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of Energy Excellence.*

P.O. Box 3395
West Palm Beach, Florida 33402-3395

May 18, 2015

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 150001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

Dear Ms. Stauffer:

We are enclosing ten (10) copies of the April 2015 Consolidated Fuel Schedules.

The year to date under-recovery is primarily due to fuel expenses being higher than projected and the prior year true-up being higher than projected.

If you have any questions, please contact me at michelle_napier@fpuc.com or Mike Cassel at mcassel@chpk.com.

Sincerely,

Michelle Napier
Regulatory Analyst III

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: APRIL 2015

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,249,994	2,215,999	33,995	1.5%	44,583	44,642	(59)	-0.1%	5.04675	4.96395	0.08280	1.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,262,199	2,554,218	(292,019)	-11.4%	44,583	44,642	(59)	-0.1%	5.07413	5.72158	(0.64745)	-11.3%
11 Energy Payments to Qualifying Facilities (A8a)	127,014	134,286	(7,274)	-5.4%	2,045	2,200	(155)	-7.1%	8.21241	6.10400	0.10841	1.8%
12 TOTAL COST OF PURCHASED POWER	4,639,207	4,904,505	(265,298)	-5.4%	46,628	46,842	(214)	-0.5%	9.94950	10.47036	(0.52086)	-5.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					46,628	46,842	(214)	-0.5%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	144,776	420,119	(275,343)	-20.7%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	4,494,431	4,484,386	10,045	0.2%	46,628	46,842	(214)	-0.5%	9.83901	9.57347	0.06554	0.7%
21 Net Unbilled Sales (A4)	(4,187,714) *	45,456 *	(4,233,170)	-9312.7%	(43,445)	475	(43,920)	-9250.0%	(9.52099)	0.10442	(9.62541)	-9218.0%
22 Company Use (A4)	4,172,824 *	2,393 *	4,170,431	174276.3%	43,291	25	43,266	173064.0%	9.48714	0.00550	9.48164	172393.5%
23 T & D Losses (A4)	269,699 *	269,110 *	589	0.2%	2,798	2,811	(13)	-0.5%	0.61318	0.61820	(0.00502)	-0.8%
24 SYSTEM KWH SALES	4,494,431	4,484,386	10,045	0.2%	43,984	43,531	453	1.0%	10.21834	10.30159	(0.08325)	-0.8%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	4,494,431	4,484,386	10,045	0.2%	43,984	43,531	453	1.0%	10.21834	10.30159	(0.08325)	-0.8%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	4,494,431	4,484,386	10,045	0.2%	43,984	43,531	453	1.0%	10.21834	10.30159	(0.08325)	-0.8%
28 GPIF**												
29 TRUE-UP**	242,297	242,297	0	0.0%	43,984	43,531	453	1.0%	0.55088	0.55661	(0.00573)	-1.0%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,736,728	4,726,683	10,045	0.2%	43,984	43,531	453	1.0%	10.76921	10.85820	(0.08899)	-0.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.94249	11.03291	(0.09042)	-0.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.942	11.033	(0.091)	-0.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: APRIL 2015

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 Coal Car Investment												
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	10,094,591	9,987,235	107,356	1.1%	201,189	200,838	351	0.2%	5.01747	4.97278	0.04469	0.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	10,575,143	10,338,053	237,090	2.3%	201,189	200,838	351	0.2%	5.25632	5.14746	0.10886	2.1%
11 Energy Payments to Qualifying Facilities (A8a)	292,070	494,500	(202,430)	-40.9%	5,719	8,800	(3,081)	-35.0%	5.10683	5.81932	(0.51249)	-9.1%
12 TOTAL COST OF PURCHASED POWER	20,961,804	20,819,788	142,018	0.7%	208,908	209,638	(2,730)	-1.3%	10.13097	9.93131	0.19966	2.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					206,908	209,638	(2,730)	-1.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Parpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	907,312	1,824,595	(717,283)	-44.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	20,054,492	19,195,193	859,299	4.5%	208,908	209,638	(2,730)	-1.3%	9.89246	9.15636	0.53610	5.9%
21 Net Unbilled Sales (A4)	(18,882,056) *	108,771 *	(18,990,827)	-17459.5%	(194,812)	1,188	(196,000)	-16499.3%	(9.29830)	0.05556	(9.35386)	-16835.6%
22 Company Use (A4)	18,050,850 *	9,431 *	18,041,419	191299.1%	186,236	103	186,133	180711.7%	8.88898	0.00482	8.88416	184318.7%
23 T & D Losses (A4)	1,203,222 *	1,151,687 *	51,535	4.5%	12,414	12,578	(164)	-1.3%	0.59252	0.58829	0.00423	0.7%
24 SYSTEM KWH SALES	20,054,492	19,195,193	859,299	4.5%	203,070	195,769	7,301	3.7%	9.87566	9.80503	0.07063	0.7%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	20,054,492	19,195,193	859,299	4.5%	203,070	195,769	7,301	3.7%	9.87566	9.80503	0.07063	0.7%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	20,054,492	19,195,193	859,299	4.5%	203,070	195,769	7,301	3.7%	9.87566	9.80503	0.07063	0.7%
28 GPIF**												
29 TRUE-UP**	969,189	993,112	(23,923)	-2.4%	203,070	195,769	7,301	3.7%	0.47727	0.50729	(0.03002)	-5.9%
30 TOTAL JURISDICTIONAL FUEL COST	21,023,681	20,188,305	835,376	4.1%	203,070	195,769	7,301	3.7%	10.35292	10.31231	0.04061	0.4%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.51950	10.47824	0.04126	0.4%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.520	10.478	0.042	0.4%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$	\$	\$		\$	\$	\$	
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,249,994	2,215,999	33,995	1.5%	10,094,591	9,987,235	107,356	1.1%
3a. Demand & Non Fuel Cost of Purchased Power	2,262,199	2,554,218	(292,019)	-11.4%	10,575,143	10,338,053	237,090	2.3%
3b. Energy Payments to Qualifying Facilities	127,014	134,288	(7,274)	-5.4%	292,070	494,500	(202,430)	-40.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	4,639,207	4,904,505	(265,298)	-5.4%	20,961,803	20,819,788	142,015	0.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	11,694	10,300	1,394	13.5%	37,054	41,200	(4,146)	-10.1%
7. Adjusted Total Fuel & Net Power Transactions	4,650,901	4,914,805	(263,904)	-5.4%	20,998,857	20,860,988	137,869	0.7%
8. Less Apportionment To GSLD Customers	144,776	420,119	(275,343)	-65.5%	907,312	1,624,595	(717,283)	-44.2%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 4,506,125	\$ 4,494,686	\$ 11,439	0.3%	\$ 20,091,545	\$ 19,236,393	\$ 855,152	4.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,241,662	4,031,038	210,624	5.2%	19,572,841	18,526,323	1,046,518	5.7%
c. Jurisdictional Fuel Revenue	4,241,662	4,031,038	210,624	5.2%	19,572,841	18,526,323	1,046,518	5.7%
d. Non Fuel Revenue	1,875,309	2,238,543	(363,233)	-16.2%	8,426,722	9,891,881	(1,465,159)	-14.8%
e. Total Jurisdictional Sales Revenue	6,116,971	6,269,581	(152,609)	-2.4%	27,999,563	28,418,204	(418,641)	-1.5%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,116,971	\$ 6,269,581	\$ (152,609)	-2.4%	\$ 27,999,563	\$ 28,418,204	\$ (418,641)	-1.5%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	43,243,737	41,118,497	2,125,240	5.2%	194,819,232	186,972,878	7,846,354	4.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	43,243,737	41,118,497	2,125,240	5.2%	194,819,232	186,972,878	7,846,354	4.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,241,662	\$ 4,031,038	\$ 210,624	5.23%	\$ 19,572,841	\$ 18,526,323	\$ 1,046,518	5.7%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	242,297	248,278	(5,981)	-2.41%	969,189	993,112	(23,923)	-2.4%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	3,999,365	3,782,760	216,605	5.73%	18,603,652	17,533,211	1,070,441	6.1%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	4,506,125	4,494,686	11,439	0.25%	20,091,545	19,236,393	855,152	4.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.00%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	4,506,125	4,494,686	11,439	0.25%	20,091,545	19,236,393	855,152	4.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(506,760)	(711,926)	205,166	-28.82%	(1,487,893)	(1,703,182)	215,289	-12.6%
8. Interest Provision for the Month	(278)		(278)	0.00%	(1,203)		(1,203)	0.0%
9. True-up & Inst. Provision Beg. of Month	(4,639,084)	(3,690,594)	(948,490)	25.70%	(4,383,916)	(2,829,686)	(1,554,232)	54.9%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	242,297	248,278	(5,981)	-2.41%	969,189	993,112	(23,923)	-2.4%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (4,903,825)	\$ (4,154,242)	\$ (749,583)	18.04%	\$ (4,903,825)	\$ (3,539,756)	\$ (1,364,069)	38.5%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: APRIL 2015

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (4,639,084)	\$ (3,690,594)	\$ (948,490)	25.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(4,903,547)	(4,154,242)	(749,305)	18.0%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(9,542,631)	(7,844,836)	(1,697,795)	21.6%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (4,771,315)	\$ (3,922,418)	\$ (848,897)	21.6%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0600%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1400%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0700%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0058%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(278)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	44,583	44,642	(59)	-0.13%	201,189	200,838	351	0.17%
4a Energy Purchased For Qualifying Facilities	2,045	2,200	(155)	-7.07%	5,719	8,800	(3,081)	-35.01%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	46,628	46,842	(214)	-0.46%	206,908	209,638	(2,730)	-1.30%
8 Sales (Billed)	43,984	43,531	453	1.04%	203,070	195,769	7,301	3.73%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	43,291	25	43,266	173064.00%	186,236	103	186,133	180711.65%
10 T&D Losses Estimated @ 0.06	2,798	2,811	(13)	-0.46%	12,414	12,578	(164)	-1.30%
11 Unaccounted for Energy (estimated)	(43,445)	475	(43,920)	-9250.01%	(194,812)	1,188	(196,000)	-16499.32%
12								
13 % Company Use to NEL	92.84%	0.05%	92.79%	185580.00%	90.01%	0.05%	89.96%	179920.00%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-93.18%	1.01%	-94.19%	-9325.74%	-94.15%	0.57%	-94.72%	-16617.54%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(\$)								
16 Fuel Cost of Sys Net Gen								
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,249,994	2,215,999	33,995	1.53%	10,094,591	9,987,235	107,356	1.07%
18a Demand & Non Fuel Cost of Pur Power	2,262,199	2,554,218	(292,019)	-11.43%	10,575,143	10,338,053	237,090	2.29%
18b Energy Payments To Qualifying Facilities	127,014	134,288	(7,274)	-5.42%	292,070	494,500	(202,430)	-40.94%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	4,639,207	4,904,505	(265,298)	-5.41%	20,961,804	20,819,788	142,016	0.68%

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(Cents/KWH)								
21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	5.047	4.964	0.083	1.67%	5.017	4.973	0.044	0.88%
23a Demand & Non Fuel Cost of Pur Power	5.074	5.722	(0.648)	-11.32%	5.256	5.147	0.109	2.12%
23b Energy Payments To Qualifying Facilities	6.212	6.104	0.108	1.77%	5.107	5.619	(0.512)	-9.11%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	9.950	10.470	(0.520)	-4.97%	10.131	9.931	0.200	2.01%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

APRIL 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

JEA AND GULF	MS	44,642			44,642	4.963954	10.685536	2,215,999
TOTAL		44,642	0	0	44,642	4.963954	10.685536	2,215,999

ACTUAL:

JEA	MS	22,118			22,118	4.359996	9.145239	964,344
GULF/SOUTHERN		22,465			22,465	5.722902	11.081456	1,285,650
TOTAL		44,583	0	0	44,583	10.082898	9.145239	2,249,994

CURRENT MONTH: DIFFERENCE		(59)	0	0	(59)	5.118944	9.54116	33,995
DIFFERENCE (%)		-0.1%	0.0%	0.0%	-0.1%	103.1%	89.3%	1.5%
PERIOD TO DATE: ACTUAL	MS	201,189			201,189	5.017467	5.117467	10,094,591
ESTIMATED	MS	200,838			200,838	4.972783	5.072783	9,987,235
DIFFERENCE		351	0	0	351	0.044684	0.044684	107,356
DIFFERENCE (%)		0.2%	0.0%	0.0%	0.2%	0.9%	0.9%	1.1%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: APRIL 2015

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

ROCKTENN AND RAYONIER		2,200			2,200	6.104000	6.104000	134,288
TOTAL		2,200	0	0	2,200	6.104000	6.104000	134,288

ACTUAL:

ROCKTENN AND RAYONIER		2,045			2,045	6.212409	6.212409	127,014
TOTAL		2,045	0	0	2,045	6.212409	6.212409	127,014

CURRENT MONTH: DIFFERENCE		(155)	0	0	(155)	0.108409	0.108409	(7,274)
DIFFERENCE (%)		-7.1%	0.0%	0.0%	-7.1%	1.8%	1.8%	-5.4%
PERIOD TO DATE: ACTUAL	MS	5,719			5,719	5.106833	5.106833	292,070
ESTIMATED	MS	8,800			8,800	5.619318	5.619318	494,500
DIFFERENCE		(3,081)	0	0	(3,081)	-0.512485	-0.512485	(202,430)
DIFFERENCE (%)		-35.0%	0.0%	0.0%	-35.0%	-9.1%	-9.1%	-40.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of: APRIL 2015

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 2,262,199

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							