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April 27, 2016

Carlotta S. Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, Florida 32399-0850

Re: Docket No. **160004**-GU  
Conservation Cost Recovery Clause

Dear Ms. Stauffer,

Enclosed for filing in the above referenced docket, in connection with the hearing scheduled to begin **November 2-4, 2016** is St. Joe Natural Gas Company's Conservation True-Up for the year **2015**.

- 1 - Petition for Approval of SJNG Conservation True-Up Amounts
- 2 - Schedules CT-1 through CT-5 and
- 3 - Direct Testimony of Debbie Stitt

Thank you for your assistance.

Very Truly Yours,

Debbie Stitt  
Energy Conservation Analyst

Enclosures

Copies: All known parties of record

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause

Docket No. 160004-GU  
Filing Date: April 27, 2016

PETITION FOR APPROVAL OF  
ST. JOE NATURAL GAS COMPANY'S  
FINAL TRUE-UP AMOUNT

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St. Joe Natural Gas Company, Inc. ("SJNG"), pursuant to the requirements of this docket hereby files its Petition for approval of its final true-up amount for the twelve month period ended December 31, 2015. In support hereof SJNG states:

1) The name of the Petitioner and the business address of its principal office are:

St. Joe Natural Gas Company, Inc.  
301 Long Avenue - P.O. Box 549  
Port St. Joe, Florida 32457-0549

2) The name and mailing address of the person authorized to receive notices and communications with respect to this Petition is:


Debbie Stitt  
Energy Conservation Analyst  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
dstitt@stjoegas.com

3) Pursuant to the requirements of this docket, SJNG has prepared testimony on the conservation forms supplied by the Commission Staff in a manner consistent with the Staff's instructions. The calculation of the true-up amount is consistent with the Commissions methodology.

4) As indicated on the CT schedules (CT-1 through CT-5) which are filed herewith, the company has an under-recovery of \$5,525.00 for the twelve months ending December 31, 2015.

Wherefore, St. Joe Natural Gas Company respectfully prays that the Commission will enter its order approving the company's \$5,525.00 under-recovery as the final true-up amount for the Period January 2015 - December 2015 dated this 27th day of April, 2016.

Respectfully Submitted,



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Charles A. Shoaf, Vice-President  
St. Joe Natural Gas Company, Inc.  
P.O. Box 549  
Port St. Joe, Florida 32457-0549  
(850) 229-8216 ext. 208

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Conservation Cost  
Recovery Clause

Docket No. 160004-GU  
Filing Date: April 27, 2016

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that true and correct copies of the foregoing Petition, together with the attached Schedules CT-1 through CT-5, has been served upon all known parties of record in this docket, by email dated this 27th day of April, 2016.

Ansley Watson, Jr.  
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AGL Resources Inc.  
Elizabeth Wade/Brian Sulmonetti  
Ten Peachtree Place  
Location 1470  
Atlanta, GA 30309  
Email unknown

1. **BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION**

2. In Re: Conservation Cost  
Recovery Clause

Docket No. 160004-GU  
Filing Date: April 27, 2016

3. \_\_\_\_\_/

4.

5. **DIRECT TESTIMONY OF DEBBIE STITT ON**  
6. **BEHALF OF ST. JOE NATURAL GAS COMPANY, INC.**

7. Q. Please state your name, business address, by whom you are  
8. employed and in what capacity.

9. A. Debbie Stitt, 301 Long Avenue, Port St. Joe, Florida 32456  
10. St. Joe Natural Gas Company in the capacity of Energy  
11. Conservation Analyst.

12. Q. What is the purpose of your testimony?

13. A. My purpose is to submit the expenses and revenues  
14. associated with the Company's conservation programs  
15. during the twelve month period ending December 31, 2015  
16. and to identify the final true-up amount related to that  
17. period.

18. Q. Have you prepared any exhibits in conjunction with your  
19. testimony?

20. A. Yes, I have prepared and filed together with this testimony  
21. this 27th day of April, 2016 Schedules CT-1 through  
22. CT-5 prescribed by the Commission Staff which have  
23. collectively been entitled "Adjusted Net True-up for  
24. twelve months ending December 31, 2015" for identi-  
25. fication

1. Q. What amount did St. Joe Natural Gas spend on conser-  
2. vation programs during the period?

3. A. \$123,400.00

4. Q. What is the final true-up amount associated with this  
5. twelve month period ending December 31, 2015?

6. A. The final true-up amount for December 31, 2015 is  
7. an under-recovery of \$5,525.

8. Q. Does this conclude your revised testimony?

9. A. Yes

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ADJUSTED NET TRUE-UP  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

END OF PERIOD NET TRUE-UP

PRINCIPLE	61,297	
INTEREST	<u>48</u>	61,344

LESS PROJECTED TRUE-UP

PRINCIPLE	52,687	
INTEREST	<u>3,132</u>	<u>55,819</u>

ADJUSTED NET TRUE-UP		<u><u>5,525</u></u>
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( ) REFLECTS OVER-RECOVERY

ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS  
ACTUAL VERSUS ESTIMATED

FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

	ACTUAL	PROJECTED*	DIFFERENCE
CAPITAL INVESTMENT	0	0	0
PAYROLL & BENEFITS	0	0	0
MATERIALS & SUPPLIES	0	0	0
ADVERTISING	0	0	0
INCENTIVES	123,400	124,500	-1,100
OUTSIDE SERVICES	0	0	0
VEHICLES	0	0	0
OTHER	<u>0</u>	<u>0</u>	<u>0</u>
SUB-TOTAL	123,400	124,500	-1,100
PROGRAM REVENUES	<u>0</u>	<u>0</u>	<u>0</u>
TOTAL PROGRAM COSTS	123,400	124,500	-1,100
LESS:			
PAYROLL ADJUSTMENTS	0	0	0
AMOUNTS INCLUDED IN RATE BASE	0	0	0
CONSERVATION ADJUSTMENT REVENUES	-62,103	-71,813	9,710
ROUNDING ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>
TRUE-UP BEFORE INTEREST	61,297	52,687	8,610
INTEREST PROVISION	<u>48</u>	<u>3,132</u>	<u>-3,084</u>
END OF PERIOD TRUE-UP	<u><u>61,344</u></u>	<u><u>55,819</u></u>	<u><u>5,525</u></u>

( ) REFLECTS OVER-RECOVERY  
\* 2 MONTHS ACTUAL AND 10 MONTHS PROJECTED



ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUC	0	0	0	0	25,450	0	0	0	25,450
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	26,650	0	0	0	26,650
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	71,300	0	0	0	71,300
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
TOTAL	0	0	0	0	123,400	0	0	0	123,400

CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCT	0	0	0	0	4,750	0	0	0	4,750
PROGRAM 2: RESIDENTIAL APPLIANCE REPL	0	0	0	0	-3,150	0	0	0	-3,150
PROGRAM 3: RESIDENTIAL APPLIANCE RETE	0	0	0	0	-2,700	0	0	0	-2,700
PROGRAM 4: CONSUMER EDUCATION	0	0	0	0	0	0	0	0	0
PROGRAM 5: OUTSIDE SERVICES	0	0	0	0	0	0	0	0	0
PROGRAM 6: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 7: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 8: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 9: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 10: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 11: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 12: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 13: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 14: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 15: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 16: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 17: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 18: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 19: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
PROGRAM 20: (TYPE NAME HERE)	0	0	0	0	0	0	0	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1,100</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-1,100</b>

( ) REFELCTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
SUMMARY OF EXPENSES BY PROGRAM BY MONTH  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

EXPENSES:	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
PROGRAM 1:	550	2,100	550	5,100	600	1,300	1,750	3,350	2,450	1,800	2,750	3,150	25,450
PROGRAM 2:	1,075	2,250	3,475	1,775	2,000	4,450	2,275	1,350	3,475	1,575	1,175	1,775	26,650
PROGRAM 3:	9,350	2,050	9,200	7,450	3,800	8,750	3,400	5,450	2,200	6,000	6,650	7,000	71,300
PROGRAM 4:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 5:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 6:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 7:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 8:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 9:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 10:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 11:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 12:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 13:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 14:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 15:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 16:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 17:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 18:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 19:	0	0	0	0	0	0	0	0	0	0	0	0	0
PROGRAM 20:	0	0	0	0	0	0	0	0	0	0	0	0	0
TOTAL	10,975	6,400	13,225	14,325	6,400	14,500	7,425	10,150	8,125	9,375	10,575	11,925	123,400
LESS AMOUNT INCLUDED IN RATE BASE	0	0	0	0	0	0	0	0	0	0	0	0	0
RECOVERABLE CONSERVATION EXPENSES	10,975	6,400	13,225	14,325	6,400	14,500	7,425	10,150	8,125	9,375	10,575	11,925	123,400

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

CONSERVATION REVENUES	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. RCS AUDIT FEES	0	0	0	0	0	0	0	0	0	0	0	0	0
2. OTHER PROGRAM REVS	0	0	0	0	0	0	0	0	0	0	0	0	0
3. CONSERV. ADJ REVS	-18,449	-17,848	-15,554	-7,750	-7,629	-5,559	-5,179	-6,641	-4,881	-6,572	-6,052	-8,657	-110,771
4. TOTAL REVENUES	-18,449	-17,848	-15,554	-7,750	-7,629	-5,559	-5,179	-6,641	-4,881	-6,572	-6,052	-8,657	-110,771
5. PRIOR PERIOD TRUE-UP NOT APPLICABLE TO THIS PERIOD	4,056	4,056	4,056	4,056	4,056	4,056	4,056	4,056	4,056	4,056	4,056	4,056	48,668
6. CONSERVATION REVS APPLICABLE TO THE PERIOD	-14,393	-13,792	-11,498	-3,695	-3,574	-1,503	-1,123	-2,585	-825	-2,517	-1,996	-4,602	-62,103
7. CONSERVATION EXPS (FROM CT-3, PAGE 1)	10,975	6,400	13,225	14,325	6,400	14,500	7,425	10,150	8,125	9,375	10,575	11,925	123,400
8. TRUE-UP THIS PERIOD	-3,418	-7,392	1,727	10,630	2,826	12,997	6,302	7,565	7,300	6,858	8,579	7,323	61,297
9. INTER. PROV. THIS PERIOD (FROM CT-3, PAGE 3)	3	3	2	2	2	3	3	3	5	5	6	12	48
10. TRUE-UP & INTER. PROV. BEGINNING OF MONTH	48,668	41,197	29,752	27,425	34,001	32,774	41,718	43,967	47,480	50,729	53,536	58,064	
11. PRIOR TRUE-UP COLLECTED/(REFUNDED)	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	-4,056	
12. TOTAL NET TRUE-UP (SUM LINES 8+9+10+11)	41,197	29,752	27,425	34,001	32,774	41,718	43,967	47,480	50,729	53,536	58,064	61,344	61,344

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
FOR MONTHS: JANUARY 2015 THROUGH DECEMBER 2015

INTEREST PROVISION	MONTH NO. 1	MONTH NO. 2	MONTH NO. 3	MONTH NO. 4	MONTH NO. 5	MONTH NO. 6	MONTH NO. 7	MONTH NO. 8	MONTH NO. 9	MONTH NO. 10	MONTH NO. 11	MONTH NO. 12	TOTAL
1. BEGINNING TRUE-UP	48,666	41,197	29,752	27,425	34,001	32,774	41,718	43,967	47,480	50,729	53,536	58,064	
2. ENDING TRUE-UP BEFORE INTEREST	<u>41,194</u>	<u>29,749</u>	<u>27,423</u>	<u>33,999</u>	<u>32,772</u>	<u>41,716</u>	<u>43,964</u>	<u>47,477</u>	<u>50,724</u>	<u>53,531</u>	<u>58,059</u>	<u>61,332</u>	
3. TOTAL BEGINNING & ENDING TRUE-UP	89,860	70,946	57,175	61,424	66,773	74,490	85,683	91,444	98,205	104,260	111,595	119,397	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	<u>44,930</u>	<u>35,473</u>	<u>28,587</u>	<u>30,712</u>	<u>33,387</u>	<u>37,245</u>	<u>42,841</u>	<u>45,722</u>	<u>49,102</u>	<u>52,130</u>	<u>55,797</u>	<u>59,698</u>	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.080%	0.090%	0.080%	0.060%	0.080%	0.090%	0.090%	0.080%	0.100%	0.120%	0.090%	0.150%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	<u>0.090%</u>	<u>0.080%</u>	<u>0.060%</u>	<u>0.080%</u>	<u>0.090%</u>	<u>0.090%</u>	<u>0.080%</u>	<u>0.100%</u>	<u>0.120%</u>	<u>0.090%</u>	<u>0.150%</u>	<u>0.340%</u>	
7. TOTAL (SUM LINES 5 & 6)	0.170%	0.170%	0.140%	0.140%	0.170%	0.180%	0.170%	0.180%	0.220%	0.210%	0.240%	0.490%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.085%	0.085%	0.070%	0.070%	0.085%	0.090%	0.085%	0.090%	0.110%	0.105%	0.120%	0.245%	
9. MONTHLY AVG INTEREST RATE	0.007%	0.007%	0.006%	0.006%	0.007%	0.008%	0.007%	0.008%	0.009%	0.009%	0.010%	0.020%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	<u>3</u>	<u>3</u>	<u>2</u>	<u>2</u>	<u>2</u>	<u>3</u>	<u>3</u>	<u>3</u>	<u>5</u>	<u>5</u>	<u>6</u>	<u>12</u>	48

