Bryan S. Anderson
Associate General Counsel - Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5253
(561) 691-7135 (Facsimile)

November 15, 2013

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

RE: Docket No. 130245-EI

Dear Ms. Cole:

Please find enclosed for filing an original and five copies of Florida Power & Light Company's responses to Staff's second set of data requests dated November 8, 2013.

If you have any questions related to this filing please feel free to call me.

Sincerely,

B. S. Anderson

Bryan S. Anderson

Enclosure
cc: Michael T. Lawson, Esq.

Q.

In FPL's response to staff's first data request received October 24, 2013, the Company revised the requested revenue requirement for the 2012 True-Up increase (question no. 1) and the 2013 Base Rate increase (question no. 2). Please provide a revised Attachment B, page 1 of 54 updated for the revisions to FPL's requested revenue requirements discussed in its response to the staff data request.

A.

Please see attachment 1.

Florida Power and Light Company
Docket No 130245-EI
Data Request No. 2

1. In FPL's response to staff's first data request received October 24, 2013, the Company revised the requested revenue requirement for the 2012 True-Up increase (question no. 1) and the 2013 Base Rate increase (question no. 2). Please provide a revised Attachment B, page 1 of 54 updated for the revisions to FPL's requested revenue requirements discussed in its response to the staff data request.

In the process of completing its responses to Staff discovery, FPL identified the following adjustments to FPL's base rate revenue requirements associated with 2012 true-up and 2013 as filed in Docket No. 130245-EI:

2012 True-Up of Base Rate Revenue Requirements in Docket No. 130245-EI	$19,142,379	
Incremental Transmission Asset Salvage	($23,164)	(a)
Salvage incorrectly included in plant in-service	$84,163	(b)
Incremental true-up of Removal costs from Capital Recovery Schedule	($407,995)	(c)
Adjustments to 2012 True-up of Base Rate Revenue Requirements	($346,996)	
Revised 2012 True-Up of Base Rate Revenue Requirements	$18,795,383	
2013 Base Rate Revenue Requirements in Docket No. 130245-EI	$94,064,105	
Adjustment to projections	($107,278)	(d)
Correction to Transmission jurisdictional separation factor from 0.88877421 to 0.88497613	($255)	(d)
Adjustment to Work Order P00000001479 for incorrect query	$58,698	(d)
Salvage incorrectly included in plant in-service	$220,041	(b)
Adjustments to 2013 Base Rate Revenue Requirements	$171,206	
Revised 2013 Base Rate Revenue Requirements	$94,235,311	
Total Revised Base Rate Revenue Requirements	$113,030,694	

Notes:

(a) Represents incremental salvage identified for Transmission assets. Amount has been revised from amount provided in Staff Data Request No. 1 of ($5,395).
(b) FPL incorrectly included certain salvage recoveries in plant in-service and separately reflected the same salvage as a reduction in revenue requirements. The result is that the salvage credit was inadvertantly provided twice to the customer. The plant in-service balance was understated in 2012 and 2013 by $650,303 and $1,710,531, respectively. The correction of plant in-service results in an increase to revenue requirements.
(c) In preparation of the response to Staff Data Request No. 2, FPL noted that it understated the credit provided to customers as result of the true up of removal costs to the Capital Recovery Schedule.
(d) Represents amounts included in Staff Data Request No. 1.

Florida Power & Light Company
12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2013
Effective January 2, 2014

		Nuclear Generation & Transmissioi		
Line No.		System (Net of Participants) (b'	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b'
1				
2				
3	Annualized Rate Base - 13 Month Average			
4	Electric Plant In Service - Nuclear (l)	$738,329,632	0.95206880	$702,940,607
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	($8,403,462)	0.95206880	($8,000,674)
6	Net Rate Base - Nuclear	$729,926,170		$694,939,933
7	Electric Plant In Service - GSU	$0	0.95206880	$0
8	Accumulated Reserve for Depreciation - GSU (h)	$0	0.95206880	$0
9	Net Rate Base - GSU	$0		$0
10	Electric Plant In Service - Transmission	$410,925	0.88497613	$363,659
11	Accumulated Reserve for Depreciation - Transmission (h)	($7,010)	0.88497613	($6,203)
12	Net Rate Base - Transmission	$403,916		$357,456
13	Fuel Inventory			
14	Working Capital - Income Taxes Payable			
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	$730,330,086		$695,297,388
16				
17	Annualized NOI			
18	O&M	$0		$0
19	Depreciation and Amortization Expense - Nuclear (h)	$16,806,924	0.95206880	$16,001,348
20	Depreciation Expense - GSU (h)	$0	0.95206880	$0
21	Depreciation Expense - Transmission (h)	$14,019	0.88497613	$12,407
22	Total Depreciation Expense	$16,820,943		$16,013,754
23	Property Taxes - Nuclear (d)	$13,126,316	0.95206880	$12,497,156
24	Property Taxes - GSU (d)	$0	0.95206880	$0
25	Property Taxes - Transmission (d)	$7,258	0.88497613	$6,423
26	Property Insurance Expense	$121,500	0.95206880	$115,676
27	Total Property Insurance and Tax Expense	$13,255,074		$12,619,256
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	$30,076,017		$28,633,010
29	Payroll Taxes & Benefits			
30	Income Taxes			
31	Direct Current & Deferred (c)	($11,601,824)		($11,045,184)
32	Imputed Interest (see calculation below)	($4,322,665)		($4,115,314)
33	Total Income Taxes (Line 31 + Line 32)	($15,924,489)		($15,160,498)
34	Total Annualized NOI (Line 28 + Line 33	$14,151,528		$13,472,512
35				
36				
37	Calculation of Revenue Requirement			
38	Fully Adjusted Cost of Capital (a)	6.45%		6.45%
39	NOI Requirement (Line 15 * Line 38)	$47,095,482		$44,836,391
40	NOI Deficiency (Line 34 + Line 39)	$61,247,010		$58,308,903
41	Net Operating Income Multiplier (g)	1.63188		1.63188
42				
43	Revenue Requirement (Line 40 * Line 41	**$99,947,612**		**$95,152,982**
44				
45	Annual Amort of Retired NBV - Nuclear (e) (k)	($846,604)	0.95206880	($806,025)
46	Annual Amort of Retired NBV - GSU (e)	$0	0.95206880	$0
47	Annual Amort of Retired NBV - Transmission (e) (k)	$15,391	0.88497613	$13,620
48	Total Annual Amort of Retired NBV	($831,213)		($792,405)
49	Annual Deprec. Credit - Nuclear	($146,116)	0.95206880	($139,112)
50	Annual Deprec. Credit - GSU	$0	0.95206880	$0
51	Annual Deprec. Credit - Transmission	($3,658)	0.88497613	($3,237)
52	Total Annual Deprec. Credit	($149,773)		($142,349)
53	Annual Property Tax Credit - Nuclear (d)	$18,665	0.95206880	$17,771
54	Annual Property Tax Credit - GSU (d)	$0	0.95206880	$0
55	Annual Property Tax Credit - Transmission (d)	($778)	0.88497613	($688)
56	Total Annual Property Tax Expense Credit	$17,888		$17,082
57				
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	($963,099)		($917,671)
59				
60	Net Revenue Requirement 2013 Plant In Service (Line 43 + Line 58)	**$98,984,514**		**$94,235,311**
61				
62	True-up of 2012 Base Rate Revenue Requirement (j)	$19,133,979		$18,795,383
63				
64	Total Revenue Requirement (Line 60 + 62	**$118,118,493**		**$113,030,694**
65				
66	Calculation of Taxes on Imputed Interest			
67	Weighted Cost of Debt Capital (a):			
68	Long Term Debt Fixed Rate	1.46%		1.46%
69	Long Term Debt Variable Rate	0.00%		0.00%
70	Short Term Debt	0.04%		0.04%
71	Customer Deposits	0.04%		0.04%
72	Job Development Investment Tax Credit (JDIC)	0.0001%		0.0001%
73		1.53%		1.53%
74				
75	Imputed Interest (Line 15 * Line 73)	$11,205,872		$10,668,345
76	Income Taxes on Imputed Interest at 38.575% (c)	($4,322,665)		($4,115,314)
77				
78				
79				
80				

81 Notes:
82 (a) Rate of return on capital investments is from FPL's July 2013 Surveillance Report per Rule 25-6.0423 Section 7(d)
83 (b) Participants' share represents Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant
84 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
85 (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%
86 (d) Property Tax Rate is the projected 2014 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.
87 (e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.
88 (f) Reflects projected 2014 Jurisdictional Separation Factors.
89 (g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.
90 (h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket 080677-EI, Pgs 47,48,77,& 79.
91 (i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.
92 (j) For more information please see Attachment D.
93 (k) FPL has trued-up the EPU project net book value of the retirements and removal costs to the capital recovery schedule. As a result, the annual
94 amortization of the net book value over 5 years has been reduced to reflect a net refund to customers.
96 (l) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contractor Charge Adjustments.
97 (m) Totals may not add due to rounding.

Florida Power & Light Company
True up of 12 Months Base Rate Revenue Requirements
For Plant Placed into Service in 2012
Effective January 2, 2014

Line No.		Nuclear Generation & Transmission System (Net of Participants) (b)	Separation Factor (f)	Retail Jurisdictional (Net of Participants) (b)
1				
2				
3	Annualized Rate Base - 13 Month Average			
4	Electric Plant In Service - Nuclear (k)	$133,157,428	0.98202247	$130,763,587
5	Accumulated Reserve for Depreciation and Amortization - Nuclear (h)	($1,597,071)	0.98202247	($1,568,360)
6	Net Rate Base - Nuclear	$131,560,357		$129,195,227
7	Electric Plant In Service - GSU	$1,827,378	0.98051733	$1,791,776
8	Accumulated Reserve for Depreciation - GSU (h)	($26,497)	0.98051733	($25,981)
9	Net Rate Base - GSU	$1,800,881		$1,765,795
10	Electric Plant In Service - Transmission	($316,777)	0.90431145	($286,465)
11	Accumulated Reserve for Depreciation - Transmission (h)	$6,931	0.90431145	$6,268
12	Net Rate Base - Transmission	($309,846)		($280,197)
13	Fuel Inventory			
14	Working Capital - Income Taxes Payable			
15	Total Annualized Rate Base (Line 6 + Line 9 + Line 12)	$133,051,392		$130,680,825
16				
17	Annualized NOI			
18	O&M	$0		$0
19	Depreciation and Amortization Expense - Nuclear (h)	$3,194,142	0.98202247	$3,136,720
20	Depreciation Expense - GSU (h)	$52,994	0.98051733	$51,961
21	Depreciation Expense - Transmission (h)	($13,863)	0.90431145	($12,536)
22	Total Depreciation Expense	$3,233,274		$3,176,145
23	Property Taxes - Nuclear (d)	$2,453,811	0.98202247	$2,409,697
24	Property Taxes - GSU (d)	$35,735	0.98051733	$35,039
25	Property Taxes - Transmission (d)	($5,578)	0.90431145	($5,045)
26	Property Insurance Expense	$72,500	0.98202247	$71,197
27	Total Property Insurance and Tax Expense	$2,556,467		$2,510,888
28	Total Depreciation and Property Tax Expense (Line 22 + Line 27)	$5,789,741		$5,687,033
29	Payroll Taxes & Benefits			
30	Income Taxes			
31	Direct Current & Deferred (c)	($2,233,392)		($2,193,773)
32	Imputed Interest (see calculation below)	($872,505)		($856,959)
33	Total Income Taxes (Line 31 + Line 32)	($3,105,897)		($3,050,732)
34	Total Annualized NOI (Line 28 + Line 33)	$2,683,843		$2,636,300
35				
36				
37	Calculation of Revenue Requirement			
38	Fully Adjusted Cost of Capital (a)	6.39%		6.39%
39	NOI Requirement (Line 15 * Line 38)	$8,496,587		$8,345,204
40	NOI Deficiency (Line 34 + Line 39)	$11,180,430		$10,981,504
41	Net Operating Income Multiplier (g)	1.63188		1.63188
42				
43	Revenue Requirement (Line 40 * Line 41)	**$18,245,092**		**$17,920,469**
44				
45	Annual Amort of Retired NBV - Nuclear (e) (j)	$1,139,540	0.98202247	$1,119,054
46	Annual Amort of Retired NBV - GSU (e) (j)	$465,365	0.98051733	$456,299
47	Annual Amort of Retired NBV - Transmission (e) (j)	($38,481)	0.90431145	($34,799)
48	Total Annual Amort of Retired NBV	$1,566,424		$1,540,553
49	Annual Deprec. Credit - Nuclear	($372,414)	0.98202247	($365,719)
50	Annual Deprec. Credit - GSU	($16,566)	0.98051733	($16,243)
51	Annual Deprec. Credit - Transmission	$3,658	0.90431145	$3,308
52	Total Annual Deprec. Credit	($385,322)		($378,654)
53	Annual Property Tax Credit - Nuclear (d)	($253,214)	0.98202247	($248,662)
54	Annual Property Tax Credit - GSU (d)	($40,083)	0.98051733	($39,302)
55	Annual Property Tax Credit - Transmission (d)	$1,083	0.90431145	$979
56	Total Annual Property Tax Expense Credit	($292,214)		($286,984)
57				
58	Net Amount of Retired Plant (Line 48 + Line 52 + Line 56) (i)	$888,888		$874,915
59				
60	Net Revenue Requirement 2012 Plant In Service (Line 43 + Line 58)	**$19,133,979**		**$18,795,383**
61				
62				
63				
64	Total Revenue Requirement (Line 60 + 62)	**$19,133,979**		**$18,795,383**
65				
66	Calculation of Taxes on Imputed Interest			
67	Weighted Cost of Debt Capital (a):			
68	Long Term Debt Fixed Rate	1.52%		1.52%
69	Long Term Debt Variable Rate	0.00%		0.00%
70	Short Term Debt	0.03%		0.03%
71	Customer Deposits	0.14%		0.14%
72	Job Development Investment Tax Credit (JDIC)	0.0003%		0.0003%
73		1.70%		1.70%
74				
75	Imputed Interest (Line 15 * Line 73)	$2,261,840		$2,221,541
76	Income Taxes on Imputed Interest at 38.575% (c)	($872,505)		($856,959)
77				
78				
79				
80				

81 Notes:
82 (a) Rate of return on capital investments is from FPL's July 2012 Surveillance Report per Rule 25-6.0423 Section 7(d).
83 (b) Participants' share represents Orlando Utilities Commission of 6.0895% and Florida Municipal Power Agency of 8.806% on St. Lucie Unit No. 2. If plant
84 placed into service is related to common St. Lucie Plant, the participants share is calculated on half of the plant placed into service.
85 (c) Federal Income Tax rate of 35% & State Income Tax rate of 5.5%, for an effective rate of 38.575%.
86 (d) Property Tax Rate is the projected 2013 rate received from FPL's Property Tax Department for St. Lucie and Miami Dade Counties.
87 (e) Per Rule 25-6.0423(7)(e), retirements associated with the modifications placed into service are to be recovered over a period not to exceed 5 years.
88 (f) Jurisdictional Separation Factors are from FPL's rate case in Docket No. 120015-EI.
89 (g) Net Operating Income Multiplier is from FPL's rate case in Docket No. 120015-EI.
90 (h) Depreciation and Amortization rates are from Order No. PSC-10-0153-FOF-EI in Docket No. 080677-EI, Pgs 47,48,77,& 79.
91 (i) Amortization of NBV of retired plant less depreciation and property taxes included in base rates.
92 (j) FPL has trued-up the 2012 EPU project net book value of the retirements and removal costs to the capital recovery schedule.
97 (k) Reflects Sales Tax Adjustments made in Docket No 130009-EI and EPU Contractor Charge Adjustments.
98 (l) Totals may not add due to rounding.

Q.
Does the revised 2013 base rate increase have any impacts on the rates shown in Attachment E? If so, please describe the change and submit a revised Attachment E.

A.
No. Because the amount of the revenue requirement revision is smaller than that which would change customer rates, there is no impact on any of the rates proposed to be charged to customers and shown in Attachment E, pages 4-22. For completeness, however, FPL has attached revised pages 1-3 showing the revised revenue requirement. No changes are required to pages 4-22.

Florida Power & Light Company
Summary of EPU Allocations

	(1)	(2)		(3)	(4)		(5)
Line	Rate Class	2014 Billed Sales Forecast (kWh) [a]		Total Nuclear Cost allocation [b]	Nuclear Cost Allocation % [c]		Allocated EPU Costs ($) [d]
1	CILC-1D	2,843,696,887	$	25,647,247	2.21%	$	2,494,776
2	CILC-1G	192,350,308	$	1,641,180	0.14%	$	159,642
3	CILC-1T	1,314,450,655	$	11,416,742	0.98%	$	1,110,537
4	GS(T)-1	6,126,227,507	$	66,608,138	5.73%	$	6,479,150
5	GSCU-1	24,085,035	$	332,991	0.03%	$	32,391
6	GSD(T)-1	25,762,255,228	$	261,963,219	22.54%	$	25,481,855
7	GSLD(T)-1	10,605,576,674	$	116,268,583	10.01%	$	11,309,752
8	GSLD(T)-2	2,471,381,071	$	22,751,730	1.96%	$	2,213,121
9	GSLD(T)-3	177,440,887	$	1,789,061	0.15%	$	174,027
10	MET	92,658,992	$	1,013,465	0.09%	$	98,582
11	OL-1	98,754,600	$	451,475	0.04%	$	43,916
12	OS-2	11,759,080	$	114,523	0.01%	$	11,140
13	RS(T)-1	55,459,739,543	$	648,321,576	55.79%	$	63,063,954
14	SL-1	531,852,160	$	2,386,537	0.21%	$	232,145
15	SL-2	32,548,652	$	293,615	0.03%	$	28,561
16	SST-DST	9,856,390	$	58,399	0.01%	$	5,681
17	SST-TST	88,591,459	$	940,300	0.08%	$	91,465
18	Total Retail	105,843,225,128	$	1,161,998,781	100.00%	$	113,030,694
19					EPU Revenue Requirements	$	113,030,694

Notes:
[a] Projected kwh sales for the period January 2014 through December 2014
[b] Nuclear Cost allocation per MFR E-6b approved in Docket No. 120015-EI
[c] Col(3) / Total for Col(3)
[d] Total for Col(5) * Col(4)

Totals may not add due to rounding.

Florida Power & Light Company
Calculation of Energy & Demand Factors by Rate Class
January 2014 to December 2014

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
RATE CLASS	AVG 12CP Load Factor at Meter (%) [a]	Projected Sales at Meter (kWh) [b]	Projected AVG 12CP at Meter (KW) [c]	Demand Loss Expansion Factor [d]	Energy Loss Expansion Factor [e]	Projected Sales at Generation (kWh) [f]	Projected AVG 12CP at Generation (KW) [g]	Percentage of Sales at Generation (%) [h]	Percentage of Demand at Generation (%) [i]
RS1/RTR1	60.017%	55,459,739,543	10,548,782	1.07574702	1.05857569	58,708,332,054	11,347,821	52.46263%	59.39701%
GS1/GST1	73.769%	6,126,227,507	948,015	1.07574702	1.05857569	6,485,075,510	1,019,824	5.79516%	5.33798%
GSD1/GSDT1/HLFT1	76.912%	25,762,255,228	3,823,703	1.07561796	1.05847562	27,268,719,075	4,112,844	24.36773%	21.52754%
OS2	86.219%	11,759,080	1,557	1.06570384	1.02863145	12,095,760	1,659	0.01081%	0.00868%
GSLD1/GSLDT1/CS1/CST1/HLFT2	77.411%	10,605,576,674	1,563,964	1.07421327	1.05744688	11,214,833,965	1,680,031	10.02174%	8.79365%
GSLD2/GSLDT2/CS2/CST2/HLFT3	91.599%	2,471,381,071	307,997	1.06229421	1.04839453	2,590,982,396	327,183	2.31534%	1.71255%
GSLD3/GSLDT3/CS3/CST3	90.819%	177,440,887	22,303	1.02281871	1.01832332	180,692,193	22,812	0.16147%	0.11940%
SST1T/ISST1T	80.082%	88,591,459	12,629	1.02281871	1.01832332	90,214,749	12,917	0.08062%	0.06761%
SST1D1/SST1D2/SST1D3/ISST1D	87.237%	9,856,390	1,290	1.03630873	1.02863145	10,138,593	1,337	0.00906%	0.00700%
CILC D/CILC G	95.745%	3,036,047,195	361,985	1.06183259	1.04827714	3,182,618,870	384,367	2.84404%	2.01186%
CILC T	98.609%	1,314,450,655	152,168	1.02281871	1.01832332	1,338,535,755	155,640	1.19614%	0.81465%
MET	74.716%	92,658,992	14,157	1.03630873	1.02863145	95,311,953	14,671	0.08517%	0.07679%
OL1/SL1/PL1	454.435%	630,606,760	15,841	1.07574702	1.05857569	667,544,986	17,041	0.59653%	0.08920%
SL2, GSCU1	100.920%	56,633,687	6,406	1.07574702	1.05857569	59,951,044	6,891	0.05357%	0.03607%
TOTAL		105,843,225,128	17,780,797			111,905,046,903	19,105,038	100.00000%	100.00000%

[a] AVG 12 CP load factor based on 3 year average of historic load research data.
[b] Projected kWh sales for the period January 2014 through December 2014.
[c] Calculated: Col(3)/(8760 hours * Col(2))
[d] Based on 2014 forecasted demand losses.
[e] Based on 2014 forecasted energy losses.
[f] Col(3) * Col(6)
[g] Col(4) * Col(5)
[h] Col(7) / Total for Col(7)
[i] Col(8) / Total for Col(8)

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.

Florida Power & Light Company
Calculation of Energy & Demand Factors by Rate Class
January 2014 to December 2014

(1) RATE CLASS	(2) Total EPU Costs ($) [a]	(3) Projected Sales at Meter (kWh) [b]	(4) Billing KW Load Factor (%) [c]	(5) Projected Billed KW at Meter (KW) [d]	(6) EPU Recovery Factor ($/KW) [e]	(7) EPU Recovery Factor ($/kWh) [f]	(8) RDC ($/KW) [g]	(9) SDD ($/KW) [h]
RS1/RTR1	$63,063,954	55,459,739,543	-	-	-	0.00114	-	-
GS1/GST1	$6,479,150	6,126,227,507	-	-	-	0.00106	-	-
GSD1/GSDT1/HLFT1	$25,481,855	25,762,255,228	50.43267%	69,975,985	0.36	-	-	-
OS2	$11,140	11,759,080	-	-	-	0.00095	-	-
GSLD1/GSLDT1/CS1/CST1/HLFT2	$11,309,752	10,605,576,674	55.65176%	26,105,529	0.43	-	-	-
GSLD2/GSLDT2/CS2/CST2/HLFT3	$2,213,121	2,471,381,071	65.76804%	5,147,567	0.43	-	-	-
GSLD3/GSLDT3/CS3/CST3	$174,027	177,440,887	75.40900%	322,335	0.54	-	-	-
SST1T/ISST1T	$91,465	88,591,459	14.06729%	862,697	-	-	$0.05	$0.02
SST1D1/SST1D2/SST1D3/ISST1D	$5,681	9,856,390	13.75824%	98,137	-	-	$0.05	$0.02
CILC D/CILC G	$2,654,417	3,036,047,195	73.97652%	5,622,012	0.47	-	-	-
CILC T	$1,110,537	1,314,450,655	76.69387%	2,347,798	0.47	-	-	-
MET	$98,582	92,658,992	63.58056%	199,637	0.49	-	-	-
OL1/SL1/PL1	$276,061	630,606,760	-	-	-	0.00044	-	-
SL2, GSCU1	$60,952	56,633,687	-	-	-	0.00108	-	-
TOTAL	$113,030,694	105,843,225,128		110,681,697				

[a] Total EPU Costs
[b] Projected kWh sales for the period January 2014 through December 2014.
[c] (kWh sales / 8760 hours)/((avg customer NCP))
[d] Col(3) / (Col(4) *730)
[e] Col(2) ÷ Col(5)
[f] Col(2) / Col(3)
[g] RDC = Reservation Demand Charge - (Total Col 2)/(Page 1 Total Col 8)(.10)(Page 1 Col 5)/12 Months
[h] SDD = Sum of Daily Demand Charge - (Total Col 2)/(Page 1 Total Col 8)/(21 on-peak days)(Page 1 Col 5)/12 Months

Note: There are currently no customers taking service on Schedules ISST1(D) and ISST1(T). Should any customer begin taking service on these schedules during the period, they will be billed using the applicable SST1 factor.

Totals may not add due to rounding.