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August 20, 2015



Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

Re: Docket No. 150001-EI

Dear Ms. Stauffer:

Attached for official filing in the subject docket on behalf of Gulf Power Company are the following for the month of July 2015 based on actual amounts.

1. Schedule A1: Comparison of Estimated and Actual Fuel and Purchased Power Cost Recovery Factor
2. Schedule A2: Calculation of True-up and Interest Provision
3. Schedule A3: Generating System Comparative Data by Fuel Type
4. Schedule A4: System Net Generation and Fuel Cost
5. Schedule A5: System Generated Fuel Cost Inventory Analysis
6. Schedule A6: Power Sold
7. Schedule A7: Purchased Power (Exclusive of Economy Energy Purchases)
8. Schedule A8: Energy Payments to Qualifying Facilities
9. Schedule A9: Economy Energy Purchases
10. Schedule A12: Capacity Contracts

Pursuant to the Order Establishing Procedure in this docket, electronic copies of the same will be provided to the parties under separate cover.

Sincerely,

A handwritten signature in blue ink that reads "Robert L. McGee, Jr." with a stylized flourish at the end.

Robert L. McGee, Jr.  
Regulatory and Pricing Manager

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Attachment

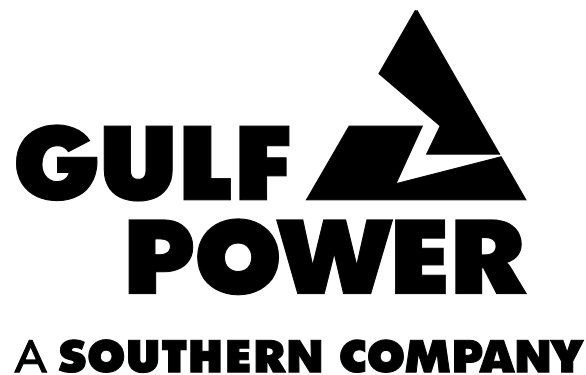
cc w/attachment: Florida Public Service Commission  
Michael C. Barrett  
Division of Auditing and Safety  
Lynn Deamer

**BEFORE THE FLORIDA PUBLIC  
SERVICE COMMISSION**

**Docket No. 150001-EI**

**MONTHLY FUEL FILING**

**JULY 2015**



**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2015**

	DOLLARS				KWH				CENTS/KWH			
	ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE		ACTUAL	EST'd	DIFFERENCE	
			AMT	%			AMT	%			AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	35,371,512	30,298,922	5,072,590	16.74	976,633,000	881,410,000	95,223,000	10.80	3.6218	3.4376	0.18	5.36
2 Hedging Settlement Costs (A2)	4,129,455	4,209,240	(79,785)	(1.90)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	1,369	0	1,369	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	39,502,336	34,508,162	4,994,174	14.47	976,633,000	881,410,000	95,223,000	10.80	4.0447	3.9151	0.13	3.31
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	15,604,543.96	15,186,000	418,544	2.76	770,279,250	613,413,000	156,866,250	25.57	2.0258	2.4757	(0.45)	(18.17)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	352,279	0	352,279	100.00	11,267,000	0	11,267,000	100.00	3.1266	0.0000	3.13	0.00
12 TOTAL COST OF PURCHASED POWER	15,956,823	15,186,000	770,823	5.08	781,546,250	613,413,000	168,133,250	27.41	2.0417	2.4757	(0.43)	(17.53)
13 Total Available MWH (Line 5 + Line 12)	55,459,159	49,694,162	5,764,997	11.60	1,758,179,250	1,494,823,000	263,356,250	17.62				
14 Fuel Cost of Economy Sales (A6)	(175,868)	(187,000)	11,132	(5.95)	(6,857,303)	(6,403,000)	(454,303)	7.10	(2.5647)	(2.9205)	0.36	12.18
15 Gain on Economy Sales (A6)	(82,970)	(88,000)	5,030	(5.72)	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(6,565,643)	(6,196,000)	(369,643)	5.97	(426,821,813)	(204,353,000)	(222,468,813)	108.86	(1.5383)	(3.0320)	1.49	49.26
TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(6,824,481)	(6,471,000)	(353,481)	5.46	(433,679,116)	(210,756,000)	(222,923,116)	105.77	(1.5736)	(3.0704)	1.50	48.75
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	48,634,678	43,223,162	5,411,516	12.52	1,324,500,134	1,284,067,000	40,433,134	3.15	3.6719	3.3661	0.31	9.08
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	77,260	58,200	19,060	32.75	2,104,100	1,729,000	375,100	21.69	3.6719	3.3661	0.31	9.08
22 T & D Losses *	2,200,406	2,712,875	(512,469)	(18.89)	59,925,556	80,594,000	(20,668,444)	(25.65)	3.6719	3.3661	0.31	9.08
23 TERRITORIAL KWH SALES	48,634,678	43,223,162	5,411,516	12.52	1,262,470,478	1,201,744,000	60,726,478	5.05	3.8523	3.5967	0.26	7.11
24 Wholesale KWH Sales	1,274,520	1,179,516	95,004	8.05	33,084,608	32,794,000	290,608	0.89	3.8523	3.5967	0.26	7.11
25 Jurisdictional KWH Sales	47,360,158	42,043,646	5,316,512	12.65	1,229,385,870	1,168,950,000	60,435,870	5.17	3.8523	3.5967	0.26	7.11
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	47,431,198	42,106,711	5,324,487	12.65	1,229,385,870	1,168,950,000	60,435,870	5.17	3.8581	3.6021	0.26	7.11
28 TRUE-UP	3,996,375	3,996,375	0	0.00	1,229,385,870	1,168,950,000	60,435,870	5.17	0.3251	0.3419	(0.02)	(4.91)
29 TOTAL JURISDICTIONAL FUEL COST	51,427,573	46,103,086	5,324,487	11.55	1,229,385,870	1,168,950,000	60,435,870	5.17	4.1832	3.9440	0.24	6.06
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.1862	3.9468	0.24	6.07
32 GPIF Reward / (Penalty)	210,328	210,328	0	0.00	1,229,385,870	1,168,950,000	60,435,870	5.17	0.0171	0.0180	(0.00)	(5.00)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.2033	3.9648	0.24	6.02
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.203	3.965		

\* Included for Informational Purposes Only

\*\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

**SCHEDULE A1a**

**GULF POWER COMPANY  
RECAP OF ACTUAL FUEL & PURCHASED POWER COSTS  
SHOWN ON SCHEDULE A-1  
FOR THE MONTH OF: JULY 2015**

<b><u>LINE</u></b>	<b><u>DESCRIPTION</u></b>	<b><u>REFERENCE</u></b>	<b><u>AMOUNT</u></b>
1	Fuel Cost of System Net Generation	Schedule A-3, Line 7	\$ 35,371,512
2	Fuel Related Transactions		0
3	Adjustments to Fuel Cost	Schedule A-2, Line A-7	1,369
4	Hedging Settlement Costs	Schedule A-2, Line A-5	4,129,455
5	Fuel Cost of Purchased Power	Schedule A-7	0
6	Energy Cost of Economy Purchases	Sch. A-9, Col. 4, Line 12	15,604,544
7	Demand & Non Fuel Cost of Purchased Power	Schedule A-9	0
8	Energy Payments to Qualified Facilities	Sch. A-8, Col. 8, Line 7	352,279
9	Fuel Cost of Power Sold	Sch. A-6, Col. 7, Total Line	<u>(6,824,482)</u>
10	Total Fuel and Net Power Transactions		<u>\$ 48,634,677</u>

**COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
GULF POWER COMPANY  
JULY 2015  
PERIOD TO DATE**

	DOLLARS				KWH				CENTS/KWH			
			DIFFERENCE				DIFFERENCE				DIFFERENCE	
	ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%	ACTUAL	EST'd	AMT	%
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1 Fuel Cost of System Net Generation (A3)	186,996,980	182,410,789	4,586,191	2.51	5,201,528,000	4,841,950,000	359,578,000	7.43	3.5950	3.7673	(0.17)	(4.57)
2 Hedging Settlement Costs (A2)	26,558,619	4,209,240	22,349,379	530.96	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
3 Coal Car Investment	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
4 Adjustments to Fuel Cost (A2, Page 1) **	(103,865)	0	(103,865)	100.00	0	0	0	0.00	#N/A	0.0000	#N/A	#N/A
5 TOTAL COST OF GENERATED POWER	213,451,734	186,620,029	26,831,705	14.38	5,201,528,000	4,841,950,000	359,578,000	7.43	4.1036	3.8542	0.25	6.47
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
7 Energy Cost of Schedule C & X Econ. Purch.(Broker) (A9)	0.00	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
8 Energy Cost of Other Econ. Purch. (Nonbroker) (A9)	89,396,317	101,347,000	(11,950,683)	(11.79)	4,562,996,997	3,076,558,000	1,486,438,997	48.31	1.9592	3.2942	(1.34)	(40.53)
9 Energy Cost of Schedule E Economy Purch. (A9)	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
10 Capacity Cost of Schedule E Economy Purchases	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
11 Energy Payments to Qualifying Facilities (A8)	3,456,503	0	3,456,503	100.00	117,693,000	0	117,693,000	100.00	2.9369	0.0000	2.94	0.00
12 TOTAL COST OF PURCHASED POWER	92,852,820	101,347,000	(8,494,180)	(8.38)	4,680,689,997	3,076,558,000	1,604,131,997	52.14	1.9837	3.2942	(1.31)	(39.78)
13 Total Available MWH (Line 5 + Line 12)	306,304,554	287,967,029	18,337,525	6.37	9,882,217,997	7,918,508,000	1,963,709,997	24.80				
14 Fuel Cost of Economy Sales (A6)	(2,004,234)	(1,962,000)	(42,234)	2.15	(85,010,663)	(62,520,000)	(22,490,663)	35.97	(2.3576)	(3.1382)	0.78	24.87
15 Gain on Economy Sales (A6)	(501,309)	(264,000)	(237,309)	89.89	0	0	0	0.00	#N/A	#N/A	#N/A	#N/A
16 Fuel Cost of Other Power Sales (A6)	(37,386,590)	(27,750,000)	(9,636,590)	34.73	(2,695,386,744)	(912,097,000)	(1,783,289,744)	195.52	(1.3871)	(3.0424)	1.66	54.41
17 TOTAL FUEL COSTS & GAINS OF POWER SALES (LINES 14 + 15 + 16)	(39,892,133.50)	(29,976,000)	(9,916,132)	33.08	(2,780,397,407)	(974,617,000)	(1,805,780,407)	185.28	(1.4348)	(3.0757)	1.64	53.35
18 Net Inadvertant Interchange	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
19 TOTAL FUEL & NET POWER TRANSACTIONS (LINES 5 + 12 + 17)	266,412,420	257,991,029	8,421,391	3.26	7,101,820,590	6,943,891,000	157,929,590	2.27	3.7513	3.7154	0.04	0.97
20 Net Unbilled Sales *	0	0	0	0.00	0	0	0	0.00	0.0000	0.0000	0.00	0.00
21 Company Use *	504,257	456,039	48,218	10.57	13,442,192	12,274,300	1,167,892	9.51	3.7513	3.7154	0.04	0.97
22 T & D Losses *	12,114,651	14,095,139	(1,980,488)	(14.05)	322,945,400	379,370,700	(56,425,300)	(14.87)	3.7513	3.7154	0.04	0.97
23 TERRITORIAL KWH SALES	266,412,420	257,991,029	8,421,391	3.26	6,765,432,998	6,552,246,000	213,186,998	3.25	3.9378	3.9374	0.00	0.01
24 Wholesale KWH Sales	7,350,440	7,916,708	(566,268)	(7.15)	186,521,676	200,196,000	(13,674,324)	(6.83)	3.9408	3.9545	(0.01)	(0.35)
25 Jurisdictional KWH Sales	259,061,980	250,074,321	8,987,659	3.59	6,578,911,322	6,352,050,000	226,861,322	3.57	3.9378	3.9369	0.00	0.02
26 Jurisdictional Loss Multiplier	1.0015	1.0015							1.0015	1.0015		
27 Jurisdictional KWH Sales Adj. for Line Losses	259,450,572	250,449,433	9,001,139	3.59	6,578,911,322	6,352,050,000	226,861,322	3.57	3.9437	3.9428	0.00	0.02
28 TRUE-UP	27,974,620	27,974,620	0	0.00	6,578,911,322	6,352,050,000	226,861,322	3.57	0.4252	0.4404	(0.02)	(3.45)
29 TOTAL JURISDICTIONAL FUEL COST	287,425,192	278,424,053	9,001,139	3.23	6,578,911,322	6,352,050,000	226,861,322	3.57	4.3689	4.3832	(0.01)	(0.33)
30 Revenue Tax Factor									1.00072	1.00072		
31 Fuel Factor Adjusted for Revenue Taxes									4.3720	4.3864	(0.01)	(0.33)
32 GPIF Reward / (Penalty)	1,472,298	1,472,298	0	0.00	6,578,911,322	6,352,050,000	226,861,322	3.57	0.0224	0.0232	(0.00)	(3.45)
33 Fuel Factor Adjusted for GPIF Reward / (Penalty)									4.3944	4.4096	(0.02)	(0.34)
34 FUEL FACTOR ROUNDED TO NEAREST .001(CENTS/KWH)									4.394	4.410		

\* Included for Informational Purposes Only

\*\* (Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

3

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %	ACTUAL	ESTIMATED	AMOUNT (\$)	DIFFERENCE %
<b>A. Fuel Cost &amp; Net Power Transactions</b>								
1 Fuel Cost of System Net Generation	35,148,612.73	29,993,159	5,155,453.73	17.19	185,413,109.75	180,682,649	4,730,460.75	2.62
1a Other Generation	222,899.09	305,763	(82,863.91)	(27.10)	1,583,870.14	1,728,140	(144,269.86)	(8.35)
2 Fuel Cost of Power Sold	(6,824,481.49)	(6,471,000)	(353,481.49)	(5.46)	(39,892,133.88)	(29,976,000)	(9,916,133.88)	(33.08)
3 Fuel Cost - Purchased Power	15,604,544.41	15,186,000	418,544.41	2.76	89,396,316.50	101,347,000	(11,950,683.50)	(11.79)
3a Demand & Non-Fuel Cost Purchased Power	0.00	0	0.00	0.00	0.00	0	0.00	0.00
3b Energy Payments to Qualifying Facilities	352,279.33	0	352,279.33	100.00	3,456,503.09	0	3,456,503.09	100.00
4 Energy Cost - Economy Purchases	0.00	0	0.00	0.00	0.00	0	0.00	0.00
5 Hedging Settlement Cost	4,129,455.00	4,209,240	(79,785.00)	(1.90)	26,558,619.43	4,209,240	22,349,379.43	530.96
6 Total Fuel & Net Power Transactions	48,633,309.07	43,223,162	5,410,147.07	12.52	266,516,285.03	257,991,029	8,525,256.03	3.30
7 Adjustments To Fuel Cost*	1,369.00	0	1,369.00	100.00	(103,864.82)	0	(103,864.82)	100.00
8 Adj. Total Fuel & Net Power Transactions	48,634,678.07	43,223,162	5,411,516.07	12.52	266,412,420.21	257,991,029	8,421,391.21	3.26
<b>B. KWH Sales</b>								
1 Jurisdictional Sales	1,229,385,870	1,168,950,000	60,435,870	5.17	6,578,911,322	6,352,050,000	226,861,322	3.57
2 Non-Jurisdictional Sales	33,084,608	32,794,000	290,608	0.89	186,521,676	200,196,000	(13,674,324)	(6.83)
3 Total Territorial Sales	1,262,470,478	1,201,744,000	60,726,478	5.05	6,765,432,998	6,552,246,000	213,186,998	3.25
4 Juris. Sales as % of Total Terr. Sales	97.3794	97.2711	0.1083	0.11	97.2430	96.9446	0.2984	0.31

\*(Gain)/Loss on sales of natural gas and costs of contract dispute litigation.

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT (\$)	%
<b>C. True-up Calculation</b>								
1 Jurisdictional Fuel Revenue	54,775,822.61	50,639,860	4,135,962.91	8.17	283,635,054.32	275,175,945	8,459,109.40	3.07
2 Fuel Adj. Revs. Not Applicable to Period:								
2a True-Up Provision	(3,996,375.00)	(3,996,375)	0.00	0.00	(27,974,620.00)	(27,974,620)	0.00	0.00
2b Incentive Provision	(210,177.00)	(210,177)	0.00	0.00	(1,471,237.00)	(1,471,237)	0.00	0.00
3 Juris. Fuel Revenue Applicable to Period	50,569,270.61	46,433,308	4,135,962.61	8.91	254,189,197.32	245,730,088	8,459,109.32	3.44
Adjusted Total Fuel & Net Power								
4 Transactions (Line A8)	48,634,678.07	43,223,162	5,411,516.07	12.52	266,412,420.81	257,991,029	8,421,391.81	3.26
5 Juris. Sales % of Total KWH Sales (Line B4)	97.3794	97.2711	0.1083	0.11	97.2430	96.9446	0.2984	0.31
Juris. Total Fuel & Net Power Transactions								
6 Adj. for Line Losses (C4*C5*1.0015)	47,431,197.93	42,106,711	5,324,486.93	12.65	259,450,571.81	250,449,433	9,001,138.81	3.59
True-Up Provision for the Month								
7 Over/(Under) Collection (C3-C6)	3,138,072.68	4,326,597	(1,188,524.32)	27.47	(5,261,374.49)	35,244,394	(40,505,768.49)	114.93
8 Interest Provision for the Month	(1,639.05)	(2,282)	642.95	28.17	(16,559.71)	(21,939)	5,379.29	24.52
9 Beginning True-Up & Interest Provision	(24,314,735.51)	(33,043,850)	8,729,114.49	26.42	(39,871,741.42)	(47,956,495)	8,084,753.58	16.86
10 True-Up Collected / (Refunded)	3,996,375.00	3,996,375	0.00	0.00	27,974,620.00	(11,989,120)	39,963,740.00	(333.33)
End of Period - Total Net True-Up, Before								
11 Adjustment (C7+C8+C9+C10)	(17,181,926.88)	(24,723,160)	7,541,233.12	30.50	(17,175,055.62)	(24,723,160)	7,548,104.38	30.53
12 Adjustment		0	0.00	0.00	(6,871.26)	0	(6,871.26)	100.00
13 End of Period - Total Net True-Up	(17,181,926.88)	(24,723,160)	7,541,233.12	30.50	(17,181,926.88)	(24,723,160)	7,541,233.12	30.50

**CALCULATION OF TRUE-UP AND INTEREST PROVISION  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

	CURRENT MONTH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT (\$)	%
<b>D. Interest Provision</b>				
1 Beginning True-Up Amount (C9)	(24,314,735.51)	(33,043,850)	8,729,114.49	(26.42)
Ending True-Up Amount				
2 Before Interest (C7+C9+C10)	(17,180,287.83)	(24,720,878)	7,540,590.17	(30.50)
3 Total of Beginning & Ending True-Up Amts.	(41,495,023.34)	(57,764,728)	16,269,704.66	(28.17)
4 Average True-Up Amount	(20,747,511.67)	(28,882,364)	8,134,852.33	(28.17)
Interest Rate				
5 1st Day of Reporting Business Month	0.08	0.08	0.0000	
Interest Rate				
6 1st Day of Subsequent Business Month	0.11	0.11	0.0000	
7 Total (D5+D6)	0.19	0.19	0.0000	
8 Annual Average Interest Rate	0.10	0.10	0.0000	
9 Monthly Average Interest Rate (D8/12)	0.0079	0.0079	0.0000	
10 Interest Provision (D4*D9)	(1,639.05)	(2,282)	642.95	(28.17)
Jurisdictional Loss Multiplier (From Schedule A-1)	1.0015	1.0015		



**GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

	CURRENT MONTH				PERIOD - TO - DATE			
	ACTUAL	EST.	DIFFERENCE		ACTUAL	EST.	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
<b><u>FUEL COST-NET GEN.(\$)</u></b>								
1 LIGHTER OIL (B.L.)	60,228	84,046.00	(23,818)	(28.34)	1,252,651	672,964	579,687	86.14
2 COAL	24,718,799	19,225,965.00	5,492,834	28.57	121,781,764	100,227,651	21,554,113	21.51
3 GAS	10,212,713	10,639,350.00	(426,637)	(4.01)	62,276,751	79,555,246	(17,278,495)	(21.72)
4 GAS (B.L.)	313,288	285,322.00	27,966	9.80	1,015,547	1,490,538	(474,991)	(31.87)
5 LANDFILL GAS	66,483	64,239.00	2,244	3.49	446,147	464,390	(18,243)	(3.93)
6 OIL - C.T.	-	0	0	0.00	224,118	0	224,118	100.00
7 TOTAL (\$)	<u>35,371,512</u>	<u>30,298,922</u>	<u>5,072,590</u>	<u>16.74</u>	<u>186,996,980</u>	<u>182,410,789</u>	<u>4,586,191</u>	<u>2.51</u>
<b><u>SYSTEM NET GEN. (MWH)</u></b>								
8 LIGHTER OIL	0	0	0	0.00	0	0	0	0.00
9 COAL	632,798	513,753	119,045	23.17	2,977,946	2,575,135	402,811	15.64
10 GAS	341,698	365,557	(23,859)	(6.53)	2,208,292	2,251,443	(43,151)	(1.92)
11 LANDFILL GAS	2,146	2,100	46	2.19	14,558	15,372	(814)	(5.30)
12 OIL - C.T.	(9)	0	(9)	100.00	732	0	732	100.00
13 TOTAL (MWH)	<u>976,633</u>	<u>881,410</u>	<u>95,223</u>	<u>10.80</u>	<u>5,201,528</u>	<u>4,841,950</u>	<u>359,578</u>	<u>7.43</u>
<b><u>UNITS OF FUEL BURNED</u></b>								
14 LIGHTER OIL (BBL)	663	940	(278)	(29.57)	13,816	5,663	8,153	143.97
15 COAL (TONS)	306,604	237,673	68,931	29.00	1,442,470	1,240,177	202,293	16.31
16 GAS (MCF) (1)	2,423,703	2,540,642	(116,939)	(4.60)	14,255,762	15,230,412	(974,650)	(6.40)
17 OIL - C.T. (BBL)	-	0	0	0.00	2,039	0	2,039	100.00
<b><u>BTU'S BURNED (MMBTU)</u></b>								
18 COAL + GAS B.L. + OIL B.L.	6,824,361	5,370,822	1,453,539	27.06	32,722,013	27,564,913	5,157,100	18.71
19 GAS - Generation (1)	2,476,861	2,571,455	(94,594)	(3.68)	14,525,849	15,261,225	(735,376)	(4.82)
20 OIL - C.T.	0	0	0	0.00	11,883	0	11,883	100.00
21 TOTAL (MMBTU)	<u>9,301,222</u>	<u>7,942,277</u>	<u>1,358,945</u>	<u>17.11</u>	<u>47,259,745</u>	<u>42,826,138</u>	<u>4,433,607</u>	<u>10.35</u>
<b><u>GENERATION MIX (% MWH)</u></b>								
22 LIGHTER OIL (B.L.)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
23 COAL	64.79	58.29	6.50	11.15	57.26	53.18	4.08	7.67
24 GAS	34.99	41.47	(6.48)	(15.63)	42.45	46.50	(4.05)	(8.71)
25 LANDFILL GAS	0.22	0.24	(0.02)	(8.33)	0.28	0.32	(0.04)	(12.50)
26 OIL - C.T.	0.00	0.00	0.00	0.00	0.01	0.00	0.01	100.00
27 TOTAL (% MWH)	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>	<u>100.00</u>	<u>100.00</u>	<u>0.00</u>	<u>0.00</u>
<b><u>FUEL COST (\$)/ UNIT</u></b>								
28 LIGHTER OIL (\$/BBL)	90.91	89.41	1.50	1.68	90.67	118.84	(28.17)	(23.70)
29 COAL (\$/TON)	80.62	80.89	(0.27)	(0.33)	84.43	80.82	3.61	4.47
30 GAS (\$/MCF) (1)	4.25	4.18	0.07	1.67	4.33	5.21	(0.88)	(16.89)
31 OIL - C.T. (\$/BBL)	0.00	0.00	0.00	0.00	109.92	0.00	109.92	100.00
<b><u>FUEL COST (\$)/ MMBTU</u></b>								
32 COAL + GAS B.L. + OIL B.L.	3.68	3.65	0.03	0.82	3.79	3.71	0.08	2.16
33 GAS - Generation (1)	4.03	4.02	0.01	0.25	4.18	5.10	(0.92)	(18.04)
34 OIL - C.T.	0.00	0.00	0.00	0.00	18.86	0.00	18.86	100.00
35 TOTAL (\$/MMBTU)	<u>3.77</u>	<u>3.77</u>	<u>0.00</u>	<u>0.00</u>	<u>3.91</u>	<u>4.21</u>	<u>(0.30)</u>	<u>(7.13)</u>
<b><u>BTU BURNED / KWH</u></b>								
36 COAL + GAS B.L. + OIL B.L.	10,784	10,454	330	3.16	10,988	10,704	284	2.65
37 GAS - Generation (1)	7,377	7,203	174	2.42	6,712	6,925	(213)	(3.08)
38 OIL - C.T.	0	0	0	0.00	16,234	0	16,234	100.00
39 TOTAL (BTU/KWH)	<u>9,603</u>	<u>9,121</u>	<u>482</u>	<u>5.28</u>	<u>9,189</u>	<u>8,961</u>	<u>228</u>	<u>2.54</u>
<b><u>FUEL COST (¢/ KWH)</u></b>								
40 COAL + GAS B.L. + OIL B.L.	3.97	3.81	0.16	4.20	4.17	3.98	0.19	4.77
41 GAS	2.99	2.91	0.08	2.75	2.82	3.53	(0.71)	(20.11)
42 LANDFILL GAS	3.10	3.06	0.04	1.31	3.06	3.02	0.04	1.32
43 OIL - C.T.	0.00	0.00	0.00	0.00	30.62	0.00	30.62	100.00
44 TOTAL (¢/KWH)	<u>3.62</u>	<u>3.44</u>	<u>0.18</u>	<u>5.23</u>	<u>3.60</u>	<u>3.77</u>	<u>(0.17)</u>	<u>(4.51)</u>

Note: (1) Calculations for Line 16, 19, 30, 33, and 37 exclude Gulf's CT in Santa Rosa County because MCF and MMBTU's are not available due to contract specifications.

**SYSTEM NET GENERATION AND FUEL COST  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	
Line	Plant/Unit	Net Cap. (MW) 2015	Net Gen. (MWH)	Cap. Factor (%)	Equiv. Avail. Factor (%)	Net Output Factor (%)	Avg. Net Heat Rate (BTU/KWH)	Fuel Type	Fuel Burned (Units) (Tons/MCF/Bbl)	Fuel Heat Value (BTU/Unit) (lbs./cf/Gal.)	Fuel Burned (MMBTU)	Fuel Burned Cost (\$)	Fuel Cost/ KWH (c/KWH)	Fuel Cost/ Unit (\$/Unit)
1	Crist 4	75	(1,446)	0.0	100.0	0.0	0	Coal	0	0	0	0	0.00	0.00
2			0					Gas-G	0	1,020	0	0	0.00	0.00
3								Gas-S	0	1,020	0	0		0.00
4								Oil-S	0	138,131	0	0		0.00
5	Crist 5	75	22,447	40.2	96.0	54.4	12,515	Coal	12,224	11,489	280,917	1,019,029	4.54	83.36
6								Gas-G	0	1,020	0	0	0.00	0.00
7								Gas-S	2,705	1,020	2,760	173,247		64.05
8								Oil-S	199	138,131	1,156	22,480		112.83
9	Crist 6	299	95,732	43.0	100.0	63.3	11,129	Coal	46,425	11,475	1,065,445	3,869,618	4.04	83.35
10			0					Gas-G	0	1,020	0	0	0.00	0.00
11								Gas-S	2,172	1,020	2,215	139,036		64.01
12								Oil-S	0	138,131	1	18		0.00
13	Crist 7	475	245,198	69.4	98.2	69.4	10,776	Coal	114,951	11,493	2,642,265	9,581,482	3.91	83.35
14			0					Gas-G	0	1,020	0	0	0.00	0.00
15								Gas-S	16	1,020	16	1,005		62.79
16								Oil-S	5	138,131	27	531		106.20
17	Scholz 1	46	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
18								Oil-S	0	0	0	0		0.00
19	Scholz 2	46	0	0.0	0.0	0.0	0	Coal	0	0	0	0	0.00	0.00
20								Oil-S	0	0	0	0		0.00
21	Smith 1	162	30,991	25.7	100.0	41.6	11,481	Coal	15,712.60	11,322	355,796	1,319,675	4.26	83.99
22								Oil-S	275	138,356	1,598	22,321		81.17
23	Smith 2	195	(825)	0.0	100.0	0.0	0	Coal	0	11,322	0	0	0.00	0.00
24								Oil-S	0	138,356	0	0		0.00
25	Smith 3	479	335,751	94.2	97.8	94.2	7,377	Gas-G	2,418,810	1,024	2,476,861	9,989,814	2.98	4.13
26	Smith A (2)	32	(9)	0.0	100.0	0.0	0	Oil	0	138,219	0	0	0.00	0.00
27	Other Generation		5,947									222,899	3.75	0.00
28	Perdido		2,146					Landfill Gas				66,484	3.10	0.00
29	Daniel 1 (1)	255	117,782	62.1	100.0	62.1	10,169	Coal	57,651	10,388	1,197,700	4,390,785	3.73	76.16
30								Oil-S	0	140,012	1	9		0.00
31	Daniel 2 (1)	255	122,919	64.8	99.1	65.4	10,360	Coal	59,640	10,676	1,273,386	4,542,232	3.70	76.16
32								Oil-S	183	140,012	1,078	14,869		81.25
33	Total	2,394	976,633	54.8	95.1	58.6	9,603				9,301,222	35,375,534	3.62	

Notes & Adjust.: (1) Represents Gull's 50% Ownership  
(2) Smith A uses lighter oil

Negative Net Generation at any unit is due to station service  
Gas-G is gas used for generation; Gas-S is gas used for starter

Units	\$	cents/kwh
N/A Daniel Railcar Track Deprec.	(4,022)	
Recoverable Fuel	35,371,512	3.62

SCHEDULE A-5

SYSTEM GENERATED FUEL COST - INVENTORY ANALYSIS  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2015

	CURRENT MONTH				PERIOD-TO-DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>LIGHT OIL</b>								
<b>1 PURCHASES :</b>								
2 UNITS (BBL)	1,045	940	105	11.17	12,596	5,663	6,933	122.43
3 UNIT COST (\$/BBL)	75.46	84.72	(9.26)	(10.93)	78.37	116.39	(38.02)	(32.67)
4 AMOUNT (\$)	78,856	79,641	(785)	(0.99)	987,113	659,097	328,016	49.77
<b>5 BURNED :</b>								
6 UNITS (BBL)	743	940	(197)	(20.96)	14,292	5,663	8,629	152.38
7 UNIT COST (\$/BBL)	89.85	89.41	0.44	0.49	90.87	118.84	(27.97)	(23.54)
8 AMOUNT (\$)	66,758	84,046	(17,288)	(20.57)	1,298,657	672,964	625,693	92.98
<b>9 ENDING INVENTORY :</b>								
10 UNITS (BBL)	5,301	4,998	303	6.06	5,301	4,998	303	6.06
11 UNIT COST (\$/BBL)	95.35	97.83	(2.48)	(2.54)	95.35	97.83	(2.48)	(2.54)
12 AMOUNT (\$)	505,440	488,937	16,503	3.38	505,440	488,937	16,503	3.38
13 DAYS SUPPLY	N/A	N/A						
<b>COAL</b>								
<b>14 PURCHASES :</b>								
15 UNITS (TONS)	264,150	296,419	(32,269)	(10.89)	1,281,553	1,224,383	57,170	4.67
16 UNIT COST (\$/TON)	76.07	78.10	(2.03)	(2.60)	84.03	78.36	5.67	7.24
17 AMOUNT (\$)	20,093,085	23,149,048	(3,055,963)	(13.20)	107,683,917	95,943,568	11,740,349	12.24
<b>18 BURNED :</b>								
19 UNITS (TONS)	306,604	237,673	68,931	29.00	1,442,470	1,240,177	202,293	16.31
20 UNIT COST (\$/TON)	80.63	80.89	(0.26)	(0.32)	84.39	80.82	3.57	4.42
21 AMOUNT (\$)	24,722,821	19,225,965	5,496,856	28.59	121,730,495	100,227,651	21,502,844	21.45
<b>22 ENDING INVENTORY :</b>								
23 UNITS (TONS)	395,545	496,746	(101,201)	(20.37)	395,545	496,746	(101,201)	(20.37)
24 UNIT COST (\$/TON)	79.33	80.39	(1.06)	(1.32)	79.33	80.39	(1.06)	(1.32)
25 AMOUNT (\$)	31,378,796	39,931,615	(8,552,819)	(21.42)	31,378,796	39,931,615	(8,552,819)	(21.42)
26 DAYS SUPPLY	19	24	(5)	(20.83)				
<b>GAS (Reported on a MMBTU and \$ basis)</b>								
<b>27 PURCHASES :</b>								
28 UNITS (MMBTU)	2,474,563	2,591,455	(116,892)	(4.51)	15,548,566	15,361,225	187,341	1.22
29 UNIT COST (\$/MMBTU)	4.13	4.10	0.03	0.73	3.88	5.16	(1.28)	(24.81)
30 AMOUNT (\$)	10,220,586	10,618,909	(398,323)	(3.75)	60,292,246	79,317,644	(19,025,398)	(23.99)
<b>31 BURNED :</b>								
32 UNITS (MMBTU)	2,481,852	2,591,455	(109,603)	(4.23)	15,866,422	15,361,225	505,197	3.29
33 UNIT COST (\$/MMBTU)	4.15	4.10	0.05	1.22	3.89	5.16	(1.27)	(24.61)
34 AMOUNT (\$)	10,302,352	10,618,909	(316,557)	(2.98)	61,703,177	79,317,644	(17,614,467)	(22.21)
<b>35 ENDING INVENTORY :</b>								
36 UNITS (MMBTU)	723,486	0	723,486	100.00	723,486	0	723,486	100.00
37 UNIT COST (\$/MMBTU)	4.03	0.00	4.03	100.00	4.03	0.00	4.03	100.00
38 AMOUNT (\$)	2,917,785	0	2,917,785	100.00	2,917,785	0	2,917,785	100.00
<b>OTHER - C.T. OIL</b>								
<b>39 PURCHASES :</b>								
40 UNITS (BBL)	0	0	0	0.00	1,777	0	1,777	100.00
41 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	75.90	0.00	76.00	100.00
42 AMOUNT (\$)	0	0	0	0.00	134,867	0	134,867	100.00
<b>43 BURNED :</b>								
44 UNITS (BBL)	0	0	0	0.00	2,039	0	2,039	100.00
45 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.00	109.92	0.00	109.92	100.00
46 AMOUNT (\$)	0	0	0	0.00	224,117	0	224,117	100.00
<b>47 ENDING INVENTORY :</b>								
48 UNITS (BBL)	6,796	7,677	(881)	(11.48)	6,796	7,677	(881)	(11.48)
49 UNIT COST (\$/BBL)	107.09	104.61	2.48	2.37	107.09	104.61	2.48	2.37
50 AMOUNT (\$)	727,776	803,101	(75,325)	(9.38)	727,776	803,101	(75,325)	(9.38)
51 DAYS SUPPLY	3	4	(1)	(25.00)				

**POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

**CURRENT MONTH**

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	KWH WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	¢ / KWH FUEL COST	¢ / KWH TOTAL COST	(5) x (6)(a) TOTAL \$ FOR FUEL ADJ.	(5) x (6)(b) TOTAL COST \$
<b>ESTIMATED</b>								
1	Southern Company Interchange	204,353,000	0	204,353,000	3.03	3.22	6,196,000	6,581,000
2	Various Economy Sales	6,403,000	0	6,403,000	2.92	3.15	187,000	202,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	88,000	88,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>210,756,000</b>	<b>0</b>	<b>210,756,000</b>	<b>3.07</b>	<b>3.26</b>	<b>6,471,000</b>	<b>6,871,000</b>
<b>ACTUAL</b>								
5	Southern Company Interchange	223,810,976	0	223,810,976	3.00	3.27	6,722,421	7,328,561
6	A.E.C. External	1,517,467	0	1,517,467	2.55	3.22	38,624	48,912
7	AECI External	0	0	0	0.00	0.00	0	0
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	0	0	0	0.00	0.00	0	0
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	36,675	0	36,675	3.20	4.49	1,175	1,647
12	DUKE PWR External	13,264	0	13,264	9.30	4.70	1,234	623
13	EAGLE EN External	168,388	0	168,388	2.50	3.50	4,203	5,893
14	ENDURE External	23,212	0	23,212	3.50	5.56	813	1,290
15	EU External	0	0	0	0.00	0.00	0	0
16	EXELON External	156,454	0	156,454	3.29	4.10	5,140	6,412
17	FPC External	0	0	0	0.00	0.00	0	0
18	FPL External	189,285	0	189,285	3.48	5.06	6,593	9,579
19	JPMVEC External	54,847	0	54,847	3.49	4.46	1,916	2,444
20	MISO External	323,113	0	323,113	2.73	3.39	8,822	10,943
21	MORGAN External	150,681	0	150,681	2.44	3.17	3,671	4,781
22	NCEMC External	0	0	0	0.00	0.00	(0)	0
23	NCMPA1 External	0	0	0	0.00	0.00	0	0
24	NOBLEAGP External	0	0	0	0.00	0.00	0	0
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	52,061	0	52,061	3.16	4.24	1,644	2,210
27	ORLANDO External	0	0	0	0.00	0.00	4	0
28	PJM External	241,340	0	241,340	3.21	5.16	7,742	12,447
29	SCE&G External	704,094	0	704,094	2.56	3.08	18,022	21,677
30	SEC External	20,029	0	20,029	1.84	2.66	368	533
31	SEPA External	2,399,784	0	2,399,784	2.10	2.83	50,327	67,819
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	45,098	0	45,098	3.50	4.80	1,578	2,164
34	TEA External	285,509	0	285,509	2.61	3.38	7,463	9,655
35	TECO External	142,329	0	142,329	3.30	4.64	4,691	6,600
36	TENASKA External	26,198	0	26,198	3.49	5.24	914	1,373
37	TVA External	307,475	0	307,475	3.57		10,976	13,874
38	WRI External	0	0	0	0.00	0.00	(50)	0
39	Less: Flow-Thru Energy	(6,153,209)	0	(6,153,209)	2.55	2.55	(156,778)	(156,778)
40	SEPA	1,013,496	1,013,496	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	82,970	82,970
42	Other transactions including adj.	<u>208,150,550</u>	<u>167,319,157</u>	<u>40,831,393</u>	0.00	0.00	0	0
43	<b>TOTAL ACTUAL SALES</b>	<b>433,679,116</b>	<b>168,332,653</b>	<b>265,346,463</b>	<b>1.57</b>	<b>1.71</b>	<b>6,824,482</b>	<b>7,402,663</b>
44	Difference in Amount	222,923,116	168,332,653	54,590,463	(1.50)	(1.55)	353,482	531,663
45	Difference in Percent	105.77	0.00	25.90	(48.86)	(47.55)	5.46	7.74

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

POWER SOLD  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015

PERIOD TO DATE

(1)	(2)	(3)	(4)	(5)	(6)		(7)	(8)
					(a)	(b)		
SOLD TO	TYPE AND SCHEDULE	TOTAL KWH SOLD	WHEELED FROM OTHER SYSTEMS	KWH FROM OWN GENERATION	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ.	TOTAL COST \$
<i>ESTIMATED</i>								
1	Southern Company Interchange	912,097,000	0	912,097,000	3.04	3.37	27,750,000	30,756,000
2	Various Economy Sales	62,520,000	0	62,520,000	3.14	3.39	1,962,000	2,122,000
3	Gain on Econ. Sales	0	0	0	0.00	0.00	264,000	264,000
4	<b>TOTAL ESTIMATED SALES</b>	<b>974,617,000</b>	<b>0</b>	<b>974,617,000</b>	<b>3.08</b>	<b>3.40</b>	<b>29,976,000</b>	<b>33,142,000</b>
<i>ACTUAL</i>								
5	Southern Company Interchange	1,350,501,732	0	1,350,501,732	2.90	3.17	39,218,680	42,813,887
6	A.E.C. External	26,249,304	0	26,249,304	2.38	2.91	624,031	762,685
7	AECI External	401,439	0	401,439	2.37	2.99	9,528	11,994
8	AEP External	0	0	0	0.00	0.00	0	0
9	BAM External	5,903	0	5,903	2.00	3.27	118	193
10	CALPINE External	0	0	0	0.00	0.00	0	0
11	CARGILE External	1,149,999	0	1,149,999	3.00	3.20	34,474	36,779
12	DUKE PWR External	2,417,202	0	2,417,202	2.44	4.44	59,030	107,228
13	EAGLE EN External	2,181,558	0	2,181,558	2.52	3.78	54,903	82,539
14	ENDURE External	98,154	0	98,154	2.61	4.40	2,565	4,320
15	EU External	12,535	0	12,535	1.56	2.43	195	305
16	EXELON External	2,709,772	0	2,709,772	2.59	3.20	70,216	86,836
17	FPC External	314,630	0	314,630	2.19	3.20	6,881	10,068
18	FPL External	1,898,891	0	1,898,891	2.55	4.28	48,516	81,259
19	JPMVEC External	887,638	0	887,638	2.47	3.19	21,939	28,334
20	MISO External	2,465,819	0	2,465,819	2.11	3.13	51,966	77,226
21	MORGAN External	3,450,165	0	3,450,165	2.39	2.88	82,526	99,384
22	NCEMC External	1,388,060	0	1,388,060	2.34	3.27	32,545	45,330
23	NCMPA1 External	1,658	0	1,658	1.61	2.80	27	46
24	NOBLEAGP External	26,528	0	26,528	1.59	2.80	422	743
25	NRG External	0	0	0	0.00	0.00	0	0
26	OPC External	858,403	0	858,403	2.48	3.74	21,297	32,064
27	ORLANDO External	357,480	0	357,480	3.12	4.78	11,140	17,073
28	PJM External	8,408,395	0	8,408,395	2.29	3.75	192,819	315,340
29	SCE&G External	5,046,969	0	5,046,969	2.82	3.42	142,126	172,653
30	SEC External	77,396	0	77,396	2.45	3.23	1,896	2,499
31	SEPA External	7,076,691	0	7,076,691	2.03	2.95	143,880	208,579
32	SPP External	0	0	0	0.00	0.00	0	0
33	TAL External	251,363	0	251,363	2.28	3.95	5,739	9,933
34	TEA External	10,911,626	0	10,911,626	2.18	3.25	238,410	355,000
35	TECO External	979,904	0	979,904	2.33	3.54	22,788	34,725
36	TENASKA External	46,824	0	46,824	3.07	4.42	1,440	2,070
37	TVA External	3,587,629	0	3,587,629	2.46	3.99	88,322	142,998
38	WRI External	1,748,728	0	1,748,728	1.97	2.68	34,498	46,870
39	Less: Flow-Thru Energy	(80,043,488)	0	(80,043,488)	2.29	2.29	(1,832,090)	(1,832,090)
40	SEPA	8,118,616	8,118,616	0	0.00	0.00	0	0
41	Economy Energy Sales Gain (1)	0	0	0	0.00	0.00	501,309	501,309
42	Other transactions including adj.	1,416,809,884	1,132,159,772	284,650,112	0.00	0.00	0	0
43	<b>TOTAL ACTUAL SALES</b>	<b>2,780,397,407</b>	<b>1,140,278,388</b>	<b>1,640,119,019</b>	<b>1.43</b>	<b>1.57</b>	<b>39,892,134</b>	<b>43,756,870</b>
44	Difference in Amount	1,805,780,407	1,140,278,388	665,502,019	(1.65)	(1.83)	9,916,134	10,614,870
45	Difference in Percent	185.28	0.00	68.28	(53.57)	(53.82)	33.08	32.03

Note: (1) Economy Sales Gains in column 8 are included in the total cost for each counterparty and are not included as depicted on line 41

SCHEDULE A-7

PURCHASED POWER  
 GULF POWER COMPANY  
 (EXCLUSIVE OF ECONOMY ENERGY PURCHASES)  
 FOR THE MONTH OF: JULY 2015

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						(A)	(B)	
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	FUEL COST	TOTAL COST	TOTAL \$ FOR FUEL ADJ. (6)x(7)(a)

ESTIMATED:

NONE

ACTUAL:

NONE

SCHEDULE A-8

ENERGY PAYMENT TO QUALIFIED FACILITIES  
 GULF POWER COMPANY  
 FOR THE MONTH OF: JULY 2015

CURRENT MONTH								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	4,489,000	0	0	3.52	3.52	157,918
3	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	10
4	Ascend Performance Materials	COG 1	6,675,000	0	0	2.87	2.87	191,292
5	International Paper	COG 1	103,000	0	0	2.97	2.97	3,059
6	TOTAL		11,267,000	0	0	3.13	3.13	352,279

PERIOD-TO-DATE								
(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
						¢/KWH		
PURCHASED FROM:	TYPE AND SCHEDULE	TOTAL KWH PURCHASED	KWH FOR OTHER UTILITIES	KWH FOR INTERRUPTIBLE	KWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>								
1		0	0	0	0	0.00	0.00	0
<i>ACTUAL</i>								
2	Bay County/Engen, LLC	Contract	28,339,000	0	0	3.54	3.54	1,002,961
3	Renewable Energy Customers	COG 1	0	0	0	0.00	0.00	62
4	Ascend Performance Materials	COG 1	88,558,000	0	0	2.75	2.75	2,430,952
5	International Paper	COG 1	796,000	0	0	2.83	2.83	22,528
6	TOTAL		117,693,000	0	0	2.94	2.94	3,456,503

SCHEDULE A-9

**ECONOMY ENERGY PURCHASES  
INCLUDING LONG TERM PURCHASES  
GULF POWER COMPANY  
FOR THE MONTH OF: JULY 2015**

	CURRENT MONTH			PERIOD - TO - DATE			
	(1) PURCHASED FROM	(2) TOTAL KWH PURCHASED	(3) TRANS. COST ¢ / KWH	(4) TOTAL \$ FOR FUEL ADJ.	(5) TOTAL KWH PURCHASED	(6) TRANS. COST ¢ / KWH	(7) TOTAL \$ FOR FUEL ADJ.
<i>ESTIMATED</i>							
1	Southern Company Interchange	47,048,000	2.84	1,336,000	733,399,000	3.30	24,210,000
2	Economy Energy	4,601,000	3.28	151,000	25,939,000	3.51	911,000
3	Other Purchases	561,764,000	2.44	13,699,000	2,317,220,000	3.29	76,226,000
4	<b>TOTAL ESTIMATED PURCHASES</b>	<b>613,413,000</b>	<b>2.48</b>	<b>15,186,000</b>	<b>3,076,558,000</b>	<b>3.29</b>	<b>101,347,000</b>
<i>ACTUAL</i>							
5	Southern Company Interchange	58,369,007	2.87	1,676,181	923,876,862	2.55	23,600,269
6	Non-Associated Companies	75,598,704	0.66	497,313	411,229,291	0.99	4,061,388
7	Alabama Electric Co-op	0	0.00	0	0	0.00	0
8	Purchased Power Agreement Energy	493,274,000	2.76	13,610,062	2,194,801,000	2.90	63,674,833
9	Other Wheeled Energy	66,615,000	0.00	N/A	381,154,000	0.00	N/A
10	Other Transactions	82,575,748	(0.01)	(5,648)	731,979,332	0.01	80,692
11	Less: Flow-Thru Energy	(6,153,209)	2.82	(173,364)	(80,043,488)	2.52	(2,020,865)
12	<b>TOTAL ACTUAL PURCHASES</b>	<b>770,279,250</b>	<b>2.03</b>	<b>15,604,544</b>	<b>4,562,996,997</b>	<b>1.96</b>	<b>89,396,317</b>
13	Difference in Amount	156,866,250	(0.45)	418,544	1,486,438,997	(1.33)	(11,950,683)
14	Difference in Percent	25.57	(18.15)	2.76	48.31	(40.43)	(11.79)



**2015 CAPACITY CONTRACTS  
GULF POWER COMPANY**

Capacity Costs (\$)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
A. CONTRACT/COUNTERPARTY	CONTRACT TYPE	Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0	0	0	0	0	0	0						0
2 Power Purchase Agreements & Other Confidential Agreements				7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168	7,370,708						51,753,248
Total				7,387,528	7,392,119	7,387,234	7,395,118	7,397,373	7,423,168	7,370,708						51,753,248

Capacity Costs (MW)				January	February	March	April	May	June	July	August	September	October	November	December	YTD
B. CONTRACT/COUNTERPARTY	TYPE	Start	End													
1 Southern Intercompany Interchange	SES Opco	2/18/2007	5 Yr Notice	0	0	0	0	0	0	0						0
2 Power Purchase Agreements & Other Confidential Agreements				Varies	Varies	Varies	Varies	Varies	Varies	Varies						

<b>Acronym</b>	<b>Definition</b>
MWH	Megawatt Hour
KWH	Kilowatt Hour
T&D	Transmission & Distribution
Adj.	Adjusted
GPIF	Generating Performance Incentive Factor
Terr.	Territorial
Adj. Revs.	Adjusted Revenues
Juris.	Jurisdictional
B.L.	Oil Barrel
BBL	Oil Barrel
C.T.	Combustion Turbine
cf	Cubic feet
MCF	Thousand cubic feet
BTU	British Thermal Unit
MMBTU	Million British Thermal Units
lbs.	Pounds
Gal.	Gallons
Deprec.	Depreciation
Econ.	Economy
COG	Cogeneration
Co-op	Cooperative

## A-6 Counterparties

<b>Party</b>	<b>Name</b>
AEC	PowerSouth Energy Cooperative
AECI	Associated Electric Cooperative Inc.
AEP	American Electric Power
BAM	Brookfield Energy Marketing, LP
CALPINE	Calpine Power Services
CARGILE	Cargill Power Markets, LLC
DUKE PWR	Duke Energy Corporation
EAGLE EN	EDF Trading North America, LLC
ENDURE	Endure Energy, LLC
EU	Energy United
EXELON	Exelon Generation Company
FPC	Duke Energy Florida
FPL	Florida Power & Light Company
JPMVEC	JP Morgan Ventures Energy Corporation
MISO	Midwest Independent System Operator, Inc.
MORGAN	Morgan Stanley Capital Group
NCEMC	North Carolina Electric Membership Corporation
NCMPA1	North Carolina Municipal Power Agency Number 1
NOBLEAGP	Noble Americas Gas and Power Corporation
NRG	NRG Power Marketing, Inc.
OPC	Oglethorpe Power Corporation
ORLANDO	Orlando Utilities Commission
PJM	PJM Interconnection LLC.
SCE&G	South Carolina Electric & Gas
SEC	Seminole Electric Cooperative
SEPA	Southeastern Power Administration
SPP	Southwest Power Pool, Inc.
TAL	City of Tallahassee
TEA	The Energy Authority
TECO	Tampa Electric Company
TENASKA	Tenaska
TVA	Tennessee Valley Authority
WRI	Westar Energy

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost** )  
**Recovery Clause with Generating** )  
**Performance Incentive Factor** )

Docket No.: **150001-EI**

**CERTIFICATE OF SERVICE**

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 20th day of August, 2015 to the following:

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