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Public Service Commission

November 7, 2013

James D. Beasley  
 Ausley & McMullen  
 Post Office Box 391  
 Tallahassee, FL 32301

STAFF'S FIRST DATA REQUEST

**Re: Docket No. 130000-OT - Undocketed Filings - 2013 FEECA Report Data Collection**

Dear Mr. Beasley:

By this letter, the Commission staff requests that Tampa Electric Company (TECO or utility) provide responses to the following data requests.

1. In 2010, the Commission began measuring goals on an annual basis. However, some FEECA utilities did not have their new programs approved until late 2010. Please use the attached table to provide the following:
  - Using the former 2004 goals measuring system as a baseline, please provide the cumulative demand and energy savings achieved in 2005 – 2009. All savings should be at the generator.
  - For the 2010 - 2012 periods, please show annual goal achievements using the current goals established in 2009. All savings reported should be at the generator.

**Cumulative Savings Achieved - vs - Cumulative Goals**

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) ) %	Achieved	Goal	+ (-) ) %	Achieved	Goal	+ (-) %
2005									
2006									
2007									
2008									
2009									
2010									

**Cumulative Savings Achieved - vs - Cumulative Goals**

Year	Winter Peak MW Reduction			Summer Peak MW Reduction			GWh Energy Reduction		
	Achieved	Goal	+ (-) %)	Achieved	Goal	+ (-) %)	Achieved	Goal	+ (-) %)
2011									
2012									

2. Please refer to the company’s 2012 Annual Demand-Side Management report filed with the Commission in March 2013. Specifically, refer to the section in which demand and energy program savings are compared to Commission approved goals. If the utility failed to meet its Commission-approved goals in the Residential or Commercial/Industrial sector, please provide the following:
  - a. Identify the name of the program(s) that did not meet their projected participation levels which in-turn resulted in underachieving targeted goals, measured at the generator.

**2012 Residential Programs that Did Not Meet Projected Participation Levels**

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the utility take to increase the participation rate in its under performing residential programs in order to meet the Commission-approved goals?

**2012 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels**

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

**2012 Commercial/Industrial Programs that Did Not Meet Projected Participation Levels**

Program Name	Target Number of Customers	Target Energy Savings GWh	Actual Number of Customers	Actual Energy Savings GWh

What actions will the utility take to increase the participation rate in its under performing commercial/industrial programs in order to meet the Commission-approved goals?

- b. Identify the name and rate class of the programs that exceeded their projected participation levels, measured at the generator.

**2012 Residential Programs that Exceeded Projected Participation Levels**

Program Name	Target Number of Customers	Target Annual Reduction kWh	Actual Number of Customers	Actual Annual Reduction kWh

**2012 Commercial/Industrial Programs that Exceeded Projected Participation Levels**

Program Name	Target Number of Customers	Target Annual Reduction kWh	Actual Number of Customers	Actual Annual Reduction kWh



3. Please use the chart below to provide the annual number of Residential and Commercial/Industrial energy audits performed during the 2010-2012 periods.

**Customer Audits Performed during the 2010 - 2012 Periods**

Type of Audit	# of Audits 2010	# of Audits 2011	# of Audits 2012
Residential on-line			
Residential Main-in			
Residential in-home			
Residential Total			
Commercial Total			
Industrial Total			

4. Pursuant to Order No. PSC-09-0855-FOF-GU, the Commission directed the investor-owned utilities to spend 10 percent of their historic energy conservation cost recovery expenditures as an annual cap for solar water heating and solar photovoltaic pilot programs. If your utility had any active solar renewable programs in 2012, please complete the following table for each program.

**Solar Programs Active in 2012**

Name of Program	Program Implementation Date	Number of Installs (#)	Total Rebate Amount Paid to Customers (\$)	Total Program Expenditures (\$)

5. Please provide the utility's total energy sales (GWh) for the year 2012.

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Please file the original and five copies of the requested information by Thursday, November 21, 2013, with Ms. Ann Cole, Commission Clerk, Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida, 32399-0850. Please feel free to call me at (850) 413-6856 if you have any questions.

Sincerely,

A handwritten signature in black ink, appearing to read 'A. Teitzman', with a long horizontal stroke extending to the right.

Adam J. Teitzman  
Attorney Supervisor

AJT:dml

cc: Office of Commission Clerk