John T. Butler
Assistant General Counsel – Regulatory
Florida Power & Light Company
700 Universe Boulevard
Juno Beach, FL 33408-0420
(561) 304-5639
(561) 691-7135 (Facsimile)
John.Butler@fpl.com

April 20, 2015

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

I enclose for electronic filing in the above docket; Florida Power & Light Company's ("FPL") Commission Schedules A1 through A9 and A12 for the month of March 2015.

If there are any questions regarding this transmittal, please contact me at (561) 304-5639.

Sincerely,

s/ John T. Butler
John T. Butler

Enclosures
cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 150001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished by electronic service on this 20th day of April 2015, to the following:

Suzanne Brownless, Esq.
Division of Legal Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
sbrownle@psc.state.fl.us

Andrew Maurey
Michael Barrett
Division of Accounting and Finance
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0850
mbarrett@psc.state.fl.us
amaurey@psc.state.fl.us

Beth Keating, Esq.
Gunster Law Firm
Attorneys for Florida Public Utilities Corp.
215 South Monroe St., Suite 601
Tallahassee, Florida 32301-1804
bkeating@gunster.com

Dianne M. Triplett, Esq.
Attorneys for Duke Energy Florida
299 First Avenue North
St. Petersburg, Florida 33701
dianne.triplett@duke-energy.com

James D. Beasley, Esq.
J. Jeffrey Wahlen, Esq.
Ashley M. Daniels, Esq.
Ausley & McMullen
Attorneys for Tampa Electric Company
P.O. Box 391
Tallahassee, Florida 32302
jbeasley@ausley.com
jwahlen@ausley.com
adaniels@ausley.com

Jeffrey A. Stone, Esq.
Russell A. Badders, Esq.
Steven R. Griffin, Esq.
Beggs & Lane
Attorneys for Gulf Power Company
P.O. Box 12950
Pensacola, Florida 32591-2950
jas@beggslane.com
rab@beggslane.com
srg@beggslane.com

Robert Scheffel Wright, Esq.
John T. LaVia, III, Esq.
Gardner, Bist, Wiener, et al
Attorneys for Florida Retail Federation
1300 Thomaswood Drive
Tallahassee, Florida 32308
schef@gbwlegal.com
jlavia@gbwlegal.com

James W. Brew, Esq.
Owen J. Kopon, Esq.
Laura A. Wynn, Esq.
Attorneys for PCS Phosphate - White Springs
Brickfield, Burchette, Ritts & Stone, P.C
1025 Thomas Jefferson Street, NW
Eighth Floor, West Tower
Washington, DC 20007-5201
jbrew@bbrslaw.com
owen.kopon@bbrslaw.com
laura.wynn@bbrslaw.com

Robert L. McGee, Jr.
Gulf Power Company
One Energy Place
Pensacola, Florida 32520-080
rlmcgee@southernco.com

Matthew R. Bernier, Esq.
Duke Energy - Florida
106 East College Avenue, Suite 800
Tallahassee, Florida 32301
matthew.bernier@duke-energy.com

Erik L. Sayler, Esq.
John J. Truitt, Esq.
J. R. Kelly, Esq.
Patricia Christensen, Esq.
Charles Rehwinkel, Esq.
Office of Public Counsel
c/o The Florida Legislature
111 West Madison Street, Room 812
Tallahassee, Florida 32399
kelly.jr@leg.state.fl.us
christensen.patty@leg.state.fl.us
rehwinkel.charles@leg.state.fl.us
sayler.erik@leg.state.fl.us
truitt.john@leg.state.fl.us

Cheryl Martin, Director – Regulatory Affairs
Florida Public Utilities Company
911 South 8th Street
Fernandina Beach, Florida 32034
cheryl_martin@fpuc.com

Paula K. Brown, Manager
Tampa Electric Company
Regulatory Coordinator
Post Office Box 111
Tampa, Florida 33601-0111
regdept@tecoenergy.com

Jon C. Moyle, Esq.
Moyle Law Firm, P.A.
Attorneys for Florida Industrial Power Users Group
118 N. Gadsden St.
Tallahassee, Florida 32301
jmoyle@moylelaw.com

By: *s/ John T. Butler*
John T. Butler
Florida Bar No. 283479

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: March 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [5]	257,084,388	231,347,027	25,737,361	11.1%	9,557,305	8,916,700	640,605	7.2%	2.6899	2.5945	0.0954	3.7%
2	Nuclear Fuel Disposal Costs	0	0	0	N/A	2,310,826	0	2,310,826	N/A			0.0000	N/A
3	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	0.0%	0.0000	0.0000	0.0000	N/A
4	Adjustments to Fuel Cost (A2)	(68,676)	0	(68,676)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	N/A
5	TOTAL COST OF GENERATED POWER	256,962,277	231,347,027	25,615,250	11.1%	9,557,305	8,916,700	640,605	7.2%	2.6886	2.5945	0.0941	3.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,977,819	4,255,273	5,722,546	134.5%	199,779	138,931	60,848	43.8%	4.9944	3.0629	1.9315	63.1%
7	Energy Cost of Economy/OS Purchases (A9)	1,294,660	52,225	1,242,435	2,379.0%	34,826	2,500	32,326	1,293.0%	3.7175	2.0890	1.6285	78.0%
8	Energy Payments to Qualifying Facilities (A8)	980,587	8,321,746	(7,341,159)	(88.2%)	56,135	231,549	(175,414)	(75.8%)	1.7468	3.5939	(1.8471)	(51.4%)
9	TOTAL COST OF PURCHASED POWER	12,253,066	12,629,244	(376,178)	(3.0%)	290,740	372,980	(82,240)	(22.0%)	4.2144	3.3860	0.8284	24.5%
10	TOTAL AVAILABLE (LINE 5+9)	269,215,343	243,976,271	25,239,072	10.3%	9,848,045	9,289,680	558,365	6.0%	2.7337	2.6263	0.1074	4.1%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(6,300,866)	(6,707,750)	406,884	(6.1%)	(315,124)	(375,000)	59,876	(16.0%)	1.9995	1.7887	0.2108	11.8%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(385,214)	(288,356)	(96,858)	33.6%	(55,253)	(38,457)	(16,796)	43.7%	0.6972	0.7498	(0.0526)	(7.0%)
14	Gains from Off-System Sales (A6)	(3,166,550)	(3,575,000)	408,450	(11.4%)	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(9,852,630)	(10,571,106)	718,476	(6.8%)	(370,377)	(413,457)	43,080	(10.4%)	2.6602	2.5568	0.1034	4.0%
16	Incremental Personnel, Software, and Hardware Costs	44,881	38,238	6,643	17.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	438,890	566,250	(127,360)	(22.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) [2]	483,771	604,488	(120,717)	(20.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees [4]	375	375	0	N/A	0	0	0	0.0%		0.0000	0.0000	N/A
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	259,846,859	234,010,028	25,836,831	11.0%	9,477,668	8,876,223	601,445	6.8%	2.7417	2.6364	0.1053	4.0%
21													
22	Net Unbilled Sales [1]	21,811,455	14,840,302	6,971,153	47.0%	795,545	562,907	232,638	41.3%	0.2660	0.1891	0.0769	40.7%
23	Company Use [1]	264,439	257,280	7,159	2.8%	9,645	9,759	(114)	(1.2%)	0.0032	0.0033	(0.0001)	(2.4%)
24	T & D Losses [1]	12,971,849	11,985,119	986,730	8.2%	473,132	454,607	18,525	4.1%	0.1582	0.1527	0.0055	3.6%
25	SYSTEM SALES KWH	259,846,859	234,010,028	25,836,831	11.0%	8,199,346,417	7,848,950,486	350,395,931	4.5%	3.1691	2.9814	0.1877	6.3%
26	Wholesale Sales KWH	14,147,622	13,139,780	1,007,842	7.7%	446,421,902	440,722,204	5,699,698	1.3%	3.1691	2.9814	0.1877	6.3%
27	Jurisdictional KWH Sales	245,699,237	220,870,248	24,828,989	11.2%	7,752,924,515	7,408,228,282	344,696,233	4.7%	3.1691	2.9814	0.1877	6.3%
28	Jurisdictional Loss Multiplier									1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	246,114,469	221,278,858	24,835,611	11.2%	7,752,924,515	7,408,228,282	344,696,233	4.7%	3.1745	2.9869	0.1875	6.3%
30	TRUE-UP	22,221,724	22,221,724	0	N/A	7,752,924,515	7,408,228,282	344,696,233	4.7%	0.2866	0.3000	(0.0133)	(4.4%)
31	TOTAL JURISDICTIONAL FUEL COST	268,336,193	243,500,582	24,835,611	10.2%	7,752,924,515	7,408,228,282	344,696,233	4.7%	3.4611	3.2869	0.1742	5.3%
32	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes									3.4636	3.2893	0.1743	5.3%
34	GPIF [3]	984,577	984,577	0	N/A	7,752,924,515	7,408,228,282	344,696,233	4.7%	0.0127	0.0133	(0.0006)	(4.5%)
35	Fuel Factor Including GPIF									3.4763	3.3026	0.1737	5.3%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.476	3.303	0.173	5.2%
37													

38 [1] For Informational Purposes Only.

39 [2] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 [3] Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

41 [4] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 [5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of $141. Correction to be made in April 2015.

44

FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: March 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) [5]	719,911,016	691,037,708	28,873,308	4.2%	26,610,524	26,162,106	448,418	1.7%	2.7054	2.6414	0.0640	2.4%
2	Nuclear Fuel Disposal Costs		0	0	0.0%	7,200,586	0	7,200,586	0.0%				0.0%
3	Coal Cars Depreciation Return	(53,435)	0	(53,435)	N/A	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
4	Adjustments to Fuel Cost (A2)	(915,029)	(1,798,338)	883,309	(49.1%)	0	0	0	N/A	0.0000	0.0000	0.0000	0.0%
5	TOTAL COST OF GENERATED POWER	718,942,552	689,239,370	29,703,182	4.3%	26,610,524	26,162,106	448,418	1.7%	2.7017	2.6345	0.0672	2.6%
6	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	26,510,300	18,745,043	7,765,257	41.4%	681,737	549,630	132,107	24.0%	3.8886	3.4105	0.4782	14.0%
7	Energy Cost of Economy/OS Purchases (A9)	1,439,660	52,225	1,387,435	2,656.6%	38,826	2,500	36,326	1,453.0%	3.7080	2.0890	1.6190	77.5%
8	Energy Payments to Qualifying Facilities (A8)	3,390,813	17,605,886	(14,215,073)	(80.7%)	188,168	520,681	(332,513)	(63.9%)	1.8020	3.3813	(1.5793)	(46.7%)
9	TOTAL COST OF PURCHASED POWER	31,340,773	36,403,154	(5,062,381)	(13.9%)	908,731	1,072,810	(164,079)	(15.3%)	3.4489	3.3933	0.0556	1.6%
10	TOTAL AVAILABLE (LINE 5+9)	750,283,325	725,642,524	24,640,801	3.4%	27,519,255	27,234,917	284,338	1.0%	2.7264	2.6644	0.0620	2.3%
11													
12	Fuel Cost of Economy and Other Power Sales (A6)	(37,958,721)	(36,636,246)	(1,322,475)	3.6%	(1,677,395)	(1,658,144)	(19,251)	1.2%	2.2630	2.2095	0.0535	2.4%
13	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,133,508)	(1,049,532)	(83,976)	8.0%	(161,398)	(143,048)	(18,350)	12.8%	0.7023	0.7337	(0.0314)	(4.3%)
14	Gains from Off-System Sales (A6)	(21,170,970)	(20,523,639)	(647,331)	3.2%	N/A	N/A	N/A	N/A				N/A
15	TOTAL FUEL COST AND GAINS OF POWER SALES	(60,263,199)	(58,209,417)	(2,053,782)	3.5%	(1,838,793)	(1,801,192)	(37,601)	2.1%	3.2773	3.2317	0.0456	1.4%
16	Incremental Personnel, Software, and Hardware Costs	116,348	110,953	5,395	4.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	1,484,884	1,630,059	(145,175)	(8.9%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Incremental Optimization Costs (Line 16+Line 17) [2]	1,601,232	1,741,012	(139,780)	(8.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Dodd Frank Fees [4]	1,125	1,125	0	0.0%				0.0%				0.0%
20	ADJUSTED TOTAL FUEL & NET POWER TRANS.(LNS 5+9+15+18+19)	691,622,482	669,175,244	22,447,238	3.4%	25,680,462	25,433,724	246,738	1.0%	2.6932	2.6311	0.0621	2.4%
21													
22	Net Unbilled Sales [1]	4,294,938	(4,233,563)	8,528,501	(201.4%)	159,473	(160,905)	320,378	(199.1%)	0.0178	(0.0175)	0.0353	(201.9%)
23	Company Use [1]	762,054	749,646	12,408	1.7%	28,295	28,492	(196)	(0.7%)	0.0032	0.0031	0.0001	2.1%
24	T & D Losses [1]	37,353,102	35,883,069	1,470,033	4.1%	1,386,941	1,363,805	23,136	1.7%	0.1550	0.1483	0.0067	4.5%
25	SYSTEM SALES KWH	691,622,482	669,175,244	22,447,238	3.4%	24,105,751,859	24,202,332,528	(96,580,669)	(0.4%)	2.8691	2.7649	0.1042	3.8%
26	Wholesale Sales KWH	36,880,030	36,144,898	735,132	2.0%	1,285,239,519	1,309,016,652	(23,777,133)	(1.8%)	2.8691	2.7649	0.1042	3.8%
27	Jurisdictional KWH Sales	654,742,452	633,030,346	21,712,106	3.4%	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)	2.8691	2.7649	0.1042	3.8%
28	Jurisdictional Loss Multiplier	-	-	-	-	-	-	-	-	1.00169	1.00169	0.00000	N/A
29	Jurisdictional KWH Sales Adjusted for Line Losses	655,848,968	634,166,489	21,682,479	3.4%	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)	2.8739	2.7701	0.1039	3.7%
30	TRUE-UP	66,665,172	66,665,172	0	N/A	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)	0.2921	0.2912	0.0009	0.3%
31	TOTAL JURISDICTIONAL FUEL COST	722,514,140	700,831,661	21,682,479	3.1%	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)	3.1661	3.0613	0.1048	3.4%
32	Revenue Tax Factor						-	-	-	1.00072	1.00072	0.00000	N/A
33	Fuel Factor Adjusted for Taxes						-	-	-	3.1684	3.0635	0.1049	0.034
34	GPIF [3]	2,953,731	2,953,731	0	N/A	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)	0.0129	0.0129	0.0000	0.3%
35	Fuel Factor Including GPIF									3.1813	3.0764	0.1049	3.4%
36	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									3.181	3.076	0.105	3.4%
37													

38 [1] For Informational Purposes Only

39 [2] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

40 [3] Generating Performance Incentive Factor is (11,814,923 / 12) - See Order No. PSC-14-0701-FOF-EI.

41 [4] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program

42 and asset optimization program.

43 [5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of $141. Correction to be made in April 2015.

44

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Costs & Net Power Transactions** [5]								
2	Fuel Cost of System Net Generation	$257,084,388	$231,347,027	$25,737,361	11.1%	$719,911,017	$691,037,708	$28,873,309	4.2%
3	Coal Cars Depreciation & Return	(53,435)	0	(53,435)	N/A	(53,435)	0	(53,435)	N/A
4	Fuel Cost of Power Sold (Per A6)	(6,686,080)	(6,996,106)	310,026	(4.4%)	(39,092,229)	(37,685,778)	(1,406,451)	3.7%
5	Gains from Off-System Sales (Per A6)	(3,166,550)	(3,575,000)	408,450	(11.4%)	(21,170,970)	(20,523,639)	(647,331)	3.2%
6	Fuel Cost of Purchased Power (Per A7)	9,977,819	4,255,273	5,722,546	134.5%	26,510,300	18,745,043	7,765,257	41.4%
7	Energy Payments to Qualifying Facilities (Per A8)	980,587	8,321,746	(7,341,159)	(88.2%)	3,390,813	17,605,886	(14,215,073)	(80.7%)
8	Energy Cost of Economy Purchases (Per A9)	1,294,660	52,225	1,242,435	2,379.0%	1,439,660	52,225	1,387,435	2,656.6%
9	Total Fuel Costs & Net Power Transactions	$259,431,389	$233,405,164	$26,026,225	11.2%	$690,935,156	$669,231,444	$21,703,712	3.2%
10									
11	**Incremental Optimization Costs** [1]								
12	Incremental Personnel, Software, and Hardware Costs	44,881	38,238	6,643	17.4%	116,348	110,953	5,395	4.9%
13	Variable Power Plant O&M Costs over 514,000 MWh Threshold (Per A6)	438,890	566,250	(127,360)	(22.5%)	1,484,884	1,630,059	(145,175)	(8.9%)
14	Total	483,771	604,488	(120,717)	(20.0%)	1,601,232	1,741,012	(139,780)	(8.0%)
15									
16	Dodd Frank Fees [4]	375	375	0	0.0%	1,125	1,125	0	0.0%
17									
18	**Adjustments to Fuel Cost**								
19	Reactive and Voltage Control Fuel Revenue	(52,136)	0	(52,136)	N/A	(283,515)	(101,562)	(181,953)	N/A
20	Inventory Adjustments	(16,541)	0	(16,541)	N/A	(94,360)	(349,002)	254,642	N/A
21	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	(537,154)	(1,347,774)	810,620	N/A
22	Adjusted Total Fuel Costs & Net Power Transactions	$259,846,859	$234,010,027	$25,836,832	11.0%	$691,622,483	$669,175,243	$22,447,240	3.4%
23									
24	**kWh Sales**								
25	Jurisdictional kWh Sales	7,752,924,515	7,408,228,282	344,696,233	4.7%	22,820,512,340	22,893,315,876	(72,803,536)	(0.3%)
26	Sale for Resale	446,421,902	440,722,204	5,699,698	1.3%	1,285,239,519	1,309,016,652	(23,777,133)	(1.8%)
27	Sub-Total Sales	8,199,346,417	7,848,950,486	350,395,931	4.5%	24,105,751,859	24,202,332,528	(96,580,669)	(0.4%)
28	Total Sales	8,199,346,417	7,848,950,486	350,395,931	4.5%	24,105,751,859	24,202,332,528	(96,580,669)	(0.4%)
29	Jurisdictional % of Total kWh Sales (Line 25 / Line 28)	94.55540%	94.38495%	0.17045%	0.2%	N/A	N/A	N/A	N/A
30									
31	**True-up Calculation**								
32	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	259,488,001	252,364,669	7,123,333	2.8%	763,734,746	775,729,329	(11,994,583)	(1.5%)
33									
34	**Fuel Adjustment Revenues Not Applicable to Period**								
35	Prior Period True-up Collected/(Refunded) This Period	(22,221,724)	(22,221,724)	0	0.0%	(66,665,172)	(66,665,172)	0	0.0%

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: March 2015

Line No.	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
		Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	GPIF, Net of Revenue Taxes [2]	(983,868)	(983,868)	(0)	0.0%	(2,951,604)	(2,951,604)	0	0.0%
2	Jurisdictional Fuel Revenues Applicable to Period	$236,282,409	$229,159,077	$7,123,332	3.1%	$694,117,970	$706,112,553	($11,994,583)	(1.7%)
3	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 22)	$259,846,859	$234,010,027	$25,836,832	11.0%	$691,622,483	$669,175,243	$22,447,240	3.4%
4	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	259,846,859	234,010,027	25,836,832	11.0%	691,622,483	669,175,243	22,447,240	3.4%
5	Jurisdictional Sales % of Total kWh Sales (P1, Line 29)	94.55540%	94.38495%	0.17045%	N/A	N/A	N/A	N/A	N/A
6	Jurisdictional Total Fuel Costs & Net Power Transactions [3]	$246,114,468	$221,278,857	$24,835,611	11.2%	$655,848,968	$634,166,488	$21,682,480	3.4%
7	True-up Provision for the Month-Over/(Under) Recovery(Ln 2-Ln 6)	($9,832,059)	$7,880,220	($17,712,279)	(224.8%)	$38,269,002	$71,946,065	($33,677,063)	(46.8%)
8	Interest Provision for the Month (Line 24)	(11,840)	(11,083)	(757)	6.8%	(46,054)	(45,398)	(656)	1.4%
9	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(174,150,393)	(158,185,710)	(15,964,683)	10.1%	(266,660,688)	(266,660,688)	0	0.0%
10	Deferred True-up Beginning of Period - Over/(Under) Recovery	10,088,837	10,088,837	0	N/A	10,088,837	10,088,837	0	N/A
11	Prior Period True-up (Collected)/Refunded This Period	22,221,724	22,221,724	0	0.0%	66,665,172	66,665,172	0	0.0%
12	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	($151,683,731)	($118,006,012)	($33,677,719)	28.5%	($151,683,731)	($118,006,012)	($33,677,719)	28.5%
13									
14	**Interest Provision**								
15	Beginning True-up Amount (Lns 9+10)	($164,061,556)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	Ending True-up Amount Before Interest (Lns 7+9+10+11)	($151,671,891)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	Total of Beginning & Ending True-up Amount	($315,733,448)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Average True-up Amount (50% of Line 17)	($157,866,724)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Interest Rate - First Day Reporting Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Interest Rate - First Day Subsequent Business Month	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Total (Lines 19+20)	0.18000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Average Interest Rate (50% of Line 21)	0.09000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Monthly Average Interest Rate (Line 22/12)	0.00750%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Interest Provision (Line 18 x Line 23)	($11,840)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25									

[1] Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-13-0023-S-EI, Docket No. 120015-EI.

[2] Generating Performance Incentive Factor is ((11,814,923 / 12) x 99.9280%) - See Order No. PSC-14-0701-FOF-EI.

[3] Line 4 x Line 5 x 1.00169

[4] Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

[5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of $141. Correction to be made in April 2015.

NOTE: Amounts may not agree to the General Ledger due to rounding.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: March 2015

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	$ Diff	% Diff	Actual	Estimate	$ Diff	% Diff
1	**Fuel Cost of System Net Generation ($)**								
2	Heavy Oil [1]	5,956	0	5,956	N/A	14,395,041	11,022,693	3,372,349	30.6%
3	Light Oil [1]	3,131,375	548,760	2,582,615	470.6%	6,166,017	3,224,108	2,941,908	91.2%
4	Coal	14,983,351	5,570,281	9,413,070	169.0%	36,709,828	23,426,650	13,283,178	56.7%
5	Gas [2]	222,987,552	208,869,936	14,117,616	6.8%	612,555,452	602,866,300	9,689,153	1.6%
6	Nuclear	15,976,295	16,358,050	(381,755)	(2.3%)	50,084,818	50,558,455	(473,636)	(0.9%)
7	Total [5]	257,084,529	231,347,027	25,737,502	11.1%	719,911,157	691,098,206	28,812,951	4.2%
8	**System Net Generation (MWh)**								
9	Heavy Oil	(584)	0	(584)	N/A	90,165	71,027	19,137	26.9%
10	Light Oil	18,040	2,748	15,292	556.6%	37,087	18,903	18,184	96.2%
11	Coal	446,173	185,173	261,000	140.9%	1,184,021	757,786	426,235	56.2%
12	Gas	6,776,631	6,348,038	428,593	6.8%	18,083,060	17,971,557	111,502	0.6%
13	Nuclear	2,310,826	2,363,932	(53,106)	(2.2%)	7,200,586	7,311,272	(110,686)	(1.5%)
14	Solar [4]	6,219	16,810	(10,591)	(63.0%)	15,606	31,561	(15,955)	(50.6%)
15	Total	9,557,305	8,916,700	640,604	7.2%	26,610,524	26,162,106	448,418	1.7%
16	**Units of Fuel Burned (Unit)** [3]								
17	Heavy Oil [1]	66	0	66	N/A	154,273	118,015	36,257	30.7%
18	Light Oil [1]	24,940	4,668	20,272	434.2%	48,675	25,944	22,731	87.6%
19	Coal	271,795	125,213	146,583	117.1%	711,916	470,125	241,792	51.4%
20	Gas [2]	48,436,623	45,751,851	2,684,772	5.9%	127,565,489	127,479,958	85,531	0.1%
21	Nuclear	25,838,232	24,868,764	969,468	3.9%	79,284,431	78,027,985	1,256,446	1.6%
22	Solar	0	168,184	(168,184)	(100.0%)	0	271,083	(271,083)	(100.0%)
23	**BTU Burned (MMBTU)**								
24	Heavy Oil	413	0	413	N/A	972,971	743,851	229,119	30.8%
25	Light Oil	143,746	27,216	116,530	428.2%	280,948	150,155	130,793	87.1%
26	Coal	4,715,708	2,151,515	2,564,193	119.2%	12,582,835	8,492,303	4,090,533	48.2%
27	Gas	49,505,473	45,751,851	3,753,622	8.2%	130,439,896	128,371,651	2,068,244	1.6%
28	Nuclear	25,838,232	24,868,764	969,468	3.9%	79,284,431	78,027,985	1,256,446	1.6%
29	Solar	0	168,184	(168,184)	(100.0%)	0	271,083	(271,083)	(100.0%)
30	Total	80,203,572	72,967,529	7,236,042	9.9%	223,561,080	216,057,028	7,504,053	3.5%
31	**Generation Mix (%)**								
32	Heavy Oil	(0.01%)	0.00%	(0.01%)	N/A	0.34%	0.27%	0.07%	24.8%
33	Light Oil	0.19%	0.03%	0.16%	512.6%	0.14%	0.07%	0.07%	92.9%
34	Coal	4.67%	2.08%	2.59%	124.8%	4.45%	2.90%	1.55%	53.6%
35	Gas	70.91%	71.19%	(0.29%)	(0.4%)	67.95%	68.69%	(0.74%)	(1.1%)
36	Nuclear	24.18%	26.51%	(2.33%)	(8.8%)	27.06%	27.95%	(0.89%)	(3.2%)
37	Solar [4]	0.07%	0.19%	(0.12%)	(65.5%)	0.06%	0.12%	(0.06%)	(51.4%)
38	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	(0.00%)	(0.0%)
39	**Fuel Cost per Unit ($/Unit)**								
40	Heavy Oil [1]	90.7942	0.0000	90.7942	N/A	93.3092	93.4005	(0.0913)	(0.1%)
41	Light Oil [1]	125.5563	117.5502	8.0061	6.8%	126.6773	124.2738	2.4035	1.9%
42	Coal	55.1273	44.4865	10.6408	23.9%	51.5648	49.8307	1.7341	3.5%
43	Gas [2]	4.6037	4.5653	0.0384	0.8%	4.8019	4.7291	0.0728	1.5%
44	Nuclear	0.6183	0.6578	(0.0395)	(6.0%)	0.6317	0.6480	(0.0162)	(2.5%)
45	**Fuel Cost per MMBTU ($/MMBTU)**								
46	Heavy Oil [1]	14.4215	0.0000	14.4215	N/A	14.7949	14.8184	(0.0235)	(0.2%)
47	Light Oil [1]	21.7841	20.1631	1.6209	8.0%	21.9473	21.4720	0.4752	2.2%
48	Coal	3.1773	2.5890	0.5883	22.7%	2.9175	2.7586	0.1589	5.8%
49	Gas [2]	4.5043	4.5653	(0.0610)	(1.3%)	4.6961	4.6963	(0.0002)	(0.0%)
50	Nuclear	0.6183	0.6578	(0.0395)	(6.0%)	0.6317	0.6480	(0.0162)	(2.5%)
51	Total	3.2054	3.1705	0.0349	1.1%	3.2202	3.1987	0.0215	0.7%
52	**BTU Burned per KWH (BTU/KWH)**								
53	Heavy Oil	(707)	0	(707)	N/A	10,791	10,473	318	3.0%
54	Light Oil	7,968	9,906	(1,937)	(19.6%)	7,575	7,944	(368)	(4.6%)
55	Coal	10,569	11,619	(1,050)	(9.0%)	10,627	11,207	(580)	(5.2%)
56	Gas	7,305	7,207	98	1.4%	7,213	7,143	70	1.0%
57	Nuclear	11,181	10,520	661	6.3%	11,011	10,672	339	3.2%
58	Solar	0	10,005	(10,005)	(100.0%)	0	8,589	(8,589)	(100.0%)
59	Total	8,392	8,183	209	2.5%	8,401	8,258	143	1.7%
60	**Generated Fuel Cost per KWH (cents/KWH)**								
61	Heavy Oil [1]	(1.0203)	0.0000	(1.0203)	N/A	15.9653	15.5190	0.4463	2.9%
62	Light Oil [1]	17.3584	19.9731	(2.6147)	(13.1%)	16.6260	17.0565	(0.4305)	(2.5%)
63	Coal	3.3582	3.0081	0.3500	11.6%	3.1004	3.0915	0.0090	0.3%
64	Gas [2]	3.2905	3.2903	0.0002	0.0%	3.3875	3.3546	0.0329	1.0%
65	Nuclear	0.6914	0.6920	(0.0006)	(0.1%)	0.6956	0.6915	0.0041	0.6%
66	Total	2.6899	2.5945	0.0954	3.7%	2.7054	2.6416	0.0638	2.4%
67									

[1] Distillate & Propane (Bbls & $) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

[2] Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5.

[3] Fuel Units: Heavy Oil - BBLS, Light Oil - BBLS, Coal - TONS, Gas - MCF, Nuclear - MMBTU

[4] Actuals do not include Martin 8 solar

[5] The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of $141. Correction to be made in April 2015.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	*Cape Canaveral 3*												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		370,323					2,415,860	1.022	2,469,009	11,120,952	3.0030	4.60
4	Plant Unit Info	1,253		41.2	47.3	53.4	6,667						
5	*Desoto Solar*												
6	Solar		4,532					N/A	N/A	N/A	N/A	N/A	N/A
7	Plant Unit Info	25		24.4	N/A	24.4	N/A						
8	*Everglades 1-12*												
9	Light Oil		0					0	N/A	0	0	0.0000	0.00
10	Gas		17					506	1.027	520	2,342	13.7776	4.63
11	Plant Unit Info	352		0.0	100.0	48.9	30,588						
12	*Fort Myers 1-12*												
13	Light Oil		1,160					3,148	5.804	18,271	378,443	32.6244	120.22
14	Plant Unit Info	594		0.3	100.0	55.9	15,751						
15	*Fort Myers 2*												
16	Gas		769,462					5,502,095	1.018	5,601,133	25,228,718	3.2787	4.59
17	Plant Unit Info	1,433		78.0	96.9	78.0	7,279						
18	*Fort Myers 3A*												
19	Light Oil		45					86	6.761	581	10,339	23.0260	120.22
20	Gas		9,690					108,700	1.018	110,657	498,423	5.1436	4.59
21	Plant Unit Info	161		9.0	99.9	79.7	11,427						
22	*Fort Myers 3B*												
23	Light Oil		92					181	6.761	1,224	21,759	23.6001	120.22
24	Gas		3,920					45,120	1.018	45,932	206,888	5.2780	4.59
25	Plant Unit Info	161		3.7	48.3	78.4	11,754						
26	*Lauderdale 1-12*												
27	Light Oil		97					268	5.537	1,484	26,829	27.5732	100.11
28	Gas		568					8,780	1.027	9,017	40,615	7.1542	4.63
29	Plant Unit Info	352		0.3	97.5	14.3	15,791						
30													
31													
32													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	*Lauderdale 13-24*												
2	Light Oil		273					891	5.537	4,933	89,195	32.6484	100.11
3	Gas		764					13,984	1.027	14,362	64,690	8.4683	4.63
4	Plant Unit Info	352		0.4	99.8	22.3	18,607						
5	*Lauderdale 4*												
6	Light Oil		301					468	5.537	2,591	54,198	18.0241	115.81
7	Gas		76,967					646,125	1.027	663,570	2,988,863	3.8833	4.63
8	Plant Unit Info	448		24.1	35.1	38.7	8,621						
9	*Lauderdale 5*												
10	Light Oil		0					0	N/A	0	0	0.0000	0.00
11	Gas		213,570					1,749,568	1.027	1,796,806	8,093,204	3.7895	4.63
12	Plant Unit Info	448		66.7	97.6	71.9	8,413						
13	*Manatee 1*												
14	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
15	Gas		34,719					467,251	1.021	477,063	2,148,795	6.1891	4.60
16	Plant Unit Info	797		6.0	91.5	33.0	13,741						
17	*Manatee 2*												
18	Heavy Oil		2					3	6.299	20	206	12.8631	66.39
19	Gas		45,484					591,019	1.021	603,430	2,717,980	5.9757	4.60
20	Plant Unit Info	797		7.8	83.8	30.2	13,267						
21	*Manatee 3*												
22	Light Oil		0					0	N/A	0	0	0.0000	0.00
23	Gas		633,682					4,278,190	1.021	4,368,032	19,674,564	3.1048	4.60
24	Plant Unit Info	1,166		79.0	100.0	79.6	6,893						
25	*Martin 1*												
26	Heavy Oil		1					2	6.342	15	226	17.3823	94.15
27	Gas		49,720					622,655	1.027	639,467	2,880,298	5.7931	4.63
28	Plant Unit Info	812		8.4	98.7	35.8	12,861						
29	*Martin 2*												
30	Heavy Oil		(618)					0	N/A	0	0	0.0000	0.00
31	Gas		(618)					1	1.027	1	5	0.0007	4.63
32	Plant Unit Info	804		(0.2)	19.4	0.0	0						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	*Martin 3*												
2	Gas		191,948					1,435,638	1.021	1,465,786	6,602,218	3.4396	4.60
3	Plant Unit Info	449		62.1	94.3	73.8	7,636						
4	*Martin 4*												
5	Gas		192,594					1,404,856	1.021	1,434,358	6,460,660	3.3545	4.60
6	Plant Unit Info	445		63.8	88.2	70.6	7,448						
7	*Martin 8*												
8	Light Oil		533					638	5.874	3,748	77,506	14.5552	121.48
9	Gas		546,093					3,764,149	1.021	3,843,196	17,310,588	3.1699	4.60
10	Plant Unit Info	1,160		67.8	92.5	72.4	7,038						
11	*Riviera 5*												
12	Light Oil		285					325	5.917	1,923	43,488	15.2375	133.81
13	Gas		433,244					2,847,550	1.027	2,924,434	13,172,285	3.0404	4.63
14	Plant Unit Info	1,253		47.90	70.74	67.15	6,750						
15	*Sanford 4*												
16	Gas		419,440					3,117,039	1.022	3,185,614	14,348,696	3.4209	4.60
17	Plant Unit Info	1,025		59.1	98.3	61.1	7,595						
18	*Sanford 5*												
19	Gas		425,078					3,144,795	1.022	3,213,981	14,476,468	3.4056	4.60
20	Plant Unit Info	1,030		59.9	100.0	62.1	7,561						
21	*Scherer 4*												
22	Light Oil		8					14	5.817	81	1,525	20.0721	108.96
23	Coal [1][5]		386,125					4,162,271	-	4,162,271	10,575,207	2.7388	2.54
24	Plant Unit Info [3][4]	640		82.8	99.9	82.8	10,780						
25	*St Johns #1*												
26	Coal [1]							(3,712)	N/A		(277,833)	0.0000	74.85
27	Gas		0					0	-	0	0	0.0000	0.00
28	Plant Unit Info [3][4]	130		(0.9)	0.0	0.0	0						
29	*St Johns #2*												
30	Coal [1]		60,048					24,547	22.546	553,437	4,685,977	7.8037	190.90
31	Gas		188					1,976	-	1,976	13,064	6.9451	6.61
32	Plant Unit Info [3][4]	130		63.7	100.0	63.7	9,221						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	*St Lucie 1*												
2	Nuclear		514,621					5,311,172	-	5,311,172	3,147,442	0.6116	0.59
3	Plant Unit Info	1,003		70.6	69.8	99.7	10,321						
4	*St Lucie 2*												
5	Nuclear		628,054					7,517,056	-	7,517,056	4,115,388	0.6553	0.55
6	Plant Unit Info	860		100.6	98.2	100.6	10,193						
7	*Space Coast*												
8	Solar		1,687					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	10		22.7	N/A	22.7	N/A						
10	*Turkey Point 1*												
11	Heavy Oil		29					57	6.290	359	5,319	18.2141	93.31
12	Gas		2,262					74,212	1.027	76,216	343,293	15.1792	4.63
13	Plant Unit Info	380		0.8	100.0	25.5	33,427						
14	*Turkey Point 3*												
15	Nuclear		560,234					6,315,859	-	6,315,859	4,316,249	0.7704	0.68
16	Plant Unit Info	839		93.0	93.5	93.0	11,274						
17	*Turkey Point 4*												
18	Nuclear		607,917					6,694,145	-	6,694,145	4,397,216	0.7233	0.66
19	Plant Unit Info	848		99.7	100.0	99.7	11,012						
20	*Turkey Point 5*												
21	Light Oil		808					996	5.774	5,751	106,358	13.1647	106.78
22	Gas		534,148					3,702,502	1.027	3,802,470	17,127,150	3.2064	4.63
23	Plant Unit Info	1,169		66.6	86.4	66.6	7,119						
24	*WCEC 01*												
25	Light Oil		7,654					9,718	6	55,927	1,258,723	16.4449	129.52
26	Gas		587,457					4,023,054	1.021	4,107,538	18,501,242	3.1494	4.60
27	Plant Unit Info	1,225		66.4	92.8	66.4	6,996						
28	*WCEC 02*												
29	Light Oil		6,784					8,207	6	47,231	1,063,011	15.6698	129.52
30	Gas		650,559					4,436,250	1.021	4,529,411	20,401,450	3.1360	4.60
31	Plant Unit Info	1,215		73.3	93.9	73.3	6,962						
32													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) [2]	Fuel Burned (MMBTU)	As Burned Fuel Cost ($)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel ($/Unit)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	*WCEC 03*												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		585,352					4,036,723	1.021	4,121,494	18,564,103	3.1714	4.60
4	Plant Unit Info	1,225		65.3	96.5	65.6	7,041						
5	*System Totals*												
6	Total	24,991	9,557,305	-	-	-	8,392		-	80,203,572	257,084,529	2.6899	-
7													
8	[1] IN MONTHS WHERE INVENTORY ADJUSTMENTS ARE BOOKED PER STOCKPILE SURVEYS AS IN JANUARY 2015 FOR SCHERER, THE MMBTU'S REPORTED MAY BE ARTIFICIALLY LOW OR HIGH AS THE RESULT OF THE SURVEY												
9	BEING RECORDED IN THE CURRENT MONTH AND NOT FLOWED BACK TO EACH AFFECTED MONTH												
10	[2] HEAT RATE IS CALCULATED BASED ON THE GENERATION AND FUEL CONSUMPTION REPORTED ON THIS SCHEDULE AND MAY BE DIFFERENT THAN THE ACTUAL HEAT RATE.												
11	[3] NET CAPABILITY (MW) IS FPL's SHARE												
12	[4] NET GENERATION (MWH) AND AVERAGE NET HEAT RATE (BTU/KWH) ARE CALCULATED ON GENERATION RECEIVED NET OF LINE LOSSES												
13	[5] SCHERER COAL FUEL BURNED (UNITS) IS REPORTED IN MMBTUs ONLY. SCHERER COAL IS NOT INCLUDED IN TONS												
14													
15	NOTE: The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a key punch error in the amount of $141. Correction to be made in April 2015.												
16													
17													
18													
19													
20													
21													
22													
23													
24													
25													
26													
27													
28													
29													
30													
31													
32													

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: March 2015

Line No.	(1) A4.1 Schedule	(2) FPL
1	System Totals:	
2	BBLS	25,006
3	MCF	48,436,623
4	MMBTU (Coal - Scherer)	4,162,271
5	Tons (Coal - SJRPP)	20,835
6	MMBTU (Nuclear)	25,838,232
7	----------	
8	Average Net Heat Rate (BTU/KWH)	8,392
9	Fuel Cost Per KWH (Cents/KWH)	2.6899
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		

COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF MARCH 2015

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1	**PURCHASES**			**HEAVY OIL**					
2	UNITS (BBL)	160	-	160	100	10,713	145,000	(134,287)	(93)
3	UNIT COST ($/BBL)	182.2625	-	182.2625	100.0000	149.1510	97.8739	51.2771	52.4000
4	AMOUNT ($)	29,162	-	29,162	100	1,597,855	14,191,719	(12,593,864)	(89)
5	BURNED								
6	UNITS (BBL)	57	-	57	100	152,252	152,245	7	-
7	UNIT COST ($/BBL)	93.3158	-	93.3158	100.0000	93.6999	94.8247	(1.1248)	(1.2000)
8	AMOUNT ($)	5,319	-	5,319	100	14,265,990	14,436,586	(170,596)	(1)
9	ENDING INVENTORY								
10	UNITS (BBL)	2,348,994	2,389,899	(40,905)	(2)	2,348,994	2,389,899	(40,905)	(2)
11	UNIT COST ($/BBL)	92.7163	92.7058	0.0105	-	92.7163	92.7058	0.0105	-
12	AMOUNT ($)	217,790,112	221,557,451	(3,767,339)	(2)	217,790,112	221,557,451	(3,767,339)	(2)
13	OTHER USAGE ($)	11,970				197,025			
14	DAYS SUPPLY	1,174,497							
15	**PURCHASES**			**LIGHT OIL**					
16	UNITS (BBL)	18,468	42,000	(23,532)	(56)	32,567	79,964	(47,397)	(59)
17	UNIT COST ($/BBL)	98.4150	84.6230	13.7920	16.3000	80.1597	90.2757	(10.1160)	(11.2000)
18	AMOUNT ($)	1,817,529	3,554,167	(1,736,638)	(49)	2,610,561	7,218,803	(4,608,242)	(64)
19	BURNED								
20	UNITS (BBL)	24,940	4,668	20,272	>100.0	48,674	13,481	35,193	>100.0
21	UNIT COST ($/BBL)	125.5564	117.5578	7.9986	6.8000	118.2602	119.2589	(0.9987)	(0.8000)
22	AMOUNT ($)	3,131,376	548,760	2,582,616	>100.0	5,756,196	1,607,729	4,148,467	>100.0
23	ENDING INVENTORY								
24	UNITS (BBL)	1,091,690	1,137,507	(45,817)	(4)	1,091,690	1,137,507	(45,817)	(4)
25	UNIT COST ($/BBL)	118.7839	117.4905	1.2934	1.1000	118.7839	117.4905	1.2934	1.1000
26	AMOUNT ($)	129,675,228	133,646,282	(3,971,054)	(3)	129,675,228	133,646,282	(3,971,054)	(3)
27	OTHER USAGE ($)								
28	DAYS SUPPLY								
29	**PURCHASES**			**COAL SJRPP**					
30	UNITS (TON)	45,152	41,484	3,668	9	115,221	132,433	(17,212)	(13)
31	UNIT COST ($/TON)	134.5433	69.1518	65.3915	94.6000	97.6168	69.8980	27.7188	39.7000
32	AMOUNT ($)	6,074,900	2,868,694	3,206,206	>100.0	11,247,500	9,256,796	1,990,704	22
33	BURNED								
34	UNITS (TON)	20,835	4,580	16,255	>100.0	85,874	108,198	(22,324)	(21)
35	UNIT COST ($/TON)	211.5740	72.5443	139.0297	191.6000	108.2466	72.7965	35.4501	48.7000
36	AMOUNT ($)	4,408,144	332,253	4,075,891	>100.0	9,295,571	7,876,437	1,419,134	18
37	ENDING INVENTORY								
38	UNITS (TON)	90,346	107,845	(17,499)	(16)	90,346	107,845	(17,499)	(16)
39	UNIT COST ($/TON)	72.3367	72.5506	(0.2139)	(0.3000)	72.3367	72.5506	(0.2139)	(0.3000)
40	AMOUNT ($)	6,535,329	7,824,222	(1,288,893)	(17)	6,535,329	7,824,222	(1,288,893)	(17)
41	OTHER USAGE ($)								
42	DAYS SUPPLY								

COMPANY: FLORIDA POWER & LIGHT COMPANY **SYSTEM GENERATED FUEL COST** **SCHEDULE A5**

INVENTORY ANALYSIS

MONTH OF MARCH 2015

		CURRENT MONTH				PERIOD TO DATE			
				DIFFERENCE				DIFFERENCE	
		ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
43	**PURCHASES**			**COAL SCHERER**					
44	UNITS (MMBTU)	4,099,563	2,175,301	1,924,262	89	10,752,293	8,801,371	1,950,922	22
45	U. COST ($/MMBTU)	2.3549	2.4913	(0.1364)	(5.5000)	2.4116	2.4908	(0.0792)	(3.2000)
46	AMOUNT ($)	9,654,201	5,419,328	4,234,873	78	25,930,554	21,922,850	4,007,704	18
47	BURNED								
48	UNITS (MMBTU)	4,162,271	2,050,764	2,111,507	>100.0	10,594,853	8,595,578	1,999,275	23
49	U. COST ($/MMBTU)	2.5064	2.5542	(0.0478)	(1.9000)	2.5479	2.5036	0.0443	1.8000
50	AMOUNT ($)	10,432,469	5,238,028	5,194,441	99	26,994,275	21,519,550	5,474,725	25
51	ENDING INVENTORY								
52	UNITS (MMBTU)	9,159,720	9,945,927	(786,207)	(8)	9,159,720	9,945,927	(786,207)	(8)
53	U. COST ($/MMBTU)	2.5069	2.5542	(0.0473)	(1.9000)	2.5069	2.5542	(0.0473)	(1.9000)
54	AMOUNT ($)	22,962,099	25,403,733	(2,441,634)	(10)	22,962,099	25,403,733	(2,441,634)	(10)
55	OTHER USAGE ($)								
56	DAYS SUPPLY								
57	**PURCHASES**			**GAS**					
58	UNITS (MMBTU)	49,682,769	-	49,682,769	100	129,705,443	-	129,705,443	100
59	U. COST ($/MMBTU)	4.5644	-	4.5644	100.0000	4.8765	-	4.8765	100.0000
60	AMOUNT ($)	226,772,305	-	226,772,305	100	632,507,651	-	632,507,651	100
61	**BURNED**								
62	UNITS (MMBTU)	49,505,473	45,751,851	3,753,622	8	130,439,896	124,031,483	6,408,413	5
63	U. COST ($/MMBTU)	4.5759	4.5666	0.0093	0.2000	4.8793	4.8708	0.0085	0.2000
64	AMOUNT ($)	226,533,839	208,932,598	17,601,241	8	636,460,718	604,130,132	32,330,586	5
65	**ENDING INVENTORY**								
66	UNITS (MMBTU)	2,388,626	-	2,388,626	100	2,388,626	-	2,388,626	100
67	U. COST ($/MMBTU)	3.6453	-	3.6453	100.0000	3.6453	-	3.6453	100.0000
68	AMOUNT ($)	8,707,343	-	8,707,343	100	8,707,343	-	8,707,343	100
69	OTHER USAGE ($)								
70	DAYS SUPPLY								
71	BURNED			**NUCLEAR**					
72	UNITS (MMBTU)	25,838,232	24,868,764	969,468	4	79,284,431	76,351,463	2,932,968	4
73	U. COST ($/MMBTU)	0.6183	0.6578	(0.0395)	(6.0000)	0.6317	0.6575	(0.0258)	(3.9000)
74	AMOUNT ($)	15,976,295	16,358,050	(381,755)	(2)	50,084,818	50,203,480	(118,662)	(0)
75	BURNED			**PROPANE**					
76	UNITS (GAL)	360	-	360	100	858	-	858	100
77	UNIT COST ($/GAL)	1.7722	-	1.7722	100.0000	2.0035	-	2.0035	100.0000
78	AMOUNT ($)	638	-	638	100	1,719	-	1,719	100

LINES 9 & 23 EXCLUDE BARRELS, CURRENT MONTH AND (2,000) BARRELS, $ (537,154) PERIOD-TO-DATE.

LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF $ - CURRENT MONTH AND PERIOD-TO-DATE.

SCHEDULE A - NOTES
MARCH 2015

HEAVY OIL		
UNITS	**AMOUNT**	**ADJUSTMENTS EXPLANATION**
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ
		SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS
		MANATEE - NON RECOVERABLE - TANK BOTTOMS
		SANFORD - FUELS RECEIVABLE - SALE OF FUEL
		FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS
		PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ
		CANAVERAL - FUELS RECEIVABLE - SALE
		TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL
		MANATEE - FUELS RECEIVABLE - SALE OF FUEL
		TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ
		MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT
		SANFORD - TEMP/CAL ADJUSTMENT-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP
		SANFORD -NON-REC INVENTORY ADJ
		FT. MYERS - TEMP/CAL ADJUSTMENT
		FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP
		CANAVERAL - TEMP/CAL ADJUSTMENT
		CANAVERAL - NON-REC INVENTORY ADJ
(229)	($21,367.35)	TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP
		TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
901	$82,845.52	MANATEE - TEMP/CAL ADJUSTMENT-LFARS
		MANATEE - TEMP/CAL ADJUSTMENT-SAP
		MANATEE - NON-REC INVENTORY ADJ
(530)	($49,508.18)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS
		MARTIN - TEMP/CAL ADJUSTMENT-SAP
		MARTIN - NON-REC INVENTORY ADJ
142	**$11,969.99**	**TOTAL-LFARS**
0	**$0.00**	**TOTAL-SAP**
$ 142	$11,969.99	**TOTAL**

COAL		
UNITS	**AMOUNT**	**NOTES ON COAL**
0	$ (53,435.00)	SCHERER COAL CAR DEPRECIATION

GAS		
UNITS	**AMOUNT**	**NOTES ON GAS/CTGT #2 OIL**
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
-	$ -	NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLS)

SCHEDULE A - NOTES

SJRPP - COAL

Adjusted Month	Jan-15	Feb-15	Mar-15	Apr-15	May-15	Jun-15
Date of Survey	-	-	2/20/2015	-	-	-
Tons per survey	-	-	377,153	-	-	-
Tons per books	-	-	330,147	-	-	-
Tons Difference	-	-	47,006	-	-	-
Adjustment tons exceeding 3% of survey	-	-	35,691	-	-	-
Adjustment $ (20% ownership)	-	-	(534,310.94)	-	-	-

SJRPP - COAL

Adjusted Month	Jul-15	Aug-15	Sep-15	Oct-15	Nov-15	Dec-15
Date of Survey	-	-		-	-	-
Tons per survey	-	-		-	-	-
Tons per books	-	-		-	-	-
Tons Difference	-	-		-	-	-
Adjustment tons exceeding 3% of survey	-	-		-	-	-
Adjustment $ (20% ownership)	-	-		-	-	-

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's $ Adjustment
Jan-15	(76,158)	$ (202,747.27)
Feb-15		
Mar-15		
Apr-15		
May-15		
Jun-15		
Jul-15		
Aug-15		
Sep-15		
Oct-15		
Nov-15		
Dec-15		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2015

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	375,000	375,000	1.789	3.009	6,707,750	11,282,750	3,575,000
4	St Lucie Reliability Sales	OS	38,457	38,457	0.750	0.750	288,356	288,356	0
5	Total OS/FCBBS		413,457	413,457	1.692	2.799	6,996,106	11,571,106	3,575,000
6									
7	Total Estimated		413,457	413,457	1.692	2.799	6,996,106	11,571,106	3,575,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	32,664	32,664	0.707	0.707	230,848	230,848	0
12	OUC (SL 1)	St. L.	22,589	22,589	0.683	0.683	154,366	154,366	0
13	Total St. Lucie Participation		55,253	55,253	0.697	0.697	385,214	385,214	0
14									
15	OS/AF								
16	Cargill Power Markets, LLC OS	OS	84,273	84,273	2.066	3.001	1,740,934	2,529,186	768,581
17	EDF Trading North America, LLC. OS	OS	4,914	4,914	1.843	3.163	90,546	155,409	(1,089)
18	Energy Authority, The OS	OS	9,320	9,320	1.817	3.000	169,304	279,591	58,876
19	Exelon Generation Company, LLC. OS	OS	12,162	12,162	1.944	3.302	236,428	401,650	22,893
20	Florida Municipal Power Agency OS	OS	1,700	1,700	1.922	3.715	32,675	63,150	30,475
21	Homestead, City Of OS	OS	13,325	13,325	2.002	3.379	266,718	450,262	124,228
22	J.P. Morgan Ventures Energy Corporation OS	OS	11,858	11,858	1.838	3.086	217,977	365,941	17,127
23	Morgan Stanley Capital Group, Inc. OS	OS	5,000	5,000	1.803	2.933	90,161	146,643	38,349
24	New Smyrna Beach Utilities Commission, City of OS	OS	1,318	1,318	1.963	3.201	25,867	42,191	16,324
25	Oglethorpe Power Corporation OS	OS	420	420	1.963	3.238	8,245	13,600	(100)
26	Orlando Utilities Commission OS	OS	15	15	1.702	3.100	255	465	210
27	Powersouth Energy Cooporative OS	OS	1,235	1,235	1.858	3.318	22,946	40,975	18,029
28	Reedy Creek Improvement District OS	OS	17,330	17,330	1.888	2.847	327,163	493,420	166,257
29	Seminole Electric Cooperative, Inc. OS	OS	34,334	34,334	2.035	2.722	698,654	934,423	235,769
30	Southern Company Services, Inc. OS	OS	1,618	1,618	1.101	0.432	17,809	6,990	(74,947)
31	Tampa Electric Company OS	OS	56,185	56,185	2.025	3.437	1,137,966	1,931,331	672,534
32	Tennessee Valley Authority OS	OS	29,656	29,656	2.344	4.841	695,058	1,435,509	696,459
33	Duke Energy Florida, Inc. OS	OS	100	100	1.901	3.400	1,901	3,400	1,499
34	PJM Interconnection, L.L.C. OS	OS	30,092	30,092	1.712	3.005	515,231	904,213	375,784
35	Total OS/AF		314,855	314,855	2.000	3.239	6,295,837	10,198,347	3,167,256

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2015

Line No.	(1) SOLD TO	(2) Type & Schedule	(3) Total KWH Sold (000)	(4) KWH from Own Generation (000)	(5) Fuel Cost (cents/KWH)	(6) Total Cost (cents/KWH)	(7) Total $ for Fuel Adjustment (Col(4) * Col(5))	(8) Total Cost ($) (Col(4) * Col(6))	(9) Gain from Off System Sales ($)
1									
2	FCBBS								
3	Energy Authority, The FCBBS	FCBBS	81	81	1.809	2.271	1,465	1,839	374
4	Reedy Creek Improvement District FCBBS	FCBBS	90	90	1.838	2.381	1,655	2,143	489
5	Duke Energy Florida, Inc. FCBBS	FCBBS	98	98	1.948	2.741	1,909	2,686	777
6	Total FCBBS		269	269	1.869	2.479	5,029	6,669	1,640
7									
8	Total Actual		370,377	370,377	1.805	2.859	6,686,080	10,590,231	3,168,896
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									
20									
21									
22									
23									
24									
25									
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: March 2015

Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total $ for Fuel Adjustment (Col(4) * Col(5))	Total Cost ($) (Col(4) * Col(6))	Gain from Off System Sales ($)
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Other Actual								
2	Gross Gain from off System Sales $								3,168,896
3	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								(2,346)
4	Sub-Total (Schedule A1 and A2)								3,166,550
5	Third-Party Transmission Costs								(180,634)
6	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(438,890)
7	Net Gain from off System Sales ($)								2,547,026
8									
9	Other Estimate								
10	Gain from off System Sales $								3,575,000
11	Gas Turbine Maintenance Revenue Reclassed to Base Revenue								0
12	Variable Power Plant O&M Costs over 514,000 MWh Threshold								(566,250)
13	Total								3,008,750
14									
15	Current Month								
16	Actual		370,377	370,377	1.805	2.859	6,686,080	10,590,231	2,547,026
17	Estimate		413,457	413,457	1.692	2.799	6,996,106	11,571,106	3,008,750
18	Difference		(43,080)	(43,080)	0.113	0.061	(310,026)	(980,876)	(461,724)
19	Difference (%)		(10.4%)	(10.4%)	6.7%	2.2%	(4.4%)	(8.5%)	(15.3%)
20									
21	Period To Date								
22	Actual		1,838,793	1,838,793	2.126	3.440	39,092,229	63,257,717	18,834,847
23	Estimate		1,801,192	1,801,192	2.092	3.430	37,685,778	61,779,559	18,893,580
24	Difference		37,601	37,601	0.034	0.010	1,406,451	1,478,158	(58,733)
25	Difference (%)		2.1%	2.1%	1.6%	0.3%	3.7%	2.4%	(0.3%)
26									
27									
28									
29									
30									
31									
32									
33									
34									
35									
36									
37									

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2015

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	$ for Fuel Adj	Adj $ for Fuel Adj	Total $ for Fuel Adj ((Col(8)+Col(9))
1	Estimated											
2	Southern Company - UPS & R	UPS	81,250	0	81,250	81,250	0	81,250	4.211	$3,421,276	$0	$3,421,276
3	SJRPP		11,220	0	11,220	11,220	0	11,220	4.384	$491,870	$0	$491,870
4	St Lucie Reliability		46,461	0	46,461	46,461	0	46,461	0.736	$342,127	$0	$342,127
5	Total Estimated		138,931	0	138,931	138,931	0	138,931	3.063	$4,255,273	$0	$4,255,273
6												
7	Actual											
8	FMPA (SL 2)	SL 2	32,272	(5,484)	26,788	32,272	(5,484)	26,788	0.674	$217,254	($36,830)	$180,423
9	Jacksonville Electric Authority UPS	UPS	93,782	0	93,782	93,782	0	93,782	7.547	$7,072,361	$5,776	$7,078,137
10	OUC (SL 2)	SL 2	22,317	(3,793)	18,524	22,317	(3,793)	18,524	0.754	$154,855	($15,140)	$139,715
11	Southern Company - Franklin PPA	PPA	0	89	89	0	89	89	259.571	$255,780	($24,762)	$231,018
12	Southern Company - Harris PPA	PPA	60,596	0	60,596	60,596	0	60,596	4.665	$2,797,086	$29,830	$2,826,917
13	Southern Company - Scherer3 PPA	PPA	0	0	0	0	0	0	0.000	$0	($478,391)	($478,391)
14	Total Actual		208,967	(9,188)	199,779	208,967	(9,188)	199,779	4.994	$10,497,335	($519,517)	$9,977,819
15												
16												
17	NOTE:GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3											
18												
19												
20												
21												
22												
23												
24												
25												
26												
27												
28												
29												
30												
31												
32												
33												
34												
35												
36												
37												

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: March 2015

Line No.	(1) PURCHASED FROM	(2) Total KWH Purchased (000)	(3) Total KWH for Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total $ for Fuel Adj ((Col(8)+Col(9))
1	Current Month				
2	Actual	199,779	199,779	4.994	$9,977,819
3	Estimate	138,931	138,931	3.063	$4,255,273
4	Difference	60,848	60,848	1.9316	$5,722,546
5	Difference (%)	43.8%	43.8%	63.1%	134.5%
6					
7	Year to Date				
8	Actual	681,737	681,737	3.889	$26,510,300
9	Estimate	549,630	549,630	3.410	$18,745,043
10	Difference	132,107	132,107	0.4782	$7,765,257
11	Difference (%)	24.0%	24.0%	14.0%	41.4%
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					

ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: March 2015

SCHEDULE: A8

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total $ For Fuel Adj (Col(3) * Col(4))
	(1)	(2)	(3)	(4)	(5)
1	Estimated				
2	Qualifying Facilities	231,549	231,549	3.594	$8,321,746
3	Total Estimated	231,549	231,549	3.594	$8,321,746
4					
5	Actual				
6	Broward County Resource Recovery - North AA QF	2,012	2,012	1.734	$34,890
7	Broward County Resource Recovery - North QF	7,419	7,419	1.725	$127,947
8	Broward County Resource Recovery - South QF	2,601	2,601	1.726	$44,872
9	Broward County Resource Recovery - South AA QF	4,767	4,767	1.720	$81,993
10	First Solar Inc. QF	37	37	1.921	$710
11	Georgia Pacific Corporation QF	50	50	3.181	$1,595
12	Indiantown Cogeneration LP. QF	(1)	(1)	(10.752)	$70
13	INEOS NEW PLANET BIOENERGY	32	32	1.689	$534
14	MMA Bee Ridge QF	31	31	1.820	$572
15	Okeelanta Power Limited Partnership QF	8,287	8,287	1.752	$145,220
16	Solid Waste Authority of Palm Beach QF	18,360	18,360	1.765	$324,107
17	Tropicana Products QF	312	312	1.749	$5,459
18	WM-Renewable LLC QF	3,503	3,503	1.741	$61,009
19	WM-Renewables LLC - Naples QF	1,687	1,687	1.744	$29,426
20	Miami-Dade South District Water Treatment	7,037	7,037	1.736	$122,184
21	Total Actual	56,135	56,135	1.747	$980,587
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

ENERGY PAYMENT TO QUALIFYING FACILITIES
FLORIDA POWER & LIGHT COMPANY
FOR THE MONTH OF: March 2015

SCHEDULE: A8

Line No.	(1) PURCHASED FROM	(2) Total KWH Purchased (000)	(3) KWH For Firm (000)	(4) Fuel Cost (cents/KWH)	(5) Total $ For Fuel Adj (Col(3) * Col(4))
1	Current Month				
2	Actual	56,135	56,135	1.747	$980,587
3	Estimate	231,549	231,549	3.594	$8,321,746
4	Difference	(175,414)	(175,414)	(1.847)	($7,341,159)
5	Difference (%)	(75.8%)	(75.8%)	(51.4%)	(88.2%)
6					
7	Year to Date				
8	Actual	188,168	188,168	1.802	$3,390,813
9	Estimate	520,681	520,681	3.381	$17,605,886
10	Difference	(332,513)	(332,513)	(1.579)	($14,215,073)
11	Difference (%)	(63.9%)	(63.9%)	(46.7%)	(80.7%)
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: March 2015

Line No.	(1) A9 Schedule	(2) Type & Schedule	(3) Total KWH Purchased (000)	(4) Transaction Cost (Cents/KWH)	(5) Total $ for Fuel Adj (Col(3) * Col(4))	(6) Cost If Generated (Cents/KWH)	(7) Cost if Generated ($) (Col(3) * Col(6))	(8) Fuel Savings ($) (Col(7) -- Col(5))
1	Estimated							
2	Economy							
3	Economy	OS/FCBBS	2,500	2.089	$52,225	2.489	$62,225	$10,000
4	Total Economy		2,500	2.089	$52,225	2.489	$62,225	$10,000
5	Total Estimated		2,500	2.089	$52,225	2.489	$62,225	$10,000
6								
7	Actual							
8	Economy							
9	Cargill Power Markets, LLC OS	OS	1,758	3.699	$65,028	4.145	$72,862	$7,834
10	EDF Trading North America, LLC. OS	OS	1,539	3.342	$51,433	3.846	$59,191	$7,758
11	Energy Authority, The OS	OS	5,622	3.993	$224,470	5.717	$321,395	$96,925
12	Exelon Generation Company, LLC. OS	OS	10,420	3.429	$357,328	4.099	$427,166	$69,838
13	J.P. Morgan Ventures Energy Corporation OS	OS	1,100	3.000	$33,000	3.605	$39,657	$6,657
14	Morgan Stanley Capital Group, Inc. OS	OS	6,312	3.567	$225,133	4.381	$276,513	$51,380
15	Orlando Utilities Commission OS	OS	31	4.600	$1,426	5.674	$1,759	$333
16	Seminole Electric Cooperative, Inc. OS	OS	50	4.500	$2,250	13.781	$6,891	$4,641
17	Southern Company Services, Inc. OS	OS	7,894	4.178	$329,792	7.546	$595,686	$265,894
18	Duke Energy Florida, Inc. OS	OS	100	4.800	$4,800	21.888	$21,888	$17,088
19	Total Economy		34,826	3.718	$1,294,660	5.235	$1,823,008	$528,348
20	Total Actual		34,826	3.718	$1,294,660	5.235	$1,823,008	$528,348
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

FLORIDA POWER & LIGHT COMPANY
ECONOMY ENERGY PURCHASES
INCLUDING LONG TERM PURCHASES

SCHEDULE: A9

FOR THE MONTH OF: March 2015

Line No.	PURCHASED FROM	Type & Schedule	Total KWH Purchased (000)	Transaction Cost (cents/KWH)	Total $ for Fuel Adj (Col(3) * Col(4))	Cost if Generated (cents/KWH)	Cost if Generated ($) (Col(3) * Col(6))	Fuel Savings ($) (Col(7) -- Col(5))
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Current Month							
2	Actual		34,826	3.718	$1,294,660	5.235	$1,823,008	$528,348
3	Estimate		2,500	2.089	$52,225	2.489	$62,225	$10,000
4	Difference		32,326	1.629	$1,242,435	2.746	$1,760,783	$518,348
5	Difference (%)		1,293.04%	77.96%	2,379.00%	110.31%	2,829.70%	5,183.48%
6								
7	Year to Date							
8	Actual		38,826	3.708	$1,439,660	5.156	$2,001,888	$562,228
9	Estimate		2,500	2.089	$52,225	2.489	$62,225	$10,000
10	Difference		36,326	1.619	$1,387,435	2.667	$1,939,663	$552,228
11	Difference (%)		1,453.04%	77.50%	2,656.65%	107.15%	3,117.18%	5,522.28%
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								

Florida Power & Light Company
Schedule A12 - Capacity Costs

For the Month of **Mar-15**

Contract	Capacity MW	Term Start	Term End	Contract Type
Cedar Bay	250	1/25/1994	12/31/2024	QF
Indiantown	330	12/22/1995	12/1/2025	QF
Broward North - 1991 Agreement	11	1/1/1993	12/31/2026	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF
SWAPC	40	1/1/2012	4/1/2032	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
Cedar Bay	11,529,146	10,579,222	10,957,049										33,065,417
ICL	11,566,193	11,591,421	11,578,807										34,736,421
BN-NEG '91	331,760	331,760	331,760										995,280
BS-NEG '91	105,560	105,560	105,560										316,680
SWAPC	1,073,600	1,073,600	1,073,600										3,220,800
Total	24,606,259	23,681,563	24,046,776	0	0	0	0	0	0	0	0	0	72,334,598

Florida Power & Light Company
Schedule A12 - Capacity Costs
Page 2 of 2

For the Month of Mar-15

Contract	Counterparty	Identification	Contract Start Date	Contract End Date
1	Southern Co. - UPS Scherer	Other Entity	June, 2010	December 31, 2015
2	Southern Co. - UPS Harris	Other Entity	June, 2010	December 31, 2015
3	Southern Co. - UPS Franklin	Other Entity	June, 2010	December 31, 2015
4	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021

2014 Capacity in MW

Contract	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
1	163	163	163	-	-	-	-	-	-	-	-	-
2	600	600	600	-	-	-	-	-	-	-	-	-
3	190	190	190	-	-	-	-	-	-	-	-	-
4	375	375	375	-	-	-	-	-	-	-	-	-
Total	1,328	1,328	1,328	-	-	-	-	-	-	-	-	-

2014 Capacity in Dollars

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Total	13,911,366	13,975,636	14,787,777	0	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	42,674,780

FLORIDA POWER & LIGHT COMPANY
Docket No. 150001-EI
Date: April 20, 2015

List of Acronyms and Abbreviations	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center