



**REDACTED**

Maria J. Moncada  
Principal Attorney  
Florida Power & Light Company  
700 Universe Boulevard  
Juno Beach, FL 33408-0420  
(561) 304-5795  
(561) 691-7135 (Facsimile)  
Email: [maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

June 24, 2015

**VIA HAND DELIVERY**

Ms. Carlotta S. Stauffer  
Commission Clerk  
Florida Public Service Commission  
Betty Easley Conference Center  
2540 Shumard Oak Boulevard, Room 110  
Tallahassee, FL 32399-0850

RECEIVED-FPSC  
15 JUN 24 PM 12:34  
COMMISSION  
CLERK

Re: Docket No. 150001-EI  
Second Request for Extension of Confidential Classification (ACN 11-006-4-1)

Dear Ms. Stauffer:

FPL has identified an error in its Second Request for Extension of Confidential Classification of Materials Provided Pursuant to Audit No. 11-006-4-1, which was filed on April 13, 2015 in Docket 150001. Accordingly, FPL encloses for filing:

- Corrected Exhibit A. This should replace the previously filed Exhibit A in its entirety.
- Corrected Exhibit B. This should replace the previously filed Exhibit B in its entirety.
- Corrected Exhibit C. This should replace the previously filed Exhibit C in its entirety. FPL also includes a compact disc containing Corrected Exhibit C in Microsoft Word format.

Please contact me if you or your Staff has any questions regarding this filing.

Sincerely,

  
Maria J. Moncada

COM	_____
(AFD)	CD + Redacted
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
TEL	_____
CLK	_____

Enclosures  
cc: parties of record, w/out exhibits (via electronic mail)

2548050

# **EXHIBIT B**

**(TWO COPIES)**



FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201002	0662	506.075	0917	CV	51450	523.05	FLORIDA DOOR	FLORIDA DOOR CONTRO 8910-92-000.000-917	SA01 000.0000
			*LOCN 0917			523.05			
201002	0662	506.075	0918	CV	51450	207.00	PMR LOCK BELLAY	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201002	0662	506.075	0918	CV	51450	623.83	PMR GATE CAMERA	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201002	0662	506.075	0918	CV	51450	691.40	PMR DOOR STRIKE	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201002	0662	506.075	0918	JV	65000	1265.22	AC-REV 4500535952	GATOR SECURITY 9875-92-000.000-918	CA01 000.0000
201002	0662	506.075	0918	JV	65000	1833.05	AC-REV 4500550174	GATOR SECURITY 9875-92-000.000-918	CA01 000.0000
			*LOCN 0918			1576.04			
201002	0662	506.075	0979	CV	51450	168.27	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
201002	0662	506.075	0979	CV	52450	778.04	INV# 0014707	RAM LOCK AND KEY IN 8910-92-000.000-979	SA01 000.0000
			*LOCN 0979			946.31			
201002	0662	506.075	0989	CV	51450		INVT #3004 LABOR	TRANSTATE INDUSTRIA 5959-92-000.000-989	SA01 000.0000
			*LOCN 0989			8487.75			
		**GL ACCT 506.075				8487.75			
		***EAC 0662				8487.75			
201002	0675	506.075	0924	CV	52450	422.16	Hull Guard Shack	RYDER INTEGRATED LO 5959-92-000.000-924	SA01 000.0000
			*LOCN 0924			422.16			
		**GL ACCT 506.075				422.16			
		***EAC 0675				422.16			
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1085 1/27	COMPUQUIP TECHNOLOG 0742-93-000.000-917	SA01 000.0000
201002	0692	506.075	0917	CV	51450	1316.00	CPS INV1089 1/31	COMPUQUIP TECHNOLOG 0742-93-000.000-917	SA01 000.0000
			*LOCN 0917			2632.00			
		**GL ACCT 506.075				2632.00			
		***EAC 0692				2632.00			
201002	0693	506.075	0979	CV	51450	277.97	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
201002	0693	506.075	0979	CV	51450	319.50	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
201002	0693	506.075	0979	CV	51450	3498.53	GATE REPAIR AND PM	FLORIDA DOOR CONTRO 8910-92-000.000-979	SA01 000.0000
			*LOCN 0979			4096.00			
		**GL ACCT 506.075				4096.00			
		***EAC 0693				4096.00			

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②

PO 4500482031

Ⓑ

! Labor  
 Access control to be  
 by properly trained  
 security personnel.  
 Regulation by the HTSA -  
 Maritime Transportation  
 Security Act.  
 Agreed to summary sheet  
 of plant.

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DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	DOCS DISTRIBUTION	FIED PLANT ACCT
201004	0629	506.075	0917	CV	52450	16.14	Visa - Nixon	US BANK NATIONAL AS 0742-93-000.000-917	SA01 000.0000
						16.14			
						16.14			
						16.14			
201004	0546	506.075	0917	CV	52450	822.00	BOSWORTH T 03/10	BOSWORTH T L 0742-93-000.000-917	SA01 000.0000
						822.00			
						822.00			
						822.00			
201004	0648	506.075	0996	CV	52450	225.00	MISA SECURITY REVIEW FLORIDA X A	7970-92-000.000-996	SA01 000.0000
						225.00			
						225.00			
						225.00			
201004	0662	506.075	0637	CV	51450	224.00	TRMT #3003 M&E	TRANSTATE INDUSTRIA 7970-92-000.020-637	SA01 000.0000
						224.00			
201004	0652	506.075	0913	CV	51450	180.20	PCC CAMERA ISSUE	R&R FIXIT INC 8910-92-000.000-913	SA01 000.0000
201004	0652	506.075	0913	CV	52450	3.40	R&R FIXIT INC	R&R FIXIT INC 8910-92-000.000-913	SA01 000.0000
201004	0662	506.075	0913	CV	52450	45.51	GATE REPAIR	FLORIDA DOOR CONTRO 8910-92-000.000-913	SA01 000.0000
201004	0662	506.075	0913	CV	52450	683.25	GATE MAINTENANCE	FLORIDA DOOR CONTRO 8910-92-000.000-913	SA01 000.0000
						905.56			
201004	0662	506.075	0917	CV	51450		BURNS & MCDONNELL	BURNS & MCDONNELL 0742-93-000.000-917	SA01 000.0000
201004	0662	506.075	0918	CV	51450	138.00	DWA 3492 PWR GATE	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201004	0662	506.075	0918	CV	51450	408.00	MICRO BATTERIES	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201004	0662	506.075	0918	CV	51450	1293.80	CONTROL XM CAMERA	GATOR SECURITY INC 9875-92-000.000-918	SA01 000.0000
201004	0662	506.075	0918	JV	65000	1377.90	AC-REV 4500328027	GATOR SECURITY 9875-92-000.000-918	CA01 000.0000
						451.90			

(A)

(B)

44-1-pp  
 8-3

44-1  
 1-1  
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 2

PO 4500328027

FPL CA (Critical Asset) VERC  
 CIP Critical Infrastructure Protection  
 Compliance - ( )  
 Labor for Assistant  
 Staff  
 Senior  
 more  
 See 44-1 for description, invoice + P.O.

FLORIDA POWER & LIGHT COMPANY  
FMS FINANCIAL REPORT  
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT	ACCT
****DATE 201004						136792.38				
						(A) 411.86	TWNT #3003 LABOR-M&E	TRANSTATE INDUSTRIA	7970-92-000.020-637	SA01 000.0000
						*LOCN 0637				
201005	0662	506.075	0637	CV	51450	411.86				
201005	0662	506.075	0913	CV	51450	540.60	PCC CAMERA ISSUE	A&R FIXIT INC	8910-92-000.000-913	SA01 000.0000
201005	0662	506.075	0913	CV	51450	3770.00	PCC CAMERA ADM BLDG	A&R FIXIT INC	8910-92-000.000-913	SA01 000.0000
201005	0662	506.075	0913	CV	52450	10.20	A&R FIXIT INC	A&R FIXIT INC	8910-92-000.000-913	SA01 000.0000
201005	0662	506.075	0913	CV	52450	75.40	A&R FIXIT INC	A&R FIXIT INC	8910-92-000.000-913	SA01 000.0000
						*LOCN 0913				
201005	0662	506.075	0917	CV	51450	(4) 4225.00	BURNS & MCDONNELL	BURNS & MCDONNELL	0742-93-000.000-917	SA01 000.0000
						*LOCN 0917				
201005	0662	506.075	0918	CV	51450	138.00	PBR GATE 4	GATOR SECURITY INC	9875-92-000.000-918	SA01 000.0000
201005	0662	506.075	0918	CV	51450	528.74	GATE 6 CAMERA PBR	GATOR SECURITY INC	9875-92-000.000-918	SA01 000.0000
201005	0662	506.075	0918	CV	51450	757.00	PBR GATE 4 CAMERA	A&R FIXIT INC	9875-92-000.000-918	SA01 000.0000
201005	0662	506.075	0918	CV	52450	15.14	A&R FIXIT INC	A&R FIXIT INC	9875-92-000.000-918	SA01 000.0000
						*LOCN 0918				
201005	0662	506.075	0926	CV	52450	204.08	4000072150	FLORIDA DOOR CONTRO	8910-92-000.000-926	SA01 000.0000
201005	0662	506.075	0926	CV	52450	577.44	4000072150	FLORIDA DOOR CONTRO	8910-92-000.000-926	SA01 000.0000
						*LOCN 0926				
201005	0662	506.075	0979	CV	51450	234.00	AMERICAN GUARD SERV	AMERICAN GUARD SERV	5959-92-000.000-979	SA01 000.0000
201005	0662	506.075	0979	CV	51450	452.63	PCC CAMERA ISSUES	A&R FIXIT INC	8910-92-000.000-979	SA01 000.0000
201005	0662	506.075	0979	CV	51450	720.00	AMERICAN GUARD SERV	AMERICAN GUARD SERV	5959-92-000.000-979	SA01 000.0000
201005	0662	506.075	0979	CV	51450	720.00	AMERICAN GUARD SERV	AMERICAN GUARD SERV	5959-92-000.000-979	SA01 000.0000
201005	0662	506.075	0979	CV	52450	10.63	A&R FIXIT INC	A&R FIXIT INC	8910-92-000.000-979	SA01 000.0000
						*LOCN 0979				
201005	0662	506.075	0989	CV	51450	1659.84	TWNT #3004 LABOR	TRANSTATE INDUSTRIA	5959-92-000.000-989	SA01 000.0000
						*LOCN 0989				
201005	0662	506.075	0996	CV	51450	44-1 1659.84	DALE C ROSSMAN	DALE C ROSSMAN INC	8910-92-000.000-996	SA01 000.0000
201005	0662	506.075	0996	CV	51450	45 27.14	QUALIFIED SYSTEMS	QUALIFIED SYSTEMS	8910-92-000.000-996	SA01 000.0000
201005	0662	506.075	0996	CV	52450	27.14	QUALIFIED SYSTEMS	QUALIFIED SYSTEMS	8910-92-000.000-996	SA01 000.0000
201005	0662	506.075	0996	CV	52450	127.71	DALE C ROSSMAN INC	DALE C ROSSMAN INC	8910-92-000.000-996	SA01 000.0000

+3  
See item on page 3.  
Ahead to invoice, PO.

(B)

PD 4505 2086  
4505 3265

pd 1-11

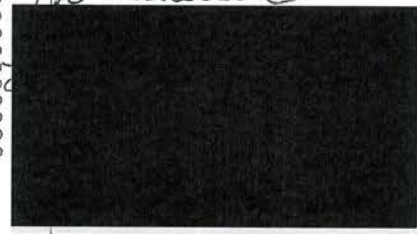
FLORIDA POWER & LIGHT COMPANY  
FIN'S FINANCIAL REPORT  
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FIXED PLANT ACCT
201005	0694	506.075	0907	CV	51450	1750.46	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	51450	2029.40	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	6.87-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	7.79-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	8.15-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	8.22-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	9.53-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-907 SA01	000.0000
201005	0694	506.075	0907	CV	52450	700.70	MAINT AGREEMENT FLORIDA DOOR CONTR	5959-92-000.000-907 SA01	000.0000
*LOCN 0907						9013.71			
201005	0694	506.075	0912	CV	51450	409.50	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-912 SA01	000.0000
*LOCN 0912						409.50			
201005	0694	506.075	0913	CV	51450	1691.76	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	2963.42	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	51450	3064.93	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	52450	.01	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
201005	0694	506.075	0913	CV	52450	.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-913 SA01	000.0000
*LOCN 0913						10683.53			
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5855.58	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	51450	5897.87	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.00-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
201005	0694	506.075	0926	CV	52450	50.01-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-926 SA01	000.0000
*LOCN 0926						29020.18			
201005	0694	506.075	0979	CV	51450	378.61	GATE REPAIR AND PM FLORIDA DOOR CONTR	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	720.00	AMERICAN GUARD SERVAMERICAN GUARD SERV	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	2977.40	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	3243.65	GUARD SERVICES PPE ALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	4707.30	A&R FIXIT INC A&R FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	51450	4707.30	A&R FIXIT INC A&R FIXIT INC	8910-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	19.98-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	15.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	20.23-	ALLIEDBARTON SECURITALLIEDBARTON SECURI	5959-92-000.000-979 SA01	000.0000
201005	0694	506.075	0979	CV	52450	100.00	ID RANGES BROWARD COUNTY	5959-92-000.000-979 SA01	000.0000

(A)

dba

180 4500560332 (B)



50 1-11

DATE	ERC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT	ACCT
		***EAC 0646				153.50				
						(A)				
201011	0662	506.075	0637	CV	51450	830.33	TMW#3003 LABOR-M&E TRANSTATE INDUSTRIA 7970-52-000.020-637	SA01	000.0000	
			*LOCN 0637			830.33				
201011	0662	506.075	0907	CV	51450	1527.41	SANFORD CAMERA QUALIFIED SYSTEMS C 5959-92-000.000-907	SA01	000.0000	
			*LOCN 0907			1527.41				
201011	0662	506.075	0917	CV	51450	199.00	EMERSON EMERSON PROCESS MAN 0742-93-000.000-917	SA01	000.0000	
201011	0662	506.075	0917	CV	52450	199.00	Visa - Summers US BANK NATIONAL AS 0742-93-000.000-917	SA01	000.0000	
			*LOCN 0917							
201011	0662	506.075	0918	CV	51450	406.00	PMR ICE LAB CAMERA GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000	
201011	0662	506.075	0918	CV	51450	434.50	PMR DOOR LOCK REPAIRGATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000	
201011	0662	506.075	0918	CV	52450	8.12	GATOR SECURITY INC GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000	
201011	0662	506.075	0918	CV	52450	8.69	GATOR SECURITY INC GATOR SECURITY INC 9875-92-000.000-918	SA01	000.0000	
			*LOCN 0918			823.69				
201011	0662	506.075	0926	CV	51450	363.80	PTF DVR A&R FIXIT INC 5959-92-000.000-926	SA01	000.0000	
201011	0662	506.075	0926	CV	52450	2.76	GATOR SECURITY INC GATOR SECURITY INC 8910-92-000.000-926	SA01	000.0000	
201011	0662	506.075	0926	CV	52450	6.80	A&R FIXIT INC A&R FIXIT INC 5959-92-000.000-926	SA01	000.0000	
			*LOCN 0926			354.24				
		**GL ACCT 506.075				43582.67				
		***EAC 0662				43582.67				
201011	0694	506.075	0901	CV	51450	140.73	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
201011	0694	506.075	0901	CV	51450	211.09	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
201011	0694	506.075	0901	CV	51450	2251.62	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
201011	0694	506.075	0901	CV	51450	2251.62	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
201011	0694	506.075	0901	CV	51450	2269.22	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
201011	0694	506.075	0901	CV	52450	.01	ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-901	SA01	000.0000	
			*LOCN 0901			7124.29				
201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-904	SA01	000.0000	
201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-904	SA01	000.0000	
201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-904	SA01	000.0000	
201011	0694	506.075	0904	CV	51450		ALLIEDBARTON SECURITALLIEDBARTON SECURI 5959-92-000.000-904	SA01	000.0000	
			*LOCN 0904							

(B)  
 refers to NERC CIP requirements explained also on item #3.  
 See 44-1 44-1  
 1-3, 1-4.  
 See 44-1 - [redacted]  
 [redacted] 360 applied as required by the Critical Cyber Assets to maintain the security of the assets.  
 CIP 002-3 on 44-1  
 1-3

4/10/21  
 [redacted] 5  
 [redacted] 6  
 The Maritime Transp. Security Act requires replication of access control.

9/1-11/11

9  
 10  
 11  
 12  
 [redacted] Bully periods 10/16-10/21  
 10/22-10/28  
 10/29-11/4  
 11/5-11/11  
 Riviera

PO 4500578342



FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 3,4

**CONFIDENTIAL**

*KW  
6/20/11  
JHP  
PBC*

**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #3 and #4 FERC #506075**

**Cash Vouchers**

1. Vendors Invoice: Burns & McDonnell
2. DWA and / or purchase order: Yes
3. Contract with vendor. N/A
4. Time sheets, etc. for contract labor. N/A
6. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

*44-1 P 3,4.*

*see  
sub info  
FERC CIP  
44-1  
13  
44-1  
14.*

The NERC Critical Infrastructure Protection (CIP) requires an annual Cyber Vulnerability Assessment (CVA) for the Electronic Security Perimeter(s) (ESP), Physical Security Perimeter(s) (PSP) and protected Critical Cyber Assets (CCA) at a Critical Asset (CA) site on an annual basis. ( ) The program also requires that a Recovery Exercise be conducted for the protected cyber assets at a CA on an annual basis. Burns & McDonnell

[Redacted] 2  
[Redacted] 3  
[Redacted] 4  
[Redacted] 5

6. If Invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*Standards required by NERC for protecting critical assets used in electric systems. The FERC approved the standards making this mandatory for operators of systems.*

*Reg 8.*

*44-1  
1*

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010

#3 506,075 *low blank*



Title Item 3

REC'D APR 05 2010 Page 1 of 2

Our Mission: Make Our Clients Successful



CONFIDENTIAL

March 30, 2010

16228388

Federal ID: 43-139369Z  
Client Purchase Order: 4500565726  
BMcD Invoice: 53201-9

*HP PBL*

FLORIDA POWER & LIGHT COMPANY  
ROSA COMPAIN  
700 UNIVERSE BLVD  
JUNO BEACH FL 33408

Professional Services for FPL CA NERC CIP Compliance for Gen  
ATTN: TIM BOSWORTH

SERVICE THROUGH: 03/18/10

LABOR

Labor Classification	Level	Regular Hours	A		B	
			Regular Rate	Amount		
Assistant	9	44.00				
Staff	10	28.00				
Senior	12	76.00				
	13	36.00				
		184.00				

EXPENSE

See Attached

TOTAL AMOUNT DUE THIS INVOICE [REDACTED] USD

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMCd Project Manager: Jerome Forquharson 314-682-1628 jforquharson@burnsmcd.com  
Invoice Inquiry: Claudia Bustos 816-333-9400 x6428

RECEIVED  
APR 08 2010  
ACCOUNTS PAYABLE

ENTERED BY: SALLY KIRCHMAN DATE: 4/2/10  
PHONE: 941-778-5261 COMPANY CODE: 1001  
AUTHORIZED BY: [Signature]  
REQUIRED IF UNDER \$250,00

Approved by: J E Summers  
Plant Tech

[Signature] 4/5/2010  
Signature Date

SAP DOCUMENT #(S): 1000858008

ACCT NUMBER: 0742930 917662

Engineering, Architecture, Construction, Environmental and Consulting Solutions  
425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1500 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

*44-1  
1-1 P1*



Details for Invoice 53201-9

Labor Summary

Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
44.00		11321	Wright, Chris	9	Assistant
28.00		8031	Toecker, Mike	10	Staff
76.00		7613	Stitzel, Jon	12	Senior
36.00		9218	Farquharson, Jerome	13	Senior
184.00	0.00	Totals			

Technology Charge

Technology Charge [redacted] \* 184.00 Hours [redacted]

Travel Expense

Employee Name	Expenditure Type	Cost	Markup/Markdown	Billed Amount
Toecker, Mike	LODGING	129.00	[redacted]	[redacted]
Sub Total:				[redacted]

Other Expense

Expenditure Type	Cost	Markup/Markdown	Billed Amount
CASH RECEIPT	(52.27)		[redacted]
Sub Total:			[redacted]

Total

44-1  
1-1 pr



FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Item 3/4

**CONFIDENTIAL**

Page 1 of 2  
**Purchase Order**

*Handwritten notes:*  
 6/20/11  
 JAP  
 PDL

**Vendor Number 166016**  
 Address  
  
 BURNS & MCDONNELL  
 4800 EAST 63RD STREET  
 KANSAS CITY MO 64130

**Information**  
 PO Number 4500665726  
 Date 05/13/2010  
 Fax 770-510-4800  
 Validity End Date 03/15/2010  
 Incoterms Not Applicable

Ship To: (A)



Tax Code: 30 - No tax applies  
 Payment Terms  
 Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	Release Order Text  This release authorizes Supplier to commence Work as described herein pursuant to the terms and conditions of the Contract number referenced within. This release is not intended as a Contract Change and in no way amends, varies or modifies such Contract. Any alternative, different or additional terms and conditions referenced by Supplier in Supplier's proposal, quotation or the like, or in subsequent Supplier correspondence is hereby rejected and will not become part of the Contract or this release.  [Redacted] Per Fleet Team T Bosworth: Critical to building a NERC CIP Governance program [Redacted] <u>(B)</u>				

*Handwritten numbers:*  
 1  
 2  
 3  
 4  
 5  
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 9  
 10  
 11  
 12  
 13  
 14

If further information is required call  
 Contact: ERIC SUMMERS  
 Phone: 941-776-5213

AUTHORIZED SIGNATURE: \_\_\_\_\_ DATE: \_\_\_\_\_

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

*Handwritten notes:*  
 44-1  
 1-2  
 P1



**!** CONFIDENTIAL

Page 2 of 2

# Purchase Order

4600565726  
BURNS & MCDONNELL

Item	Material/Description	Quantity	UM	Net Price	Net Amount
1 2 3	[REDACTED]				
4 5	0010 [REDACTED] Order Not To Exceed:	1	LE	[REDACTED]	[REDACTED]

44-1  
1-2 pa



**!** CONFIDENTIAL

Page 1 of 1

### Change to Purchase Order

**Vendor Number 166016**  
**Address**

BURNS & MCDONNELL  
 4800 EAST 63RD STREET  
 KANSAS CITY MO 64130

**Information**

PO Number 4500565726  
 Date 05/13/2010  
 Fax 770-510-4600  
 Validity End Date 03/15/2010  
 Incoterms Not Applicable

Ship To: **(A)**  
 [Redacted]

Tax Code: 30 - No tax applies  
 Payment Terms  
 Net 45 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5 6	0010 *** "Deliv. compl." Indlc. changed *** [Redacted]	1	LE	<b>(B)</b> [Redacted]	<b>(C)</b> [Redacted]
	Order Not To Exceed:				[Redacted]

If further information is required call  
 Agent: ERIC SUMMERS  
 Phone: 941-776-5213

AUTHORIZED SIGNATURE: \_\_\_\_\_ DATE: \_\_\_\_\_

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

44-1  
1-2 p3



FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Item 8



**CONFIDENTIAL**

100  
 6/20/11  
 506675

SLIP  
 PBC

**EMERSON**  
 Process Management

Page 1 of 1  
 Not Due Date: 12/24/10

INVOICE			
Please Remit To: BPM POWER & WATER SOLUTIONS INC. 22737 Network Place CHICAGO, IL 60673-1227		Invoice Date: 11/24/10	Invoice No: 9031392
Invoice Inquiries: Phone: 952-828-3700 Fax: 952-828-3737		Payment Terms: Payment due in 30 day	Currency: USD
Organization: 3048 FIELD SERVICE CHARLOTTE		Customer EQ: 4500619411	Project No: 2029661
Invoice To: Attn: Accounts Payable FLORIDA POWER AND LIGHT CO [Redacted]		Customer Number: 150189849	Rep Order No:
[Redacted]		Contact Name:	Contact Phone: 941-776-5255
[Redacted]		Project Manager: PMS45 WALTER, JOHN D	Ultimate Destination: United States
[Redacted]		Ship To: FLORIDA POWER AND LIGHT CO [Redacted]	

RECEIVED  
 DEC 08 2010  
 ACCOUNTS PAYABLE

Line	EO-Line	Description	Quantity	Unit Price	Net Price	TAX
1						N
16310844						

ENTERED BY: SALLY KIRCHMAN DATE: 11/24/10  
 PHONE: 941-776-5261 COMPANY CODE: 1001  
 AUTHORIZED BY: [Signature]  
 REQUIRED IF UNDER \$250.00

Total Tax: 0.00  
 Freight & Handling: 0.00  
 Total Amount Due: [Redacted] USD 447

\* SAP DOCUMENT #(S): 1000 919 120  
 ACCT NUMBER: 0742 193 917 662

Approved by: Keith Capone,  
 Plant Leader  
 Signature: [Signature] Date: 11/29/10

Unless otherwise stated in this document or otherwise expressly agreed in writing by us, the supply of all products and services covered above shall be exclusively governed by the Terms and Conditions of sale attached to this document

447  
 27 PBC





FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
Title TYE 12/31/2010  
Items



**CONFIDENTIAL**

Page 1 of 2  
**Purchase Order**

*TOP PBC*

**Vendor Number 55395**  
Address  
  
EMERSON PROCESS MANAGEMENT POWER & WATER SOLUTIONS INC  
1331 CENTER PARK DRIVE  
CHARLOTTE NC 28217

**Information**  
PO Number 4500619411  
Date 10/29/2010  
Attention MARIJO MEYERS  
Phone (412) 963-4247  
Fax (704) 357-0299  
Validity End Date 10/30/2011  
Incoterms Shlp. Pt. Frt Collect

Shp To: (A)  
[Redacted]

1  
2  
3  
4

Tax Code: 30 - No tax applies  
Payment Terms  
Net 48 Days

Item	Material/Description	Quantity	UM	Net Price	Net Amount
5 6	[Redacted]				
	<p><b>TERMS AND CONDITIONS</b> All Work provided under this Purchase Order shall be in accordance with the terms and conditions set forth in the attached Terms &amp; Conditions for Contract Work 01/08</p> <p><b>COMPANY REPRESENTATIVES</b> All Work shall be subject to the approval and acceptance of the FPL Company Representative, Mr. K.M. Capone (941)-776-5255 The Supplier Company Representative is Mr. Michael Kirchman (704)-357-0294.</p> <p>Bill to/Ship to: [Redacted]</p> <p><b>OUT-OF-SCOPE WORK INSTRUCTIONS</b> Changes in the scope of this Purchase Order will be</p>				

2  
8  
9

If further information is required call  
Agent: MARY MAXWELL  
Phone: 941-776-5278

**AUTHORIZED SIGNATURE:** \_\_\_\_\_ **DATE:** \_\_\_\_\_

This Purchase Order is subject to the attached, or previously provided, terms and conditions. Shipment of the goods or commencement of work by the supplier will constitute acceptance of all of these terms and conditions.

461-1  
2-2 pl



**CONFIDENTIAL**

Page 2 of 2

# Purchase Order

4500819411  
EMERSON PROCESS MANAGEMENT POWER

*JHP*  
*PBL*

Item	Material/Description	Quantity	UM	Net Price	Net Amount
	performed only upon receipt of an authorized Change Order.				
	<p><b>ACKNOWLEDGEMENT</b></p> <p>You are required to sign and submit an acknowledgement copy of this Purchase Order. Failure to return this acknowledgement may prevent processing of your invoices.</p> <p>As a duly authorized representative, the undersigned acknowledges and accepts the terms of this document, its attachments, and references.</p> <p>Accepted By:</p> <p>Company Name:</p> <p>Name of Authorized Representative:</p> <p>Signature of Authorized Representative:</p> <p>Title of Authorized Representative:</p> <p>Date:</p> <p>Return to: <sup>(A)</sup> Sally Kirchman [REDACTED]   FAX 941-776-6219</p>				
0010	SureService (MC515) Renewal	1	LE	<sup>(B)</sup> [REDACTED]	<sup>(C)</sup> [REDACTED]
	Order Not To Exceed:				[REDACTED] 4

44-1  
2-2 p2

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 1



CONFIDENTIAL

*kw  
12/20/11  
JRP  
PDC*

**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #1 508075**

**Cash Vouchers**

1. Vendors Invoice: FDC

---

2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

*Line 5a*

Upon review of the transaction in question, we have determined that this item does not qualify for the Capacity Clause. Paperwork was processed on May 5, 2011 to move [REDACTED] to Base O&M. The entry posted to the general ledger on May 6, 2011. A copy of both the correction on May 5, 2011 and the budget report showing the entry posting to the general ledger on May 6, 2011, is included.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A

---

7. If it is advertising, provide the ads. N/A

*44-1  
3*



CONFIDENTIAL

#1 506.075  
FPL

A

Florida Door Control of Orlando, Inc.  
658-2 Washburn Road  
Melbourne, FL 32934  
(321)254-8011  
FAX (321)259-8725

RECEIVED  
JAN 06 2010

Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 1

*WJ 1/11  
JAP  
PDC*

FLORIDA POWER & LIGHT CO  
MARTIN PLANT

12/24/2009

(A)  
PROCESS TO ORIGINAL INVOICE

(B)  
Invoice No. 67351

Florida Power and Light  
Attn: Accts Payable

(C)  
Jane 1/2 P Due 2/7

Location of service:  
(D)  
4  
3  
6  
7

Terms: NET30

Please Pay This Amount: (D)

(D)  
44-1 P1

Request: PROPOSAL #: OH16658  
FDC JOB#: 5829  
PO# 4500548516

RECEIVED  
JAN 14 2010  
ACCOUNTS PAYABLE

- 9
- 10
- 11
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- 22
- 23
- 24
- 25
- 26
- 27

Work Performed: LABOR AND MATERIAL TO FURNISH AND INSTALL

[Redacted]

[Redacted]

*OK to pay per attached memo by JTB*  
ENTERED BY: MARY JANE BARKER, DATE: 1/1/10  
PHONE: 721-331-7213 COMPANY CODE: 1001

[Redacted]

AUTHORIZED BY: \_\_\_\_\_

[Redacted]

REQUIRED IF UNDER \$250.00

[Redacted]

SAP DOCUMENT #(S): (E) (F)

[Redacted]

ACCT NUMBER: (E) (F)

If you have any questions regarding this invoice, please call 321-254-8011 Ext.11  
within 30 days. Any disputes must be presented within 30 days from the date on this invoice.

We accept MasterCard, Visa, and checks

We Appreciate Your Business

16199620

44-1  
3-1

CONFIDENTIAL - CAPACITY AUDIT REQ. No. 8, ITEM No. 1 - ACCOUNT No. 506.075

### Detail Transactions Report

**CONFIDENTIAL**

Reporting Area: R58000 BA: To: ER: 092 To: FINS ER To:  
 Roll-up or Specific: R Company: 00000001 SA: To: WO: 08875 To: FINS WO: To:  
 Ledger Date: 201105 To: EAC: To: LOCN: To: FINS LOCN: To:  
 Source: To: UC: To: Comp Code: To: FERC Acct: To:  
 GL Acct: To: Amount: To: EAC Group: To: Feeder Id: To:  
 Payroll Location: To: EAC Series: To: TimeStamp Date: To:  
 Expense Types: 1,2,4,5,6,8,9,S,I,J,K,L,O,P,R,D,Y,A,B,H,V,3,C,U,N,0,7,M,Q,G,Z Reason: To:

Sorted by: LEDGER\_DATE

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U E C T	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	AUDIT 3		
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0			0.0	4500354556 fl door const	9998	bch0220032			
05	50000	92000	SECRTY	0662	92	9875	918	0	0	918	0			0.0	4500548516 fl door const	9998	bch0220032			
Ledger Date 201105 Subtotal:												0.0								
Grand Total												0.0								

41-1  
3-4

FPL  
 Capacity Cost Recovery Clause  
 DK# 110001-EL, Audit# 11-008-4-1  
 TYE 12/31/2010  
 Title: Capacity 1 contract

W/P/11  
 JHP  
 PBC

Friday, May 06, 2011

Page 1 of 1

3-1

CONFIDENTIAL - CAPACITY AUDIT REQ. NO. 8, ITEM NO. 1 - ACCOUNT NO. 506.075

**CONFIDENTIAL**

### Detail Transactions Report

Reporting Area: R56000	BA:	To:	ER:	092	To:	FINS ER	To:
Roll-up or Specific: R	Company: 0000001	SA:	WO:	01095	To:	FINS WO:	To:
Ledger Date: 201105	To:	EAC: 0662	LOCN:	0918	To:	FINS LOCN:	To:
Source:	To:	UC:	Comp Code:	To:	To:	FERC Acct:	To:
GL Acct:	To:	Amount:	To:	EAC Group:	To:	Feeder Id:	To:
Payroll Location:	To:	EAC Series:	To:		To:	TimeStamp Date:	To:
Expense Types: 1						Reason:	To:

Capacity Cost Recovery Clause  
 DK# 110001-El, Audit# 11-006-4-1  
 YE 12/31/2010  
 Title: Item 1 (cont'd of 04)

MO	SRC	BA	SA	EAC	ER	WO	LOC	ER	WO	LOC	U	E	CT	Amount	Quantity	Description	REF 1	AUDIT 1	AUDIT 2	
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		23.29	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		19.04	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		54.69	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		12.09	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		27.55	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		17.02	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		38.52	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		17.47	0.0	4500354556 fl door contrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1		14.33	0.0	4500354556 fl door contrl	9998	bcb0320032		
Description 4500354556 FL DOOR CONTRL														224.00	0.0					
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	1		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	2		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	3		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	4		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	5		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	6		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	7		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	8		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
05	50000	92000	BASE	0662	92	1095	918	0	0	918	0	1	9		0.0	4500548516 fl door c0ntrl	9998	bcb0320032		
Description 4500548516 FL DOOR CONTRL														0.0						
05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1		54.29	0.1	air compressor pms air c	air compressor	bcb4501122	doc5000067975	po#4500645562
05	51450	92000	BASE	0662	92	1095	918	0	0	918	0	1		60.72	0.1	air compressor pms air c	air compressor	bcb4501122	doc5000067975	po#4500645562

Friday, May 06, 2011

Page 1 of 4

*W/H*

*W/H*  
*PAC*

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 e CrA

**!** CONFIDENTIAL

*4/22/11  
 JHP  
 PBC*

**(A)**  
 CORRECTION AND ADJUSTMENT-  
 CASH VOUCHER

05/05/11 15:54:14  
 PAGE NO: 01 / 01

ACT CD: V SRC: 50 000 PAGE#: 0032 LDGR DT: 201105 SORT: (A/L/H)  
 ACCRUAL REV: START: STOP: FREQ:  
 RI# -ACCOUNT- STATUS: A CURR CYCLE: USERID: MJB03RK  
 D/C WO ER CMP SEC/U LOC AMOUNT RAC DESCRIPTION

*1.00  
 0  
 0*

*44-1/3-2  
 44-1/3-3*

RI#	D/C	WO	ER	CMP	SEC/U	LOC	AMOUNT	RAC	DESCRIPTION
C		9875	92	000	000	918	1	662	4500548516 FL DOOR CONTRL
D		1095	92	000	000	918	2	662	4500548516 FL DOOR CONTRL
C		9875	92	000	000	918	3	662	4500354556 FL DOOR CONTRL
D		1095	92	000	000	918	4	662	4500354556 FL DOOR CONTRL

TOTALS: (+)DB: 5 (-)CR: 6

REMARKS: RECLASSIFICATION OF CHARGES FOR OPERATING AND MAINTENANCE OF THE GATE NUMBERS 4&5 WHICH ARE NOT A PART OF THE CAPACITY CLAUSE, G MONCRIEF

ORIGINATOR: MARY BARKER  
 \*\* BATCH APPROVED - PRESS ENTER \*\*  
 BUS-MO-CORR; JAN-2010  
 LAST CHANGED: 2011-05-05-15.05.58  
 NEXT TRAN: \_\_\_\_\_

*44-1  
 3-4*

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 5, 6

Aug  
6/20/11  
JRP  
PBC



**CONFIDENTIAL**

**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #5 and #6 #506075**

**Cash Vouchers**

1. Vendors Invoice: Dale C. Rossman and Qualified Systems Contracting
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.  

*Line 50* Incremental security measures were taken by Florida Power & Light, post 9/11 to protect [REDACTED] a critical infrastructure facility. Expenses associated with the replacement and repairs of equipment installed post 9/11, is required to maintain the existing security posture.
6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

44-1p4

44-1  
4



FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010

*KW*  
*6/20/11*

USE/PURPOSE  
=====

Title Security

Purchase Order is to be used for Specific Work or Services as detailed in the Description of Work Section below.

Location of Work or Service: Florida Power & Light Company, St. Lucie Nuclear Plant, 6501 S. Ocean Dr., Jensen Beach, FL 34957.

DESCRIPTION OF WORK  
=====

This order is your authority to provide Security FOF Upgrade services for Florida Power & Light Company's St Lucie Nuclear Plant.

NCCS Scope of Work for 2010 St. Lucie Security Modification Project

1. PRELIMINARY SERVICES

NSSC responsible for preliminary services: Defensive positions structural feasibility study, site walk downs, record drawing review, tactical review - (site walk down and detailed discussion for defensive strategy with recommendations), defensive positions conceptual layouts - conceptual design layout of recommended solution and estimated travel and expenses for all onsite representatives.

2. MAINTENANCE BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 2 ballistic defensive positions to be installed on rooftop of UMF building. 1 defensive position will be full environmental and located at the SE corner. The building will be reinforced as necessary to accommodate loads. The second enclosure will be located at the SW corner of the building and will be an open access enclosures. Additionally full environmental ballistic enclosure will have AVSS capabilities. All infrastructures for power and communication will be routed from the nearest engineered approved location. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis, structural steel and concrete drawing, electrical design package, infrastructure routing and HVAC design package. Design Package Review by others subcontracted to NSSC.

3. FUEL HANDLING BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 ballistic defensive position (non environmental) located at the NE rooftop corner of Fuel Handling building. Defensive position will be open access. DP will have firing ports that provide engagement downward and outward in multiple

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[REDACTED]  
roof of existing Fuel Handling Building. Building will be reinforced as necessary to accommodate loads. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including

CONFIDENTIAL

*44-2*  
*3-1*  
*P1*

existing building structure analysis as needed, structural steel and concrete drawing. Design Package Review by others subcontracted to NSSC.

3. FUEL HANDLING BUILDING DFP

NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 ballistic defensive position (non environmental) located at the NE rooftop corner of Fuel Handling building. Defensive position will be open access. DP will have firing ports that provide engagement downward and outward in multiple

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roof of existing Fuel Handling Building. Building will be reinforced as necessary to accommodate loads. All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis as needed, structural steel and concrete drawing. Design Package Review by others subcontracted to NSSC.

4. EAST SECURITY BUILDING

a. NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 emergency overhead roll down door in ESB lobby for immediate delay. Roll up door will be built, tested and delivered to the site by offsite vendor. All infrastructure for power and communication will be routed from the nearest engineered approved location.

b. NSSC responsible for engineering, construction, installation and commissioning as necessary of 1 defensive position located on ground level at the SW corner of the ESB. DP will be open access; access will be provided from inside building by way of existing landing. DP will have firing ports in four directions and have

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All work orders will be submitted for approval prior to work commencement. Engineering Services to include site walk downs, detailed structural design calculations including existing building structure analysis, structural steel and concrete drawing, electrical design package, infrastructure routing. Design Package Review by others subcontracted to NSSC.

5. Restricted Owner Controlled Area ON NORTH SIDE WITH 3 TURNSTILES

NSSC responsible for engineering, construction, installation and commissioning as necessary of approximately 200' of ROCA fence and a structure to house 3 north side turnstiles. The solution includes a modular turnstile structure with foundation, 3 alarmed turnstiles, 2 hand geometry units and 3 manual vehicle traffic gates. IR cameras for assessment/detection will also be installed. All infrastructure for power and communication will be routed from the nearest engineered approved location. All work orders will be submitted for approval prior to work commencement. Engineering Services to include Mechanical/Structural and Civil design drawings, electrical design drawings, camera survey, GPR/GPS underground utility locating, local monitoring integration and implementation. Design Package Review by others subcontracted to NSSC.

6. NORTH SERVICE BUILDING

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REPORT: ST35-101-011811

FLORIDA POWER & LIGHT COMPANY  
FINS FINANCIAL REPORT  
ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

PAGE 00006

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCE DISTRIBUTION	FEED PLANT ACCT
		**GL ACCT 549.075				2416.51			
		***EAC 0693				2416.51			
201005	0694	549.075	0905	CV	51450	249.08	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTR 8910-92-000.000-905	SA01 000.0000
		*LOCN 0905				249.08			
		**GL ACCT 549.075				249.08			
		***EAC 0694				249.08			
201005	0831	549.075	0923	CV	52450	1938.01	Fyle chg back Apr 10	NERCA ENERGY RESO 0740-93-000.000-923	SA01 000.0000
201005	0831	549.075	0923	JV	65000	1964.09-	AC-REV FFILE CHARGEBACK ACC 04/10	0740-93-000.000-923	CA01 000.0000
		*LOCN 0923				26.08-			
201005	0831	549.075	0935	JV	65000	94.94	FPIE CHARGEBACK ACC 05/10	3218-93-000.000-935	CA01 000.0000
		*LOCN 0935				94.94			
		**GL ACCT 549.075				68.86			
		***EAC 0831				68.86			
		****DATE 201005				24087.07			
201006	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTR 8910-92-000.000-911	SA01 000.0000
201006	0662	549.075	0911	CV	51450	367.50	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTR 8910-92-000.000-911	SA01 000.0000
		*LOCN 0911				604.50			
		**GL ACCT 549.075				604.50			
		***EAC 0662				604.50			
201006	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROL	FLORIDA DOOR CONTR 8910-92-000.000-905	SA01 000.0000
		*LOCN 0905				577.44			
		**GL ACCT 549.075				577.44			
		***EAC 0694				577.44			
201006	0702	549.075	0935	JV	65000		4500578684 BURNS & MCDONN	3218-93-000.000-935	CA01 000.0000
		*LOCN 0935							
		**GL ACCT 549.075							

FPL  
Capacity Cost Recovery Clause  
DK# 110001-EI, Audit# 11-008-4-1  
TYE 12/31/2010  
Act 549.075

Handwritten circled text: *11/11/11*

Tailed = 745,360.40  
total per Fins → 4328,409.81  
17.22%

PO 4500578684

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4500578684 BURNS & MCDONN

Actual of two invoices for Burns + MCD.  
This was related to NERC CIP  
Labor - staff + senior for CIP  
(Reviewed in 7/10)  
Project.  
Payment of one invoice is on page 3

Src 29 2, 8

1/3/11

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUYS DISTRIBUTION	FEED PLANT ACCT
201007	0790	549.075	0935	JV	65000	39.83	AC-REV FFILE CHARGEBACK ACC 6/10	3218-93-000.000-935 CA01 000.0000	
201007	0790	549.075	0935	JV	65000	71.92	NER CHGRACKS-ACC 7/10	3218-93-000.000-935 CA01 000.0000	
			*LOCN 0935			71.92			
			**GL ACCT 549.075			71.92			
			***EAC 0790			71.92			
201007	0831	549.075	0923	CV	52450	914.09	Ffile chgback June 10NEXTERA ENERGY RESO	0740-93-000.000-923 SA01 000.0000	
201007	0831	549.075	0923	JV	65000	491.02	NER CHGRACKS-ACC 7/10	0740-93-000.000-923 CA01 000.0000	
201007	0831	549.075	0923	JV	65000	818.37	AC-REV FFILE CHARGEBACK ACC 6/10	0740-93-000.000-923 CA01 000.0000	
			*LOCN 0923			586.74			
201007	0831	549.075	0935	CV	52450	10328.77	Ffile chgback June 10NEXTERA ENERGY RESO	3218-93-000.000-935 SA01 000.0000	
201007	0831	549.075	0935	JV	65000	6933.38	NER CHGRACKS-ACC 7/10	3218-93-000.000-935 CA01 000.0000	
201007	0831	549.075	0935	JV	65000	9760.98	AC-REV FFILE CHARGEBACK ACC 6/10	3218-93-000.000-935 CA01 000.0000	
			*LOCN 0935			7501.17			
			**GL ACCT 549.075			8087.91			
			***EAC 0831			8087.91			
			****DATE 201007			109801.71			
201008	0631	549.075	0935	CV	52450	14119.00	Compuquip-mat 01842 COMPUQUIP TECHNOLOG	3218-93-000.000-935 SA01 000.0000	
			*LOCN 0935			14119.00			
			**GL ACCT 549.075			14119.00			
			***EAC 0631			14119.00			
201008	0662	549.075	0911	CV	51450	237.00	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-911 SA01 000.0000	
			*LOCN 0911			237.00			
							PO 4500595526 76		
201008	0662	549.075	0935	CV	51450	15.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450	34.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450	335.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450	425.46	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450	890.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450		EMERSON PROCESS MANA	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	CV	51450		AGE ENERGY CONTROL	3218-93-000.000-935 SA01 000.0000	
201008	0662	549.075	0935	JV	65000	50028.90	TOSHIBA 4509581784	3218-93-000.000-935 CA01 000.0000	
201008	0662	549.075	0935	JV	65000	99760.00	AC-REV 4500590881 GE ENERGY	3218-93-000.000-935 CA01 000.0000	

20 E-117

(B)  
 2. Emerson - 10% of contract award. (3)  
 (4)  
 See 44-3 for more description. 4  
 (6)  
 20% of [redacted] (8)  
 submittal.  
 See 44-3/2 for description

PO 4500590881

FLORIDA POWER & LIGHT COMPANY  
 FINS FINANCIAL REPORT  
 ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SRC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
		*LOCN 0935				265529.76			
		**GL ACCT 549.075				265766.76			
		***EAC 0662				265766.76			
201008	0692	549.075	0923	CV	51450	11858.22	BURNS&MCD 56516-1A BURNS & MCDONNELL	0740-93-000.000-923 SA01 000.0000	
		*LOCN 0923				11858.22			
201008	0692	549.075	0935	CV	51450	11858.22	BURNS & MCDONNELL BURNS & MCDONNELL	3218-93-000.000-935 SA01 000.0000	
		*LOCN 0935							
		**GL ACCT 549.075							
		***EAC 0692							
201008	0693	549.075	0935	CV	51450		GE ENERGY CONTROL SOGE ENERGY CONTROL S	3218-93-000.000-935 SA01 000.0000	
		*LOCN 0935							
		**GL ACCT 549.075							
		***EAC 0693							
201008	0694	549.075	0905	CV	51450	158.00	FLORIDA DOOR CONTROLFLORIDA DOOR CONTRO	8910-92-000.000-905 SA01 000.0000	
		*LOCN 0905				158.00			
		**GL ACCT 549.075				158.00			
		***EAC 0694				158.00			
201008	0790	549.075	0935	CV	52450	71.92	NER chg back July 10NERTEPA ENERGY RESO	3218-93-000.000-935 SA01 000.0000	
201008	0790	549.075	0935	JV	65000	71.92-	AC-REV NER CHGRACKS-ACC 7/10	3218-93-000.000-935 CA01 000.0000	
201008	0790	549.075	0935	JV	65000	1521.46	NER CHGRACK ACCRUAL 8/10	3218-93-000.000-935 CA01 000.0000	
		*LOCN 0935				1521.46			
		**GL ACCT 549.075				1521.46			
		***EAC 0790				1521.46			
201008	0831	549.075	0923	CV	52450	424.32	NER chg back July 10NERTEPA ENERGY RESO	0740-93-000.000-923 SA01 000.0000	
201008	0831	549.075	0923	JV	65000	491.02-	AC-REV NER CHGRACKS-ACC 7/10	0740-93-000.000-923 CA01 000.0000	
		*LOCN 0923				66.70-			

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See 44-3  
 5-1  
 5-2

includes contract which details work for "CFP"

Same as item # 3. This item represents 10% upon receipt per PO description.

See 44-3 for more description.

44-3 p 3

ALL SOURCES REPORT- COMMON FIELDS/ONE SORT

DATE	EAC	GL ACCT	LOCN	GROUP	SEC	AMOUNT	DESCRIPTION	BUCS DISTRIBUTION	FEED PLANT ACCT
201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	1020.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	1379.00	MODULAR SPACE CORP	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	1790.86	FOSTER WHEELER CONST	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	8500.00	ERICK MARTINEZ	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	14350.00	ERICK MARTINEZ	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	21840.00	ERICK MARTINEZ	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	24965.01	BURNS & MCDONNELL	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	40810.00	ERICK MARTINEZ	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	49897.00	A&R FIXIT INC	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	50028.90	TOSHIBA INTERNATIONAL	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	50028.90	A&R FIXIT INC	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	50028.90	TOSHIBA INTERNATIONAL	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	178532.40	EMERSON PROCESS MAN	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	CV	51450	226043.20	EMERSON PROCESS MAN	3218-93-000.000-935	SA01 000.0000
201009	0662	549.075	0935	JV	65000	50028.90	AC-REV TOSHIBA 4500591784	3218-93-000.000-935	CA01 000.0000
						*LOCN 0935	841019.63		
						**GL ACCT 549.075	842011.76		
						***EAC 0662	842011.76		
201009	0676	549.075	0905	MS	11450	.55	BUSHING, CONDUIT	8910-92-000.000-905	SA01 000.0000
201009	0676	549.075	0905	MS	11450	4.41	GASSET, CONDUIT CUTLE	8910-92-000.000-905	SA01 000.0000
201009	0676	549.075	0905	MS	11450	8.93	COVER, CONDUIT OUTLET	8910-92-000.000-905	SA01 000.0000
201009	0676	549.075	0905	MS	11450	12.92	BODY, CONDUIT OUTLET,	8910-92-000.000-905	SA01 000.0000
201009	0676	549.075	0905	MS	11450	33.71	CHANNEL, FRAMING, 1-5/	8910-92-000.000-905	SA01 000.0000
						*LOCN 0905	60.52		
201009	0676	549.075	0935	MS	11450	13.61	HARDHAT, FULL BRIM, RA	3218-93-000.000-935	SA01 000.0000
						*LOCN 0935	13.61		
						**GL ACCT 549.075	74.13		
						***EAC 0676	74.13		
201009	0694	549.075	0905	CV	51450	577.44	FLORIDA DOOR CONTROL	8910-92-000.000-905	SA01 000.0000
						*LOCN 0905	577.44		
						**GL ACCT 549.075	577.44		
						***EAC 0694	577.44		
201009	0702	549.075	0935	JV	65000	63210.15	BURNS&MCDONNELL 4500602619	3218-93-000.000-935	CA01 000.0000

(A)

(B)

5. [REDACTED] (3)  
 [REDACTED] (4)  
 [REDACTED] (5) or the NERC CIP  
 [REDACTED] (6) Compliance.  
 PO 4560607091 (added)  
 See 44-3 for more description  
 [REDACTED] (7)  
 [REDACTED] (8) with NERC Compliance  
 [REDACTED] (9)  
 [REDACTED] (10) for

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 44-3  
 2-1  
 8 of  
 Descriptions

PO).  
 Also is to comply with the  
 NERC CIP new standard.  
 Critical Infrastructure Protection  
 44-3 includes more descriptions  
 Also see 44-1 for CIP  
 requirements and 44-1  
 1-4  
 for explanation of  
 CIP.

10 E-110

FPL  
Cap. / Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 6



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6/20/11

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**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #6 NERC #549075**

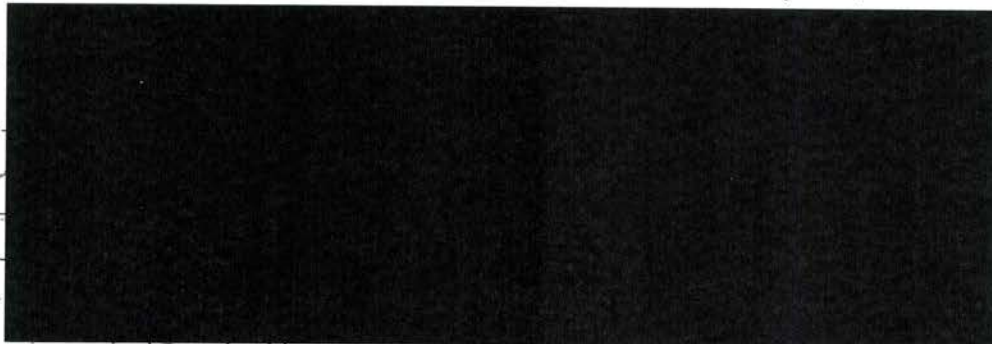
44-3 P4

Cash Vouchers

1. Vendors Invoice: Toshiba
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As

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9 (A) This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3  
2-1 for description  
of work relation to  
clause for  
item 6

Exc. Reg 8

44-3  
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FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 4, 3

11/6/2011

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**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Items #3 and #4 NERC #549075**

Cash Vouchers

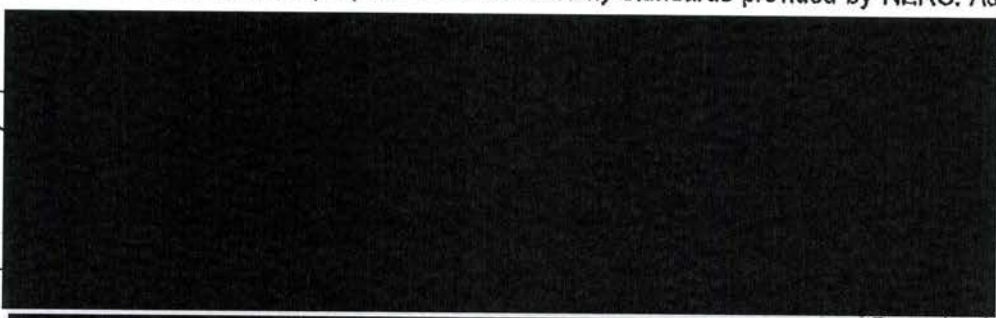
1. Vendors Invoice: G.E.

---

2. DWA and / or purchase order: Yes
3. Contract with vendor. N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As

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44-3  
p 213

(b) This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

See 44-3  
2-1 for  
better description  
per items in  
invoice

Srci. Req 8

44-3  
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CONFIDENTIAL

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6/20/11  
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PBC*

**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #5 NERC #549075**

Cash Vouchers

1. Vendors Invoice: ISS
2. DWA and / or purchase order. Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how Items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. While these cyber assets must be protected from electronic access, NERC-CIP standards also required that physical access to the protected cyber assets be controlled through the establishment of a(multiple) Physical Security Perimeter(s) (PSP). [REDACTED]

*44-2-8 a*

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[REDACTED] This work was contracted to ensure that Florida Power & Light (FPL) can maintain compliance through access management based on the NERC-CIP standards at this CA.

6. If Invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1  
1-3 1-4*

*for explanations  
of NERC CIP.*

*See Req 8*

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 2

**!** CONFIDENTIAL

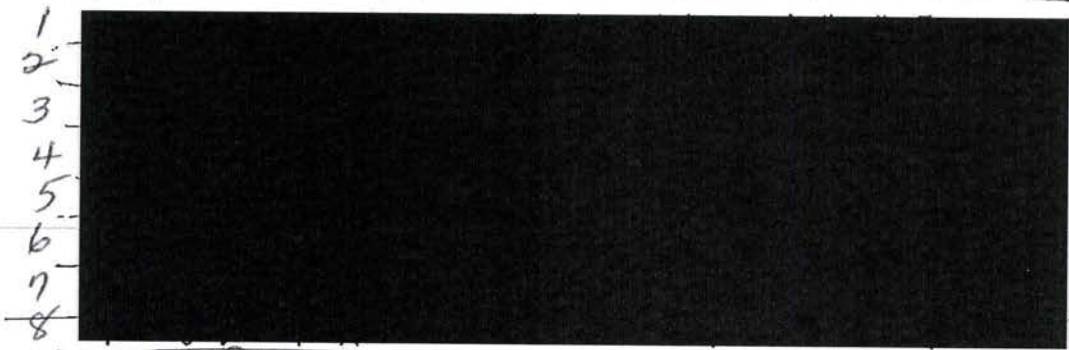
*WJ  
4/20/11  
JHP  
PBC*

**FPSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #2 FERC #549075**

**Cash Vouchers**

1. Vendors Invoice: Emerson
2. DWA and / or purchase order: Yes
3. Contract with vendor, N/A
4. Time sheets, etc. for contract labor. N/A
5. Explain how items on invoice relate to clause i.e., how are they used to support clause activity.

The NERC Critical Infrastructure Protection (CIP) requires that the Critical Cyber Assets (CCA) at a Critical Asset (CA) site meet the security standards provided by NERC. As



9 **(b)** This work was contracted to ensure that Florida Power & Light (FPL) actively maintains compliance with NERC-CIP standards at this CA.

6. If invoice is allocated between or among programs, indicate allocation percentage and rationale for allocation. N/A
7. If it is advertising, provide the ads. N/A

*See 44-1 44-1  
1-2, 1-4  
for explanation  
of NERC CIP.*

*src req 8*

*43-3  
4*

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 1

**RRSC CLAUSES AUDITS  
ADEQUATE SUPPORTING DOCUMENTATION  
Item #1 NERC #549075**




**CONFIDENTIAL**

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6/20/11  
JHP  
PBC*

**Journal Vouchers**

1. Copy of JV and supporting documentation including any worksheets. See attached
2. Description of how items included in JV relate to clause and how they are used to support clause programs.

The site was designated a Critical Asset (CA) based upon the methodology defined by NERC in its Critical Infrastructure Protection (CIP) standards in 2010. 

1  
2  
3  
4  
5  
6  
7  
8  
9



*44-3 P1  
P3*

3. If correction supply original entry and explain reason for correction.

*Src: Req 8*

*44-3  
5*



FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Item 1



**CONFIDENTIAL** Page 1 of 2

Successful

Federal ID: 43-1393692  
 Client Contract: 4600004414 Item 00010  
 Client Purchase Order: 4500578684  
 BMCd Invoice: 56652-3

*Handwritten:* 10/16/2010  
 JHP  
 PBC

July 23, 2010

**RECEIVED**  
 AUG 9 2010

By \_\_\_\_\_

**FLORIDA POWER & LIGHT COMPANY**  
**ACCOUNTS PAYABLE**



Professional Services for \_\_\_\_\_ NERC CIP Project:

SERVICE THROUGH: 06/30/10

**LABOR**

Labor Classification	Level	Regular Hours	Regular Rate	Amount
Staff	10	116.50	5678	9
Senior	12	72.00		10
	13	16.00		11
Associate	14	12.00		12
		216.50		13

**RECEIVED**  
 AUG 12 2010  
 ACCOUNTS PAYABLE

**EXPENSE**

See Attached  
 Total Invoice  
 Less: Amount Over Authorized Maximum

**16272239**

**TOTAL AMOUNT DUE THIS INVOICE** USD

Agreed Maximum  
 Total Billed to Date  
 Remaining Fee

Thank you for your business. We appreciate the opportunity to serve you.

cc: BMCd Project Manager: Jerome Farquharson 314-682-1628 jfarquharson@burnsmcd.com  
 Invoice Inquiry: Claudia Bustos 816-333-9400 x6428

ENTERED BY: MARTHA JARAMILLO DATE: 8/6/10  
 PHONE: 305-242-3812 COMPANY CODE: 1001  
 AUTHORIZED BY: Ch. Cannon 8/5/2010  
 REQUIRED IF UNDER \$200.00  
 SAP DOCUMENT # (S): 1000896070 ILBERT MOLLERGREN  
PRODUCTION MGR  
 ACOT NUMBER: 3212-93-000000-935-692.

**GARY W. ANDERSEN**  
 SR. PGD LEADER

Engineering, Architecture, Construction, Environmental and Consulting Solutions  
 425 S Woods Mill Rd Suite 300 ♦ Chesterfield, MO 63017 ♦ Phone: 314-682-1500 ♦ Fax: 314-682-1600 ♦ www.burnsmcd.com

*Handwritten:* 443  
 5-1 p1



Details for Invoice 56652-3



CONFIDENTIAL Page 2 of 2

Labor Summary

Regular Hours	Premium Hours	Employee No.	Employee Name	Bill Level	Classification
16.00		7633	Andreas, Emily	10	Staff
27.00		8713	Badawi, Noran	10	Staff
25.00		11871	Flory, Mark	10	Staff
46.00		8031	Toecker, Mike	10	Staff
2.50		9094	Wlesehan, Alex	10	Staff
72.00		7613	Stitzel, Jon	12	Senior
16.00		9218	Farquharson, Jerome	13	Senior
12.00		3308	Wendland, Richard	14	Associate

216.50	0.00	Totals
--------	------	--------

Technology Charge (A)

Technology Charge [redacted] \* 216.50 Hours |

Total

44-3  
p. 2 5-1

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Item 1



**CONFIDENTIAL**

Burns & McDonnell Engineering



*4/15/2011*

*JEP  
RBC  
\**

Proposal for NERC CIP Services

1



FPL Energy



Prepared by: Jerome Farquharson - Leader, Compliance & Infrastructure Protection  
Date: April 15, 2010

425 S Woods Mill Rd. Suite 300 Chesterfield MO 63017

o. 314.682.1500 f.314-682-1600

*Included due to detail description of  
work related to "CIP"*

**CONFIDENTIAL - CAPACITY AUDIT REQUEST No. 8, ITEM No. 1**

*44-3  
5-2*

*P<sup>1</sup>*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 44-3/5-2

[Pages 3 through 9]

Sample Item 1

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Invoice

*10/20/11*  
*JHP*  
*PBC*



**FLORIDA POWER & LIGHT COMPANY**

Billing Statement  
 For Purchased Power From  
**CEDAR BAY GENERATING COMPANY**  
 For Transaction Period:

FEBRUARY 1, 2010 THROUGH FEBRUARY 28, 2010

<u>GENERATION</u>		<u>AMOUNT</u>
153,519.778 MWh <sup>88</sup>		\$5,332,075.39 <sup>22</sup>
Monthly Capacity Payment	$\frac{46-1}{2-1}$	\$11,329,380.71 <sup>11</sup>
FPL Customer Charge <sup>41</sup>		(\$391.29) <sup>21</sup>
<b>TOTAL</b>	$\frac{46-1}{2-2}$	<b>\$16,661,064.81</b>

*11/11*  
*46*  
*1*



<sup>1</sup> GSLDT-3 Rate Schedule - Effective 8/27/09

INVOICE NO: RAP-0210-06-13

5,332,075.39 +  
 11,329,380.71 +  
 391.29 -  
 003  
 16,661,064.81 \*

4) Agreed price to contract in 2009 audit.  
 not in this audit.

*3*  
 $\frac{46-1}{2}$



Qualifying Facility Monthly Billing Statement

Billing Month: February, 2010

*KW  
6/20/11  
JHP  
PBC*

Facility Name: CEDAR BAY

Region: NENORTH

Number of Hours in Month: 672 <sup>-11</sup>

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Billing Stmt.

- 1 Number of Peak Hours in Month: [REDACTED] <sup>A</sup>
- 2 Number of Available Run Hours: [REDACTED] <sup>A</sup>
- 3 Number of Available Run On-Peak Hours: [REDACTED] <sup>A</sup>
- 4 Number of Dispatch Hours: [REDACTED] <sup>A</sup>
- 5 Number of On-Peak Dispatch Hours: [REDACTED] <sup>A</sup>
- 6 Committed Capacity: [REDACTED] <sup>A</sup>
- 7 Excess Energy, All Hours: [REDACTED] <sup>A</sup>
- 8 Excess Energy, All Peak Hours: [REDACTED] <sup>A</sup>  
Energy Received, All Hours: 153,519.778 MWH <sup>3,245.9</sup>
- 9 Energy Received, All Dispatch Hours: [REDACTED] <sup>A</sup>
- 10 Energy Received, All Peak Hours: [REDACTED] <sup>A</sup>
- 11 Energy Received, All Peak Dispatch Hours: [REDACTED] <sup>A</sup>
- 12 Maximum Hourly Energy: [REDACTED] <sup>A</sup>
- 13 Monthly Capacity Factor: [REDACTED] <sup>A, 1, 13, 23</sup>
- 14 Monthly Peak Capacity Factor: [REDACTED] <sup>A, 1, 13, 23</sup>
- 15 Annual Capacity Factor: [REDACTED] <sup>A, 13, 23</sup>
- 16 Annual Peak Capacity Factor: [REDACTED] <sup>A, 13, 23</sup>
- 17 Billing Capacity Factor: [REDACTED] <sup>A</sup>
- 18 Unit Fuel Cost: [REDACTED] <sup>A</sup>  
Monthly Energy Payment: \$5,332,075.39 <sup>3,245.9</sup>  
Monthly Capacity Payment: \$11,329,380.71 <sup>46.1/2</sup>

Computation Date/Time 03/16/10 at 11:48:38

*46-1  
250*

Qualifying Facility Monthly Billing Statement

Billing Month: February, 2010

KW  
6/20/11  
JHP  
PBC

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours In Month: 672

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Billing stmt.

- 1 Number of Peak Hours in Month: [redacted] <sup>A</sup>
- 2 Number of Available Run Hours: [redacted] <sup>A</sup>
- 3 Number of Available Run On-Peak Hours: [redacted] <sup>A</sup>
- 4 Number of Dispatch Hours: [redacted] <sup>A</sup>
- 5 Committed Capacity: [redacted] <sup>A</sup>
- 6 Excess Energy, All Hours: [redacted] <sup>A</sup>
- 7 Excess Energy, All Peak Hours: [redacted] <sup>A</sup>
- Energy Received, All Hours: 66,286.164 MWH <sup>3,42</sup>
- 8 Energy Received, All Peak Hours: [redacted] <sup>A</sup>
- 9 Maximum Hourly Energy: [redacted] <sup>A</sup>
- 10 Capacity Billing Factor: [redacted] <sup>A</sup>
- 11 Annual Capacity Factor: [redacted] <sup>A</sup>
- 12 Annual Peak Capacity Factor: [redacted] <sup>A</sup>
- Unit Energy Cost: 49.050 <sup>9</sup> \$/MWH
- Monthly Energy Payment: \$3,283,838.43 <sup>3,42</sup>
- Monthly Capacity Payment: \$11,168,776.74 <sup>3,11</sup>
- 13 ICL Fuel Cost for Month: [redacted] <sup>A</sup>
- 14 ICL Fuel Cost for Year: [redacted] <sup>A</sup>

$\frac{46-1}{3}$

Computation Date/Time : 03/10/10 at 09:52:08

$\frac{46-1}{3-1}$

Qualifying Facility Monthly Billing Statement

*10/11  
6/20/11  
JLP  
ABC*

Facility Name: BROWARD RESOURCE RECOVER

Region: SOUTHEAST

Billing Month: February, 2010

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE, 12/31/2010  
Title Billing stmt

Number of hours in Month : 672

- 1 Number of peak hours in Month : [REDACTED] <sup>A</sup>
- 2 Excess Energy, All Hours : [REDACTED] <sup>A</sup>
- 3 Excess Energy, All Peak Hours : [REDACTED] <sup>A</sup>
- 4 Maximum Hourly Energy : [REDACTED] <sup>A</sup>
- Energy Received, All Hours : <sup>46</sup> 29,098.692 MWH ('87)      5,027.484 MWH ('91) <sup>1</sup>
- 5 Energy Received, All Peak Hours : [REDACTED] <sup>A</sup> [REDACTED] <sup>B</sup>
- Committed Capacity : <sup>46-1</sup> 45.000 MW ('87) <sup>5-1</sup> 11.000 MW ('91)
- 6 Monthly Billing Capacity Factor : <sup>1</sup> [REDACTED] <sup>16</sup> [REDACTED] <sup>B</sup>
- 7 Monthly Peak Capacity Factor : [REDACTED] <sup>B</sup>
- 8 Annual Capacity Factor : <sup>13</sup> [REDACTED] <sup>46-1</sup> [REDACTED] <sup>5-1</sup> [REDACTED] <sup>B</sup>
- 9 Annual Peak Capacity Factor : [REDACTED] <sup>B</sup>
- 10 Billing Capacity Factor : [REDACTED] <sup>A</sup> [REDACTED] <sup>B</sup>
- 11 Unit Energy Cost : <sup>3</sup> [REDACTED] <sup>A</sup> [REDACTED] <sup>B</sup>

	('87)	('91)	Total
Monthly Energy Payment:	<sup>46</sup> \$896,599.32	\$154,589.00	= \$1,051,188.32 <sup>1</sup>
Monthly Capacity Payment:	\$2,044,350.00	<sup>46-1</sup> \$282,790.93	= \$2,327,140.93

Execution Date/Time : 03/18/10 at 15:58:41

*46-1  
5*

*2  
46-1  
5-1*

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Contract Pymt

*KW*  
*6/20/11*  
*JHP*  
*PBC*

The capacity payments will be made in accordance with the schedule provided below.

<u>YEAR</u>	(A) MONTHLY CAPACITY PAYMENT RATE <u>\$/Kw/Mo</u>
4/1/1992 - 3/31/1993	[REDACTED]
4/1/1993 - 3/31/1994	
4/1/1994 - 3/31/1995	
4/1/1995 - 3/31/1996	
4/1/1996 - 3/31/1997	
4/1/1997 - 3/31/1998	
4/1/1998 - 3/31/1999	
4/1/1999 - 3/31/2000	
4/1/2000 - 3/31/2001	
4/1/2001 - 3/31/2002	
4/1/2002 - 3/31/2003	
4/1/2003 - 3/31/2004	
4/1/2004 - 3/31/2005	
4/1/2005 - 3/31/2006	
4/1/2006 - 3/31/2007	
4/1/2007 - 3/31/2008	
4/1/2008 - 3/31/2009	
4/1/2009 - 3/31/2010	
4/1/2010 - 12/31/2010	

Line 1 [REDACTED]

(H) (I)

(A) (H) (I)

*46-1*  
*5-1*

*46-1*  
*5-1*

*46-1*  
*5-1*  
*1*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-1/5-1/2**

**[Pages 1 through 4]**

**Contract Payment**

N Brown

FPL

Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

APPENDIX D

CAPACITY PRICING

Title Contract Mnt

J&P  
PBC

CAPACITY PAYMENT RATE SCHEDULE

(A)  
BCP  
PAYMENT  
\$/kW/MONTH

MONTHLY CAPACITY  
YEAR

1993  
1994  
1995  
1996  
1997  
1998  
1999  
2000  
2001  
2002  
2003  
2004  
2005  
2006  
2007  
2008  
2009  
2010  
2011  
2012  
2013  
2014  
2015  
2016  
2017  
2018  
2019  
2020  
2021  
2022  
2023  
2024  
2025  
2026



(J)

46-1  
5-1  
2-7

46-1  
5-1  
2-7

Qualifying Facility Monthly Billing Statement

*llw  
6/20/10  
JHP  
PBC*

Facility Name: BROWARD RESOURCE RECOVERY I

Region: SOUTHEAST

Billing Month: February, 2010

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title: Billing Stmt.

Number of hours in Month : 672

- 1 Number of peak hours in Month : [redacted] <sup>A</sup>

---

- 2 Energy Received, All Hours : [redacted] <sup>A</sup> 23,222.311 MWH (AA) 2,321.350 MWH ('91)
- 3 Energy Received, All Peak Hours : [redacted] <sup>A</sup> [redacted] <sup>B</sup> [redacted] <sup>C</sup>
- 4 Sales (Wheeled): *53* [redacted] <sup>A</sup>

Net Energy Received, All Hours: 25,543.661 MWH

- 5 Maximum Hourly Energy : [redacted] <sup>A</sup>
- 6 Committed Capacity : 3.500 MW ('91)
- 7 Monthly Billing Capacity Factor : *51* [redacted] <sup>A</sup>
- 8 Monthly Peak Capacity Factor : [redacted] <sup>A</sup>
- 9 Annual Capacity Factor : [redacted] <sup>A</sup>
- 10 Annual Peak Capacity Factor : [redacted] <sup>A</sup>
- 11 Billing Capacity Factor : [redacted] <sup>A</sup>
- 12 Unit Energy Cost : *4* [redacted] <sup>A</sup>

*46-1  
6-1  
1*

*46-1  
6-1  
1*

	(As Available)		('91)		Total
Monthly Energy Payment:	\$761,782.52	+	\$71,068.85	=	<i>30</i> \$832,851.37
Monthly Capacity Payment:			<i>46-1 55</i> \$93,912.41	=	\$93,912.41

*46-1  
6-1  
1*      *46-1  
6*

Execution Date/Time : 03/18/10 at 16:02:38

*2*  
*46-1  
6-1*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 46-1/6-1/1**

**[Pages 1 through 5]**

**Contract Payment**



FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2019  
 Title Contract Limit.

kw  
 6/28/11

S Broward 91

JHP  
 PBC

APPENDIX D

CAPACITY PRICING

CAPACITY PAYMENT RATE SCHEDULE

MONTHLY CAPACITY  
 YEAR

(A)  
 BCP  
 PAYMENT  
 \$/KW/MONTH

1993  
 1994  
 1995  
 1996  
 1997  
 1998  
 1999  
 2000  
 2001  
 2002  
 2003  
 2004  
 2005  
 2006  
 2007  
 2008  
 2009  
 2010  
 2011  
 2012  
 2013  
 2014  
 2015  
 2016  
 2017  
 2018  
 2019  
 2020  
 2021  
 2022  
 2023  
 2024  
 2025  
 2026



(E)  $\frac{467}{6-1}$   
 1

D - 1

$\frac{467}{6-1}$   
 1-1

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL

Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

Title Billing stmt

Facility Name: CEDAR BAY

Region: NENORTH

Number of Hours in Month: 744

*10/20/11*  
*JHP*  
*PBC*

- 1 Number of Peak Hours in Month: [redacted] *A*

---

- 2 Number of Available Run Hours: [redacted] *A*
- 3 Number of Available Run On-Peak Hours: [redacted] *A*
- 4 Number of Dispatch Hours: [redacted] *A*
- 5 Number of On-Peak Dispatch Hours: [redacted] *A*
- Committed Capacity: 250.000 MW
- 6 Excess Energy, All Hours: [redacted] *A*
- 7 Excess Energy, All Peak Hours: [redacted] *A*
- Energy Received, All Hours: 148,669.487 MWH *43114*
- 8 Energy Received, All Dispatch Hours: [redacted] *A*
- 9 Energy Received, All Peak Hours: [redacted] *A*

---

- 10 Energy Received, All Peak Dispatch Hours: [redacted] *A*
- 11 Maximum Hourly Energy: [redacted] *A*
- 12 Monthly Capacity Factor: [redacted] *A 12*
- 13 Monthly Peak Capacity Factor: [redacted] *A*
- 14 Annual Capacity Factor: [redacted] *A*
- 15 Annual Peak Capacity Factor: [redacted] *A*
- 16 Billing Capacity Factor: [redacted] *A*
- 17 Unit Fuel Cost: *3* [redacted] *A* *46*
- Monthly Energy Payment: *12344* \$4,871,147.22 *1*
- Monthly Capacity Payment: *46* \$11,133,824.96 *46-2*  
*224*

Computation Date/Time 08/18/10 at 15:42:43

*2*  
*46-2*  
*2-1*

Qualifying Facility Monthly Billing Statement

Billing Month: July, 2010

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Billing Stmt.

*kw  
6/20/11  
TAP  
RBC*

Facility Name: INDIANTOWN

Region: SOUTHEAST

Number of Hours in Month: 744

1 Number of Peak Hours in Month: [redacted] *A*

2 Number of Available Run Hours: [redacted] *A*

3 Number of Available Run On-Peak Hours: [redacted] *A*

4 Number of Dispatch Hours: [redacted] *A*

Committed Capacity: 330.000 MW

5 Excess Energy, All Hours: [redacted] *A*

6 Excess Energy, All Peak Hours: [redacted] *A*

Energy Received, All Hours: *45,46* 178,065.726 MWH

7 Energy Received, All Peak Hours: [redacted] *A*

8 Maximum Hourly Energy: [redacted] *A*

9 Capacity Billing Factor: [redacted] *A* *7*

10 Annual Capacity Factor: [redacted] *A*

11 Annual Peak Capacity Factor: [redacted] *A*

12 Unit Energy Cost: *11* [redacted] *A*

Monthly Energy Payment: *3* \$8,780,827.39 *45,46*

Monthly Capacity Payment: *1* \$11,220,326.37 *7,146* *46-2/3*

13 ICL Fuel Cost for Month: [redacted] *A* *MS*

14 ICL Fuel Cost for Year: [redacted] *A*

Computation Date/Time : 08/16/10 at 11:35:59

*2*  
*46-2*  
*3-1*

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Billing stmt.

*Handwritten:*  
 KVP  
 6/20/11  
 JHP  
 PBC

Qualifying Facility Monthly Billing Statement

Facility Name: BROWARD RESOURCE RECOVERY NORTH  
 Region: SOUTHEAST  
 Billing Month: July, 2010

Number of hours in Month : 744

- 1 Number of peak hours in Month : [redacted] *A*
- 2 Excess Energy, All Hours : [redacted] *A*
- 3 Excess Energy, All Peak Hours : [redacted] *A*
- 4 Maximum Hourly Energy : [redacted] *A*
- 5 Energy Received, All Hours : 32,852.542 MWH ('87) *A*      4,505.750 MWH ('91) *B*
- 5 Energy Received, All Peak Hours : [redacted] *A*      [redacted] *B*
- Committed Capacity : 45.000 MW ('87)      11.000 MW ('91)
- 6 Monthly Billing Capacity Factor : [redacted] *B*
- 7 Monthly Peak Capacity Factor : [redacted] *B*
- 8 Annual Capacity Factor : [redacted] *A*      [redacted] *B*
- 9 Annual Peak Capacity Factor : [redacted] *B*
- 10 Billing Capacity Factor : [redacted] *A*      [redacted] *B*
- 11 Unit Energy Cost : [redacted] *A*      [redacted] *B*

	('87)	('91)	Total
Monthly Energy Payment:	\$1,038,757.68	\$137,157.08	\$1,175,914.76
Monthly Capacity Payment:	\$2,154,600.00	\$277,298.94	\$2,431,898.94

*Handwritten:*  
 46-2  
 4

Execution Date/Time : 08/23/10 at 14:06:35

*Handwritten:*  
 46-2  
 4-1

Qualifying Facility Monthly Billing Statement

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1

*KW  
6/20/11*

Facility Name: BROWARD RESOURCE RECOVERY SOUTH  
Region: SOUTHEAST  
Billing Month: July, 2010

Title: TYE 12/31/2010  
Billing Stmt

*JHP  
PBC*

Number of hours in Month : 744

- 1 Number of peak hours in Month :  *A*
- 2 Energy Received, All Hours :  *AS* 30,519.692 MWH (AA) 2,604.000 MWH ('91)
- 3 Energy Received, All Peak Hours :  *A*  *B*  *C*
- 4 Sales (Wheeled): *SB*  *A*
- Net Energy Received, All Hours: 33,123.692 MWH *3,15,416*
- 5 Maximum Hourly Energy : *10*  *A*
- Committed Capacity : 3.500 MW ('91)
- 6 Monthly Billing Capacity Factor :  *A*
- 7 Monthly Peak Capacity Factor:  *A*
- 8 Annual Capacity Factor :  *A*
- 9 Annual Peak Capacity Factor:  *A*
- 10 Billing Capacity Factor :  *A*
- 11 Unit Energy Cost : *4*  *A*

	(As Available)	('91)	Total
Monthly Energy Payment:	\$1,890,658.90 +	\$79,639.75 =	\$1,970,298.65 <i>115</i>
Monthly Capacity Payment :		\$94,920.00 =	\$94,920.00 <i>12</i>

*46-2  
5*

Execution Date/Time : 08/20/10 at 14:44:23

*46-2  
13-1*

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Long Term Purchases

*kw  
 6/20/11  
 JPH  
 PBC*

August 2010

④A\* B  
 A1  
 A2  
 A3  
 A4  
 A5  
 A6  
 B

Volume (Signed) Period-To-Date Gain/Ls  
 47-1/1-1 155 47-1/1  
 163 47-1/2  
 190 47-1/3  
 600 47-1/4  
 1108

Contract Number  
 FPL-PPAU1-02-28  
 FPL-UPSS-08-031  
 FPL-UPSF-08-029  
 FPL-UPSH-08-030

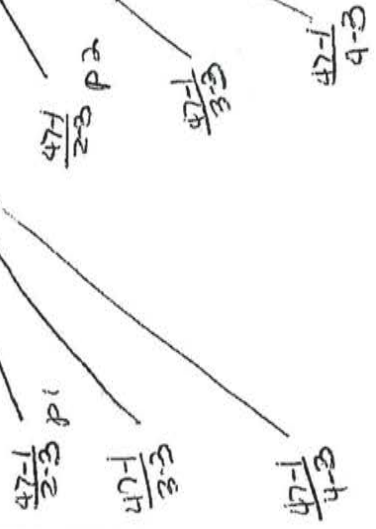
Deal Type Price  
 Capacity 47-1/1  
 Capacity 47-1/2  
 Capacity 47-1/3  
 Capacity 47-1/4

Deal Number Direction  
 PURCHASE  
 PURCHASE  
 PURCHASE  
 PURCHASE

Portfolio  
 UPP Purchases  
 UPP Purchases  
 UPP Purchases

Counterparty  
 Cleander Power Project, L.P. [OPP STRUC]  
 Southern Company Svcs, Inc. [SCS STR]

Grand Total





INV001150

Invoice

Florida Power & Light - Scherer3 PPA

Southern Company Servi

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

FPL

Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

Title Invoice



*KLW  
6/24/11  
JHP  
PBC*

Invoice Date: September 02, 2010

Due Date: September 17, 2010

Invoice For: August 2010

If you have questions, please contact Shelley Sewell at 205-267-4447 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
FPL Scherer3 PPA August 2010 Preliminary				
CAPA				(A)
Capacity			47-1 2-1	
Energy				
Starts				
Fuel Cost Adjustment				
Change in Law Amount				
FPL Scherer3 PPA August 2010 Preliminary Total				\$40,814.51
July 2010 FPL True-Up Total			47-1 2-1	
Total Due Southern Company Services				P2 [redacted]

*Melanie Ladd 9/15/10  
Melanie Ladd  
Manager, Power & Fuels Accounting*

*1  
2  
3  
4  
5  
6  
7*

*Phant*

Information contained in this invoice or report is to be considered "Confidential Information".  
The total amount due under the invoice will be paid to:

SAP DOCUMENT # (S): 5105038594 ✓

ACCT NUMBER: 242.130.611.790 Capacity ✓  
242.130.611.790 Energy ✓  
242.130.611.790 Change in Law ✓  
242.130.611.790 July Adj \$40,814.51 ✓

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

*P1  
47-1  
2*



**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

(A)

Purchase Statement: 123551  
 Counterparty: Southern Company Svcs, Inc.  
 Date: Sep 14, 2010  
 Period: Aug 01, 2010 - Aug 31, 2010  
 Amount: [REDACTED]  
 Due Date: Sep 17, 2010

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Purchase Stmt

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

**Pay To**

Southern Company Svcs, Inc.  
 Attn: Settlements Administrator  
 600 North 18th Street  
 Birmingham, AL 35203  
 Phone: 404-506-0346  
 Fax: 404-506-0399

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
47-1 2-2	CAPCTY Buy	[REDACTED]	USD 1
	CAPCTY Subtotal	[REDACTED]	USD 2
	POWER Buy	[REDACTED]	USD 3
	POWER Subtotal	[REDACTED]	USD 4
	TOTAL	[REDACTED]	USD 5

**Payment Details**

**Wire**  
 Bank  
 Acct Name: Southern Company Svcs, Inc.

**ACH**  
 Bank  
 Acct Name: Southern Company Svcs, Inc.

ABA #:  
 Account #:  
 Addr Code:

ABA #:  
 Account #:  
 Addr Code:

P3 + P4  
 [REDACTED]  
 6  
 7  
 8  
 (47-1)  
 2

If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.

47-1  
 2-2

Page 1 of 1  
 JHP  
 PBC  
 11/20/10

**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33188-001

(A)

Purchase Statement: 123560  
 Counterparty: Southern Company Svcs, Inc.  
 Date: Sep 14, 2010  
 Period: Aug 01, 2010 - Aug 31, 2010  
 Amount: [REDACTED]  
 Due Date: Sep 17, 2010

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

**Pay To**

Southern Company Svcs, Inc.  
 Attn: Settlements Administrator  
 600 North 18th Street  
 Birmingham, AL 35203  
 Phone: 404-506-0346  
 Fax: 404-506-0399

**Summary**

Deal Type	Deal Direction	Amount Due	Currency
TRANS	Buy	[REDACTED]	USD
	TRANS Subtotal	[REDACTED]	USD
	TOTAL	[REDACTED]	USD

(B)  
1  
2  
3

**Payment Details**

**Wire**

Bank

Acct Name: Southern Company Svcs, Inc.

ABA #:  
 Account #:  
 Addr Code:

**ACH**

Bank

Acct Name: Southern Company Svcs, Inc.

ABA #:  
 Account #:  
 Addr Code:

*If you have any questions, please contact Judith Steffen at 561-691-7712 (phone), 561-625-7663 (fax), emtinvoices@fpl.com (email). If remitting an amount different than the total billed, please email the appropriate supporting documents.*

10/2  
 42-1  
 1-2

JHF  
 PPC

FPL  
Capacity Cost Recovery Clat  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Deal Stmt

16W  
6/20/11  
JHP  
PBC

You are not authorized to edit this deal

Status **Saved** Locked Scheduled Invoiced Links

Number 58338 Ticket

Trade Date [Redacted] B Trader Trading Group

Direction Buy Term

Start Date 06/01/2010 End Date 04/30/2012

ISO SANC

Product CAPACITY OPERATING CAPACITY

Point Code S200

Time Zone Eastern Hour Type

Priority D

Schedule Buy All-Set Market

Counterparty Southon Company, Inc. PSC 1481

Contact Development Services New Contact

Portfolio OFF-PURCHASE

Agent For

Strategy FAS-OPERATE

Contract FPL UP25-02-031

Limit/Aval

Exec Method FAS Exec Time 14:19

Currency USD UoM MW

Heat Rate Yes Shape No Custom No

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
06/01/2010 Tue	06/30/2010 Wed	163.0	KW	Month	163.0	
07/01/2010 Thu	07/31/2010 Sat	163.0	KW	Month	163.0	
08/01/2010 Sun	08/31/2010 Tue	163.0	KW	Month	163.0	
09/01/2010 Wed	09/30/2010 Thu	163.0	KW	Month	163.0	
10/01/2010 Fri	10/31/2010 Sun	163.0	KW	Month	163.0	
11/01/2010 Mon	11/30/2010 Tue	163.0	KW	Month	163.0	
12/01/2010 Wed	12/31/2010 Fri	163.0	KW	Month	163.0	
01/01/2011 Sat	01/31/2011 Mon	163.0	KW	Month	163.0	
02/01/2011 Tue	02/28/2011 Mon	163.0	KW	Month	163.0	
03/01/2011 Tue	03/31/2011 Thu	163.0	KW	Month	163.0	
04/01/2011 Fri	04/30/2011 Sat	163.0	KW	Month	163.0	
05/01/2011 Sun	05/31/2011 Tue	163.0	KW	Month	163.0	
06/01/2011 Wed	06/30/2011 Thu	163.0	KW	Month	163.0	
07/01/2011 Fri	07/31/2011 Sun	163.0	KW	Month	163.0	
08/01/2011 Mon	08/31/2011 Wed	163.0	KW	Month	163.0	
09/01/2011 Thu	09/30/2011 Fri	163.0	KW	Month	163.0	
10/01/2011 Sat	10/31/2011 Mon	163.0	KW	Month	163.0	
11/01/2011 Tue	11/30/2011 Wed	163.0	KW	Month	163.0	
12/01/2011 Thu	12/31/2011 Sat	163.0	KW	Month	163.0	
01/01/2012 Sun	01/31/2012 Tue	163.0	KW	Month	163.0	
02/01/2012 Wed	02/29/2012 Wed	163.0	KW	Month	163.0	
03/01/2012 Thu	03/31/2012 Sat	163.0	KW	Month	163.0	
04/01/2012 Sun	04/30/2012 Mon	163.0	KW	Month	163.0	
Totals					10,921.0	

(A)

47-7  
2-1

Broker Commissions Deal Charges Notes Back to Back Deals Exercises

Broker	Freq	Fee	Cur	Inv

Close

47-1  
2-2

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-1/2-3**

**[Pages 1 through 2]**

**Contract Payment**

INV001147

Invoice

Florida Power & Light - Franklin 1 PPA

Southern Power Company

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

FPL  
Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1  
TYE 12/31/2010  
Title Invoice



*llw 4/20/11*  
*JHP PBC*

Invoice Date: September 07, 2010 *y* Due Date: September 20, 2010

Invoice For: August 2010 *(A) (B) (C) (D)*

If you have questions, please contact Kase Hicks at 205-257-3753 or Christine Ericson at 1-205-257-5732.

	Quantity	Rate	Amount	Totals
ENTERED BY: JUDITH STEFFEN DATE: 9/15/2010				
PHONE: 561-625-7089 COMPANY CODE: 1001				
AUTHORIZED BY: _____				
Capacity Charge		REQUIRED IF UNDER \$2500		P0.4400002238
Capacity				(47-1)
CAPA				(5)
Fixed Fuel Transportation		SAP DOCUMENT #(S): 5105038595 <i>y</i>		(6)
Energy Charge		ACCT NUMBER: 242.130.611.790 Capacity		(15)
Facility Energy Charge		242.130.611.790 Transport		(16)
VOM		242.130.611.790 Energy		(17)
Fuel Adjustment		242.130.611.790 Starts		(18)
Alternate Delivery				(19)
Starts				(20)
FPL Franklin Official Billing August 2010 Total <i>Melanie R. 9/15/10</i>				
Total Due Southern Power Company <i>Melanie Ladd</i>				
Manager, Power & Fuels Accounting				

Information contained in this invoice or report is to be considered "Confidential Information". The total amount due under the invoice will be paid to:

*47-1*  
*3*  
*PI*



FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Deal Start

*kw/2011  
 JHP  
 PBC*

You are not authorized to edit this desk

Status: [Saved | Locked | Scheduled | Invoiced] Units

Number: 285340 583340 Ticket: [ ] Standard Tier: [ ] Skipped Tier: [ ]

1 Trade Date: [ ] Trader: [ ]  
 Direction: Buy Term: [ ]  
 Start Date: 05/01/2010 End Date: 04/30/2015  
 ISO: AEP-C  
 Product: CAPACITY RESERVE CAPACITY  
 Point Code: [ ]  
 2 Time Zone: Eastern Hour Type: [ ]  
 3 Priority: [ ]  
 Schedule: [ ]  
 Counterparty: [ ]  
 Contact: [ ]  
 Portfolio: [ ]  
 Agent For: [ ]  
 Strategy: [ ]  
 Contract: [ ]  
 Limit/Avail: [ ]  
 Exec Method: [ ]  
 Currency: [ ]  
 Heat Rate: [ ]

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge \$
06/01/2010	06/30/2010	190.0	KW	Month	190.0	
07/01/2010	07/31/2010	190.0	KW	Month	190.0	
08/01/2010	08/31/2010	190.0	KW	Month	190.0	
09/01/2010	09/30/2010	190.0	KW	Month	190.0	
10/01/2010	10/31/2010	190.0	KW	Month	190.0	
11/01/2010	11/30/2010	190.0	KW	Month	190.0	
12/01/2010	12/31/2010	190.0	KW	Month	190.0	
01/01/2011	01/31/2011	190.0	KW	Month	190.0	
02/01/2011	02/28/2011	190.0	KW	Month	190.0	
03/01/2011	03/31/2011	190.0	KW	Month	190.0	
04/01/2011	04/30/2011	190.0	KW	Month	190.0	
05/01/2011	05/31/2011	190.0	KW	Month	190.0	
06/01/2011	06/30/2011	190.0	KW	Month	190.0	
07/01/2011	07/31/2011	190.0	KW	Month	190.0	
08/01/2011	08/31/2011	190.0	KW	Month	190.0	
09/01/2011	09/30/2011	190.0	KW	Month	190.0	
10/01/2011	10/31/2011	190.0	KW	Month	190.0	
11/01/2011	11/30/2011	190.0	KW	Month	190.0	
12/01/2011	12/31/2011	190.0	KW	Month	190.0	
01/01/2012	01/31/2012	190.0	KW	Month	190.0	
02/01/2012	02/28/2012	190.0	KW	Month	190.0	
03/01/2012	03/31/2012	190.0	KW	Month	190.0	
04/01/2012	04/30/2012	190.0	KW	Month	190.0	
Totals					12,780.0	

*47-1  
 3-*

Broker	Commissions	Deal Charges	Fees	Back to Back Deals	Exercises

Close

*47-1  
 3-2*

**REDACTED VERSION OF CONFIDENTIAL DOCUMENTS**

**Capacity Audit Workpaper Number 47-1/3-3**

**[Page 1]**

**Contract Payment**



INV001165

Invoice

Florida Power & Light - Harris 1 PPA

Southern Power Comp

Florida Power & Light

Judith Steffen

9250 West Flagler St

Miami, FL 33174

FPL

Capacity Cost Recovery Clause  
Dkt# 110001-EI, Audit# 11-006-4-1

TYE 12/31/2010

Title invoice



*kw  
9/20/10*  
*JHP  
PBC*

Invoice Date: September 07, 2010

Due Date: September 20, 2010

Invoice For: August 2010 ✓

If you have questions, please contact Keele Hloka at 205-267-3753 or Christine Ericson at 1-205-267-5732.

	Quantity	Rate	Amounts	Totals
ENTERED BY: JUDITH STEFFEN DATE: 9/15/2010 P.O. #400002238				
FPL HARRIS OFFICIAL BILLING AUGUST 2010 PHONE: 661-625-7089 COMPANY CODE: 1001				
Capacity Charge	AUTHORIZED BY: _____			
Capacity		REQUIRED IF UNDER \$2500	47-1	47-1
CAPA	SAP DOCUMENT #(S): 5105038596			
Fixed Fuel Transportation	ACCT NUMBER: 242.130.611.790 Capacity			
Energy Charge	242.130.611.790 Transfer			
Facility Energy Charge	242.130.611.790 Energy			
VOM	242.130.611.790 Starts			
Starts	242.130.611.790 July Adj			
Fuel Adjustment	_____			
Alternate Delivery	_____			
FPL HARRIS OFFICIAL BILLING AUGUST 2010 Total				
Total Due Southern Power Company				

*Melanie Radd 9/15/10  
Melanie Radd  
Manager, Power & Fuels Accounting*

Information contained in this invoice or report is to be considered "Confidential"  
The total amount due under the invoice will be paid to:

*47-1  
4*

**Purchase Statement**



Florida Power & Light Company  
 Tax ID # 59-0247775  
 ARMS Processing (PPC/GO)  
 General Mail Facility  
 Miami, FL 33189-001

Purchase Statement: 123586  
 Counterparty: Southern Company Svcs, Inc.  
 Date: Sep 14, 2010  
 Period: Aug 01, 2010 - Aug 31, 2010  
 Amount: [REDACTED]  
 Issue Date: Sep 20, 2010

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title: *Purchase Stock*

**Pay To**

Southern Company Svcs, Inc.  
 Attn: Settlements Administrator  
 600 North 18th Street  
 Birmingham, AL 35203  
 Phone: 404-506-0346  
 Fax: 404-506-0399

**Summary**

Deal Type	Deal Direction	Amount Due	Currency	
CAPCTY	Buy	[REDACTED]	USD	1
	CAPCTY Subtotal	[REDACTED]	USD	2
MISC	Buy	[REDACTED]	USD	3
	MISC Subtotal	[REDACTED]	USD	4
POWER	Buy	[REDACTED]	USD	5
	POWER Subtotal	[REDACTED]	USD	6
TPOINT	Buy	[REDACTED]	USD	7
	TPOINT Subtotal	[REDACTED]	USD	8
	TOTAL	[REDACTED]	USD	9
		P3 [REDACTED]		10
		P4 [REDACTED]		11
		[REDACTED]		P12

*47-1  
4-2*

*47-1  
CP*

*Page 1 of 2  
6/20/11*

CONFIDENTIAL CAPACITY AUDIT REQUEST NO. 6

*47-1  
CP  
6/20/11*

FPL  
 Capacity Cost Recovery Clause  
 Dkt# 110001-EI, Audit# 11-006-4-1  
 TYE 12/31/2010  
 Title Deal Start

*11/16/2011  
 JAP  
 PBC*

You are not authorized to edit this deal

Status Saved-Locked-Scheduled-Involved Links

Number 583501 Ticket

Trade Date [Redacted] Trader Tracy G...

Direction Buy Term Term

Start Date 12/01/2010 End Date 12/31/2010

ISO SP15

Product SP15 OPERATING CAPACITY

Point Code 5000

TimeZone EST HourType [Redacted]

Priority [Redacted]

Schedule Day Ahead Market

Counterparty Southern Company Inc. (500500)

Contact Development Business

Portfolio FPL Excludes

Agent For [Redacted]

Strategy PROPRIETARY

Contract FPL-SP15-05-000

Unit/Aval [Redacted] FAS 10-10-2010

Exec Method FX-1 ExecTime 13:00

Currency USD UoM MW

Heat Rate Yes Shape No Custom No

Start Date	End Date	Volume	UoM	Charge Period	Notional Volume	Charge
06/01/2010 Tue	06/30/2010 Wed	600.0	KW	Month	600.0	
07/01/2010 Thu	07/31/2010 Sat	600.0	KW	Month	600.0	
08/01/2010 Sun	08/31/2010 Tue	600.0	KW	Month	600.0	
09/01/2010 Wed	09/30/2010 Thu	600.0	KW	Month	600.0	
10/01/2010 Fri	10/31/2010 Sun	600.0	KW	Month	600.0	
11/01/2010 Mon	11/30/2010 Tue	600.0	KW	Month	600.0	
12/01/2010 Wed	12/31/2010 Fri	600.0	KW	Month	600.0	
01/01/2011 Sat	01/31/2011 Mon	600.0	KW	Month	600.0	
02/01/2011 Tue	02/28/2011 Mon	600.0	KW	Month	600.0	
03/01/2011 Thu	03/31/2011 Thu	600.0	KW	Month	600.0	
04/01/2011 Fri	04/30/2011 Sat	600.0	KW	Month	600.0	
05/01/2011 Sun	05/31/2011 Tue	600.0	KW	Month	600.0	
06/01/2011 Wed	06/30/2011 Thu	600.0	KW	Month	600.0	
07/01/2011 Fri	07/31/2011 Sun	600.0	KW	Month	600.0	
08/01/2011 Mon	08/31/2011 Wed	600.0	KW	Month	600.0	
09/01/2011 Thu	09/30/2011 Fri	600.0	KW	Month	600.0	
10/01/2011 Sat	10/31/2011 Mon	600.0	KW	Month	600.0	
11/01/2011 Tue	11/30/2011 Wed	600.0	KW	Month	600.0	
12/01/2011 Thu	12/31/2011 Sat	600.0	KW	Month	600.0	
01/01/2012 Sun	01/31/2012 Tue	600.0	KW	Month	600.0	
02/01/2012 Wed	02/29/2012 Wed	600.0	KW	Month	600.0	
03/01/2012 Thu	03/31/2012 Sat	600.0	KW	Month	600.0	
04/01/2012 Sun	04/30/2012 Mon	600.0	KW	Month	600.0	
Totals					40,200.0	

*42-1  
 4-1*

BrokerCommissions Deal Charges Notes Back to Back Deals Exercises

Broker	Freq	Fee	Cur	Inv

Close

*42-1  
 4-2*

REDACTED VERSION OF CONFIDENTIAL DOCUMENTS

Capacity Audit Workpaper Number 47-1/4-3

[Page 1]

Contract Payment

# **EXHIBIT C**

## **JUSTIFICATION TABLE**

**SECOND REVISED EXHIBIT C**  
(corrected)

**COMPANY:** Florida Power & Light Company  
**TITLE:** List of Confidential Workpapers  
**AUDIT:** FPL, Capacity Cost Recovery  
**AUDIT CONTROL NO:** 11-006-4-1  
**DOCKET NO:** 150001-EI  
**DATE:** June 24, 2015

Bold denotes revision to reduce the amount of confidential classification previously requested or a new affiant

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
41-2/1	Recalculation of Bills	2	N			
41-2/2	Recalculation of Bills	2	N			
41-2/3	Recalculation of Bills	3	N			
41-2/4	Recalculation of Bills	1	N			
41-3	Recalculation of Bills	4	N			
44-1	<b>FINS Report 506.075</b>	6	Y	Pg. 1, Col. A, Lns. 1-2 Col. B, Line 1 Col. C, Line 1  Pg. 2, Col. A, Lns. 1-2 Col. B, Lns. 1-2, 3-6  Pg. 3, Col. A, Lns. 1-2 Col. B, Line 1  Pg. 4, Col. A, Lns. 1-2, 3-4 Col. B  Pg. 5, Col. A, Line 1 Col. B  Pg. 6, Col. A, Lns. 1-2, 3-7 Col. B, Lns. 1-3, 4-6	(c), (d)	J. C. Bullock
44-1/1	Sample Item 3, 4	1	Y	Line 1(A) Line 2(B) Lines 3-5	(c)	J. C. Bullock
44-1/1-1	Sample Item 3, 4	2	Y	Pg. 1, Col. A Col. B  Pg. 2, Col. A, Line 1 Col. B, Line 2 Col. C, Lns. 1-6	(c), (d)	J. C. Bullock
44-1/1-2	Sample Item 3, 4	3	Y	Pg. 1, Col. A, Lns. 1-4 Lines 5-6, 7B, 8-14  Pg. 2, Col. A, Lns. 1-4 Col. B, Line 4 Col. C, Lns. 4-5  Pg. 3, Col. A, Lns. 1-4, 5 Col. B, Line 5 Col. C, Lns. 5-6	(c), (e)	J. C. Bullock

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
44-1/2	Sample Item 8	1	Y	Line 1(A) Lines 2-4 Line 5(B)	(c)	J. C. Bullock
44-1/2-1	Sample Item 8	1	Y	Col. A, Lns 1-2 Col. B, Lns. 3-4 Col. C, Line 5 Col. D, Lns. 6-7	(c), (e)	J. C. Bullock
44-1/2-2	Sample Item 8	2	Y	Pg. 1, Col. A, Lns. 1-4 Col. B, Lns. 5-6, 7-9  Pg. 2, Col. A, Line 1 Col. B, Line 2 Col. C, Lns 3-4	(c), (e)	J. C. Bullock
44-1/3	Sample Item 1	1	Y	Line 5a(a)	(e)	J. C. Bullock
44-1/3-1	Sample Item 1	1	Y	Col. A, Lns.1-2 Col. B, Line 3 Col. C, Lns. 4-7 Col. D, Line 8 Lines 9-23, 24E, 24F, 25-26, 27E, 27F	(c), (d)	J. C. Bullock
44-1/3-2	Sample Item 1	1	Y	Col. A	(c), (e)	J. C. Bullock
44-1/3-3	Sample Item 1	1	Y	Col. A, Lns. 1-10	(e)	J. C. Bullock
44-1/3-4	Sample Item 1	1	Y	Col. A, Lns 1-4 Col. B, Line 5 Col. C, Line 6	(c), (e)	J. C. Bullock
44-1/4	Sample Item 5, 6	1	Y	Line 5a(a)	(c)	J. C. Bullock
44-2	FINS Report 524.220	6	N			
44-2/1	Sample Item Explanation	2	N			
44-2/1-1	Sample Item Explanation	1	N			
44-2/1-2	Sample Item Explanation	1	N			
44-2/1-3	Sample Item Explanation	1	N			
44-2/1-3/1	Sample Item Explanation	1	N			
44-2/1-3/1-1	Sample Item Explanation	1	N			
44-2/1-3/1-2	Sample Item Explanation	1	N			
44-2/1-3/1-3	Sample Item Explanation	1	N			
44-2/3	Sample Item Explanation	1	N			
44-2/3-1	Sample Item Explanation	4	Y	Pg. 1, Lns. 1-2  Pg. 2, Lns. 1-2, 3A, 4  Pgs. 3-4	(c)	L. Fuca
44-3	FINS Report 549.075	4	Y	Pg. 1, Col. A, Lns. 1-3 Line 4  Pg. 2, Col. A, Lns. 1-2 Col. B(3-8)  Pg. 3, Col. A, Lns. 1-8	(c), (e)	J. C. Bullock

Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
				Pg. 4, Col. A, Lns. 1-2 Col. B (3-10)		
44-3/1	Sample Item 6	1	Y	Lines 1-8, 9A	(c)	J. C. Bullock
44-3/2	Sample item 3, 4	1	Y	Lines 1-7, 8A	(c)	J. C. Bullock
44-3/3	Sample Item 5	1	Y	Lines 1A, 2-4, 5B	(c)	J. C. Bullock
44-3/4	Sample Item 2	1	Y	Lines 1-8, 9A	(c)	J. C. Bullock
44-3/5	Sample Item 1	1	Y	Lines 1A, 2-9	(c)	J. C. Bullock
44-3/5-1	Sample Item 1	2	Y	Pg. 1, Col. A, Lns. 1-3 Col. B, Line 4 Col. C, Lns. 5-8 Col. D, Lns. 9-17 Col. E, Lns. 18-20  Pg. 2, Col. A, Line 1 Col. B, Lns. 2-3	(c), (d)	J. C. Bullock
44-3/5-2	Sample Item 1	9	Y  N  Y	Pg. 1, Line 1  Pg. 2  Pgs. 3-9, ALL	(c), (d), (e)	J. C. Bullock
45-1	Monthly UPS Summary	1	N			
45-1/1	Journal Entry	1	N			
45-1/1/1	UPS Interest Calculation	1	N			
45-1/1-1/1	True Up Backup	3	N			
45-1/1-1/1-1	Southern Contract	3	N			
45-1/1-1/1-1/1	Alabama Bill	4	N			
45-1/1-2	Source of Admin Costs	1	N			
45-2	Monthly UPS Summary	1	N			
45-2/1	Ledger Entry	1	N			
	Adjustments by Unit	2	N			
45-2/1-1/1	True Up Backup	1	N			
46-1	Schedule A-12	1	N			
46-1/1	Schedule A-12	1	N			
46-1/2	Invoice	1	Y	Line 1	(d), (e)	G. Yupp
46-1/2-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13A, 14A, 15A, 16A, 17A, 18A	(d), (e)	G. Yupp
46-1/2-2	Transfer Request	1	N			
46-1/3	Invoice	1	N			
46-1/3-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13A, 14A	(d), (e)	G. Yupp
46-1/3-2	Transfer Request	1	N			
46-1/4	Invoice	1	N			
46-1/4-1	Invoice	1	N			
46-1/4-1/1	Contract Payment	1	N			
46-1/4-1/1-1	Contract Payment	1	N			
46-1/4-2	Transfer Request	1	N			
46-1/5	Invoice	1	N			
46-1/5-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 5B, 6B, 7B, 8A, 8B, 9B, 10A, 10B, 11A, 11B	(d), (e)	G. Yupp



Workpaper No.	Description	No. of Pages	Conf Y/N	Line No./Column No.	Florida Statute 366.093 (3) Subsection	Affiant
46-1/5-1/1	Contract Payment	1	Y	Col. A Line 1	(d), (e)	G. Yupp
46-1/5-1/2	Contract Payment	4	Y	ALL	(d), (e)	G. Yupp
46-1/5-1/2-1	Contract Payment	1	Y	Col. A	(d), (e)	G. Yupp
46-1/5-2	Transfer Request	1	N			
46-1/6	Invoice	1	N			
46-1/6-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 3B, 3C, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A	(d), (e)	G. Yupp
46-1/6-1/1	Contract Payment	5	Y	ALL	(d), (e)	G. Yupp
46-1/6-1/1-1	Contract Payment	1	Y	Col. A	(d), (e)	G. Yupp
46-1/6-2	Transfer Request	1	N			
46-2	Schedule A-12	1	N			
46-2/1	Schedule A-12	1	N			
46-2/2	Invoice	1	N			
46-2/2-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13A, 14A, 15A, 16A, 17A	(d), (e)	G. Yupp
46-2/2-2	Transfer Request	1	N			
46-2/3	Invoice	1	N			
46-2/3-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A, 12A, 13A, 14A	(d), (e)	G. Yupp
46-2/3-2	Transfer Request	1	N			
46-2/4	Invoice	1	N			
46-2/4-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 4A, 5A, 5B, 6B, 7B, 8A, 8B, 9B, 10A, 10B, 11A, 11B	(d), (e)	G. Yupp
46-2/4-2	Transfer Request	1	N			
46-2/5	Invoice	1	N			
46-2/5-1	Invoice	1	Y	Lns. 1A, 2A, 3A, 3B, 3C, 4A, 5A, 6A, 7A, 8A, 9A, 10A, 11A	(d), (e)	G. Yupp
46-2/5-2	Transfer Request	1	N			
47-1	Long Term Purchases	1	Y	Col. A & B	(d), (e)	G. Yupp
47-1/1	Invoice	1	N			
47-1/1-1	Invoice	2	N			
47-1/1-2	Deal Statement	1	Y	Col. A Lines 1B, 2C, 3D	(d), (e)	G. Yupp
47-1/2	Invoice	1	Y	Col. A, Lns. 1-8, Lines 9B-11B	(d), (e)	G. Yupp
47-1/2-1	Invoice	2	Y	Pg. 1, Col. A, Line 1 Col. B, Lns. 1-8  Pg. 2, Col. A, Line 1 Col. B, Lns. 1-3	(d), (e)	G. Yupp
47-1/2-2	Deal Statement	1	Y	Col. A Lines 1B, 2C, 3D	(d), (e)	G. Yupp
47-1/2-3	Contract Payment	2	Y	ALL	(d), (e)	G. Yupp
47-1/3	Invoice	1	Y	Col. A, Lns. 1-2	(d), (e)	G. Yupp

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				Col. B, Line 3 Col. C, Lns. 4-14 Col. D, Lns. 15-18		
47-1/3-1	invoice	2	Y	Pg. 1, Col. A, Line 1 Col. B, Lns. 1-11	(d), (e)	G. Yupp
			N	Pg. 2		
47-1/3-2	Deal Statement	1	Y	Col. A Lines 1B, 2C, 3D	(d), (e)	G. Yupp
47-1/3-3	Contract Payment	1	Y	ALL	(d), (e)	G. Yupp
47-1/4	Invoice	1	Y	Col. A, Lns. 1-2 Col. B, Lns. 3-5 Col. C, Lns. 6-15 Col. D, Lns. 16-19 Col. E, Line 20	(d), (e)	G. Yupp
47-1/4-1	Invoice	3	Y	Pg. 1, Col. A, Line 1 Col. B, Lns. 1-12	(d), (e)	G. Yupp
			N	Pgs. 2-3		
47-1/4-2	Deal Statement	1	Y	Col. A Lines 1B, 2C, 3D	(d), (e)	G. Yupp
47-1/4-3	Contract Payment	1	Y	ALL	(d), (e)	G. Yupp
48-1	Transmission	1	N			
48-1/1	Invoice	1	N			
48-1/1-1	Invoice	2	N			
48-1/1-2	Deal Maintenance Form	1	N			
48-1/2	Transmission Service Billing	1	N			
48-1/2-1	Power Sold	1	N			
48-1/2-2	Billing Detail	1	N			
48-1/2-2/1	Transmission Deal Checkout	1	N			
48-1/2-2/1-1	Deal Form	1	N			
48-1/2-2/2	Provider Rate Schedule	1	N			
48-2	Transmission	1	N			
48-2/1	Transmission Service Billing	1	N			
48-2/1-1	Power Sold	1	N			
48-2/2	Billing Detail	1	N			
48-2/2-1	Transmission Deal Checkout	1	N			
48-2/2-2	Deal Form	1	N			
48-3	Account 447.120	1	N			
49 P 2&3	Monthly SJRPP Payments	2	N			
49-1	GL Summary	3	N			
49-1/1	Debt Service	1	N			
49-1/2	Transmission	2	N			
49-1/3	CCRA Payment	2	N			
49-1/4	Dismantlement Accrual	1	N			

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49-1/5	Property Tax	1	N			
49-1/5-1	Property Tax	2	N			
49-1/6	Sales Billing	5	N			
49-1/7	SJRPP Invoices	5	N			
49-1/8	Deferred Interest	1	N			
49-2	Monthly SJRPP Payments	2	N			
49-2/1	Sales Billing Summary	5	N			
49-2/2	SJRPP Invoices	4	N			