



Kevin I.C. Donaldson Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408-0420 (561) 304-5170 (561) 691-7135 (Facsimile)

May 15, 2015 FILED MAY 15, 2015 DOCUMENT NO. 02896-15 FPSC - COMMISSION CLERK

VIA HAND DELIVERY

Ms. Carlotta S. Stauffer
Division of the Commission Clerk and
Administrative Services
Florida Public Service Commission
Betty Easley Conference Center
2540 Shumard Oak Boulevard, Room 110
Tallahassee, FL 32399-0850

REDACTED

COMMISSION

Re:

Docket No. 150000; FPL's 2015 Ten Year Power Plant Site Plan

Dear Ms. Stauffer:

Enclosed for filing on behalf of Florida Power & Light Company ("FPL") is a Request for Confidential Classification of its response to Staff's Supplemental Data Request No. 1, Question No. 38. The original includes Exhibits A through D. The seven copies do not include copies of the exhibits.

Exhibit A consists of the confidential document, and all information that FPL asserts is entitled to confidential treatment has been highlighted. Exhibit B is an edited version of Exhibit A, in which the information FPL asserts is confidential has been redacted. Exhibit C consists of FPL's justification table supporting its Request for Confidential Classification. Exhibit D contains one affidavit in support of FPL's Request for Confidential Classification. Also included in this filing is a compact disc containing FPL's Request for Confidential Classification and Exhibit C only in Microsoft Word format.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's)
2015 Ten Year Power Plant Site Plan)

Docket No. 150000 Filed: May 15, 2015

FLORIDA POWER & LIGHT COMPANY'S REQUEST FOR CONFIDENTIAL CLASSIFICATION OF RESPONSE TO STAFF'S SUPPLEMENTAL DATA REQUEST NO. 1, QUESTION NO. 38

Pursuant to Section 366.093, Florida Statutes, and Rule 25-22.006, Florida Administrative Code, Florida Power & Light Company ("FPL") requests confidential classification of a portion of its response to Staff's Supplemental Data Request No. 1, Question No. 38. In support of its request, FPL states:

- 1. On May 15, 2015, FPL filed its response to Staff's Supplemental Data Request (Nos. 2-57). FPL's response to a portion of Staff's Supplemental Data Request Question No. 38 contains information of a confidential nature, which is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes (hereinafter referred to as the "Confidential Data Response").
- 2. FPL files this request contemporaneously with the service of its responses to Staff's Supplemental Data Request, in order to request confidential classification of the Confidential Data Response consistent with Rule 25-22.006, Florida Administrative Code.
 - 3. The following exhibits are included with and made a part of this request:
- a. Exhibit A consists of a copy of the Confidential Data Response on which all information that FPL asserts is entitled to confidential treatment has been highlighted.
- b. Exhibit B consists of a copy of the Confidential Data Response on which all information that FPL asserts is entitled to confidential treatment has been redacted.

- c. Exhibit C is a table containing an identification of the information highlighted in Exhibit A, together with references to the specific statutory basis or bases for the claim of confidentiality and to the affidavit in support of the requested classification.
 - d. Exhibit D includes the affidavit of John Hampp in support of this request.
- 4. FPL submits that the highlighted information in Exhibit A is proprietary confidential business information within the meaning of Section 366.093(3), Florida Statutes. Section 366.093, Florida Statutes, defines confidential information as information that is intended to be and is treated by the company as private in that disclosure of the information would cause harm to the company's business operations or its customers, and has not been disclosed publicly. The confidential information is intended to be and has been treated by FPL as private, its confidentiality has been maintained, and its disclosure would cause harm to FPL and its customers. Pursuant to Section 366.093, such information is entitled to confidential treatment and it is exempt from the disclosure provisions of the public records law. Thus, once the Commission determines that the information in question is proprietary confidential business information, the Commission is not required to engage in any further analysis or review such as weighing the harm of disclosure against the public interest in access to the information
- 5. As the affidavit included in Exhibit D indicates, the information provided by FPL contains competitively sensitive data, the public disclosure of which would violate nondisclosure provisions of FPL's contract with Georgia Power Company. Disclosure of this information could impair the competitive business of the provider of the information. Such information is protected by Section 366.093(3)(d), Florida Statutes.
- 6. Upon a finding by the Commission that the information highlighted in Exhibit A, and referenced in Exhibit C, is proprietary confidential business information, the information

should not be declassified for a period of at least eighteen (18) months and should be returned to FPL as soon as the information is no longer necessary for the Commission to conduct its business. See § 366.093(4), Fla. Stat.

WHEREFORE, FPL respectfully requests confidential classification of the material described herein.

Respectfully submitted,

Kevin I.C. Donaldson Senior Attorney Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408 Telephone: (561) 304-5170 Facsimile: (561) 691-7135

By:

Kevin J.C. Donaldson Fla Bar No. 0833401

CERTIFICATE OF SERVICE DOCKET NO. 150000-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing Request for Confidential Classification* was served by hand delivery this 15th day of May, 2015 to the following:

Charles Murphey, Esq. Division of Legal Services Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, Florida 32399-0850

By:
Kevin I.C. Donaldson
Fla. Bar No. 0833401

*Exhibits to this Request are not included with the service copies, but copies of Exhibits B, C, and D are available upon request.

EXHIBIT A

CONFIDENTIAL FILED UNDER SEPARATE COVER

EXHIBIT B

REDACTED COPIES

A	В	С	D	E	F	G	Н	1	J
1	Florida Power & Light Company								
	2015 Ten-Year Site Plan - Staff's Su	nalemental Data Paguest # 1							
3		ippiementai Data Request # 1							
4	Question No. 38								
	Attachment No. 1 - Redacted								
5	Tab 1 of 1								
6			Estimated	Unit Cost of FPA's	New and Proposed R	ules			
7			Esumateo	Net Summer			ronosed FPA Ru	les Impacts (2014 S mil	lions)
8				Capacity	Estin	Intell Cost of New or 1	roposed La A Ru	CCR	auto)
9	Unit	Unit Type	Fuel Type	Capacity	MATS	CSAPR/CAIR	CWIS	Non-Hazardous	Total*
				(MW)	MAIS	Controcain	CITIO	Waste	
10		00	NG, ULSD	1210	N/A	0	14-255	N/A	16-255
11	Cape Canaveral 3	CC	DFO	552	N/A	0	N/A	N/A	0
12	Fort Myers Gas Turbines 1-12	GT	NG	1366	N/A	0	14-220	N/A	17-220
13	Fort Myers 2	CC	NG, ULSD	296	N/A	0	N/A	N/A	0
14	Fort Myers CT's	GT	NG, ULSD	438	N/A	0	6-59	N/A	7-59
15	Lauderdale 4	CC		438	N/A	0	6-59	N/A	7-59
16	Lauderdale 5	CC	NG, DFO	342	N/A	0	N/A	N/A	0
17	Lauderdale Gas Turbines 1-12	GT	NG, DFO				N/A	N/A	0
18	Lauderdale Gas Turbines 13-24	GT	NG, DFO	342	N/A N/A	0	N/A	N/A	0
19	Port Everglades Gas Turbines 1-12	GT	NG, DFO	342		0	17-255	N/A	18-255
20	Port Everglades 5	cc	NG, ULSD	1219	N/A		17-255	N/A N/A	14-205
21	Riviera 5	CC	NG, ULSD	1219	N/A	0		N/A N/A	0.5
22	Sanford 4	CC	NG	950	N/A	0	0.5		0.5
23	Sanford 5	CC	NG, DFO	950	N/A	0	0.5	N/A	
24	Turkey Point 1	ST	NG, RFO	378	N/A	0	N/A	N/A	0
25	Turkey Point 3	PWR	NUC	811	N/A	N/A	N/A	N/A	0
26	Turkey Point 4	PWR	NUC	821	N/A	N/A	N/A	N/A	
27	Turkey Point 5	CC	NG, ULSD	1070	N/A	0	N/A	N/A	0
28	Manatee 1	ST	NG, RFO	767	ESP Installation Completed 2013	0	0.03	N/A	0
29	Manatee 2	ST	NG, RFO	767	ESP Installation Completed 2012	0	0.03	N/A	0
30	Manatee 3	CC	NG	943	N/A	0	0.03	N/A	0,03
	Martin 1	ST	NG, RFO	802	ESP Installation Completed 2014	0	0.02	N/A	55.8
31	Martin 2	ST	NG, RFO	802	ESP Installation Completed 2015	0	0.02	N/A	55,8
32			210	431		0	0.02	N/A	0.02
33	Martin 3	CC	NG		N/A	0	0.02	N/A	0.02
34	Martin 4	CC	NG	431	N/A		0.02	N/A	0.02
35	Martin 8	CC	NG, ULSD	1079 75***	N/A	0 N/A	0.02	N/A	0.02
36	Martin SOLAR	ST	SUN	981	N/A N/A	N/A N/A	7-221	N/A	17-221
37	St. Lucie 1	PWR	NUC	840**	N/A N/A	N/A	7-221	N/A	17-221
38	St. Lucie 2	PWR	NUC		N/A	N/A	N/A	N/A	Retired 12/2014
39	Putnam 1	CC	NG, DFO	N/A	N/A N/A	N/A	N/A	N/A	Retired 12/2014
40	Putrsam 2	CC	NG, DFO	N/A		0	N/A	N/A	0
41	West County Energy Center 1	CC	NG, ULSD	1219	N/A	0	N/A	N/A	0
42	West County Energy Center 2	CC	NG, ULSD	1219	N/A N/A		N/A	N/A	0
43	West County Energy Center 3	CC	NG, ULSD	1219	N/A	0	N/A		
44	SJRPP 1	ST	BIT	125**	Completed April 2015	SCR Installed 2010	0.05	Estimate Not Available from operator	0.05
45	SJRPP 2	ST	ВІТ	125**	Completed April 2015	SCR Installed 2010	0.05	Estimate Not Available from operator	0.05
	Scherer 4	ST	SUB						
46	6 - C - C C -	PV	SUN	10 🛕	N/A	N/A	N/A	N/A	N/A
47	Space Coast Solar Energy .	PV	SUN	25	N/A	N/A	N/A	N/A	N/A
48	Desoto Solar Energy	PV	SUN	- 23	NA	IVA.	NA	2675	. 10.00
49		CT C T L CT C T	- Li CC - C- Li	and County DV - DV -	oughtain				
50	Unit Type:	ST = Steam Turbine, GT = Gas T	urbine, CC = Combin	heu Cycle, PV = Phot	CD = Illies I am C 16	Pictillata DIT - Die	minous Cool SITD	= Sub-Rituminous Coal	
51	Fuel Type:	NG = Natural Gas, DFO = Distilla	ite ruei Oil, KrO = I	kesiduai ruei Oii, UL	SD = Ottra-Low Sulfu	LASUHARC, BIT - Bitur	imious Coai, SUB	- Sau-Dituillillous C031	
52		SUN = Solar (PV & thermal), NU			-				
53	Notes:	* Total includes anticipated total	project capital expens	ses for installation					
54		** FPL Ownership Share only		0 1 1					
55		*** Unit capability also included	in Martin Unit 8 Net	Summer Capability	1				

						1			
A	В	С	D	E	F	G	Н	1	1
1	Florida Power & Light Company								
-2	2015 Ten-Year Site Plan - Staff's S	Supplemental Data Request # 1							
-35	Question No. 38								
-0	Attachment No. 1 - Redacted								
	Tab 1 of 1								
5	7110 1 01 1								
3			Patientes	Unit Cost of EPA's	Name and December 1	Dutes			
			Estimated				9 PTPS 4 PT		ter and a second
5				Net Summer	Estu	mated Cost of New or	Proposed EPA Ru		ilitens)
-2	Unit	Unit Type	Fuel Type	Capacity	25.000	- COLUMNICUM	-	CCR	No.
100				(MW)	MATS	CSAPR/CAIR	CWIS	Non-Hazardous	Total*
10								Waste	
.11	Cape Canaveral 3	CC	NG, ULSD	1210	N/A	0	14-255	N/A	16-255
12 13 14	Fort Myers Gas Turbines 1-12	GT	DFO	552	N/A	0	N/A	N/A	0
13	Fort Myers 2	CC	NG	1366	N/A	0	14-220	N/A	17-220
	Fort Myers CT's	GT	NG, ULSD	296	N/A	0	N/A	N/A	0
15	Lauderdale 4	CC	NG, DFO	438	N/A	0	6-59	N/A	7-59
16	Lauderdale 5	CC	NG, DFO	438	N/A	0	6-59	N/A	7-59
17	Lauderdale Gas Turbines 1-12	GT	NG, DFO	342	N/A	0	N/A	N/A	0
18	Lauderdale Gas Turbines 13-24	GT	NG, DFO	342	N/A	0	N/A	N/A	0
19	Port Everglades Gas Turbines 1-12	GT	NG, DFO	342	N/A	0	N/A	N/A	0
20	Port Everglades 5	CC	NG, ULSD	1219	N/A	0	17-255	N/A	18-255
21	Riviera 5	CC	NG, ULSD	1219	N/A	0	14-205	N/A	14-205
	Sanford 4	CC	NG	950	N/A	0	0.5	N/A	0.5
22	Sanford 5	CC	NG, DFO	950	N/A	0	0.5		
24								N/A	0.5
25	Turkey Point 1	ST	NG, RFO	378	N/A	0	N/A	N/A	0
	Turkey Point 3	PWR	NUC	811	N/A	N/A	N/A	N/A	0
28	Turkey Point 4	PWR	NUC	821	N/A	N/A	N/A	N/A	0
27	Turkey Point 5	CC	NG, ULSD	1070	N/A	0	N/A	N/A	0
28	Manatee 1	ST	NG, RFO	767	ESP Installation Completed 2013	0	0.03	N/A	0
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30	Manatee 3	CC	NG	943	N/A	0	0.03	N/A	0.03
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32	Martin 2	ST	NG, RFO	802	ESP Installation Completed 2015	0	0.02	N/A	55,8
	Nt. ei- 2	- 00	NO	421					
33	Martin 3	CC	NG	431	N/A	0	0.02	N/A	0.02
34	Martin 4	CC	NG	431	N/A	0	0.02	N/A	0.02
35	Martin 8	CC	NG, ULSD	1079	N/A	0	0.02	N/A	0.02
36	Martin SOLAR	ST	SUN	75***	N/A	N/A	0.02	N/A	0.02
57.1	St. Lucie I	PWR	NUC	981	N/A	N/A	7-221	N/A	17-221
38	St. Lucie 2	PWR	NUC	840**	N/A	N/A	7-221	N/A	17-221
39	Putnam 1	CC	NG, DFO	N/A	N/A	N/A	N/A	N/A	Retired 12/2014
300	Putnam 2	CC	NG, DFO	N/A	N/A	N/A	N/A	N/A	Retired 12/2014
41	West County Energy Center 1	CC	NG, ULSD	1219	N/A	0	N/A	N/A	0
42	West County Energy Center 2	CC	NG, ULSD	1219	N/A	0	N/A	N/A	0
43	West County Energy Center 3	CC	NG, ULSD	1219	N/A	0	N/A	N/A	0
314	SJRPP I	ST	BIT	125**	Completed April 2015	SCR Installed 2010	0.05	Estimate Not Available from	0.05
45	SJRPP 2	ST	BIT	125**	Completed April 2015	SCR Installed 2010	0.05	Estimate Not Available from	0.05
46	Scherer 4	ST	SUB					operator	
47	Space Coast Solar Energy .	PV	SUN	10 🛕	N/A	N/A	N//A	NI/A	N/A
48		PV	SUN		N/A		N/A	N/A	N/A
	Desoto Solar Energy	PV	SUN	25 •	N/A	N/A	N/A	N/A	N/A
49	The same of the sa		11 00 5	10 1 10 10					
50		ST = Steam Turbine, GT = Gas Tu							
51	Fuel Type:	NG = Natural Gas, DFO = Distilla		esidual Fuel Oil, ULS	D = Ultra-Low Sulfur	Distillate, BIT = Bitum	inous Coal, SUB =	Sub-Bituminous Coal,	
52		SUN = Solar (PV & thermal), NU(U = Nuclear						
53	Notes:	* Total includes anticipated total p	roject capital expense	es for installation					
54		** FPL Ownership Share only		¥7					
55		*** Unit capability also included in	n Martin Unit 8 Net S	Summer Capability					

EXHIBIT C

JUSTIFICATION TABLE

EXHIBIT C

COMPANY:

Florida Power & Light Company

TITLE:

List of Confidential Documents

DOCKET:

150000 - 2015 Ten Year Site Plan

Document	Description	No. of Pages	Conf. Y/N	Line No./Col. No.	Florida Statute 366.093(3)	Affiant
Response to	Estimated	1	Y	Line 46, Col. E-J	(e)	John
Staff's	Unit Cost of					Hampp
Supplemental	EPA's New					
1 st DR,	and					
Question 38	Proposed					
	Rules					

EXHIBIT D

AFFIDAVIT

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Florida Power & Light Company's 2015 Ten Year Power Plant Site Plan	DOCKET NO. 150000					
STATE OF FLORIDA)					
PALM BEACH COUNTY)	AFFIDAVIT OF JOHN HAMPP					
BEFORE ME , the undersigned auth first duly sworn, deposes and says:	nority, personally appeared John Hampp who, being					
	am currently employed by Florida Power & Light ces Manager. I have personal knowledge of the					
for Confidential Classification of Response to Exhibit C as the affiant. The document that business information regarding the estimate Scherer Unit 4 which FPL is obligated by compublicly. Disclosure of this information would be a supplied to the computation of the confidence of th	d the document that is included with FPL's Request to Data Request No. 38, for which I am identified on at I have reviewed contains proprietary confidential e cost of EPA's new and proposed rules related to entract with Georgia Power Company not to disclose ald impair the competitive interests of the provider of edge, FPL has maintained the confidentiality of this					
In addition, they should be returned to FPL a	confidential for a period of not less than 18 months. as soon as the information is no longer necessary for hat FPL can continue to maintain the confidentiality					
4. Affiant says nothing further.	John Hampp					
SWORN TO AND SUBSCRIBED before me this 121k day of May, 2015, by John Hampp, who is personally known to me or who has produced (type of identification) as identification and who did take an oath.						
	Lais In Suni					
	Notary Public, State of Florida					

My Commission Expires:

