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P.O. Box 3395
West Palm Beach, Florida 33402-3395

April 17, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing ten (10) copies of the March 2015 Consolidated Fuel Schedules.

The year to date under-recovery is primarily due to fuel expenses being higher than projected and the prior year true-up being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@chpk.com.

Sincerely,

Michelle Napier
Regulatory Analyst III

Enclosure
Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

- COM _____
- AFD 3
- APA _____
- ECO 1
- ENG 1
- GCL 3
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COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: MARCH 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,256,528	2,382,618	(126,090)	-5.3%	44,954	47,949	(2,995)	-6.3%	5.01964	4.96905	0.05059	1.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,484,416	2,570,229	(85,813)	-3.3%	44,954	47,949	(2,995)	-6.3%	5.52657	5.36033	0.16624	3.1%
11 Energy Payments to Qualifying Facilities (A8a)	77,753	130,461	(52,708)	-40.4%	1,725	2,200	(475)	-21.6%	4.50772	5.93005	(1.42233)	-24.0%
12 TOTAL COST OF PURCHASED POWER	4,818,697	5,083,308	(264,611)	-5.2%	46,679	50,149	(3,470)	-6.9%	10.32308	10.13639	0.18669	1.8%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,679	50,149	(3,470)	-6.9%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	296,397	407,036	(110,639)	-54.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,522,300	4,676,273	(153,973)	-3.3%	46,679	50,149	(3,470)	-6.9%	9.68811	9.32474	0.36337	3.9%
21 Net Unbilled Sales (A4)	(5,050,035) *	35,072 *	(5,085,107)	-14499.1%	(52,126)	376	(52,502)	-13959.0%	(10.08837)	0.07504	(10.16341)	-13544.0%
22 Company Use (A4)	4,451,299 *	2,238 *	4,449,061	198796.3%	45,946	24	45,922	191341.7%	8.89228	0.00479	8.88749	185542.6%
23 T & D Losses (A4)	271,364 *	280,581 *	(9,217)	-3.3%	2,801	3,009	(208)	-6.9%	0.54210	0.60030	(0.05820)	-9.7%
24 SYSTEM KWH SALES	4,522,300	4,676,273	(153,973)	-3.3%	50,058	46,740	3,318	7.1%	9.03412	10.00487	(0.97075)	-9.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,522,300	4,676,273	(153,973)	-3.3%	50,058	46,740	3,318	7.1%	9.03412	10.00487	(0.97075)	-9.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,522,300	4,676,273	(153,973)	-3.3%	50,058	46,740	3,318	7.1%	9.03412	10.00487	(0.97075)	-9.7%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	50,058	46,740	3,318	7.1%	0.48403	0.51839	(0.03436)	-6.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,764,597	4,918,570	(153,973)	-3.1%	50,058	46,740	3,318	7.1%	9.51815	10.52326	(1.00511)	-9.6%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.67130	10.69258	(1.02128)	-9.6%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.671	10.693	(1.022)	-9.6%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,844,597	7,771,236	73,361	0.9%	156,606	156,196	410	0.3%	5.00913	4.97531	0.03382	0.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	8,312,944	7,783,835	529,109	6.8%	156,606	156,196	410	0.3%	5.30819	4.98337	0.32482	6.5%
11 Energy Payments to Qualifying Facilities (A8a)	165,056	360,212	(195,156)	-54.2%	3,675	6,600	(2,925)	-44.3%	4.49171	5.45776	(0.96605)	-17.7%
12 TOTAL COST OF PURCHASED POWER	16,322,597	15,915,283	407,314	2.6%	160,281	162,796	(2,515)	-1.6%	10.18376	9.77621	0.40755	4.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					160,281	162,796	(2,515)	-1.6%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	762,536	1,204,476	(441,940)	-36.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	15,560,061	14,710,807	849,254	5.8%	160,281	162,796	(2,515)	-1.6%	9.70801	9.03634	0.67167	7.4%
21 Net Unbilled Sales (A4)	(14,694,755) *	64,349 *	(14,759,104)	-22936.0%	(151,367)	712	(152,079)	-21356.1%	(9.23699)	0.04227	(9.27926)	-21952.4%
22 Company Use (A4)	13,877,115 *	7,048 *	13,870,067	196794.4%	142,945	78	142,867	#####	8.72303	0.00463	8.71840	188302.4%
23 T & D Losses (A4)	933,619 *	882,670 *	50,949	5.8%	9,617	9,768	(151)	-1.6%	0.58686	0.57980	0.00706	1.2%
24 SYSTEM KWH SALES	15,560,061	14,710,807	849,254	5.8%	159,086	152,238	6,848	4.5%	9.78091	9.66304	0.11787	1.2%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	15,560,061	14,710,807	849,254	5.8%	159,086	152,238	6,848	4.5%	9.78091	9.66304	0.11787	1.2%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	15,560,061	14,710,807	849,254	5.8%	159,086	152,238	6,848	4.5%	9.78091	9.66304	0.11787	1.2%
28 GPIF**												
29 TRUE-UP**	726,892	744,834	(17,942)	-2.4%	159,086	152,238	6,848	4.5%	0.45692	0.48926	(0.03234)	-6.6%
30 TOTAL JURISDICTIONAL FUEL COST	16,286,953	15,455,641	831,312	5.4%	159,086	152,238	6,848	4.5%	10.23783	10.15229	0.08554	0.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.40256	10.31564	0.08692	0.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.403	10.316	0.087	0.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,256,528	2,382,618	(126,090)	-5.3%	7,844,597	7,771,236	73,361	0.9%
3a. Demand & Non Fuel Cost of Purchased Power	2,484,416	2,570,229	(85,813)	-3.3%	8,312,944	7,783,835	529,109	6.8%
3b. Energy Payments to Qualifying Facilities	77,753	130,461	(52,708)	-40.4%	165,056	360,212	(195,156)	-54.2%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,818,697	5,083,308	(264,611)	-5.2%	16,322,597	15,915,283	407,314	2.6%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	5,497	10,300	(4,803)	-46.6%	57,782	30,900	26,882	87.0%
7. Adjusted Total Fuel & Net Power Transactions	4,824,194	5,093,608	(269,414)	-5.3%	16,380,379	15,946,183	434,196	2.7%
8. Less Apportionment To GSLD Customers	296,397	407,036	(110,639)	-27.2%	762,536	1,204,476	(441,940)	-36.7%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,527,797	\$ 4,686,573	\$ (158,776)	-3.4%	\$ 15,617,843	\$ 14,741,707	\$ 876,136	5.9%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,718,698	4,395,821	322,877	7.4%	15,331,179	14,495,285	835,894	5.8%
c. Jurisdictional Fuel Revenue	4,718,698	4,395,821	322,877	7.4%	15,331,179	14,495,285	835,894	5.8%
d. Non Fuel Revenue	2,098,259	2,885,043	(786,784)	-27.3%	6,551,413	7,653,338	(1,101,926)	-14.4%
e. Total Jurisdictional Sales Revenue	6,816,957	7,280,864	(463,907)	-6.4%	21,882,592	22,148,623	(266,032)	-1.2%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,816,957	\$ 7,280,864	\$ (463,907)	-6.4%	\$ 21,882,592	\$ 22,148,623	\$ (266,032)	-1.2%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	48,037,566	44,537,171	3,500,395	7.9%	151,575,495	145,854,381	5,721,114	3.9%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	48,037,566	44,537,171	3,500,395	7.9%	151,575,495	145,854,381	5,721,114	3.9%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GS LD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,718,698	\$ 4,395,821	\$ 322,877	7.35%	\$ 15,331,179	\$ 14,495,285	\$ 835,894	5.8%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	726,892	744,834	(17,942)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,476,401	4,147,543	328,858	7.93%	14,604,287	13,750,451	853,836	6.2%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,527,797	4,686,573	(158,776)	-3.39%	15,617,843	14,741,707	876,136	5.9%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,527,797	4,686,573	(158,776)	-3.39%	15,617,843	14,741,707	876,136	5.9%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(51,396)	(539,030)	487,634	-90.47%	(1,013,556)	(991,256)	(22,300)	2.3%
8. Interest Provision for the Month	(281)		(281)	0.00%	(941)		(941)	0.0%
9. True-up & Inst. Provision Beg. of Month	(4,933,900)	(2,785,357)	(2,148,543)	77.14%	(4,455,675)	(2,829,686)	(1,625,989)	57.5%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	726,892	744,834	(17,942)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,743,280)	\$ (3,076,109)	\$ (1,667,171)	54.20%	\$ (4,743,280)	\$ (3,076,108)	\$ (1,667,172)	54.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: MARCH 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,933,900)	\$ (2,785,357)	\$ (2,148,543)	77.1%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,742,999)	(3,076,109)	(1,666,890)	54.2%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,676,898)	(5,861,466)	(3,815,432)	65.1%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,838,449)	\$ (2,930,733)	\$ (1,907,716)	65.1%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0058%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(281)	N/A	--	--	N/A	N/A	--	--

ELECTRIC ENERGY ACCOUNT
 Month of: MARCH 2015

CURRENT MONTH					PERIOD TO DATE			
ACTUAL	ESTIMATED	DIFFERENCE			ACTUAL	ESTIMATED	DIFFERENCE	
		AMOUNT	%				AMOUNT	%

(MWH)

1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	44,954	47,949	(2,995)	-6.25%	156,606	156,196	410	0.26%
4a	Energy Purchased For Qualifying Facilities	1,725	2,200	(475)	-21.60%	3,675	6,600	(2,925)	-44.32%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	46,679	50,149	(3,470)	-6.92%	160,281	162,796	(2,515)	-1.55%
8	Sales (Billed)	50,058	46,740	3,318	7.10%	159,086	152,238	6,848	4.50%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	45,946	24	45,922	191341.67%	142,945	78	142,867	183162.82%
10	T&D Losses Estimated @ 0.06	2,801	3,009	(208)	-6.91%	9,617	9,768	(151)	-1.55%
11	Unaccounted for Energy (estimated)	(52,126)	376	(52,502)	-13959.00%	(151,367)	712	(152,079)	-21356.08%
12									
13	% Company Use to NEL	98.43%	0.05%	98.38%	196760.00%	89.18%	0.05%	89.13%	178260.00%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-111.67%	0.75%	-112.42%	-14989.33%	-94.44%	0.44%	-94.88%	-21563.64%

(\$)

16	Fuel Cost of Sys Net Gen								
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	2,256,528	2,382,618	(126,090)	-5.29%	7,844,597	7,771,236	73,361	0.94%
18a	Demand & Non Fuel Cost of Pur Power	2,484,416	2,570,229	(85,813)	-3.34%	8,312,944	7,783,835	529,109	6.80%
18b	Energy Payments To Qualifying Facilities	77,753	130,461	(52,708)	-40.40%	165,056	360,212	(195,156)	-54.18%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	4,818,697	5,083,308	(264,611)	-5.21%	16,322,597	15,915,283	407,314	2.56%

(Cents/KWH)

21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	5.020	4.969	0.051	1.03%	5.009	4.975	0.034	0.68%
23a	Demand & Non Fuel Cost of Pur Power	5.527	5.360	0.167	3.12%	5.308	4.983	0.325	6.52%
23b	Energy Payments To Qualifying Facilities	4.508	5.930	(1.422)	-23.98%	4.492	5.458	(0.966)	-17.70%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	10.323	10.136	0.187	1.84%	10.184	9.776	0.408	4.17%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

MARCH 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	47,949			47,949	4.969055	10.329381	2,382,618
TOTAL		47,949	0	0	47,949	4.969055	10.329381	2,382,618

ACTUAL:

JEA	MS	23,196			23,196	4.360092	9.880410	1,011,367
GULF/SOUTHERN		21,758			21,758	5.722773	11.256016	1,245,161
TOTAL		44,954	0	0	44,954	10.082865	9.880410	2,256,528

CURRENT MONTH: DIFFERENCE		(2,995)	0	0	(2,995)	5.113810	10.80705	(126,090)
DIFFERENCE (%)		-6.2%	0.0%	0.0%	-6.2%	102.9%	104.6%	-5.3%
PERIOD TO DATE: ACTUAL	MS	156,606			156,606	5.009129	5.109129	7,844,597
ESTIMATED	MS	156,196			156,196	4.975307	5.075307	7,771,236
DIFFERENCE		410	0	0	410	0.033822	0.033822	73,361
DIFFERENCE (%)		0.3%	0.0%	0.0%	0.3%	0.7%	0.7%	0.9%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: MARCH 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	5.930045	5.930045	130,461
TOTAL		2,200	0	0	2,200	5.930045	5.930045	130,461

ACTUAL:

ROCKTENN AND RAYONIER		1,725			1,725	4.507721	4.507721	77,753
TOTAL		1,725	0	0	1,725	4.507721	4.507721	77,753

CURRENT MONTH: DIFFERENCE		(475)	0	0	(475)	-1.422324	-1.422324	(52,708)
DIFFERENCE (%)		-21.6%	0.0%	0.0%	-21.6%	-24.0%	-24.0%	-40.4%
PERIOD TO DATE: ACTUAL	MS	3,675			3,675	4.491711	4.491711	165,056
ESTIMATED	MS	6,600			6,600	5.457758	5.457758	360,212
DIFFERENCE		(2,925)	0	0	(2,925)	-0.966047	-0.966047	(195,156)
DIFFERENCE (%)		-44.3%	0.0%	0.0%	-44.3%	-17.7%	-17.7%	-54.2%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: MARCH 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

2,484,416

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							