



955th E 25th Street
Hialeah, FL 33013

January 21, 2014

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399

Re: Docket No. 140003-GU, Purchased Gas Adjustment Cost Recovery

Dear Ms. Cole:

Enclosed please find the revised Florida City Gas purchased gas adjustment filing for the month of December 2014

Please contact me if you have any questions.

Thank you for your assistance.

Sincerely

A handwritten signature in black ink, appearing to read "Miguel Bustos", enclosed within a hand-drawn oval. A horizontal line is drawn below the signature.

s/ Miguel Bustos

ECP Manager
Florida City Gas
955th E 25th St.
Hialeah, FL 33013
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COMPANY:		COMPARISON OF ACTUAL VERSUS ORIGINAL ESTIMATE OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR						SCHEDULE A-1 (REVISED 6/08/94)	
FLORIDA CITY GAS		ESTIMATED FOR THE PERIOD OF:						PAGE 1 OF 12	
		JANUARY 2014 THROUGH				DECEMBER 2014			
		CURRENT MONTH: 12/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE	
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)
COST OF GAS PURCHASED		ACTUAL	ORG. EST.	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	10,024	10,024	100.00	-	107,213	107,213	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	995,044	1,954,685	959,641	49.09	15,803,571	20,182,596	4,379,025	21.70
5	DEMAND (Line 32 A-1 support detail)	1,556,497	1,543,915	(12,582)	(0.81)	11,039,969	12,427,056	1,387,087	11.16
6	OTHER (Line 40 A-1 support detail)	150,423	34,704	(115,719)	(333.45)	1,382,774	348,950	(1,033,824)	(296.27)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9	Margin Sharing	-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,701,964	3,543,328	841,364	23.75	28,226,314	32,265,815	4,039,501	12.52
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(182)	(891)	(709)	79.60	(3,834)	(8,996)	(5,162)	57.38
14	TOTAL THERM SALES	2,519,630	3,542,437	1,022,807	28.87	27,874,555	32,256,819	4,382,264	13.59
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,910,405	3,977,956	67,551	1.70	37,311,375	41,545,224	4,233,849	10.19
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,430,314	3,934,156	503,842	12.81	36,288,422	42,096,524	5,808,102	13.80
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,039,360	24,225,880	2,186,520	9.03	194,644,150	191,624,640	(3,019,510)	(1.58)
20	OTHER Commodity (Line 40 A-1 support detail)	59,507	44,800	(14,707)	(32.83)	1,980,437	460,700	(1,519,737)	(329.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,489,821	3,978,956	489,135	12.29	38,268,858	42,557,224	4,288,366	10.08
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(395)	(1,000)	(605)	60.50	(8,335)	(12,000)	(3,665)	30.54
27	TOTAL THERM SALES (24-26 Estimated only)	3,895,265	3,977,956	82,691	2.08	40,903,318	42,545,224	1,641,906	3.86
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00252	0.00252	100.00	-	0.00258	0.00258	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29007	0.49685	0.20678	41.62	0.43550	0.47944	0.04394	9.16
32	DEMAND (5/19)	0.07062	0.06373	(0.00689)	(10.81)	0.05672	0.06485	0.00813	12.54
33	OTHER (6/20)	2.52784	0.77464	(1.75320)	(226.32)	0.69822	0.75743	0.05921	7.82
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77424	0.89052	0.11628	13.06	0.73758	0.75817	0.02059	2.72
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.89100	0.43100	48.37	0.46000	0.74967	0.28967	38.64
40	TOTAL THERM SALES (11/27)	0.69365	0.89074	0.19709	22.13	0.69007	0.75839	0.06832	9.01
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.69140	0.88849	0.19709	22.18	0.68782	0.75614	0.06832	9.04
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69488	0.89296	0.19808	22.18	0.69128	0.75994	0.06866	9.03
45	PGA FACTOR ROUNDED TO NEAREST .001	0.695	0.89300	0.198	22.17	0.691	0.760	0.069	9.08

COMPANY:
FLORIDA CITY GAS

**COMPARISON OF ACTUAL VERSUS FLEX-DOWN ESTIMATE
OF THE PURCHASED GAS ADJUSTMENT COST RECOVERY FACTOR**
ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

SCHEDULE A-1/R
(REVISED 6/08/94)
(Flex Down) PAGE 2 OF 12

	CURRENT MONTH: 12/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	FLEX DOWN ESTIMATE	AMOUNT	%	ACTUAL	ORG. EST.	AMOUNT	%	
COST OF GAS PURCHASED									
1	COMMODITY (Pipeline) Includes No Notice Commodity Adjustment (Line 8 A-1 support detail)	-	6,192	6,192	100.00	-	37,089	37,089	100.00
2	NO NOTICE SERVICE RESERVATION (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
3	SWING SERVICE (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
4	COMMODITY (Other) (Line 24 A-1 support detail)	995,044	1,445,460	450,416	31.16	15,803,571	18,161,027	2,357,456	12.98
5	DEMAND (Line 25 + Line 31 A-1 support detail)	1,556,497	939,248	(617,249)	(65.72)	11,039,969	8,705,496	(2,334,473)	(26.82)
6	OTHER (Line 40 A-1 support detail)	150,423	34,704	(115,719)	(333.44)	1,382,774	348,951	(1,033,823)	(296.27)
LESS END-USE CONTRACT									
7	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
8	DEMAND	-	-	-	-	-	-	-	-
9		-	-	-	-	-	-	-	-
10	Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-
11	TOTAL COS1(1+2+3+4+5+6+10)-(7+8+9)	2,701,964	2,425,604	(276,360)	(11.39)	28,226,314	27,252,563	(973,751)	(3.57)
12	NET UNBILLED	-	-	-	-	-	-	-	-
13	COMPANY USE (Line 40 - Page 11)	(182)	(649)	(467)	72.00	(3,834)	(8,255)	(4,421)	53.55
14	TOTAL THERM SALES	2,519,630	2,424,955	(94,675)	(3.90)	27,874,555	27,244,308	(630,247)	(2.31)
THERMS PURCHASED									
15	COMMODITY (Pipeline) Billing Determinants Only (Line 8 A-1 support detail)	3,910,405	3,693,650	(216,755)	(5.87)	37,311,375	39,053,730	1,742,355	4.46
16	NO NOTICE SERVICE RESERVATION Bill. Determinants Only (Line 29 A-1 support detail)	-	-	-	-	-	-	-	-
17	SWING SERVICE Commodity (Line 16 A-1 support detail)	-	-	-	-	-	-	-	-
18	COMMODITY (Other) Commodity (Line 24 A-1 support detail)	3,430,314	3,693,650	263,336	7.13	36,288,422	39,053,730	2,765,308	7.08
19	DEMAND Billing Determinants Only (Line 25 + Line 31 A-1 support detail)	22,039,360	16,785,880	(5,253,480)	(31.30)	194,644,150	153,419,940	(41,224,210)	(26.87)
20	OTHER Commodity (Line 40 A-1 support detail)	59,507	44,800	(14,707)	(32.83)	1,980,437	460,700	(1,519,737)	(329.88)
LESS END-USE CONTRACT									
21	COMMODITY (Pipeline)	-	-	-	-	-	-	-	-
22	DEMAND	-	-	-	-	-	-	-	-
23		-	-	-	-	-	-	-	-
24	TOTAL PURCHASES (17+18+20)-(21+23)	3,489,821	3,738,450	248,629	6.65	38,268,858	39,514,430	1,245,572	3.15
25	NET UNBILLED	-	-	-	-	-	-	-	-
26	COMPANY USE (Line 40 - Page 11)	(395)	(1,000)	(605)	-	(8,335)	(12,000)	(3,665)	30.54
27	TOTAL THERM SALES (24-26 Estimated only)	3,895,265	3,737,450	(157,815)	(4.22)	40,903,318	39,502,430	(1,400,888)	(3.55)
CENTS PER THERM									
28	COMMODITY (Pipeline) (1/15)	-	0.00168	0.00168	100.00	-	0.00095	0.00095	100.00
29	NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-
30	SWING SERVICE (3/17)	-	-	-	-	-	-	-	-
31	COMMODITY (Other) (4/18)	0.29007	0.39134	0.10127	25.88	0.43550	0.46503	0.02953	6.35
32	DEMAND (5/19)	0.07062	0.05595	(0.01467)	(26.22)	0.05672	0.05674	0.00002	0.04
33	OTHER (6/20)	2.52784	0.77465	(1.75319)	(226.32)	0.69822	0.75744	0.05922	7.82
LESS END-USE CONTRACT									
34	COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-
35	DEMAND (8/22)	-	-	-	-	-	-	-	-
36		-	-	-	-	-	-	-	-
37	TOTAL COST (11/24)	0.77424	0.64883	(0.12541)	(19.33)	0.73758	0.68969	(0.04789)	(6.94)
38	NET UNBILLED (12/25)	-	-	-	-	-	-	-	-
39	COMPANY USE (13/26)	0.46000	0.64900	0.18900	29.12	0.46000	0.68790	0.22790	33.13
40	TOTAL THERM SALES (11/27)	0.69365	0.64900	(0.04465)	(6.88)	0.69007	0.68990	(0.00017)	(0.02)
41	TRUE-UP (E-2)	(0.00225)	(0.00225)	-	-	(0.00225)	(0.00225)	-	-
42	TOTAL COST OF GAS (40+41)	0.69140	0.64675	-0.04465	(6.90)	0.68782	0.68765	(0.00017)	(0.02)
43	REVENUE TAX FACTOR	1.00503	1.00503	-	-	1.00503	1.00503	-	-
44	PGA FACTOR ADJUSTED FOR TAXES (42x43)	0.69488	0.65000	(0.04488)	(6.90)	0.69128	0.69111	(0.00017)	(0.02)
45	PGA FACTOR ROUNDED TO NEAREST .001	0.695	0.650	(0.045)	(6.92)	0.691	0.691	-	-

ESTIMATED FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

FLEX DOWN ESTIMATE

COST OF GAS PURCHASED	Jan 2014	Feb 2014	Mar 2014	Apr 2014	May 2014	Jun 2014	Jul 2014	Aug 2014	Sep 2014	Oct 2014	Nov 2014	Dec 2014
1 COMMODITY (Pipeline)	8,250	7,484	7,669	4,426	(167)	(160)	(158)	(149)	(143)	(153)	3,998	6,192
2 NO NOTICE SERVICE RESERVATION	-	-	-	-	-	-	-	-	-	-	-	-
3 SWING SERVICE	-	-	-	-	-	-	-	-	-	-	-	-
4 COMMODITY (Other)	1,921,105	1,744,940	2,080,799	1,586,920	1,621,418	1,564,967	1,519,950	1,245,254	1,187,488	1,255,755	986,971	1,445,460
5 DEMAND	939,248	851,620	939,248	910,039	534,815	518,651	534,815	534,815	518,651	574,307	910,039	939,248
6 OTHER	32,969	33,534	19,219	32,919	32,744	16,924	26,144	29,085	25,606	29,953	35,149	34,704
LESS END-USE CONTRACT												
7 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
8 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
9 Other	-	-	-	-	-	-	-	-	-	-	-	-
10 Second Prior Month Purchase Adj. (OPTIONAL)	-	-	-	-	-	-	-	-	-	-	-	-
11 TOTAL COST (1+2+3+4+5+6+10)-(7+8+9)	2,901,572	2,637,578	3,046,935	2,534,304	2,188,810	2,100,382	2,080,751	1,809,005	1,731,602	1,859,862	1,936,157	2,425,604
12 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
13 COMPANY USE	(699)	(699)	(758)	(719)	(718)	(719)	(719)	(659)	(659)	(659)	(599)	(649)
14 TOTAL THERM SALES	2,900,874	2,636,880	3,046,177	2,533,585	2,188,092	2,099,663	2,080,033	1,808,346	1,730,943	1,859,204	1,935,558	2,424,955
THERMS PURCHASED												
15 COMMODITY (Pipeline) Billing Determinants Only	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970	3,186,000	3,693,650
16 NO NOTICE SERVICE RES Billing Determinants Only	-	-	-	-	-	-	-	-	-	-	-	-
17 SWING SERVICE Commodity	-	-	-	-	-	-	-	-	-	-	-	-
18 COMMODITY (Other) Commodity	4,109,980	3,731,280	3,992,800	3,483,500	3,004,720	2,901,190	2,861,790	2,707,850	2,595,000	2,785,970	3,186,000	3,693,650
19 DEMAND Billing Determinants Only	16,785,880	15,161,440	16,785,880	16,244,400	9,193,980	8,897,400	9,193,980	9,193,980	8,897,400	10,035,320	16,244,400	16,785,880
20 OTHER Commodity	43,600	44,400	25,500	44,000	43,700	22,500	34,600	38,400	33,800	39,400	46,000	44,800
LESS END-USE CONTRACT												
21 COMMODITY (Pipeline)	-	-	-	-	-	-	-	-	-	-	-	-
22 DEMAND	-	-	-	-	-	-	-	-	-	-	-	-
23	-	-	-	-	-	-	-	-	-	-	-	-
24 TOTAL PURCHASES (17+18+20)-(21+23)	4,153,580	3,775,680	4,018,300	3,527,500	3,048,420	2,923,690	2,896,390	2,746,250	2,628,800	2,825,370	3,232,000	3,738,450
25 NET UNBILLED	-	-	-	-	-	-	-	-	-	-	-	-
26 COMPANY USE	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)	(1,000)
27 TOTAL THERM SALES (24-26 Estimated only)	4,152,580	3,774,680	4,017,300	3,526,500	3,047,420	2,922,690	2,895,390	2,745,250	2,627,800	2,824,370	3,231,000	3,737,450
CENTS PER THERM												
28 COMMODITY (Pipeline) (1/15)	0.00201	0.00201	0.00192	0.00127	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00006)	(0.00005)	0.00125	0.00168
29 NO NOTICE SERVICE (2/16)	-	-	-	-	-	-	-	-	-	-	-	-
30 SWING SERVICE (3/17)	-	-	-	-	-	-	-	-	-	-	-	-
31 COMMODITY (Other) (4/18)	0.46742	0.46765	0.52114	0.45555	0.53962	0.53942	0.53112	0.45987	0.45761	0.45074	0.30978	0.39134
32 DEMAND (5/19)	0.05595	0.05617	0.05595	0.05602	0.05817	0.05829	0.05817	0.05817	0.05829	0.05723	0.05602	0.05595
33 OTHER (6/20)	0.75618	0.75528	0.75370	0.74815	0.74929	0.75217	0.75562	0.75742	0.75756	0.76023	0.76411	0.77465
LESS END-USE CONTRACT												
34 COMMODITY Pipeline (7/21)	-	-	-	-	-	-	-	-	-	-	-	-
35 DEMAND (8/22)	-	-	-	-	-	-	-	-	-	-	-	-
36 Other (9/23)	-	-	-	-	-	-	-	-	-	-	-	-
37 TOTAL COST (11/24)	0.69857	0.69857	0.75826	0.71844	0.71801	0.71840	0.71839	0.65872	0.65870	0.65827	0.59906	0.64883
38 NET UNBILLED (12/25)	-	-	-	-	-	-	-	-	-	-	-	-
39 COMPANY USE (13/26)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851	0.59924	0.64900
40 TOTAL THERM SALES (11/27)	0.69874	0.69876	0.75845	0.71865	0.71825	0.71865	0.71864	0.65896	0.65895	0.65851	0.59924	0.64900
41 TRUE-UP (E-2)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)	(0.00225)
42 TOTAL COST OF GAS (40+41)	0.69649	0.69651	0.75620	0.71640	0.71600	0.71640	0.71639	0.65671	0.65670	0.65626	0.59699	0.64675
43 REVENUE TAX FACTOR	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503	1.00503
44 PGA FACTOR ADJUSTED FOR TAXES	0.69999	0.70001	0.76000	0.72000	0.71960	0.72000	0.71999	0.66001	0.66000	0.65956	0.59999	0.65000
45 PGA FACTOR ROUNDED TO NEAREST .001	0.70000	0.70000	0.76000	0.72000	0.72000	0.72000	0.72000	0.66000	0.66000	0.66000	0.60000	0.65000

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 12/14

	(A)	(B)	(C)
COMMODITY (Pipeline)	THERMS	INV. AMOUNT	COST PER THERM
1 Commodity Pipeline - Scheduled FTS (Line 1 Page 10)	3,943,300	0.00	0.00000
2 Commodity Pipeline - Scheduled ITS			
3 No Notice Commodity Adjustment			
4 Commodity True-up (Line 2+3 Page 10)	(32,500)	0.00	0.00000
5 Commodity Adjustments (Transp. Portion: Off Syst. Sales, Co. Use) (Line 38+Line 40, Pg.11)	(395)	0.00	
6 Commodity Adjustments FGT Supplier Refund (Line 20 Page 10)		0.00	
7			
8 TOTAL COMMODITY (Pipeline)	3,910,405	0.00	0.00000
	Sched A-1 Ln 15	Sched A-1 Ln 1	Sched A-1 Ln 28
SWING SERVICE / ALERT DAY CHARGES			
9 Swing Service Scheduled			
10 Alert Day Volumes - FGT (Line 18, Page 11)	0	0.00	
11 Operational Flow Order Volumes - FGT			
12 Less Alert Day Volumes Direct Billed to Others			
13 Operating Account Balancing			
14 Other - Net market delivery imbalance	0	0.00	
15			
16 TOTAL SWING SERVICE / ALERT DAY CHARGES	0	0.00	
	Schedule A-1 Line 17	Schedule A-1 Line 3	Schedule A-1 Line 30
COMMODITY OTHER			
17 Commodity Other - Scheduled FTS (Therms-Line 4 Page 10), (Amt-Line 87 Page 10)	3,910,800	1,259,098.11	0.32195
18 Bay Gas Storage	0	119.72	
19 Imbalance Cashout - FGT			
20 FGT - Cash out (Line 24 Page 11)	(376,840.00)	(138,111.85)	
21 Imbalance Cashout - Transporting Cust (Line 15 Page 11)	(103,251)	(108,401.78)	
22 Other Shippers (Line 85 Page 10)	0.00	(17,478.63)	
23 Less: OSS, Company Use, and Refund (Commodity Portion: Lines 38+40+41 Page 11)	(395)	(181.72)	0.46000
24 TOTAL COMMODITY (Other)	3,430,314	995,043.85	0.29007
	Schedule A-1 Line 18	Schedule A-1 Line 4	Schedule A-1 Line 31
DEMAND			
25 Demand (Pipeline) Entitlement (Line 10 Page 10)	20,505,880	1,172,746.65	0.05719
26 FPU - Capacity Indian River		350,000.00	0.00000
27 Less Relinquished Off System			
28 Other - FGT Fuel Surcharge (Line 17-19 Page 10)		0.00	
29 Demand - No Notice (Line 16 Page 10)	0	0.00	0.00000
30 Revenue Sharing - FGT			
31 Other - Storage Demand (Line 32 Page 11)	1,533,480	33,750.00	
32 TOTAL DEMAND	22,039,360	1,556,496.65	0.07062
	Sched A-1 Line 19+16	Sched A-1 Line 5+2	Sched A-1 Line 32 & 29
OTHER			
33 Other - Monthly purchase from Peoples Gas (Line 21+22, Page 10)	34,507	31,638.00	0.91687
34 Storage Purchases	0	13,659.84	
35 Storage withdrawal	25,000	93.26	
36 Storage Activity	0	105,031.60	
35 Realized Gain/Loss (Line 22, Page 10)		0.00	
36 LNG Supply		0.00	
37 FGT Demand		0.00	
38 TOTAL OTHER	59,507	150,422.70	2.52784
37	Schedule A-1 Line 20	Schedule A-1 Line 6	Schedule A-1 Line 33

COMPANY:
FLORIDA CITY GAS

CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE A-2
(REVISED 6/08/94)

FOR THE PERIOD OF: JANUARY 2014 THROUGH DECEMBER 2014

PAGE 5 OF 12

	CURRENT MONTH: 12/14		DIFFERENCE		PERIOD TO DATE		DIFFERENCE		
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%	
TRUE-UP CALCULATION									
1	PURCHASED GAS COST (Sch A-1 Flx down line 4+6)	1,145,467	1,480,164	334,697	22.61%	17,186,345	18,509,978	1,323,633	7.15%
2	TRANSP GAS COST (Sch A-1 Flx down line 1+2+3+5)	1,556,497	945,440	(611,057)	-64.63%	11,039,969	8,742,585	(2,297,384)	-26.28%
3	TOTAL	2,701,964	2,425,604	(276,360)	-11.39%	28,226,314	27,252,563	(973,751)	-3.57%
4	FUEL REVENUES (Sch A-1 Flx down line 14) (NET OF REVENUE TAX)	2,519,630	2,424,955	(94,675)	-3.90%	27,874,555	27,244,308	(630,247)	-2.31%
5	TRUE-UP (COLLECTED) OR REFUNDED	7,988	7,988	-	0.00%	95,854	95,854	-	0.00%
6	FUEL REVENUE APPLICABLE TO PERIOD * (LINE 4 (+ or -) LINE 5)	2,527,618	2,432,943	(94,675)	-3.89%	27,970,409	27,340,162	(630,247)	-2.31%
7	TRUE-UP PROVISION - THIS PERIOD (LINE 6 - LINE 3)	(174,346)	7,339	181,685	2475.67%	(255,905)	87,599	343,504	392.13%
8	INTEREST PROVISION-THIS PERIOD (21)	110	(31)	(141)	454.84%	879	(286)	(1,165)	407.34%
9	BEGINNING OF PERIOD TRUE-UP AND INTEREST	1,930,868	(520,990)	(2,451,858)	470.61%	1,426,986	(513,129)	(1,940,115)	378.09%
10	TRUE-UP COLLECTED OR (REFUNDED) (REVERSE OF LINE 5)	(7,988)	(7,988)	-	0.00%	(95,854)	(95,854)	-	0.00%
10a	PRIOR PERIOD ADJUSTMENTS	-	-	-	---	-	-	-	---
10b	MARGIN SHARING, REFUNDS & END OF PERIOD ADJ	-	-	-	---	672,538	-	(672,538)	---
11	TOTAL ESTIMATED/ACTUAL TRUE-UP (7+8+9+10+10a+10b)	1,748,644	(521,670)	(2,270,314)	435.20%	1,748,644	(521,670)	(2,270,314)	435.20%
INTEREST PROVISION									
12	BEGINNING TRUE-UP AND INTEREST PROVISION (9+10a)	1,930,868	(520,990)	(2,451,858)	470.61%				
13	ENDING TRUE-UP BEFORE INTEREST (12 + 10b + 7 - 5)	1,748,534	(521,639)	(2,270,173)	435.20%				
14	TOTAL (12+13)	3,679,401	(1,042,629)	(4,722,030)	452.90%				
15	AVERAGE (50% OF 14)	1,839,701	(521,315)	(2,361,016)	452.90%				
16	INTEREST RATE - FIRST DAY OF MONTH	0.00070	0.00070	-	0.00%				
17	INTEREST RATE - FIRST DAY OF SUBSEQUENT MONTH	0.00080	0.00080	-	0.00%				
18	TOTAL (16+17)	0.00150	0.00150	-	0.00%				
19	AVERAGE (50% OF 18)	0.00075	0.00075	-	0.00%				
20	MONTHLY AVERAGE (19/12 Months)	0.00006	0.00006	-	0.00%				
21	INTEREST PROVISION (15x20)	110	(31)	(141)	454.84%				

* If line 5 is a refund add to line 4
If line 5 is a collection () subtract from line 4

ACTUAL FOR THE PERIOD OF:

JANUARY 2014 THROUGH DECEMBER 2014

CURRENT MONTH: 12/14

DATE	(A) PURCHASED FROM	Y 2011 TH PURCHASED FOR	(C) SCH TYPE	(D) SYSTEM SUPPLY	(E) END USE	(F) TOTAL PURCHASED	COMMODITY COST		(I) DEMAND COST	(J) OTHER CHARGES ACA/GRI/FUEL	(K) TOTAL CENTS PER THERM
							(G) THIRD PARTY	(H) PIPELINE			
1	FGT		FTS-1						1,171,740.57		29.83
2	Sequent Energy Management	System Supply	FTS	3,943,300		3,943,300	1,259,098.11			4,731.96	31.93
3											
4											
5											
6											
7											
8											
9											
10											
11											
12											
13											
14											
15											
16											
17											
18											
19											
20											
TOTAL				3,943,300	-	3,943,300	1,259,098	-	1,171,741	4,732	61.76

NOTE: This page contains estimated pipeline & supplier purchases (volumes, prices) for current month.

COMPANY FLORIDA CITY GAS	THERM SALES AND CUSTOMER DATA							SCHEDULE A-5 (REVISED 8/19/93)		
	FOR THE PERIOD OF:		JANUARY 2014 THROUGH				DECEMBER 2014		PAGE 8 OF 12	
	CURRENT MONTH: 12/14		DIFFERENCE		TOTAL THERMS SALES		DIFFERENCE			
	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)		
	ACTUAL	ESTIMATE	AMOUNT	%	ACTUAL	ESTIMATE	AMOUNT	%		
THERM SALES (FIRM)										
1 RESIDENTIAL	1,690,754	1,721,877	31,123	1.84%	16,194,371	17,184,029	989,658	6.11%		
2 GAS LIGHTS	1,242	1,900	658	52.98%	15,277	22,800	7,523	49.24%		
3 COMMERCIAL	2,203,269	2,171,609	(31,660)	-1.44%	23,766,054	24,475,600	709,546	2.99%		
4 LARGE COMMERCIAL	-	82,270	82,270	0.00%	925,595	858,095	(67,500)	-7.29%		
5 NATURAL GAS VEHICLES	-	300	300	0.00%	2,021	3,600	1,579	78.12%		
6 TOTAL FIRM	3,895,265	3,977,956	82,691	2.12%	40,903,318	42,544,124	1,640,806	4.01%		
THERM SALES (INTERRUPTIBLE)										
7 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
8 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
9 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
THERM TRANSPORTED										
10 COMMERCIAL TRANSP.	4,040,473	2,049,669	(1,990,804)	-49.27%	48,043,173	25,925,436	(22,117,737)	-46.04%		
11 SMALL COMMERCIAL TRANSP. FIRM	2,708,587	2,139,435	(569,152)	-21.01%	26,850,430	22,926,545	(3,923,885)	-14.61%		
12 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
13 SMALL COMMERCIAL TRANSP - NGV	-	1,000	1,000	0.00%	-	13,500	13,500	0.00%		
14 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
15 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
16 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
17 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
18 SPECIAL CONTRACT TRANSP.	2,274,279	232,900	(2,041,379)	-89.76%	12,056,283	1,352,400	(10,703,883)	-88.78%		
19 TOTAL TRANSPORTATION	9,023,338	4,423,004	(4,600,334)	-50.98%	86,949,886	50,217,881	(36,732,005)	-42.25%		
TOTAL THERMS SALES & TRANSP.	12,918,603	8,400,960	(4,517,643)	-34.97%	127,853,205	92,762,005	(35,091,200)	-27.45%		
NUMBER OF CUSTOMERS (FIRM)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
20 RESIDENTIAL	98,457	96,059	(2,398)	-2.44%	97,992	96,683	(1,309)	-1.34%		
21 GAS LIGHTS	-	197	197	0.00%	-	197	197	0.00%		
22 COMMERCIAL	4,985	4,993	8	0.16%	5,002	4,908	(94)	-1.88%		
23 LARGE COMMERCIAL	-	11	11	0.00%	7	11	4	57.14%		
24 NATURAL GAS VEHICLES	-	1	1	0.00%	1	1	-	0.00%		
25 TOTAL FIRM	103,442	101,261	(2,181)	-2.11%	103,002	101,800	(1,202)	-1.17%		
NUMBER OF CUSTOMERS (INTERRUPTIBLE)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
26 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
27 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
28 TOTAL INTERRUPTIBLE	-	-	-	0.00%	-	-	-	0.00%		
NUMBER OF CUSTOMERS (TRANSPORTATION)					AVG. NO. OF CUSTOMERS PERIOD TO DATE					
29 COMMERCIAL TRANSP.	76	323	247	325.00%	89	323	234	262.92%		
30 SMALL COMMERCIAL TRANSP. FIRM	2,140	1,385	(755)	-35.28%	2,007	1,393	(614)	-30.59%		
31 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TRANSP - NGV	-	3	3	0.00%	-	3	3	0.00%		
33 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
34 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
32 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	-	-	0.00%		
34 INTERRUPTIBLE TRANSP.	1	22	21	2100.00%	1	22	21	2100.00%		
35 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
33 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
34 SMALL COMMERCIAL TRANSP - NGV	2,217	1,733	(484)	-21.83%	2,097	1,741	(356)	-16.98%		
TOTAL CUSTOMERS	105,659	102,994	(2,665)	-2.52%	105,099	103,541	(1,558)	-1.48%		
THERM USE PER CUSTOMER										
39 RESIDENTIAL	17	18	1	5.88%	14	15	1	7.14%		
40 GAS LIGHTS	-	10	10	0.00%	-	10	10	0.00%		
41 COMMERCIAL	442	435	(7)	-1.58%	396	416	20	5.05%		
42 LARGE COMMERCIAL	#DIV/0!	7,479	#DIV/0!	#DIV/0!	11,019	6,501	(4,518)	-41.00%		
43 NATURAL GAS VEHICLES	-	300	300	0.00%	-	-	-	0.00%		
44 INTERRUPTIBLE PREFERRED	-	-	-	0.00%	-	-	-	0.00%		
45 INTERRUPTIBLE LARGE VOLUME	-	-	-	0.00%	-	-	-	0.00%		
46 COMMERCIAL TRANSP.	53,164	6,346	(46,818)	-88.06%	44,984	6,689	(38,295)	-85.13%		
47 SMALL COMMERCIAL TRANSP. FIRM	1,266	1,545	279	22.04%	1,115	1,372	257	23.05%		
48 SMALL COMMERCIAL TR - INTER.	-	-	-	0.00%	-	-	-	0.00%		
49 SMALL COMMERCIAL TRANSP - NGV	-	-	-	0.00%	-	375	375	0.00%		
50 INTERRUPTIBLE TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
51 CONTRACT INTERRUPT. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
52 INTERRUPT. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
53 CONTR. INTERR. LG. VOL. TRANSP.	-	-	-	0.00%	-	-	-	0.00%		
54 SPECIAL CONTRACT	2,274,279	10,586	(2,263,693)	-99.53%	1,004,690	5,123	(999,567)	-99.49%		

FLORIDA CITY GAS
GAS INVOICES
CURRENT MONTH: 12/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	FGT FTS - Contract 5034	MCF	THERMS	RATE	AMOUNT	Actual Checked:
1	Commodity costs					
2	Contract #5034	FTS 1	3,943,300	0.00000	0.00	
3	Contract #3608, 5338, 5364, 5381	FTS 2		0.00000	0.00	
3A	Back to Back / No Notice					
4	Total Firm:		3,943,300	n/a	0.00	()
MEMO: FGT Fixed charges paid on 10th of month						
5	FTS-1 Demand - System supply	Miami	7,374,900	0.72998354	0.04694	346,177.81 ()
6	" Capacity release		0	---		
7	" System supply	Treasure Coast	331,080	0.03001259	0.04694	15,540.90 ()
8	" System supply	Brevard	4,360,150	0.24000387	0.04694	204,665.44 ()
9	" " "	Merritt Sq.	0		0.04694	0.00 ()
10	Total FTS-1 demand		12,066,130			566,384
11						
12	FTS-2 Demand - System supply	Miami	4,719,750		0.07185	338,074 ()
13	FTS-2 Demand		3,720,000	---		267,282 ()
14						
15	Total FTS-2 demand		8,439,750			605,356.43
16						
17	TECO - Peoples Gas - 08/11 Usage Adj					
18	FGT Storage Demand		0			0 ()
19						
20						
21	Total fixed charges		20,505,880			1,171,740.57
22						
23	OTHER SUPPLIERS:					
24			THERMS		AMOUNT	
25	Sequent Energy Management		3,943,300		1,259,098.11	()
26	Bay Gas Storage - Injection					()
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45	Total costs:		3,943,300			1,259,098.11
46						
47	Total Gas Cost Accrual: (Line 4+21+34, Page 9)					2,430,838.68

FLORIDA CITY GAS
SUMMARY OF GAS COSTS
CURRENT MONTH: 12/14

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014

	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice
			Payments	Accruals			
FGT -							
1 FTS-1 & FTS-2 Commod. (Mia,Brv,TC) 12/14		3,943,300.0		-	-		
2 Reverse FTS-1 & FTS-2 Commod accr 11/14		(3,343,890.0)		-	-		
3 FTS-1 & FTS-2 Commodity 11/14		3,311,390.0					
4		3,910,800.0					
5							
6 FTS-1 & FTS-2 Demand (Mia,Brv,TC) 12/14	20,505,880.0			1,171,740.57	1,171,740.57		
7 Reverse FTS-1 & FTS-2 Demand accr 11/14	(19,844,400.0)			(1,133,942.49)	(1,133,942.49)		
8 FTS-1 & FTS-2 Demand 11/14	19,844,400.0		1,134,948.57		1,134,948.57	B1 (1)	
9							
10 TOTAL FGT DEMAND	20,505,880.0				1,172,746.65		
11 No-Notice Demand					-		
12					-		
13					-		
14					-		
15					-		
16 TOTAL NO-NOTICE DEMAND					-		
17					-		
18					-		
19 FGT - Special Fuel Surcharge					-		
20 Marlin - Capacity Fellsmere					-		
21 FPU - Capacity Indian River			350,000.00		350,000.00		
22 TECO - Peoples Gas		4,696	4,543.93		4,543.93	B2 & B3	
23 TECO - Peoples Gas - Miramar Hosp.		29,811	27,094.07		27,094.07	B4	
24 Reverse Sequent - 11/14	(3,343,890.0)			(1,411,661.50)	(1,411,661.50)		
25					-		
26 Sequent - 12/14	3,411,600.0		1,394,182.87		1,394,182.87	B1 (2)	
27 Sequent - - Adjustment					-		
28					-		
29					-		
30 Bay Gas Storage Activity			(13,659.84)		(13,659.84)		
31 Bay Gas Storage Activity			11,278.49		11,278.49		
32 Bay Gas Storage Activity			(132,845.48)		(132,845.48)		
33 Bay Gas Storage Activity			240,258.43		240,258.43		
34 Bay Gas Storage Activity			-		-		
35 Bay Gas Storage Activity			-		-		
36					-		
37					-		
38					-		
39					-		
40					-		
41					-		
42					-		
43					-		
44					-		
45					-		
46					-		
47 Net Activity	67,710.00				87,552.97		
48							
49 CURRENT MTH ACCRUALS(Page 9 Ln 45) :	3,943,300.0			1,259,098.11	1,259,098.11		
50							
51 Total purchases & accruals -		3,945,306.5	3,015,801.04	(114,765.31)	2,901,035.73		

FLORIDA CITY GAS
SUMMARY OF GAS COSTS

FOR THE PERIOD: JANUARY 2014 THROUGH DECEMBER 2014								
FGT	therms billed	Net therms received	Amount		Net Activity	Invoice Reference	Invoice due	Invoice paid
			Payments	Accruals				
OVERTENDERS / TRANSP. CUSTOMERS								
1								
2		(103,250.7)	(108,401.78)		(108,401.78)	B5		
3					-			
4					-			
5					-			
16					-			
17					-			
18					-			
19					-			
20					-			
21					-			
22	Total Cash outs / Overtenders	0.0	(103,250.7)	(108,401.78)	0.00	(108,401.78)		
BOOK-OUT TRANSACTIONS								
24					-			
25	FGT Cashout		(376,840.0)	(138,111.85)	(138,111.85)	B1 (3)		
26	Annual Cashout				-			
27	Bay Gas Property Tax Reimbursement		-		-	B1 (10)		
28	Total book-outs	0.0	(376,840.0)	(138,111.85)	0.00	(138,111.85)		
STORAGE TRANSACTIONS								
29								
30	Bay Gas - Storage Demand	1,500,000		33,750.00	33,750.00	B1 (1)		
31					0.00			
32	Storage Purchases - Bay Gas	33,480		13,659.84	13,659.84	B1 (9)		
33	Storage Injections Purch. - Bay Gas	32,000		32.00	32.00	B1 (4)		
34	Storage Injections Transp. - Bay Gas	32,490		87.72	87.72	B1 (5)		
35	Storage Withdrawals - Bay Gas	25,760		25.76	25.76	B1 (6)		
36	Storage Withdrawals - Transp. - Bay Gas		25,000	67.50	67.50	B1 (7)		
37	Total storage costs	1,623,730.0		47,822.82	0.00	47,822.82		
38								
39			3,490,215.8	2,816,910.23	(114,765.31)	2,702,144.92		
40				(a)	(b)			
41								
42	Total Gas Cost - (a + b):			2,702,144.92				
43				0.00				
44								
45	Company Use		(395.0)	(181.72)				
46	CNG Vehicle Use		0.0	0.00				
47								
48	Total PGA Gas Cost - (Ln 34 through 41):		3,489,820.76	2,701,963.20				