

Robert L. McGee, Jr.  
Regulatory & Pricing Manager

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May 27, 2015

**REDACTED**



Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee FL 32399-0850

RECEIVED-FPSC  
15 MAY 28 AM 9:41  
COMMISSION  
CLERK

RE: Docket No. 150001-EI

Dear Ms. Stauffer:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above referenced docket (ACN15-023-1-1). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word as prepared on a Windows based computer.

Sincerely,

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

md

Enclosures

cc: Beggs & Lane  
Jeffrey A. Stone, Esq.

COM \_\_\_\_\_  
AFD CD + Redacted  
APA \_\_\_\_\_  
ECO \_\_\_\_\_  
ENG \_\_\_\_\_  
GCL \_\_\_\_\_  
IDM \_\_\_\_\_  
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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 150001-EI  
Date: May 28, 2015

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2014 fuel and purchased power transactions in the above-referenced docket (ACN 15-023-1-1) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.<sup>1</sup> The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information relates to pricing data for negotiated purchase power agreements, coal, oil and natural gas transportation/storage. This pricing data is the product of contractual negotiations between Gulf and various counterparties. This information is specific to individual contracts and is regarded by both Gulf and the counterparties as confidential. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

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<sup>1</sup> The confidential materials addressed in this request represent a subset of Commission Staff’s audit working papers. Pages containing confidential information are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

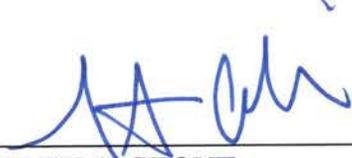
2. In addition, a portion of the confidential information includes customer-specific data and pricing under confidential Contract Services Arrangements ("CSAs") which were executed under the authority of Gulf's Commercial/Industrial Service Rider ("CISR"). According to Gulf's Retail Tariff, the terms of these CSAs are confidential. Public disclosure of this information would impair the ability of Gulf Power Company to negotiate terms and conditions in future CSAs that are the most favorable to Gulf and its general body of customers. The information is regarded as sensitive and confidential by the CISR customers because its public disclosure would impact the customers' ability to compete in their native markets. In the event such information is made public, future potential CISR customers may avoid the risk of public disclosure of their confidential information by refusing to negotiate with Gulf Power. This may lead to uneconomic bypass of Gulf's facilities. Thus, the Company requests that this information be granted confidential classification pursuant to Section 366.093(3)(d)-(e), Florida Statutes.

3. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

4. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

**WHEREFORE**, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 27<sup>th</sup> day of May, 2015.



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**JEFFREY A. STONE**

Florida Bar No. 325953

**RUSSELL A. BADDERS**

Florida Bar No. 007455

**STEVEN R. GRIFFIN**

Florida Bar No. 0627569

**Beggs & Lane**

P. O. Box 12950

Pensacola, FL 32591

(850) 432-2451

**Attorneys for Gulf Power Company**

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 150001-EI  
Date: May 28, 2015

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

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Docket No.: 150001-EI  
Date: May 28, 2015

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

EXHIBIT "B"

3/11/15 *sk*  
*E*

1. For the ComTrac Invoice/Accounts Payable Analysis, please explain the variance of \$270,401.44 in the gas inventories for Smith compared to the Gas JVs- Gas Accrual- Bay Gas Storage.

RESPONSE:

*10-26-2*  
The [REDACTED] variance between the March and April inventory mentioned above is a result of the activities related to the 3<sup>rd</sup> party sales of gas shown on page 115 of the March PDF document attached herein.

*44-2.2*

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: *Doc Req 26*

CONFIDENTIAL

SOURCE



*10-26-1*



# OPCO Cost Breakdown

3/11/15

OPCO: GULF For: February 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
3rd Party Resales						
			Feb 2014	GAS EXPENSE	2,015,064	\$11,255,428.56
			Feb 2014	GAS REVENUE	(2,065,000)	(\$11,526,900.00)
			Jan 2014	PMA GAS REVENUE	0	\$0.00
			Feb 2014	STORAGE EXPENSE	50,000	\$500.00
			Feb 2014	TRANSK EXPENSE	75,000	
					75,064	
					44-2.2, 10-26.1	

1  
 2 3rd Party Resales Totals

Gain on re-sale of gas. Also sale of storage in February; 50,000 X wac of 5.084

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DOC Reg 7.6

CONFIDENTIAL

SOURCE PBC

Cost Breakdown - OPCO: GULF For: March 2014

4/22/15

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton	Plant Baconton Unit		Mar 2014	GAS REVENUE	(12,996)	(\$57,321.18)
Plant Baconton	Plant Baconton Unit		Feb 2014	PMA GAS REVENUE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Jan 2014	PMA TRANSP EXP	0	\$0.00
Plant Baconton	Plant Baconton Unit		Mar 2014	STORAGE EXPENSE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Mar 2014	TRANSP EXPENSE	7,002	
<b>Plant Baconton Totals</b>					(5,994)	4-2.2
Plant Central Alabama			Mar 2014	TRANSP EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Mar 2014	GAS EXPENSE	3,308,516	\$16,007,089.95
Plant Central Alabama	Plant Central Alabama Unit		Mar 2014	GAS REVENUE	16,782	\$80,560.31
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	MISC EXPENSE	0	\$128.40
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	PMA ADJUSTMENT	0	\$54.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	PMA GAS EXPENSE	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	PMA STORAGE EXP	0	\$0.00
Plant Central Alabama	Plant Central Alabama Unit		Mar 2014	STORAGE EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Mar 2014	TRANSP EXPENSE	3,406,854	
Plant Central Alabama	Plant Central Alabama Unit		Mar 2014	TRANSP EXPENSE	0	
<b>Plant Central Alabama Totals</b>					8,732,352	\$17,438,188.61 10-32.1.7
Plant Crist			Mar 2014	TRANSP EXPENSE		
Plant Crist	Plant Crist Unit		Mar 2014	GAS EXPENSE	1,030	\$4,835.92
Plant Crist	Plant Crist Unit		Mar 2014	GAS REVENUE	(864)	(\$4,214.07)
Plant Crist	Plant Crist Unit		Mar 2014	TRANSP EXPENSE	150	
<b>Plant Crist Totals</b>					316	\$114,687.50
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2014	GAS EXPENSE	4	\$17.58
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2014	GAS REVENUE	4,098	\$10,682.44
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA ADJUSTMENT	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA GAS REVENUE	(1,131)	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Mar 2014	TRANSP EXPENSE	77	
<b>Plant Dahlberg Totals</b>					3,046	4-2.2
Plant Smith CC			Mar 2014	TRANSP EXPENSE	0	10-32.2
Plant Smith CC	Plant Smith CC Unit		Mar 2014	GAS EXPENSE	2,158,831	\$10,562,911.00
Plant Smith CC	Plant Smith CC Unit		Mar 2014	GAS REVENUE	(24,773)	(\$120,627.83) ✓
Plant Smith CC	Plant Smith CC Unit		Feb 2014	MISC EXPENSE	0	(\$32,318.88) ✓
Plant Smith CC	Plant Smith CC Unit		Feb 2014	PMA ADJUSTMENT	0	(\$139.28) ✓
Plant Smith CC	Plant Smith CC Unit		Feb 2014	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jan 2014	PMA GAS REVENUE	(48,424)	(\$326.88) ✓
Plant Smith CC	Plant Smith CC Unit		Feb 2014	PMA STORAGE EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Feb 2014	PMA TRANSP EXP	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Mar 2014	STORAGE EXPENSE	101,304	0-32.2
Plant Smith CC	Plant Smith CC Unit		Mar 2014	TRANSP EXPENSE	0	10-32.2
Plant Smith CC	Plant Smith CC Unit		Mar 2014	TRANSP EXPENSE	2,188,873	
<b>Plant Smith CC Totals</b>					4,377,811	\$11,334,801.61 44-2.2
<b>Plant Cost Totals</b>					11,108,229	\$28,910,184.87 10-32.1.3

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SOURCE **PBC**

**CONFIDENTIAL**

4/15/15 11:26 AM  
http://www.opco.com

Gulf Power Company  
Fuel Adjustment Clause

Page 2 of 4

Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR-FAC 32

10-32.1.1

4/15/15

Cost Breakdown - OPCO: GULF For: March 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Storage Variable Cost</b>						
		Leaf River Gulf	Mar 2014	GAS EXPENSE	229,292	\$1,053,248.82
		Leaf River Gulf	Mar 2014	GAS REVENUE	0	50.00
		Leaf River Gulf	Mar 2014	STORAGE EXPENSE	225,069	\$3,376.03
		Leaf River Gulf	Mar 2014	TRANSP. EXPENSE	227,804	
		<b>Leaf River Gulf Totals</b>			<b>682,165</b>	
		<b>Storage Variable Cost Totals</b>			<b>682,165</b>	

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10-32.1.1 17,498,188.61  
 07 [REDACTED]  
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**CONFIDENTIAL**

SOURCE



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<http://www.opco.net>

Gulf Power Company  
Fuel Adjustment Clause

Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14

Description: PP-FNC 22

Page 3 of 4

10-32.1.2

4/15/15  
A

Cost Breakdown - OPFCO: GULF For: March 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue	
Other Cost							
			Feb 2014	MISC EXPENSE	0	(1539.00)	
Other Cost Totals						0	[REDACTED]
GULF Totals						11,780,395.67	29,972,130.81

44-2.2

10-32.1 1,800.00  
 10-32.1.1 29,910,184.67  
 10-32.1.2 [REDACTED]  
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CONFIDENTIAL

SOURCE



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http://datahub.azenergy.com/150217015/

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

10-32.1.3

4/22/15  
CS

Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 3/31/14

Bay Gas Storage March 2014

1	Gulf Power	\$	50-211	[REDACTED]	10-32,19
2	Other SCS Opcos	\$		[REDACTED]	
3		\$		[REDACTED]	
4	Bay Gas Statement (Flat Fee)	\$	10-32,8	[REDACTED]	

Southern Pines Storage March 2014

5	Gulf Power	\$	50-3	[REDACTED]	32,19
6	Other SCS Opcos	\$		[REDACTED]	
7		\$	10-32,	[REDACTED]	
8	Southern Pines Statement (Monthly Storage Fee)	\$	10-32,	[REDACTED]	

Reservation Charges March 2014

9	Gulf South	\$	10-32,5	[REDACTED]	
10	AGL Resources	\$	10-3	[REDACTED]	
11	Citrus Energy	\$	10-32	[REDACTED]	2-32,1,1
12	FGT	\$	10-32,	[REDACTED]	
13	Pipeline Protective Services	\$	10-32	[REDACTED]	
14		\$		[REDACTED]	

Σ = 227,012.78

15 52.11 [REDACTED]  
 16 07 227,012.78  
 17 [REDACTED]  
 10-35.2

[REDACTED] 10-32,1,1

CONFIDENTIAL

SOURCE PBC

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

10-32.2

4/22/15  
EB

**Southern Co. Services**  
**Storage & Transportation Reservation Charges (PPA Only)**  
**As of 3/31/14**

**Leaf River Storage March 2014**

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Gulf Power	\$	50-	[REDACTED]
Other SCS Opcos	\$		[REDACTED]
	\$		[REDACTED]
Leaf River Statement (Monthly Storage Fee)	\$	10-32.9.	[REDACTED]

**Reservation Charges March 2014**

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Transco	\$		[REDACTED]
	\$	10-32.14	[REDACTED]

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE PBC

CONFIDENTIAL

10-32.2.1

4/27/15  
E

### Southern Co. Services Gas in Storage As of 3/31/14

#### Bay Gas Storage March 2014



#### Southern Pines Storage March 2014



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

CONFIDENTIAL

SOURCE PBC

10-32.3

Southern Co. Services  
Gas in Storage (PPA Only)  
As of 3/31/14

4/22/15  


Leaf River Storage March 2014



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



CONFIDENTIAL

10-32.3.1

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B

### Southern Co. Services Plant Crist Transportation Reservation Charges

March 2014

1	Gulf South	10-32.7		
2	AGL Resources	10-32.6		
3				-32.11

August 2014

4	Gulf South	10-32.23		
5	AGL Resources	10-32		
6				-32.18.1

CONFIDENTIAL

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 22

SOURCE PBC

10-324

Southern Co. Services  
Plant Smith Transportation Reservation Charges

4/22/15  
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March 2014

1 Citrus Energy	10-32.13	[REDACTED]
2 FGT	10-32.10	
3 Pipeline Protective Services	10-32.11	
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August 2014

5 FGT	10-32.27	[REDACTED]
6 Pipeline Protective Services	10-32.28	
7		

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

CONFIDENTIAL

SOURCE PBC

10-32.4.1

4/22/15  
B

**Southern Co. Services**  
**Plant Central Alabama Transportation Reservation Charges**

**March 2014**

Transco 10-32.14 [REDACTED]

**August 2014**

Transco 10-32.31 \$1,153,971.90

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE PBC

CONFIDENTIAL

10-32.4.2

March 2014 Gulf Resales Detail

Effective Date	Cost Type	Volume	Cost	Opco	Counterparty	Third Party Point	
3/3/2014	GAS EXPENSE			Gulf Power Co.	BP Energy Company	POOLING-STATION 85	G
3/1/2014	GAS EXPENSE			Gulf Power Co.	ConocoPhillips Company	POOLING-STATION 85	E
3/2/2014	GAS EXPENSE			Gulf Power Co.	ConocoPhillips Company	POOLING-STATION 85	F
3/1/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/2/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/3/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/6/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/7/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/11/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	D
3/6/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	Destin Pool	
3/7/2014	GAS EXPENSE			Gulf Power Co.	Chevron Natural Gas	Destin Pool	C
GAS EXPENSE Total							
3/1/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/2/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/3/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/6/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/7/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/11/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	MOBIL PLANT-MOBILE BAY	B
3/6/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	Destin Pool	A
3/7/2014	GAS REVENUE			Gulf Power Co.	Chevron Natural Gas	Destin Pool	A
3/1/2014	GAS REVENUE			Gulf Power Co.	Castleton Commodities Merchant Trading L.P.	POOLING-STATION 85	F
3/2/2014	GAS REVENUE			Gulf Power Co.	Castleton Commodities Merchant Trading L.P.	POOLING-STATION 85	F
3/3/2014	GAS REVENUE			Gulf Power Co.	Castleton Commodities Merchant Trading L.P.	POOLING-STATION 85	F
GAS REVENUE Total		(305,000)	(\$1,591,325.00)				

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4/22/15

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



SOURCE

10-32-5

4/22/15  
CMB

Invoice for the month of March 2014

Page: 2 of 3

AGL Resources, Inc.  
10 Peachtree Place, NE  
Atlanta, Georgia 30309

Invoice #: 201404-121795  
Invoice Date: 3/31/2014  
Customer Number: 1003  
Due Date: 4/25/2014  
Item Type: Measurement Support  
Location: Various

Measurement Support - Routine Services:

	Plant	Amount
1	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]
12	[REDACTED]	[REDACTED]
13	✓ Gulf-Crist	[REDACTED] 0-32.2
14		Gulf Total [REDACTED] 0-32.4
15	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]
19	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]
21	Wansley Joint Owners	[REDACTED]
22		[REDACTED]

SUBTOTAL ROUTINE SERVICES \$ 8,385.91

✓  
CMB  
4/16/15

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



CONFIDENTIAL

10-32.6

10-32.1

GULF SOUTH PIPELINE

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS TX 75373  
USA

Contract Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: 11447

Invoice Detail - March 2014  
FINAL  
Invoice Date: 04/09/2014  
Invoice Identifier: 1235379

TOS, FTS  
Service Requester Contract 38782

Line No.	Req. / Del.	Location Number	Property Name	Package ID	Primary Ind.	Route Code	Zone / Tip	Reg. Tran. / End Tran. Dates	Adj. Type	Fuel %	Fuel DTH	Sched. Nom. DTH	Billed MCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

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G	R	022110	DELHI (FROM CENTERPOINT)					EXP-W Z2 03/01/2014 - 03/31/2014						15,000	\$0.0000	10.00
D		002428	GULF POWER PLT @ PENSACOLA					EXP-V Z4 03/01/2014 - 03/31/2014						15,000		

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Total Receipts	0	0	0	35,000
Total Deliveries	0	0	0	25,000
Total Current Month DEM				
Total DEMAND CHARGES				
Total DEMAND				

TRANSPORTATION

CONTRACT OVERRIDE CHARGE

8	D			SUP				03/11/2014 - 03/11/2014					8.755	\$0.24900	\$1,436.45
9	D			SUP				03/27/2014 - 03/27/2014					543	\$0.24900	\$135.33

Should you have any questions regarding these billings, please call your account representative MONTE SHULLENBERGER at (713) 479-8273

Page 6 of 14

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

CONFIDENTIAL



SOURCE

Bay Gas Storage Co., Ltd. Inv ID SOCO-4882 March 2014  
 Customer: Southern Company Svc Req K: FMSE00  
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

4/22/15

**Storage Activity Summary**

Beginning Balance	1,347,333
Injections	317,866
Fuel Loss on Injections	[REDACTED]
Withdrawals	795,723
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
<b>Ending Balance</b>	<b>[REDACTED]</b>

1  
2

10-32.3

Bay Gas Storage Co., Ltd. Inv ID SOCO-4882 March 2014  
 Customer: Southern Company Svc Req K: FMSE00  
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

**Svc Req K Totals:**

Line No	Item	Quantity	Unit Price	Amt Due
1	Flat Fee			[REDACTED]
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			[REDACTED]
4	Total Transportation Rate Fee			\$ 0.00
<b>Invoice Total Amount</b>				<b>\$ 667,888.21</b>

3  
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10-32.2

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC BZ

4/22/15  
AS

Leaf River Gas Storage	Inv ID SCS-2331	March 2014
Customer: Southern Company Services Inc. Svc Req K: SCS00062S		
Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027		
<b>Storage Activity Summary</b>		
Beginning Balance		1,915,361
Injections		735,198
Fuel Loss on Injections		[REDACTED]
Withdrawals		664,028
Fuel Loss on Withdrawals		0
Inventory Adjustments		0
Dome Swaps		none
Ending Balance		[REDACTED] 6-32.3.1

Leaf River Gas Storage	Inv ID SCS-2331	March 2014		
Customer: Southern Company Services Inc. Svc Req K: SCS00062S				
Svc Req K Effective Date: 04/01/2013 Svc Req K Termination Date: 03/31/2027				
<b>Svc Req K Totals</b>				
Line No.	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee	6,000,000	0.19	[REDACTED] 6-32.2.1
2	Total Injection Charge Fee			[REDACTED]
3	Total Unit Charge Fee			\$ 0.00
<b>Invoice Total Amount</b>				<b>\$1,151,027.98</b>

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



SG Resources Mississippi, L.L.C. Inv ID Southern-9076 March 2014  
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

1122115  
 [Handwritten initials]

**Storage Activity Summary**

Beginning Balance	708,933
Injections	0
Fuel Loss on Injections	0
Withdrawals	[Redacted]
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	[Redacted]

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10-32.5  
 4/14/14  
 10-32.5

SG Resources Mississippi, L.L.C. Inv ID Southern-9076 March 2014  
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016  
 Svc Req K Totals

Line No	Item	Quantity	Unit Price	Amount
1	Monthly Storage Fee	1,600,000	0.21	[Redacted]
2	Total Rate 1 Fee			[Redacted]
3	Total Rate 2 Fee			\$ 0.00
<b>Invoice Total Amount</b>				<b>\$ 336,570.00</b>

3  
 4

10-32.2

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

CONFIDENTIAL





# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

10-32-10

<b>B/Lable Party:</b>	075463174	<b>Remit to Party:</b>	006924618	<b>Send Off:</b>	04/01/2014 12:00 AM
	SOUTHERN COMPANY SERVICES, INC.		FLORIDA GAS TRANSMISSION CO LLC	<b>Payee's Bank Account Number:</b>	[REDACTED]
	STEPHANIE FLEMMING	<b>Remit Addr:</b>	DISBURSEMENT	<b>Payee's Bank ACH Number:</b>	[REDACTED]
	2841		P.O. BOX 204032	<b>Payee's Bank Wire Number:</b>	[REDACTED]
	BIRMINGHAM AL 35202		Dallas TX 75320-4032	<b>Payee's Bank:</b>	Wells Fargo Bank NA
<b>Payee:</b>	006924618	<b>Payee's Name:</b>	FLORIDA GAS TRANSMISSION CO LLC	<b>Contact Name:</b>	KIMBERLY CARTER
<b>Invoice Date:</b>	April 01, 2014	<b>Contact Phone:</b>	713-889-2889		
<b>Sup Doc Ind:</b>	IMBL				
<b>Charge Indicator:</b>	B/L ON DELIVERY				
<b>Prev Inv ID:</b>					
<b>Invoice Total Amount:</b>	959,678.40				
<b>Invoice Identifier:</b>	880347510				
<b>Account Number:</b>	500009979				
<b>Net Due Date:</b>	04/11/2014				

Begin Transaction Date: March 01, 2014      End Transaction Date: March 31, 2014      Please reference your invoice identifier and your account number in your wire transfer

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Repl Rel Cd	Acct Adj Mthd	Chrg Type	Base	Unk Sur	Price Disc	Net	Qty	Amt Due	Beg Tran Date	End Tran Date
01				Reservation/Demand D1															

Invoice Sub-Total Amount: 744,000  
 Invoice Total Amount: 744,000

32.2, 10-32-14.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

CONFIDENTIAL



SOURCE

Late Payment Charges are assessed on past due balances after the invoice date. Shippers may voluntarily choose to contribute to GTR. All contribution payments must be clearly and specifically marked as "GTR Contributions", and the GTR Project(s) or Project Area(s) to be funded must be indicated on the payment detail, which should be based to your Gas Logistics Representative.



Pipeline Protective Services

1452 Highway 818  
Ruston, LA 71270

4/11/14 Invoice

Date	Invoice #
4/11/2014	14-022023

**BURB**  
 Southern Company  
 Gas Accounting, BIN GS-8259  
 600 North 18th Street  
 Birmingham, AL 35203  
 Email: gasaccounting@southernco.com

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-E1; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DL FAC 32

E.O. No.	Terms	Project
	Due by 25th of Month	Measurement Support

Quantity	Description	Rate	Amount
	MEASUREMENT SUPPORT ROUTINE SERVICES		
7	[Redacted]		
	Subtotal APC \$3,361.61		
	Gulf - Central AL (SNG): Calibration & witnessing services	210.10	210.10
	Gulf - Central AL (Transco): Calibration & witnessing services	1,260.61	1,260.61
	Gulf - South Check Measurement, calibration & witnessing service	1,260.61	1,260.61
	Subtotal GULF \$2,731.32		10-32.4
10	[Redacted]		
	Subtotal MPC \$2,101.01		
11	[Redacted]		
12	[Redacted]		
	Subtotal SPC \$2,351.22		10-32.2
	<b>SUBTOTAL ROUTINE SERVICES \$10,715.16</b>		
	MEASUREMENT SUPPORT EXTRA WORK		
13	[Redacted]		
14	[Redacted]		
	Subtotal MPC \$700.60		
15	[Redacted]		
Please remit to above address.		<b>Total</b>	

Phone: (318) 278-5144

grigg.chandler@ppsllc.com

http://www.ppsllc.com

Page 1

SOURCE



CONFIDENTIAL

10-32.11

5/22/14  
108

10-52.12

**FROM:**  
Chevron Natural Gas,  
a division of Chevron U.S.A. Inc.  
PO Box 4700  
Houston, TX 77210  
United States

Contact: Ricky Austin  
Email: raq@chevron.com  
Group Email: orgs1@chevron.com  
Phone: 832-854-5657  
Fax: 832-854-3293

**TO:**  
Southern Company Services, Inc. as  
agent for  
600 N. 18th Street  
BIN # GS-8259  
Birmingham, AL 35203  
United States.

Contact: Stephanie Fleming  
Email: gasaccounting@southcom.com  
Phone: 205-257-5568  
Fax: 205-257-4061

**Remit To:**  
Chevron Natural Gas, a division of  
Chevron U.S.A. Inc.  
JP Morgan Chase Bank N.A.

Payment by E.F.T.  
ACH ABA [REDACTED]  
Wire ABA [REDACTED]  
Acct # [REDACTED]



**Purchase / Sales Invoice**  
Invoice # 958261  
Delivery Period: Mar-14  
Invoice Date: 04/02/2014  
Due Date: 04/25/2014  
Total: \$13,591,361.29 USD

Deal Num	Description	Trade Date	Buy / Sell	Trader	Pipeline	Location	Start/End Dates	Price (\$)	Volume (MMBTU)	Amount (\$)
1	1919376	03/05/14	Buy	YBrysch	Destin	FGT/Destin	6 6	[REDACTED]	[REDACTED]	[REDACTED]
2	1920335	03/06/14	Buy	YBrysch	Destin	FGT/Destin	7 7	[REDACTED]	[REDACTED]	[REDACTED]
3	1917118	03/28/14	Buy	YBrysch	Mobile Bay	Gulfstream	1 3	[REDACTED]	[REDACTED]	[REDACTED]
4	1919374	03/05/14	Buy	YBrysch	Mobile Bay	Gulfstream	6 6	[REDACTED]	[REDACTED]	[REDACTED]
5	1920336	03/06/14	Buy	YBrysch	Mobile Bay	Gulfstream	7 7	[REDACTED]	[REDACTED]	[REDACTED]
6	1921711	03/10/14	Buy	YBrysch	Mobile Bay	Gulfstream	11 11	[REDACTED]	[REDACTED]	[REDACTED]
7	1917887	03/28/14	Buy	YBrysch	Sabine Hub	SAB-SNG	1 3	[REDACTED]	[REDACTED]	[REDACTED]
8	1924021	03/13/14	Buy	YBrysch	Sabine Hub	SAB-SNG	14 14	[REDACTED]	[REDACTED]	[REDACTED]
9	1924010	03/14/14	Buy	YBrysch	Sabine Hub	SAB-SNG	15 17	[REDACTED]	[REDACTED]	[REDACTED]
10	1927186	03/28/14	Buy	YBrysch	Sabine Hub	SAB-SNG	21 21	[REDACTED]	[REDACTED]	[REDACTED]
11										
12										
13										
14										
15	1400743	11/22/11	Sell	JRocha	Destin	FGT/Destin	1 31	[REDACTED]	[REDACTED]	[REDACTED]
16	1400744	11/22/11	Sell	JRocha	Destin	Gulf Stream	1 31	[REDACTED]	[REDACTED]	[REDACTED]
17										
18										
19										
20	1400744	11/22/11	Sell	JRocha	FGT	FGT Zone 3 Pool	1 31	[REDACTED]	[REDACTED]	[REDACTED]
21										
22	1400744	11/22/11	Sell	JRocha	Mobile Bay	Gulfstream	1 31	[REDACTED]	[REDACTED]	[REDACTED]
23										
24	1612992	10/25/12	Sell	JRocha	Sabine Hub	SAB-SNG	1 31	[REDACTED]	[REDACTED]	[REDACTED]
25										
26	1099528	10/26/10	Sell	JRocha	SESH	CPGT - Dain 42	1 31	[REDACTED]	[REDACTED]	[REDACTED]
27										
28	1612939	10/25/12	Sell	JRocha	SESH	Tiger (Receipt)	1 31	[REDACTED]	[REDACTED]	[REDACTED]

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CONFIDENTIAL



SOURCE

Wednesday, April 9, 2014 12:45:11AM  
For Office Use Only 954281-1

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

Page 1 of 19  
Account: 090220987

4/22/15  
⑧

# CITRUS ENERGY SERVICES, INC.

## INVOICE

TO: Southern Company Services, Inc.  
600 N. 18th Street  
P.O. BOX 2841, GS-82569  
Birmingham, AL 35291

ATTN: Stephanie Fleming

Please Remit To:  
CITRUS CORP.  
c/o CITRUS ENERGY SERVICES, INC.  
WELLS FARGO BANK NA

Acct [REDACTED]  
ABA [REDACTED]

Invoice Date	Terms
04/09/14	NET 10

Account Number	Your Order No.	Vendor Number	Invoice Number
1321218		5000000979	20140401

TO INVOICE YOU FOR THE MONTH OF **MARCH, 2014**  
FOR FIRM TRANSPORTATION SERVICE COSTS PER  
AGREEMENT DATED JUNE 4, 1999.

Credit for Release	\$0.00
SURCHARGES (see attached)	(\$11,085.84)
SURCHARGES (see attached)	\$249.14

TOTAL AMOUNT DUE

PLEASE ADDRESS INQUIRIES TO:  
1300 Main Street  
Houston, TX 77002  
ATTN: Theresa Porter  
Or Call: (713) 889-2139

PREPARED BY: THERESA PORTER

SPF  
4/15/14

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



10-32.13  
10-32.13

4/22/14

**Williams Gas Pipeline - Transco**  
**Invoice Detail Statement - Final**

**ONE**

10-32.14

**Invoice Identifier:** 147197  
**Billable Party (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S. Flemming  
 600 North 18th Street, 5S-8818  
 Birmingham, AL 35203  
 sflemmin@southernco.com  
**Service Code:** FT  
**Rate Schedule Description:** MID-SOUTH EXPANSION PHASE 2

**Accounting Period:** Mar, 2014  
**Service Requester Contract Number:** 9137423  
**Service Requester (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 04/01/2014  
**Net Due Date:** 04/10/2014  
**Contact Name/Phone:** Karina D Mayorga / (713) 215-2458  
**Contact E-mail:** karina.d.mayorga@williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume (RSV 0.28000, REP 0.00180) 42579 38511 (Price Tier: 1)	1000105 POOLING-STATION 85-ZN 4 4/1	1005810 TENASKA MULBRY M7381 4/2				03/01/2014 03/31/2014			

Contract Total Amount:

**CONFIDENTIAL**

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

**PBC**

**SOURCE**

4/23/15

# ConocoPhillips

ConocoPhillips Company

P. O. Box 2197  
Houston, TX 77252-2197

<b>Bill To:</b> Southern Company Services Inc 600 North 18th Street / GS-8259 Birmingham, AL 35203	<b>Remit To:</b> ConocoPhillips Company JP Morgan Chase ACCT # [REDACTED] ABA # [REDACTED]	<b>Statement Number:</b> 21334 <b>Billing Period:</b> Mar-2014 <b>Statement Date:</b> April 10, 2014
<b>Contact:</b> <b>Telephone:</b> <b>Fax:</b> 205-257-6803	<b>Contact:</b> jassettlements@conocophillips.com <b>Telephone:</b> <b>Fax:</b> 918-662-6882	<b>Due Date:</b> April 25, 2014 <b>Payment Method:</b> WIRE TRANSFER <b>Terms:</b> Later of 25th or 10 days from invoice date <b>Payment Currency:</b> US\$

(A) (B) (C)

## SELL

Item #	Start	End	Deal #	Pipeline	Point	Description	Quantity (MMBtu)	Unit Price	Amount
73599	1-Mar-14	3-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	4-Mar-14	4-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	5-Mar-14	5-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	6-Mar-14	6-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	7-Mar-14	7-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	8-Mar-14	10-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	11-Mar-14	11-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	12-Mar-14	12-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	13-Mar-14	13-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	14-Mar-14	14-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	15-Mar-14	17-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	18-Mar-14	18-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	19-Mar-14	19-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	20-Mar-14	20-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	21-Mar-14	21-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	22-Mar-14	24-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	25-Mar-14	25-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	26-Mar-14	26-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	27-Mar-14	27-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	28-Mar-14	28-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
73599	29-Mar-14	31-Mar-14	140960	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
25333	12-Mar-14	12-Mar-14	451571	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
87889	25-Mar-14	25-Mar-14	464363	Transco	Tran Pooling Sta 85	Primary Settlement	[REDACTED]	[REDACTED]	[REDACTED]
Tran Pooling Sta 85 Sub-total:							[REDACTED]	[REDACTED]	[REDACTED]

Transco Total:

Statement Total:

\$4,860,704.52

EMB  
4/10/14  
Page 2 of 2

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

CONFIDENTIAL



SOURCE

4/23/15  
8

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

**Gas Netting Statement  
(Sale)**

Invoice Number 1322528  
Invoice Date 04/15/2014  
Netting Group # 3400  
Delivery Month Mar 2014  
Due Date 04/25/2014



BP Energy Company  
Tax ID 36-3421804

To:  
Stephanie Flemming  
Southern Company Services, Inc.  
14N-8162  
PO BOX 2625  
BIRMINGHAM AL 35202  
  
Fax #

Remit:  
US \$ WIRE  
BP Energy Company  
JPMorgan Chase Bank  
1 Chase Manhattan Plaza  
New York NY 10005-6000  
Transit # [REDACTED]  
Account # [REDACTED]

Natural Gas delivered during Mar 2014 Calculations are based on actual quantities

Meter Station	BP Energy ID	MMBTU	Unit Price	Amount Payable	Amount Due
<b>SALES</b>					
<u>Destin Pipeline Company, LLC</u>					
Contract: 1705742					
FGT - DESTIN TO LUCEDALE (994400)					
1 2					
Base Commodity 03/01-03/31	6377871 / 22108240	775,000	[REDACTED]	[REDACTED]	[REDACTED]
Total For FGT - DESTIN TO LUCEDALE (994400)		775,000	[REDACTED]	[REDACTED]	[REDACTED]
<u>Enable Gas Transmission, LLC</u>					
Contract: 1193814					
SESH CP (898400)					
3 4					
Base Commodity 03/01-03/31	5481515 / 21738346	930,000	[REDACTED]	[REDACTED]	[REDACTED]
Total For SESH CP (898400)		930,000	[REDACTED]	[REDACTED]	[REDACTED]
<u>Enable Gas Transmission, LLC</u>					
Contract: 1705742					
SESH to SONAT - CP (898501)					
5 6 7					
Base Commodity 03/01-03/31	6377925 / 22108242	310,000	[REDACTED]	[REDACTED]	[REDACTED]
Base Commodity 03/01-03/31	6377957 / 22108247	310,000	[REDACTED]	[REDACTED]	[REDACTED]
Total For SESH to SONAT - CP (898501)		620,000	[REDACTED]	[REDACTED]	[REDACTED]
<u>Transcontinental Gas Pipe Line Company, LLC</u>					
Contract: 1705742					
Sta. 85 Pool (1000105)					
8					
Base Commodity 03/01-03/31	7282230 / 22540095	10-32.5 1,550,000	[REDACTED]	[REDACTED]	[REDACTED]

If you have any questions, please contact  
or send a facsimile to  
Or Email: [Mohammad.Faruque@bp.com](mailto:Mohammad.Faruque@bp.com)

Mohammad Faruque at (713) 323-0304.

For BP use only: 90070360

SOURCE

CONFIDENTIAL

10-32.16



Invoice Number: 228979  
 Accounting Month: 03/2014  
 Invoice Date: April 08, 2014

PRELIMINARY INVOICE

A B C

03/12/2014	5062156	SONT	TRNK-SHG	12-MAR-14	12-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
03/13/2014	5064000	SONT	TRNK-SHG	14-MAR-14	14-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
03/14/2014	5063710	SONT	TRNK-SHG	15-MAR-14	17-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
03/19/2014	5070472	SONT	TRNK-SHG	20-MAR-14	20-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
03/20/2014	5071281	SONT	TRNK-SHG	21-MAR-14	21-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
03/27/2014	5080406	SONT	TRNK-SHG	26-MAR-14	26-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
(CCI PURCHASES FOR TRNK-SHG) SUB TOTAL:							MBTU	[REDACTED]	
(CCI PURCHASES FOR [REDACTED]) SUB TOTAL:							MBTU	[REDACTED]	
TRCO									
TRN-585									
03/01/2014	5048271	TRCO	TRN-585	01-MAR-14	03-MAR-14	[REDACTED]	MBTU	[REDACTED]	USD
(CCI PURCHASES FOR TRN-585) SUB TOTAL:							MBTU	[REDACTED]	
(CCI PURCHASES FOR TRCO) SUB TOTAL:							MBTU	[REDACTED]	
(CCI PURCHASES) SUB TOTAL:							MBTU	[REDACTED]	

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FKC 32

(K)

10-32

CONFIDENTIAL



SOURCE

4/23/15

Cost Breakdown - OPCO: GULF For: August 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton	Plant Baconton Unit		May 2014	PMA GAS REVENUE	28,874	\$2,887.40
<b>Plant Baconton Totals</b>					28,874	\$2,887.40
1	Plant Central Alabama		Aug 2014	TRANSK EXPENSE	0	[REDACTED] -3.2
	Plant Central Alabama	Plant Central Alabama Unit	Aug 2014	GAS EXPENSE	3,411,387	\$13,267,600.92
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2014	MISC EXPENSE	0	\$348.86
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2014	PMA GAS EXPENSE	0	\$0.00
	Plant Central Alabama	Plant Central Alabama Unit	May 2014	PMA GAS EXPENSE	78,098	\$0.01
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2014	PMA GAS REVENUE	(77,174)	\$8,500.71
	Plant Central Alabama	Plant Central Alabama Unit	May 2014	PMA TRANSK EXP	0	(\$71.34)
2	Plant Central Alabama	Plant Central Alabama Unit	Aug 2014	STORAGE EXPENSE	0	[REDACTED]
4	Plant Central Alabama	Plant Central Alabama Unit	Aug 2014	TRANSK EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	Aug 2014	TRANSK EXPENSE	3,285,938	[REDACTED]
<b>Plant Central Alabama Totals</b>					4,796,248	\$14,718,448.34 10-32,18.3
5	Plant Crist		Aug 2014	TRANSK EXPENSE	0	[REDACTED] -32.4
	Plant Crist	Plant Crist Unit	Aug 2014	GAS EXPENSE	32,013	\$123,878.48 44-3.2
	Plant Crist	Plant Crist Unit	Aug 2014	GAS REVENUE	(205)	(\$811.25) 1
	Plant Crist	Plant Crist Unit	Jul 2014	MISC EXPENSE	0	\$0.00
	Plant Crist	Plant Crist Unit	Jun 2014	PMA GAS REVENUE	328	(\$49.98) 44-3.2
6	Plant Crist	Plant Crist Unit	Aug 2014	TRANSK EXPENSE	31,295	[REDACTED]
	Plant Crist	Plant Crist Unit	Aug 2014	TRANSK EXPENSE	0	[REDACTED]
<b>Plant Crist Totals</b>					63,438	\$237,912.28
	Plant Dahlberg	Plant Dahlberg Gulf Units	May 2014	PMA GAS EXPENSE	(3,342)	\$0.00
	Plant Dahlberg	Plant Dahlberg Gulf Units	May 2014	PMA TRANSK EXP	0	\$0.00
	Plant Dahlberg	Plant Dahlberg Gulf Units	Aug 2014	TRANSK EXPENSE	0	\$0.00
<b>Plant Dahlberg Totals</b>					(3,342)	\$0.00
8	Plant Smith CC		Aug 2014	TRANSK EXPENSE	0	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Aug 2014	GAS EXPENSE	2,534,598	\$10,021,954.75
	Plant Smith CC	Plant Smith CC Unit	Jul 2014	MISC EXPENSE	0	\$50.89
	Plant Smith CC	Plant Smith CC Unit	Jun 2014	PMA GAS EXPENSE	9,707	\$3,388.09
	Plant Smith CC	Plant Smith CC Unit	Jul 2014	PMA GAS EXPENSE	0	\$0.00
9	Plant Smith CC	Plant Smith CC Unit	Aug 2014	STORAGE EXPENSE	16,521	[REDACTED] -32.19
10	Plant Smith CC	Plant Smith CC Unit	Aug 2014	TRANSK EXPENSE	2,641,655	[REDACTED]
<b>Plant Smith CC Totals</b>					3,202,712	\$12,221,482.20 10-32,18.2
<b>Plant Cost Totals</b>					12,087,923	\$27,177,828.21 10-32,18.3
11	[REDACTED]					[REDACTED] 10-32.4

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



Cost Breakdown - OPCO: GULF For: August 2014

4/23/15

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Storage Variable Cost</b>						
		Bay Gas Gulf	Aug 2014	GAS EXPENSE	40,324	\$149,237.00
		Bay Gas Gulf	Jul 2014	PMA ADJUSTMENT	0	\$3,615.82
	1	Bay Gas Gulf	Aug 2014	STORAGE EXPENSE	39,400	
	2	Bay Gas Gulf	Aug 2014	TRANSP EXPENSE	80,000	
		<b>Bay Gas Gulf Totals</b>			<b>159,724</b>	<b>\$153,718.82</b>
		Leaf River Gulf	Jul 2014	PMA GAS EXPENSE	0	\$0.00
		Leaf River Gulf	May 2014	PMA TRANSP EXP	0	\$0.00
		<b>Leaf River Gulf Totals</b>			<b>0</b>	<b>\$0.00</b>
<b>Storage Variable Cost Totals</b>					<b>159,924</b>	<b>\$153,718.82</b>

10-32,18.3

10-32,18.1  
 12,221,482.20  
 153,718.82  
 12,375,201.02  
 44-3.2

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



Southern Co. Services  
Storage & Transportation Reservation Charges  
As of 8/31/14

4/23/15

**Bay Gas Storage August 2014**

1	Gulf Power	\$	10-32,2	
2	Other SCS Opcos	\$		
3		\$		
		\$		
4	Bay Gas Statement (Flat Fee)	\$	10-32,24	

**Southern Pines Storage August 2014**

5	Gulf Power	\$	10-32,2	
6	Other SCS Opcos	\$		
7		\$	10-32,25	
8	Southern Pines Statement (Monthly Storage Fee)	\$	10-32,25	

**Reservation Charges August 2014**

9	Gulf South	\$	10-32,27	
10	AGL Resources	\$	10-32,	
11	FGT	\$	10-32,27	
12	Pipeline Protective Services	\$	10-32,	
13		\$		
14		\$		
15				
16				

165,21  
10-35,3<sup>2</sup>

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



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10-32,19

4/23/15  
Ⓟ

**Southern Co. Services**  
**Storage & Transportation Reservation Charges (PPA Only)**  
**As of 8/31/14**

**Leaf River Storage August 2014**

1	Gulf Power	\$		
2	Other SCS Opcos	\$		
3		\$		
4	Leaf River Statement (Monthly Storage Fee)	\$	10-32.1	

**Reservation Charges August 2014**

5	Transco	\$		
6		\$	10-32.31	

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



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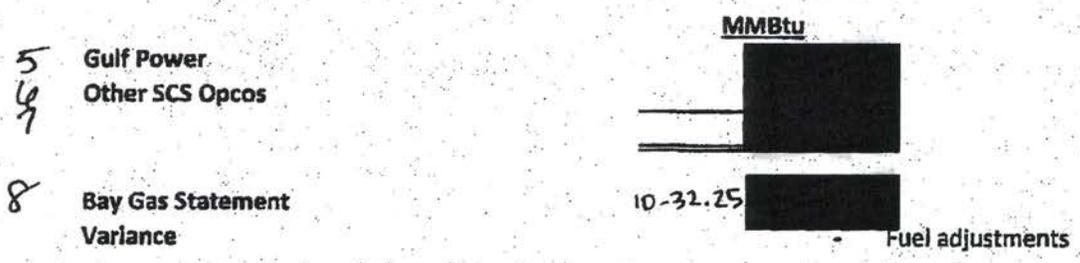
Southern Co. Services  
Gas in Storage  
As of 8/31/14

4/23/15  
EB

Bay Gas Storage August 2014



Southern Pines Storage August 2014



Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-E1; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 92

SOURCE PBC

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10-32.20

Southern Co. Services  
Gas in Storage (PPA Only)  
As of 8/31/14

4/23/15  
8

Leaf River Storage August 2014

	MMBtu
1 Gulf Power	[REDACTED]
2 Other SCS Opcos	[REDACTED]
3	[REDACTED]
4 Bay Gas Statement Variance	[REDACTED]
	- Fuel adjustments

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FXC 32

SOURCE



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10-3220.1

August 2014 Gulf Resale Detail

A B

4/23/15

*[Handwritten signature]*

Effective Date	Cost Type	Volume	Cost Revenue	Cost	Counterparty	Third Party Point	
8/1/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/2/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/3/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/4/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/5/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/6/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/7/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/8/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/9/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/10/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/11/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/12/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/13/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/14/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/15/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/16/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/17/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/18/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/19/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/20/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/21/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/22/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/23/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/24/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/25/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/26/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/27/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/28/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/29/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/30/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
8/31/2014	GAS EXPENSE				er Co. Gazprom Marketing and Trading USA, Inc.	POOLING-STATION 85	A
GAS EXPENSE Total					omments of the 775,000 mmbtu on Gazprom's Deal#24222		
					10-32.29		
8/1/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/2/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/3/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/4/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/5/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/6/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/7/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/8/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/9/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/10/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/11/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/12/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/13/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/14/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/15/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/16/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/17/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/18/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/19/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/20/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/21/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/22/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/23/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/24/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/25/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/26/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/27/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/28/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/29/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/30/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
8/31/2014	GAS REVENUE				er Co. Macquarie Energy LLC	POOLING-STATION 85	B
GAS REVENUE Total							

10-32.30

Gulf Power Company  
Fuel Adjustment Clause

Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14

Description: DR FAC 32

SOURCE



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10-32.21

invoice for the month of August 2014

Page: 2 of 3

4/23/15  
Ⓢ

AGL Resources, Inc.  
10 Peachtree Place, NE  
Atlanta, Georgia 30309

Invoice #: 201409-130594  
Invoice Date: 8/31/2014  
Customer Number: 1003  
Due Date: 9/25/2014  
Item Type: Measurement Support  
Location: Various

Measurement Support - Routine Services:

	Plant	Amount
1	[REDACTED]	[REDACTED]
2	[REDACTED]	[REDACTED]
3	[REDACTED]	[REDACTED]
4	[REDACTED]	[REDACTED]
5	[REDACTED]	[REDACTED]
6	[REDACTED]	[REDACTED]
7	[REDACTED]	[REDACTED]
8	[REDACTED]	[REDACTED]
9	[REDACTED]	[REDACTED]
10	[REDACTED]	[REDACTED]
11	[REDACTED]	[REDACTED]
12	Gulf-Crist	[REDACTED] 32.4
13	[REDACTED]	[REDACTED] 32.19
	Gulf Total	\$ [REDACTED]
14	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]
19	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]
21	[REDACTED]	[REDACTED]

SUBTOTAL ROUTINE SERVICES \$ 8,250.58

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

SOURCE



CONFIDENTIAL

10-32.22

10-32,23

GULF SOUTH PIPELINE

4/15  
4/21/14

Remittance Address: GULF SOUTH PIPELINE COMPANY, LP  
PO BOX 730000  
DALLAS, TX 75373  
USA

Contact Holder: SOUTHERN COMPANY SERVICES, INC.  
Account Number: [REDACTED]

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR. FAC 32

Invoice Detail - August 2014  
FINAL  
Invoice Date: 08/10/2014  
Invoice Identifier: 1285799

TOS FTS  
Service Requester Contract 41146

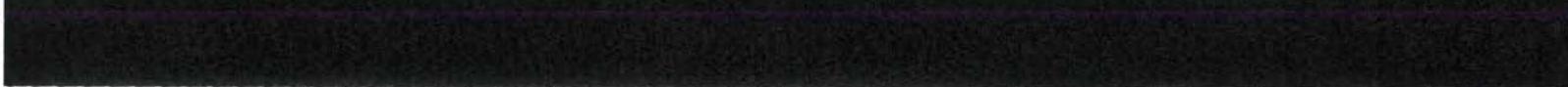
Line No.	Req / Del	Location Number	Property Name	Package ID	Primary Int.	Route Code	Zone / Tier	Reg Tran End Tran Dates	Adj Type	Fuel %	Fuel DTH	Sched Norm. DTH	Billed GCF @14.73	Billed DTH	Rate	Invoice Amount
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DEMAND

DEMAND CHARGES

1	R	022110	DELHI (FROM CENTERPORT)		EXP-V	Z3		08/01/2014 - 08/31/2014			0	0	0	15,000		
	D	002425	GULF POWER PLT @ PENSACOLA		EXP-V	Z4		08/01/2014 - 08/31/2014			0	0	0	15,000		

2, 4, 10-32, 19



Total Deliveries	0	0	0	20,000
Total Current Month DEM				
Total DEMAND CHARGES				
Total DEMAND				

TRANSPORTATION

TRANSPORTATION CHARGES

3	R	022117	POOLING AREA #17 - EXPANSION		EXP-V	Z2		08/01/2014 - 08/31/2014		1,500%	512	32,013	31,893	32,012	\$0.00000	\$0.00
	D	002425	GULF POWER PLT @ PENSACOLA		EXP-V	Z4		08/01/2014 - 08/31/2014			0	31,501	30,598	31,206	\$0.00360	\$118.92

Should you have any questions regarding these billings, please call your account representatives MONTE SHULLENBERGER at (713) 479-8273

Page 4 of 9

CONFIDENTIAL



SOURCE

1  
2  
3  
4  
5  
6

Bay Gas Storage Co., Ltd. Inv ID SOCO-5145 August 2014  
 Customer: Southern Company Svc Req K: FMSE00  
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

4/23/15

**Storage Activity Summary**

Beginning Balance	3,141,999
Injections	169,074
Fuel Loss on Injections	[REDACTED]
Withdrawals	22,705
Fuel Loss on Withdrawals	0
Inventory Adjustments	0
Dome Swaps	none
Ending Balance	[REDACTED] -32,20

1  
2

Bay Gas Storage Co., Ltd. Inv ID SOCO-5145 August 2014  
 Customer: Southern Company Svc Req K: FMSE00  
 Svc Req K Effective Date: 06/01/2007 Svc Req K Termination Date: 11/30/2017

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
1	Flat Fee			[REDACTED] -32.19
2	Injection Deliverability Rate	0	0	\$ 0.00
3	Total Transaction Rate Fee			[REDACTED]
4	Total Transportation Rate Fee			\$ 0.00
<b>Invoice Total Amount</b>				<b>\$ 658,692.43</b>

3  
4

✓  
 CMBS  
 9/16/14

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



SG Resources Mississippi, L.L.C. Inv ID Southern-9984 August 2014  
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

4/23/15  
 EB

**Storage Activity Summary**

Beginning Balance		1,216,007
Injections		0
Fuel Loss on Injections		0
Withdrawals		0
Fuel Loss on Withdrawals		0
Inventory Adjustments		0
Dome Swaps		none
Ending Balance		0-32,20

SG Resources Mississippi, L.L.C. Inv ID Southern-9984 August 2014  
 Customer: Southern Company Services Inc. Svc Req K: Southern00049S  
 Svc Req K Effective Date: 04/01/2009 Svc Req K Termination Date: 03/31/2016

**Svc Req K Totals**

Line No	Item	Quantity	Unit Price	Amt Due
1	Monthly Storage Fee			0-32,19
2	Total Rate 1 Fee			\$ 0.00
3	Total Rate 2 Fee			\$ 0.00
<b>Invoice Total Amount</b>				<b>0-32,19</b>

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



4/23/15  
Ⓟ

Leaf River Gas Storage		Inv ID SCS-2718	August 2014
Customer: Southern Company Services Inc.		Svc Req K: SCS000625	
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2027	
Storage Activity Summary			
Beginning Balance			4,699,566
Injections			0
Fuel Loss on Injections			0
Withdrawals			0
Fuel Loss on Withdrawals			0
Inventory Adjustments			0
Dome Swaps			none
Ending Balance			32,201

Leaf River Gas Storage		Inv ID SCS-2718	August 2014
Customer: Southern Company Services Inc.		Svc Req K: SCS000625	
Svc Req K Effective Date: 04/01/2013		Svc Req K Termination Date: 03/31/2027	
Svc Req K Totals			
Line No	Item	Quantity	Unit Price
1	Monthly Storage Fee		
2	Total Injection Charge Fee		\$ 0.00
3	Total Unit Charge Fee		\$ 0.00
Invoice Total Amount			

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32





# FLORIDA GAS TRANSMISSION COMPANY, LLC

An Energy Transfer/Kinder Morgan Affiliate

Invoice

FINAL

10-32,27

**Billable Party:** 075463174  
 SOUTHERN COMPANY SERVICES, INC.  
 STEPHANIE FLEMMING  
 2641  
 BIRMINGHAM AL 35202

**Remit to Party:** 006924518  
 FLORIDA GAS TRANSMISSION CO LLC  
 DISBURSEMENT  
**Remit Addr:** P.O. BOX 204032  
**Payee:** 006924518

**Start D/T:** 8/31/2014 12:00:00AM  
**Payee's Bank Account Number:** [REDACTED]  
**Payee's Bank ACH Number:** ABA # [REDACTED]  
**Payee's Bank Wire Number:** ABA # [REDACTED]  
**Payee's Bank:** Wells Fargo Bank NA  
**Payee's Name:** FLORIDA GAS TRANSMISSION CO LLC  
 DISBURSEMENT  
**Contact Name:** KIMBERLY CARTER  
**Contact Phone:** 713-969-2099

**Svc Req Name:** SOUTHERN COMPANY SERVICES, INC.  
**Svc Req:** 075463174  
**Svc Req K:** 005997  
**Svc CD:** FTS-2

**Invoice Date:** 9/1/2014 12:00:00AM  
**Sup Doc Ind:** IML  
**Charge Indicator:** BILL ON DELIVERY  
**Prev Inv ID:**

**Invoice Total Amount:** \$1,132,469.20  
**Invoice Identifier:** 000349882  
**Account Number:** 5000000979  
**Net Due Date:** 09/1/2014

**Begin Transaction Date:** August 01, 2014

**End Transaction Date:** August 31, 2014

Please reference your invoice identifier and your account number in your wire transfer.

2  
3

TT	Rec Loc	Rec Loc Prop	Rec Zn	Location Name	Del Loc	Del Loc Prop	Del Zn	Location Name	Rept Ref Cd	Acct Adj Mthd	Chrg	Unit	Price	Qty	Amt Due	Reg Tran Date	End Tran Date
01				Reservation/Demand D1										44.4	10,221.19	1-31	

**Invoice Sub-Total Amount:** [REDACTED]  
**Invoice Total Amount:** [REDACTED]

11/27/14

for analysis

CONFIDENTIAL

Gulf Power Company  
 Fuel Adjustment Clause  
 12 M E 12/31/14  
 Dkt. 150001-EI; ACN 15-023-1-1; DR FAC 52

Late Payment Charges are assessed on past due bills.  
 Shippers may voluntarily choose to contribute to ORL A  
 the ORL Project(s) or Project Area(s) to be funded must

bits must be clearly and specifically marked as 'TSM Contributions', and  
 payment detail, which should be filed to your Gas Logistics Representative.



SOURCE



Pipeline Protective Services

3452 Highway 818  
Ruston, LA 71270

Invoice

Date	Invoice #
9/16/2014	14-022031

4/23/15  
ES

**Southern Company**  
Gas Accounting, BIN GS-8259  
600 North 18th Street  
Birmingham, AL 35203  
Email: gasaccounting@southernco.com

**Gulf Power Company**  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

P.O. No.	Terms	Project
	Due by 25th of Month	Measurement Support

Quantity	Description	Rate	Amount
	<b>MEASUREMENT SUPPORT ROUTINE SERVICES</b>		
	[REDACTED]		
	Subtotal APC \$3,361.61		
	Gulf - Central AL (SNG): Calibration & witnessing services	210.10	210.10
	Gulf - Central AL (Transco): Calibration & witnessing services	1,260.61	1,260.61
	Gulf - Smiths Creek: Measurement, calibration & witnessing services	1,260.61	1,260.61
	Subtotal GULF \$2,731.32		
	[REDACTED]		
	Subtotal MPC \$2,101.01		
	[REDACTED]		
	Subtotal SPC \$2,521.22		
	<b>SUBTOTAL ROUTINE SERVICES \$10,715.16</b>		
	<b>MEASUREMENT SUPPORT EXTRA WORK</b>		
	[REDACTED]		
	Subtotal MFC \$168.40		
	<b>SUBTOTAL EXTRA WORK REQUESTS \$168.40</b>		
Please remit to above address.		<b>Total</b>	<b>\$10,884.56</b>

60462  
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11-32.119 +  
10-32.4.1

Phone: (718) 278-5144

greg.chandler@ppsllc.co

http://www.ppsllc.co

✓  
BMM  
9/16

SOURCE



CONFIDENTIAL

10-32.28

REDACTED  
REDACTED



Gazprom Marketing & Trading USA, Inc.  
700 Louisiana Street  
Suite 2500  
Houston, TX 77002

Preliminary  
Invoice  
Net NAESB

4/23/15  
*[Signature]*

Southern Company Services, Inc.

Group Accounting  
600 North 18th Street - 14N-8  
Birmingham, AL 35203

Phone: 205 257-1335 Fax: 205 257-6803

Contract Number : SCS NB  
Statement Number : 1408-00036-01  
Financial Month : 08/14  
Statement Date : 09/02/2014  
Due Date : 09/25/2014

Pin Prod	Contm	Ticket	Day	Daily	Total		
Mth Mth Pipeline	Point Number	Adjustment Description	ID	No.	Range Day	Volumes	Price Amount
08/14		Gulf Power Company Fuel Adjustment Clause					
Sales to Southern Company Services, Inc.		Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14 Description: DR FAC 32					
Pipeline: Transco							
1000105 : Station 85							
08/14	08/14	Transco	1000105	Station 85	24222	01-01	1
08/14	08/14	Transco	1000105	Station 85	24222	02-04	3
08/14	08/14	Transco	1000105	Station 85	24222	05-05	1
08/14	08/14	Transco	1000105	Station 85	24222	06-06	1
08/14	08/14	Transco	1000105	Station 85	24222	07-07	1
08/14	08/14	Transco	1000105	Station 85	24222	08-08	1
08/14	08/14	Transco	1000105	Station 85	24222	09-11	3
08/14	08/14	Transco	1000105	Station 85	24222	12-12	1
08/14	08/14	Transco	1000105	Station 85	24222	13-13	1
08/14	08/14	Transco	1000105	Station 85	24222	14-14	1
08/14	08/14	Transco	1000105	Station 85	24222	15-15	1
08/14	08/14	Transco	1000105	Station 85	24222	16-18	3
08/14	08/14	Transco	1000105	Station 85	24222	19-19	1
08/14	08/14	Transco	1000105	Station 85	24222	20-20	1
08/14	08/14	Transco	1000105	Station 85	24222	21-25	5
08/14	08/14	Transco	1000105	Station 85	24222	26-26	1
08/14	08/14	Transco	1000105	Station 85	24222	27-27	1
08/14	08/14	Transco	1000105	Station 85	24222	28-28	1
08/14	08/14	Transco	1000105	Station 85	24222	29-31	3
Subtotal for Contract # 24222							
21	Total For: 1000105 : Station 85						
22	Total For Pipeline: Transco				10-32.2		
23	Total - Sales to Southern Company Services, Inc.						
24	Net Receivable for 08/14						
25	Net Receivable Due from Southern Company Services, Inc.						

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ACH REQUIREMENTS: NAESB AGREEMENT MUST PERMIT ACH TRANSFERS, AND ABA NUMBER MUST BE USED: ACH = 028-000-082

<b>Bank Instructions</b>		<b>ACH Information</b>	
Gazprom Marketing & Trading USA, Wire Transfer Information			
Gas Accounting	Bank Name :	Citibank NA	Bank Name :
700 Louisiana Street	Bank Number :	[REDACTED]	Bank Number :
Suite 2500	Acct Number :	[REDACTED]	Acct Number :
Houston, TX 77002	Bank City/State :	New York, NY	Bank City/State :
invoices.us@gazprom-mt.com	Further Instructions :	SWIFT [REDACTED]	Further Instructions :
		Acct Name: Gazprom Marketing & Trading	Acct Name: Gazprom Marketing & Trading U

Print Date: Sep02/2014  
Print Time: 11:34:27AM

SOURCE



CONFIDENTIAL

10-32.29

**MACQUARIE ENERGY LLC**

500 DALLAS STREET  
SUITE 3100  
HOUSTON, TX, 77002

SOUTHERN COMPANY SERVICES, INC. ACTING AS AGENT  
600 NORTH 18TH STREET,  
BIRMINGHAM AL 35203  
USA

Invoice ID: GAS100046630  
Invoice Date: 06 Sep 2014  
Due Date: 25 Sep 2014  
Currency: USD

4/23/15  
Ⓟ

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-E1; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 32

MACQUARIE

A B

**TRANSACTION SUMMARY**

PipeLine	Delivery Point	Volume	Vol Units	Amount Due
SONAT	SONAT: Z0 / Z1	[REDACTED]	MMBTU	[REDACTED]
Total Sales				
Total for Pipeline SONAT				
TGP	TGP: 500LEQZNL		MMBTU	
Total Sales				
Total for Pipeline TGP				
TRANSCO	TRANSCO: STAB5		MMBTU	
Total Purchases				
TRANSCO	TRANSCO: STAB5		MMBTU	
Total Sales				
Total for Pipeline TRANSCO				
Purchases excluding tax				
Purchase Total		32.21		
Sales excluding tax				
Sales Total				
Commodity Totals				

Macquarie Energy LLC has sold the receivables under the transactions referenced in this invoice to Macquarie Commodities UK Limited and is acting as agent for Macquarie Commodities UK Limited in the collection of payments due under this invoice.

✓  
CW  
9/19/14

Macquarie Energy LLC is a member of the Macquarie Group, which includes Macquarie Bank Limited. Macquarie Energy LLC is not an author or deposit taking institution for the purposes of the Banking Act 1939 (Commonwealth of Australia) and its obligations do not represent deposits or other liabilities of Macquarie Bank Limited. Macquarie Bank Limited does not guarantee or otherwise provide assurance in respect of the obligations of Macquarie Energy LLC unless expressly noted otherwise. The information in this document is confidential and is intended only for the use of the addressee named above. If you are not the intended recipient, you are hereby notified that any dissemination, copying or use of the information is strictly prohibited. If you have received this document in error, please immediately telephone us (reverse charges) and return it to us at the above address. Any costs incurred will be reimbursed by Macquarie Energy LLC. Thank you.

SOURCE



CONFIDENTIAL

10-32.30



**Williams Gas Pipeline - Transco  
Invoice Detail Statement - Final**

**LINE**

10-32.31

**Invoice Identifier:** 152497  
**Billable Party (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S. Flemming  
 800 North 18th Street, 5S-8818  
 Birmingham, AL 35203  
 sflemmin@southemco.com  
**Service Code:** FT  
**Rate Schedule Description:** MID-SOUTH EXPANSION PHASE 2

**Accounting Period:** Aug. 2014  
**Service Requester Contract Number:** 9137423  
**Service Requester (Prop)/(Duns):** 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
**Invoice Date:** 08/01/2014  
**Net Due Date:** 09/10/2014  
**Contact Name/Phone:** Karina D Mayorga / (713) 215-2458  
**Contact E-mail:** karina.d.mayorga@williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/Release Code Contract Number/ SR Name	Acct Adj Mthd	Date Effective	Quantity	Unit Price	Amount Due
7.00001	129 Reservation Volume (RSV 0.28000, REP 0.00173) 42578 38511 (Price Tier: 1)	1000105 POOLING-STA 85-ZN 4 4/1	1005810 TENASKA MULBRY M7381 4/2				08/01/2014 08/31/2014			
<b>Contract Total Amount:</b>										

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 8/21/14

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32



2,19.1 + 10-32.4.2

**CONFIDENTIAL**



**SOURCE**



**Williams Gas Pipeline - Transco**  
**Invoice Detail Statement - Final**

**1**

10-32.32

Invoice Identifier: 152497  
 Billable Party (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 GAS ACCT DEPT- S. Flemming  
 600 North 18th Street, 5S-8816  
 Birmingham, AL 35203  
 sflemmin@southernco.com  
 Service Code: FT  
 Rate Schedule Description: 85 NORTH EXPANSION PROJECT

Accounting Period: Aug. 2014  
 Service Requester Contract Number: 9155850  
 Service Requester (Prop)/(Duns): 401998 SCS Agnt fr GPC APC MPC GPC SP / 075463174  
 Invoice Date: 09/01/2014  
 Net Due Date: 09/10/2014  
 Contact Name/Phone: Karina D Mayorga / (713) 215-2458  
 Contact E-mail: karina.d.mayorga@williams.com

Line Number	TT / Misc Note / Charge Description	Receipt Location: Name: Zone/OIA:	Delivery Location: Name: Zone/OIA:	Package ID	Replacement/ Release Code Contract Number/ SR Name	Acct Adj Mthd	Dates Effective	Quantity	Unit Price	Amount Due
1	9.00001 129 Reservation Volume (RSV 0.05700, REP 0.00300) (Price Tier: 1)	1000105 POOLING-STA 85-ZN 4 4/1	9000103 DAHLBERG - YATES 4/2		118865401 9154533/DIRECT ENERGY BUSINESS		08/01/2014 08/31/2014			

Contract Total Amount:

**CONFIDENTIAL**

3  
 4/23/15

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: DR FAC 32

**SOURCE**

4/27/15  
B

- 1.) Please provide an explanation for the [REDACTED] and [REDACTED] variances between the OPCO- Cost Breakdown and the Storage & Transportation Reservation Charges for the months of March and August 2014.

ANSWER:

- 2 The variances of [REDACTED]<sup>10-35.2</sup> March and [REDACTED]<sup>10-35.3</sup> for August represent the variable storage costs for each month. Attached is an allocation summary for each month that breaks down the fixed and variable costs.

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FAC 35

SOURCE



CONFIDENTIAL

10-35.2

GULF Allocations Summary for Billing Months 03/2014 - 03/2014

Filtered by:  
Cost Type equals STORAGE EXPENSE  
Plant equals any value  
Counterparty equals one of: Bay Gas Storage Company, SG Resources Mississippi, LLC

Sorted by:  
Plant

Subtotals (Group on 'Plant'):  
Volume  
Cost Revenue

Statement Id	Effective Date	Billing Month	Activity Month	Storage Account Name	Cost Type	Volume	Cost	Counterparty	Plant	Unit	Statement Detail Id	Third Party Point
27632	03/06/2014	03/2014	03/2014		STORAGE EXPENSE	53,924		Power Co. Bay Gas Storage Company	Plant Smith CC	Plant Smith CC Unit		
27632	03/07/2014	03/2014	03/2014		STORAGE EXPENSE	47,390		Power Co. Bay Gas Storage Company	Plant Smith CC	Plant Smith CC Unit		
27632	03/01/2014	03/2014	03/2014		STORAGE EXPENSE		\$150,404.36	Gulf Power Co. Bay Gas Storage Company	Plant Smith CC	Plant Smith CC Unit		
27636	03/01/2014	03/2014	03/2014		STORAGE EXPENSE		\$76,603.80	Gulf Power Co. SG Resources Mississippi, LLC	Plant Smith CC	Plant Smith CC Unit		
						Total	278,322.16					

2

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4/27/15

10751  
20 [redacted] 2.2

4

(1) Note: The [redacted] represents variable storage costs that were not included into the reservation charges.

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-El; ACN 15-023-1-1; 12 M E 12/31/14  
Description: DR FNC BS

CONFIDENTIAL

SOURCE 

10-35:3

GULF Allocations Summary for Billing Months 08/2014 - 08/2014

Filtered by:
-24 Types equals STORAGE EXPENSE
-242 equals Plant Smith CC
-242 equals Bay Gas Storage Company, No Provisions, Mississippi, LLC

Sorted by:
/Unit

Subtotals (Group on 'Plant'):
Volume
Cost Revenue

Table with columns: Statement Id, Effective Date, Billing Month, Activity Month, Storage Account Name, Cost Type, Volume, Oppo, Counterparty, Plant, Unit, Statement Detail Id, Third Party Point. Rows include STORAGE EXPENSE entries for various months and counterparties like Bay Gas Storage Company and SG Resources Mississippi, LLC.

1

4

4/27/15

[Redacted]

.19

5

Gulf Power Company
Fuel Adjustment Clause
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14
Description: DR FAC 35

Note(1): The [Redacted] variance represents variable storage costs that were not included in the Reservation charges.

CONFIDENTIAL



SOURCE

*3/26/15*  
*[Signature]*

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Revenue

Please provide the following in reference to Gulf's Contract Service Customers and the bills provided in request 13:

*1*  
*2*

1. For Acct [REDACTED] please provide an explanation of how the fuel factor and the energy factor of [REDACTED] were determined for the CSA bill provided for the month of October 2014.

*3*

2. For Acct [REDACTED] please provide an explanation of how the energy factor of .00371 and the ECCR/PPCC/Storm factor of .01696 was determined for the CSA bill provided for the month of October 2014. Also, please explain why there was no charge for any of the clause factors in part 2.

ANSWER:

*1*  
*4*

For Acct [REDACTED] the fuel factor and the energy factor of [REDACTED] for the CSA bill provided for the month of October 2014 was dictated by the terms of the Contract Service Arrangement (CSA). Excerpts from Exhibit C and Exhibit E from the CSA and extension for 2014 are provided below. A copy of the Platts Gas Daily Price Guide for October 2014 is also provided below.

*4-10*

*5*  
*6*  
*7*  
*8*  
*9*

[REDACTED]

*4-11.1*

*4-11.2*

*4-11.1*

The monthly calculated \$/kWh price of [REDACTED] was lower than the bottom range of the contract terms of [REDACTED] \$/MWh, which resulted in using [REDACTED] as the fuel and energy factor for October 2014.

*4-10*

SOURCE



CONFIDENTIAL

*4-11*

3/26/15  
CB

1 Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Revenue

EXHIBIT C

2 The CSA modification to [redacted] monthly electrical billing determinants for Gulf Power Account  
3 Number [redacted] are as follows:

4 [redacted] electric kWh rate will be calculated monthly using the formula listed below:  
5 [redacted]

or simplified as

6 41-11 [redacted]

7 For the purposes of this [redacted] the [redacted] is defined in  
8 [redacted]

under the section labeled Market Center Spot Gas Prices, South Louisiana, under the row labeled  
"Henry Hub"

IP CSA EXTENSION

EXHIBIT E

9 Gulf Power Company and [redacted] agree to extend the CSA based on the following terms:  
10

- 11
- The extended CSA contract term is [redacted]. Provided, however, that Gulf Power shall have the right to re-open the CSA during the contract term in the event that the Florida Public Service Commission approves an adjustment to costs which are recoverable through one or more of Gulf Power's cost-recovery clauses ("Re-opener Right"). In the event Gulf Power exercises its Re-opener Right, the parties will have [redacted] from the day on which the Commission votes to approve the adjustment(s) to renegotiate the pricing terms of the CSA ("Re-negotiation Period"). In the event that the parties are unable to reach agreement on new pricing terms, the CSA will terminate upon the expiration of the Re-negotiation Period.
  - Subject to Gulf Power's Re-opener Right, the monthly calculated [redacted]
  - Subject to Gulf Power's Re-opener Right, the monthly calculated [redacted]
  - Prices listed above do not include base charge, taxes or franchise fees.
- 12  
13  
14  
15

SOURCE



CONFIDENTIAL

41-11.1

30  
29  
3/26/15

1 2. Account is billed under a CSA. As part of the CSA (contract), the account is billed using the PX tariff energy and fuel factors in Part 1. The energy factor of <sup>41-10</sup>.00371 is in the PX tariff. By combining ECCR <sup>41-10</sup>(.00204), PPCC <sup>41-10</sup>(.00430), and ECR <sup>41-10</sup>(.01062) clause factors, you will derive the <sup>41-10</sup>.01696 factor used for this component of the Part 1 billing. For this contract, that factor is multiplied by the actual total kwh used during the month.

Part 2, when applicable, bills at the RTP rate (contracted). Part 2 is only applicable when actual usage exceeds contracted amounts. If the customers kwh actual usage exceeds the contracted usage, they are billed "Part 2" at the RTP rate. On the attached bill referenced in this request

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41-10

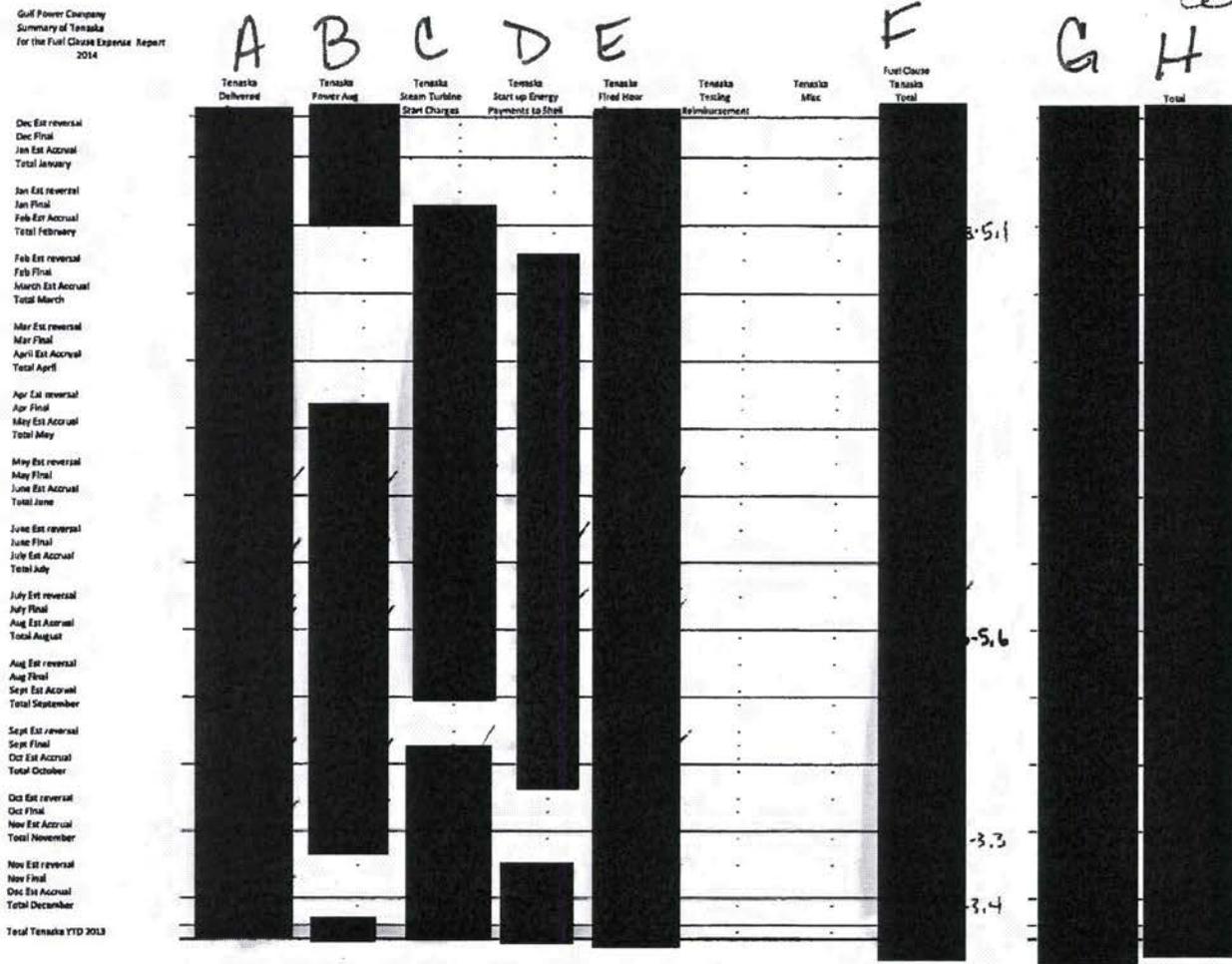
Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Revenue

CONFIDENTIAL

SOURCE



41-11.3



3/2/15

✓ = Traced to invoice w/10 exceptions

43-3.2 1,201,635.53  
 85,201.84  
 10-25.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: PPA Costs

SOURCE **PBC**

CONFIDENTIAL

43-5

3/2/15  
BE

Gulf Power Company  
Summary of Coral Baccaton  
for the Fuel Clause Expense Report  
2014

	A Coral Baccaton Startup	B Coral Baccaton VVM	Coral Baccaton	C Coral Baccaton Guaranteed	D Coral Baccaton Guaranteed Heat Rate Oil	Coral Baccaton Alternate Liquidated Damages	E Coral Baccaton Milk	F Coral Baccaton Total	G Total	H Total
Dec Est reversal										
Dec Final										
Jan Est Accrual										
Total January										
Jan Est reversal										
Jan Final										
Feb Est Accrual										
Total February										
Feb Est reversal										
Feb Final										
March Est Accrual										
Total March										
Mar Est reversal										
Mar Final										
Apr Est Accrual										
Total April										
Apr Est reversal										
Apr Final										
May Est Accrual										
Total May										
May Est reversal										
May Final										
June Est Accrual										
Total June										
June Est reversal										
June Final										
July Est Accrual										
Total July										
July Est reversal										
July Final										
Aug Est Accrual										
Total August										
Aug Est reversal										
Aug Final										
Sept Est Accrual										
Total September										
Sept Est reversal										
Sept Final										
Oct Est Accrual										
Total October										
Oct Est reversal										
Oct Final										
Nov Est Accrual										
Total November										
Nov Est reversal										
Nov Final										
Dec Est Accrual										
Total December										
Total Coral Baccaton 2013										

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[Redacted]

B-3.1

✓ = Traced to invoice w/o exception. BE

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: PPA Costs

SOURCE PBC

CONFIDENTIAL

43-5.1



**INVOICE**

**SPC Gulf Dahlberg  
Purchase Power Agreement**

Southern Company Services  
600 North 18th Street  
Birmingham, AL 35291-8256

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: PPA Costs

2/15

INVOICE DATE: 4-Mar-2014 MONTH: February 2014  
DUE DATE: 14-Mar-2014

Pursuant to Article 6 of the Purchase Power Agreement for SPC Plant Dahlberg, dated October 19, 2006, listed below are the charges that are due for the month shown above. If you have any questions, please contact Ronald Joyner at 205-257-3312 or Rosemary Greaves at 205-257-7417

1

Capacity Payment	[REDACTED]
Startup	①
Monthly VOM	
Guaranteed Heat Rate Adjustment	
Alternate Resource Energy	\$0.00
Alternate Liquidated Damages Energy	\$0.00
Miscellaneous Adjustment	\$0.00

Σ① = 0 43-3.1

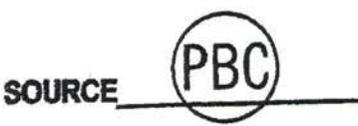
Ⓐ The capacity payment is recovered through the CCP clause. There are no fuel expenses related to Dahlberg for Feb. 2014  
AC

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**TOTAL AMOUNT DUE** [REDACTED]

NOTE: (1) Generation for the month:

	unit 1	unit 3	unit 5	unit 7	
Generation on gas	-	-	-	-	
Generation on oil	-	-	-	-	
Total generation	-	-	-	-	



**CONFIDENTIAL**

43-52

4/17/15

Gulf Power Company  
FAC 33 2014 Audit

PRCN	Activity	Resource	T Ferc Sub	Location	Project	RRCN	Amount	Journal Date	Journal Description	Description
40990	GOPP	WDE	55506200	46100	FB	40TEN	6,265,800.00	8/1/2014	FIN-20327 Purch	Tenaska Non-assoc August Capacity
40990	GOPP	WEN	55506300	46100	FB	40TEN	155,687.24	8/1/2014	FIN-20327 Purch	Tenaska Non-assoc July Energy
40990	GOPP	WEN	55506300	46100	FB	40TEN	1,393,083.49	8/1/2014	FIN-20327 Purch	Tenaska Non-assoc August Energy
Total Energy							43			

2,014.00

Total General Ledger

7,814,570.73

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Capacity										
July Estimated Capacity										
July Actual Capacity										
True Up										
August Estimated										
Total Capacity Acct		55506200								
Energy										
VOM Energy			July Est							
Power Aug Surcharge			July Est							
Start Charges			July Est							
Fired Hour Payment1			July Est							
Start Up Energy Payment to Shell			July Est							
Total Estimated July										
VOM Energy			July Act							
Power Aug Surcharge			July Act							
Start Charges			July Act							
Fired Hour Payment1			July Act							
Start Up Energy Payment to Shell			July Act							
Total Actual July										
True up booked in August										
VOM Energy			Aug Est							
Power Aug Surcharge			Aug Est							
Start Charges			Aug Est							
Fired Hour Payment1			Aug Est							
Total Estimated August			Aug Est							
Total Energy		55506300								
Total Tenaska Central Alabama										

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: PPA Reconciliation

CONFIDENTIAL



SOURCE

43-5.6

Capacity Payment is recovered through the CCR Clause,  
ACN: 15-023-1-2.

Central Alabama/Tenaska Booking Report  
For the Period 8/1/2014 - 8/31/2014

*Aug. Estimate*

*4/17/15*

Month Aug-2014  
Year 2014  
Month 8  
Contract Month month\_3

**GULF ENERGY PAYMENTS**

1	Availability Bonus Payment	
2	Capacity Payments	
3	VOM Energy Payment	
4	Oil-Generated Energy Surcharge Payment	\$0.00
5	Power Aug Surcharge Payment	
	Steam Turbine Start Charges	
	Fired Hour Payment	
	Adjusted Fired Hour Payment to Shell	
	Heat Rate Payments to Shell	\$0.00
	Provisional Off Peak Availability Refund to Shell	\$0.00
	Provisional Peak Availability Refund to Shell	\$0.00
6	Start Up Energy Payment to Shell	
	<b>Total Payments to Shell</b>	

**SHELL ENERGY PAYMENTS**

Adjusted Fired Hour Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
<b>Total Payments to Gulf</b>	<b>\$0.00</b>

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI ACN 15-023-1-1; 12 M E 12/31/14  
 Description: PPA Reconciliation

7	Monthly True-Up Data	\$0.00
	Invoice Total	

Generation in MWH	453,238
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(A) Capacity Payment is recovered through the CCR clause, ACN: 15-023-1-2. No fuel expenses related to Dahlberg for Aug 2014.

SOURCE



**CONFIDENTIAL**

COMPANY: GULF POWER COMPANY  
SCHEDULE: PPAs RECONCILIATION  
PERIOD: YEAR ENDING 12/31/2014  
DKT: 150001-EI ACN: 15-023-1-1

FILE: PPAs RECONCILIATION  
AUDITOR: GEORGE SIMMONS

4/17/15  
AS

1  
2  
3

PRCN	FERC	SUB	WorkOrder	AMT	Description	Period	BWO
40990	555	06300			enaska Non-assoc July Energy	8	
40990	555	06300			enaska Non-assoc August Energy	8	
			43-5.6		Total		

Note: There were no fuel expenses relating to Dahlberg for August 2014.  
AS

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: PPA Reconciliation

CONFIDENTIAL

SOURCE As Referenced

43-5.7

Gulf Power Company  
 Dkt No: 150001-EI ACN: 15-023-1-1  
 Period: Year Ending 12/31/2014  
 FTS Reconciliation

Auditor: George Simmons  
 File: FTS Reconciliation 2014

3/4/15 

1  
2

PRCN	FERC	SUB	Period	Amount	Description
40000	456	00946	2	(\$17,241.04)	Smith Sale of Gas
00000	151	00600	2	(\$11,509,658.96)	Smith Sale of Gas
00000	151	00600	3		February 2014 Centralized Gas Bill Transportation Reservation
00000	151	00600	3		February 2014 Centralized Gas Bill Transportation Reservation
00000	151	00600	3	\$19,695,589.15	February 2014 Centralized Gas Bill
00000	151	00600	3	\$80,884.41	February 2014 Centralized Gas Bill
<b>3 Total</b>				<u>44-2.1</u> <b>\$9,778,716.11</b>	44

PRCN	FERC	SUB	Period	Amount	Description
00000	151	00600	3	\$12,927,187.61	to accrue current month Smith Natural Gas
00000	151	00600	3	\$114,697.50	to accrue current month Crist Natural Gas
00000	151	00600	3	\$18,558,873.75	to accrue current month Tenaska Natural Gas
				<u>44-2.2</u> <b>\$31,600,758.86</b>	

3  
4

PRCN	FERC	SUB	Period	Amount	Description
40000	456	00946	7	\$0.00	Smith Sale of Gas
00000	151	00600	7	(\$95,500.00)	Smith Sale of Gas
00000	151	00600	8		July 2014 Centralized Gas Bill Transportation Reservation Ch
00000	151	00600	8		July 2014 Centralized Gas Bill Transportation Reservation Ch
00000	151	00600	8	\$11,378,037.25	July 2014 Centralized Gas Bill
00000	151	00600	8	\$99,036.99	July 2014 Centralized Gas Bill
<b>8 Total</b>				<u>44-3.1</u> <b>\$12,965,704.83</b>	44

PRCN	FERC	SUB	Period	Amount	Description
00000	151	00600	8	\$237,012.28	to accrue current month Crist Natural Gas
00000	151	00600	8	\$14,716,483.92	to accrue current month Tenaska Natural Gas
00000	151	00600	8	\$13,581,501.02	to accrue current month Smith Natural Gas
				<u>44-3.2</u> <b>\$28,534,997.22</b>	

**CONFIDENTIAL**

SOURCE GL via EDP

44-1

CONFIDENTIAL

3/4/15



PLANT	Account Number	Vendor	FOB	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORIES</b>										
1 2	McDuffie Coal Transfer Facility 151-0000 Loc 48015	Alabama Power	GM9902/0991						0.00	
		Alabama State Docks	GU94001/FP07002		43,991.80				43,991.80	
		American Energy Fuel & Svc	GU0801						0.00	
		The American Coal Co	FP06014/FP08013						0.00	
		Appalachian Railcar Service	GU0807						0.00	
		Alpha Coal Sales Co, LLC					1,630,890.64			1,630,890.64
		Argus Energy	BN							0.00
		Bulk Marine	SC09001TGULF			379.26				379.26
		Columbus and Greenville Rail								0.00
		CN				1,409,362.48				1,409,362.48
		Conoco Energy Inc	FP09009							0.00
		Converse/Coal Mgtg	FP08009/FP08013							0.00
		Cronose								0.00
		CSX Transportation	GM0996							0.00
		Freight					3,240,109.48			3,240,109.48
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois (IC)	GM0910							0.00
		Intercompany Billing							11,710.91	11,710.91
		Intertown Coal Sales	FP09004							0.00
		Intertown	GM0916							0.00
		Magnolia River								0.00
		Mary Train River Div								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power								0.00
		Missouri Rail	GM0903/GM0904							0.00
		Nelson Marine								0.00
		NS					677,094.93			677,094.93
		Oxbow Carbon	FP09002							0.00
		Precision (rebat)								0.00
		Progress Rail Services, Inc.								0.00
		Railcar	GM1011							0.00
		Terminal	GM0914				3,684.72			3,684.72
		Union Pacific Railroad	GM0911/UP92286							0.00
		Valcom Materials								0.00
		West Ridge Estimation Inc								0.00
Railcar Allocation								0.00		
<b>TOTAL</b>				95,633.90	2,090,721.37	4,670,990.12	71,912.40	0.00	7,088,232.72 (413.68)	
3	Alabama State Dock Bulk Terminal 151-0000 Loc 48010	Alabama Power Co.	GM0915						0.00	
		Alabama State Docks	GU94002		14,490.09				14,490.09	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co, LLC					821,172.11		821,172.11	
		American Coal Company							0.00	
		Appalachian Railcar Service	GU0807						0.00	
		BN							0.00	
		Bulk Marine	SC09001TGULF			4,614.33			4,614.33	
		Columbus and Greenville Rail							0.00	
		Conoco Energy							0.00	
		CN	CN017094GULF						0.00	
		CSX Transportation	GM0906						0.00	
		Freight	FP1102						0.00	
		Freightcar							0.00	
		GATX							0.00	
		GPC							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Receivable							0.00	
		Illinois Central (IC)	GM0910						0.00	
		Intercompany Billing							(19,861.93)	(19,861.93)
		Intertown	GM0916						0.00	
		Magnolia River							0.00	
		Mid West Rail	GU0804						0.00	
		Mississippi Export	GU0808						0.00	
		Mississippi Power	GM0907						0.00	
		Missouri Rail	GM0903						0.00	
		NS					346,497.37			346,497.37
		Oxbow Carbon	FP09002							0.00
		Oxbow Mining	FP09002							0.00
		Patriot Coal Sales								0.00
		Precision (rebat)								0.00
		Progress Rail Services, Inc.								0.00
		Railcar								0.00
		Terminal Railway	GM0914				956.16			956.16
		Terminal	GM1011							0.00
		Trinity Leasing								0.00
		Valcom Materials								0.00
		Union Pacific Railroad	UP92286							0.00
		Railcar Allocation								0.00
<b>TOTAL</b>					346,538.27	821,172.11	136,347.76	0.00	1,304,058.14 (801.32)	
4	Chilvert City	Arch Coal Sales Company, Inc.							0.00	
		CN							0.00	
		UP							0.00	
<b>TOTAL</b>								0.00		
5	Railcar Charge Account (Clearing)	Alabama Power	GM9902/0991		714,012.11	822,934.77	96,643.90	0.00	1,633,590.78	
		Appalachian Railcar Service	GU0807						0.00	
		BN							0.00	
		BTMU Capital Coop.							0.00	
		Columbus and Greenville Rail							0.00	
		CSX Transportation	GM0906					2,067.30	2,067.30	
		Frazer Shops							0.00	
		GATX							0.00	
		GFR							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		ITX							0.00	
		Illinois (IC)	GM0910					490.21	496.21	
		Intertown	GM0916					2,213.96	2,213.96	
		Intercompany Billing						736.01	736.01	
		JADX							0.00	
		Midwest Rail	GM0902/GU0804					55,650.00	55,650.00	
		Mississippi Export	GU0808					107,803.00	107,803.00	
		Mississippi Power						20,207.28	20,207.28	
		Missouri Rail	GM0903/GM0904					12,000.00	12,000.00	
		NKCR Railroad							0.00	
		ONEIL Trns						80.76	80.76	
		Progress Rail Services, Inc.						16.39	16.39	
		Railcar							0.00	
		Southern Rail Services						1,752.43	1,752.43	
		SOVR							0.00	
		Terminal Railway						770.41	770.41	

Description: FTS  
 Fuel Adjustment Cause  
 Dkt 150001-ET; ACN 15-023-1-1; 12 ME 12/31/14

SOURCE **PBC**

CONFIDENTIAL

44-2

		Transcore		GM1011		2,082.84		2,882.84	
		FIX		GM0911/UPS026		1,621.36		1,621.36	
		Union Pacific Railroad		Allocation to Plants		0.00		0.00	
TOTAL						(208,300.16)		(208,300.16)	
<b>COAL INVENTORIES</b>									
Crist Coal	151-00100 Loc 41000	Alabama Power Co.	APCSTDLAB						0.00
		Alabama State Docks	GS94002			15,177.77			15,177.77
		Arch Coal Sales Co Inc	FP07009						0.00
		Calvert City Terminal				50,887.98			50,887.98
		Crescent	GU100028			324,788.75			324,788.75
		Delta Marine	GM1008						0.00
		Merlin Energy							0.00
		Heartland	GM1002			128,250.00			128,250.00
		Ingram Barge	ORGULF0001/MCDUFP06						0.00
		Magnam Coal Sales, LLC	FP08002						0.00
		Macquett Barge	GM1004/GM1008						0.00
		Macquett Trans Gulf Inland				742,840.44			742,840.44
		Macquette Trans River				139,500.00			139,500.00
		Midstream/Martin Energy	GC09008			7,591.87			7,591.87
		Mississippi Export							0.00
		Mississippi Power	GM0917						0.00
		Nelson	GM0919						0.00
		Oxbow Mining							0.00
		Palmer Coal Sales	FP09005						0.00
		Roadkill (Bardiff)				230,945.91			230,945.91
		Sabine	GU0428						0.00
TOTAL						0.00	1,465,982.02	0.00	1,465,982.02
Smith Coal	151-00100 Loc 43000	Alabama Power Co.							0.00
		Alabama State Docks	GS94002/MCDUFP06						0.00
		Arch Coal Sales Co Inc	FP07009						0.00
		Argus Energy				1,777,396.48			1,777,396.48
		Calvert City Terminal							0.00
		Crescent				540,478.17			540,478.17
		Ingram Barge	ORGULF0001						0.00
		Intercon Coal Sales	FP05002A						0.00
		Mississippi Power	FP05002						0.00
		Mobile River Terminal	GM06001						0.00
		Palmer Coal Sales	FP09005						0.00
		Sabine	GU0428			540,478.17	1,777,396.48	0.00	0.00
TOTAL						0.00	0.00	0.00	2,317,874.65
Scheels Coal	151-00100 Loc 42000	CSX Transportation	CSXTED099						0.00
		Constellation Energy	FP08005						0.00
		Alabama Power Co.							0.00
		Appalachian Railroad Service							0.00
		CSX Transportation							0.00
		Flint Union Rail	GUFC0001SF						0.00
		Florida							0.00
		Oxygas Power	GM09002						0.00
		Gulf Railroad Receivable							0.00
		Illinois Central							0.00
		Intercompany Billing							0.00
		Intellus	GM0916						0.00
		Mississippi Export							0.00
		Mississippi Power	GM04001						0.00
		Palmer Coal Sales							0.00
		Terminal	FP08012						0.00
		Union Pacific Railroad							0.00
		Railroad Allocation							0.00
TOTAL						0.00	0.00	0.00	0.00
<b>OIL INVENTORIES</b>									
Crist Oil	151-00100 Loc 41000	Petroleum Traders Corp	GC08001						0.00
		Marfield Oil Co							0.00
		Bell Pefer							0.00
		PS Energy Group, Inc	GC01102						0.00
		Transmontaigne Product Svcs	GC07004						0.00
		Trueman A	GC01001						0.00
TOTAL						0.00	0.00	0.00	0.00
Smith Oil	151-00100 Loc 43000	Marfield Oil Co	GC09001						0.00
		Bowwell				117,432.75			117,432.75
		Bell Pefer							0.00
		Petroleum Traders Corp							0.00
		Trueman A	GC01002						0.00
TOTAL						0.00	117,432.75	0.00	117,432.75
Scheels Oil	151-00100 Loc 42000	Petroleum Traders Corp	GC08003						0.00
		Marfield Oil Co							0.00
		Bowwell							0.00
TOTAL						0.00	0.00	0.00	0.00
Smith Diesel Fuel	151-00100 Loc 43000	Marfield Oil Co	GC09001						0.00
		Bowwell							0.00
		Petroleum Traders Corp							0.00
		Trueman A	GC01002						0.00
TOTAL						0.00	0.00	0.00	0.00
Crist Oil	151-00100 Loc 45000	Brad Lander							0.00
		N/A							0.00
TOTAL						0.00	0.00	0.00	0.00
<b>GAS INVENTORIES</b>									
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Mar-14			12,786.02			12,786.02
		SCS Crist Transportation	Mar-14			151.69			151.69
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS Crist Purchases	Feb-14			(151.03)			(151.03)
		SCS Crist Transportation	Feb-14						0.00
		Fuel Retention Volume	Mar-14						0.00
Smith CC Gas	151-00600 Loc 43004	SCS Smith CC Purchases	Mar-14			8,815,008.51			8,815,008.51
		SCS Smith CC Transportation	Mar-14			282,539.05			282,539.05
		SCS Reservation Charges							0.00
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Feb-14						0.00
		SCS PMA Transportation	Feb-14						0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volume	Mar-14						0.00
Crist Alabama Gas	151-00600 Loc 46110	SCS Crist AL Purchases	Mar-14			9,904,326.44			9,904,326.44
		SCS Smith CC Transportation	Mar-14			16,791.99			16,791.99
		SCS Reservation Charges	Mar-14			3,127,423.60			3,127,423.60
		SCS CM Imbalance							0.00
		SCS PM Imbalance							0.00
		SCS PMA Purchases	Feb-14			33,146.94			33,146.94
		SCS PMA Transportation							0.00
		PMA Reservation Charge							0.00
		Fuel Retention Volume	Mar-14						0.00
TOTAL						0.00	0.00	0.00	0.00
Reconing PFA	547-00003								0.00
Dahlberg PFA	547-00003					(13,936.69)			(13,936.69)
Central Alabama PFA	547-00003					1,364.98			1,364.98
TOTAL						0.00	0.00	0.00	0.00

Do not count quantity for BTU Adj. Or Retro Fuel

22,260,378.09  
JV2009 (Treasury) 22,260,930.09 (6,448.00)  
Resale of gas (Decrease JV2009)  
Sofia Total 22,260,930.09 (6,448.00)

3/4/15

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Guil Power Company  
Fuel Adjustment Clause  
P.A. 150001-EI ; ACN 15-023-1-1; 12 M E 12/31/14  
Description: FTS RECORD LITIGATION

SOURCE



CONFIDENTIAL

44-2.1

DATE	DESCRIPTIONS	CRIST			SMITH			CENTRAL AL			TOTAL	
		MMBTU	\$	UNIT COST	MMBTU	\$	UNIT COST	MMBTU	\$	UNIT COST	MMBTU	\$
	Beginning Balance		\$	0.000								\$
Feb-14	Reverse Feb	4,777	(87,138.50)		(3,549,696)	(21,318,477.61)		(1,702,770)	(11,565,946.01)			4,470,294.24
	Accruals for Feb	44-2.1	11-2 4.1	41-2.1	44-2.1	11-2 4.1						(32,871,562.12)
	Bay Gas	2006	12,765.02		1532887	9,085,409.95						9,098,174.97
	Current Month Expense (Purchases)		151.69			240,559						240,713.74
	Current Month Transportation											739,942.89
	Current Month Reservation											(29,488.42)
	Current Month Revenue (Imbalance)	-6783			1745							(71.60)
	Prior Month Imbalance					(71.60)						(154.03)
	Prior Month Expense (Purchases)		-154.03									
	Prior Month Transportation											
	Southern Pine											
	Current Month Expense (Purchases)											
	Current Month Transportation											
	Current Month Reservation											
	Current Month Revenue (Imbalance)											
	Prior Month Revenue (Imbalance)											
	Prior Month Expense (Purchases)											
	Prior Month Transportation											
	Leaf River											
	Current Month Expense (Purchases)							44-2.1	44-2.3.1	44-2.1		9,906,326.48
	Current Month Transportation											16,751.99
	Current Month Reservation											
	Current Month Revenue (Imbalance)											
	Prior Month Revenue (Imbalance)											
	Prior Month Expense (Purchases)											
	Prior Month Transportation											
	(resale) Purchases											277.03
	(resale) Transportation				2015064	11,255,428.56	1,070.00					11,255,428.56
												1,070.00
	Fuel Retention	(16)			(65,589)			(45,013)				
	Transfer from Smith to Crist											
	Transfer from Central AL to Dahlberg											
	Transfer from Central AL to Beacnton							(20,852)	(134,144.59)			
	Accruals for Mar											
	Bay Gas	1030	4,815.92		2159931	10,582,911.09						10,587,747.01
	Current Month Expense (Purchases)					517,439.57						
	Current Month Transportation											
	Current Month Reservation											
	Current Month Revenue (Imbalance)	-864			-24773							
	Prior Month Imbalance											
	Prior Month Expense (Purchases)					(32,458.14)						(32,458.14)
	Prior Month Transportation											
	Southern Pine											
	Current Month Expense (Purchases)											
	Current Month Transportation											
	Current Month Reservation											
	Current Month Revenue (Imbalance)											
	Prior Month Revenue (Imbalance)											
	Prior Month Expense (Purchases)											
	Prior Month Transportation											
	Leaf River											
	Current Month Expense (Purchases)							3,538,809	17,060,338.78			17,060,338.78
	Current Month Transportation								35,320.66			35,320.66
	Current Month Reservation											
	Current Month Revenue (Imbalance)											
	Prior Month Revenue (Imbalance)											
	Prior Month Expense (Purchases)											
	Prior Month Transportation											
	(resale) Purchases				305000	1,593,625.00						1,593,625.00
	(resale) Transportation											
	(resale) Prior Month Transportation											(1,039.00)
	Total Accrual	166	114,697.50		2,440,158	12,927,187.61		3,555,591	18,558,873.75			31,600,758.86
	Total	150	114,697.50		2,374,569	12,927,187.61		3,489,726	18,424,729.25			31,466,614.36
	Total Sale of Gas (includes sales from storage)				(305,000)	(1,593,625.00)						(1,593,625.00)
	Total Available	150	114,697.50	764.65000	2,540,304	14,225,008.52	5.59973	3,735,149	20,003,577.58	5.35550		34,343,283.60
	Ending Balance		\$	0.000								

5/14/15  
2-1

SMAN

3-16

11-12

13-14

15-17

Sale of Gas:  
[Redacted]

Re-Sale Expense-Purch Inventory (1,591,325.00) (305,000.00) 1,593,625.00 305,000.00

SCS Bill Beacnton/Coral Dahlberg \$ 30,009,433.86 (56,983.68) 19,688.63  
SCS Bill Total 29,972,130.81  
10-32.1.3

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: FAS Recovery

44-2.2

CONFIDENTIAL

PBC

SOURCE



# OPCO Cost Breakdown

3/5/15  
*[Handwritten signature]*

OPCO: GULF For: February 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
3rd Party Resales						
			Feb 2014	GAS EXPENSE	2,015,064	\$11,255,428.56
			Feb 2014	GAS REVENUE	(2,065,000)	(\$11,526,900.00)
			Jan 2014	PMA GAS REVENUE	0	\$0.00
			Feb 2014	STORAGE EXPENSE	50,000	
			Feb 2014	TRANSP EXPENSE	75,000	
3rd Party Resales Totals					75,064	(\$270,401.44) ✓

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44-2.2

Gain on re-sale of gas. Also sale of storage in February; 50,000 X wac of 5.084

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: FTS

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<http://attache.socogen.com:8080/reports/>

44-2.3

3/5/15

Cost Breakdown - OPCO: GULF For: February 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
Plant Baconton	Plant Baconton Unit		Feb 2014	GAS REVENUE	(2,974)	(\$14,275.20)
Plant Baconton	Plant Baconton Unit		Jan 2014	PMA ADJUSTMENT	0	\$0.00
Plant Baconton	Plant Baconton Unit		Jan 2014	PMA GAS EXPENSE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Jan 2014	PMA GAS REVENUE	0	\$0.00
Plant Baconton	Plant Baconton Unit		Jan 2014	PMA TRANSK EXP	0	\$0.00
Plant Baconton	Plant Baconton Unit		Feb 2014	STORAGE EXPENSE	0	
Plant Baconton	Plant Baconton Unit		Feb 2014	TRANSK EXPENSE	7,023	
<b>Plant Baconton Totals</b>					4,049	
Plant Central Alabama			Jan 2014	PMA TRANSK EXP	0	\$0.00
Plant Central Alabama			Dec 2013	PMA TRANSK EXP	0	\$0.00
Plant Central Alabama			Feb 2014	TRANSK EXPENSE	0	
Plant Central Alabama			Jan 2014	TRANSK EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	GAS EXPENSE	1,642,574	\$9,906,326.48
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	GAS REVENUE	60,196	\$337,819.96
Plant Central Alabama	Plant Central Alabama Unit		Jan 2014	MISC EXPENSE	0	\$66.92
Plant Central Alabama	Plant Central Alabama Unit		Jan 2014	PMA GAS EXPENSE	7,143	\$31,893.49
Plant Central Alabama	Plant Central Alabama Unit		Dec 2013	PMA GAS EXPENSE	24,650	\$1,253.45
Plant Central Alabama	Plant Central Alabama Unit		Jan 2014	PMA GAS REVENUE	(213,110)	\$0.01
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	STORAGE EXPENSE	0	\$247,000.00
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	TRANSK EXPENSE	0	
Plant Central Alabama	Plant Central Alabama Unit		Feb 2014	TRANSK EXPENSE	1,990,413	
<b>Plant Central Alabama Totals</b>					3,511,866	\$11,565,946.01
Plant Crist			Jan 2014	PMA TRANSK EXP	0	\$0.00
Plant Crist			Feb 2014	TRANSK EXPENSE	0	\$114,075.08
Plant Crist	Plant Crist Unit		Feb 2014	GAS EXPENSE	2,006	\$12,765.02
Plant Crist	Plant Crist Unit		Feb 2014	GAS REVENUE	(6,783)	(\$39,702.26)
Plant Crist	Plant Crist Unit		Jan 2014	GAS REVENUE	(11,625)	\$53,940.00
Plant Crist	Plant Crist Unit		Dec 2013	PMA GAS EXPENSE	2,032	\$95.91
Plant Crist	Plant Crist Unit		Jan 2014	PMA GAS EXPENSE	0	\$0.00
Plant Crist	Plant Crist Unit		Jan 2014	PMA GAS REVENUE	(11,625)	\$53,890.06
Plant Crist	Plant Crist Unit		Feb 2014	STORAGE EXPENSE	14,016	
Plant Crist	Plant Crist Unit		Feb 2014	TRANSK EXPENSE	8,983	
<b>Plant Crist Totals</b>					(2,996)	\$87,138.50
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2014	GAS REVENUE	61	\$342.33
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	MISC EXPENSE	0	
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA ADJUSTMENT	0	
Plant Dahlberg	Plant Dahlberg Gulf Units		Dec 2013	PMA GAS EXPENSE	10,932	\$555.89
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA GAS EXPENSE	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA GAS REVENUE	(3,030)	\$450.14
Plant Dahlberg	Plant Dahlberg Gulf Units		Jan 2014	PMA STORAGE EXP	0	\$0.00
Plant Dahlberg	Plant Dahlberg Gulf Units		Feb 2014	TRANSK EXPENSE	61	
<b>Plant Dahlberg Totals</b>					8,024	\$1,366.98
Plant Smith CC			Dec 2013	PMA TRANSK EXP	0	\$0.00
Plant Smith CC			Jan 2014	PMA TRANSK EXP	0	\$0.00
Plant Smith CC			Feb 2014	TRANSK EXPENSE	0	
Plant Smith CC	Plant Smith CC Unit		Feb 2014	GAS EXPENSE	1,532,887	\$9,085,409.95
Plant Smith CC	Plant Smith CC Unit		Feb 2014	GAS REVENUE	1,745	\$10,213.84
Plant Smith CC	Plant Smith CC Unit		Jan 2014	MISC EXPENSE	0	\$1,152.87
Plant Smith CC	Plant Smith CC Unit		Jan 2014	PMA GAS EXPENSE	0	\$0.00
Plant Smith CC	Plant Smith CC Unit		Dec 2013	PMA GAS REVENUE	(8,668)	(\$71.60)
Plant Smith CC	Plant Smith CC Unit		Jan 2014	PMA GAS REVENUE	(48,424)	\$0.00
Plant Smith CC	Plant Smith CC Unit		Jan 2014	PMA TRANSK EXP	0	(\$0.00)
Plant Smith CC	Plant Smith CC Unit		Feb 2014	STORAGE EXPENSE	298,848	
Plant Smith CC	Plant Smith CC Unit		Feb 2014	TRANSK EXPENSE	0	

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14  
 Description: FTS

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Refer to Imbalance report for additional detail.

44-23.1

3/5/15

Cost Breakdown - OPCO: GULF For: February 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue	
Plant Smith CC	Plant Smith CC Unit		Feb 2014	TRANSK EXPENSE	2,355,092	[REDACTED]	
Plant Smith CC Totals						4,132,480	\$9,961,079.05
Plant Cost Totals						7,653,423	\$21,602,493.85

4-2.3.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: FTS

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44-2.3.2

3/5/18

Variance

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Oil/Gas	Dollars Railcar	Dollars Other	Total Dollars	
<b>IN-TRANSIT COAL INVENTORY</b>										
McDuffie Coal Transfer Facility	151-00500 Loc 48015	Alabama Power	GM9902/05001			252.77			252.77	
		Alabama State Docho	GU94002/FP09002		328,943.00				328,943.00	
		Amesex Energy Fuel & Svcs	GU0801						0.00	
		The American Coal Co	FP06014/FP06003				1,182,150.95		1,182,150.95	
		Appalachian Railcar Service	GU0807						0.00	
		Alpha Coal Sales Co, LLC					2,373,916.06		2,373,916.06	
		Arch Coal Sales Company, Inc.							0.00	
		Atlas Energy							0.00	
		BN							0.00	
		Bulk Marine	SC09001/GULF			5,878.53				5,878.53
		Columbus and Greenville Rail								0.00
		CN				1,876,044.23				1,876,044.23
		Conrail Energy Inc	FP09003							0.00
		Coventry/Coal Mktg	FP08009/FP08013							0.00
		Crossco								0.00
		CSX Transportation	GM0906							0.00
		Foreright						3,209,213.44		3,209,213.44
		Freightcar								0.00
		GATX								0.00
		Georgia Power								0.00
		Glencore, LTD								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Illinois (IC)	GM0910							0.00
		Intercompany Billing							(50,268.85)	(50,268.85)
		Intercoastal Coal Sales	FP09004							0.00
		Intellitrax	GM0916							0.00
		J. Aron						12,137.88		12,137.88
		Magnolia River								0.00
		Mary Train Rwy Div								0.00
		Midwest Rail	GM0902/GU0804							0.00
		Mississippi Export	GU0808							0.00
		Mississippi Power								0.00
		Midwest Rail	GM0908/GM0904							0.00
		Nelson Marine								0.00
		NS					1,061,541.26			1,061,541.26
		Outbow Carbon	FP09002							0.00
		Precision (rebate)								0.00
		Premier Bulk Stevedoring LLC								0.00
		Progress Rail Services, Inc.								0.00
Transcon	GM1011							0.00		
Terminal	GM0914							0.00		
Union Pacific Railroad	GM0911/UP93286							0.00		
Volcan Materials								0.00		
West Ridge Resources Inc								0.00		
Railcar Allocation							138,382.66	138,382.66		
<b>TOTAL</b>					2,943,464.02	6,777,438.35	(50,268.85)	0.00	10,158,214.40	
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Alabama Power Co.	GM0915						0.00	
		Alabama State Docho	GU94002		109,076.91				109,076.91	
		Alabama & Tennessee River Railway							0.00	
		Alpha Coal Sales Co, LLC					1,620,056.63		1,620,056.63	
		American Coal Company							0.00	
		Appalachian Railcar Service	GU0807						0.00	
		BN							0.00	
		Bulk Marine	SC09001/GULF			1,011.36				1,011.36
		Columbus and Greenville Rail								0.00
		Conrail Energy								0.00
		CN	CNS17554/GULF			235,413.82				235,413.82
		CSX Transportation	GM0906							0.00
		Foreright	FP1102					2,010,533.34		2,010,533.34
		Freightcar								0.00
		GATX								0.00
		LPC								0.00
		Great Western	GM0909							0.00
		Greenbrier Rail Services								0.00
		Gulf Receivable								0.00
		Illinois Central (IC)	GM0910							0.00
		Intercompany Billing							(35,109.14)	(35,109.14)
		Intellitrax	GM0916							0.00
		Magnolia River								0.00
		Mid West Rail	GU0804							0.00
		Mississippi Export (MSB)	GU0808					237.00		237.00
		Mississippi Power	GM0907							0.00
		Midwest Rail	GM0903							0.00
		NS					716,473.06			716,473.06
		Outbow Carbon	FP09002							0.00
		Outbow Mining	FP09002							0.00
		Patriot Coal Sales								0.00
		Precision (rebate)								0.00
		Progress Rail Services, Inc.								0.00
		Railcar								0.00
		Terminal Railway	GM0914							0.00
		Transcon	GM1011							0.00
		Trinity Leasing								0.00
		Volcan Materials								0.00
		Union Pacific Railroad	UP93286							0.00
		Railcar Allocation							137,972.57	137,972.57
<b>TOTAL</b>					3,040,178.13	3,623,549.97	103,100.43	0.00	4,766,865.53	
Olivet City		Arch Coal Sales Company, Inc.							0.00	
		CN							0.00	
		UP							0.00	
<b>TOTAL</b>								0.00		
Railcar Charge Account (Clearing)		Alabama Power	GM9902/05001						0.00	
		Appalachian Railcar Services	GU0807						0.00	
		BN							0.00	
		BTMJ Capital Corp.							0.00	
		Columbus and Greenville Rail							0.00	
		CSX Transportation	GM0906						0.00	
		Frachm Shpps							0.00	
		GATX							0.00	
		GPRR							0.00	
		Great Western	GM0909						0.00	
		Greenbrier Rail Services							0.00	
		Gulf Railcar Receivable							0.00	
		ILRX						454.57		454.57
		Illinois (IC)	GM0910					10,948.95		10,948.95
		Intellitrax	GM0916							0.00
		Intercompany Billing								0.00
		JAX						60,946.70		60,946.70
		Midwest Rail	GM0902/GU0804					107,805.00		107,805.00
		Mississippi Export (MSB)	GU0808					86,244.62		86,244.62
		Mississippi Power								0.00
		Midwest Rail	GM0902/GM0904					12,000.00		12,000.00
		NKCR Railroad								0.00
ONEL Trans								0.00		
Progress Rail Services, Inc.								0.00		

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 Gulf Power Company  
 Fuel Adjustment Clause

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		Railcar				443.00		443.00	
		Southern Rail Services				6,071.12		6,071.12	
		SQVR				0.00		0.00	
		Terminal Railway				3,364.13		3,364.13	
		Tranacore		GM101		2,682.84		2,682.84	
		TXI				1,776.00		1,776.00	
		Union Pacific Railroad		GM0911/UP0028		4,414.31		4,414.31	
		Allocation to Plants				(246,355.23)		(246,355.23)	
TOTAL						0.00		0.00	
<b>COAL INVENTORIES</b>									
Chief Coal		151-00100 Loc 41000		Alabama Power Co. APC01DLA8				0.00	
				Alabama State Electric CUP4002		62,588.81		62,588.81	
				Arch Coal Sales Co Inc FP07009		0.00		0.00	
				Calvert City Terminal		0.00		0.00	
				Crossco GU100028		0.00		0.00	
				Delta Marine GM1008		0.00		0.00	
				Merlin Energy		0.00		0.00	
				Heartland GM1002		124,250.20		124,250.20	
				Ingram Barge CIRCULP0001/MCDUPP06		0.00		0.00	
				Magnum Coal Sales, LLC FP06002		0.00		0.00	
				Marquette Barge GM1004/GM1003		0.00		0.00	
				Marquette Trans Gulf Island		575,351.86		575,351.86	
				Marquette Trans River		348,800.00		348,800.00	
				Midstream/Martin Energy G009005		0.00		0.00	
				Mississippi Energy GM0917		0.00		0.00	
				Mississippi Power GM0919		0.00		0.00	
				Nelson GM0919		0.00		0.00	
				Onslow Mining		0.00		0.00	
				Patriot Coal Sales FP09005		0.00		0.00	
				Rackoff (Black) 247,382.09		247,382.09		247,382.09	
				Sebrina GU0401		0.00		0.00	
TOTAL						0.00		1,261,672.78	
South Coal		151-00100 Loc 43000		Alabama Power Co. CUP4002/MCDUPP06		1,845.40		1,845.40	
				Alabama State Electric FP07009		0.00		0.00	
				Arch Coal Sales Co Inc		0.00		0.00	
				Angus Energy		0.00		0.00	
				Calvert City Terminal		0.00		0.00	
				Crossco		0.00		0.00	
				Ingram Barge CIRCULP0001		0.00		0.00	
				Interstream Coal Sales FP06002A		0.00		0.00	
				Mississippi Power FP06002		0.00		0.00	
				Mobile River Terminal GM06001		0.00		0.00	
				Patriot Coal Sales FP09005		0.00		0.00	
				Sebrina CUD401		0.00		0.00	
TOTAL						0.00		1,845.40	
Scheels Coal		151-00100 Loc 42000		CBX Transportation C00783791		0.00		0.00	
				Conrad Energy FP08005		0.00		0.00	
				Alabama Power Co.		0.00		0.00	
				Appalachian Railcar Service		0.00		0.00	
				CBX Transportation		0.00		0.00	
				First Union Rail CUP00005F		0.00		0.00	
				Fonight		0.00		0.00	
				George Pope GMPP002		0.00		0.00	
				Gulf Railcar Renewable		0.00		0.00	
				Hiner Control		0.00		0.00	
				Interstream Billing		0.00		0.00	
				Inhibitors GM0916		0.00		0.00	
				Mississippi Export		0.00		0.00	
				Mississippi Power GM09001		0.00		0.00	
				Patriot Coal Sales		0.00		0.00	
				Terminal		0.00		0.00	
				Union Pacific Railroad		0.00		0.00	
				Railcar Allocation		0.00		0.00	
TOTAL						0.00		0.00	
<b>OIL INVENTORIES</b>									
Chief Oil		151-00320 Loc 41000		Borwell		22,538.57		22,538.57	
				Manfield Oil Co		0.00		0.00	
				Bell Pefer		0.00		0.00	
				PS Energy Group, Inc GC1101		0.00		0.00	
				Transwestern Product Svcs GC07004		0.00		0.00	
				Truman A GC1001		0.00		0.00	
TOTAL						0.00		22,538.57	
South Oil		151-00520 Loc 43000		Manfield Oil Co GC09001		22,538.57		22,538.57	
				Borwell		0.00		0.00	
				Bell Pefer		67,792.88		67,792.88	
				Petroleum Traders Corp		0.00		0.00	
				Truman A GC1002		0.00		0.00	
TOTAL						0.00		67,792.88	
Scheels Oil		151-00320 Loc 42000		Petroleum Traders Corp GC08000		0.00		0.00	
				Manfield Oil Co		0.00		0.00	
				Borwell		0.00		0.00	
TOTAL						0.00		0.00	
Smith Diesel Fuel		151-00720 Loc 43000		Manfield Oil Co GC09001		0.00		0.00	
				Borwell		0.00		0.00	
				Petroleum Traders Corp		0.00		0.00	
				Truman A GC1002		0.00		0.00	
TOTAL						0.00		0.00	
Coal Oil		151-00320 Loc 45000		Red Larder		0.00		0.00	
				N/A		0.00		0.00	
TOTAL						0.00		0.00	
<b>GAS INVENTORIES</b>									
Chief Gas		151-00600 Loc 41000		SCS Chief Purchases Aug-14		1,020.00		4,443.62	
				SCS Chief Transportation Aug-14				4,443.62	
				SCS Reservation Charges				39.12	
				SCS CM Imbalance				0.00	
				SCS PM Imbalance				0.00	
				SCS Chief Purchases Jul-14				0.00	
				SCS Chief Transportation Jul-14				0.00	
				Fuel Retention Volume Aug-14				0.00	
South CC Gas		151-00600 Loc 43000		SCS South CC Purchases Aug-14		2,465,336.00		10,442,849.75	
				SCS South CC Transportation Aug-14				(83,076.62)	
				SCS Reservation Charges Aug-14				0.00	
				SCS CM Imbalance				0.00	
				SCS PM Imbalance				0.00	
				SCS PMA Purchases Jul-14				0.00	
				SCS PMA Transportation Jul-14				0.00	
				PMA Reservation Charge				208.75	
				Fuel Retention Volume Aug-14				0.00	
Central Alabama Gas		151-00600 Loc 44110		SCS Cent AL Purchases Aug-14		2,939,628.00		11,839,005.94	
				SCS South CC Transportation Aug-14				17,051.18	
				SCS Reservation Charges Aug-14				0.00	
				SCS CM Imbalance				0.00	
				SCS PM Imbalance				0.00	
				SCS PMA Purchases Jul-14				0.00	
				SCS PMA Transportation Jul-14				0.00	
				PMA Reservation Charge				12.59	
				Fuel Retention Volume Aug-14				0.00	
TOTAL						0.00		12,965,704.84	
Beecham PPA		547-0000				0.00		0.00	
Dahlberg PPA		547-0000				344.23		344.23	
Central Alabama PPA		547-0000				0.00		0.00	
TOTAL						0.00		344.23	

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Guif Power Company  
Fuel Adjustment Clause  
Dkt 150001-E1; ACN 15-023-1-1; 12 M E 12/31/14  
Description:  
FTS  
44-32  
Σ① = 2,108,704  
Σ② = 2,941,886  
Σ③ = 10,454,745.77  
Σ④ = 11,868,175.58  
44-32

Do not count quantity for BTU Adj. Or Retro Fuel

29,264,968.85	29,264,968.85	0.00
JV coop (Treasury)		
Retail of gas (Decrease JV2009)		
Softs Total	29,264,968.85	0.00

SOURCE PBC

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Gulf Power Company  
Gas P's - Gas Accrual - Bay Gas Storage  
C:\Users\pbc\appdata\local\temp\Microsoft Excel 97-2003\GAS P'S Gas P's 12/31/14.XLS

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DATE	DESCRIPTIONS	AMOUNT	CREDIT	UNIT COST	AMOUNT	CREDIT	UNIT COST	AMOUNT	CREDIT	UNIT COST	AMOUNT	TOTAL
Aug-11	Beginning Balance											\$ 18,372,664.92
	Reverse Jan											(16,347,276.98)
	Accrual for Aug	44-3.1	(12,286.44)		0,412,250	(12,286,498.28)		(3,341,896)	(13,384,172.64)			18,659,187.42
	Buy Gas				2,682,151	(4,113.42)		18,654,745.99	(44-3.1)			(32,837.19)
	Current Month Expenses (Purchase)											1,374,987.67
	Current Month Transportation											(6,856.14)
	Current Month Reserves											295.17
	Current Month Reserve Imbalance											285.75
	Prior Month Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	Southern Pine Current Month Expenses (Purchase)											
	Current Month Transportation											
	Current Month Reserves											
	Current Month Reserve Imbalance											
	Prior Month Reserve Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	Levi River Current Month Expenses (Purchase)											
	Current Month Transportation											
	Current Month Reserves											
	Current Month Reserve Imbalance											
	Prior Month Reserve Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	(crack) Purchase				25,000	95,592.86						12.59
	(crack) Transportation											15,586.98
	(crack) Prior Month Transportation											
	Fuel Revenue											
	Transfer from Smith to Critt											
	Transfer from Central AL to Dabbling											
	Transfer from Central AL to Resolute											
	Accrual for Jul											
	Buy Gas	10-32.18.1			2,587,738.88	18,382,435.99						18,234,325.45
	Current Month Expenses (Purchase)											(62,687.10)
	Current Month Transportation											1,374,687.67
	Current Month Reserves											67,574.54
	Current Month Reserve Imbalance											3,256.13
	Prior Month Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	Southern Pine Current Month Expenses (Purchase)											
	Current Month Transportation											
	Current Month Reserves											
	Current Month Reserve Imbalance											
	Prior Month Reserve Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	Levi River Current Month Expenses (Purchase)											
	Current Month Transportation											
	Current Month Reserves											
	Current Month Reserve Imbalance											
	Prior Month Reserve Imbalance											
	Prior Month Expense (Purchase)											
	Prior Month Transportation											
	(crack) Purchase				318,888.00	1,296,388.00						12,963,585.98
	(crack) Transportation											
	(crack) Prior Month Transportation											
	Total Accrual	31,888	337,813.38		2,395,139	13,921,581.82		3,331,287	14,716,483.32			37,335,888.46
	Total August	21,258	21,5613.38		2,861,179	15,282,581.82		3,265,978	14,716,483.32			28,324,372.22
	Total Balance of Gas (including other items average)				(13,349)	(1,296,388.00)						(6,296,388.00)
	Total Available	31,296	337,813.38		3,684,234	17,557,985.39	6.84955	6,483,788	19,878,644.97	4.0378		37,383,343.24

5.1.5/14

Gulf Power Company  
Fuel Adjustment Clause  
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Description: FTS

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DATE	DESCRIPTIONS	AMOUNT	CREDIT	UNIT COST	AMOUNT	CREDIT	UNIT COST	AMOUNT	CREDIT	UNIT COST	AMOUNT	TOTAL
	Ending Balance											\$ 37,383,343.24
	Sale of Gas											
	Re-Sale				1,296,388.00	(218,888.00)						1,077,500.00
	Expense Purch Inventory				1,296,388.00	218,888.00						1,515,396.00
	(Crack) Loss											
	Total Gas Sale				1,296,388.00	218,888.00						1,077,500.00
	Journal Entries - Critt:											
	1. Revenue	dr 724-88794	112,786.44		dr 724-88784	12,348,498.28		Journal Entries - Transfer:				
		cr 751-88888 Loc 4398			cr 751-88888 Loc 4394			dr 751-88888 Loc 4418	13,384,172.64			13,384,172.64
	2. Accrual	dr 751-88888 Loc 4380	337,813.38		dr 751-88888 Loc 4384	15,581,581.82		dr 751-88888 Loc 4418	14,716,483.32			14,716,483.32
		cr 724-88784			cr 724-88784			cr 751-88888 Loc 4413				15,965,438.58
	3. Consumption	dr 7818-561-88883	337,813.38		dr 7818-561-88883	12,463,212.39		dr 7818-561-88883				
		cr 751-88888 Loc 4398			cr 751-88888 Loc 4394			dr 7818-561-88883				
	4. Gas Sale	dr 746-88794			dr 746-88784	1,296,388.00		dr 7818-561-88883				
		dr 746-88794 (Gas)			dr 746-88794 (Gas)			dr 7818-561-88883				
		cr 751-88888 Loc 4398			cr 751-88888 Loc 4394			dr 7818-561-88883				
								dr 7818-561-88883				
								dr 7818-561-88883				

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SOURCE

3/15/15

Cost Breakdown - OPCO: GULF For: July 2014

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
<b>Plant Cost</b>						
1	Plant Central Alabama		Jul 2014	TRANSK EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	Jul 2014	GAS EXPENSE	2,732,794	① \$11,025,100.42
	Plant Central Alabama	Plant Central Alabama Unit	44-3.2 Jun 2014	MISC EXPENSE	0	③ (\$158.72)
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2014	PMA GAS EXPENSE	0	\$0.00
	Plant Central Alabama	Plant Central Alabama Unit	44-3.2 May 2014	PMA GAS EXPENSE	78,112	(\$7,904.18) 44-3.2
	Plant Central Alabama	Plant Central Alabama Unit	Jun 2014	PMA STORAGE EXP	0	\$0.00
	Plant Central Alabama	Plant Central Alabama Unit	44-3.2 Jul 2014	STORAGE EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	44-3.3 Jul 2014	TRANSK EXPENSE	0	[REDACTED]
	Plant Central Alabama	Plant Central Alabama Unit	44-3.2 Jul 2014	TRANSK EXPENSE	2,781,827	[REDACTED]
	<b>Plant Central Alabama Totals</b>				5,590,733	\$12,456,876.99
2	Plant Crist		44-3.2 Jul 2014	TRANSK EXPENSE	0	[REDACTED]
3	Plant Crist	Plant Crist Unit	Jul 2014	GAS EXPENSE	1,030	[REDACTED] 44-3.2
4	Plant Crist	Plant Crist Unit	Jul 2014	GAS REVENUE	(1,488)	(\$6,056.16)
5	Plant Crist	Plant Crist Unit	May 2014	PMA GAS EXPENSE	4,106	\$204.58
6	Plant Crist	Plant Crist Unit	44-3.2 Jul 2014	STORAGE EXPENSE	3,000	[REDACTED]
7	Plant Crist	Plant Crist Unit	Jul 2014	TRANSK EXPENSE	0	[REDACTED]
8	Plant Crist	Plant Crist Unit	Jul 2014	TRANSK EXPENSE	2,478	[REDACTED]
9	<b>Plant Crist Totals</b>				9,126	\$112,706.64
10	Plant Dahlberg	Plant Dahlberg Gulf Units	May 2014	PMA GAS EXPENSE	(3,342)	\$344.23 44-3.1
	<b>Plant Dahlberg Totals</b>				(3,342)	\$344.23
11	Plant Smith CC		Jun 2014	PMA TRANSK EXP	0	\$0.00
	Plant Smith CC		Jul 2014	TRANSK EXPENSE	0	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Jul 2014	GAS EXPENSE	2,611,771	① \$10,277,798.16
	Plant Smith CC	Plant Smith CC Unit	Jun 2014	MISC EXPENSE	0	\$205.75 44-3.2
	Plant Smith CC	Plant Smith CC Unit	44-3.2 Jun 2014	PMA GAS EXPENSE	0	\$0.00
	Plant Smith CC	Plant Smith CC Unit	May 2014	PMA GAS REVENUE	(8,554)	\$390.49 44-3.2
	Plant Smith CC	Plant Smith CC Unit	44-3.2 Jun 2014	PMA TRANSK EXP	0	\$0.00
	Plant Smith CC	Plant Smith CC Unit	Jul 2014	STORAGE EXPENSE	1,722	[REDACTED]
	Plant Smith CC	Plant Smith CC Unit	Jul 2014	TRANSK EXPENSE	2,479,409	[REDACTED]
	<b>Plant Smith CC Totals</b>				4,984,348	\$12,474,459.74
<b>Plant Cost Totals</b>					10,580,865	\$25,044,387.59
14	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
15	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
16	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
17	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
18	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
19	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
20	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
21	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: FTS

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Cost Breakdown - OPCO: GULF For: July 2014

3/5/15

Plant	Unit	Storage Account	Activity	Cost Type	Volume	Cost/Revenue
Storage Variable Cost						
	1	Bay Gas Gulf	Jul 2014	GAS EXPENSE	59,334	\$226,865.87 44-3.3,1
	2	Bay Gas Gulf	Jul 2014	STORAGE EXPENSE	58,444	[REDACTED]
		Bay Gas Gulf	Jul 2014	TRANSK EXPENSE	\$0.234	[REDACTED]
		Bay Gas Gulf Totals			177,112	\$227,868.01
		Leaf River Gulf	Jul 2014	GAS EXPENSE	209,092	\$843,025.16 44-3.3,1
		Leaf River Gulf	Jun 2014	PMA ADJUSTMENT	0	\$12.59 ✓
		Leaf River Gulf	Jun 2014	PMA GAS EXPENSE	0	\$0.00 44-3.2
		Leaf River Gulf	Jun 2014	PMA STORAGE EXP	0	\$0.00
	3	Leaf River Gulf	Jul 2014	STORAGE EXPENSE	206,296	[REDACTED] 4-3.3,1
	4	Leaf River Gulf	Jul 2014	TRANSK EXPENSE	206,802	[REDACTED]
		Leaf River Gulf Totals			624,190	\$849,297.07
	5	SPEC Gulf	Jul 2014	GAS EXPENSE	\$7,149	\$156,081.96 44-3.3,1
	le	SPEC Gulf	Jul 2014	STORAGE EXPENSE	36,116	[REDACTED]
		SPEC Gulf	Jul 2014	TRANSK EXPENSE	35,666	[REDACTED]
		SPEC Gulf Totals			109,931	\$150,670.45
Storage Variable Cost Totals					911,233	\$1,227,835.53

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: FTS

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44-3.3.2



3/9/15  
BB

**PLANT COAL TRANSACTION SUMMARY**

PLANT: McDuffie Terminal

MO/YR: July-14

Acct # 48015-151-00500

FUE-FC1500

Inventory On Hand First Of Month

<u>TONS</u>	<u>AVERAGE</u>	<u>COST</u>
221,527.150 \$	80.785596	17,896,202.88 ✓

Purchases and Related Cost:

1	Payables (Invoices/Accruals)	46-8.2 110,742.570	46-8.1 [REDACTED]
	Prepayment		
2	Railcar Lease, Maintenance, and Tax		[REDACTED]
3	Rail Car Ad Valorem Taxes		
	Inventory Adjustment	-	
	Refund check correction for 2011	-	
	Flyover Adjustment	-	
	Stockpile Adj.	-	
	Rounding	-	

4	Total Purchases & Related Costs	46 110,742.570	73.945710	[REDACTED]
	Total Available	332,269.720	78.505922	26,085,140.80

	Coal Enroute to Crist	46 (12,773.000) 46-8.3	78.505922	(1,002,756.14) ✓
	Coal Enroute to Smith	(11,153.900) 46-8.4	78.505922	(875,647.20) ✓
	Transfer to Crist	(122,610.200) 46-8.7.2	46 78.505922	(9,625,626.80) ✓
	Transfer to Smith	(14,410.900)	78.505922	(1,131,340.99) ✓
	Adj. for PM Transfer to Crist	46-8.5	79.400385	
	Rounding			
	Total Inventory Issues	46 (160,948.000)	78.505922	(12,635,371.13)
	Inventory On Hand End Of Month	171,321.720	78.505922	13,449,769.67 ✓
	ComTrac Difference			13,449,769.68 0.01
	Ending Tons per ComTrac	171,321.720		
	Ending Tons per Transaction Sheet	171,321.720		
	Difference			

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Coal & Oil Reconciliation

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46-8

5/10/15

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44-8.1

Station	Entry Type	Counter Party	Source Date	Inventory Qty.	Amount	Account Type	Description	Ship Date	Trans Unit Nbr	Payment Qty.	Quantity Shipped	Quantity Unloaded	Quantity Dry	Sulfur Qty
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$212,520.00	Inventory	FP1102F133	7/12/2014	FP1102F133				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$21,454.53	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Freight Cost	TERMINAL RAILWAY	7/31/2014	-	\$1,027.95	Inventory	B4-107-F3046; 6/30/14; Frt cost - pinning dump doors 5,null						0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$4,048.00	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$208,472.00	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/22/2014	-	\$6,072.00	Inventory	FP1102F134	7/22/2014	FP1102F134				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/7/2014	-	\$4,048.00	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2014	-	\$100,947.57	Inventory	B4-106-F0328; 6/30/14; Frt cost - coal handling 6/17/14 null						0	0
MCDUFFIE - GULF	Freight Cost	NS	7/9/2014	-	\$340,901.56	Inventory	FP1302F026	7/9/2014	FP1302F026				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$33.21	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/22/2014	-	\$21,487.84	Inventory	FP1102F134	7/22/2014	FP1102F134				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$21,487.84	Inventory	FP1102F133	7/12/2014	FP1102F133				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/7/2014	-	\$33.21	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/7/2014	-	\$21,454.63	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Freight Cost	BULK MARINE	7/31/2014	-	\$4,740.75	Inventory	4234A; 7/1/14; Frt cost - barge drafting services May 20:null						0	0
MCDUFFIE - GULF	Freight Cost	NS	7/9/2014	-	\$16,363.27	Inventory	FP1302F026	7/9/2014	FP1302F026				0	0
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2014	-	\$87,706.39	Inventory	B4-106-F0323; 6/30/14; Frt cost - coal handling 6/27/14 null						0	0
MCDUFFIE - GULF	Freight Cost	CN	7/12/2014	-	\$33.21	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Freight Cost	TERMINAL RAILWAY	7/31/2014	-	\$2,055.90	Inventory	B4-107-F3048; 6/30/14; Frt cost - pinning dump doors 6,null						0	0
MCDUFFIE - GULF	Freight Cost	CN	7/22/2014	-	\$206,448.00	Inventory	FP1102F134	7/22/2014	FP1102F134				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/7/2014	-	\$33.21	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Freight Cost	CN	7/7/2014	-	\$208,472.00	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Freight Cost	ALABAMA STATE DOCKS DEPT.	7/31/2014	-	\$67,423.08	Inventory	B4-106-F0326; 6/30/14; Frt cost - coal handling 6/22/14 null						0	0
MCDUFFIE - GULF	Freight Cost Adjustment	ALABAMA STATE DOCKS DEPT.	7/31/2014	-	\$28,119.52	Inventory	B4-106-F0320; 7/30/14; Frt cost adj - Berth One capital 1 null						0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/3/2014	-	(\$1.23)	Inventory	FP1102F117	3/3/2014	FP1102F117				0	0
MCDUFFIE - GULF	Penalty / Premium	AMERICAN COAL COMPANY	7/12/2014	-	(\$2,099.05)	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/17/2014	-	\$2.24	Inventory	FP1302F024	6/17/2014	FP1302F024				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/20/2014	-	(\$1.24)	Inventory	FP1102F120	3/20/2014	FP1102F120				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	4/3/2014	-	(\$1.24)	Inventory	FP1102F122	4/3/2014	FP1102F122				0	0
MCDUFFIE - GULF	Penalty / Premium	J. ARON	7/21/2014	-	\$8,983.21	Inventory	FP1404F002	7/21/2014	FP1404F002				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	7/12/2014	-	(\$1.23)	Inventory	FP1102F133	7/12/2014	FP1102F133				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/21/2014	-	(\$1.23)	Inventory	FP1102F115	2/21/2014	FP1102F115				0	0
MCDUFFIE - GULF	Penalty / Premium	J. ARON	7/17/2014	-	(\$5,512.04)	Inventory	FP1404F001	7/17/2014	FP1404F001				0	0
MCDUFFIE - GULF	Penalty / Premium	AMERICAN COAL COMPANY	7/7/2014	-	(\$799.23)	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/27/2014	-	(\$1.24)	Inventory	FP1102F121	3/27/2014	FP1102F121				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	7/22/2014	-	(\$1.23)	Inventory	FP1102F134	7/22/2014	FP1102F134				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	6/20/2014	-	(\$1.23)	Inventory	FP1102F131	6/20/2014	FP1102F131				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	7/26/2014	-	(\$1.23)	Inventory	FP1102F116	7/26/2014	FP1102F116				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	4/7/2014	-	(\$1.23)	Inventory	FP1102F123	4/7/2014	FP1102F123				0	0
MCDUFFIE - GULF	Penalty / Premium	J. ARON	7/26/2014	-	\$7,201.71	Inventory	FP1404F003	7/26/2014	FP1404F003				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	7/12/2014	-	\$12,569.51	Inventory	FP1102F133	7/12/2014	FP1102F133				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	6/20/2014	-	\$1,342.58	Inventory	FP1102F131	6/20/2014	FP1102F131				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	5/18/2014	-	(\$1.19)	Inventory	FP1102F127	5/18/2014	FP1102F127				0	0
MCDUFFIE - GULF	Penalty / Premium	ALPHA COAL SALES CO, LLC	6/7/2014	-	\$2.28	Inventory	FP1302F022	6/7/2014	FP1302F022				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	2/16/2014	-	(\$1.23)	Inventory	FP1102F114	2/16/2014	FP1102F114				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/9/2014	-	(\$1.24)	Inventory	FP1102F118	3/9/2014	FP1102F118				0	0
MCDUFFIE - GULF	Penalty / Premium	AMERICAN COAL COMPANY	7/7/2014	-	(\$2,106.90)	Inventory	FP06014F008	7/7/2014	FP06014F008				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	3/15/2014	-	(\$1.23)	Inventory	FP1102F119	3/15/2014	FP1102F119				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	5/29/2014	-	(\$1.24)	Inventory	FP1102F128	5/29/2014	FP1102F128				0	0
MCDUFFIE - GULF	Penalty / Premium	FORESIGHT	4/16/2014	-	(\$1.24)	Inventory	FP1102F124	4/16/2014	FP1102F124				0	0
MCDUFFIE - GULF	Penalty / Premium	AMERICAN COAL COMPANY	7/12/2014	-	(\$706.25)	Inventory	FP06014F009	7/12/2014	FP06014F009				0	0
MCDUFFIE - GULF	Penalty / Premium Adjust	ALPHA COAL SALES CO, LLC	7/9/2014	-	\$9,596.57	Inventory	FP1302F026	7/9/2014	FP1302F026				0	0
MCDUFFIE - GULF	Receipt	AMERICAN COAL COMPANY	7/12/2014	-	\$0.00	Inventory	FP06014F009	7/12/2014	FP06014F009				11,037.66	304.92
MCDUFFIE - GULF	Receipt	J. ARON	7/17/2014	-	\$0.00	Inventory	FP1404F001	7/17/2014	FP1404F001				11,001.90	294.58
MCDUFFIE - GULF	Receipt	J. ARON	7/21/2014	-	\$0.00	Inventory	FP1404F002	7/21/2014	FP1404F002				11,357.16	327.94
MCDUFFIE - GULF	Receipt	J. ARON	7/30/2014	-	\$0.00	Inventory	FP1404F004	7/30/2014	FP1404F004				12,576.78	0
MCDUFFIE - GULF	Receipt	AMERICAN COAL COMPANY	7/7/2014	-	\$0.00	Inventory	FP06014F008	7/7/2014	FP06014F008				11,156.99	308.54
MCDUFFIE - GULF	Receipt	J. ARON	7/26/2014	-	\$0.00	Inventory	FP1404F003	7/26/2014	FP1404F003				11,424.02	296.41
MCDUFFIE - GULF	Receipt	FORESIGHT	7/22/2014	12,304.35		Inventory	FP1102F134	7/22/2014	FP1102F134				0	0
MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/9/2014	11,061.05		Inventory	FP1302F026	7/9/2014	FP1302F026				0	0

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Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Coal & Oil Pctcncll Dctn

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SP

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MCDUFFIE - GULF	Receipt	ALPHA COAL SALES CO, LLC	7/9/2014	-	\$0.00	Inventory	FP1302F026	7/9/2014	FP1302F026			10,242.53	99.55
MCDUFFIE - GULF	Receipt	J. ARON	7/26/2014	12,721.63		Inventory	FP1404F003	7/26/2014	FP1404F003			0	0
MCDUFFIE - GULF	Receipt	J. ARON	7/21/2014	12,593.88		Inventory	FP1404F002	7/21/2014	FP1404F002			0	0
MCDUFFIE - GULF	Receipt	FORESIGHT	7/12/2014	12,323.05		Inventory	FP1102F133	7/12/2014	FP1102F133			0	0
MCDUFFIE - GULF	Receipt	J. ARON	7/17/2014	12,325.68		Inventory	FP1404F001	7/17/2014	FP1404F001			0	0
MCDUFFIE - GULF	Receipt	FORESIGHT	7/22/2014	-	\$0.00	Inventory	FP1102F134	7/22/2014	FP1102F134			10,991.48	350.67
MCDUFFIE - GULF	Receipt	FORESIGHT	7/12/2014	-	\$0.00	Inventory	FP1102F133	7/12/2014	FP1102F133			10,986.00	346.28
MCDUFFIE - GULF	Receipt	J. ARON	7/30/2014	12,676.78		Inventory	FP1404F004	7/30/2014	FP1404F004			0	0
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	7/7/2014	12,391.15		Inventory	FP06014F008	7/7/2014	FP06014F008			0	0
MCDUFFIE - GULF	Receipt Adjustment	AMERICAN COAL COMPANY	7/12/2014	12,345.00		Inventory	FP06014F009	7/12/2014	FP06014F009			0	0
MCDUFFIE - GULF	Receipt Adjustment	APC	7/31/2014	-		Inventory	LB44000056; 7/11/14; Receipt adj - lab analysis FP06014 null					0	0
MCDUFFIE - GULF	Storage Fee	ALABAMA STATE DOCKS DEPT.	7/31/2014	-		Inventory	B4-106-G0094; 7/10/14; Storage fees June 2014					0	0
				46-16	110,742.57								
					46-8								
					46-8								
					46-8								

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JUFFIE - GULF	Railcar Lease		7/31/2014	-	\$49,134.70	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Lease		7/31/2014	-	\$80,284.16	Inventory	Inter-Company Railcar Allocation - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Lease		7/31/2014	-	(\$63,132.64)	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Maintenance		7/31/2014	-	\$9,292.35	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Maintenance		7/31/2014	-	\$33,244.12	Inventory	Inter-Company Railcar Allocation - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Maintenance		7/31/2014	-	(\$11,919.87)	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Tax		7/31/2014	-	\$523.21	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
MCDUFFIE - GULF	Railcar Tax		7/31/2014	-	(\$680.05)	Inventory	Inter-Company Railcar Billing - July 2014	null				0	0
					46-8								
					46-8								
MCDUFFIE - GULF	Ad Valorem Taxes		7/31/2014	0	\$16,229.58	Inventory	Railcar Ad Valorem Taxes for July 2014	null				0	0
					46-8								

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ΣD = 8,172,108.34  
46-16

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14  
Description: Coal & Oil Reconciliation

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3/10/15  
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**PLANT COAL TRANSACTION SUMMARY**

PLANT: Alabama State Docks Bulk Handling Terminal

MO/YR: July-14

Acct # 48010-151-00500

JVFUE-FC0600

	<u>TONS</u>	<u>AVERAGE COST</u>	<u>COST</u>
Inventory On Hand First Of Month	<u>13,634.96</u> \$	94.384740	<u>1,286,932.34</u>

Purchases and Related Cost:

2	Payables (Invoices/Accruals)	46-9,1 33,138.620	46-9, [REDACTED]
	Railcar Lease, Mtc. And Tax		
	Stockpile Adjustment	-	
3	Inventory Adjustment	-	[REDACTED]
	Flyover Adjustment	-	
	Aerial Survey Charge		
	Refund Check		

4	Total Purchases & Related Costs	<u>46 33,138.620</u>	99.334406	[REDACTED]
	Total Available	46,773.582	97.891529	4,578,737.47

	Unknown Destination of Coal		97.891529	-
	Reverse Unknown Destination of Coal			

	Coal Enroute to Crist	46 (9,456.50) ✓	97.891529	(925,711.25) ✓
	Coal Enroute to Smith	1 - 46-9,3	97.891529	-

	Transfer to Crist	46 (9,354.70) ✓	97.891529	46 (915,745.89) ✓ 46-10
	Transfer to Smith	1 (6,340.20) ✓	97.891529	1 (620,651.87) ✓ 46-12

	Trueup - Crist	-	46 97.891529	-
	Trueup - Smith	-	1 97.891529	-

	Adj for PM Transfer to Crist	-		-
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Rounding

Total Inventory Issues	<u>46 (25,151.400)</u>	<u>97.891529</u>	<u>(2,462,109.01)</u>
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Inventory On Hand End Of Month	<u>21,622.182</u>	<u>97.891529</u>	<u>2,116,628.46</u>
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ComTrac Difference			2,116,628.43 (0.03)
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Ending Tons per Comtrac	-		
Ending Tons per Transaction Sheet	<u>21,622.182</u>		
Difference	<u>(21,622.182)</u>		

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Coal Bill Reconciliation

**CONFIDENTIAL**

SOURCE PBC

46-9





5/11/13

CONFIDENTIAL  
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469.22

BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/14/2013	0	(26.88)	Inventory	FP1102F093	no need to pay	7/14/2013	FP1102F093	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/14/2013	0	7.33	Inventory	FP1102F093	no need to pay	7/14/2013	FP1102F093	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/14/2013	0	9.77	Inventory	FP1102F093	no need to pay	7/14/2013	FP1102F093	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/14/2013	0	15.89	Inventory	FP1102F093	no need to pay	7/14/2013	FP1102F093	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	7/16/2013	0	(966.83)	Inventory	FP1102F094	no need to pay	7/16/2013	FP1102F094	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/16/2013	0	(26.68)	Inventory	FP1102F094	no need to pay	7/16/2013	FP1102F094	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/16/2013	0	7.27	Inventory	FP1102F094	no need to pay	7/16/2013	FP1102F094	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/16/2013	0	9.70	Inventory	FP1102F094	no need to pay	7/16/2013	FP1102F094	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/16/2013	0	15.77	Inventory	FP1102F094	no need to pay	7/16/2013	FP1102F094	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	7/22/2013	0	(979.53)	Inventory	FP1102F095	no need to pay	7/22/2013	FP1102F095	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/22/2013	0	(27.04)	Inventory	FP1102F095	no need to pay	7/22/2013	FP1102F095	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/22/2013	0	7.38	Inventory	FP1102F095	no need to pay	7/22/2013	FP1102F095	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/22/2013	0	9.84	Inventory	FP1102F095	no need to pay	7/22/2013	FP1102F095	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/22/2013	0	15.97	Inventory	FP1102F095	no need to pay	7/22/2013	FP1102F095	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	7/26/2013	0	(979.26)	Inventory	FP1102F096	no need to pay	7/26/2013	FP1102F096	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/26/2013	0	(27.03)	Inventory	FP1102F096	no need to pay	7/26/2013	FP1102F096	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/26/2013	0	7.37	Inventory	FP1102F096	no need to pay	7/26/2013	FP1102F096	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/26/2013	0	9.83	Inventory	FP1102F096	no need to pay	7/26/2013	FP1102F096	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	7/26/2013	0	15.97	Inventory	FP1102F096	no need to pay	7/26/2013	FP1102F096	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	8/1/2013	0	(969.82)	Inventory	FP1102F097	no need to pay	8/1/2013	FP1102F097	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/1/2013	0	(11.03)	Inventory	FP1102F097	no need to pay	8/1/2013	FP1102F097	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/1/2013	0	9.80	Inventory	FP1102F097	no need to pay	8/1/2013	FP1102F097	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	8/11/2013	0	(924.09)	Inventory	FP1102F098	no need to pay	8/11/2013	FP1102F098	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/11/2013	0	(10.51)	Inventory	FP1102F098	no need to pay	8/11/2013	FP1102F098	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/11/2013	0	9.35	Inventory	FP1102F098	no need to pay	8/11/2013	FP1102F098	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	8/19/2013	0	(971.34)	Inventory	FP1102F099	no need to pay	8/19/2013	FP1102F099	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/19/2013	0	(11.05)	Inventory	FP1102F099	no need to pay	8/19/2013	FP1102F099	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/19/2013	0	9.83	Inventory	FP1102F099	no need to pay	8/19/2013	FP1102F099	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	8/25/2013	0	(979.65)	Inventory	FP1102F102	no need to pay	8/25/2013	FP1102F102	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/25/2013	0	(11.15)	Inventory	FP1102F102	no need to pay	8/25/2013	FP1102F102	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	8/25/2013	0	9.91	Inventory	FP1102F102	no need to pay	8/25/2013	FP1102F102	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	9/1/2013	0	(989.28)	Inventory	FP1102F103	no need to pay	9/1/2013	FP1102F103	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	9/1/2013	0	9.89	Inventory	FP1102F103	no need to pay	9/1/2013	FP1102F103	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	9/6/2013	0	(981.31)	Inventory	FP1102F104	no need to pay	9/6/2013	FP1102F104	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	9/6/2013	0	9.81	Inventory	FP1102F104	no need to pay	9/6/2013	FP1102F104	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	9/13/2013	0	(990.11)	Inventory	FP1102F105	no need to pay	9/13/2013	FP1102F105	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	9/13/2013	0	9.90	Inventory	FP1102F105	no need to pay	9/13/2013	FP1102F105	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	9/19/2013	0	(978.70)	Inventory	FP1102F106	no need to pay	9/19/2013	FP1102F106	0
BULK PLANT(ASD)-GULF	Penalty / Premium Adjust	FORESIGHT	9/19/2013	0	9.79	Inventory	FP1102F106	no need to pay	9/19/2013	FP1102F106	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	10/11/2013	0	(971.11)	Inventory	FP1102F107	no need to pay	10/11/2013	FP1102F107	0
BULK PLANT(ASD)-GULF	Penalty / Premium	FORESIGHT	10/17/2013	0	(961.54)	Inventory	FP1102F108	no need to pay	10/17/2013	FP1102F108	0

TOTAL for yellow			27,246.17	
BULK PLANT(ASD)-GULF Sulfur Adjustment	FORESIGHT COAL SALES LLC	3/1/2013	16.28 Inventory	FP1102F083 no need to pay
Grand total			27,262.45	

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Coal & Oil Reconciliation

PBC

SOURCE

3/13/15

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Coal & Oil Reconciliation

Southern Company  
Accounting Transactions  
Commodity Type: Coal  
Station Name: CRIST  
07/01/2014 - 07/31/2014

A

4/6/10.3

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
CRIST		Freight Cost Adjustment Credit for Smith portion of barge shifting charges	0.0000	-\$183,408.55	Manual	7/31/2014	07/31/2014	□
CRIST		Freight Cost Adjustment Towboat Fuel Accrual with MPC for July 2014	0.0000	-\$29,088.17	Manual	7/31/2014	07/31/2014	□
Subtotal : CRIST Freight Cost Adjustment			0.0000	-\$215,865.68				
CRIST	Receipt	HBM3054	1,553.5000		Distribution	7/31/2014	07/25/2014	HBM3054
CRIST	Receipt	MTC0163	1,645.1000		Distribution	7/31/2014	07/24/2014	MTC0163
CRIST	Receipt	MTC0179	1,594.3000		Distribution	7/31/2014	07/18/2014	MTC0179
CRIST	Receipt	HBM3045	1,452.9000		Distribution	7/31/2014	07/17/2014	HBM3045
CRIST	Receipt	HBM3038	1,477.9000		Distribution	7/31/2014	07/16/2014	HBM3038
CRIST	Receipt	MTC0175	1,568.0000		Distribution	7/31/2014	07/11/2014	MTC0175
CRIST	Receipt	MTC0171	1,546.3000		Distribution	7/31/2014	07/10/2014	MTC0171
CRIST	Receipt	MTC0159	1,612.4000		Distribution	7/31/2014	07/10/2014	MTC0159
CRIST	Receipt	MTC0179	1,575.8000		Distribution	7/31/2014	07/01/2014	MTC0179
CRIST	Receipt	MTC0171	1,625.2000		Distribution	7/31/2014	07/01/2014	MTC0171
CRIST	Receipt	MTC0169	1,609.5000		Distribution	7/31/2014	07/28/2014	MTC0169
CRIST	Receipt	HBM3045	1,542.1000		Distribution	7/31/2014	07/27/2014	HBM3045
CRIST	Receipt	MTC0171	1,667.6000		Distribution	7/31/2014	07/24/2014	MTC0171
CRIST	Receipt	MTC0164	1,590.9000		Distribution	7/31/2014	07/11/2014	MTC0164
CRIST	Receipt	HBM3045	1,554.4000		Distribution	7/31/2014	07/02/2014	HBM3045
CRIST	Receipt	HBM3040	1,541.1000		Distribution	7/31/2014	07/02/2014	HBM3040
CRIST	Receipt	MTC0180	1,627.5000		Distribution	7/31/2014	07/27/2014	MTC0180
CRIST	Receipt	MTC0170	1,598.0000		Distribution	7/31/2014	07/27/2014	MTC0170
CRIST	Receipt	MTC0167	1,567.1000		Distribution	7/31/2014	07/25/2014	MTC0167
CRIST	Receipt	MTC0182	1,594.3000		Distribution	7/31/2014	07/24/2014	MTC0182
CRIST	Receipt	MTC0166	1,620.3000		Distribution	7/31/2014	07/24/2014	MTC0166
CRIST	Receipt	MTC0183	1,608.0000		Distribution	7/31/2014	07/18/2014	MTC0183
CRIST	Receipt	MTC821B	1,735.6000		Distribution	7/31/2014	07/17/2014	MTC821B
CRIST	Receipt	MTC0159	1,647.6000		Distribution	7/31/2014	07/17/2014	MTC0159

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SOURCE



46-10.4

3/12/15  
8

Southern Company  
Accounting Transactions

Commodity Type: Coal  
Station Name: CRIST

A

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14  
Description: Coal & Oil Reconciliation

07/01/2014 - 07/31/2014

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
CRIST	Receipt	HBM3036	1,540.5000		Distribution	7/31/2014	07/16/2014	HBM3036
CRIST	Receipt	HBM3039	1,532.2000		Distribution	7/31/2014	07/10/2014	HBM3039
CRIST	Receipt	MTC0164	1,641.9000		Distribution	7/31/2014	07/01/2014	MTC0164
CRIST	Receipt	MTC812B	1,656.9000		Distribution	7/31/2014	07/28/2014	MTC812B
CRIST	Receipt	MTC0174	1,622.2000		Distribution	7/31/2014	07/27/2014	MTC0174
CRIST	Receipt	MTC0164	1,580.9000		Distribution	7/31/2014	07/19/2014	MTC0164
CRIST	Receipt	HBM3051	1,528.5000		Distribution	7/31/2014	07/16/2014	HBM3051
CRIST	Receipt	HBM3048	1,557.7000		Distribution	7/31/2014	07/16/2014	HBM3048
CRIST	Receipt	MTC819B	1,665.0000		Distribution	7/31/2014	07/15/2014	MTC819B
CRIST	Receipt	MTC0169	1,620.7000		Distribution	7/31/2014	07/11/2014	MTC0169
CRIST	Receipt	MTC0167	1,588.1000		Distribution	7/31/2014	07/11/2014	MTC0167
CRIST	Receipt	MTC0170	1,610.3000		Distribution	7/31/2014	07/03/2014	MTC0170
CRIST	Receipt	MTC0168	1,644.5000		Distribution	7/31/2014	07/03/2014	MTC0168
CRIST	Receipt	HBM3054	1,608.2000		Distribution	7/31/2014	07/03/2014	HBM3054
CRIST	Receipt	MTC812B	1,657.7000		Distribution	7/31/2014	07/02/2014	MTC812B
CRIST	Receipt	HBM3039	1,543.5000		Distribution	7/31/2014	07/01/2014	HBM3039
CRIST	Receipt	HBM3039	1,553.6000		Distribution	7/31/2014	07/28/2014	HBM3039
CRIST	Receipt	HBM3045	1,524.1000		Distribution	7/31/2014	07/15/2014	HBM3045
CRIST	Receipt	HBM3041	1,534.6000		Distribution	7/31/2014	07/15/2014	HBM3041
CRIST	Receipt	MTC819B	1,728.2000		Distribution	7/31/2014	07/28/2014	MTC819B
CRIST	Receipt	MTC0178	1,593.4000		Distribution	7/31/2014	07/27/2014	MTC0178
CRIST	Receipt	MTC0180	1,539.8000		Distribution	7/31/2014	07/24/2014	MTC0180
CRIST	Receipt	MTC0175	1,507.6000		Distribution	7/31/2014	07/24/2014	MTC0175
CRIST	Receipt	HBM3039	1,558.9000		Distribution	7/31/2014	07/17/2014	HBM3039
CRIST	Receipt	HBM3047	1,527.9000		Distribution	7/31/2014	07/17/2014	HBM3047
CRIST	Receipt	MTC0168	1,636.4000		Distribution	7/31/2014	07/16/2014	MTC0168
CRIST	Receipt	HBM3044	1,551.6000		Distribution	7/31/2014	07/03/2014	HBM3044
CRIST	Receipt	HBM3037	1,577.0000		Distribution	7/31/2014	07/02/2014	HBM3037

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2/13/14  
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Southern Company  
Accounting Transactions

Commodity Type: Coal  
Station Name: CRIST

A

Gulf Power Company  
Fuel Adjustment Clause

Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14

Description: Coal & Oil Reconciliation

07/01/2014 - 07/31/2014

46-10-5

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
CRIST	Receipt	HBM3036	1,575.2000		Distribution	7/31/2014	07/02/2014	HBM3036
CRIST	Receipt	HBM3037	1,489.3000		Distribution	7/31/2014	07/24/2014	HBM3037
CRIST	Receipt	HBM3053	1,511.3000		Distribution	7/31/2014	07/17/2014	HBM3053
CRIST	Receipt	MTC0174	1,666.1000		Distribution	7/31/2014	07/16/2014	MTC0174
CRIST	Receipt	HBM3040	1,566.1000		Distribution	7/31/2014	07/16/2014	HBM3040
CRIST	Receipt	MTC0183	1,619.5000		Distribution	7/31/2014	07/11/2014	MTC0183
CRIST	Receipt	MTC0180	1,590.1000		Distribution	7/31/2014	07/11/2014	MTC0180
CRIST	Receipt	MTC0179	1,613.0000		Distribution	7/31/2014	07/11/2014	MTC0179
CRIST	Receipt	MTC0166	1,615.4000		Distribution	7/31/2014	07/10/2014	MTC0166
CRIST	Receipt	MTC0178	1,586.3000		Distribution	7/31/2014	07/04/2014	MTC0178
CRIST	Receipt	HBM3051	1,559.0000		Distribution	7/31/2014	07/03/2014	HBM3051
CRIST	Receipt	HBM3041	1,522.3000		Distribution	7/31/2014	07/03/2014	HBM3041
CRIST	Receipt	HBM3047	1,548.2000		Distribution	7/31/2014	07/02/2014	HBM3047
CRIST	Receipt	MTC0163	1,605.3000		Distribution	7/31/2014	07/15/2014	MTC0163
CRIST	Receipt	MTC0166	1,560.0000		Distribution	7/31/2014	07/28/2014	MTC0166
CRIST	Receipt	MTC0173	1,670.4000		Distribution	7/31/2014	07/17/2014	MTC0173
CRIST	Receipt	HBM3042	1,546.3000		Distribution	7/31/2014	07/17/2014	HBM3042
CRIST	Receipt	MTC812B	1,650.6000		Distribution	7/31/2014	07/16/2014	MTC812B
CRIST	Receipt	MTC0163	1,664.0000		Distribution	7/31/2014	07/03/2014	MTC0163
CRIST	Receipt	HBM3048	1,519.8000		Distribution	7/31/2014	07/02/2014	HBM3048
CRIST	Receipt	HBM3037	1,527.6000		Distribution	7/31/2014	07/15/2014	HBM3037
CRIST	Receipt	MTC0164	1,587.3000		Distribution	7/31/2014	07/27/2014	MTC0164
CRIST	Receipt	HBM3044	1,562.4000		Distribution	7/31/2014	07/27/2014	HBM3044
CRIST	Receipt	HBM3038	1,521.5000		Distribution	7/31/2014	07/27/2014	HBM3038
CRIST	Receipt	MTC0821B	1,624.7000		Distribution	7/31/2014	07/25/2014	MTC0821B
CRIST	Receipt	MTC0169	1,692.3000		Distribution	7/31/2014	07/20/2014	MTC0169
CRIST	Receipt	MTC0167	1,680.7000		Distribution	7/31/2014	07/18/2014	MTC0167
CRIST	Receipt	MTC0177	1,650.3000		Distribution	7/31/2014	07/16/2014	MTC0177

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SOURCE

3/13/15

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Coal Fuel Reconciliation

Southern Company  
Accounting Transactions  
Commodity Type: Coal  
Station Name: CRIST  
07/01/2014 - 07/31/2014

A

4/6/16

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
CRIST	Receipt	HBM3046	1,502.6000		Distribution	7/31/2014	07/16/2014	HBM3046
CRIST	Receipt	MTC0182	1,656.2000		Distribution	7/31/2014	07/10/2014	MTC0182
CRIST	Receipt	MTC821B	1,693.8000		Distribution	7/31/2014	07/02/2014	MTC821B
Subtotal : CRIST Receipt			131,964.9000					
CRIST	Receipt Adjustment	MTC0178	1,583.7000		Distribution	7/31/2014	06/28/2014	MTC0178
CRIST	Receipt Adjustment	MTC808B	1,704.2000		Distribution	7/31/2014	06/28/2014	MTC808B
CRIST	Receipt Adjustment	MTC0166	1,590.5000		Distribution	7/31/2014	06/27/2014	MTC0166
CRIST	Receipt Adjustment	MTC0183	1,547.4000		Distribution	7/31/2014	06/29/2014	MTC0183
CRIST	Receipt Adjustment	HBM3052	1,531.1000		Distribution	7/31/2014	06/26/2014	HBM3052
CRIST	Receipt Adjustment	HBM3046	1,544.5000		Distribution	7/31/2014	06/27/2014	HBM3046
CRIST	Receipt Adjustment	MTC819B	1,678.5000		Distribution	7/31/2014	06/30/2014	MTC819B
CRIST	Receipt Adjustment	MTC807B	1,589.9000		Distribution	7/31/2014	06/30/2014	MTC807B
CRIST	Receipt Adjustment	MTC0173	1,565.8000		Distribution	7/31/2014	06/29/2014	MTC0173
CRIST	Receipt Adjustment	HBM3053	1,532.5000		Distribution	7/31/2014	06/27/2014	HBM3053
CRIST	Receipt Adjustment	MTC0159	1,624.6000		Distribution	7/31/2014	06/24/2014	MTC0159
CRIST	Receipt Adjustment	HBM3049	1,505.4000		Distribution	7/31/2014	06/27/2014	HBM3049
CRIST	Receipt Adjustment	HBM3038	1,511.2000		Distribution	7/31/2014	06/27/2014	HBM3038
CRIST	Receipt Adjustment	HBM3041	1,512.7000		Distribution	7/31/2014	06/28/2014	HBM3041
CRIST	Receipt Adjustment	MTC0177	1,575.7000		Distribution	7/31/2014	06/24/2014	MTC0177
CRIST	Receipt Adjustment	MTC804B	1,683.4000		Distribution	7/31/2014	06/29/2014	MTC804B
CRIST	Receipt Adjustment	MTC0163	1,599.6000		Distribution	7/31/2014	06/28/2014	MTC0163
CRIST	Receipt Adjustment	MTC0169	1,586.7000		Distribution	7/31/2014	06/30/2014	MTC0169
CRIST	Receipt Adjustment	HBM3043	1,536.1000		Distribution	7/31/2014	06/26/2014	HBM3043
CRIST	Receipt Adjustment	HBM3050	1,483.7000		Distribution	7/31/2014	06/29/2014	HBM3050
CRIST	Receipt Adjustment	HBM3051	1,505.9000		Distribution	7/31/2014	06/27/2014	HBM3051
Subtotal : CRIST Receipt Adjustment			32,993.1000					
Subtotal : CRIST			164,958.0000					

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3/16/15

4/6-12.1

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Coal & Oil Reconciliation

Southern Company  
 Accounting Transactions

Commodity Type: Coal  
 Station Name: SMITH

07/01/2014 - 07/31/2014

Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
SMITH	Freight Cost	B4-106-F0286; 6/30/14; Frt cost - coal handling 6/	0.0000	\$109.90	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-F0155; 6/26/14; Frt cost - coal handling 6/	0.0000	\$219.80	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-G0139; 7/16/14; Frt cost - fleetng 7/12/14	0.0000	\$386.48	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-G0081; 7/10/14; Frt cost - coal handling 7/	0.0000	\$439.60	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-G0052; 7/9/14; Frt cost - coal handling 7/3	0.0000	\$439.60	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-F0304; 6/30/14; Frt cost - fleetng 6/28/14	0.0000	\$48.31	Manual	7/31/2014	07/31/2014	□
SMITH	Freight Cost	B4-106-G0128; 7/16/14; Frt cost - coal handling 7/	0.0000	\$439.60	Manual	7/31/2014	07/31/2014	□
Subtotal : SMITH Freight Cost			0.0000	\$2,083.29				
1	SMITH	Freight Cost Adjustment	Smith portion of barge shifting charges for July 2	0.0000		Manual	7/31/2014	07/31/2014 □
2	Subtotal : SMITH Freight Cost Adjustment			0.0000				
3	SMITH	Receipt	HBM3053	1,561.3000		Distribution	7/31/2014 07/03/2014	HBM3053
4	SMITH	Receipt	MTC0173	1,600.5000		Distribution	7/31/2014 07/03/2014	MTC0173
5	SMITH	Receipt	MTC819B	1,738.3000		Distribution	7/31/2014 07/07/2014	MTC819B
6	SMITH	Receipt	HBM3043	1,521.5000		Distribution	7/31/2014 07/12/2014	HBM3043
7	SMITH	Receipt	HBM3038	1,582.6000		Distribution	7/31/2014 07/08/2014	HBM3038
8	SMITH	Receipt	HBM3050	1,517.9000		Distribution	7/31/2014 07/09/2014	HBM3050
9	SMITH	Receipt	HBM3042	1,565.5000		Distribution	7/31/2014 07/03/2014	HBM3042
10	SMITH	Receipt	HBM3052	1,570.5000		Distribution	7/31/2014 07/12/2014	HBM3052
11	SMITH	Receipt	MTC808B	1,645.1000		Distribution	7/31/2014 07/09/2014	MTC808B
12	SMITH	Receipt	MTC0183	1,647.2000		Distribution	7/31/2014 07/03/2014	MTC0183
13	SMITH	Receipt	MTC0177	1,623.5000		Distribution	7/31/2014 07/07/2014	MTC0177
14	SMITH	Receipt	HBM3046	1,501.5000		Distribution	7/31/2014 07/09/2014	HBM3046
15	SMITH	Receipt	MTC807B	1,675.7000		Distribution	7/31/2014 07/09/2014	MTC807B
16	Subtotal : SMITH Receipt			20,751.1000				
17	SMITH	Receipt Adjustment	HBM3054	1,532.2000		Distribution	7/31/2014 06/28/2014	HBM3054

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SOURCE



46-12.2

5/11/15  
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Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Coal & Oil Reconciliation

Southern Company  
Accounting Transactions  
Commodity Type: Coal  
Station Name: SMITH  
07/01/2014 - 07/31/2014

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Station	Entry Type	Description	Inventory Qty.	Amount	Source	Period	Source Date	Trans Unit Nbr
SMITH	Receipt Adjustment	MTC0175	1,570.8000	[REDACTED]	Distribution	7/31/2014	06/28/2014	MTC0175
SMITH	Receipt Adjustment	MTC0167	1,579.1000	[REDACTED]	Distribution	7/31/2014	06/28/2014	MTC0167
SMITH	Receipt Adjustment	HBM3042	1,530.7000	[REDACTED]	Distribution	7/31/2014	06/26/2014	HBM3042
SMITH	Receipt Adjustment	MTC0180	1,614.0000	[REDACTED]	Distribution	7/31/2014	06/28/2014	MTC0180
SMITH	Receipt Adjustment	MTC0174	1,602.6000	[REDACTED]	Distribution	7/31/2014	06/26/2014	MTC0174
Subtotal : SMITH Receipt Adjustment			9,429.4000	[REDACTED]				
Subtotal : SMITH			30,180.5000	[REDACTED]				
Total			46-12 30,180.5000	[REDACTED]				

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3/16/15

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Coal/Gas	Dollars Railcar	Dollars Other	Total Dollars		
McDuffie Coal Transfer Facility	151-00500 Loc 40015	Alabama Power	GM9902/0001			151.66			151.66		
		Alabama State Docks	GU94002/FP07002		30,539.61				30,539.61		
		American Energy Fuels & Svcs	GU0801						0.00		
		The American Coal Co	FP06074/FP06000				1,149,908.58		1,149,908.58		
		Appalachian Railcar Services	GU0807						0.00		
		Alpha Coal Sales Co, LLC	GU0807						0.00		
		Arch Coal Sales Company, Inc.							817,057.74		
		Argus Energy							0.00		
		BN								0.00	
		Bulk Marine	SC09001/GULF				4,740.75			4,740.75	
		Columbus and Greenville Rail								0.00	
		CN								0.00	
		Conrad Energy Inc	FP09001							996,097.78	
		Converse/Coal Mngt	FP08009/FP08015							0.00	
		Crouse								0.00	
		CSX Transportation	GM0906							0.00	
		Foresight								0.00	
		Freightcar								1,085,184.50	
		GATX								0.00	
		Georgia Power								0.00	
		Glencore, LTD								0.00	
		Great Western	GM0909							0.00	
		Greenbrier Rail Services								0.00	
		Illinois(CO)	GM0910							0.00	
		Intercompany Billing								0.00	
		Intracoastal Coal Sales	FP09004							(16,762.30)	
		IntellStream	GM0916							0.00	
		J. Aron								0.00	
		Magnolia River								3,871,913.28	
		Mid West Rail Div								0.00	
		Midwest Rail	GM9902/GU0804							0.00	
		Mississippi Export	GU0808							0.00	
		Mississippi Power								0.00	
		Missouri Rail	GM0905/GM0904							0.00	
		Nelson Marine								0.00	
		NS								0.00	
		Oxbow Carbon	FP09002							357,264.83	
		Precision (rebate)								0.00	
		Premier Bulk Servicing LLC								0.00	
		Progress Rail Services, Inc.								0.00	
		Transcase	GM1011							0.00	
		Terminal	GM0914							0.00	
		Union Pacific Railroad	GM0911/UP53286							3,083.85	
		Vulcan Materials								0.00	
		West Ridge Resources Inc								0.00	
Railcar Allocation								0.00			
<b>TOTAL</b>									113,528.28		
Alabama State Dock Bulk Terminal	151-00500 Loc 48010	Alabama Power Co.	GM0915		301,187.21	6,444,083.86	113,528.28	0.00	8,172,799.34		
		Alabama State Docks	GU94002		208,845.59		(16,762.30)		208,845.59		
		Alabama & Tennessee River Railway							0.00		
		Alpha Coal Sales Co, LLC							1,334,694.78		
		American Coal Company							0.00		
		Appalachian Railcar Services	GU0807						0.00		
		BN								0.00	
		Bulk Marine	SC09001/GULF				3,464.18			3,464.18	
		Columbus and Greenville Rail								0.00	
		Conrad Energy								0.00	
		CN	CNS17554/GULF				255,007.84			255,007.84	
		CSX Transportation	GM0906							0.00	
		Foresight	FP1102							534,642.50	
		Freightcar								0.00	
		GATX								0.00	
		GPC								0.00	
		Great Western	GM0909							0.00	
		Greenbrier Rail Services								0.00	
		Gulf Receivable								0.00	
		Illinois Central (IC)	GM0910							0.00	
		Intercompany Billing								0.00	
		IntellStream	GM0916							(7,218.44)	
		Magnolia River								0.00	
		Mid West Rail	GU0808							0.00	
		Mississippi Export	GU0808							0.00	
		Mississippi Power	GM0907							0.00	
		Missouri Rail	GM0903							0.00	
		NS								0.00	
		Oxbow Carbon	FP09002							670,592.08	
		Oxbow Mining	FP09002							0.00	
		Patriot Coal Sales								0.00	
		Precision (rebate)								0.00	
		Progress Rail Services, Inc.								0.00	
		Railcar								0.00	
		Terminal Railway	GM0914							0.00	
		Transcase	GM1011				954.36			954.36	
		Trinity Leasing								0.00	
		Vulcan Materials								0.00	
		Union Pacific Railroad	UP53286							0.00	
		Railcar Allocation								0.00	
		<b>TOTAL</b>					1,139,866.02	2,049,357.29	117,883.92	0.00	3,319,068.81
		Current City		Arch Coal Sales Company, Inc.							0.00
				CN							0.00
				UP							0.00
		<b>TOTAL</b>								0.00	
Railcar Charge Account (Clearing)		Alabama Power	GM9902/0001		2,810,612.49	2,602,979.78	221,330.96	0.00	5,634,923.23		
		Appalachian Railcar Services	GU0807						0.00		
		BN							0.00		
		BTMU Capital Corp.							20.59		
		Columbus and Greenville Rail							0.00		
		CSX Transportation	GM0906						0.00		
		Fractal Shops							0.00		
		GATX							0.00		
		UPRR							0.00		
		Great Western	GM0909						0.00		
		Greenbrier Rail Services							0.00		
		Gulf Railcar Receivable							0.00		
		IBRX							0.00		
		Illinois(CO)	GM0910						454.57		
		IntellStream	GM0916						14,629.03		
		Intercompany Billing	GM0916						1,228.44		
		JAXX							0.00		
		Midwest Rail	GM0902/GU0804						57,892.34		
		Mississippi Export	GU0808						107,805.00		
		Mississippi Power							27,112.92		
Missouri Rail	GM0903/GM0904						0.00				
NKLR Railroad							12,000.00				
ONHEL Train							0.00				
Progress Rail Services, Inc.							0.00				

Σ(2) = 8,075,942.36 57-2  
 Σ(3) = 3,208,403.33  
 ④+⑤+⑥ = 207,431.46 57-2  
 Σ(4) = 231,412.2 46-16.1  
 8,172,798.34 46-8.2  
 Σ(3) = 3,208,408.85  
 57-2 3,208,402.16  
 1.751  
 ✓ = Titled to invoice w/o exception. AE  
 X = Titled to invoice & title to contract w/o exception. AE

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Coal & Oil Reconciliation

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31/6/15

57

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-E1; ACN 15-023-1-1; 12 ME 12/31/14  
 Description: Coal & Oil Reconciliation

		Railroad		130.23		130.23		
		Southern Rail Div.		132.40		132.40		
		SQWR				0.00		
		Terminal Railway		598.10		598.10		
		Traverse		2,867.98		2,867.98		
		TTX		4,414.84		4,414.84		
		Union Pacific Railroad		123.54		123.54		
		Allocation to Plants		(231,412.20)		(231,412.20)		
TOTAL				0.00	0.00	0.00		
<b>COAL INVENTORIES</b>								
Crist Coal	151-00100 Loc 41000	Alabama Power Co.	APCSFDLAB			0.00		
		Alabama State Docks	GU94002	79,582.55		79,582.55		
		Arch Coal Sales Co Inc	FP07009			0.00		
		Calvert City Terminal				0.00		
		Crossco	GU10002			0.00		
		Delta Marine	GM1004			0.00		
		Martin Energy				0.00		
		Heartland	GM1002	132,525.00		132,525.00		
		Ingram Barge	ORCULF0001/MCDUFPFM			0.00		
		Magnum Coal Sales, LLC	FP06002			0.00		
		Marquette Barge	GM1004/GM1003			0.00		
		Marquette Trans Gulf Inland		750,275.34		750,275.34		
		Marquette Trans River		139,300.00		139,300.00		
		Midstream/Martin Energy	GC09005	38,444.34		38,444.34		
		Mississippi Export				0.00		
		Mississippi Power	GM0917			0.00		
		Nobon	GM0919			0.00		
		Osborn Mining				0.00		
		Patriot Coal Sales	FP09005			0.00		
		Radcliff (Beech)		321,492.30		321,492.30		
Sabine	GU0401			0.00				
TOTAL		0.00	1,461,819.73	0.00	0.00	1,461,819.73		
Smith Coal	151-00100 Loc 43000	Alabama Power Co.	GU94002/MCDUFPFM	2,083.29		2,083.29		
		Arch Coal Sales Co Inc	FP07009			0.00		
		Angul Energy				0.00		
		Calvert City Terminal				0.00		
		Crossco				0.00		
		Ingram Barge	ORCULF0001			0.00		
		InterOcean Coal Sales	FP05007A			0.00		
		Mississippi Power	FP03003			0.00		
		Mobile River Terminal	GM06005			0.00		
		Patriot Coal Sales	FP09005			0.00		
		Sabine	GU0401			0.00		
		TOTAL		0.00	2,083.29	0.00	0.00	2,083.29
		Scholz Coal	151-00100 Loc 42000	CSX Transportation	CSCT8391			0.00
				Consolidation Energy	FP06005			0.00
				Alabama Power Co.				0.00
Apalachicola Railway Service						0.00		
CSX Transportation						0.00		
First Union Rail	GUPO0015F					0.00		
Freight						0.00		
Georgia Power	GM99002					0.00		
Oil Refiner Ensemble						0.00		
Tellico Central						0.00		
Intercompany Billing						0.00		
Sabine	GM0918					0.00		
Mississippi Export						0.00		
Mississippi Power	GM04001					0.00		
Patriot Coal Sales						0.00		
Terraco	FP08012					0.00		
Union Pacific Railroad						0.00		
Railcar Allocation						0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00		
<b>OIL INVENTORIES</b>								
Crist Oil	151-00200 Loc 41000	Bonwell				0.00		
		Manfield Oil Co				0.00		
		Bell Pefor				0.00		
		PS Energy Group, Inc	GC1102			0.00		
Transcontinental Product Svcs	CO07004			0.00				
Truman A	GC1001			0.00				
TOTAL		0.00	0.00	0.00	0.00	0.00		
Smith Oil	151-00200 Loc 43000	Manfield Oil Co	GC09001			0.00		
		Bonwell			137,302.91	137,302.91		
		Bell Pefor				0.00		
		Petroleum Traders Corp				0.00		
Truman A	GC1002			0.00				
TOTAL		0.00	0.00	137,302.91	0.00	137,302.91		
Scholz Oil	151-00200 Loc 42000	Petroleum Traders Corp	GC08003			0.00		
		Manfield Oil Co				0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00		
Smith Diesel Fuel	151-00200 Loc 43000	Manfield Oil Co	GC09001			0.00		
		Bonwell				0.00		
		Petroleum Traders Corp				0.00		
Truman A	GC1002			0.00				
TOTAL		0.00	0.00	0.00	0.00	0.00		
Crist Oil	151-00200 Loc 45000	Brod Lanter				0.00		
		N/A				0.00		
TOTAL		0.00	0.00	0.00	0.00	0.00		
<b>GAS INVENTORIES (see prior month)</b>								
Crist Gas	151-00600 Loc 41000	SCS Crist Purchases	Jul-14		9,096.28	9,096.28		
		SCS Crist Transportation	Jul-14		49.42	49.42		
		SCS Reservation Charges						
		SCS CH Imbalance						
		SCS PM Imbalance						
		SCS Crist Purchases	Jan-14			0.00		
		SCS Crist Transportation	Jan-14			0.00		
		Fuel Retention Volumes	Jul-14			0.00		
		SCS South CC Purchases	Jul-14		10,344,449.05	10,344,449.05		
		SCS South CC Transportation	Jul-14		(5,610.45)	(5,610.45)		
Smith CC Gas	151-00600 Loc 43004	SCS Reservation Charges	Jul-14					
		SCS CH Imbalance						
		SCS PM Imbalance						
		SCS PMA Purchases	Jan-14			0.00		
		SCS PMA Transportation	Jan-14		(133.48)	(133.48)		
		PMA Reservation Charge	Jan-14			0.00		
		Fuel Retention Volumes	Jul-14			0.00		
		SCS Cont. AL Purchases	Jul-14		11,980,768.49	11,980,768.49		
		SCS South CC Transportation	Jul-14		10,404.84	10,404.84		
		SCS Reservation Charges	Jul-14					
SCS CH Imbalance								
SCS PM Imbalance								
SCS PMA Purchases	Jan-14			0.00				
SCS PMA Transportation	Jan-14		(4,398.50)	(4,398.50)				
PMA Reservation Charge	Jan-14			0.00				
Fuel Retention Volumes	Jul-14			0.00				
TOTAL		0.00	12,633,769.20	0.00	0.00	12,633,769.20		
Reconon PPA	547-00005		(88.24)			(88.24)		
Dahlberg PPA	547-00003		59.38			59.38		
Central Alabama PP	547-00003					0.00		
TOTAL		0.00	0.00	(28.86)	0.00	(28.86)		

1,461,819.73 46-10, 57-2

2,083.29 57-2

46-11

✓ = Traced to invoice w/o exception.

X = Traced to invoice; rates to contract w/o exception.

Do not overallocate for BTU Adj. Or Retain Fuel

25,726,723.42 25,726,723.42 0.00  
 JVs (Treasury)  
 Reside of gas (Decrease JVs)  
 Sofia Total 25,726,723.42 0.00

SOURCE



CONFIDENTIAL

46-16-1

3/17/15

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: NG Storage Expense.

Please provide the following:

1. A schedule of natural gas storage expense, (i.e. salt domes), by gas storage facility for 2014. Please break down the amounts between firm gas storage and non-firm gas storage.
2. Any gas storage contracts in effect for 2014.

Answer:

1. The following table is a breakdown of natural gas storage expense for 2014 broken down by storage facility between firm gas storage and non-firm gas storage.

1  
2  
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	Firm Gas Storage	Non-Firm Storage
Bay Gas Storage 50-2.1		\$ 94,360
Southern Pines 50-3		\$ 1,503
Leaf River 50-4		\$ 21,366
Total		\$117,229

2. Attached are the gas contracts in effect for 2014. Southern Company Services, as agent for Gulf Power, Alabama Power, Georgia Power, Mississippi Power, and Southern Power, has contracted for 4,000,000 MMBtu of underground storage capacity in Bay Gas Storage, 1,600,000 MMBtu of underground storage capacity in Southern Pines, and 6,000,000 MMBtu of underground storage capacity in Leaf River. 940,220 MMBtu of the Bay Gas Storage capacity and 364,780 MMBtu of the Southern Pines capacity is allocated to Gulf Power. Beginning on 6/1/14, the Leaf River capacity increased to 1,440,000 MMBtu allocated to Gulf Power. The allocation is based on policy requirements that require 15 days of storage capacity for supply reliability. The non-firm costs consist of storage injection and withdrawal charges based on the actual quantity of gas injected or withdrawn.

50-3

50-4

50-2.1

SOURCE



CONFIDENTIAL

3/17/15

Gulf Power Company  
Fuel Adjustment Clause

ARTICLE X

Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14  
Description: NG Storage Expenses

RATES

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B" beginning with the month in which the Commencement Date occurs, Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

- 1 (a) Firm Services Monthly Demand Charge - <sup>50-2.1</sup> [redacted] per MMBtu of Shipper's FMSQ for each month of the Primary Term and Renewal Term of the Contract; provided, however, that during the Start-Up Period the Firm Services Monthly Demand Charge shall be [redacted] plus;
- 2
- 3 (b) Injection and Withdrawal Charges - [redacted] per MMBtu of gas received by
- 4 Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge") during the Primary Term and Renewal Term of the Contract. Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.
- 5 (c) Fuel Charge --A Fuel Charge shall be paid by permitting Bay Gas to retain
- 6 [redacted] of all volumes of gas tendered by Shipper for injection at the
- 7 Storage Facility during the Primary Term and Renewal Term of the Contract. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

10.2 Suspension of Payments. In the event that Bay Gas is, due to an event of force majeure as defined in the General Terms and Conditions attached as Exhibit "B" unable to provide storage services, or a portion thereof, under this Contract for a consecutive thirty (30) day period, then the obligation of Shipper to make payment hereunder for such unavailable services, or a portion thereof, shall thereafter be suspended, to the extent of the unavailable services, until such service is again made available hereunder. Any subsequent curtailment or excused failure to provide storage services hereunder during the same calendar year shall result in a pro-rata reduction in the monthly charges to be paid by Shipper for the month or months in which the failure occurred.



3/17/15  
EB

shall have the option to notify Bay Gas within sixty (60) days of such notice that it agrees that the Expanded Facilities Commencement Date shall occur on the date provided in the Bay Gas notice.

The Parties also wish to modify the Contract to reflect changes in the companies for which SCS acts as agent under the Contract.

ACCORDINGLY, THE PARTIES AGREE TO THE FOLLOWING CHANGES IN THE CONTRACT:

1. Effective as of the execution of this Contract modification the Parties agree to modify the first paragraph of Article 15.7 Agent's Authority by deleting "Savannah Electric and Power Company" and adding "Southern Power Company".

2. Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract and any Renewal Term the Parties agree to:

A. Delete Article 2.2 in its entirety.

B. Delete Article 3.1 - Contract Quantities in its entirety and to substitute the following:

3.1 Contract Quantities. Subject to the terms and conditions established herein and in Bay Gas' General Terms and Conditions, attached as Exhibit "B", and made a part hereof, and Statement of Conditions, attached as Exhibit "C" and made a part hereof, Bay Gas shall provide the following capacities to Shipper, provided that under no circumstances will Bay Gas be obligated to provide to Shipper capacities in excess of the maximum quantities set forth below:

(a) Firm Withdrawal - a Firm Maximum Daily Withdrawal Quantity ("FMDWQ") of [REDACTED] MMBtu per day.

(b) Firm Storage - a Firm Maximum Storage Quantity ("FMSQ") in the Storage Facilities equal to [REDACTED] MMBtu, composed of an Original Firm Maximum Storage Quantity ("OFMSQ") equal to [REDACTED] MMBtu and an Expanded Firm Maximum Storage Quantity ("EFMSQ") equal to [REDACTED] MMBtu.

(c) Firm Injection - a Firm Maximum Daily Injection Quantity ("FMDIQ") of [REDACTED] MMBtu per day.

(d) Interruptible Injection - an Interruptible Maximum Daily Injection Quantity ("IMDIQ") of [REDACTED] MMBtu per day.

C. Delete Article 10.1 - Storage Charges in its entirety and substitute the following:

10.1 Storage Charges. In accordance with the billing procedures described in the General Terms and Conditions, attached as Exhibit "B", Shipper shall pay to Bay Gas during the Primary Term or any Renewal Term of the Contract the following charges, which include all taxes in effect on the date of this Contract:

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-E1; ACN 15-023-1-1; 12 M E 12/31/14  
Description: NO STORAGE EXPENSES

1  
2  
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SOURCE Bay Gas Storage - Aug 2006

3/17/15

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: NG Storage Expenses

1  
2

(a) Firm Services Monthly Demand Charge - [redacted] per MMBtu of Shipper's OFMSQ, plus [redacted] per MMBtu of Shipper's OFMSQ, plus;

3

(b) Injection and Withdrawal Charges - [redacted] per MMBtu of gas received by Bay Gas for injection into storage hereunder (excluding gas retained by Bay Gas as fuel) ("Injection Charge") and [redacted] for each MMBtu of gas delivered by Bay Gas to Shipper hereunder ("Withdrawal Charge"). Bay Gas reserves the right to exchange gas in lieu of physically injecting or withdrawing nominated gas volumes, and gas so exchanged shall be accounted and charged for as having been injected or withdrawn as nominated.

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(c) Fuel Charge - A Fuel Charge shall be paid by permitting Bay Gas to retain [redacted] of all volumes of gas tendered by Shipper for injection at the Storage Facility. Upon measurement of volumes tendered by Shipper for a given day, [redacted] of the total amount measured shall be retained by Bay Gas to satisfy Shipper's fuel cost obligation hereunder, and the remaining [redacted] shall be applied to computing compliance with the applicable FMDIQ and FMSQ, and computing the amount of Shipper's Gas Storage Inventory.

Beginning on the Expanded Facilities Commencement Date and continuing for the term of the Contract, and any Renewal Term, the Parties agree to delete EXHIBIT "A" in its entirety and substitute the following:

8  
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EXHIBIT "A" 50 [redacted]

10-32.2

(EFFECTIVE AS OF THE EXPANDED FACILITIES COMMENCEMENT DATE)

TO STORAGE AGREEMENT ("CONTRACT") BETWEEN BAY GAS STORAGE COMPANY, LTD. AND SOUTHERN COMPANY SERVICES, INC. AS AGENT FOR ALABAMA POWER COMPANY, GEORGIA POWER COMPANY, GULF POWER COMPANY, MISSISSIPPI POWER COMPANY AND SOUTHERN POWER COMPANY

<u>POINT(S) OF RECEIPT</u>	<u>FMDIQ</u> (MMBtus)	<u>MINIMUM PRESSURE</u> (PSIG)
Interconnection between the Storage Facilities and the pipeline facilities of <u>FGT</u> in Mobile County, Alabama (Interconnect ID: BG- 1002)	115,000	625
Interconnection between the Storage Facilities and the pipeline facilities of <u>Gulf South Pipeline</u> in Mobile County, Alabama (Interconnect ID: BG-1003)	80,000	575

11



SOURCE Bay Gas Storage Aug 2006

**CONFIDENTIAL**

3/17/15  
ES

**SUBSTITUTE FIRM STORAGE SERVICE AGREEMENT**

(For Use Under Rate Schedule FSS)

Exhibit C to the Substitute Firm Storage Service Agreement  
between SGRM and  
Southern Company Services, Inc. (Customer)  
dated 03/31/2010

Effective Date or Event: April 01, 2010 through March 31, 2016

1  
2  
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Storage reservation charge  
Withdrawal reservation charge  
Injection reservation charge

[Redacted]

Commodity Charges Applicable to the Following:

Point(s) of Receipt  
Points(s) of Delivery

All  
All

4  
5  
6

Storage injection charge  
Storage withdrawal charge  
Fuel reimbursement

[Redacted]

of quantities tendered for  
Injection, in kind

(Add as many commodity rates for different  
Receipt/Delivery Points as necessary)

Note:

Use additional sheets if there is more than one effective date or event. The charges for a specified period shall remain in effect until the conclusion of the Gas Day preceding the date or event specified as the date or event on which revised charges are to become effective.

7  
8  
9

[Redacted]

Gulf Power Company  
Fuel Adjustment Clause  
Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
Description: Net Storage Expenses



SOURCE Southern Pines Agreement

**CONFIDENTIAL**

3/17/12

Exhibit A to the Firm Storage Service Agreement between LEAF RIVER ENERGY CENTER LLC (LEAF RIVER) and SOUTHERN COMPANY SERVICES, INC. as Agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company and Southern Power Company (Customer) dated March 27, 2012

Transaction Confirmation B

1,300,000 is the mmbtu allocated to Gulf in 2013, capacity increased 14.5% 5 months accumulated @ 1,300,000 mmbtu

Gulf Power Company Fuel Adjustment Clause Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14 Description: NG Storage Expenses

Table with 3 columns: Description, Quantity, and Unit. Includes rows for Maximum Storage Quantity (MSQ), Maximum Daily Injection Quantity (MDIQ), Maximum Daily Withdrawal Quantity (MDWQ), Primary Receipt Point, Maximum Daily Receipt Quantity (MDRQ), Primary Delivery Point, Maximum Daily Delivery Quantity (MDDQ), Start Date, End Date, Storage Reservation Charge, Withdrawal Reservation Charge, Injection Reservation Charge, Storage Injection Charge, Storage Withdrawal Charge, and Fuel Reimbursement.

1 2 3 4 5 6 7 8 9 10



The quantity of Gas Customer may inject pursuant to the Firm Storage Service Agreement at any time shall be subject to the following ratchet provisions: 50

Table with 3 columns: Level of MSQ, MDIQ Multiplier, and a redacted column. Rows include Level of MSQ (0 to 50%, Greater than 50% to 85%, Greater than 85%) and MDIQ Multiplier (100%, 75%, 50%).

[X] No Injection Ratchets

\* Add additional lines for multiple Receipt and/or Delivery Points. Any point with an MDRQ and/or MDDQ that is greater than zero (0) is considered to be a Primary Point. All other points are considered to be Secondary Points.

Customer:

Signature: [Signature] Date: 3/30/2012

LEAF RIVER's Approval: Signature: [Signature] Date: 4/9/2012

AMK ZHH RT

Note: LEAF RIVER and Customer may enter into a transaction for storage or hub services pursuant to the Transaction Confirmation Procedure set forth at Section 6.34 of the General Terms and Conditions of LEAF RIVER's FERC Gas Tariff.

1,235,000 1,915,200 3,150,200 50



SOURCE Leaf River

CONFIDENTIAL

3/17/15

PLANT	Account Number	Vendor	PO#	Quantity	Dollars Freight	Dollars Cost/PO# Gas	Dollars Retake	Dollars Other	Total Dollars		
<b>IN-TRANSIT COAL INVENTORIES</b>											
McDuffie Coal Transfer Facility	151-0050 Loc 48015	Alabama Power	GM9902/0601			1,262.27			262.27		
		Alabama State Docks	GU9402/FP0202		1,213,343.57				213,543.57		
		American Energy Fuels & Svcs	GU0801						0.00		
		The American Coal Co	FP0604/FP0603						0.00		
		Appalachian Railcar Service	GU0807						0.00		
		Alpha Coal Sales Co, LLC					1,588,338.09			1,588,338.09	
		Argus Energy					6,243.29			6,243.29	
		BN								0.00	
		Bulk Marine	SC0901/TGULF			2,054.08				2,054.08	
		Columbus and Greenville Rail								0.00	
		CN				1,665,813.10				465,813.10	
		Conrail Energy Inc	FP0903							0.00	
		Converse/Coal Mktg	FP0609/FP0613							0.00	
		Coors								0.00	
		CSX Transportation	GM9906							0.00	
		Freight				1,870,284.88				1,870,284.88	
		Freightcar								0.00	
		GATX								0.00	
		Georgia Power								0.00	
		Great Western	GM0909							0.00	
		Greenbrier Rail Services								0.00	
		Illinois (C2)	GM0910							0.00	
		Intercompany Billing						6,510.90		6,510.90	
		Intercoast Coal Sales	FP0904							0.00	
		Intellines	GM0916							0.00	
		Magnolia River								0.00	
		Mary Trust River Div								0.00	
		Midwest Rail	GM0902/GU0804							0.00	
		Mississippi Export	GU0808							0.00	
		Mississippi Power								0.00	
		Missouri Rail	GM0903/GM0904							0.00	
		Nelson Marine								0.00	
		NS				1,694,368.39				674,368.39	
		Oxbow Carbon	FP0902							0.00	
		Precision (wbate)								0.00	
		Progress Rail Services, Inc.								0.00	
		Transcore	GM1011							0.00	
		Terminal	GM0914							0.00	
		Union Pacific Railroad	GM0911/UP0206							0.00	
		Vulcan Materials								0.00	
		West Edge Resources Inc								0.00	
		Railcar Allocation						146,041.54		146,041.54	
		<b>TOTAL</b>									4,161,440.71
		Alabama State Deck Bulk Terminal	151-0090 Loc 48010	Alabama Power Co.	GM0915						0.00
				Alabama State Docks	GU9402		273,003.29				173,003.29
Alabama & Tennessee River Railway									0.00		
Alpha Coal Sales Co, LLC							1,606,958.51		1,606,958.51		
American Coal Company									0.00		
Appalachian Railcar Service	GU0807								0.00		
BN										0.00	
Bulk Marine	SC0901/TGULF					2,334.77				2,334.77	
Columbus and Greenville Rail										0.00	
Conrail Energy										0.00	
CN	CN817594GULF									0.00	
CSX Transportation	GM0906									0.00	
Freight	FP1102									0.00	
Freightcar										0.00	
GATX										0.00	
GPC										0.00	
Great Western	GM0909									0.00	
Greenbrier Rail Services										0.00	
Gulf Receivable										0.00	
Illinois Central (C2)	GM0910									0.00	
Intercompany Billing								2,865.00		2,865.00	
Intellines	GM0916									0.00	
Magnolia River										0.00	
M&T West Rail	GU0804									0.00	
Mississippi Export	GU0808									0.00	
Mississippi Power	GM0907									0.00	
Missouri Rail	GM0903									0.00	
NS						673,640.72				673,640.72	
Oxbow Carbon	FP0902									0.00	
Oxbow Mining	FP0902									0.00	
Patriot Coal Sales										0.00	
Precision (wbate)										0.00	
Progress Rail Services, Inc.										0.00	
Railcar										0.00	
Terminal Railway	GM0914									0.00	
Transcore	GM1011									0.00	
Trinity Lumber										0.00	
Vulcan Materials										0.00	
Union Pacific Railroad	UP0206									0.00	
Railcar Allocation								141,744.80		141,744.80	
<b>TOTAL</b>							7,845,022.78	1,406,958.51	2,865.00	0.00	2,944,861.09
Calvert City				Arch Coal Sales Company, Inc.			15,136.30				15,136.30
				CN			92,609.33				92,609.33
				UP							0.00
				Freight			538,075.43				538,075.43
<b>TOTAL</b>					2,146,974.53	1,406,958.51	136.01	0.00	445,821.56		
Railcar Charge Account (Clearing)		Alabama Power	GM9902/0601						0.00		
		Appalachian Railcar Service	GU0807						0.00		
		BN							0.00		
		BTMFI Capital Corp.							0.00		
		Columbus and Greenville Rail						6,162.50	6,162.50		
		CSX Transportation	GM0906						0.00		
		Freight Shops							0.00		
		GATX							0.00		
		GP&R							0.00		
		Great Western	GM0909						0.00		
		Greenbrier Rail Services							0.00		
		Gulf Railcar Receivable							0.00		
		IBX						992.43		992.43	
		Illinois (C2)	GM0910					344.49		344.49	
		Intellines	GM0916					1,320.89		1,320.89	
		Intercompany Billing								0.00	
		J&K						46,774.19		46,774.19	
		Midwest Rail	GM0902/GU0804					107,805.00		107,805.00	
		Mississippi Export	GU0808					66,769.89		66,769.89	
		Mississippi Power								0.00	
		Missouri Rail	GM0903/GM0904					36,000.00		36,000.00	
		NKCR Railroad								0.00	
		ONEIL Trans								0.00	
		Progress Rail Services, Inc.								0.00	
		Railcar						1,021.72		1,021.72	
Southern Rail Services								0.00			
SCVR								0.00			
Terminal Railway						208.66		208.66			

Z1 = 4,021,909.57  
 Z2 = 2,455,981.29  
 Z1 + Z2 = 278,410.44

4,161,440.71

✓ = Traced to invoices w/o exception

X = Traced to applicable invoices & the rates to vendor contracts w/o exception

2,944,861.09

445,821.56

Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Waterzone & Rail Transportation

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3

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SOURCE



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 ME 12/31/14  
 Description: Waterborne Fuel Transportation

		Transcore		GMI011		2,948.85		2,948.85			
		TLC		GM0911/UPS2486		3,291.00		3,291.00			
		Union Pacific Railroad				61.77		61.77			
		Allocation to Plants				(287,784.54)		(287,784.54)			
TOTAL				0.00		0.00		0.00			
<b>COAL INVENTORIES</b>											
Cris Coal	151-00100 Loc 41000	Alabama Power Co.	APOSDLA8						0.00		
		Alabama State Dock	GU94001	35,422.06	X				35,422.68		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Cross	GU100028						0.00		
		Delta Marine	GMI008						0.00		
		Merita Energy							0.00		
		Heartland	GMI002	132,525.00	✓				132,525.00		
		Ingram Range	ORGDUP005/MCD19F08						0.00		
		Magnium Coal Sales, LLC	FP9002						0.00		
		Manquith Range	GMI004/GMI008						0.00		
		Manquith Trans Gulf Inland		796,877.43	X				796,877.43		
		Manquith Trans River		280,120.00	X				280,120.00		
		Midstream/Martin Energy	GC09026	248,519.44	X				248,519.44		
		Mississippi Export							0.00		
		Mississippi Power	GMI097						0.00		
		Nelson	GMI0919						0.00		
		Oxbow Mining							0.00		
		Patriot Coal Sales	FP09005	158,050.35	X				158,050.35		
		Radcliff (Barcliff)							0.00		
		Sabine	GU1401						0.00		
TOTAL		0.00	1,483,248.16	0.00	0.00	0.00	0.00	1,483,248.16			
Smith Coal	151-07100 Loc 43000	Alabama Power Co.	ALBAMA002/MCDUFF08						0.00		
		Alabama State Dock	GU94002/MCDUFF08						0.00		
		Arch Coal Sales Co Inc	FP07009						0.00		
		Argus Energy							880,430.36		
		Calvert City Terminal		158,893.34	X	880,430.36			158,893.36		
		Cross		274,048.89	X				274,048.89		
		Ingram Range	ORGDUP001						0.00		
		Interocean Coal Sales	FP05007A						0.00		
		Mississippi Power	FP06002						0.00		
		Mobile River Terminal	GMI0901						0.00		
		Patriot Coal Sales	FP09005						0.00		
		Sabine	GU1401						0.00		
		TOTAL		0.00	512,412.27	880,430.36	0.00	0.00	0.00	1,392,872.63	
		Sockets Coal	151-00100 Loc 42000	CSX Transportation	CSXT88791						0.00
				Constellation Energy	FP06005						0.00
				Alabama Power Co.							0.00
				Appalachian Railcar Service							0.00
				CSX Transportation							0.00
				Fern Union Rail	GUFC00157						0.00
				Fortnight							0.00
Georgia Power	GMI9902								0.00		
Old River Exports									0.00		
Sioux Central									0.00		
Intercompany Billing									0.00		
Intertek	GMI0916								0.00		
Mississippi Export									0.00		
Mississippi Power	GMI0901								0.00		
Patriot Coal Sales	FP09005								0.00		
Terminal									0.00		
Union Pacific Railroad									0.00		
Railcar Allocation									0.00		
TOTAL				0.00	0.00	0.00	0.00	0.00	0.00	0.00	
<b>OIL INVENTORIES</b>											
Cris Oil	151-00300 Loc 41000	Petroleum Traders Corp	GC08001						0.00		
		Manfield Oil Co						0.00			
		Bell Petroleum						0.00			
		PI Energy Group, Inc	GC0102					0.00			
		Transmontaigne Product Svcs	GC07004					0.00			
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Smith Oil	151-00300 Loc 43000	Manfield Oil Co	GC09001						0.00		
		Boswell		280,871.29				280,871.29			
		Bell Petroleum						0.00			
		Petroleum Traders Corp						0.00			
TOTAL		0.00	0.00	280,871.29	0.00	0.00	0.00	280,871.29			
Sockets Oil	151-00300 Loc 42000	Petroleum Traders Corp	GC08003						0.00		
		Manfield Oil Co						0.00			
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Smith Diesel Fuel	151-00300 Loc 42000	Manfield Oil Co	GC09001						0.00		
		Boswell						0.00			
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
Coral Oil	151-00300 Loc 45000	Brad Lander							0.00		
		N/A						0.00			
TOTAL		0.00	0.00	0.00	0.00	0.00	0.00	0.00			
<b>GAS INVENTORIES</b>											
Cris Gas	151-00600 Loc 41000	SCS Crst Purchases	Feb-14		204,065.70				204,065.70		
		SCS Crst Transportation	Feb-14		131.65				131.65		
		SCS Reservation Charge							0.00		
		SCS CM Imbalance							0.00		
		SCS PM Imbalance							0.00		
		SCS Crst Purchases	Jan-14						0.00		
		SCS Crst Transportation	Jan-14						0.00		
		Fuel Retention Volume	Feb-14						0.00		
		SCS Smith CC Purchases	Feb-14		16,994,307.49				16,994,307.49		
		SCS Smith CC Transportation	Feb-14		(15,817.51)				(15,817.51)		
		SCS Reservation Charge	Feb-14						0.00		
		SCS CM Imbalance							0.00		
		SCS PM Imbalance							0.00		
		SCS PMA Purchases	Jan-14						0.00		
		SCS PMA Transportation	Jan-14		(159.57)				(159.57)		
PMA Reservation Charge	Feb-14						0.00				
Fuel Retention Volume	Feb-14						0.00				
TOTAL		0.00	0.00	11,849,676.46	0.00	0.00	0.00	11,849,676.46			
Beaumont PFA	547-0003				(45,236.99)				(45,236.99)		
					281,440.56				281,440.56		
									0.00		
Central Alabama PFA	547-0003								0.00		
									0.00		
									0.00		
TOTAL		0.00	0.00	237,203.57	0.00	0.00	0.00	237,203.57			

Do not count quantity for BTU Adj. Or Retro Fuel

22,576,471.91     22,576,471.91     0.00  
 JV2009 (Treasury)  
 Resale of gas (Decrease JV2009)  
 Sofia Total     22,576,471.91     0.00

3/17/15

1,611,245.30 59-2

1,393,372.63 59-2

✓ = Traced to invoices w/o exception

X = Traced to applicable invoices and the sales to vendor contracts w/o exception



SOURCE

CONFIDENTIAL

57-31



Gulf Power Company  
 Fuel Adjustment Clause  
 Dkt. 150001-EI; ACN 15-023-1-1; 12 M E 12/31/14  
 Description: Waterborne Fuel Transportation

Terminal East							124.42	124.42
Tennessee		GM101				2,890.27	2,890.27	2,890.27
TTX						6,632.74	6,632.74	6,632.74
Union Pacific Railroad		GM0911/UPR0206				2,278.79	2,278.79	2,278.79
Allocation to Plants						(204,108.60)	(204,108.60)	(204,108.60)
TOTAL			0.00	0.00	0.00	0.00	0.00	0.00
<b>COAL INVENTORIES</b>								
Coal	131-0010	Alabama Power Co.	APCS/DLAB					0.00
	Loc 41000	Alabama State Dock	GU9402		31,026.81	X		31,026.81
		Arch Coal Sales Co Inc	FP0209					0.00
		Calvert City Terminal						0.00
		Compass	GU300028					0.00
		Crown Products						0.00
		Delta Marine	GM1008					0.00
		Merlin Energy			90,181.99	X		90,181.99
		Trinidad	GM1302					0.00
		Ingram Barge	ORCULF001/MCDUFF06					0.00
		International Hydrocarbon						0.00
		Magnuson Coal Sales, LLC	FP0602					0.00
		Marquette Barge	GM1004/GM1000					0.00
		Marquette Trans Coal/ Inland			402,525.83	X		402,525.83
		Marquette Trans River			161,051.10	X		161,051.10
		Middlesex/ Martin Energy	GM0905					0.00
		Mississippi Export	GM0917					0.00
		Mississippi Power	GM0917					0.00
		Nelson						0.00
		Outdoor Mining						0.00
		Patriot Coal Sales	FP0903					0.00
		Raidiff (Bancif)			43,054.69	X		43,054.69
		Sabine	GU0601					0.00
TOTAL				0.00	728,230.47		0.00	728,230.47
Coal	151-0010	Alabama Power Co.	GU9402/MCDUFF06					2,714.20
	Loc 40000	Alabama State Dock	FP0209		2,714.20	X		2,714.20
		Arch Coal Sales Co Inc						0.00
		Argent Energy						0.00
		Calvert City Terminal						0.00
		Compass						0.00
		Ingram Barge	ORCULF001					0.00
		Interstream Coal Sales	FP0607A					0.00
		Mississippi Power	FP0602					0.00
		Mobile River Terminal	GM0600					0.00
		Patriot Coal Sales	FP0608					0.00
		Sabine	GU0601					0.00
TOTAL				0.00	2,714.20		0.00	2,714.20
Coal	151-0010	CX Transportation	CXTR8391					0.00
	Loc 42000	Constellation Energy	FP0606					0.00
		Alabama Power Co.						0.00
		Application Radar Service						0.00
		CX Transportation						0.00
		First Union Rail	GUPO013F					0.00
		Fossil						0.00
		GenCorp Power	GM9902					0.00
		Off Railor Receivable						0.00
		Siemens Control						0.00
		Interstream Refilling						0.00
		Marine	GM0916					0.00
		Mississippi Export						0.00
		Mississippi Power	GM0600					0.00
		Patriot Coal Sales						0.00
		Terminal	FP0602					0.00
		Union Pacific Railroad						0.00
		Radar Allocation						0.00
TOTAL				0.00	0.00		0.00	0.00
<b>COAL INVENTORIES</b>								
Coal	151-0020	Bozwell						0.00
	Loc 41000	Manfield Oil Co						0.00
		Ball Pater						0.00
		TS Energy Group, Inc	GO1302					0.00
		Transwestern Product Svcs	GO0704					0.00
		Trussard A	GO1001					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Coal	151-0020	Manfield Oil Co	GO0901					0.00
	Loc 40000	Bozwell				149,368.42		149,368.42
		Ball Pater						0.00
		Petroleum Traders Corp						0.00
		Trussard A	GO1001					0.00
TOTAL				0.00	0.00	149,368.42	0.00	149,368.42
Coal	151-0020	Petroleum Traders Corp	GO0903					0.00
	Loc 40000	Manfield Oil Co						0.00
		Bozwell						0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Coal	151-0020	Manfield Oil Co	GO0903					0.00
	Loc 40000	Bozwell						0.00
		Petroleum Traders Corp						0.00
		Trussard A	GO1001					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
Coal	151-0020	Brad Larzer						0.00
	Loc 45000	N/A						0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES (see prior month)</b>								
Coal Gas	131-0020	SCS Coal Purchase	Oct-14			801,724.23		801,724.23
	Loc 41000	SCS Coal Transportation	Oct-14			1,599.47		1,599.47
		SCS Reservation Charges						0.00
		SCS CM Imbalance						0.00
		SCS PM Imbalance						0.00
		SCS Coal Purchase	Sep-14			0.00		0.00
		SCS Coal Transportation	Sep-14			132.29		132.29
		Fuel Extension Volume	Oct-14					0.00
		SCS Smith CC Purchase	Oct-14			10,248,956.63		10,248,956.63
		SCS Smith CC Transportation	Oct-14			(466.43)		(466.43)
		SCS Reservation Charges	Oct-14					0.00
		SCS CM Imbalance						0.00
		SCS PM Imbalance						0.00
		SCS PMA Purchase	Sep-14			0.00		0.00
		SCS PMA Transportation	Sep-14			35.11		35.11
		PMA Reservation Charge						0.00
		Fuel Extension Volume	Oct-14					0.00
		SCS Coal AL Purchase	Oct-14			7,007,536.35		7,007,536.35
		SCS Smith CC Transportation	Oct-14			18,284.37		18,284.37
		SCS Reservation Charges	Oct-14					0.00
		SCS CM Imbalance						0.00
		SCS PM Imbalance						0.00
		SCS PMA Purchase	Sep-14			0.00		0.00
		SCS PMA Transportation	Sep-14			(3,856.31)		(3,856.31)
		PMA Reservation Charge						0.00
		Fuel Extension Volume	Oct-14					0.00
TOTAL				0.00	0.00	13,334,783.40	0.00	13,334,783.40
Recent PFA	547-0003							0.00
Dahlberg PFA	547-0003					(282.08)		(282.08)
Central Alabama PFA	547-0003							0.00
TOTAL				0.00	0.00	(282.08)	0.00	(282.08)

Do not count quantity for BTU Adj. Or Retro Fuel

28,564,279.88 28,564,279.88 0.00  
 JVsoop (Treasury)  
 Resale of gas (Decrease JVsoop)  
 Sofa Total 28,564,279.88 0.00

3/17/15

728,230.47 57-2

2,714.20 57-2

✓ = Traced to invoices w/o exception

✓ = Traced to applicable invoices & the rates to the vendor contract w/o exception

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SOURCE



CONFIDENTIAL

57-4.1



Gulf Power Company  
Fuel Adjustment Clause

Dkt. 150001-EI; ACN 15-023-1-1; 12 M.E. 12/31/14  
Description: Wholesale & Retail Transportation

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Terminal Rate		GM1011		2,803.13		2,803.13		
Transcure		GM1011		2,803.13		2,803.13		
Union Pacific Railroad		GM0071/UPG208		6,447.21		6,447.21		
Allocation to Plants				(15,562.82)		(15,562.82)		
TOTAL		0.00		0.00		0.00		
<b>COAL INVENTORIES</b>								
Cold Coal	151-0010 Loc 41000	Alabama Power Co.	APCSTL01A				0.00	
		Alabama State Electric	CUM002	25,839.37	X		26,839.37	
		Arch Coal Sales Co Inc	FF0009				0.00	
		Calwest City Terminal	CUM0028				0.00	
		Carroll					0.00	
		Crown Products					0.00	
		Duke Marine	GM1008				0.00	
		Metco Energy					0.00	
		Northland	GM1002	284,600.00	X		284,600.00	
		Logans Barge	ORCULF001/MCDU006				0.00	
		International Hydrocarbon		43,873.30	X		43,873.30	
		Magnesium Coal Sales, LLC	FF0002				0.00	
		Mountain Range	GM1104/GM1105				0.00	
		Mountain Time Coal Island		640,328.37	X		640,328.37	
		Mountain Time Energy		134,901.00	X		134,901.00	
		Midwestern/Metco Energy	C000028	127,120.01	X		127,120.01	
		Montgomery Power	GM0017				0.00	
		Nelson	GM0019				0.00	
		Onondaga King					0.00	
		Parsons Coal Sales	FF0003				0.00	
Rockwell (North)		13,773.50	X		13,773.50			
Shelton	GM0001				0.00			
TOTAL		0.00	1,277,735.25	0.00	0.00	0.00	1,277,735.25	
South Coal	151-0010 Loc 43000	Alabama Power Co.	APCSTL01A				0.00	
		Alabama State Electric	CUM002/MCDU006	9,881.76	X		9,881.76	
		Arch Coal Sales Co Inc	FF0009				0.00	
		Carroll					0.00	
		Calwest City Terminal	CUM0028				0.00	
		Carroll					0.00	
		Crown Products					0.00	
		Duke Marine	GM1008				0.00	
		Metco Energy					0.00	
		Northland	GM1002				0.00	
		Logans Barge	ORCULF001				0.00	
		International Hydrocarbon	FF0002				0.00	
		Magnesium Coal Sales, LLC	FF0002				0.00	
		Mountain Range	GM1104/GM1105				0.00	
		Mountain Time Coal Island					0.00	
		Mountain Time Energy					0.00	
TOTAL		0.00	9,881.76	0.00	0.00	0.00	9,881.76	
Schels Coal	151-0010 Loc 43000	CEX Transportation	C000001				0.00	
		Chemical Energy	FF0003				0.00	
		Alabama Power Co.					0.00	
		Appalachian Rubber Service					0.00	
		CEX Transportation					0.00	
		First Union Rail	CUM000119				0.00	
		Freight					0.00	
		Onondaga King	GM0002				0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		Onondaga King					0.00	
		TOTAL		0.00	0.00	0.00	0.00	0.00
<b>OIL INVENTORIES</b>								
Cold Oil	151-0020 Loc 41000	Beverly					0.00	
		Manfield Oil Co					0.00	
		Bull Pufer					0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
	South Oil	151-0020 Loc 43000	Manfield Oil Co	C000001			0.00	
			Beverly		7,802.00	15,169.08		15,169.08
Bull Pufer							0.00	
TOTAL			7,802.00	0.00	15,169.08	0.00	15,169.08	
	Schels Oil	151-0020 Loc 43000	Parsons Traders Corp	G000003			0.00	
			Manfield Oil Co					0.00
Beverly							0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
	Schels Diesel Fuel	151-0030 Loc 43000	Manfield Oil Co	C000001			0.00	
			Beverly					0.00
Parsons Traders Corp			G000003				0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	
	Cold Oil	151-0020 Loc 43000	First Leader	N/A			0.00	
			N/A					0.00
TOTAL				0.00	0.00	0.00	0.00	0.00
<b>GAS INVENTORIES (see price schedule)</b>								
Cold Gas	151-0040 Loc 41000	SCS Coal Purchases	Nov-14		442,041.29		442,041.29	
		SCS Coal Transportation	Nov-14		614.72		614.72	
		SCS Reservations Charges					0.00	
		SCS Coal Imbalance					0.00	
		SCS FMA Imbalance					0.00	
		SCS Coal Purchases	Oct-14		0.00		0.00	
		SCS Coal Transportation	Oct-14		154.16		154.16	
		Fuel Retention Volume	Nov-14				0.00	
		SCS South CC Purchases	Nov-14		3,893,158.33		3,893,158.33	
		SCS South CC Transportation	Nov-14		2,328.98		2,328.98	
		SCS Reservations Charges	Nov-14				0.00	
		SCS Coal Imbalance					0.00	
		SCS FMA Imbalance					0.00	
South CC Gas	151-0040 Loc 43000	SCS FMA Purchases	Oct-14		4,508.57		4,508.57	
		SCS FMA Transportation	Oct-14		27.97		27.97	
		FMA Reservations Charge					0.00	
TOTAL			0.00	7,330,222.72	0.00	0.00	7,330,222.72	
	Combined Alabama PPA	151-0040 Loc 44100	SCS Coal AL Purchases	Nov-14		12,846,827.53		12,846,827.53
			SCS South CC Transportation	Nov-14		30,917.51		30,917.51
SCS Reservations Charges			Nov-14				0.00	
TOTAL			0.00	0.00	0.00	0.00	0.00	

317115  
 1,277,735.25  
 57-2.1 1,145,435.25  
 132,300.00  
 57-5.2

57-2.1  
 15,169.08  
 ✓ = Traced to invoices w/o exception  
 X = Traced to applicable invoices & rates to vendor contract w/o exception

Do not count quantity for RTU A4, Or Ratio Fuel

15,491,698.09 15,491,698.09 0.00  
 JYcooy (Treasury)  
 Remile of gas (Decrease JYcooy)  
 Side Total 15,491,698.09 0.00

SOURCE



CONFIDENTIAL

57-5.1

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost  
recovery clause and generating performance  
incentive factor

Docket No.: 150001-EI  
Date: May 28, 2015

**REQUEST FOR CONFIDENTIAL CLASSIFICATION**

**EXHIBIT "C"**

<b>Page</b>	<b>Line(s)/Field(s)/Column(s)</b>	<b>Justification</b>
10-26.1	Line 1, as marked	Information identified on pages 10-26.1 through 10-32.19.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
10-26.2	Lines 1-2, as marked	
10-32.1.1	Lines 1-13, as marked	
10-32.1.2	Lines 1-5, as marked	
10-32.1.3	Lines 1-3, as marked	
10-32.2	Lines 1-17, as marked	
10-32.2.1	Lines 1-6, as marked	
10-32.3	Lines 1-8, as marked	
10-32.3.1	Lines 1-4, as marked	
10-32.4	Lines 1-6, as marked	
10-32.4.1	Lines 1-7, as marked	
10-32.4.2	Line 1, as marked	
10-32.5	Lines 1-30, as marked	
10-32.6	Lines 1-22, as marked	
10-32.7	Lines 1-6, as marked	
10-32.8	Lines 1-4, as marked	
10-32.8.1	Lines 1-4, as marked	
10-32.9	Lines 1-4, as marked	
10-32.10	Lines 1-3, as marked	
10-32.11	Lines 1-15, as marked	
10-32.12	Lines 1-28, as marked	
10-32.13	Lines 1-2, as marked	
10-32.14	Lines 1-2, as marked	
10-32.15	Columns A-C, as marked	
10-32.16	Lines 1-8, as marked	
10-32.17	Columns A-C, as marked	
10-32.18.1	Lines 1-11, as marked	
10-32.18.2	Lines 1-2, as marked	
10-32.19	Lines 1-16, as marked	
10-32.19.1	Lines 1-6, as marked	

<b>Page</b>	<b>Line(s)/Field(s)/Column(s)</b>	<b>Justification</b>
10-32.20	Lines 1-8, as marked	Information identified on pages 10-32.20 through 10-35.3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
10-32.20.1	Lines 1-4, as marked	
10-32.21	Columns A-B, as marked	
10-32.22	Lines 1-21, as marked	
10-32.23	Lines 1-6, as marked	
10-32.24	Lines 1-4, as marked	
10-32.25	Lines 1-4, as marked	
10-32.26	Lines 1-4, as marked	
10-32.27	Lines 1-3, as marked	
10-32.28	Lines 1-12, as marked	
10-32.29	Lines 1-25, as marked	
10-32.30	Columns A-B, as marked	
10-32.31	Lines 1-5, as marked	
10-32.32	Lines 1-4, as marked	
10-35.1	Lines 1-2, as marked	
10-35.2	Lines 1-4, as marked	
10-35.3	Lines 1-5, as marked	
41-11	Lines 1-9, as marked	Information identified on pages 41-11 through 41-11.3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 2.
41-11.1	Lines 1-15, as marked	
41-11.3	Lines 1-3, as marked	
43-5	Columns A-H, as marked and Line 1; as marked	Information identified on pages 10-32.20 through 10-35.3 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
43-5.1	Columns A-H, as marked and Lines 1-5, as marked	
43-5.2	Lines 1-2, as marked	
43-5.6	Lines 1-25, as marked	
43-5.6.1	Lines 1-7, as marked	
43-5.7	Lines 1-3, as marked	
44-1	Lines 1-4, as marked	
44-2	Lines 1-5, as marked	
44-2.1	Lines 1-16, as marked	
44-2.2	Lines 1-17, as marked	
44-2.3	Lines 1-2, as marked	
44-2.3.1	Lines 1-20, as marked	
44-2.3.2	Line 1, as marked	
44-3	Lines 1-8, as marked	
44-3.1	Lines 1-15, as marked	
44-3.2	Lines 1-11, as marked	

<b>Page</b>	<b>Line(s)/Field(s)/Column(s)</b>	<b>Justification</b>
44-3.3.1	Lines 1-21, as marked	Information identified on pages 44-3.3.1 through 57-5.1 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-3.3.2	Lines 1-6, as marked	
46	Lines 1-17, as marked	
4-8	Lines 1-4, as marked	
46-8.1	Columns A-D, as marked	
46-8.2	Columns A-D, as marked	
46-9	Lines 1-4, as marked	
46-9.2	Columns A-B, as marked	
46-9.2.1	Columns A-B, as marked	
46-9.2.2	Columns A-C, as marked	
46-10.3	Column, A, as marked	
46-10.4	Column, A, as marked	
46-10.5	Column, A, as marked	
46-10.6	Column, A, as marked	
46-12.1	Lines 1-17, as marked	
46-12.2	Column, A, as marked	
46-16	Lines 1-10, as marked	
46-16.1	Lines 1-15, as marked	
50	Lines 1-4, as marked	
50-1	Lines 1-7, as marked	
50-2	Lines 1-6, as marked	
50-2.1	Lines 1-11, as marked	
50-3	Lines 1-9, as marked	
50-4	Lines 1-15, as marked	
57-3	Lines 1-4, as marked	
57-3.1	Lines 1-13, as marked	
57-4	Lines 1-8, as marked	
57-4.1	Lines 1-15, as marked	
57-5	Lines 1-6, as marked	
57-5.1	Lines 1-13, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **150001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 27th day of May, 2015 to the following:

Florida Public Utilities Company  
Cheryl M. Martin, Director  
Regulatory Affairs  
911 South 8<sup>th</sup> Street  
Fernandina Beach, FL 32034  
[Cheryl.Martin@fpuc.com](mailto:Cheryl.Martin@fpuc.com)

PCS Phosphate – White Springs  
c/o Brickfield Law Firm  
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Laura A. Wynn  
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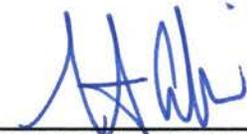
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