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P.O. Box 3395 West Palm Beach, Florida 33402-3395

December 23, 2013

Ms. Ann Cole, Director Commission Clerk and Administrative Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0950 CLERK

RECEIVED-FRAC

Re: Docket No. 130001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Cole:

We are enclosing ten (10) copies of the November 2013 Fuel Schedules for our Northwest Florida and Northeast Florida divisions.

The under-recovery in our Northwest Florida division is higher than estimated primarily due to fuel revenues being lower than projected. The under-recovery in our Northeast Florida division is primarily due to fuel revenue being lower than projected.

If you have any questions, please contact me at <a href="mailto:cyoung@fpuc.com">cyoung@fpuc.com</a> or Cheryl M. Martin at <a href="mailto:cyoung@fpuc.com">cmmartin@fpuc.com</a>.

Sincerely,

Curtis D. Young

Senior Regulatory Analyst

Enclosure

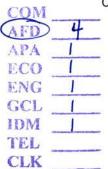
Cc:

Kathy Welch/ FPSC

Beth Keating

Buddy Shelley (no enclosure)

SJ 80-441





#### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: November 2013

			DOLLARS				MWH				CENTS/KWH	ı	
		ACTUAL	ESTIMATED	DIFFERENC	Œ %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENCE %	ACTUAL	ESTIMATED	DIFFEREN AMOUNT	NCE %
1 2 3	[ The Print of the Control of the Co					0	0	0	0.00%	0	0	0	0.00%
5	Adjustments to Fuel Cost (A2, Page 1) TOTAL COST OF GENERATED POWER	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
6 7 8	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)  Energy Cost of Sched C & X Econ Purch (Broker)(A9)  Energy Cost of Other Econ Purch (Non-Broker)(A9)	1,170,412	1,248,093	(77,681)	-6.22%	23,091	24,623	(1,532)	-6.22%	5.06869	5.06881	-0.0001	0.00%
9	Energy Cost of Sched E Economy Purch (A9)	1,038,734	1,081,439	(42,705)	-3.95%	23,091	24,623	(1,532)	-6.22%	4.49844	4.39199	0.10645	2.42%
12	TOTAL COST OF PURCHASED POWER	2,209,146	2,329,532	(120,386)	-5.17%	23,091	24,623	(1,532)	-6.22%	9.56713	9.4608	0.10633	1.12%
14 15 16	TOTAL AVAILABLE MWH (LINE 5 + LINE 12) Fuel Cost of Economy Sales (A7) Gain on Economy Sales (A7a) Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)					23,091	24,623	(1,532)	-6.22%				
18	Fuel Cost of Other Power Sales (A7) TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)	0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%
20	TOTAL FUEL AND NET POWER TRANSACTIONS	2,209,146	2,329,532	(120,386)	-5.17%	23,091	24,623	(1,532)	-6.22%	9.56713	9.4608	0.10633	1.12%
22	(LINES 5 + 12 + 18 + 19) Net Unbilled Sales (A4) Company Use (A4)	162,896 • 1,435 •	(44,560) * 1,608 *	207,456 (173)	-465.57% -10.76%	1,703 15	(471) 17	2,174 (2)	-461.50% -11.76%	0.79658 0.00702	-0.18496 0.00667	0.98154 0.00035	-530.68% 5.25% 11.76%
	T & D Losses (A4)	88,400 *	93,189 *	(4,789)	-5.14%	924	985	(61)	-6.19%	0.43229	0.3868	0.04549	
24 25	SYSTEM KWH SALES Wholesale KWH Sales	2,209,146	2,329,532	(120,386)	-5.17%	20,449	24,092	(3,643)	-15.12%	10.80302	9.66931	1.13371	11.72%
	Jurisdictional Loss Multiplier	2,209,146 1.000	2,329,532 1.000	(120,386) 0.000	-5.17% 0.00%	20,449 1.000	24,092 1.000	(3,643) 0.000	-15.12% 0.00%	10.80302 1.000	9.66931 1.000	1.13371 0.000	11.72% 0.00%
	Jurisdictional KWH Sales Adjusted for Line Losses GPIF**	2,209,146	2,329,532	(120,386)	-5.17%	20,449	24,092	(3,643)	-15.12%	10.80302	9.66931	1.13371	11.72%
	TRUE-UP**	123,134	123,134	0	0.00%	20,449	24,092	(3,643)	-15.12%	0.60215	0.5111	0.09105	17.81%
30	TOTAL JURISDICTIONAL FUEL COST	2,332,280	2,452,666	(120,386)	-4.91%	20,449	24,092	(3,643)	-15.12%	11.40535	10.18042	1.22493	12.03%
	Revenue Tax Factor Fuel Factor Adjusted for Taxes FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									1.00072 11.41356 11.414	1.00072 10.18775 10.188	0 1.22581 1.226	0.00% 12.03% 12.03%

<sup>33</sup> FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

### COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: November 2013

	<u> </u>			DIFF
		ACTUAL	ESTIMATED	AMOUNT
1	Fuel Cost of System Net Generation (A3)			
2	Nuclear Fuel Disposal Cost (A13)			
	Coal Car Investment			
	Adjustments to Fuel Cost (A2, Page 1)			
	TOTAL COST OF GENERATED POWER	0	0	0
	Fuel Cost of Purchased Power (Exclusive			
~	of Economy) (A8)	14,407,523	16,119,936	(1,712,413)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	E(4/22/42/20)		
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)			
9				
	Demand and Non Fuel Cost of Purchased Power (A9)	11,558,775	12,257,946	(699,171)
11				
12	TOTAL COST OF PURCHASED POWER	25,966,298	28,377,882	(2,411,584)
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)			
	Fuel Cost of Economy Sales (A7)			
	Gain on Economy Sales (A7a)			
	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)			
	Fuel Cost of Other Power Sales (A7)			
	TOTAL FUEL COST AND GAINS OF POWER SALES	0	0	0
19	(LINE 14 + 15 + 16 + 17) NET INADVERTENT INTERCHANGE (A10)			
20	TOTAL FUEL AND NET POWER TRANSACTIONS	25,966,298	28,377,882	(2,411,584)
	(LINES 5 + 12 + 18 + 19)			
21	Net Unbilled Sales (A4)	197,307	9,191 *	188,116
	Company Use (A4)	15,804	16,865 **	(1,061)
	T & D Losses (A4)	1,038,692	1,135,119 *	(96,427)
24	SYSTEM KWH SALES	25,966,298	28,377,882	(2,411,584)
25	Wholesale KWH Sales			
26	Jurisdictional KWH Sales	25,966,298	28,377,882	(2,411,584)
26a	Jurisdictional Loss Multiplier	1.000	1.000	0.000
27	Jurisdictional KWH Sales Adjusted for Line Losses	25,966,298	28,377,882	(2,411,584)
28	GPIF**			
29	TRUE-UP**	1,354,470	1,354,470	0
30	TOTAL JURISDICTIONAL FUEL COST	27,320,768	29,732,352	(2,411,584)
31	Revenue Tax Factor			
	Fire! Factor Adjusted for Taxes			

PERIOD	TO DATE	DOLLARS		PERIOD	TO DATE	MWH		CENTS/KWH					
		DIFFERE	NCE			DIFF	ERENCE			DIFFER	ENCE		
ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
				0	0	0	0.00%	0	0	0	0.00%		
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%		
14,407,523	16,119,936	(1,712,413)	-10.62%	284,239	318,024	(33,785)	-10.62%	5.06881	5.06878	3E-05	0.00%		
11,558,775	12,257,946	(699,171)	-5.70%	284,239	318,024	(33,785)	-10.62%	4.06657	3.85441	0.21216	5.50%		
25,966,298	28,377,882	(2,411,584)	-8.50%	284,239	318,024	(33,785)	-10.62%	9.13537	8.92319	0.21218	2.38%		
				284,239	318,024	(33,785)	-10.62%						
0	0	0	0.00%	0	0	0	0.00%	0	0	0	0.00%		
25,966,298	28,377,882	(2,411,584)	-8.50%	284,239	318,024	(33,785)	-10.62%	9.13537	8.92319	0.21218	2.389		
197,307	9,191 *	188,116	2046.74%	2,160	103	2,057	1996.91%	0.07293		0.06992			
15,804 * 1,038,692 *		(1,061) (96,427)	-6.29% -8.49%	173 11,370	189 12,721	(16) (1,351)	-8.47% -10.62%	0.00584		0.00031 0.01178	5.619 3.179		
25,966,298	28,377,882	(2,411,584)	-8.50%	270,536	305,011	(34,475)	-11.30%	9.59808	9.30389	0.29419	3.16%		
25,966,298 1.000	28,377,882 1.000	(2,411,584) 0.000	-8.50% 0.00%	270,536 1.000	305,011 1.000	(34,475) 0.000	-11.30% 0.00%	9.59808 1.000	9.30389 1.000	0.29419 0.000	3.16%		
25,966,298	28,377,882	(2,411,584)	-8.50%	270,536	305,011	(34,475)	-11.30%	9.59808	9.30389	0.29419	3.169		
1,354,470	1,354,470	0_	0.00%	270,536	305,011	(34,475)	-11.30%	0.50066	0.44407	0.05659	12.749		
27,320,768	29,732,352	(2,411,584)	-8.11%	270,536	305,011	(34,475)	-11.30%	10.09876	9.74796	0.3508	3.60%		
								1.00072 10.10603 10.106		0 0.35105 0.351	0.00% 3.60% 3.60%		

<sup>32</sup> Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only \*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		CU	JRRENT MONTH					PERIOD TO DATE		
	ACTUAL	1	ESTIMATED	DIFI AMOUNT	FERENCE %	AC	TUAL	ESTIMATED	DIFFEREN	NCE %
A. Fuel Cost & Net Power Transactions     1. Fuel Cost of System Net Generation     1a. Fuel Related Transactions (Nuclear Fuel Disposal)	\$	\$	\$			\$	\$	\$		
Fuel Cost of Power Sold     Fuel Cost of Purchased Power     Ja. Demand & Non Fuel Cost of Purchased Power     Sb. Energy Payments to Qualifying Facilities     Energy Cost of Economy Purchases	1,170,412 1,038,734		1,248,093 1,081,439	(77,681) (42,705)	-6.22% -3.95%		,407,523 ,558,775	16,119,936 12,257,946	(1,712,413) (699,171)	-10.62% -5.70%
Energy Cost of Economy Futchases     Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)	2,209,146		2,329,532	(120,386)	-5.17%	25	,966,298	28,377,882	(2,411,584)	-8.50%
6a. Special Meetings - Fuel Market Issue	280			280	0.00%		(2,817)		(2,817)	0.00%
7. Adjusted Total Fuel & Net Power Transactions	\$ 2,209,426	\$	2,329,532 \$	(120,106)	-5.16%	\$ 25	,963,481 \$	28,377,882 \$	(2,414,401)	-8.51%

### Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

			CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Ta	xes)								
Jurisdictional Sales Revenue     a. Base Fuel Revenue	\$	\$	\$		\$	\$	\$		
b. Fuel Recovery Revenue		1,993,756	2,320,306	(326,550)	-14.07%	25,986,396	29,455,574	(3,469,178)	-11.78
c. Jurisdictional Fuel Revenue		1,993,756	2,320,306	(326,550)	-14.07%	25,986,396	29,455,574	(3,469,178)	-11.78
d. Non Fuel Revenue		818,148	1,191,429	(373,281)	-31.33%	10,161,621	12,104,985	(1,943,364)	-16.05
e. Total Jurisdictional Sales Revenue		2,811,904	3,511,735	(699,831)	-19.93%	36,148,017	41,560,559	(5,412,542)	-13.02
2. Non Jurisdictional Sales Revenue		0	0	0	0.00%	0	0	0	0.00
3. Total Sales Revenue	\$	2,811,904 \$	3,511,735 \$	(699,831)	-19.93% \$	36,148,017	41,560,559 \$	(5,412,542)	-13.02
C. KWH Sales									100000
Jurisdictional Sales     KWH		20,449,337	24,092,000	(3,642,663)	-15.12%	270,536,185	305,011,000	(34,474,815)	-11.309
2. Non Jurisdictional Sales		0	0	0	0.00%	0	0	0	0.00
3. Total Sales		20,449,337	24,092,000	(3,642,663)	-15.12%	270,536,185	305,011,000	(34,474,815)	-11.30
4. Jurisdictional Sales % of Total KWH Sales	1	100.00%	100.00%	0.00%	0.00%	100.00%	100.00%	0.00%	0.00

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

		,	CURRENT MONTH				PERIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENC	CE %	ACTUAL	ESTIMATED	E %	
			20111111120	,,,,,		710.0712	2011111112	AMOUNT	
D. True-up Calculation						2			
<ol> <li>Jurisdictional Fuel Rev. (line B-1c)</li> </ol>	\$	1,993,756 \$	2,320,306 \$	(326,550)	-14.07%	25,986,396 \$	29,455,574 \$	(3,469,178)	-11.78%
Fuel Adjustment Not Applicable	1	restable research		7938	10.501.000.000.00			10	12110202120
True-up Provision		123,134	123,134	0	0.00%	1,354,470	1,354,470	0	0.00%
b. Incentive Provision									
<ul> <li>c. Transition Adjustment (Regulatory Tax Refund)</li> </ul>	1	0	0	0	0.00%	0	0	0	0.00%
3. Jurisdictional Fuel Revenue Applicable to Period		1,870,622	2,197,172	(326,550)	-14.86%	24,631,926	28,101,104	(3,469,178)	-12.35%
<ol> <li>Adjusted Total Fuel &amp; Net Power Transaction (Line A-7)</li> </ol>		2,209,426	2,329,532	(120, 106)	-5.16%	25,963,481	28,377,882	(2,414,401)	-8.51%
<ol><li>Jurisdictional Sales % of Total KWH Sales (Line C-4)</li></ol>	1	100%	100%	0.00%	0.00%	N/A	N/A		
Jurisdictional Total Fuel & Net Power Transactions     (Line D-4 x Line D-5 x *)		2,209,426	2,329,532	(120,106)	-5.16%	25,963,481	28,377,882	(2,414,401)	-8.51%
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		(338,804)	(132,360)	(206,444)	155.97%	(1,331,555)	(276,778)	(1,054,777)	381.09%
8. Interest Provision for the Month		(115)		(115)	0.00%	(1,989)		(1,989)	0.00%
9. True-up & Inst. Provision Beg. of Month		(2,388,886)	4,153,439	(6,542,325)	-157.52%	(2,625,597)	3,066,521	(5,692,118)	-185.62%
9a. Deferred True-up Beginning of Period		30 20 - 10 - 10 - 10 - 10 - 10 - 10 - 10		250 8 78		20 AN 13 M		D2 2 5	
10. True-up Collected (Refunded)		123,134	123,134	0	0.00%	1,354,470	1,354,470	0	0.00%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	(2,604,671) \$	4,144,213 \$	(6,748,884)	-162.85%	(2,604,671) \$	4,144,213 \$	(6,748,884)	-162.85%

<sup>\*</sup> Jurisdictional Loss Multiplier

## Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: MARIANNA DIVISION

	- 1	35	CURRENT MONTH		1		PERIOD TO DATE	=	
		ACTUAL	ESTIMATED	DIFFERENCE	CE %	ACTUAL ESTIMATED		DIFFERENCE AMOUNT	
		ACTUAL	ESTIMATED	AMOUNT	76	ACTUAL	ESTIMATED	AMOUNT	
E. Interest Provision								349	
<ol> <li>Beginning True-up Amount (lines D-9 + 9a)</li> </ol>	\$	(2,388,886) \$	4,153,439 \$	(6,542,325)	-157.52%	N/A	N/A	022	
2. Ending True-up Amount Before Interest		(2,604,556)	4,144,213	(6,748,769)	-162.85%	N/A	N/A	3.55	
(line D-7 + Lines D-9 + 9a + D-10)					Annuel I penetron	N/A	N/A	( <del></del>	
3. Total of Beginning & Ending True-up Amount		(4,993,442)	8,297,652	(13,291,094)	-160.18%	N/A	N/A	7.22	
4. Average True-up Amount (50% of Line E-3)	\$	(2,496,721) \$	4,148,826 \$	(6,645,547)	-160.18%	N/A	N/A		
<ol><li>Interest Rate - First Day Reporting Business Month</li></ol>		0.0600%	N/A	<del></del>	:==:	N/A	N/A	1.55	
<ol><li>Interest Rate - First Day Subsequent Business Month</li></ol>	- 1	0.0500%	N/A	<del>***</del> 0		N/A	N/A	0.00	
7. Total (Line E-5 + Line E-6)	- 1	0.1100%	N/A			N/A	N/A	**	
8. Average Interest Rate (50% of Line E-7)	- 1	0.0550%	N/A	<del>77</del> 0	X275	N/A	N/A		
<ol><li>Monthly Average Interest Rate (Line E-8 / 12)</li></ol>	- 1	0.0046%	N/A	##D		N/A	N/A	200	
<ol><li>Interest Provision (Line E-4 x Line E-9)</li></ol>	- 1	(115)	N/A			N/A	N/A		

# ELECTRIC ENERGY ACCOUNT Month of: November 2013

	[	CI	JRRENT MONTH			PE	RIOD TO DATE		
		ACTUAL	ESTIMATED	DIFFERENCE	%	ACTUAL	ESTIMATED	DIFFERE	ENCE %
	l	ACTUAL	ESTIMATED	AMOUNT	70	ACTOAL	LSTIMATED	AWOON	70
(MWH)									
1 System Net Generation		0	0	0	0.00%	0	0	0	0.00%
2 Power Sold	- 1								
3 Inadvertent Interchange Delivered - NET	- 1	00.004	04.000	(4 500)	0.000/	004.000	040.004	(00 705)	40.000
4 Purchased Power		23,091	24,623	(1,532)	-6.22%	284,239	318,024	(33,785)	-10.62%
4a Energy Purchased For Qualifying Facilities					1				
5 Economy Purchases 6 Inadvertent Interchange Received - NET	- 4				1				
7 Net Energy for Load		23,091	24,623	(1,532)	-6.22%	284,239	318,024	(33,785)	-10.629
8 Sales (Billed)		20,449	24,023	(3,643)	-15.12%	270,536	305,011	(34,475)	-11.309
8a Unbilled Sales Prior Month (Period)		20,449	24,092	(3,043)	-13.12/6	270,550	303,011	(34,473)	-11.30
8b Unbilled Sales Current Month (Period)					1				
9 Company Use		15	17	(2)	-11.76%	173	189	(16)	-8.47%
10 T&D Losses Estimated	0.04	924	985	(61)	-6.19%	11,370	12,721	(1,351)	-10.62%
11 Unaccounted for Energy (estimated)	0.0 1	1,703	(471)	2,174	-461.50%	2,160	103	2,057	1996.919
12		1,700	(37.1)	21103	101.0070	2,100	100	2,007	1000.017
13 % Company Use to NEL		0.06%	0.07%	-0.01%	-14.29%	0.06%	0.06%	0.00%	0.00%
14 % T&D Losses to NEL		4.00%	4.00%	0.00%	0.00%	4.00%	4.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL		7.37%	-1.91%	9.28%	-485.86%	0.76%	0.03%	0.73%	2433.33%
(\$)  16 Fuel Cost of Sys Net Gen 6a Fuel Related Transactions 6b Adjustments to Fuel Cost 17 Fuel Cost of Power Sold 18 Fuel Cost of Purchased Power 19 Demand & Non Fuel Cost of Pur Power 19 Energy Payments To Qualifying Facilities 19 Energy Cost of Economy Purch.		1,170,412 1,038,734	1,248,093 1,081,439	(77,681) (42,705)	-6.22% -3.95%	14,407,523 11,558,775	16,119,936 12,257,946	(1,712,413) (699,171)	-10.62% -5.70%
20 Total Fuel & Net Power Transactions		2,209,146	2,329,532	(120,386)	-5.17%	25,966,298	28,377,882	(2,411,584)	-8.50%
(Cents/KWH)  21 Fuel Cost of Sys Net Gen 21a Fuel Related Transactions 22 Fuel Cost of Power Sold			5.000	470	0.000	5,0000	5,000		
23 Fuel Cost of Purchased Power		5.0690	5.0690	0.4000	0.00%	5.0690	5.0690	0.0120	0.0
3a Demand & Non Fuel Cost of Pur Power	- 1	4.4980	4.3920	0.1060	2.41%	4.0670	3.8540	0.2130	5.53
Sb Energy Payments To Qualifying Facilities					1				
24 Energy Cost of Economy Purch.		0.5670	0.4640	0.4000	1.12%	0.4250	8.9230	0.2120	2.389
25 Total Fuel & Net Power Transactions		9.5670	9.4610	0.1060	1.12%	9.1350	6.9230	0.2120	2.38

### PURCHASED POWER

# (Exclusive of Economy Energy Purchases) For the Period/Month of: November 2013

(1)	(2)	(3)	(4)	(5)	(6)	(	7)	(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	KWH FOR OTHER UTILITIES (000)	KWH FOR INTERRUP- TIBLE (000)	KWH FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
ESTIMATED:	***************************************		•					
GULF POWER COMPANY	RE	24,623			24,623	5.068810	9.460797	1,248,093
TOTAL		24,623	0	0	24,623	5.068810	9.460797	1,248,093
ACTUAL:								
GULF POWER COMPANY	RE	23,091			23,091	5.068693	9.567130	1,170,412
TOTAL		23,091	0	0	23,091	5.068693	9.567130	1,170,412
101112		20,001			20,00.			
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(1,532) -6.20%	0.00%	0.00%	(1,532) -6.20%	0.000000	0.106333	(77,681) -6.20%
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	RE RE	284,239 318,024 (33,785) -10.60%	0.00%	0.00%	284,239 318,024 (33,785) -10.60%	5.068806 5.068780 0.000026 0.00%	9.135375 8.923189 0.212186 2.40%	14,407,523 16,119,936 (1,712,413) -10.60%

### **ECONOMY ENERGY PURCHASES**

## INCLUDING LONG TERM PURCHASES For the Period/Month of: November 2013

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GEI (a) CENTS/KWH	(b) TOTAL COST \$	FUEL SAVINGS (6)(b)-(5)
ESTIMATED:							
TOTAL							
ACTUAL:							
TOTAL							
			***		0		
FOOTNOTE: PURCHASED P	OWER COSTS IN	CLUDE CUSTO	OMER, DEMANI	O & ENERGY CHAR	GE 1,038,734		
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							

### SCHEDULE A1 PAGE 1 OF 2

## Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

# COMPARISON OF ESTIMATED AND ACTUAL FUEL AND PURCHASED POWER COST RECOVERY FACTOR MONTH: NOVEMBER 2013

1	Fuel Cost of System Net Generation (A3)
2	Nuclear Fuel Disposal Cost (A13)
3	Coal Car Investment
4	Adjustments to Fuel Cost (A2, Page 1)
5	TOTAL COST OF GENERATED POWER
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A8)
7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)
8	Energy Cost of Other Econ Purch (Non-Broker)(A9)
9	Energy Cost of Sched E Economy Purch (A9)
10	Demand and Non Fuel Cost of Purchased Power (A9)
11	Energy Payments to Qualifying Facilities (A8a)
12	TOTAL COST OF PURCHASED POWER
13	TOTAL AVAILABLE MWH (LINE 5 + LINE 12)
14	Fuel Cost of Economy Sales (A7)
15	Gain on Economy Sales (A7a)
16	Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)
17	Fuel Cost of Other Power Sales (A7)
18	TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)
19	NET INADVERTENT INTERCHANGE (A10)
	LESS GSLD APPORTIONMENT OF FUEL COST
20a	TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)
21	Net Unbilled Sales (A4)
22	Company Use (A4)
23	T & D Losses (A4)
24	SYSTEM KWH SALES
25	Wholesale KWH Sales
26	Jurisdictional KWH Sales
26a	Jurisdictional Loss Multiplier
27	Jurisdictional KWH Sales Adjusted for Line Losses
28	GPIF**
29	TRUE-UP**
30	TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)
31	Revenue Tax Factor
31	Revenue Tax Factor

<sup>\*</sup>Included for Informational Purposes Only
\*\*Calculation Based on Jurisdictional KWH Sales

33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

Fuel Factor Adjusted for Taxes

	DOLLARS				MWH			CENTS/KWH				
ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFEREI AMOUNT	NCE %	ACTUAL	ESTIMATED	DIFF AMOUNT	ERENC	
				0	0	0	0.0%	0.00000	0.00000	0.00000	0.0	
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0	
994,511	1,098,323	(103,812)	-9.5%	22,809	25,191	(2,382)	-9.5%	4.36017	4.35998	0.00019	0.0	
1,110,480 116,513	1,313,551 120,622	(203,071) (4,109)	-15.5% -3.4%	22,809 1,778	25,191 600	(2,382) 1,178	-9.5% 196.3%	4.86860 6.55304	5.21437 20.10367	(0.34577) (13.55063)	-6.6°	
2,221,504	2,532,496	(310,992)	-12.3%	24,587	25,791	(1,204)	-4.7%	9.03528	9.81930	(0.78402)	-8.0	
				24,587	25,791	(1,204)	-4.7%					
0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0	
231,429 1,990,075	258,494 2,274,002	(27,065) (283,927)	-40.6% -12.5%	0 24,587	0 25,791	0 (1,204)	0.0% -4.7%	8.09401	8.81704	(0.72303)	-8.2	
(63,781) * 2,752 * 119,387 *	(159,941) * 3,350 * 136,400 *	96,160 (598) (17,013)	-60.1% -17.9% -12.5%	(788) 34 1,475	(1,814) 38 1,547	1,026 (4) (72)	-56.6% -10.5% -4.7%	(0.26725) 0.01153 0.50024	(0.61468) 0.01287 0.52421	0.34743 (0.00134) (0.02397)	-56.5 -10.4 -4.6	
1,990,075	2,274,002	(283,927)	-12.5%	23,866	26,020	(2,154)	-8.3%	8.33853	8.73944	(0.40091)	-4.6	
1,990,075 1.000	2,274,002 1.000	(283,927) 0.000	-12.5% 0.0%	23,866 1.000	26,020 1.000	(2,154) 0.000	-8.3% 0.0%	8.33853 1.000	8.73944 1.000	(0.40091) 0.00000	-4.6°	
1,990,075	2,274,002	(283,927)	-12.5%	23,866	26,020	(2,154)	-8.3%	8.33853	8.73944	(0.40091)	-4.6	
(21,553)	(21,553)	0	0.0%	23,866	26,020	(2,154)	-8.3%	(0.09031)	(0.08283)	(0.00748)	9.0	
1,968,522	2,252,449	(283,927)	-12.6%	23,866	26,020	(2,154)	-8.3%	8.24823	8.65661	(0.40838)	-4.7	
								1.01609 8.38094	1.01609 8.79589	0.00000 (0.41495)	0.0°	

8.796

8.381

(0.415)

DIFFERENCE

0.0%

0.0%

-7.4%

-5.2% -65.7%

-10.1%

0.0%

-12.2%

-74.2%

-19.2%

-8.1%

-8.1%

-8.1%

0.0%

-8.1%

6.1%

-8.2%

0.0%

-8.2%

-8.2%

AMOUNT

0.00000

0.00000

(0.32143)

(0.27939)

(1.00211)

0.00000

(1.10395)

0.41516

(0.00225)

(0.04412)

(0.73516)

(0.73516)

0.00000

(0.73516)

(0.00433)

(0.73951)

0.00000

(0.75141)

(0.751)

(11.82328)

### Company: FLORIDA PUBLIC UTILITIES COMPANY

#### COMPARISON OF ESTIMATED AND ACTUAL **FUEL AND PURCHASED POWER COST RECOVERY FACTOR** MONTH: NOVEMBER 2013

#### FERNANDINA BEACH DIVISION

Fuel Cost of System Net Generation (A3)   Nuclear Fuel Deposal Cost (A13)   0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0			PERIOD T	O DATE	DOLLARS		PERIOD	TO DATE	MWH			CENTS/KWH	4
2 Nuclear Full Disposal Cost (AT3) 3 Coal Car Investment 4 Adjustments for Full Cost (AZ, Page 1) 5 TOTAL COST OF CENERATED POWER 6 Full Cost of Functional Power (Exclusive 7 Energy Cost of China Excent Function (A) 8 Energy Cost of China Excent Function (A) 9 Energy Cost of Sched C & Steen Putch (Ron-Broker)(A9) 9 Energy Cost of China Excent Function (A) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11 Energy Pagments to Cusiling Facilities (A8) 12 Energy Cost of China Excent Function (A) 12 Energy Cost of China Excent Function (A) 13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Full Cost of Chorney Select (A7) 15 Gain on Economy Sales (A7) 16 Full Cost of China Excent Function (A) 17 Function of Unit Power Select (A7) 18 TOTAL FUEL COST AND GAINS (C) POWER SALES 10 O O O O O O O O O O O O O O O O O O O			ACTUAL	ESTIMATED	O 10 To 27 LOS CONTROLS	%	ACTUAL	ESTIMATED			ACTUAL	ESTIMATED	
3 Coal Car Investment 4 Adjustments for Full Cost of CenterNat Ex Province 5 TOTAL COST OF CENTERATED POWER 6 Full Cost of Purchased Power (Routsive of Economy (As) 6 Energy Cost of Schoel Economy (As) 9 Energy Cost of Schoel Economy (As) 10 Demand and Non Fuel Cost of Unchased Power (As) 11 Energy Cost of Schoel Economy Purch (As) 10 Demand and Non Fuel Cost of Unchased Power (As) 11 Energy Cost of Schoel Economy Purch (As) 12 TOTAL COST OF Purchased Power (As) 13 TOTAL AVAILABLE MWH (INE 5 + INE 12) 14 Fuel Cost of Economy Sales (AT) 15 Gain on Economy Sales (AT) 16 Fuel Cost of Chine Power Sales (SL2 Partics)(AT) 17 Fuel Cost of Chine Power Sales (SL2 Partics)(AT) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (INE 12) 14 TOTAL FUEL COST TOTAL FUEL COST TO Sales (As) 20 LESS GSLD APPORTONMENT OF FUEL COST 26,089,092 30,112,922 (4,023,230) 21 TOTAL FUEL AND INFO POWER TRANSACTIONS 26,089,092 30,112,922 (4,023,230) 22 SYSTEM KWH SALES 20 Congany Majes (A) 23 TOTAL FUEL AND SALES 20 Congany Majes (A) 24 SYSTEM KWH SALES 20 (AS) 25 SOR (AS) 26 SOR (AS) 27 SOR (AS) 28 SYSTEM KWH SALES 20 Congany Majes (A) 29 SYSTEM KWH SALES 20 Congany Majes (A) 20 SYSTEM KWH SALES 20 Congany Majes (A) 21 SYSTEM KWH SALES 20 SOR (AS) 21 SOR (AS) 22 SYSTEM KWH SALES 20 SOR (AS) 22 SYSTEM KWH SALES 20 SOR (AS) 22 SYSTEM KWH SALES 20 SOR (AS) 20 SOR (AS	1						0	0	0	0.0%	0.00000	0.00000	
4 Adjustments to Fuel Cost (A2, Page 1) 0 0 0 0.0% 0.00% 0 0.0% 0.0000 0.000000	377									1			
5 TOTAL COST OF GENERATED POWER 6 Fuel Cost of Purchased Power (Exclusive of Economy) (AB) 7 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 8 Energy Cost of Scheed C & X Econ Purch (Broker)(A9) 9 Energy C			n .	n	0	0.0%							
6 Fiel Cost of Purchased Power (Exclusive of Economy) (A8) 7 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 8 Energy Cost of Sched C & X Econ Purch (Broker)(A9) 9 Energy Cost of Sched C & X Econ Purch (R9 Roker)(A9) 9 Energy Cost of Sched E Economy Purch (A9) 10 Demand and non Fuel Cost of Purchased Power (A9) 11 Energy Purch (R1) 12 TOTAL COST OF PURCHASED POWER 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MYH (LINE 5 + LINE 12) 14 Fuel Cost of Chief Power Sales (SL2) Paripts)(A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Chief Power Sales (SL2) Paripts)(A7) 17 Fuel Cost of Chief Power Sales (SL2) Paripts)(A7) 18 Power Sales (SL2) Paripts)(A7) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20,989,892 30,112,922 (4,023,230) 21 Notal United Sales (A4) 22 Septiment (A10) 23 LESS (SLD APPORTIONMENT OF FUEL COST 20,989,892 30,112,922 (4,023,230) 24 SYSTEM KWH SALES 25 Company Lie (A4) 26 Septiment (A4) 27 Septiment (A4) 28 SYSTEM KWH SALES 26 (A9) 29 Septiment (A10) 28 Septiment (A10) 29 Septiment (A10) 20 LESS (A10) 20 LES	97						0	0	0	0.0%	0.00000	0.00000	
d Economy) (A6) (2,007,936) 14,2% 301,338 325,176 (23,838) -7,3% 4,03659 4,36002 6 Energy Cost of Scheed E Compute (Non-Broker)(A9) 8 Energy Cost of Scheed E Compony Purch (Non-Broker)(A9) 9 Energy Cost of Scheed E Compony Purch (Non-Broker)(A9) 10 Demand and Non Fuel Cost of Purchased Power (A9) 11,5456,464 17,587,696 (2,131,232) 12,159 10 Demand and Non Fuel Cost of Purchased Power (A9) 1,597,717 1,187,241 410,476 34,6% 25,915 6,600 19,315 292,7% 6,1652 17,88850 (7) 1,597,717 1,187,241 410,476 34,6% 25,915 6,600 19,315 292,7% 6,1652 17,88850 (7) 1,597,717 1,187,241 410,476 34,6% 25,915 6,600 19,315 292,7% 6,1652 17,88850 (7) 1,597,717 1,187,241 410,476 34,6% 25,915 6,600 19,315 292,7% 6,1652 17,88850 (7) 1,597,717 1,187,241	6		1076	9	. 70	100000	8	70	2	20208		SIMISER	
8 Energy Cost of Other Econ Purch (Non-Broken/Ag) 9 Energy Cost of Sched E Cenomy Purch (Ag) 10 Demand and Non Fuel Cost of Purchased Power (Ag) 11 Energy Pyments to Qualifying Facilities (Ag) 12 TOTAL COST OF PURCHASED POWER 13 TOTAL AVAILABLE MYH (LINE 5 + LINE 12) 14 Fuel Cost of Church Power Sales (A7) 15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (A7) 17 Fuel Cost of Unit Power Sales (A7) 18 TOTAL Fuel COST AG MAIN CANAL COST OF PURCHASED POWER (Ag) 19 NET INAUCHRITE INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL ADM SALE FUEL AGD SALES (LINE 14 + 15 + 16 + 17) 21 NET UNDURENTENT INTERCHANGE (A10) 22 Company Use (As) 23 TO AG SALE (Ag) 24 SYSTEM KWH SALES 26 (A9) 26 (A9) 27 JURIS (ASS) 28 (A9) 28 (A9) 29 (A0) 29 (A0) 20 (A0) 20 (A0) 20 (ASS) 20 (AS) 20 (AS			12,169,794	14,177,730	(2,007,936)	-14.2%	301,338	325,176	(23,838)	-7.3%	4.03859	4.36002	
Pareity Cost of Schod E Economy Purch (A9)	7	Energy Cost of Sched C & X Econ Purch (Broker)(A9)	× ×							- 1			
10 Demand and Non Fuel Cost of Purchased Power (A9)   15,456,464   17,587,696   (2,131,232)   -12.1%   301,338   325,176   (23,838)   -7.3%   5.12928   5.40867   (2,131,232)   -12.1%   301,338   325,176   (23,838)   -7.3%   5.12928   5.40867   (2,131,232)   -12.1%   327,253   331,776   (4,523)   -1.4%   8.9309   9.93220   -13.1%   327,253   331,776   (4,523)   -1.4%   8.9309   9.93220   -13.1%   327,253   331,776   (4,523)   -1.4%   8.9309   9.93220   -13.1%   327,253   331,776   (4,523)   -1.4%	2.5												
11 Energy Payments to Qualifying Facilities (A8a)  1,597,717 1,187,241 410,476 34.6% 25,915 6,600 19,315 292.7% 6.16522 17,98850 ( 12 TOTAL COST OF PURCHASED POWER  28,223,975 32,982,667 (3,728,692) -11.3% 327,253 331,776 (4,523) -1.4% 8,9309 9,93220  13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 327,253 331,776 (4,523) -1.4% 8,9309 9,93220  13 TOTAL SOST OF PURCHASED POWER (A,523) -1.4% 8,9309 9,93220  14 Fuel Cost of Conomy Sales (A7a) 6 Fuel Cost of Conomy Sales (A7a) 17 Fuel Cost of Unit Power Sales (A7a) 17 Fuel Cost of Unit Power Sales (A7a) 18 TOTAL FUEL COST AND CAINS OF POWER SALES (A7a) 18 TOTAL FUEL COST AND CAINS OF POWER SALES (A7a) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 26,089,692 30,112,922 (4,023,230) 13,4% 327,253 331,776 (4,523) -1.4% 7,97233 9,07628 (LINES 5 + 12 + 15 + 19) 19 NET INADVERTENT INTERCHANGE (A10) 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					(0.404.000)	40.40		005 470	(00 000)	7.00	5 40000	F 40007	
12 TOTAL COST OF PURCHASED POWER  29,223,975  32,952,667  (3,728,692)  -11.3%  327,253  331,776  (4,523) -1.4%  8,93009  9,93220  13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)  14 Fuel Cost of Economy Sales (A7)  15 Gain on Economy Sales (A7)  16 Fuel Cost of Unit Power Sales (A7)  17 Fuel Cost of Dimer Power Sales (SLP Partots)(A7)  18 TOTAL FUEL COST AND GAINS OF POWER SALES  19 NET INADVERTENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST  20 TOTAL FUEL AND NET POWER TRANSACTIONS  10 LINES 5 + 12 + 19 + 19 (452,270)  21 Net Unbilled Sales (A4)  22 Company Use (A4)  23,957  38,937  (452,270)  1,805,367  1,806,615  2,808,692  30,112,922  2,023,230)  -13.4%  10,4%  10,000  10,000  0,0						100000000000000000000000000000000000000				1 (A) (A) (A) (A) (A) (A)	5300000000		
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12) 14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (A7) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0 0.0% 0 0 0 0.0% 0 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.00000 0.0	11	Energy Payments to Qualifying Facilities (A8a)	1,597,717	1,187,241	410,476	34.6%	25,915	6,600	19,315	292.1%	6.16522	17.98850	(
14 Fuel Cost of Economy Sales (A7) 15 Gain on Economy Sales (SA2) 16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES 0 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0 0.0% 0 0 0 0 0 0.0% 0 0 0 0 0 0.0% 0 0 0 0 0 0 0.0% 0 0 0 0 0 0 0 0.0% 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	12	TOTAL COST OF PURCHASED POWER	29,223,975	32,952,667	(3,728,692)	-11.3%	327,253	331,776	(4,523)	-1.4%	8.93009	9.93220	
15 Gain on Economy Sales (A7a) 16 Fuel Cost of Unit Power Sales (St2 Partpts)(A7) 17 Fuel Cost of Unit Power Sales (St2 Partpts)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & Dosee (A4) 24 SYSTEM KWH SALES 25 Company Use (A4) 25 SYSTEM KWH SALES 26 (A99,692 30,112,922 4,023,230) 27 Unbilled Sales (A4) 28 SYSTEM KWH Sales 30,112,922 4,023,230) 31,292 4,023,230) 31,292 4,023,230) 31,2919 331,907 4,908 4,908 4,908	1	13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					327,253	331,776	(4,523)	-1.4%			
16 Fuel Cost of Unit Power Sales (SL2 Partots)(A7) 17 Fuel Cost of Unit Power Sales (SL2 Partots)(A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 1 + 15 + 16 + 17) 19 NET INADVERTIENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST 2, 3,134,283 2,839,745 294,538 10,4% 0 0 0 0 0.0% 21 LINE 5 + 12 + 18 + 19) 22 LESS GSLD APPORTIONMENT OF FUEL COST 26,089,692 30,112,922 (4,023,230) 1-13,4% 327,253 331,776 (4,523) -1,4% 7,97233 9,07628 (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) (452,270) (1,857,642) 1,405,372 75,7% (5,673) (20,467) 14,794 72,39% (0,14453) (0,55969) 12,000 10,	14	Fuel Cost of Economy Sales (A7)											
17 Fuel Cost of Other Power Sales (A7) 18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINE 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 TOTAL Sales (A4) 24 SYSTEM KWH SALES 25 SYSTEM KWH SALES 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 28 GPIF** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 3,134,283 2,839,745 294,538 30,112,922 (4,023,230) 30,112,922 (4,023,230) 30,112,922 (4,023,230) 30,112,922 (4,023,230) 31,496 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 312,919 331,907 (18,988) 37,76 31,000,001 31,000													
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINES 14 - 17) NET INADVERTENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST 26,089,692 30,112,922 (4,023,230) -13,4% 327,253 331,776 (4,523) -1,4% 7.97233 9.07628 (LINES 5 + 12 + 18 + 19)  21 Net Unbilled Sales (A4) (452,270) * (1,857,642) * 1,405,372 -75,7% (5,673) (20,467) 14,794 -72,3% (0.14453) (0.55969) (23,83% 372 429 (57) -13,3% 0.00948 0.01173 (23,768) (24) 1,565,367 * 1,806,815 * (241,448) -13,4% 19,635 19,907 (272) -1,4% 0.50025 0.54437 (24) 24 SYSTEM KWH SALES 26,089,692 30,112,922 (4,023,230) -13,4% 312,919 331,907 (18,988) -5,7% 8,33753 9.07269 (272) Jurisdictional KWH Sales 26,089,692 30,112,922 (4,023,230) -13,4% 312,919 331,907 (18,988) -5,7% 8,33753 9.07269 (272) Jurisdictional Loss Multiplier 1,000 1,000 0,000 0,0% 1,000 1,000 0,000 0,0% 1,000 0,000 0,0% 1,000 0,000 0,0% 1,000													
(LINE 14 + 15 + 16 + 17) 19 NET INADVERTENT INTERCHANGE (A10) 20 LESS GSLD APPORTIONMENT OF FUEL COST 20 TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 TOTAL System KWH Sales 24 SYSTEM KWH Sales 35 Jurisdictional KWH Sales 35 Jurisdictional KWH Sales 36 Jurisdictional KWH Sales 36 Jurisdictional KWH Sales 36 Jurisdictional KWH Sales 37 Jurisdictional KWH Sales 38 September 100 1,000 1,000 0,000 0,000 1,000 0,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 1,000 0,000 0,000 1,000 0,000 1,000 0,000 0,000 1,000 0,000 0,000 1,000 0,00					•	0.00/	•		0	0.00/	0.00000	0.00000	
19 NET INADVERTENT INTERCHANGE (A10)  20 LESS GSLD APPORTIONMENT OF FUEL COST 20a TOTAL FUEL AND NET POWER TRANSACTIONS 26,089,692 30,112,922 (4,023,230)  21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T& D Losses (A4) 24 SYSTEM KWH SALES 26,089,692 30,112,922 (4,023,230) 25 Wholesale KWH Sales 26,089,692 30,112,922 (4,023,230) 26,089,692 30,112,922 (4,023,230) 27 TWICK (A10, A10, A10, A10, A10, A10, A10, A10,	18		0	Ů	U	0.0%	U		0	0.0%	0.00000	0.00000	
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 25 Unbilled Sales 26 0.89,692 27 Unbilled Sales 28 Jurisdictional KWH Sales 30 Jurisdictional Loss Multiplier 29 Jurisdictional Loss Multiplier 20 Jurisdictional KWH Sales 30 Jurisdictional KWH Sales Adjusted for 40 Line Losses 40 Jurisdictional KWH Sales Adjusted for 50 Jurisdictional KWH Sales Adjusted for 60 Jurisdictional KWH Sales Adjusted for 60 Jurisdictional KWH Sales Adjusted for 60 Jurisdictional KWH Sales Adjusted for 60 Jurisdictional KWH Sales 60 Jurisdi	19												
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19) (LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 25 Unbilled Sales 26 0.89,692 27 Unbilled Sales 28 Jurisdictional KWH Sales 30 Jurisdictional Loss Multiplier 29 Line Losses 30 Jurisdictional KWH Sales Adjusted for Line Losses 30 Jurisdictional KWH Sales Adjusted for Line Losses 31 Jurisdictional KWH Sales Adjusted for Line Losses 32 Jurisdictional KWH Sales Adjusted for Line Losses 33 Jurisdictional KWH Sales Adjusted for Line Losses 34 Jurisdictional KWH Sales Adjusted for Line Losses 35 Jurisdictional KWH Sales Adjusted for Line Losses 36 Jurisdictional KWH Sales Adjusted for Line Losses 36 Jurisdictional KWH Sales Adjusted for Line Losses 37 Jurisdictional KWH Sales Adjusted for Line Losses 38 Jurisdictional KWH Sales Adjusted for Line Lo	9	ON LESS GSLD APPORTIONMENT OF FUEL COST	3 134 283	2 839 745	294 538	10.4%	0	0	0	0.0%			
(LINES 5 + 12 + 18 + 19) 21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 21 Jurisdictional KWH Sales 22 Jurisdictional KWH Sales 23 T & D Losses 24 Jurisdictional KWH Sales 25 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 20 Jurisdictional KWH Sales 21 Jurisdictional KWH Sales 22 Jurisdictional KWH Sales 23 Jurisdictional KWH Sales 24 Jurisdictional KWH Sales Adjusted for 25 Jurisdictional KWH Sales Adjusted for 26 Jurisdictional KWH Sales Adjusted for 27 Jurisdictional KWH Sales Adjusted for 28 Jurisdictional KWH Sales Adjusted for 29 TRUE-UP** 20 TRUE-UP** 21 Jurisdictional KWH Sales Adjusted for 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 20 Jurisdictional KWH Sales Adjusted for 20 Jurisdictional KWH Sales Adjusted for 21 Jurisdictional KWH Sales Adjusted for 23 Jurisdictional KWH Sales Adjusted for 24 Jurisdictional KWH Sales Adjusted for 25 Jurisdictional KWH Sales Adjusted for 26 Jurisdictional KWH Sales Adjusted for 27 Jurisdictional KWH Sales Adjusted for 28 Jurisdictional KWH Sales Adjusted for 29 TRUE-UP** 20 Jurisdictional KWH Sales Adjusted for 20 Jurisdictional KWH Sales Adjusted for 20 Jurisdictional KWH Sales Adjusted for 21 Jurisdictional KWH Sales Adjusted for 22 Jurisdictional KWH Sales Adjusted for 23 Jurisdictional KWH Sales Adjusted for 24 Jurisdictional KWH Sales Adjusted for 25 Jurisdictional KWH Sales Adjusted for 26 Jurisdictional KWH Sales Adjusted for 27 Jurisdictional KWH Sales Adjusted for 28 Jurisdictional KWH Sales Adjusted for 29 Jurisdictional KWH Sales Adjusted for Advance Adva								(3,7)			7.97233	9.07628	19
21 Net Unbilled Sales (A4) 22 Company Use (A4) 23 T & D Losses (A4) 24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional KWH Sales 28 Jurisdictional KWH Sales 29 Jurisdictional KWH Sales 30 Jurisdictional KWH Sales 31 Jurisdictional KWH Sales 32 Jurisdictional KWH Sales 33 Jurisdictional KWH Sales 34 Jurisdictional KWH Sales 35 Jurisdictional KWH Sales 36 Jurisdictional KWH Sales 36 Jurisdictional KWH Sales 37 Jurisdictional KWH Sales 38 Jurisdictional KWH Sales 39 Jurisdictional KWH Sales 40 Jurisdictional KWH Sales 41 Jurisdictional KWH Sales 42 SYSTEM KWH SALES 43 Jurisdictional KWH Sales 44 Jurisdictional KWH Sales 45 Jurisdictional KWH Sales 46 Jurisdictional KWH Sales 47 Jurisdictional KWH Sales Adjusted for 48 Jurisdictional KWH Sales Adjusted for 49 Jurisdictional KWH Sales Adjusted for 40 Jurisdictional KWH Sales Adjusted for 41 Jurisdictional KWH Sales Adjusted for 42 Jurisdictional KWH Sales Adjusted for 43 Jurisdictional KWH Sales Adjusted for 44 Jurisdictional KWH Sales Adjusted for 45 Jurisdictional KWH Sales Adjusted for 46 Jurisdictional KWH Sales Adjusted for 47 Jurisdictional KWH Sales Adjusted for 48 Jurisdictional KWH Sales Adjusted for 49 Jurisdictional KWH Sales Adjusted for 40 Jurisdictional KWH Sales	17.55		The second secon	ALCO DE CONTROL DE CON	The second secon	200200000			100.00000000000000000000000000000000000	0000000			
23 T & D Losses (A4)  1,555,367 * 1,866,815 * (241,448) -13.4% 19,635 19,907 (272) -1.4% 0.50025 0.54437  24 SYSTEM KWH SALES 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269  25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269  26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.0% 1.000 1.000  27 Jurisdictional KWH Sales Adjusted for Line Losses 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269  28 GPIF** 29 TRUE-UP** (237,083) (237,083) 0 0.0% 312,919 331,907 (18,988) -5.7% (0.07576) (0.07143)  30 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% 8.26176 9.00127  31 Revenue Tax Factor	21		(452,270) *	(1,857,642) *	1,405,372	-75.7%	(5,673)	(20,467)	14,794	-72.3%	(0.14453)	(0.55969)	
24 SYSTEM KWH SALES 25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 27 Jurisdictional Loss Multiplier 28 Jurisdictional KWH Sales 29 Jurisdictional Loss Multiplier 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 20 SW9,692 21 Jurisdictional KWH Sales 26,089,692 20,112,922 21,023,230) 21,000 21,000 22,000 23,000 24,023,230) 24,023,230) 25,852,609 29,875,839 26,089,692 30,112,922 30,112,922 30,000 312,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919 331,907 31,919	22	Company Use (A4)	29,657 *	38,937 *	(9,280)								- 3
25 Wholesale KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional KWH Sales 26 Jurisdictional Loss Multiplier 27 Jurisdictional KWH Sales Adjusted for Line Losses 28 GPIF** 29 TRUE-UP** 20 TOTAL JURISDICTIONAL FUEL COST 29 JURISDICTIONAL FUEL COST 20 JURISDICTIONAL FUEL COST 31 Revenue Tax Factor	23	T & D Losses (A4)	1,565,367 *	1,806,815	(241,448)	-13.4%	19,635	19,907	(272)	-1.4%	0.50025	0.54437	0)
26 Jurisdictional KWH Sales 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269 1.000 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 0.000 0.0% 1.000 1	24	SYSTEM KWH SALES	26,089,692	30,112,922	(4,023,230)	-13.4%	312,919	331,907	(18,988)	-5.7%	8.33753	9.07269	()
26a Jurisdictional Loss Multiplier 1.000 1.000 0.000 0.0% 1.000 1.000 0.000 1.	25	Wholesale KWH Sales											
27 Jurisdictional KWH Sales Adjusted for Line Losses 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269 28 GPIF** 29 TRUE-UP** (237,083) (237,083) 0 0.0% 312,919 331,907 (18,988) -5.7% (0.07576) (0.07143) 20 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% 8.26176 9.00127 31 Revenue Tax Factor 1.01609	26	Jurisdictional KWH Sales								C. S. S. S. S. S. S. S.			
Line Losses 26,089,692 30,112,922 (4,023,230) -13.4% 312,919 331,907 (18,988) -5.7% 8.33753 9.07269 28 GPIF** 29 TRUE-UP** 30 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% (0.07576) (0.07143) 31 Revenue Tax Factor 1.01609	26a		1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	
28 GPIE** 29 TRUE-UP**  (237,083) (237,083) 0 0.0% 312,919 331,907 (18,988) -5.7% (0.07576) (0.07143)  30 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% 8.26176 9.00127  31 Revenue Tax Factor 1.01609	27					40.40	242.040	224 227	(40.000)	E 70/	0.00750	0.07000	
29 TRUE-UP**  (237,083) (237,083) 0 0.0% 312,919 331,907 (18,988) -5.7% (0.07576) (0.07143)  30 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% 8.26176 9.00127  31 Revenue Tax Factor 1.01609			26,089,692	30,112,922	(4,023,230)	-13.4%	312,919	331,907	(18,988)	-5.7%	8.33/53	9.07269	
30 TOTAL JURISDICTIONAL FUEL COST 25,852,609 29,875,839 (4,023,230) -13.5% 312,919 331,907 (18,988) -5.7% 8.26176 9.00127  31 Revenue Tax Factor 1.01609			(007.000)	(027.002)	0	0.00/	312.010	221 007	/10 000\	5 70/	(0.07576)	(0.07143)	68
31 Revenue Tax Factor 1.01609 1.01609	29	TRUE-UP**	[237,083]	(237,083)		0.0%	312,919	331,907	(10,900)	-5.778	(0.07370)	(0.07143)	52
ST TREVENUE TAX FACTOR	30	TOTAL JURISDICTIONAL FUEL COST	25,852,609	29,875,839	(4,023,230)	-13.5%	312,919	331,907	(18,988)	-5.7%	8.26176	9.00127	Ø
	31	Revenue Tax Factor									1.01609	1.01609	
	200000										8.39469	9.14610	8

9.146

8.395

<sup>32</sup> Fuel Factor Adjusted for Taxes 33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)

<sup>\*</sup>Included for Informational Purposes Only

\*\*Calculation Based on Jurisdictional KWH Sales

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

**NOVEMBER 2013** 

			CURRENT MON	тн				PERIOD TO DATE		
					DIFFERENCE	E			DIFFERENCI	<b>.</b>
		ACTUAL	ESTIMATED		AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
A. Fuel Cost & Net Power Transactions										
Fuel Cost of System Net Generation     An Evel Related Transactions (Nuclear Fuel Disposal)     Fuel Cost of Power Sold	\$		\$	\$		\$	\$	\$		
Fuel Cost of Purchased Power		994,511	1,098,323	8	(103,812)	-9.5%	12,169,794	14,177,730	(2,007,936)	-14.2
3a. Demand & Non Fuel Cost of Purchased Power	- 1	1,110,480	1,313,551		(203,071)	-15.5%	15,456,464	17,587,696	(2,131,232)	-12.
Sb. Energy Payments to Qualifying Facilities     Energy Cost of Economy Purchases		116,513	120,622		(4,109)	-3.4%	1,597,717	1,187,241	410,476	34.
Total Fuel & Net Power Transactions     Adjustments to Fuel Cost (Describe Items)		2,221,504	2,532,496	ĺ	(310,992)	-12.3%	29,223,975	32,952,667	(3,728,692)	-11.
6a. Special Meetings - Fuel Market Issue		29,085			29,085	0.0%	488,475		488,475	0.
7. Adjusted Total Fuel & Net Power Transactions		2,250,589	2,532,496		(281,907)	-11.1%	29,712,450	32,952,667	(3,240,217)	-9.
Less Apportionment To GSLD Customers	2	231,429	258,494		(27,065)	-10.5%	3,134,283	2,839,745	294,538	10.
<ol><li>Net Total Fuel &amp; Power Transactions To Other Classes</li></ol>	\$	2,019,160	\$ 2,274,002	\$	(254,842)	-11.2% \$	26,578,167 \$	30,112,922 \$	(3,534,755)	-11.

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

**NOVEMBER 2013** 

			CURRENT MONTH			PERIOD TO DATE				
				DIFFERENCE	E .			DIFFERENCE		
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)										
Jurisidictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$			
a. Base Fuel Revenue	1									
b. Fuel Recovery Revenue		1,548,577	2,349,104	(800,527)	-34.1%	27,674,210	30,401,254	(2,727,044)	-9.09	
c. Jurisidictional Fuel Revenue		1,548,577	2,349,104	(800,527)	-34.1%	27,674,210	30,401,254	(2,727,044)	-9.09	
d. Non Fuel Revenue		765,135	848,011	(82,876)	-9.8%	11,065,974	14,961,850	(3,895,876)	-26.0	
e. Total Jurisdictional Sales Revenue		2,313,712	3,197,115	(883,403)	-27.6%	38,740,184	45,363,104	(6,622,920)	-14.69	
2. Non Jurisdictional Sales Revenue		0	0	0	0.0%	0	0	0	0.0	
Total Sales Revenue (Excluding GSLD)	\$	2,313,712 \$	3,197,115 \$	(883,403)	-27.6% \$	38,740,184 \$	45,363,104 \$	(6,622,920)	-14.6	
C. KWH Sales (Excluding GSLD)										
Jurisdictional Sales     KWH		21,835,037	23,902,000	(2,066,963)	-8.7%	259,341,186	276,678,000	(17,336,814)	-6.3	
2. Non Jurisdictional Sales		0	0	0	0.0%	0	0	0	0.0	
3. Total Sales		21,835,037	23,902,000	(2,066,963)	-8.7%	259,341,186	276,678,000	(17,336,814)	-6.3	
4. Jurisdictional Sales % of Total KWH Sales		100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0	

Company: FLORIDA PUBLIC UTILITIES COMPANY

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FERNANDINA BEACH DIVISION

Month of:

**NOVEMBER 2013** 

		CURRENT MONTH					PERIOD TO DATE				
				DIFFERENCE				DIFFERENCE			
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%		
D. True-up Calculation (Excluding GSLD)	- 1										
Jurisdictional Fuel Rev. (line B-1c)	\$	1,548,577 \$	2,349,104 \$	(800,527)	-34.1% \$	27,674,210 \$	30,401,254 \$	(2,727,044)	-9.09		
Fuel Adjustment Not Applicable											
a. True-up Provision		(21,553)	(21,553)	0	0.0%	(237,083)	(237,083)	0	0.0		
b. Incentive Provision	- 1	30 T G 40 C 11 - 30									
c. Transition Adjustment (Regulatory Tax Refund)								0	0.0		
3. Jurisdictional Fuel Revenue Applicable to Period		1,570,130	2,370,657	(800,527)	-33.8%	27,911,293	30,638,337	(2,727,044)	-8.9		
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	- 1	2,019,160	2,274,002	(254,842)	-11.2%	26,578,167	30,112,922	(3,534,755)	-11.7		
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	- 1	100.00%	100.00%	0.00%	0.0%	N/A	N/A				
6. Jurisdictional Total Fuel & Net Power Transactions		2,019,160	2,274,002	(254,842)	-11.2%	26,578,167	30,112,922	(3,534,755)	-11.7		
(Line D-4 x Line D-5 x *)							250.00	01220			
<ol> <li>True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)</li> </ol>		(449,030)	96,655	(545,685)	-564.6%	1,333,126	525,415	807,711	153.7		
8. Interest Provision for the Month		155		155	0.0%	1,901		1,901	0.0		
9. True-up & Inst. Provision Beg. of Month	- 1	3,610,685	(6,397,168)	10,007,853	-156.4%	2,042,313	(6,610,398)	8,652,711	-130.9		
9a. Deferred True-up Beginning of Period	- 1										
10. True-up Collected (Refunded)	1	(21,553)	(21,553)	0	0.0%	(237,083)	(237,083)	0	0.0		
11. End of Period - Total Net True-up (Lines D7 through D10)	\$	3,140,257 \$	(6,322,066) \$	9,462,323	-149.7% \$	3,140,257 \$	(6,322,066) \$	9,462,323	-149.7		

0 0

<sup>\*</sup> Jurisdictional Loss Multiplier

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division:

FERNANDINA BEACH DIVISION

Month of:

**NOVEMBER 2013** 

		CURRENT MONTH					PERIOD TO DATE			
		ACTUAL	ESTIMATED	DIFFERENC	E %	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
- Interest Breakline (Fresh dire COLD)		0.000.000.000.000		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
Interest Provision (Excluding GSLD)		2 640 605 6	(6 207 460) C	10 007 052	450 40/	N/A	NI/A	55.55	100	
Beginning True-up Amount (lines D-9 + 9a)	3	3,610,685 \$	(6,397,168) \$	10,007,853	-156.4%		N/A	***		
<ol> <li>Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)</li> </ol>		3,140,102	(6,322,066)	9,462,168	-149.7%	N/A N/A	N/A N/A	**()		
3. Total of Beginning & Ending True-up Amount	1	6 750 707	(40.740.004)	19,470,021	-153.1%	N/A	N/A N/A	##PE		
		6,750,787	(12,719,234)			N/A	N/A N/A	022	722	
Average True-up Amount (50% of Line E-3)     Interest Rate - First Day Reporting Business Month	•	3,375,394 \$ 0.0600%	(6,359,617) \$ N/A	9,735,011	-153.1%	N/A	N/A N/A	•		
6. Interest Rate - First Day Reporting Business Month		0.0500%	N/A	155		N/A	N/A	157.		
7. Total (Line E-5 + Line E-6)		0.1100%	N/A			N/A	N/A			
8. Average Interest Rate (50% of Line E-7)		0.0550%	N/A		-	N/A	N/A			
9. Monthly Average Interest Rate (Line E-8 / 12)		0.0046%	N/A	-	-	N/A	N/A	-		
10. Interest Provision (Line E-4 x Line E-9)		155	N/A	-		N/A	N/A			

Company: FLORIDA PUBLIC UTILITIES COMPANY FERNANDINA BEACH DIVISION

## ELECTRIC ENERGY ACCOUNT Month of: NOVEMBER 2013

	]		CURRENT MO	NTH		PERIOD TO DATE				
				DIFFERENCE	6990			DIFFEREN	ICE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	
	(MWH)									
1 2	System Net Generation Power Sold	0	0	0	0.00%	0	0	0	0.00%	
3	Inadvertent Interchange Delivered - NET									
4	Purchased Power	22,809	25,191	(2,382)	-9.46%	301,338	325,176	(23,838)	-7.33%	
4a	Energy Purchased For Qualifying Facilities	1,778	600	1,178	196.33%	25,915	6,600	19,315	292.65%	
5	Economy Purchases									
6 7	Inadvertent Interchange Received - NET Net Energy for Load	24,587	25,791	(1,204)	-4.67%	327,253	331,776	(4,523)	-1.36%	
8	Sales (Billed)	23,866	26,020	(2,154)	-8.28%	312,919	331,907	(18,988)	-5.72%	
8a	Unbilled Sales Prior Month (Period)	20,000		(=,)	0.2070	0.2,0.0	301,001	(10,000)	0.1.270	
8b	Unbilled Sales Current Month (Period)									
9	Company Use	34	38	(4)	-10.53%	372	429	(57)	-13.29%	
10	T&D Losses Estimated @ 0.06	1,475	1,547	(72)	-4.65%	19,635	19,907	(272)	-1.37%	
11 12	Unaccounted for Energy (estimated)	(788)	(1,814)	1,026	-56.56%	(5,673)	(20,467)	14,794	-72.28%	
13	% Company Use to NEL	0.14%	0.15%	-0.01%	-6.67%	0.11%	0.13%	-0.02%	-15.38%	
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%	
15	% Unaccounted for Energy to NEL	-3.20%	-7.03%	3.83%	-54.48%	-1.73%	-6.17%	4.44%	-71.96%	
	(\$)									
16	Fuel Cost of Sys Net Gen									
16a	Fuel Related Transactions									
16b	Adjustments to Fuel Cost				1					
17 18	Fuel Cost of Power Sold Fuel Cost of Purchased Power	994,511	1,098,323	(103,812)	-9.45%	12,169,794	13,079,407	(909,613)	-6.95%	
18a	Demand & Non Fuel Cost of Pur Power	1,110,480	1,313,551	(203,071)	-15.46%	15,456,464	16,274,145	(817,681)	-5.02%	
18b	Energy Payments To Qualifying Facilities	116,513	120,622	(4,109)	-3.41%	1,597,717	1,187,241	410,476	34.57%	
19	Energy Cost of Economy Purch.	4 24		(70)(0)(0)222	22.27	99.98		6. 202 2022	12727	
20	Total Fuel & Net Power Transactions	2,221,504	2,532,496	(310,992)	-12.28%	29,223,975	30,540,793	(1,316,818)	-4.31%	
	(Cents/KWH)									
21	Fuel Cost of Sys Net Gen									
21a	Fuel Related Transactions									
22	Fuel Cost of Power Sold	4 000	4 000	0.000	0.000	4.000		0.047	0.400/	
23 23a	Fuel Cost of Purchased Power Demand & Non Fuel Cost of Pur Power	4.360 4.869	4.360 5.214	0.000 (0.345)	0.00% -6.62%	4.039 5.129	4.022 5.005	0.017 0.124	0.42% 2.48%	
23a 23b	Energy Payments To Qualifying Facilities	6.553	20.104	(13.551)	-67.40%	6.165	17.989	(11.824)	-65.73%	
24	Energy Cost of Economy Purch.	0.000	20.104	(.5.551)	54070	0.100	.,	(11.024)	55576	
25	Total Fuel & Net Power Transactions	9.035	9.819	(0.784)	-7.98%	8.930	9.205	(0.275)	-2.99%	

### PURCHASED POWER

## (Exclusive of Economy Energy Purchases) For the Period/Month of: NOVEMBER 2013

		For the Period	/Month of:	NOVEMBER 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KW	н	TOTAL \$ FO
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	INTERRUP- TIBLE (000)	FOR FIRM (000)	(a) FUEL COST	(b) TOTAL COST	(6)X(7)(a) \$
ESTIMATED:				1				
JACKSONVILLE ELECTRIC AUTHORITY	MS	25,191			25,191	4.359982	9.574348	1,098,32
TOTAL		25,191	0	0	25,191	4.359982	9.574348	1,098,32
ACTUAL:								
JACKSONVILLE ELECTRIC AUTHORITY	MS	22,809		T T	22,809	4.360169	9.228774	994,51
TOTAL		22,809	0	0	22,809	4.360169	9.228774	994,51
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		(2,382) -9.5%	0 0.0%	0	(2,382) -9.5%	0.000187 0.0%	-0.345574 -3.6%	(103,81 -9.5
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)	MS MS	301,338 325,176 (23,838) -7.3%	0 0.0%	0 0.0%	301,338 325,176 (23,838) -7.3%	4.038586 4.360017 (0.321431) -7.4%	9.167864 9.768687 -0.600823 -6.2%	12,169,79- 14,177,73 (2,007,93- -14.2

### **ENERGY PAYMENT TO QUALIFYING FACILITIES**

		For the Period/M	lonth of:	NOVEMBER 2013				
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
		TOTAL	кwн	KWH FOR	кwн	CENTS/KWI	н	TOTAL \$ FOR
PURCHASED FROM	TYPE & SCHEDULE	KWH PURCHASED (000)	FOR OTHER UTILITIES (000)	R   INTERRUP-   FOR   (a)		(b) TOTAL COST	(6)X(7)(a) \$	
ESTIMATED:								
JEFFERSON SMURFIT CORPORATION		600			600	20.103667	20.103667	120,622
TOTAL		600	0	0	600	20.103667	20.103667	120,622
ACTUAL:								
JEFFERSON SMURFIT CORPORATION		1,778			1,778	6.553037	6.553037	116,513
TOTAL		1,778	0	0	1,778	6.553037	6.553037	116,51
CURRENT MONTH: DIFFERENCE DIFFERENCE (%)		1,178 196.3%	0 0.0%	0 0.0%	1,178 196.3%	-13.550630 -67.4%	-13.550630 -67.4%	(4,109 -3.49
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE	MS MS	52,372 6,600 45,772	0	0	52,372 6,600 45,772	3.050708 17.988500 -14.937792	3.050708 17.988500 -14.937792	1,597,717 1,187,24 410,476
DIFFERENCE (%)		693.5%	0.0%	0.0%	693.5%	-83.0%	-83.0%	34.6

### **ECONOMY ENERGY PURCHASES**

## INCLUDING LONG TERM PURCHASES For the Period/Month of: NOVEMBER 2013

(1) (2) (3)(4) (5) (6) (7) TOTAL \$ FOR COST IF GENERATED FUEL TOTAL FUEL ADJ. SAVINGS TYPE **KWH** TRANS. (b) TOTAL (a) (3) X (4) \$ PURCHASED FROM PURCHASED COST (6)(b)-(5) \$ CENTS/KWH SCHEDULE (000)COST CENTS/KWH ESTIMATED: TOTAL ACTUAL: TOTAL FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING \$1,110,480 CURRENT MONTH: DIFFERENCE DIFFERENCE (%) PERIOD TO DATE: ACTUAL **ESTIMATED** DIFFERENCE DIFFERENCE (%)