			-0.5%
4			0.0%
5			0.5%
			0.0%
7			-1.3%
5 6 7 8 9 0 1 2			-0.1%
			-0.2%
			-0.7%
Ĭ I			0.3%
5			-0.6%
3			-0.6%
4			-1.6%
5			-0.4%
6			0.4%
7			-0.2%
8			-0.9%
9			-0.3%
o l			-0.8%
1			0.1%
2			-0.3%
3			-0.5%
4			0.5%
5			1.0%
6			0.0%
7			2.0%
8			0.9%
9			0.6%
			0.1%
1			0.4%
2			0.1%
3			1.1%
4			1.0%
5			-1.5%
6			-1.0%
7			1.1%
8			1.0%
9			0.2%
0			0.4%
1			-1.8%
2			-0.1%
3			0.5%
4			0.0%
5			0.2%

L	В	С	D		E	F		G	Н
	Δ	IGUST 1 20	12 - IIII Y 31	2013 H	FDGING	PROGRAM	I - NATUR	AL GAS TR	ANSACTIONS
_		00001 1, 20	12 - 30L1 31	, 201011	LDOMO	T INO OTO ALL	ii - Itizi oi	O'LE O'NO TTO	anono no no
Ξ	Portfolio	Trade Da	te Deal Start	Date Dea	al End Date	Fixed Price	e NYMEX	Closing Price	Fixed Price vs NYMEX Pric
									-0.1% 0.1%
									-0.6%
									0.1%
									-0.1%
									0.2%
									0.5%
									0.4%
									-0.6%
									0.6%
									-0.7%
									0.0%
									0.0%
									0.4%
									-0.8%
									0.3%
									-0.8%
									2.6%
									0.7%
									-0.2%
									-0.5%
									0.0%
									0.4%
									1.4%
									0.4%
									1.3%
									-0.1%
									0.6%
									-0.6%
									0.3%
									-3.7%
									-1.6%
									-0.3%
									1.8%
									-1.2%
									-0.5%
									-0.6%
									1.5%
									-0.1%
									-0.2%
									0.1%
									0.8%
									0.4%
									1.6%
									-1.8%
									-1.0%
									-0.9%
									0.0%
									-0.1%
									-0.5%
									-0.4%
									2.5%
									0.2%
									0.4%
									1.1% 0.3%
									0.0%
									0.0%

	700	3001 1, 2012	- JULI 31, 20	13 HEDGING I	RUGRAM	- NATURAL GAS TRA	ANSACTIONS
	5 (6 )	T= 15.	D 101 1D 1	Ta			
8	Portfolio	Trade Date	Deal Start Date	Deal End Date	Fixed Price	NYMEX Closing Price	Fixed Price vs NYMEX Pric -0.1%
9							-1.0%
0	4 TO SEC. 18						-0.7%
1							-0.3%
2	STATE OF STREET						0.0%
3	STATE STATE OF THE PARTY OF THE						-0.2%
1							0.9%
5							0.5%
3	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						0.0%
7							0.4%
В							-0.1%
9							1.0%
							0.3%
]	THE RESERVE AND ADDRESS.						1.4%
							0.4%
	STREET, STREET						0.6%
							0.4%
5							2.0%
	MOTOR DESIGNATION						0.0%
7							0.0%
3	The second of the second						0.4%
	A CAN LOT A SE						0.0%
1	and the second						0.0%
							0.6%
	Wester Rich						0.2%
3	FEET PROPERTY.						0.2%
							1.1%
4							1.8%
	AND SHEET SHEET						2.2%
7							0.5%
4							0.2%
	DISCO DESCRIPTION						0.1%
0							1.9%
4	STATE OF THE REAL PROPERTY.						0.7%
1	Mark Vine as as						0.3%
긤	1000						-1.2%
4	ALC: NO DESCRIPTION OF THE PERSON OF THE PER						-0.2%
3							0.8%
2 3 4 5 6 7							0.7%
4							0.4%
8 9 0 1 2 3							-0.1%
1	57 9 24 7						1.2%
á							0.0%
4	E DECEMBER						
3	THE SECTION IS						-2.5% -2.8%
4	RESERVE WITH A SECOND						
5	THE LAND		III DE MESSE DE LA CONTRACTOR DE LA CONT	COS III PORTINIA	0.0		0.4%

calculations use closing values from the dates on which the transactions were originally executed.

A	В	С	D	E	F	G	Н
2	ΔΙ	IGUST 1 201	2 - IIII V 31	2013 HEDGIN	IC PROCEAN	1 - FUEL OIL TRAN	ISACTIONS
3		00001 1, 201	2 - JOL 1 31,	2013 HEDON	IO FROORAII	I-FOLL OIL TRAIN	ISACTIONS
4							
3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27							
6	Portfolio	Trade Date   D	Deal Start Date	Deal End Date	Fixed Price	NYMEX Closing Price	Fixed Price vs NYMEX Price
7							-0.8%
8							-1.0%
9							-3.6%
10							-1.7%
11							-0.7%
12							-4.5%
13							-2.1%
14							-0.4%
15							-0.1%
16							-2.5%
17							-2.7%
18							0.5%
19							1.5%
20							0.2%
21							0.3%
22							0.3%
23							0.3%
24							0.0%
25							-0.4%
26							-0.3%
27							-0.7%

# EXHIBIT C JUSTIFICATION TABLE

### **EXHIBIT C**

COMPANY:

Florida Power & Light Company List of Confidential Exhibits

TITLE:

DOCKET NO: SUBJECT:

130001-EI - Fuel Cost Recovery Clause FPL's Answers to Staff's 10th Set of Interrogatories (Nos. 65-66)

DATE:

October 17, 2013

Discovery Request	Description	Conf Y/N	Column No./Line No.	Florida Statute 366.093 (3) Subsection	Affiant
Staff's 10 <sup>th</sup> Set of Interrogatories	No. 65, Attachment I	Y	Pg. 1, Cols. B-G, Lns. 6-67 Pg. 2 Cols. B-G, Lns. 68-129	(d)	G. Yupp
			Pg. 3, Cols. B-G, Lns. 130-191		
			Pg. 4, Cols. B-G, Lns. 192-253		
			Pg. 5, Cols. B-G, Lns. 254-315		
			Pg. 6, Cols. B-G, Lns. 316-377		
			Pg. 7, Cols. B-G, Lns. 378-424		
Staff's 10 <sup>th</sup> Set of Interrogatories	No. 66, Attachment I	Υ	Cols. B-G, Lns. 7-27	(d)	G. Yupp

# **EXHIBIT D**

## **AFFIDAVIT**

### EXHIBIT D

### BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

Fuel and purchase power cost recovery clause with generating performance incentive factor	Docket No: 130001-EI Date: October 17, 2013
STATE OF FLORIDA )	AFFIDAVIT OF GERARD J. YUPP
	, personally appeared Gerard J. Yupp who, being
	m currently employed by Florida Power & Light e Operations in the Energy Marketing and Trading
2. I have reviewed the documents a Request for Confidential Classification. The do asserted by FPL to be proprietary confidential contractual details related to FPL's annual hedge.	and information included in Exhibit A to FPL's ocuments and materials in Exhibit A which are business information concern bids and other ging program for natural gas and fuel oil. The forts of FPL to contract for goods and services on
should remain confidential for a period of eigh	the Florida Administrative Code, such materials ateen (18) months. In addition, they should be onger necessary for the Commission to conduct its confidentiality of these documents.
4. Affiant says nothing further.	
	Gerard J. Nupp
SWORN TO AND SUBSCRIBED before Yupp, who is personally known to me or whidentification) as identification and who did take a	

My Commission Expires:

