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December 27, 2013

Ann Cole, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, Florida 32399-0850

Re: Docket No. 130003-GU
Purchased Gas Cost Recovery Monthly for November 2013

Dear Ms. Cole:

Enclosed for filing in the above referenced docket is St. Joe Natural Gas Company's Purchased Gas Adjustment Reporting Schedules A-1 and supporting detail, A-2, A-3, A-4, A-5, and A-6 for the month of November 2013.

Thank you for your assistance.

Very Truly Yours,

s/Andy Shoaf
Vice-President

OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR
 ESTIMATED FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	-A-		-B-		-C-		-D-		-E-		-F-		-G-		-H	
	CURRENT MONTH:				NOVEMBER				PERIOD TO DATE							
	ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE		ACTUAL		REVISED ESTIMATE		DIFFERENCE		DIFFERENCE	
				AMOUNT	%		%					AMOUNT	%		%	
COST OF GAS PURCHASED																
1	COMMODITY (Pipeline)	\$1.99	\$1.92	0	-3.65	\$531.56	\$519.77	-12	-2.27							
2	NO NOTICE SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
3	SWING SERVICE	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
4	COMMODITY (Other)	\$36,264.50	\$35,550.90	-714	-2.01	\$351,424.90	\$344,382.79	-7,042	-2.04							
5	DEMAND	\$10,777.50	\$10,777.50	0	0.00	\$80,328.30	\$80,328.30	0	0.00							
6	OTHER	\$2,965.14	\$9,875.50	6,910	69.97	\$41,422.70	\$73,865.00	32,442	43.92							
LESS END-USE CONTRACT																
7	COMMODITY (Pipeline)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
8	DEMAND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
9	FGT REFUND	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
10	Second Prior Month Purchase Adj. (OPTIONAL)	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	\$50,009.13	\$56,205.82	6,197	11.02	\$473,707.46	\$499,095.86	25,388	5.09							
12	NET UNBILLED	\$0.00	\$0.00	0	0.00	\$0.00	\$0.00	0	0.00							
13	COMPANY USE	\$33.42	\$0.00	-33	0.00	\$351.82	\$0.00	-352	0.00							
14	TOTAL THERM SALES	\$43,910.76	\$56,205.82	12,295	21.88	\$479,838.81	\$499,095.86	19,257	3.86							
THERMS PURCHASED																
15	COMMODITY (Pipeline)	99,600	96,000	-3,600	-3.75	873,770	852,460	-21,310	-2.50							
16	NO NOTICE SERVICE	0	0	0	0.00	0	0	0	0.00							
17	SWING SERVICE	0	0	0	0.00	0	0	0	0.00							
18	COMMODITY (Other)	100,700	99,000	-1,700	-1.72	877,549	882,120	4,571	0.52							
19	DEMAND	150,000	150,000	0	0.00	1,118,000	1,118,000	0	0.00							
20	OTHER	0	2,667	2,667	0.00	0	18,643	18,643	0.00							
LESS END-USE CONTRACT																
21	COMMODITY (Pipeline)	0	0	0	0.00	0	0	0	0.00							
22	DEMAND	0	0	0	0.00	0	0	0	0.00							
23		0	0	0	0.00	0	0	0	0.00							
24	TOTAL PURCHASES (15-21+23)	99,600	96,000	-3,600	-3.75	873,770	852,460	-21,310	-2.50							
25	NET UNBILLED	0	0	0	0.00	0	0	0	0.00							
26	COMPANY USE	61	0	-61	0.00	643	0	-643	0.00							
27	TOTAL THERM SALES	78,237	96,000	17,763	18.50	870,640	852,460	-18,180	-2.13							
CENTS PER THERM																
28	COMMODITY (Pipeline)	(1/15)	\$0.00002	\$0.00002	\$0.00000	0.10	\$0.00061	\$0.00061	0	0.23						
29	NO NOTICE SERVICE	(2/16)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
30	SWING SERVICE	(3/17)	\$0.00000	\$0.00000	\$0.00000	0.00	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
31	COMMODITY (Other)	(4/18)	\$0.36012	\$0.35910	\$0.00102	-0.29	\$0.40046	\$0.39040	-0.01006	-2.58						
32	DEMAND	(5/19)	\$0.07185	\$0.07185	\$0.00000	0.00	\$0.07185	\$0.07185	0.00000	0.00						
33	OTHER	(6/20)	#DIV/0!	\$3.70285	#DIV/0!	#DIV/0!	#DIV/0!	\$3.96208	#DIV/0!	#DIV/0!						
LESS END-USE CONTRACT																
34	COMMODITY Pipeline	(7/21)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
35	DEMAND	(8/22)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
36		(9/23)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
37	TOTAL COST	(11/24)	\$0.50210	\$0.58548	\$0.08338	14.24	\$0.54409	\$0.58548	0.04139	7.07						
38	NET UNBILLED	(12/25)	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!						
39	COMPANY USE	(13/26)	\$0.54725	#DIV/0!	#DIV/0!	#DIV/0!	\$0.54723	#DIV/0!	#DIV/0!	#DIV/0!						
40	TOTAL THERM SALES	(11/27)	0.63920	0.58548	-\$0.05372	-9.18	0.54409	0.58548	0.04139	7.07						
41	TRUE-UP	(E-2)	-\$0.03823	-\$0.03823	\$0.00000	\$0.00000	-\$0.03823	-\$0.03823	0.00000	\$0.00000						
42	TOTAL COST OF GAS	(40+41)	\$0.60097	\$0.54725	-\$0.05372	-9.82	\$0.50586	\$0.54725	0.04139	7.56						
43	REVENUE TAX FACTOR		\$1.00503	\$1.00503	\$0.00000	0	\$1.00503	\$1.00503	\$0.00000	0						
44	PGA FACTOR ADJUSTED FOR TAXES	(42x43)	\$0.60399	\$0.55000	-\$0.05399	-9.82	\$0.50841	\$0.55000	0.04159	7.56						
45	PGA FACTOR ROUNDED TO NEAREST 001		0.604	\$0.550	-\$0.054	-9.82	\$0.508	\$0.550	\$0.042	7.64						

COMPANY: ST JOE NATURAL GAS COMPANY

PURCHASED GAS ADJUSTMENT
COST RECOVERY CLAUSE CALCULATION
SCHEDULE A-1 SUPPORTING DETAIL

FOR THE PERIOD OF: Through
CURRENT MONTH:

JANUARY 2013 THROUGH:
NOVEMBER

DECEMBER 2013

COMMODITY (Pipeline)	-A- THERMS	-B- INVOICE AMOUNT	-C- COST PER THERM
1 Commodity Pipeline - Scheduled FTS-1			
2 Commodity Pipeline - Scheduled FTS-2	99.600	\$1.99	0.00002
3 Commodity Adjustments			
4 Commodity Adjustments			
5 Commodity Adjustments			
6 Commodity Adjustments			
7			
8 TOTAL COMMODITY (Pipeline)	99,600	\$1.99	0.00002
SWING SERVICE			
9 Swing Service - Scheduled			
10 Alert Day Volumes - FGT			
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Other			
14 Other			
15			
16 TOTAL SWING SERVICE	0	\$0.00	0.00000
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS	102.700	\$37,022.30	0.36049
18 Imbalance Bookout - Other Shippers			
19 Imbalance Cashout - FGT			
20 Imbalance Bookout - Other Shippers	-2.000	(\$757.80)	0.37890
21 Imbalance Cashout - Transporting Customers			
22 Imbalance Cashout - FGT 9/12 Correction			
23 Imbalance Cashout			
24 TOTAL COMMODITY OTHER	100,700	\$36,264.50	0.36012
DEMAND			
25 Demand (Pipeline) Entitlement - FTS-1			
26 Less Relinquished - FTS-1			
27 Demand (Pipeline) Entitlement - FTS-2	150.000	\$10,777.50	0.07185
28 Less Relinquished - FTS-2			
29 Less Demand Billed to Others			
30 Less Relinquished Off System - FTS-2			
31 Other			
32 TOTAL DEMAND	150,000	\$10,777.50	0.07185
OTHER			
33 Refund by shipper - FGT			
34 FGT Overage Alert Day Charge			
35 FGT Overage Alert Day Charge			
36 OFO Charge			
37 Alert Day Charge - GCI			
38 Payroll allocation		\$2,965.14	
39 Other			
40 TOTAL OTHER	0	\$2,965.14	0.00000

FOR THE PERIOD OF: JANUARY 2013 Through DECEMBER 2013

	CURRENT MONTH:		NOVEMBER		PERIOD TO DATE				
	ACTUAL	ESTIMATE	DIFFERENCE		ACTUAL	ESTIMATE	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
TRUE-UP CALCULATION									
1 PURCHASED GAS COST LINE 4, A/1	\$36,265	\$35,551	-714	-0.02007	\$351,425	\$344,383	-7,042	-0.02045	
2 TRANSPORTATION COST (LINE(1+5+6-(7+8+9))	\$13,745	\$20,655	6,910	0.334559	\$122,283	\$154,713	32,431	0.209617	
3 TOTAL	\$50,009	\$56,206	6,197	0.11025	\$473,707	\$499,096	25,388	0.050869	
4 FUEL REVENUES (NET OF REVENUE TAX)	\$43,911	\$56,206	12,295	0.218751	\$479,839	\$499,096	19,257	0.038584	
5 TRUE-UP(COLLECTED) OR REFUNDED	-\$2,002	-\$2,002	0	0	\$39,073	\$39,073	0	0	
6 FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	\$41,909	\$54,204	12,295	0.226828	\$518,911	\$538,168	19,257	0.035783	
7 TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	-\$8,100	-\$2,002	6,098	-3.04677	\$45,204	\$39,073	-6,131	-0.15692	
8 INTEREST PROVISION-THIS PERIOD (21)	\$2	-\$3	-5	1.578974	\$29	-\$45	-73	1.642641	
9 BEGINNING OF PERIOD TRUE-UP AND INTEREST (PREVIOUS DEC -LINE 11)	\$37,533	(\$59,560)	-97,092	1.63017	\$25,276	(\$59,518)	-84,794	1.424678	
10 TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	2,002	2,002	0	0	(39,073)	(39,073)	0	0	
10a FLEX RATE REFUND (if applicable)	\$0	\$0	0	0	\$0	\$0	0	0	
11 TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a)	\$31,436	-\$59,563	-90,999	1.527781	\$31,436	-\$59,563	-90,999	1.527781	
INTEREST PROVISION									
12 BEGINNING TRUE-UP AND INTEREST PROVISION (9)	37,533	(59,560)	(97,092)	1.63017					
13 ENDING TRUE-UP BEFORE INTEREST (12+7-5)	31,434	(59,560)	(90,994)	1.527779					
14 TOTAL (12+13)	68,967	(119,119)	(188,086)	1.578974					
15 AVERAGE (50% OF 14)	34,484	(59,560)	(94,043)	1.578974					
16 INTEREST RATE - FIRST DAY OF MONTH	0.06	0.06	0	0					
17 INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.06	0.06	0	0					
18 TOTAL (16+17)	0.12	0.12	0	0					
19 AVERAGE (50% OF 18)	0.06	0.06	0	0					
20 MONTHLY AVERAGE (19/12 Months)	0.00500	0.00500	0	0					
21 INTEREST PROVISION (15x20)	2	-3	-5	1.578974					

If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

COMPANY: ST. JOE NATURAL GAS COMPANY			TRANSPORTATION PURCHASES SYSTEM SUPPLY AND END USE					SCHEDULE A-3					
ACTUAL FOR THE PERIOD OF:			JANUARY 2013					Through					
PRESENT MONTH:			NOVEMBER					DECEMBER 2013					
-A-	-B-	-C-	-D-	-E-	-F-	-G-	-H-		-I-	-J-	-K-	-L-	
DATE	PURCHASED FROM	PURCHASED FOR	SCH TYPE	SYSTEM SUPPLY	END USE	TOTAL PURCHASED	COMMODITY COST		DEMAND COST	OTHER CHARGES ACA/GRI/FUEL	TOTAL CENTS PER THERM		
							THIRD PARTY	PIPELINE					
1	November	FGT	SJNG	FT		0			\$73.70	\$10,777.50	-\$71.71		
2	"	PRIOR	SJNG	FT	102,700	102,700	\$37,022.30					36.05	
3	"	SJNG	FL GAS UTILITY	BO	-2,000	-2,000	-\$757.80					37.89	
4						0							
5													
6													
7													
8													
9													
10													
11													
12													
13													
14													
15													
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
TOTAL						100,700	0	100,700	\$36,264.50	\$73.70	\$10,777.50	-\$71.71	46.72

COMPANY: ST JOE NATURAL GAS TRANSPORTATION SYSTEM SUPPLY SCHEDULE A-4

FOR THE PERIOD OF: JANUARY Through DECEMBER 2013

MONTH: NOVEMBER

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
PRODUCER/SUPPLIER	RECEIPT POINT	GROSS AMOUNT MMBtu/d	NET AMOUNT MMBtu/d	MONTHLY GROSS MMBtu	MONTHLY NET MMBtu	WELLHEAD PRICE \$/MMBtu	CITYGATE PRICE (GxE)/F
1. PRIOR	CS#11	330	320	9,900	9,600	3.59	3.70
2.							
3.							
4.							
5.							
6.							
7.							
8.							
9.							
10.							
11.							
12.							
13.							
14.							
15.							
16.							
17.							
18.							
19.	TOTAL	330	320	9,900	9,600		
20.				WEIGHTED AVERAGE		3.59	3.70

NOTE: CITY GATE PRICE SHOULD NOT INCLUDE FGT TRANSPORTATION CHARGES

JANUARY 2013 THRU DECEMBER 2013

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
PGA COST													
1	Commodity costs	53,710	49,206	33,624	49,759	26,275	22,717	21,420	19,459	17,748	36,265	36,265	0
2	Transportation costs	14,681	14,361	19,460	14,850	7,434	7,596	7,660	7,679	7,398	13,745	13,745	0
3	Hedging costs												
4	(financial settlement)												
5	Adjustments*												
6													
7													
8													
9													
10													
11													
12	TOTAL COST:	68,391	63,567	53,084	64,609	33,709	30,313	29,081	27,138	25,146	50,009	50,009	0
PGA THERM SALES													
13	Residential	93,290	87,472	78,188	58,553	41,416	26,580	24,945	31,130	23,990	23,455	43,378	0
14	Commercial	45,849	39,055	35,557	31,919	30,791	21,659	22,078	26,967	22,084	20,737	31,544	0
15	Interruptible	3,369				74		595		1,310	3,051	3,376	
18	Total:	142,507	126,527	113,745	90,472	72,281	48,239	47,618	58,097	47,384	47,243	78,298	0
PGA RATES (FLEX-DOWN FACTORS)													
19	Residential	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
20	Commercial	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	0.55	
21	Interruptible	0.77				0.70		0.70		0.77	0.77	0.77	
22													
23													
PGA REVENUES													
24	Residential	51,309	48,110	43,003	32,204	22,779	14,619	13,720	17,122	13,195	12,900	23,858	0
25	Commercial	25,217	21,480	19,556	17,555	16,935	11,912	12,143	14,832	12,146	11,405	17,349	0
26	Interruptible	2,585	0	0	0	52	0	417	0	1,005	2,353	2,603	
27	Adjustments*												
28													
29													
45	Total:	79,111	69,590	62,560	49,760	39,765	26,531	26,280	31,953	26,346	26,658	43,810	0
NUMBER OF PGA CUSTOMERS													
46	Residential	2,722	2,718	2,714	2,729	2,685	2,728	2,676	2,670	2,677	2,681	2,683	
47	Commercial	206	207	210	208	207	207	211	208	203	204	202	
48	Interruptible *	1				1		1		1	1	1	

*Any adjustment such as off system sales. Provide additional details or reference to other schedules as needed.

*Interruptible Customer is transport customer also.

COMPANY: ST JOE NATURAL GAS CO.		CONVERSION FACTOR CALCULATION											SCHEDULE A-6
ACTUAL FOR THE PERIOD OF:		JANUARY 2013			through				DECEMBER 2013				
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1 AVERAGE BTU CONTENT OF GAS PURCHASED													
THERMS PURCHASED	= AVERAGE BTU CONTENT	1 014634	1 014203	1 015584	1 015143	1 015037	1 015822	1 014751	1 016602	1 016091	1 017071	1 01367	
CCF PURCHASED													
2 PRESSURE CORRECTION FACTOR													
a DELIVERY PRESSURE OF GAS SOLD psia		14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98	14 98
b DELIVERY PRESSURE OF GAS PURCHASED psia		14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73	14 73
PRESSURE CORRECTION FACTOR (a/b) psia		1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972	1 016972
3 BILLING FACTOR													
BTU CONTENT x PRESSURE CORRECTION FACTOR		1 031854	1 031417	1 032831	1 032372	1 032264	1 033062	1 031974	1 033246	1 033336	1 034333	1 034943	0