BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition for rate increase by Florida Power & Light Company.	DOCKET NO. 160021-EI
In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company.	DOCKET NO. 160061-EI
In re: 2016 depreciation and dismantlement study by Florida Power & Light Company.	DOCKET NO. 160062-EI
In re: Petition for limited proceeding to modify and continue incentive mechanism, by Florida Power & Light Company.	DOCKET NO. 160088-EI ORDER NO. PSC-16-0560-AS-EI ISSUED: December 15, 2016

The following Commissioners participated in the disposition of this matter:

JULIE I. BROWN, Chairman LISA POLAK EDGAR ART GRAHAM RONALD A. BRISÉ JIMMY PATRONIS

ORDER APPROVING SETTLEMENT AGREEMENT

BY THE COMMISSION:

Background

On January 15, 2016, Florida Power & Light Company (FPL) filed a test year letter, as required by Rule 25-6.140, Florida Administrative Code (F.A.C.), notifying the Florida Public Service Commission (Commission) of its intent to file a petition for an increase in rates effective 2017. Pursuant to the provisions of Chapter 366, Florida Statutes (F.S.), and Rules 25-6.0425 and 25-6.043, F.A.C., FPL filed its Minimum Filing Requirements and testimony on March 15, 2016. Docket Nos. 160061-EI (2016-2018 Storm Hardening Plan), 160062-EI (2016 Depreciation and Dismantlement Study) and 160088-EI (Incentive Mechanism), were thereafter consolidated into the rate case docket, Docket No. 160021-EI.¹ Nine parties were granted intervention in the docket.² Prehearing Order No. PSC-16-0341-PHO-EI, issued on August 19,

¹ Order No. PSC-16-0182-PCO-EI, issued on May 4, 2016, in Docket No. 160021-EI, <u>In re: Petition for rate increase by Florida Power & Light Company</u>; Docket No. 160061-EI, <u>In re: Petition for approval of 2016-2018 storm hardening plan</u>, by Florida Power & Light Company; Docket No. 160062-EI, <u>In re: 2016 depreciation and dismantlement study by Florida Power & Light Company</u>; Docket No. 160088-EI, <u>In re: Petition for limited proceeding to modify and continue incentive mechanism</u>, by Florida Power & Light Company. ² Office of Public Counsel (OPC), Florida Industrial Power Users Group (FIPUG), Wal-Mart Stores East, LP and

² Office of Public Counsel (OPC), Florida Industrial Power Users Group (FIPUG), Wal-Mart Stores East, LP and Sam's East, Inc. (Walmart), Federal Executive Agencies (FEA), South Florida Hospital and Healthcare Association

2016, established 167 issues which included issues associated with the 2016-2018 Storm Hardening Plan, the 2016 Depreciation and Dismantlement Study, the Incentive Mechanism, and the rate increase dockets.

An administrative hearing on FPL's request for a rate increase was conducted on August 22, 2016 - August 26, 2016, and August 29, 2016 - September 1, 2016. At that time the testimony of 35 witnesses was heard and 805 exhibits were admitted into evidence. All parties to the docket filed briefs/post hearing statements on September 19, 2016. On October 6, 2016, FPL and three of the nine intervening parties (signatories)³ filed a Joint Motion for Approval of Settlement Agreement (Settlement Agreement) resolving all 167 issues raised in the consolidated dockets. On October 27, 2016, a second administrative hearing was held to take supplemental testimony on the terms and conditions of the Settlement Agreement that had not previously been addressed in the prior hearing. At the second hearing, the testimony of 5 witnesses was heard and 6 exhibits were admitted into evidence. Post hearing briefs or comments were filed on November 10, 2016, by FPL, FRF, SFHHA, OPC, AARP, Larsons, Sierra Club, and Wal-Mart. FIPUG has taken no position on the Settlement Agreement. Wal-Mart and FEA do not oppose the Settlement Agreement.

By this Order, we grant the Joint Motion for Approval of Settlement Agreement and approve the Stipulation and Settlement filed on October 6, 2016 (Attachment A). We have jurisdiction over these matters pursuant to Chapter 366, F.S., including Sections 366.04, 366.05, 366.06, 366.07, and 366.076, F.S.

Settlement Agreement

The major elements of the Settlement Agreement are as follows:

- The term begins on January 1, 2017 and continues at a minimum until December 31, 2020.
- FPL's authorized return on equity (ROE) is set at 10.55 percent (9.60 to 11.60 percent range) for all purposes.
- FPL is authorized to implement revenue increases of \$400 million effective January 1, 2017; \$211 million effective January 1, 2018; and \$200 million effective on the inservice date of the Okeechobee Unit.
- FPL has the ability to construct up to 1,200 MW of solar photovoltaic generation prior to December 31, 2021, recoverable through a Solar Base Rate Adjustment Mechanism (SoBRA) upon placement of each unit into service if it is determined to be cost effective.

⁽SFHHA), American Association of Retired Persons (AARP), Florida Retail Federation (FRF), Sierra Club, and Daniel R. Larson and Alexandria Larson (Larsons).

³ OPC, FRF, and SFHHA.

The solar projects shall not exceed \$1,750 per kilowatt alternating current (kWac). For projects that do not fall under the Power Plant Siting Act, FPL will file a request for approval of the solar project in the Fuel Cost Recovery Clause docket. If the actual capital expenditures for a project are less than the projected costs used to develop the initial SoBRA, the lower amount shall be the basis for the full revenue requirement and a one-time credit, with interest, will be made through the Capacity Cost Recovery Clause. If the actual costs are higher than FPL projected, FPL may initiate a limited proceeding to recover those costs.

- No other base rate increases can occur before 2021 except the Solar Base Rate Adjustments.
- FPL will not execute any new natural gas financial hedges during the term of the Settlement Agreement.
- A 1.0 billion theoretical depreciation reserve surplus, plus the remainder of the current reserve amount as of December 31, 2016, may be amortized at FPL's discretion over the four year Settlement Agreement term. During this four year period FPL must maintain a minimum return on equity of at least 9.6 percent and cannot exceed a return on equity of 11.6 percent. FPL may not amortize any portion of the depreciation reserve past December 31, 2020, unless it provides notice to the parties no later than March 31, 2020, that it does not intend to seek a general base rate increase to be effective before January 1, 2022.
- FPL's current incentive mechanism is continued with an initial sharing threshold set at \$40 million, removal of the current 514,000 MWh threshold on economy sales, and the netting of economy sales and purchases each year to determine the impact of variable power plant operation and maintenance expenses which will be recovered from customers at \$.065/MWh if sales are greater than purchases. If purchases are greater than sales, customers will receive a credit for the net variable power plant operation and maintenance expenses.
- The current storm damage cost recovery mechanism will continue which allows FPL to collect up to a \$4 per 1,000 kWh charge beginning 60 days after filing a cost recovery petition and tariff based on a 12 month recovery period if costs do not exceed \$800 million. This charge will be used to replace incremental costs associated with the named storm as well as to replenish the storm reserve to the level in effect as of August 31, 2016. If costs exceed \$800 million, including restoration of the reserve, FPL may petition to increase the charge beyond \$4 per 1,000 kWh.
- FPL will implement a 50 MW battery storage pilot program available to all customer classes at FPL's discretion which, on average, shall not exceed \$2,300 per kWac. FPL will defer recovery of these costs until its next general base rate case.

- Upon a showing of customer savings on a Cumulative Present Value Revenue Requirement (CPVRR) basis, FPL is authorized to transfer the Martin-Riveria natural gas pipeline and all related equipment to its FERC-regulated affiliate, the Florida Southeast Connection.
- Commercial Industrial Load Control and Commercial Demand Reduction Credits will remain at current levels. The Cost of Service Methodology to be applied is 12 CP and 1/13 for production plant, 12 CP for transmission plant, and a new negotiated methodology for distribution plant. No revenue class received an increase greater than 1.5 times the system average percentage in total and no class received a rate decrease.

Decision

The standard for approval of a settlement agreement is whether it is in the public interest.⁴ A determination of public interest requires a case-specific analysis based on consideration of the proposed settlement taken as a whole.⁵ The weight of the evidence presented at both the customer hearings held throughout FPL's service territory and at the technical hearings conducted in Tallahassee fully supports the conclusion that FPL is providing excellent service to its 4.8 million customers at rates that are the lowest in the state and among the lowest in the country. The Settlement Agreement will allow FPL to maintain the financial integrity necessary to make the capital investments over the next four years required to sustain this level of service while providing rate stability and predictability for FPL's customers. The signatories to the Settlement Agreement represent a broad segment of FPL's customer base including both residential and commercial classes. Many of the positions advocated by these groups, including cessation of natural gas hedging, construction of cost-effective solar generation, reduction of FPL's proposed 11.0 percent ROE, and reduction of proposed depreciation rates, are contained in the Settlement Agreement. It is also important to note that the Settlement Agreement constitutes a reduction in revenue requirement for 2017 of over \$400 million from FPL's request. AARP, the Sierra Club and the Larsons are opposed to the Settlement Agreement on various grounds, their common objections being the ROE of 10.55% and the creation and use of the \$1.0 billion theoretical depreciation reserve surplus. However, a settlement is necessarily a compromise with give and take on both sides to reach the final, agreed upon settlement terms. Having carefully reviewed all briefs filed and evidence presented, we

⁴ Order No. PSC-13-0023-S-EI, issued on January 14, 2013, in Docket No. 120015-EI, <u>In re: Petition for increase</u> <u>in rates by Florida Power & Light Company</u>; Order No. PSC-11-0089-S-EI, issued February 1, 2011, in Docket Nos. 080677 and 090130, <u>In re: Petition for increase in rates by Florida Power & Light Company</u> and <u>In re: 2009</u> <u>depreciation and dismantlement study by Florida Power & Light Company</u>; Order No. PSC-13-0023-S-EIPSC-10-0398-S-EI, issued June 18, 2010, in Docket Nos. 090079-EI, 090144-EI, 090145-EI, 100136-EI, <u>In re: Petition for</u> <u>increase in rates by Progress Energy Florida, Inc.</u>, <u>In re: Petition for limited proceeding to include Bartow</u> <u>repowering project in base rates, by Progress Energy Florida, Inc.</u>, <u>In re: Petition for expedited approval of the</u> <u>deferral of pension expenses, authorization to charge storm hardening expenses to the storm damage reserve, and</u> <u>variance from or waiver of Rule 25-6.0143(1)(c), (d), and (f), F.A.C., by Progress Energy Florida, Inc.</u>, and <u>In re:</u> <u>Petition for approval of an accounting order to record a depreciation expense credit, by Progress Energy Florida, <u>Inc.</u>; Order No. PSC-05-0945-S-EI, issued September 28, 2005, in Docket No. 050078-EI, <u>In re: Petition for rate</u> <u>increase by Progress Energy Florida, Inc.</u></u>

⁵ Order No. PSC-13-0023-S-EI, at p. 7.

find that taken as a whole the settlement provides a reasonable resolution of all the issues raised in the consolidated dockets. We find, therefore, that the Settlement Agreement establishes rates that are fair, just, and reasonable and is in the public interest.

Based on the foregoing, it is

ORDERED by the Florida Public Service Commission that the Joint Motion for Approval of Settlement Agreement is hereby granted and that the Stipulation and Settlement Agreement filed on October 6, 2016, attached hereto as Attachment A, and incorporated herein by reference, is approved.

By ORDER of the Florida Public Service Commission this 15th day of December, 2016.

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Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, Florida 32399 (850) 413-6770 www.floridapsc.com

Copies furnished: A copy of this document is provided to the parties of record at the time of issuance and, if applicable, interested persons.

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NOTICE OF FURTHER PROCEEDINGS OR JUDICIAL REVIEW

The Florida Public Service Commission is required by Section 120.569(1), Florida Statutes, to notify parties of any administrative hearing or judicial review of Commission orders that is available under Sections 120.57 or 120.68, Florida Statutes, as well as the procedures and time limits that apply. This notice should not be construed to mean all requests for an administrative hearing or judicial review will be granted or result in the relief sought.

Any party adversely affected by the Commission's final action in this matter may request: 1) reconsideration of the decision by filing a motion for reconsideration with the Office of Commission Clerk, 2540 Shumard Oak Boulevard, Tallahassee, Florida 32399-0850, within fifteen (15) days of the issuance of this order in the form prescribed by Rule 25-22.060, Florida Administrative Code; or 2) judicial review by the Florida Supreme Court in the case of an

electric, gas or telephone utility or the First District Court of Appeal in the case of a water and/or wastewater utility by filing a notice of appeal with the Office of Commission Clerk, and filing a copy of the notice of appeal and the filing fee with the appropriate court. This filing must be completed within thirty (30) days after the issuance of this order, pursuant to Rule 9.110, Florida Rules of Appellate Procedure. The notice of appeal must be in the form specified in Rule 9.900(a), Florida Rules of Appellate Procedure.

In re: Petition for rate increase by Florida Power & Light Company	Docket No. 160021-EI
In re: Petition for approval of 2016-2018 storm hardening plan, by Florida Power & Light Company	Docket No. 160061-EI
In re: 2016 depreciation and dismantlement study by Florida Power & Light Company	Docket No. 160062-EI
In re: Petition for limited proceeding to modify and continue incentive mechanism by Florida Power & Light Company	Docket No. 160088-EI Filed: October 6, 2016

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

STIPULATION AND SETTLEMENT

WHEREAS, Florida Power & Light Company ("FPL" or the "Company"), Citizens through the Office of Public Counsel ("OPC"), the South Florida Hospital and Healthcare Association ("SFHHA") and the Florida Retail Federation ("FRF") have signed this Stipulation and Settlement (the "Agreement"; unless the context clearly requires otherwise, the term "Party" or "Parties" means a signatory to this Agreement); and

WHEREAS, on January 14, 2013, the Florida Public Service Commission ("FPSC" or "Commission") entered Order No. PSC-13-0023-S-EI approving a stipulation and settlement of FPL's rate case in Docket No. 120015-EI, which continues in effect through the last billing cycle in December 2016 (the "2012 Rate Case Settlement"); and

WHEREAS, on March 15, 2016, FPL petitioned the Commission for (i) an increase in rates and charges sufficient to generate additional total annual revenues of \$866 million to be effective January 1, 2017; (ii) a subsequent year revenue increase of \$262 million to be effective January 1, 2018; (iii) a \$209 million limited-scope adjustment for the Okeechobee Clean Energy Center ("the Okeechobee Unit"), to be effective on its commercial in-service date, currently

scheduled for June 1, 2019 (the "2019 Okeechobee LSA"), and for other related relief in Docket 160021-EI (the "2016 Rate Petition"); and

WHEREAS, through Notices of Identified Adjustments, FPL updated its request to \$826 million in 2017, \$270 million in 2018 and \$209 million for the 2019 Okeechobee LSA.

WHEREAS, on March 15, 2016, FPL petitioned for approval of its 2016-2018 storm hardening plan in Docket 160061-EI; and

WHEREAS, on March 15, 2016, FPL filed its dismantlement and depreciation studies in Docket No. 160062-EI; and

WHEREAS, on April 15, 2016, FPL petitioned for approval of modification to and continuation of its incentive mechanism in Docket 160088-EI; and

WHEREAS, on May 4, 2016, the Commission consolidated Dockets 160021-EI, 160061-EI, 160062-EI and 160088-EI (collectively, "the Consolidated Proceedings"); and

WHEREAS, the Parties filed voluminous prepared testimony with accompanying exhibits and conducted extensive discovery in the Consolidated Proceedings; and

WHEREAS, the Parties participated in a nine-day technical hearing involving live testimony and cross-examination of 17 FPL direct witnesses, 16 intervenor witnesses, 2 Staff witnesses and 17 FPL rebuttal witnesses; and

WHEREAS, the Parties to this Agreement have undertaken to resolve the issues raised in the Consolidated Proceedings so as to maintain a degree of stability and predictability with respect to FPL's base rates and charges; and

WHEREAS, the Parties have entered into this Agreement in compromise of positions taken in accord with their rights and interests under Chapters 350, 366 and 120, Florida Statutes, as applicable, and as a part of the negotiated exchange of consideration among the parties to this

Agreement each has agreed to concessions to the others with the expectation that all provisions of the Agreement will be enforced by the Commission as to all matters addressed herein with respect to all Parties regardless of whether a court ultimately determines such matters to reflect Commission policy, upon acceptance of the Agreement as provided herein and upon approval in the public interest;

NOW THEREFORE, in consideration of the foregoing and the covenants contained herein, the Parties hereby stipulate and agree:

- This Agreement will become effective on January 1, 2017 (the "Implementation Date") and continue until FPL's base rates are next reset in a general base rate proceeding (the "Term"); provided, however, that FPL may place interim rates into effect subject to refund pursuant to Paragraph 11(a) of this Agreement. The minimum term of this Agreement shall be four years, from the Implementation Date through December 31, 2020 (the "Minimum Term").
- 2. Except as set forth in this Agreement, the Parties agree that adjustments to rate base, net operating income and cost of capital set forth in FPL's Minimum Filing Requirements ("MFR") Schedules B-2, C-1, C-3 and D1a, as revised by the filed notices of identified adjustments, shall be deemed approved for accounting and regulatory reporting purposes and the accounting for those adjustments will not be challenged during the Term for purposes of FPL's Earnings Surveillance Reports or clause filings.
- FPL's authorized rate of return on common equity ("ROE") shall be a range of 9.6% to 11.6%, and shall be used for all purposes. All rates, including those established in clause proceedings during the Term, shall be set using a 10.55% ROE.

4. (a) Effective on January 1, 2017, FPL shall be authorized to increase its base rates and service charges by an amount that is intended to generate an additional \$400 million of annual revenues, based on the projected 2017 test year billing determinants set forth in Schedules E-13c and E-13d of FPL's 2017 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.

(b) Effective January 1, 2018, FPL shall be authorized to increase its base rates by an amount that is intended to generate an additional \$211 million over the Company's then current base rates, based on the projected 2018 test year billing determinants set forth in Schedules E-13c and E-13d of FPL's 2018 MFRs filed with the 2016 Rate Petition, and in the respective amounts and manner shown on Exhibit A, attached hereto.

(c) Attached hereto as Exhibit B are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the rate increase described in Paragraph (4)(a) above, which tariff sheets shall become effective on January 1, 2017.

(d) Attached hereto as Exhibit C are tariff sheets for new base rates and service charges that reflect the terms of this Agreement and implement the additional rate increase described in Paragraph (4)(b) above, which tariff sheets shall become effective on January 1, 2018.

(e) As part of the negotiated exchange of consideration among the parties to this Agreement, (i) the energy and demand charges for business and commercial rates and the utility-controlled demand rates are adjusted as shown on Exhibits B and C, and (ii) the level of utility-controlled demand credits for customers receiving service pursuant to FPL's Commercial/ Industrial Control ("CILC") tariff and the Load Commercial/Industrial Demand Reduction ("CDR") rider are the same as those currently in effect, which are greater than the proposed credits reflected in FPL's MFRs as originally filed on March 15, 2016. FPL shall be entitled to recover the CILC and CDR credits through the energy conservation cost recovery ("ECCR") clause. It is agreed that the appropriate level of credits is an issue in Demand-Side Management ("DSM") proceedings. The Parties agree that no changes in these credits shall be implemented any earlier than the effective date of new FPL base rates implemented pursuant to a general base rate proceeding, and that such new CILC and CDR credits shall only be implemented prospectively from such effective date. No CILC or CDR customer shall be subject to any charge or debit against such customer's bill for electric service provided during the Term based on the difference between the credits approved by this Agreement and any new credits that may be approved pursuant to future DSM proceedings. At such time as FPL's base rates are reset in a general base rate proceeding, the CILC and CDR credits shall be reset to the level established in FPL's then most recent DSM proceeding, subject to any applicable refund occasioned by a timely exercised right of reconsideration or appellate review of any order associated with the DSM proceeding. No party to this Agreement may object to FPL's recovery of any such refund through the ECCR Clause

(f) The rates set forth in Exhibits B and C are calculated based on a cost of service study that applies (i) the 12 CP and 1/13 methodology for Production Plant, (ii) 12 CP for Transmission Plant and (iii) a negotiated methodology for allocating Distribution Plant, limited by the Commission's traditional gradualism test found in Order No. PSC-09-0283-FOF-EI, pp. 86-87. Under the rates set forth in Exhibits B and C, no rate or

revenue class receives (nor shall receive) an increase greater than 1.5 times the system average percentage increase in total and no class receives (nor shall receive) a decrease in rates.

(g) The following proposed tariff changes as filed shall be implemented:

(i) Implementation of the new meter tampering service charge;

(ii) Implementation of metered rates for all new customer-owned street lighting

(SL-1) and traffic signal (SL-2) accounts;

(iii) Elimination of the re-lamping option for customer-owned lighting;

(iv) Three changes to the terms of service for the Outdoor Lighting (OL-1) tariff; and

(v) Identified changes to the requirements for surety bonds.

(h) Base rates and credits applied to customer bills in accordance with this Paragraph
 4 shall not be changed during the Minimum Term except as otherwise permitted in this
 Agreement.

5. Nothing in this Agreement shall preclude FPL from requesting the Commission to approve the recovery of costs that are recoverable through base rates under the nuclear cost recovery statute, Section 366.93, Florida Statutes, and Commission Rule 26-6.0423, F.A.C. Nothing in this Agreement prohibits parties from participating without limitation in nuclear cost recovery proceedings and proceedings related thereto and opposing FPL's requests.

Nothing in this Agreement shall preclude FPL from petitioning the Commission 6. (a) to seek recovery of costs associated with any storms without the application of any form of earnings test or measure and irrespective of previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 12. Consistent with the rate design method set forth in Order No. PSC-06-0464-FOF-EI, the Parties agree that recovery of storm costs from customers will begin, on an interim basis, sixty days following the filing of a cost recovery petition and tariff with the Commission and will be based on a 12-month recovery period if the storm costs do not exceed \$4.00/1,000 kWh on monthly residential customer bills. In the event the storm costs exceed that level, any additional costs in excess of \$4.00/1,000 kWh may be recovered in a subsequent year or years as determined by the Commission. All storm related costs subject to interim recovery under this Paragraph 6 shall be calculated and disposed of pursuant to Commission Rule 25-6.0143, F.A.C., and will be limited to costs resulting from a tropical system named by the National Hurricane Center or its successor, to the estimate of incremental costs above the level of storm reserve prior to the storm and to the replenishment of the storm reserve to the level in effect as of August 31, 2016. The Parties to this Agreement are not precluded from participating in any such proceedings and opposing the amount of FPL's claimed costs but not the mechanism agreed to herein, provided that it is applied in accordance with this Agreement.

(b) The Parties agree that the \$4.00/1,000 kWh cap in this Paragraph 6 will apply in aggregate for a calendar year for the purpose of the interim recovery set forth in 6(a) above; provided, however, that FPL may petition the Commission to allow FPL to increase the initial 12 month recovery beyond \$4.00/1,000 kWh in the event FPL incurs

in excess of \$800 million of storm recovery costs that qualify for recovery in a given calendar year, inclusive of the amount needed to replenish the storm reserve to the level that existed as of August 31, 2016. All Parties reserve their right to oppose such a petition.

(c) Any proceeding to recover costs associated with any storm shall not be a vehicle for a "rate case" type inquiry concerning the expenses, investment, or financial results of operations of the Company and shall not apply any form of earnings test or measure or consider previous or current base rate earnings or the remaining unamortized Reserve Amount as defined in Paragraph 12.

7. Nothing shall preclude the Company from requesting Commission approval for recovery of costs (a) that are of a type which traditionally, historically and ordinarily would be, have been, or are presently recovered through cost recovery clauses or surcharges, or (b) that are incremental costs not currently recovered in base rates which the Legislature or Commission determines are clause recoverable subsequent to the approval of this Agreement. It is the intent of the Parties in this Paragraph 7 that FPL not be allowed to recover through cost recovery clauses increases in the magnitude of costs of types or categories (including but not limited to, for example, investment in and maintenance of transmission assets) that have been, and traditionally, historically, and ordinarily would be, recovered through base rates. It is further the intent of the Parties to recognize that an authorized governmental entity may impose requirements on FPL involving new or atypical kinds of costs (including but not limited to, for example, requirements related to cyber security), and concurrently or in connection with the imposition of such

requirements, the Legislature and/or Commission may authorize FPL to recover those related costs through a cost recovery clause.

- 8. The revenue requirement associated with West County Energy Center Unit 3 ("WCEC 3") currently collected through the Capacity Cost Recovery ("CCR") Clause will be moved to base rates on a revenue neutral basis and will not be considered an increase in base rates pursuant to Paragraph 4. FPL is authorized to recover through base rates the revenue requirements associated with WCEC 3, not limited to the unit's fuel savings. FPL's 2017 CCR Clause factor will reflect the elimination of FPL's collection of the WCEC 3 revenue requirement through the CCR Clause.
- 9. (a) FPL projects that its Okeechobee Unit will enter commercial service in June 2019. Effective as of the commercial in-service date of the Okeechobee Unit, FPL is authorized to increase its base rates by an amount that is intended to generate an additional \$200 ntillion for the costs associated with the Okeechobee Unit's first 12 months of operation (the "Annualized Base Revenue Requirement") over the 12 months beginning with the Okeechobee Unit's commercial in-service date. Such base rate increases shall be calculated based on FPL's then-most-current projections of sales (billing determinants) as reflected in its then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into 2020 so as to cover the same 12 months as the first 12 months of the Okeechobee Unit's operation. This base rate adjustment will be referred to as the Okeechobee Limited Scope Adjustment ("Okeechobee LSA").

(b) FPL is authorized to reflect the Okeechobee LSA on FPL's customer bills by adjusting base charges and non-clause recoverable credits and commercial/industrial

demand reduction rider credits by an equal percentage. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for the Okeechobee LSA to meter readings made on and after the commercial in-service date of the Okeechobee Umit. Fuel factors will be implemented to incorporate fuel savings contemporaneously with the Okeechobee LSA base rate increase.

(c) The Okeechobee LSA will be calculated using a 10.55% ROE and the capital structure reflected in the 2016 Rate Petition and MFRs as adjusted in accordance with the filed Notice of Identified Adjustments. FPL will calculate the 2019 Okeechobee LSA rates and submit them to the Commission for approval in the CCR Clause projection filing for 2019.

(d) In the event that the actual capital expenditures are less than the projected costs set forth in Order No. PSC-16-0032-FOF-EI, which were used to develop the initial Okeechobee LSA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised Okeechobee LSA Factor will be computed using the same data and methodology incorporated in the initial Okeechobee LSA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. Thereafter, base rates will be adjusted to reflect the revised Okeechobee LSA factor. The difference between the cumulative base revenues since the implementation of the initial

Okeechobee LSA factor and the cumulative base revenues that would have resulted if the revised Okeechobee LSA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(c) In the event that actual capital costs for the Okeechobee Unit are higher than the projection on which the Annualized Base Revenue Requirement was based, pursuant to the costs set forth in Order No. PSC-16-0032-FOF-EI, FPL at its option may initiate a limited proceeding pursuant Section 366.076, Florida Statutes, limited to the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall be authorized to increase the Okeechobee LSA by the corresponding incremental revenue requirement due to such additional capital costs. However, FPL's election not to seek such an increase in the Okeechobee LSA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any party from participating in such limited proceeding consistent with the full rights of an intervenor.

(f) Depreciation revenue requirements for the Okeechobee LSA will be revised to reflect the final depreciation rates for the Port Everglades New Generation Clean Energy Center as reflected on Exhibit D herein.

(g) Upon expiration or termination of this Agreement, FPL's base rate levels and credits, including the effects of the Okeechobee LSA as implemented in this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue

in effect until next reset in a general base rate proceeding except as otherwise noted in this Agreement.

10. (a) FPL projects that for purposes of the cost recovery set forth in this Paragraph, it will undertake construction of approximately 300 MW per calendar year of solar generation reasonably projected to go into service during the Mimimum Term or within one year following expiration of the Minimum Term. For each solar project that is approved by the Commission for cost recovery pursuant to the process described in this Paragraph, FPL's base rates will be increased by the incremental annualized base revenue requirement (as defined in Paragraph 10(e)) for the first 12 months of operation (the "Annualized Base Revenue Requirement"), but in no event before the facility is in service. Each such base rate adjustment will be referred to as a Solar Base Rate Adjustment ("SoBRA"), and shall be authorized for solar projects for which FPL files for Commission approval pursuant to this Paragraph during the Minimum Term. The Commission's approval may occur before or after expiration of the Minimum Term. The projects constructed pursuant to this Paragraph must be reasonably scheduled to be placed into service no later than one year following the expiration of the Minimum Term. During the Term of this Agreement, the cost of the components, engineering and construction for any solar project constructed by FPL pursuant to this Paragraph shall be reasonable and in no event shall the total cost of such project exceed \$1,750 per kilowatt alternating current ("kWac").

(b) For solar generation projects subject to the Florida Electrical Power Plant Siting Act (i.e., 75 MW or greater), FPL will file a petition for need determination pursuant to Chapter 25-22, F.A.C. If approved pursuant to the procedures described in this Paragraph and Section 403.519, Fla. Stat., FPL will calculate and submit for Commission confirmation that amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service.

Solar generation projects not subject to the Florida Electrical Power Plant Siting (c) Act (i.e., fewer than 75 MW) also will be subject to approval by the Commission as follows: (i) FPL will file a request for approval of the solar generation project at the time of its final true-up filing in the Fuel and Purchased Power Cost Recovery Clause docket) ("Fuel Docket"); (ii) All Fuel Docket deadlines and schedules shall apply; (iii) the issues for determination are limited to the cost effectiveness of each such project (i.e., will the project lower the projected system cumulative present value revenue requirement "CPVRR" as compared to such CPVRR without the solar project) and the amount of revenue requirements and appropriate percentage increase in base rates needed to collect the estimated revenue requirements; and (iv) approval of the solar generation project will be an issue to be resolved at the regularly scheduled Fuel Docket hearing; provided, however, that the Commission on its own initiative or upon good cause shown by an intervenor (which may include any Party to this Agreement or any other entity satisfying the standing requirements of Florida law) may set FPL's request for approval of the solar generation project for a separate hearing to be held in the Fuel Docket before the end of that calendar year. If approved, FPL will calculate and submit for Commission confirmation the amount of the SoBRA for each such solar project using the CCR Clause projection filing for the year that solar project will go into service. For a solar project that is scheduled to go into service in 2017, FPL shall not implement a base rate adjustment until such project is approved by the Commission pursuant to this Paragraph

10. For each solar project approved pursuant to this Agreement, the base rate increase shall be based upon FPL's billing determinants for the first 12 months following such project's commercial in-service date, where such billing determinants are those used in FPL's then-most-current CCR Clause filings with the Commission, including, to the extent necessary, projections of such billing determinants into a subsequent calendar year so as to cover the same 12 months as the first 12 months of each such solar project's operation.

(d) FPL may not receive approval in any one year for incremental SoBRA recovery of more than 300 MW of solar projects for a calendar year; provided, however, to the extent that FPL receives approval for SoBRA recovery of less than 300 MW in a year, the surplus capacity can be carried over to the following years through the period identified in the first sentence of Paragraph 10(a). For example, if FPL receives approval in 2017 for SoBRA recovery of 200 MW of solar capacity, it would be entitled to increase its request in the subsequent year(s) for SoBRA of an additional 100 MW.

(e) Each SoBRA is to be reflected on FPL's customer bills by increasing base charges and base non-clause recoverable credits and commercial/industrial demand reduction rider credits by an equal percentage contemporaneously. The calculation of the percentage change in rates is based on the ratio of the jurisdictional Annualized Base Revenue Requirement and the forecasted retail base revenues from the sales of electricity during the first twelve months of operation. FPL will begin applying the incremental base rate charges and base credits for each SoBRA to meter readings made on and after the commercial in-service date of that solar generation site.

(f) Each SoBRA will be calculated using a 10.55% ROE and the appropriate incremental capital structure consistent with the approach authorized for the Okeechobee LSA and adjusted to reflect the inclusion of investment tax credits on a normalized basis. FPL will calculate and submit for Commission approval the amount of the SoBRA for each solar generation project using the CCR Clause projection filing for the year that solar project is expected to go into service.

(g) In the event that the actual capital expenditures are less than the projected costs used to develop the initial SoBRA factor, the lower figure shall be the basis for the full revenue requirements and a one-time credit will be made through the CCR Clause. In order to determine the amount of this credit, a revised SoBRA Factor will be computed using the same data and methodology incorporated in the initial SoBRA factor, with the exception that the actual capital expenditures will be used in lieu of the capital expenditures on which the Annualized Base Revenue Requirement was based. On a going forward basis, base rates will be adjusted to reflect the revised SoBRA factor. The difference between the cumulative base revenues since the implementation of the initial SoBRA factor had been in-place during the same time period will be credited to customers through the CCR Clause with interest at the 30-day commercial paper rate as specified in Rule 25-6.109, F.A.C.

(h) Subject to the maximum cost of \$1,750 per kWac set forth in the subparagraph 10(a), in the event that actual capital costs for a solar generation project are higher than the projection on which the Annualized Base Revenue Requirement was based, FPL at its option may initiate a limited proceeding per Section 366.076, Florida Statutes, limited to the issue of whether FPL has met the requirements of Rule 25-22.082(15), F.A.C. Nothing in this Agreement shall prohibit a Party from participating in any such limited proceeding for the purpose of challenging whether FPL has met the requirements of Rule 25-22.082(15) or otherwise acted in accordance with this Agreement. If the Commission finds that FPL has met the requirements of Rule 25-22.082(15), then FPL shall increase the SoBRA by the corresponding incremental revenue requirement due to such additional capital costs, provided, consistent with subparagraph 10(a) above, FPL is prohibited from recovering through the SoBRA mechanism any costs greater than \$1,750 per kWac under any circumstances. However, FPL's election not to seek such an increase in the SoBRA shall not preclude FPL from booking any incremental costs for surveillance reporting and all regulatory purposes subject only to a finding of imprudence or disallowance by the Commission. Nothing in this Agreement shall preclude any Party to this Agreement or any other lawful party from participating, consistent with the full rights of an intervenor, in any such limited proceeding.

(i) FPL's base rate and credit levels applied to customer bills, including the effects of the SoBRAs as implemented pursuant to this Agreement (i.e., uniform percent increase for all rate classes applied to base revenues), shall continue in effect until next reset by the Commission in a general base rate proceeding.

11. (a) Notwithstanding Paragraph 4 above, if FPL's earned return on common equity falls below the bottom of its authorized range during the Minimum Term on an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, FPL may petition the FPSC to amend its base rates, either as a general rate proceeding under Sections 366.06 and 366.07, Florida Statutes, or as a limited proceeding under Section 366.076, Florida Statutes. Throughout this Agreement, "FPSC actual, adjusted basis" and "actual adjusted earned return" shall mean results reflecting all adjustments to FPL's books required by the Commission by rule or order, but excluding pro forma, weather-related adjustments. If FPL files a petition to initiate a general rate proceeding pursuant to this provision, FPL may request an interim rate increase pursuant to the provisions of Section 366.071, Florida Statutes. Nothing in this Agreement shall preclude any Party from participating in any proceeding initiated by FPL to increase base rates pursuant to this Paragraph consistent with the full rights of an intervenor.

(b) Notwithstanding Paragraph 4 above, if, during the Minimum Term of this Agreement, FPL's earned return on common equity exceeds the top of its authorized ROE range reported in an FPL monthly earnings surveillance report stated on an FPSC actual, adjusted basis, any Party other than FPL shall be entitled to petition the Commission for a review of FPL's base rates. In any case initiated pursuant to this Paragraph, all parties will have full rights conferred by law.

(c) Notwithstanding Paragraph 4 above, this Agreement shall terminate upon the effective date of any final order issued in any such proceeding pursuant to this Paragraph 11 that changes FPL's base rates.

(d) This Paragraph 11 shall not (i) be construed to bar or limit FPL to any recovery of costs otherwise contemplated by this Agreement pursuant to Paragraphs 5 through 10 nor, in any proceeding initiated after a base rate proceeding filed pursuant to this Paragraph, shall any Party be prohibited from taking any position or asserting the application of law or any right or defense in litigation related to FPL's efforts to recover such costs; (ii) apply to any request to change FPL's base rates that would become

effective after this Agreement terminates; or (iii) limit any Party's rights in proceedings concerning changes to base rates that would become effective subsequent to the termination of this Agreement to argue that FPL's authorized ROE range or any other element used in deriving its revenue requirements or rates should differ from the range set forth in this Agreement.

12. (a) In Order No. PSC-13-0023-S-EI, the Commission authorized FPL to amortize the total depreciation reserve surplus remaining at the end of 2012, plus a portion of FPL's fossil dismantlement reserve with the amounts to be amortized in each year from 2013 through 2016 left to FPL's discretion but not exceed a total of \$400 million. That amount was later reduced to \$370 million pursuant to the Cedar Bay settlement, Order No. PSC-15-0401-AS-EI. The 2016 Rate Petition and accompanying MFRs projected that FPL would have amortized the entire amount remaining at the end of 2016. The Parties acknowledge that the actual remaining amount may differ from the projection.

(b) The Parties agree that FPL is authorized to apply the depreciation parameters and resulting rates set forth in Exhibit D attached hereto, and acknowledge that application of those rates results in a \$125.8 million reduction in 2017 test year depreciation expense (compared to application of the depreciation rates shown in Exhibit 331, Attachment 2) and a theoretical depreciation reserve surplus estimated to be \$1,070.2 million at January 1, 2017. The Parties further agree that FPL will use a 10-year amortization period for the capital recovery schedules set forth on Exhibit 109, in lieu of FPL's proposed four-year amortization period.

(c) Notwithstanding the 2012 Rate Case Settlement, the Parties agree that until FPL's base rates are next reset in a general base rate proceeding, FPL may amortize any reserve

amount described in Paragraph 12(a) remaining at the end of 2016 and up to \$1,000 million of the theoretical depreciation reserve surplus effected by the depreciation rates set forth in Exhibit D (together, the "Reserve Amount"), with the amounts to be amortized in each year of the Term left to FPL's discretion subject to the following conditions: (i) the amount that FPL may amortize during the Term shall not be less than the actual amount of depreciation reserve surplus remaining at the end of 2016; (ii) for any surveillance reports submitted by FPL during the Minimum Term on which its ROE (measured on an FPSC actual, adjusted basis) would otherwise fall below 9.6%, FPL must amortize at least the amount of the available Reserve Amount necessary to maintain in each such 12-month period an ROE of at least 9.6% (measured on an FPSC actual, adjusted basis); and (iii) FPL may not amortize the Reserve Amount in an amount that results in FPL achieving an ROE greater than 11.6% (measured on an FPSC actual, adjusted basis) in any such 12-month period as measured by surveillance reports submitted by FPL. FPL shall not satisfy the requirement of Paragraph 11 that its actual adjusted earned return on equity must fall below 9.6% on a monthly surveillance report before it may initiate a petition to increase base rates during the Minimum Term unless FPL first uses any of the Reserve Amount that remains available for the purpose of increasing its earned ROE to at least 9.6% for the period in question. FPL shall file an attachment to its monthly earnings surveillance report for December 2016 that shows

the final amount of the 2012 "rollover" surplus that remained at the end of 2016. Thereafter, FPL shall file an attachment to its monthly surveillance report for December of each year during the Term that shows the amount of amortization credit or debit to the Reserve Amount on a monthly basis and year-end total basis for that calendar year. FPL

may not amortize any portion of the Reserve Amount past December 31, 2020 unless it provides notice to the Parties by no later than March 31, 2020 that it does not intend to seek a general base rate increase to be effective any earlier than January 1, 2022. Any amortization of the Reserve Amount after December 31, 2020 shall be in accord with this Paragraph.

- The level of FPL's annual dismantlement accrual shall be as set forth in Hearing Exhibit 343.
- 14. The Parties agree that the provisions of Rules 25-6.0436 and 25-6.04364, F.A.C., pursuant to which depreciation and dismantlement studies are generally filed at least every four years will not apply to FPL until FPL files its next petition to change base rates. The depreciation rates and dismantlement accrual rates in effect as of the Implementation Date shall remain in effect until FPL's base rates are next reset in a general base rate proceeding. At such time as FPL shall next file a general base rate proceeding, it shall simultaneously file new depreciation and dismantlement studies and propose to reset depreciation rates and dismantlement accrual rates in accordance with the results of those studies. The Parties agree to support consolidation of proceedings to reset FPL's base rates, depreciation rates and dismantlement accrual rates.
- 15. In Order PSC-130023-S-EI, the Commission authorized FPL to implement a Pilot Incentive Mechanism designed to create additional value for customers by FPL engaging in wholesale power purchases and sales, as well as all forms of asset optimization. The Parties agree that FPL is authorized to continue the Incentive Mechanism through the Term subject to the following modifications:

- (a) On an annual basis, FPL customers will receive 100% of the Incentive Mechanism gain up to a threshold of \$40 million. FPL will retain 60% and customers will receive 40% of incremental gains between \$40 million and \$100 million. FPL will retain 50% and customers will receive 50% of incremental gains in excess of \$100 million.
- (b) FPL will net economy sales and purchases in order to determine the impact of variable power plant O&M. If FPL executes more economy sales than economy purchases, FPL will recover the net amount of variable power plant O&M incurred in a given year. If economy purchases are greater than economy sales, FPL's customers will receive a credit for the net variable power plant O&M that has been saved in that year. The per-MWh variable power O&M rate used to calculate these costs shall be as described in FPL's 2017 Test Year MRFs filed with the 2016 Rate Petition, i.e., \$0.65/MWh.
- (c) Nothing in this Paragraph is intended to enlarge the jurisdiction of the Commission to approve cost recovery of investments beyond that authorized by Chapter 366, Fla. Stat.
- 16. FPL agrees to the termination of 100% of natural gas financial hedging prospectively for the Minimum Term and will make filings to implement such termination in Docket No. 160001-EI and subsequent fuel clause proceedings. FPL shall not be prohibited from filing a petition and proposed risk management plan with the Commission to address natural gas financial hedging following expiration of the Minimum Term. The Parties understand and intend that FPL will not enter into any new financial natural gas hedging contracts after the date on which this Agreement is executed, except as may be necessary

for FPL to remain in compliance to the minimum extent practicable with the requirements of its currently approved Risk Management Plan.

17. (a) FPL is authorized to transfer to its FERC-regulated affiliate, Florida Southeast Connection ("FSC") the Martin-Riviera ("MR-RV") Lateral natural gas pipeline with all related equipment and inventory, upon a showing that such transfer will result in customer savings on a CPVRR basis pursuant to Paragraph 17(b). FPL will effectuate the transfer of the assets at their net book value as of the transaction date. Simultaneously with the transfer, FPL will contract with FSC to provide firm gas transportation from the Martin plant to the Riviera Beach plant in the same quantities currently available to FPL through its ownership of the MR-RV Lateral.

(b) If FPL negotiates contractual terms with FSC for firm gas transportation that would result in CPVRR savings to customers from the MR-RV Lateral transfer described in Paragraph 17(a), it will file a petition to confirm the cost-effectiveness of the transaction to customers. In that petition, FPL will request approval to implement a simultaneous change to lower base rates and adjust fuel rates to reflect the projected transportation charges. FPL will implement the base rate adjustment as a percentage reduction in base rates for every rate class. All Parties are free to participate in such proceeding.

18. FPL will implement a 50 MW battery storage pilot program ("Battery Storage Pilot") designed to enhance service for large commercial/industrial customers, small retail customers and large retail customers or to enhance operations of existing or planned solar facilities. The Parties to this Agreement will work cooperatively regarding the location of the battery storage projects; however, FPL shall ultimately be responsible for

determining the projects and locations that provide the most benefits at the time of installation. The cost to install battery storage projects pursuant to this Paragraph shall be reasonable and, on average, shall not exceed \$2,300 per kWac. The Parties to this Agreement agree that the Battery Storage Pilot implementation in accordance with this Agreement and not in violation of any law are a prudent investment and provides benefits for customers. FPL will pursue cost recovery for the Battery Storage Pilot in its next general base rate case, and the Parties to this Agreement agree not to contest the prudence of the investment that complies with this Agreement.

- 19. FPL and interested Parties to this Agreement will jointly request a Commission workshop to address a Pilot Demand-Side Management Opt-Out program, including eligibility criteria, verification procedures, cost recovery and other implementation issues. Participation in the workshop and, if applicable, any Opt-Out program will not be limited to the Parties to this Agreement nor shall this Paragraph operate to impair the rights of any substantially affected person to seek additional or different relief as allowed by law.
- FPL will evaluate whether it is reasonable and appropriate to offer a new tariff for customers who interconnect with an FPL distribution substation.
- 21. FPL in its next general base rate case will submit for informational purposes a cost of service study that compares revenue requirements by rate class between (a) implementing the Minimum Distribution System ("MDS") methodology at the requested revenue requirement increase, which study gives due consideration to the methodology applied by Tampa Electric Company in its last base rate case and (b) a situation that is identical to (a) in all other respects except that the MDS methodology is not implemented.

- 22. No Party to this Agreement will request, support, or seek to impose a change in the application of any provision hereof. Except as provided in Paragraph 11, a Party to this Agreement will neither seek nor support any change in FPL's base rates or credits applied to customer bills, including limited, interim or any other rate decreases, that would take effect prior to expiration of the Minimum Term, except for any such reduction requested by FPL or as otherwise provided for in this Agreement. No party is prohibited from seeking interim, limited, or general base rate relief, or a change to credits, to be effective following the expiration of the Minimum Term.
- 23. Nothing in this Agreement will preclude FPL from filing and the Commission from approving any new or revised tariff provisions or rate schedules requested by FPL, provided that such tariff request does not increase any existing base rate component of a tariff or rate schedule during the Term unless the application of such new or revised tariff, service or rate schedule is optional to FPL's customers.
- 24. The provisions of this Agreement are contingent on approval of this Agreement in its entirety by the Commission without modification. The Parties agree that approval of this Agreement is in the public interest. The Parties further agree that they will support this Agreement and will not request or support any order, relief, outcome, or result in conflict with the terms of this Agreement in any administrative or judicial proceeding relating to, reviewing, or challenging the establishment, approval, adoption, or implementation of this Agreement or the subject matter hereof. No party will assert in any proceeding before the Commission or any court that this Agreement or any of the terms in the Agreement shall have any precedential value, except to enforce the provisions of this Agreement. Approval of this Agreement in its entirety will resolve all matters and issues

in Docket Nos. 160021-EI, 160061-EI, 160062-EI and 160088-EI pursuant to and in accordance with Section 120.57(4), Florida Statutes. This docket will be closed effective on the date the Commission Order approving this Agreement is final, and no Party shall seek appellate review of any order issued in these Dockets.

- 25. This Agreement is dated as of October 6, 2016. It may be executed in counterpart originals, and a scanned .pdf copy of an original signature shall be deemed an original. Any person or entity that executes a signature page to this Agreement shall become and be deemed a Party with the full range of rights and responsibilities provided hereunder, notwithstanding that such person or entity is not listed in the first recital above and executes the signature page subsequent to the date of this Agreement, it being expressly understood that the addition of any such additional Party(ies) shall not disturb or diminish the benefits of this Agreement to any current Party.
- All provisions of this Agreement survive the Minimum Term except Paragraphs 10 and 11.

In Witness Whereof, the Parties evidence their acceptance and agreement with the

provisions of this Agreement by their signature.

Florida Power & Light Company 700 Universe Boulevard Juno Beach, FL 33408

...... By: Bric E. Silagy O FPL President & CBO

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Office of Public Counsel J.R. Kelly The Florida Legislature 111 West Madison Street Room 812 Room 812 Tallabassec, FL 32899-1400 J.R. Kelly Public Coursel Anny B

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Florida Retail Federation Robert Scheffel Wright Gardner, Bist, Bowden, Bush, Dee, LaVia & Wright, P.A. 1300 Thomaswood Drive Tallahassee, Florida 32308

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South Florida Hospital and Healthcare Association Mark F. Sundback Kenneth L. Wiseman Andrews Kurth, LLP 1350 I Street, N.W., Suite 1100 Washington, DC 20005

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By: Mark Sudback Mark F. Sundback

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EXHIBIT A

	(1)	(2)	(3)	(4)	(5)	(6)	Ø	(8)	(9)	(10)
Line No.	Description of Source	Total	CILC-1D	CILC-1G	CILC-1T	GS(T)-1	GSCU-1	GSD(T)-1	GSLD(T)-1	GSLD(T)-2
1	REVENUE INCREASE				100					
2	January 1, 2017:									
	ELECTRICITY SALES:									
4	RETAIL BILLED SALES BASE REVENUES	403,829	9,565	102	4,825	7,065	108	65,893	39,947	8,62
5	RETAIL UNBILLED SALES REVENUES	55	1	D	1	3	0	13	5	(2.3
5	ELECTRICITY SALES INCREASE	403,885	9,566	102	4,827	7,068	108	65,906	39,953	8,628
8	OTHER OPERATING REVENUE:									
9	FIELD COLLECTION & LATE PAYMENT CHARGES	1,611	2	0		115	1	100	14	
10	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	682	0			183		21	0	
11	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	-3,877				-200		-8		
12	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST, PREMISE	-3,395	0	0		-172		-20	0	1
	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	
14	MISC SERVICE REVS - OTHER BILLINGS	311	0	0	0	27	1	7	0	
15	OTHER OPERATING REVENUE INCREASE	(3,885)	2	0	0	(29)	2	105	15	-
02	TOTAL INCREASE 1/1/2017	400,000	3,568	102	4,827	7,039	110	66,012	39,968	8,630
18	REVENUE INCREASE - CUMULATIVE									
19	January 1, 2018;									
	ELECTRICITY SALES:									
21	RETAIL BILLED SALES BASE REVENUES	616,897	13,008	173	6,214	20,991	117	97,453	59,831	13,04
22	RETAIL UNBILLED SALES REVENUES	165	4	0	2	9	0	40	16	
	ELECTRICITY SALES INCREASE	617,062	13,012	173	6,217	21,001	117	97,493	59,847	13,05
24	OTHER OPERATING REVENUE:									
25 25	FIELD COLLECTION & LATE PAYMENT CHARGES	1,574	2	0						
	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	748	2	0		113	3	97 23	14	
28	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT	-3,877				-200		-8		
	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE	-3.395	c	0		-172		-20	0	
30	MISC SVC REVS - CURRENT DIVERSION PENALTY	784				17		6	1	
	MISC SERVICE REVS - OTHER BILLINGS	389	0	0	0	34	1	8	ó	5
32	OTHER OPERATING REVENUE INCREASE	(3,777)	2	0	0	0	2	107	15	
33										10
34	CUMULATIVE INCREASE 1/1/2018	613,284	13,014	174	6,217	20,994	120	97,599	59,862	13,05
35	LESS 2017 INCREASE ADJUSTED FOR 2018 SALES	402,285	9,622	103	4.854	7.079	111	66.369	40,198	8,67
36	TOTAL INCREMENTAL INCREASE 1/1/2018	211,000	3,391	70	1,363	13,915	9	31,211	19,666	4,376

Notes: Totals may not add due to rounding. 2018 present revenues for OL-1 were overstated by ~\$3.8M (KO-20); this was corrected in the proposed settlement increase.

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	Description of Source	GSLD(T)-3	MET	OL-1	OS-2	RS(T)-1	SL-1	SL-2	SST-DST	SST-TST
1	REVENUE INCREASE									
2	January 1, 2017;									
3	ELECTRICITY SALES:									
4	RETAIL BILLED SALES BASE REVENUES	656	120	392	86	264,397	1,876	43	28	10
5	RETAIL UNBILLED SALES REVENUES	0	0	0	0	29	0	0	0	
6	ELECTRICITY SALES INCREASE	656	120	392	86	264,427	1,878	43	26	10
8	OTHER OPERATING REVENUE:									
	FIELD COLLECTION & LATE PAYMENT CHARGES	D		15	0	10000		12	1980	
10	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE			15	0	1,358	1	o	c	
11	MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					-3.669				
	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					-3,203				
13	MISC SVC REVS - CURRENT DIVERSION PENALTY					-3,203				
14	MISC SERVICE REVS - OTHER BILLINGS	0	0	0		275		0	0	
15	OTHER OPERATING REVENUE INCREASE	0	0	15	c	(4.002)	2	0	0	
16			°.	10	°.	(mour)	÷			
17	TOTAL INCREASE 1/1/2017	656	120	407	86	260,425	1,880	43	26	10
18	REVENUE INCREASE - CUMULATIVE									
19	January 1, 2018;									
	ELECTRICITY SALES:									
21	RETAIL BILLED SALES BASE REVENUES	682	141	(3,278)	130	406,050	2,120	45	26	13
	RETAIL UNBILLED SALES REVENUES	0	0	0	0	88	1	0	0	
23	ELECTRICITY SALES INCREASE	682	141	(3,278)	130	406,148	2,121	45	26	13
24										
	OTHER OPERATING REVENUE:									
	FIELD COLLECTION & LATE PAYMENT CHARGES MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE	0		15	0	1,327	1	o	0	
	MISC SERVICE REVS - INITIAL CONNECT NEW PREMISE MISC SERVICE REVS - RECONNECT AFTER NON PAYMENT					524				
	MISC SERVICE REVS - CONNECT / DISCONNECT EXIST. PREMISE					-3,669				
	MISC SVC REVS - CURRENT DIVERSION PENALTY					-3,203				
	MISC SERVICE REVS - OTHER BILLINGS	0	C	0	0	344		0	0	
	OTHER OPERATING REVENUE INCREASE		0	15	0	(3,918)	2	0	. 0	
33				10		(o'a ia)	*	0		
	CUMULATIVE INCREASE 1/1/2018	682	141	(3.263)	130	402.230	2.123	46	26	13
	LESS 2017 INCREASE ADJUSTED FOR 2018 SALES	660	120	409	66	261,912	1,891	40	26	10
	TOTAL INCREMENTAL INCREASE 1/1/2018	22	20	(3,672)	44	140,318	232	2	20	3

Notes: Totals may not add due to rounding. 2018 present revenues for OL-1 were overstated by ~\$3.8M (KO-20); this was corr-

EXHIBIT B

2017 TARIFFS

PROPOSED AND LEGISLATIVE

FLORIDA POWER & LIGHT COMPANY

Twenty-FirstSecond Revised Sheet No. 4.020 Cancels TwentiethTwenty-First Revised Sheet No. 4.020

SERVICE CHARGES

A \$14.8825.00 service charge will be made for an initial connection.

A \$17.6613.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$14.8812.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$5.1149.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial: There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY	FifthSixth Cancels FourthFifth Revised Sheet No. 4.030
TEMPORARY/CONSTRUCTION S	ERVICE
APPLICATION:	
For short termtemporary electric service to installations such as fairs, existallations.	chibitions, construction projects, displays and similar
SERVICE:	
Single phase or three phase, 60 hertz at the available standard secondar when the Company has existing capacity in lines, transformers and oth Customer's service entrance electrical cable shall not exceed 200 Amp ca	er equipment at the requested point of delivery. The
CHARGE:	
The non-refundable charge must be paid in advance of installation of sur- equipment.	ch facilities which shall include service and metering
Installing and removing overhead service and meter	\$ 297.00 <u>367.00</u>
Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$ 175.00<u>209.00</u>
MONTHLY RATE:	
This temporary service shall be billed under the appropriate rate sche installations.	edule applicable to commercial and industrial type
SPECIAL CONDITIONS:	
If specific electrical service other than that stated above is required, th such service based on the estimated cost of <u>labor for</u> installing and re estimated cost will be-a contribution in aid of construction payable in after removal of the required facilities. All Temporary/Construction se Regulations and Tariff charges of the Company, including Service Charg	moving such additional electrical equipment. This advance to the Company and subject to adjustment trvices shall be subject to all of the applicable Rules,

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 2, 20131, 2017

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 6.061 Cancels ThirdFourth Revised Sheet No. 6.061

8 METERS

<u>8.1 Location of Meters.</u> The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location is acceptable to the Company, the Customer shall pay the incremental cost of installing the meter at the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different meter to the the company, the existing Customer shall pay the incremental cost of relocating the meter at the different at the different meter location is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different meter at the different location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter to cation is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different meter location.

<u>8.2 Setting and Removing Meters.</u> None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

<u>8.3 Tampering with Meters.</u> Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

<u>8.4 Meter Tests</u>. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

<u>8.5 Failure of Meter</u>. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: May 3, 2013 January 1, 2017

FLORIDA POWER & LIGHT COMPANY

Fifty-<u>ThirdFourth</u> Revised Sheet No. 8.010 Cancels Fifty-<u>SecondThird</u> Revised Sheet No. 8.010

	INDEX OF RATE SCHEDULES		
RATE SCHEDULE BA	DESCRIPTION Billing Adjustments	SHEET NO 8.030	<u>.</u>
SC	Storm Charge	8.040	
GS-1	General Service - Non Demand (0-20 kW)	8.101	
GST-1	General Service - Non Demand (0-20 kW) General Service - Non Demand - Time of Use (0-20 kW)	8.101	
GSD-1	General Service Demand (21-499 kW)	8.105	
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.105	
GSL	General Service Load Management Program	8.107	
NSMR	Non-Standard Meter Rider	8,120	
GSCU-1	General Service Constant Usage	8.120	
RS-1	Residential Service	8.201	
RTR-1	Residential Time of Use Rider	8.201	
CU	Common Use Facilities Rider	8.203	
RLP	Residential Load Control Program	8.217	
GSLD-1	General Service Large Demand (500-1999 kW)	8.310	
GSLD-1 GSLDT-1	General Service Large Demand (300-1999 kW) General Service Large Demand - Time of Use (500-1999 kW)	8.320	
CS-1	Curtailable Service (500-1999 kW)	8.320	
CST-1	Curtailable Service (300-1999 kW)	8.340	
GSLD-2	General Service Large Demand (2000 kW +)	8.412	
GSLD-2 GSLDT-2	General Service Large Demand (2000 kW +) General Service Large Demand - Time of Use (2000 kW +)	8.412	
HLFT		8.420	
CS-2	High Load Factor – Time of Use		
CST-2 CST-2	Curtailable Service (2000 kW +)	8.432	
CST-2 CST-3	Curtailable Service - Time of Use (2000 kW + 69 kV or above)	8.440 8.542	
CS-3	Curtailable Service -Time of Use (2000 kW +69 kV or above)	8.542	
	Curtailable Service (2000 kW +69 kV or above)	8.545	
GSLD-3 GSLDT-3	General Service Large Demand (2000 kW + 69 kV or above)		8.55
OS-2	General Service Large Demand - Time of Use (2000 kW +69 kV or a Sports Field Service	8.602	8.5.
MET	Metropolitan Transit Service	8.610	
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650	
CDR	Commercial/Industrial Demand Reduction Rider	8.680	
SL-1	Street Lighting	8.080	
SL-IM	Street Lighting Metered Service	8.713	
PL-1	Premium Lighting	8.720	-
OL-1		8.725	
SL-2	Outdoor Lighting Traffic Signal Service	8.725	
SL-2M	Traffic Signal Metered Service	8.731	
RL-1	Recreational Lighting	8.743	
SST-1	Standby and Supplemental Service	8.743	
ISST-I	Interruptible Standby and Supplemental Service	8.750	
EDR		8.800	
	Economic Development Rider		
DSMAR	Demand Side Management Adjustment Rider Transformation Rider	8.810	
TR		8.820	
SDTR	Seasonal Demand – Time of Use Rider	8.830	
EFEDR	Existing Facility Economic Development Rider	8.900	
CISR	Commercial/Industrial Service Rider	8.910	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: July 21, 2015 January 1, 2017

FLORIDA POWER & LIGHT	COMPANY	Forty -Fourth<u>Fifth</u> Revised Sheet No. 8.101 Cancels Forty -Third<u>Fourth</u> Revised Sheet No. 8.101
	GENERAL SEP	RVICE - NON DEMAND
RATE SCHEDULE: GS-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
For electric service required for	r commercial or industrial ligh	ating, power and any other purpose with a demand of 20 kW or less.
SERVICE:		
	tension policy is applicable t	tion voltage. Three phase service will be provided without additional charge hereto. All service required on premises by Customer shall be furnished der.
MONTHLY RATE:		
Customer Charge:	\$ 7.75 10.00	
Non-Fuel Energy Charges: Base Energy Charge Conservation Charge Capacity Payment Charge Environmental Charge	5.3845.439 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	
Additional Charges: General Service Load Mana Program (if applicable) Fuel Charge Storm Charge	gement See Sheet No. 8.109 See Sheet No. 8.030 See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
Minimum: Non-Metered Accounts:		005.00 will apply to those accounts which are billed on an estimated basis ion, do not have an installed meter for measuring electric service. The .00 , \$5.00.
SPECIAL PROVISIONS: Energy used by commonly ow rate schedule as set forth on Sh		n, cooperative and homeowners' associations may qualify for the residential
TERM OF SERVICE:		
Not less than one (1) billing per	riod.	
RULES AND REGULATIONS:		
and Regulations for Electric Se	ervice" on file with the Florid	ntal bodies having jurisdiction and to the currently effective "General Rules a Public Service Commission. In case of conflict between any provision of ectric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

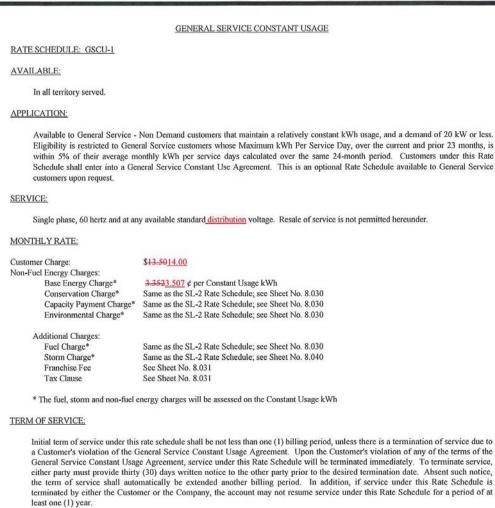
FLORIDA POWER & LIGHT	COMPANY	Thirty -Second Third Revised Sheet No. 8.103 Cancels Thirty- <mark>FirstSecond</mark> Revised Sheet No. 8.103
		N DEMAND - TIME OF USE ONAL)
RATE SCHEDULE: GST-1	(OFII	UNAL
AVAILABLE:		
In all territory served.		
APPLICATION:		
		g, power and any other purpose with a demand of 20 kW or less. This is omers upon request subject to availability of meters.
SERVICE:		
unless the Company's line ext		voltage. Three phase service will be provided without additional charge eto. All service required on premises by Customer shall be furnished
MONTHLY RATE:		
Customer Charge:	\$ 15.21 10.00	
	See Sheet No. 8.109 See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031 \$ 15.2110.00 chedule shall begin on the first so	Off-Peak Period 3-3583.441 ¢ per kWh sheduled meter reading date following the installation of the time of use see under Rate Schedule GS 1 or GST 1.
	e a lump sum payment to the C	ompany for time of use metering costs of \$447.87, then the Customer
RATING PERIODS:		I
Thanksgiving Day, Christma	as Day, and New Year's Day.	during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.	(Continued on	Sheet No. 8.104)
Issued by: S. E. Romig, Director	r. Rates and Tariffs	

Thirty-NinthFortieth Revised Sheet No. 8.105 FLORIDA POWER & LIGHT COMPANY Cancels Thirty-EighthNinth Revised Sheet No. 8.105 GENERAL SERVICE DEMAND RATE SCHEDULE: GSD-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: \$20.2425.00 Customer Charge: Demand Charges: Base Demand Charge \$8.269.20 per kW Capacity Payment Charge See Sheet No. 8.030, per kW See Sheet No. 8.030, per kW Conservation Charge Non-Fuel Energy Charges: Base Energy Charge 1.9342.035 ¢ per kWh Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 See Sheet No. 8.031 Franchise Fee Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$193.70.218.20. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT (COMPANY Cancels Thirty-FourthFifth Revised Sheet No. 8.107 Cancels Thirty-ThirdFourth Revised Sheet No. 8.107
	GENERAL SERVICE DEMAND - TIME OF USE
RATE SCHEDULE: GSDT-1	(OPTIONAL)
AVAILABLE: In all territory served,	
kW and less than 500 kW. Cust	commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 tomers with Demands of less than 21 kW may enter an agreement for service under this schedule based on m of 21 kW. This is an optional rate available to General Service Demand customers upon request subject
	and at any available standard <u>distribution</u> voltage. All service required on premises by Customer shall be esale of service is not permitted hereunder.
MONTHLY RATE: Customer Charge:	\$ 26.97 <u>25.00</u>
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$8.269.20 per kW of Demand occurring during the On-Peak period. See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period. See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031
than 21 kW who have entered a kW times the Base Demand Cha	rge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less in agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 arge, therefore the minimum charge is \$200.43.If the Customer elects to make a lump sum payment to the ing costs of \$404.71, then the Customer Charge and the Minimum Charge shall be\$20.24 and \$193.70;
RATING PERIODS: On-Peak:	
	(ch 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding mas Day, and New Year's Day.
April 1 through October Independence Day, and L	: 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, abor Day.
Off-Peak: All other hours.	
	(Continued on Sheet No. 8.108)
Issued by: S. F. Romig Director	. Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

Twelfth Thirteenth Cancels Eleventh Twelfth Revised Sheet No. 8.122



DEFINITIONS:

kWh Per Service Day - the total kWh in billing month divided by the number of days in the billing month

Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8.123)

Forty-SixthSeventh Revised Sheet No. 8.201 FLORIDA POWER & LIGHT COMPANY Cancels Forty-FifthSixth Revised Sheet No. 8.201 RESIDENTIAL SERVICE RATE SCHEDULE: RS-1 AVAILABLE: In all territory served. APPLICATION: For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separatelyfor the rest of the rest of the second secon SERVICE: Single phase, 60 hertz at available standard distribution_voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$7.87 Non-Fuel Charges: Base Energy Charge: -4.913-5.562 ¢ per kWh -6.0386.562 ¢ per kWh First 1,000 kWh All additional kWh See Sheet No. 8.030 Conservation Charge Capacity Payment Charge See Sheet No. 8.030 Environmental Charge See Sheet No. 8.030 Additional Charges: Residential Load Control Program (if applicable) See Sheet No. 8.217 Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum. \$7.87 TERM OF SERVICE: Not less than one (1) billing period. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Second Third Revised Sheet No. 8.203 FLORIDA POWER & LIGHT COMPANY Cancels FirstSecond Revised Sheet No. 8.203 RESIDENTIAL TIME OF USE RIDER - RTR-1 (OPTIONAL) RIDER: RTR-1 AVAILABLE: In all territory served. APPLICATION: For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separatelymetered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. This is an optional rider available to residential customers served under the RS-1 Rate Schedule subject to availability of meters. Customers taking service under RTR-1 are not eligible for service under Rate Schedule RLP. SERVICE: Single phase, 60 hertz at available standard distribution voltage. Three phase may be supplied but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. Initial service under this rate schedule shall begin on the first scheduled meter reading date following the installation of the time of use meter. The Customer's first bill will reflect the lesser of the charges under Rate Schedule RS-1 or RTR-1. MONTHLY RATE: Except for the Customer Charge, all rates and charges under Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer Charge, the RTR-1 Base Energy and Fuel Charges and Credits applicable to on and off peak usage shall apply. Customer Charge: \$12.367.87 Base Energy Charges/Credits: On-Peak Period Off-Peak Period (4.0724.420) ¢ per kWh 9.1549.937 ¢ per kWh Base Energy Charge Additional Charges/Credits: RTR Fuel Charge/Credit See Sheet No. 8 030 \$12.367.87 Minimum: If the Customer elects to make a lump sum payment to the Company for time of use metering costs of \$269.80, then the Customer Charge and Minimum Charge shall be \$7.87. RATING PERIODS: On-Peak: November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. (Continued on Sheet No. 8.204)

Twenty-Ninth Thirtieth Revised Sheet No. 8.310 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-EighthNinth Revised Sheet No. 8.310 GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$61.8375.00 Demand Charges: Base Demand Charge \$9.4711.00 per kW of Demand Capacity Payment Charge See Sheet No. 8.030 Conservation Charge See Sheet No. 8.030 Non-Fuel Energy Charges: 1.4301.585 ¢ per kWh Base Energy Charge Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charges See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$4,796.83.5.575. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT CO	OMPANY	Twenty-NinthThirtieth Revised Sheet No. 8.320 Cancels Twenty-Eighth <u>Ninth</u> Revised Sheet No. 8.320
546	GENERAL SERVICE LARGE	DEMAND TIME OF LICE
	(OPTIO	
RATE SCHEDULE GSLDT-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
demand of 500 kW and less than 2	2,000 kW. Customers with dema arge for a minimum of 500 kW.	ng, power and any other purpose to any Customer with a measured ands of less than 500 kW may enter an agreement for service under this . This is an optional rate available to General Service Large Demand
SERVICE:		
Single or three phase, 60 hertz and furnished through one meter. Resa	I at any available standard distri ale of service is not permitted he	ibution voltage. All service required on premises by Customer shall be reunder.
MONTHLY RATE:		
Customer Charge: Demand Charges:	\$ 61.83 75.00	
Base Demand Charge Capacity Payment Charge Conservation Charge	\$9.4711.00 per kW of Dema See Sheet No. 8.030 See Sheet No. 8.030	and occurring during the On-Peak period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> -2.380-2.597 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> - 1.035-1.143 ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
	ement for service under this sche	ective Base Demand. For those Customers with a Demand of less than edule, the minimum charge shall be the Customer Charge plus 500 kW 54,796.83.5.575.
RATING PERIODS:		
On-Peak: <u>November 1 through March 31</u> Thanksgiving Day, Christmas D		ring the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
<u>April 1 through October 31</u> : Independence Day, and Labor E	Mondays through Fridays du Jay.	aring the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued on She	ueet No. 8.321)
		terser bir conduction

	CURTAILABLE SERVICE (OPTIONAL)
ATE SCHEDULE: CS-1	
VAILABLE:	
In all territory served.	
PPLICATION:	
by 200 kW or more upon reque	al Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand est of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW vice under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.
ERVICE:	
Single or three phase, 60 hertz	and at any available standard <u>distribution</u> voltage. All service required on premises by Customer shall be Resale of service is not permitted hereunder.
ONTHLY RATE:	
Customer Charge:	\$ 89.93100.00
Demand Charges:	
Base Demand Charge	\$ 9.47<u>11.00</u> per kW of Demand.
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	-1.4301.585 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031
than 500 kW who have entered	rge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less d an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus d Charge; therefore the minimum charge is \$4,824.93.5.600.00.
Demand once during the initia Termination, a change to the F	r kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm I twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm i) the average of the previous 12 months; or (ii) the average of the number of billing months under this
HARGES FOR NON-COMPLIANC	E OF CURTAILMENT DEMAND:
If the Customer records a highe	r Demand during the current Curtailment Period than the Firm Demand, the Customer will be:
	the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and f\$4.16 kW for the current month.
	billing and penalty charge calculations is determined by taking the difference between the maximum trailment Period and the Firm Demand for a Curtailment Period.
	(Continued on Sheet No. 8.331)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

FLORIDA POWER & LIGHT	COMPANY	Twenty-NinthThirtieth Cancels Twenty-EighthNinth Revised Sheet No. 8.340
		ERVICE - TIME OF USE TIONAL)
RATE SCHEDULE: CST-1		
AVAILABLE: In all territory served.		
by 200 kW or more upon reque Service Customers upon reque	est of the Company from time t	Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand to time. This is an optional Rate Schedule available to Curtailable General f at least 200 kW but less than 500 kW may enter an agreement for service imum of 500 kW
SERVICE:		
	and at any available <u>distributio</u> Resale of service is not permitte	n standard voltage. All service required on premises by Customer shall be d hereunder.
MONTHLY RATE:		
Customer Charge:	\$ 89.93<u>100.00</u>	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$ <mark>9.4711.00</mark> per kW of Dema See Sheet No. 8.030 See Sheet No. 8.030	nd occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> - 2.380-2.597 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> -↓.035 - <u>↓.143</u> ¢ per kWh
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
than 500 kW who have entered	d an agreement for service und	ently effective Base Demand. For those Customers with a Demand of less er this schedule, the minimum charge shall be the Customer Charge plus m charge is \$4,824.93,5,600.00.
		s during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 3 Independence Day, and Labor I		s during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued or	n Sheet No. 8.341)

	GENERAL SERVICE LARGE DEMAND
E SCHEDULE: GSLD-2	
AILABLE:	
In all territory served.	
LICATION:	
	ommercial or industrial lighting, power and any other purpose to any Customer with a measured stomers with demands of less than 2,000 kW may enter an agreement for service under this schedule nimum of 2,000 kW.
VICE:	
	at any available standard distribution voltage. All service required on premises by Customer shall be the of service is not permitted hereunder.
NTHLY RATE:	
Customer Charge:	\$ <u>219.22</u> 225.00
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$9.8011.40 per kW of Demand See Sheet No. 8.030 See Sheet No. 8.030
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	1.2871_427 ∉ per kWh See Sheet No. 8.030
than 2,000 kW who enter an agree	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031 plus the charge for the currently effective Base Demand. For those Customers with a demand of less ment for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 t; therefore the minimum charge is \$49,819.22.23.025.
IAND:	
The Demand is the kW to the neare Customer's greatest use during the	st whole kW, as determined from the Company's metering equipment, for the 30-minute period of the nonth as adjusted for power factor.
M OF SERVICE:	
Not less than one year.	
ES AND REGULATIONS:	
and Regulations for Electric Service	ect to orders of governmental bodies having jurisdiction and to the currently effective "General Rules e" on file with the Florida Public Service Commission. In case of conflict between any provision of es and Regulations for Electric Service" the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

Twenty-NinthThirtieth Revised Sheet No. 8.420 Cancels Twenty-EighthNinth Revised Sheet No. 8.420 FLORIDA POWER & LIGHT COMPANY GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL) RATE SCHEDULE: GSLDT-2 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW. SERVICE: Three phase, 60 hertz and at any available standard-secondary or distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$219.22225.00 Demand Charges: Base Demand Charge \$9.80-11.40 per kW of Demand occurring during the On-Peak Period. Capacity Payment Charge See Sheet No. 8.030 Conservation Charge See Sheet No. 8.030 Non-Fuel Energy Charges: On-Peak Period -2.0412.227 ¢ per kWh Off-Peak Period Base Energy Charge -1.0031.112 ¢ per kWh Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$19,819.22.23.025. RATING PERIODS: On-Peak: November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. (Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COM	MPANY		ourteenth Revised Sheet No. 8.425 <u>'hirteenth</u> Revised Sheet No. 8.425
	HIGH LOAD FACTO (OPTIC		1
RATE SCHEDULE: HLFT			
AVAILABLE: In all territory served.			
<u>APPLICATION:</u> For electric service required for commercia 20 kW. This is an optional rate schedule as or GSLDT-2 Rate Schedules.			
SERVICE:			
Single or three phase, 60 hertz and at any a furnished through one meter. Resale of ser			n premises by Customer shall be
MONTHLY RATE:			
Annual Maximum Demand	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> _500-1,999 kW	HLFT-3 2,000 kW or greater
Customer Charge: \$219.22225.00	\$ 26.97 25.00	\$ 61.83<u>75.(</u>	0
Demand Charges: On-peak Demand Charge \$ 10.03 11.60	\$ 9.83 10.80	\$ 10.03<u>11.</u>(<u>0</u>
Maximum Demand Charge \$2:242.50	\$ 2.14<u>2.30</u>	\$ <u>2.242.50</u>	
Capacity Payment Charge Conservation Charge		per kW of On-Peak Demand per kW of On-Peak Demand	
Non-Fuel Energy Charges:			
On-Peak Period per kWh 0.8100.903 ¢	<u>1.6171.738</u> ¢	0.885 <u>1.003</u> ¢	
Off-Peak Period per kWh	<u>1.0451.102</u> ¢	0.885 0.977¢	0.810 0.898 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No, 8.040		
Franchise Fee Tax Clause	See Sheet No. 8.031		
	See Sheet No. 8.031	·	
Minimum Charge: The Customer Cl	harge plus the currently effect	ive Demand Charges.	
RATING PERIODS: On-Peak:			
		during the hours from 6 a.m. to New Year's Day.	10 a.m. and 6 p.m. to
April 1 through October 31: M Day, Independence Day, and		ng the hours from 12 noon to 9	p.m. excluding Memorial
Off-Peak:			
All other hours.			
	(Continued on Sheet	No. 8.426)	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

FLORIDA POWER & LIGHT CO	Twenty-FourthFifth Revised Sheet No. 8.432 MPANY Cancels Twenty-ThirdFourth Revised Sheet No. 8.432
	CURTAILABLE SERVICE (OPTIONAL)
RATE SCHEDULE: CS-2	
AVAILABLE:	
In all territory served.	
APPLICATION:	
For any commercial or industrial Demand by 200 kW or more upo	Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this n request of the Company from time to time. Customers with demands of less than 2,000 kW ce under this schedule based on a Demand Charge for a minimum of 2,000 kW.
SERVICE:	
	d at any available standard <u>distribution</u> voltage. All service required on premises by Customer ter. Resale of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$ 247.32 250.00
Demand Charges:	
Base Demand Charge	\$ 9.80 – <u>11.40</u> per kW of Demand
Capacity Payment Charge	See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	- 1.287 - <u>1.427</u> ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 2,000 kW who enter an agreen kW times the Base Demand Charge;	blus the charge for the currently effective Base Demand. For those Customers with a Demand of less nent for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 therefore the minimum charge is $\$19,847,32,23,050$.
Demand once during the initial two Termination, a change to the Firm	is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm elve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Demand may be made provided that the revision does not decrease the total amount of Non-Firm e average of the previous 12 months; or (ii) the average of the number of billing months under this
CHARGES FOR NON-COMPLIANCE O	F CURTAILMENT DEMAND:
 Rebilled at \$1.93 /kW less, and 	mand during the current period than the Firm Demand, then the Customer will be: for the prior 36 months or the number of months since the prior Curtailment Period, whichever is
Billed a penalty charge	of \$4.16 /kW for the current month.
	g and penalty charge calculations is determined by taking the difference between the maximum ment Period and the contracted Firm Demand for a Curtailment Period.
	(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT	COMPANY	Twenty-NinthThirtieth Cancels Twenty- <mark>EighthNinth</mark> Revised Sheet No. 8.440
	CURTAILABLE SE	ERVICE - TIME OF USE
	(OP	TIONAL)
RATE SCHEDULE: CST-2		
AVAILABLE: In all territory served.		
Demand by 200 kW or more u	pon request of the Company fro	or Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this m time to time. Customers with demands of less than 2,000 kW may enter nd Charge for a minimum of 2,000 kW.
SERVICE:		
	and at any available standard di Resale of service is not permitted	istribution voltage. All service required on premises by Customer shall be I hereunder.
MONTHLY RATE:		*
Customer Charge:	\$247.32 <u>250.00</u>	
Demand Charges:		
Base Demand Charge	\$9.8011.40 per kW of Dema	nd occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge Environmental Charge	-2.041-2.227 ¢ per kWh See Sheet No. 8.030	- 1.003 - <u>1.112</u> ∉ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
than 2,000 kW who have enter	red an agreement for service und	ently effective Base Demand. For those Customers with a Demand of less der this schedule, the minimum charge shall be the Customer Charge plus um charge is \$19,847.32.23.050.
RATING PERIODS:		
On-Peak:		
November 1 through Marc Thanksgiving Day, Christmas I		during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October Independence Day, and Labor		during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued or	a Sheet No. 8.441)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

FLORIDA POWER & LIGHT	COMPANY	Thirty- <u>FirstSecond</u> Revised Sheet No. 8.542 Cancels <u>ThirtiethThirty-First</u> Revised Sheet No. 8.542
		SERVICE - TIME OF USE OPTIONAL)
RATE SCHEDULE: CST-3		
AVAILABLE:		
In all territory served.		
APPLICATION: For any commercial or industr upon request of the Company f		or Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more
SERVICE:		
and related facilities necessar	y for handling and utilizing nt of delivery served hereund	of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the ler shall be furnished through one meter at, or compensated to, the available under.
MONTHLY RATE:		
Customer Charge:	\$ 1,649.04<u>2,025.00</u>	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$ 7.699.30 per kW of Dem See Sheet No. 8.030.1 See Sheet No. 8.030.1	and occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> -1.043-1.217 ¢ per kWh See Sheet No. 8.030.1	Off-Peak Period -0.892-1.016 ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
Minimum: The Customer Cha		rently effective Base Demand.
RATING PERIODS:	51 5	
On-Peak: <u>November 1 through N</u> excluding Thanksgiving Day, G	<u>March 31</u> : Mondays through Christmas Day, and New Year	n Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. 's Day.
<u>April 1 through Octob</u> Independence Day, and Labor		idays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued	l on Sheet No. 8.543)
Issued by: S. E. Romig, Directo		
Effective: AprilJanuary 1, 201	<u>62017</u>	

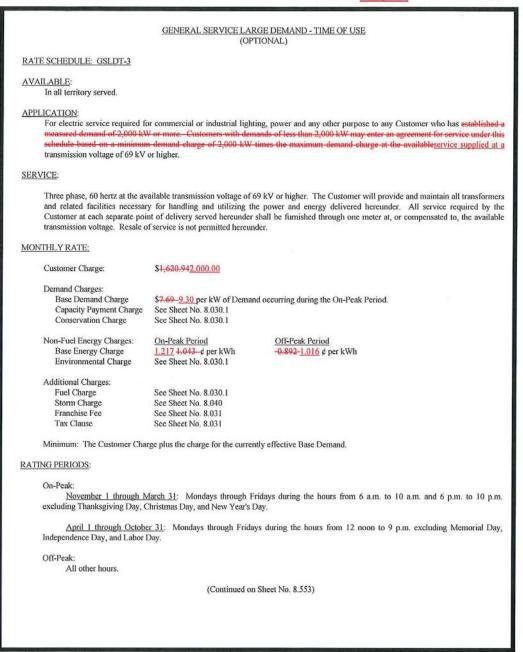
FLORIDA POWER & LIGHT C	OMPANY	EighteenthNineteenth Revised Sheet No. 8.545 Cancels SeventeenthEighteenth Revised Sheet No. 8.545
		AILABLE SERVICE
RATE SCHEDULE: CS-3	1	(OPTIONAL)
AVAILABLE:		
In all territory served.		
APPLICATION: For any commercial or industri upon request of the Company fi		s for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more
and related facilities necessary	for handling and utilizing the served hereunder shall be	e of 69 kV or higher. The Customer will provide and maintain all transformers he power and energy delivered hereunder. All service required by the Customer e furnished through one meter at, or compensated to, the available transmission
MONTHLY RATE:		
Customer Charge:	\$ 1,649.04<u>2,025.00</u>	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$ <mark>7.69_9.30</mark> per kW of E See Sheet No. 8.030.1 See Sheet No. 8.030.1	Demand
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	0.932-1.069 ¢ per kWł See Sheet No. 8.030.1	h -
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
		for the currently effective Base Demand.
Demand once during the initial Termination, a change to the F	I twelve (12) month period firm Demand may be mad	he current Non-Firm Demand. The Customer has the option to revise the Firm d. Thereafter, subject to the Term of Service and/or the Provisions for Early le provided that the revision does not decrease the total amount of Non-Firm is 12 months; or (ii) the average of the number of billing months under this Rate
CHARGES FOR NON-COMPLIANC	E OF CURTAILMENT D	EMAND:
 Rebilled at \$1.93 less, and 		at Curtailment Period than the Firm Demand, then the Customer will be: this or the number of months since the prior Curtailment Period, whichever is current month.
The kW used for both the rebill during the current Curtailment F		culations is determined by taking the difference between the maximum Demand d for a Curtailment Period.
	(Continued	d on Sheet No. 8.546)
Issued by: S. E. Romig, Director		

<u>v</u> 1, 20162 Effective: April

Twenty-FifthSixth Revised Sheet No. 8.551 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-FourthFifth Revised Sheet No. 8.551 GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-3 AVAILABLE: In all territory served. APPLICATION: For service torequired for commercial or industrial Customer installations when the Demand of each installation is at least 2,000 kW at the available lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher. SERVICE: Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$1,620.942.000.00 Demand Charges: Base Demand Charge \$7.69 9.30 per kW of Demand Capacity Payment Charge See Sheet No. 8 030 1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge 0.932 1.069¢ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-FirstSecond Revised Sheet No. 8.552 Cancels ThirtiethThirty-First Revised Sheet No. 8.552



Thirty-NinthFortieth Revised Sheet No. 8.602 FLORIDA POWER & LIGHT COMPANY Cancels Thirty-EighthNinth Revised Sheet No. 8.602 SPORTS FIELD SERVICE (Closed Schedule) RATE SCHEDULE: OS-2 AVAILABLE: In all territory served. APPLICATION: This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules. LIMITATION OF SERVICE: Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used. MONTHLY RATE: Customer Charge: \$115.80 125.00 Non-Fuel Energy Charges: -6.784-7.455 ¢ per kWh Base Energy Charge Conservation Charge See Sheet No. 8.030.1 See Sheet No. 8.030.1 Capacity Payment Charge Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: \$115.80125.00 TERM OF SERVICE: Pending termination by Florida Public Service Commission Order. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Twenty-FifthSixth Revised Sheet No. 8.610 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-FourthFifth Revised Sheet No. 8.610 METROPOLITAN TRANSIT SERVICE RATE SCHEDULE: MET AVAILABLE: For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way. APPLICATION: Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable. MONTHLY RATE: Customer Charge: \$449.67550.00 Demand Charges: \$11.85-12.70 per kW of Demand See Sheet No. 8.030.1 Base Demand Charge Capacity Payment Charge Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge Environmental Charge -1.661-1.692 ¢ per kWh See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge Storm Charge See Sheet No. 8 040 See Sheet No. 8.031 Franchise Fee Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor. BILLING: Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day. TERMS OF SERVICE Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Party of the second					
	(Continued fi	om Sheet No. 8.650)			
ONTHLY RATE:					
Delivery Voltage Level		Distribution belo CILC-1(G)	CILC-1(D)	69 kV & above CILC-1(T)	
Maximum Demand Level		200-499 kW	500 kW <u>& above</u>		
Customer Charge: \$ 2,220.26 2.225.00		\$ 112.42 _ <u>125.00</u>	\$ 168 .	63225.00	
Demand Charges:					
Base Demand Charges: per kW of Maximum D	emand	\$ 3.82<u>3.90</u>	\$3.49	4.00	None
per kW of Load Contro \$ 1.97 3.00	l On-Peak Demand	\$ 1.97<u>2.60</u>	\$ 1.97	2.90	
per kW of Firm On-Pea \$ 8.65<u>11.20</u>	ık Demand	\$ 8.73<u>9.60</u>	\$ 8.51	10.50	
Capacity Payment and Co	nservation Charge:				
CILC-1(G)	See Sheet No. 8.030.1				
CILC-1(D)	See Sheet No. 8.030.1				
CILC-1(T)	See Sheet No. 8.030.1				
Non-Fuel Energy Charges:					
Base Energy Charges:					
On-Peak Period charge	per kWh	<u>1.4251.480</u> ¢	0.82	2 <u>0.954</u> ¢	
731 <u>0.900</u> ¢	1 11 11	1 4051 400 4	0.000		
Off-Peak Period charge 7310.900 ¢	perkwh	<u>1.4251.480</u> ¢	0.82	2 <u>0.954</u> ¢	
Environmental Charge	See Sheet No. 8.030.1				
Additional Charges:					
Fuel Charge	See Sheet No. 8.030.1				
Storm Charge	See Sheet No. 8.040				
Franchise Fee	See Sheet No. 8.031				
Tax Clause	See Sheet No. 8.031				
		and Channa			
Minimum: The Custome	er Charge plus the Base Dem	and Charges.			
	(Continued)	on Sheet No. 8.652)			

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

DOMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL) AVAILABLE In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules (SD-1, GSD-1, GSLD-1, GSLD	FLORIDA POWER & LIGHT COMPANY	ThirteenthFourteenth Cancels TwelfthThirteenth Revised Sheet No. 8.680
In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD- GSLDT-1, GSLD-2, GSLD72, GSLD73, GSLD73, or HLTT through the execution of a Commercial/Industrial Demand Reduction Rid Agreement in which the load control provisions of this rider can feasibly be applied. LIMITATION OF AVAILABILITY: This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electr Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination. APPLICATION: For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD- GSLDT-1, GSLD-2, GSLD-3, GSLDT-3, GFLD-3, GFLDT-3, or HLTP who as a part of the Commercial/Industrial Demand Reduction Rider Agreement Beckung Generation Equipment (see Definitions) and designate ("If applicable) control at least 200 kW of the Customer's load, or agrees to open Backung Generation Equipment (see Definitions) and designate ("If applicable) calcible demand to serve at least 200 kW of the Customer's load, or agrees to open Backung Verster thin the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial enter Conton File de Customer in a durition, the applicable Monthly Administrative Adder and Utility Controlled Demand Acting the Summer Controlling to service basis until service has been terminated under this Rider. MONTHLY RATE: MONTHLY RATE: MONTHLY RATE: MONTHLY RATE: MONTHLY ADMINISTRATIVE ADDEEIN A nothing receind (S&2-0) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND CREDITI A nonthly credit of (S&2-0) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMANDC. SGLD-1, GSLD-1,	COMMERCIAL/IND	
GSLDT-1, GSLD-2, GSLD-3, GSLDT-3, GSLDT-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rid Agreement in which the load control provisions of this rider can feasibly be applied. LIMITATION OF AVAILABILITY: This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Elect Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination. APPLICATION: For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-7, GSLD-2, GSLD-3, GSLDT-3, GSLDT-3, GSLDT-4, GTLLTP who as a part of the Commercial/Industrial Demand Reduction Ride Agreement Backup Generation Equipment (see Definitions) and designate ((Equipment) additional controllable demand to argues to agree models of a clear 200 kW of the Company to control at teast 200 kW of the Commercial/Industrial Reduction Demand Reduction Ride Agreement with the Company to be eligible for this Rider, - Customer's load, or a grazes to agree models the a full indical qualification for this Rider, the Customer and the during period (April 1 Urougi) Cotostomer's low and Burge the the IFm Demand Reduction Rid Agreement. The Utility Controlled Demand during the summer Controllable Rating Period (April 1 Urougi) Cotostomer's low and the Rider Recustomer Receive Recustomer's agreement with the Company so control at teast 200 kW of the Commercial/Industrial Demand Reduction Rid Agreement. LIMITATION OF SERVICE: Customers participating in the General Service Load Management Program (FPI. "Business On Call" Program) are not eligible for this Rider. MONTHLY RATE: Aff rates and c	AVAILABLE:	
This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Elect Utilities and 25-6.0438, F.A.C., Non-Firm Electric service - Terms and Conditions or any other Commission determination. APPLICATION: For electric service provided to any commercial or industrial customer receiving service under Rate Schedule (SD-1, GSIDT-1, GSLD-2, GSIDT-3, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreeme between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to opern Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's load, or agrees to opern Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's land enter lino a Commercial/Industrial Reduction Rider. Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer months of at least 200 kW of the Customer and hevel specified in Section 4 of the Commercial/Industrial Reduction Ride Agreement. The Utility Controlled Demand and hell not be served on a firm service basis until service has been terminated under this Rider. MIMITATION OF SERVICE: Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider. MONTHLY RATE: Alder S44-41 100.00 S44-41 10	GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3	3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Ride
Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination. APPLICATION: For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSID71, GSID72, GSID73, GTLD73, GTLD73, GTLD74, GSID714, GSID714, GSID714, GSID714, GSID73, GTLD73, GTLD73, GTLD73, GTLD74, GSID714, GSID724, GSID724, GSID724, GSID73, GSID73, GSID73, GSID714, GSID714, GSID714, GSID714, GSID724, GSID724, GSID724, GSID73, GSID73, HLFT shall appl MONTHLY RATE All rates and charges under Rate Schedules GSID14, GSID714, GSID714, GSID714, GSID724, GSID724, GSID724, GSID73, GSID73, HLFT shall appl MONTHLY RATE All rates and charges under Rate Schedules GSID14, GSID714, GSID714, GSID724, GSID724, GSID724, GSID73, GSID73, HLFT shall appl MONTHLY ADMINISTRATIVE ADDER: Adder GSID714, GSID73 SS4344100.00 GSID714, GSID73 SS4344100.00 GSID72, GSID73 SS4344100.00 GSID73, GSID73, GSID73 SS43499225.00 GSID73, GSID73, GSID73 SS43499225.00 GSID73, GSID73 </td <td>LIMITATION OF AVAILABILITY:</td> <td></td>	LIMITATION OF AVAILABILITY:	
For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSLD-1, GSLD-3, GSLDT-3, GHLET who as a part of the Commercial/Industrial Demand Reduction Rider Agreemen Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enand to serve at least 200 kW of the Customer's own load during periods when the Company is controllable Aring Period (April 1 through October 31) for at least 200 kW of the Customer's own load during the summer Controllable for this Rider. To establish the initial qualification for this Rider, the Customer multave had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of sew months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider Agreement. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider. LIMITATION OF SERVICE: Customer and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLD-1, GSLD-2, GSLD7-3, GSLDT-3, HLFT shall appl In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedule Gadder Gadder Gadder Gadder Gatter Controllable Rating Period (April Throughout) Matter		
GSLD7-1, GSLD-2, GSLD7-2, GSLD7-3, or HLT7 who as a part of the Commercial/Industrial Demand Reduction Rider Agreeme between the Customer and the Company, agrees to allow the Company to control all least 200 kW of the Customer's hown load during periods when the Customer's controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controllable Rating Period (April 1 Horough October 31) for at least 200 kW of the Customer's own load during the summer Controllable Rating Period (April 1 Horough October 31) for at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Red/ Agreement. The Utility Controlled Demand and shall not be served on a firm service basis until service has been terminated under this Rider. LIMITATION OF SERVICE: Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider. MONTHLY RATE: All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLD7-1, GSLD-2, GSLD7-2, GSLD-3, GSLD7-3, HLFT shall appl In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedules Rate Schedule Adder GSLD-1, GSLD7-1, GSLD7-3, GSLD7-3 S&3-3-99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: S&3-3-99225.00 UTILITY CONTROLLED DEMAND: S&3-3-99225.00 UTILITY CONTROLLED DEMAND:	APPLICATION:	
Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider. MONTHLY RATE: All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall appl In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedule GSD-1 GSDT-1, HLFT (21-499 kW) GSLD-2, GSLDT-2, HLFT (20-00 kW or greater) S64-34100.00 GSLD-2, GSLDT-2, HLFT (2,000 kW or greater) S56-3475.00 GSLD-3, GSLDT-3 S533.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND CREDIT: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.	GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, between the Customer and the Company, agrees to a Backup Generation Equipment (see Definitions) and Customer's own load during periods when the Comp Demand Rider Agreement with the Company to be el have had a Utility Controlled Demand during the sum months of at least 200 kW greater than the Firm De	or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreemen llow the Company to control at least 200 kW of the Customer's load, or agrees to operate designate (if applicable) additional controllable demand to serve at least 200 kW of the pany is controlling load. A Customer shall enter into a Commercial/Industrial Reduction gible for this Rider. To establish the initial qualification for this Rider, the Customer mus mer Controllable Rating Period (April 1 through October 31) for at least three out of sever mand level specified in Section 4 of the Commercial/Industrial Demand Reduction Ride
MONTHLY RATE: All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLD7-1, GSLD7-2, GSLD7-3, GSLD7-3, HLFT shall applind addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedule Adder GSD-1 \$\$4-31100.00 GSD7-1, HLFT (21-499 kW) \$\$4-34100.00 GSLD-2, GSLD7-2, HLFT (2000 kW or greater) \$\$56-3475.00 GSLD-3, GSLD7-3 \$\$533.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND CREDIT: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.	LIMITATION OF SERVICE:	
All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLDT-2, GSLDT-2, GSLDT-3, GSLDT-3, HLFT shall apple In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedule Adder GSD-1 S&4.31100.00 GSLD-1, GSLDT-1, HLFT (21-499 kW) S&4.31100.00 GSLD-2, GSLDT-2, HLFT (2000 kW or greater) \$56-2175.00 GSLD-3, GSLDT-3 S\$33.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND CREDIT: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicab Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, divided by the total number of hours in the applicab Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, divided by the total number of hours in the applicab KWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicab Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's Firm Demand.	Customers participating in the General Service Load N	Anagement Program (FPL "Business On Call" Program) are not eligible for this Rider.
In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply. MONTHLY ADMINISTRATIVE ADDER: Rate Schedule Adder GSD-1 \$84.3100.00 GSDT-1, HLFT (21-499 kW) \$44.34100.00 GSLD-2, GSLDT-1, HLFT (500-1,999 kW) \$140.52150.00 GSLD-3, GSLDT-2, HLFT (2,000 kW or greater) \$56.3175_00 GSLD-3, GSLDT-3 \$533.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the sum of the Customer's Firm Demand. In the event of Load Control occurring during th	MONTHLY RATE:	
Rate Schedule Adder GSD-1 \$84.34.100.00 GSDT-1, HLFT (21-499 kW) \$84.34.100.00 GSLD-1, GSLDT-1, HLFT (500-1,999 kW) \$140.52150.00 GSLD-2, GSLDT-2, HLFT (2,000 kW or greater) \$56.34.75_00 GSLD-3, GSLDT-3 \$533.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period less the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period less the sum of the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's Firm Demand. In the event of Load Contr		
GSD-1 \$84.34100.00 GSDT-1, HLFT (21-499 kW) \$84.34100.00 GSLD-1, GSLDT-1, HLFT (500-1,999 kW) \$440.53150.00 GSLD-2, GSLDT-2, HLFT (2,000 kW or greater) \$56.4175.00 GSLD-3, GSLDT-3 \$533.99225.00 UTILITY CONTROLLED DEMAND CREDIT: A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, divided by the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, divided by the used of the customer's KWh usage during the hours of the applicable Controllable Rating Period, less the Sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, less the Customer's Firm Demand. In the event of	MONTHLY ADMINISTRATIVE ADDER:	
A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of th Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period less the sum of the Customer's kWh usage during the hours of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.	GSD-1 GSDT-1, HLFT (21-499 kW) GSLD-1, GSLDT-1, HLFT (500-1,999 kW) GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$ 84.31 100.00 \$ 84.31 100.00 \$ 140.52150.00 \$ 56.2175.00
A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand. UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of th Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period less the sum of the Customer's KWh usage during the hours of the applicable Controllable Rating Period, less the Customer's Firm Demand.	UTILITY CONTROLLED DEMAND CREDIT:	
UTILITY CONTROLLED DEMAND: The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer kWh usage during the hours of the applicable Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's Firm Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.		on the Customer's Utility Controlled Demand.
The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand. In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Firm Demand.		
kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Contr Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Customer's Fin Demand.	The Utility Controlled Demand for a month in which the Customer's kWh usage during the hours of the appli	cable Controllable Rating Period, divided by the total number of hours in the applicable
(Continued on Sheet No. 8 681)	kWh usage during the hours of the applicable Contro Period, divided by the number of non-load control ho	ollable Rating Period less the sum of the Customer's kWh usage during the Load Contro
(Continued on Sheet No. 8.001)		(Continued on Sheet No. 8.681)
	Issued by: S. E. Romig, Director, Rates and Tai	riffs

Effective: AprilJanuary 1, 20162017

FLORIDA POWER & LIGHT COMPANY

ThirteenthFourteenth Revised Sheet No. 8.715 Cancels Twelfth Thirteenth Revised Sheet No. 8.715

STREET LIGHTING

RATE SCHEDULE: SL-1

AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule-<u>except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.</u>

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

FLORIDA POWER & LIGHT COMPANY

				(Continued from	n Sheet	No. 8.715)			
REMOVAL OF F	ACILITIES:								
FPL an amo	ount equal to n rates as app	the orig roved b	ginal installed c	ost of the remov ublic Service Co	ed facilit mmissio	ies less any s n) plus remov PL-Owned	alvage value a	he agreement, the C nd any depreciation Charge for Cus Unit \$) *	(based on curre
Luminaire	Initial	20	kWh/Mo.	-	Mainte-			Relamping	
Туре	Lumens/	Vatts	Estimate	Fixtures	nance	Non-Fuel	Total	Energy	Only
IT I D									
High Pressure Sodium Vapor	6,300	70	29	\$3.743.89		.85 0.770.83	6.276.57	\$2.562.69	\$0.770.83

Energy Only uel Total \$2.562.69 \$0.770.83 6.276.57 0.83
 1.771.86
 1.091.17
 6.676.99

 1.801.89
 1.591.71
 7.327.68
 \$2.893.04 \$1.091.17 9,500 100 41 81<u>3.96</u> \$3.423.61 \$1.591.71 . 16,000 60 \$3.934.08 150 22,000 \$5.956.18 2.292.41 2.332.51 40.5711.10 \$4.634.90 \$2.332.51 200 88 ... 50,000 400 168 \$6.016.24 2.302.42 4.464.79 12.7713.45 \$6.777.19 \$4.464.79 .. 27,500 250 2.50 3.08 11.91 \$5.58 \$3.086.58 116 \$6.33 2.63 3.31 12 52\$5.91 \$3.31 * 140,000 1,000 411 \$9.53 4.48 10.90 24.91 \$15.479.90 4.71 11.71 26.32\$16.46 \$10.9011.71 Mercury Vapor 6,000 140 62 \$2.95<u>3.07</u> 1.58<u>1.66</u> 1.64<u>1.77</u> 6.176.50 \$3.253.44 \$1.641.77 * 8,600 175 77 \$3.00<u>3.12</u> 1.58 2.04 6.62 <u>\$3.651.66</u> 2.196.97 \$2.042.19 \$3.86 11,500 250 104 \$5.015.21 2.282.40 2.762.96 40.0510.57 \$5.085.37 \$2.762.96 .. * 21,500 400 160 \$4.995.18 2.242.36 4.244.56 11.4712.10 \$6.526.93 \$4.244.56

ThirtiethThirty-First Revised Sheet No. 8.716 Cancels Twenty-NinthThirtieth Revised Sheet No. 8.716

* These units are closed to new FPL installations.

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** The non-fuel energy charge is 2.6522.850 ¢ per kWh.
 *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.

**** New customer-owned facilities are closed to this rate effective January 1, 2017..2017.

Charges for other FPL-owned facilities:	
Wood pole used only for the street lighting system	\$4.544.92
Concrete pole used only for the street lighting system	\$6.236.74
Fiberglass pole used only for the street lighting system	\$7.377.98
Steel pole used only for the street lighting system *	\$6.236.74
Underground conductors not under paving	3.563.810 ¢ per foot
Underground conductors under paving	8.719.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORII	DA POWER & LIGH	IT COMPANY	Nineteenth <u>Twentieth</u> Revised Sheet No. 8.717 Cancels Eighteenth<u>Nineteenth</u> Revised Sheet No. 8.717
		(Continued f	rom Sheet No. 8.716)
ene Cu: kW kilo	rgy shall be 2.7552.850 stomer elects to install 'h of estimated usage o		omer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel e of each unit plus adjustments. On Street Lighting Systems, where the stems, the Monthly Rate for non-fuel energy shall be $\frac{2.7552.850}{2.000}$ per ustments. The minimum monthly kWh per monitoring device will be 1 per monitoring device will be 5 kilowatt-hours per month.
	Facilities in service for	15 days or less will not be billed 16 days or more will be billed fo	
WILLFU	DAMAGE:		
			ned facilities, the Customer will be responsible for the cost incurred for a prior written instructions from the Customer, FPL will:
a)		tomer chooses to have the shie	The Customer shall pay \$280.00 for the shield plus all associated costs. eld installed after the first occurrence, the Customer shall only pay the
b)	Replace with a like u under " <u>Removal of Fa</u>		I each subsequent occurrence, the Customer shall pay the costs specified
c)	Terminate service to t	he fixture.	
			apply to all fixtures which FPL has installed on the Customer's behalf. will become effective ninety (90) days after written notice is received.
Cor	servation Charge	See Sheet No. 8.030.1	5 ·
Ca	pacity Payment Charge	See Sheet No. 8.030.1	
Env	vironmental Charge	See Sheet No. 8.030.1	
Fue	el Charge	See Sheet No. 8.030.1	
Sto	rm Charge	See Sheet No. 8.040	
Fra	nchise Fee	See Sheet No. 8.031	
Tax	Clause	See Sheet No. 8.031	
SPECIAL	CONDITIONS:		2
	stomers whose lights are fixtures that are turned of		sting season will receive a credit equal to the fuel charges associated with
TERM OI	F SERVICE:		2
		rs with automatic, successive fi 0) days prior to the current term's	ve (5) year extensions unless terminated in writing by either FPL or the s expiration.
RULES A	ND REGULATIONS:		
Rul	es and Regulations for	Electric Service" on file with th	mental bodies having jurisdiction and to the currently effective "General he Florida Public Service Commission. In case of conflict between any ulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

Г COMPANY	Original Sheet No. 8.71
STREET LIGHTING METERED S	ERVICE
plications such as: municipally and privately-own	ate, which are thoroughfares for normal flow of vehicula ned parking lots; parks and recreational areas; or any othe
	uired on premises by Customer shall be furnished through
\$13.00	
2.795 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	
See Sheet No. 8.030	
See Sheet No. 8.031	
\$13.00	
Service" on file with the Florida Public Service C	; jurisdiction and to the currently effective "General Rule Commission. In case of conflict between any provision o provision of this schedule shall apply.
	of streets and roadways, whether public or priv plications such as: municipally and privately-own ove, is not permitted under this schedule. any available standard voltage. All service requision to permitted hereunder. \$13.00 2.795 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.031 See Sheet No. 8.031 See Sheet No. 8.031 Set Sheet No. 8.031

FLORIDA POWER & LIGHT COMPANY

SixteenthSeventeenth Revised Sheet No. 8.720 Cancels FifteenthSixteenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of <u>4.1944.1.1942</u>. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

	(Continued from Sheet No. 8.720)
MONTHLY RATE :	
Facilities: Paid in full:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement bef March 1, 2010: <u>1.3621.358</u> % of total work order cost. <u>0.9250.920</u> % of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula:
	KWH= <u>Unit Wattage (usage) x 353.3 hours per month</u> 1000
Non-Fuel Energy	2.7552.850 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
	riod: 5 days or less will not be billed; 6 days or more will be billed for a full month.
MINIMUM MONTHLY BILL:	
The minimum monthly bill shal	be the applicable Facilities Maintenance and Billing charges.
	(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

SeventhEighth Revised Sheet No. 8.722 Cancels SixthSeventh Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Termination	Twenty (20) Years	Termination
Payment Option	Factor	Payment Option	Factor
1	1,1941 1.1942	1	1.1941 <u>1.1942</u>
2	1.03061.0312	2	1.08311.0838
3	0.94730.9475	3	1.05631.0568
2 3 4	0.8575	4	1.02751.0277
5	0.76080.7605	5	0.99650.9964
6	0.65650.6560	6	0.96300.9627
7	0.54410.5435	7	0.92690.9264
8	0.42300.4224	8	0.88800.8873
8 9	0.29240.2919	9	0.84610.8452
10	0.15170.1513	10	0.80090.7999
>10	0.0000	11	0.75230.7510
100		12	0.69980.6984
		13	0.64320.6418
		14	0.58230.5808
		15	0.51660.5151
		16	0.44580.4443
		17	0.36950.3681
		18	0.28720.2861
		19	0.19850.1977
		20	0.10300.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-SixthSeventh Revised Sheet No. 8.725 Cancels Twenty-FifthSixth Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-I

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company equipmentvchicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. <u>Customer must have an active house or premise account associated with this service</u>. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

		Lamp Siz	te		Charge fo	or Company-Owned Unit (\$)		Charge for Customer- Unit (\$)	Owned
Luminaire		Initial		KWH/Mo.		Mainte- Energy		Relamping/ Energy	gy
Type		Lumens/W	atts	Estimate	Fixtures	nance Non-Fuel	Total	Energy Onl	У
High Pressure									
Sodium Vapor \$0.810.84		6,300	70	29	\$5.05	\$ 1.85 <u>1.90</u>	\$0.81 <u>0.84</u>	-7.71 <u>7.79</u>	\$ <u>2.662.69</u>
		9,500	100	41	\$5.16	\$ 1.85<u>1.90</u>	\$ 1.14<u>1.19</u>	-8.158.25	\$ 2.99<u>3.04</u>
\$ 1.14<u>1.19</u> """		16,000	150	60	\$5.34	\$ 1.88<u>1.93</u>	\$ 1.67<u>1.74</u>	- <u>8.899.01</u>	\$ 3.55<u>3.62</u>
\$ 1.67<u>1.74</u> "		22,000	200	88	\$7.77	\$ <u>2.432.49</u>	\$2.452.55	12.65<u>12.81</u>	\$ <u>4.884.98</u>
\$ <u>2.452.55</u>		50,000	400	168	\$8.27	\$ <u>2.392.45</u>	\$4.67 <u>4.88</u>	15.33<u>15.60</u>	\$7.067.27
\$4 <u>.674.88</u> " "		12,000	150	60	\$ <u>5.745.34</u>	\$ <u>2.151.93</u>	\$ 1.67<u>1.74</u>	9.569.01	\$ <u>3.823.89</u>
\$1.67 <u>1.74</u> Mercury Vapor	*	6,000	140	62	\$3.88	\$ 1.66<u>1.70</u>	\$ 1.72<u>1.80</u>	7.267.38	\$ 3.38<u>3.46</u>

LORIDA P	ow	ER & LI	GHT C	OMPANY		Car	Twenty-SixthSeve acels Twenty-FifthSi		
	*	8,600	175	77	\$3.90	\$ 1.66 1.70	\$ <u>2.14</u> 2.23	7.707.83	\$3.803.89
\$2.142.23									
н н	٠	21,500	400	160	\$6.39	\$2.342.40	\$4.454.64	13.1813.43	\$6.796.9
\$4.454.64									

These units are closed to new Company installations.
 The non-fuel energy charge is -2.7802.902¢ per kWh.

(Continued on Sheet No. 8.726)

Twenty-FifthSixth Revised Sheet No. 8.726 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-FourthFifth Revised Sheet No. 8.726 (Continued from Sheet No. 8.725) Charges for other Company-owned facilities: Wood pole and span of conductors: \$9.6911.14 Concrete pole and span of conductors: \$13.0815.03 Fiberglass pole and span of conductors: \$15.3817.68 Steel pole used only for the street lighting system * \$13.0815.03 Underground conductors (excluding trenching) \$0.0780.085 per foot \$9.3410.13 Down-guy, Anchor and Protector For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$9.34-2.902¢ per kWh of estimated usage of each unit plus adjustments. **Conservation Charge** See Sheet No. 8.030.1 See Sheet No. 8.030.1 Capacity Payment Clause Environmental Charge See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet N6. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 TERM OF SERVICE: Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years. If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities. WILLFUL DAMAGE: In the event of willful damage to these facilities. FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply. COMPANY-OWNED FACILITIES: Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE. MONTHLY RATE The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder. At the Customer's request, the Company-will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaires are replaced, the Customer will sign a new service agreement. Billing on the rate for the new Issued by: S. E. Romig, Director, Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

 RIDA POWER & LIGHT COMPANY
 Twenty-FifthSixth
 Revised Sheet No. 8.726

 Ruminaire or lamp size will begin as of the next regular billing date.
 A luminaire may be relocated at the Customer's request upon

 payment by the Customer of the costs of removal and reinstallation.
 A luminaire may be relocated at the Customer's request upon

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

(Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 8.727 Cancels ThirdFourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)
At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.
The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.
When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.
SPECIAL CONDITIONS:
Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.
CUSTOMER-OWNED FACILITIES:
Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.
The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.
DEFINITIONS:
A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.
A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.
A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.
A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.
An "Ornamental" pole is one made of concrete or fiberglass.
8
Issued by: S. F. Romig. Director. Rates and Tariffs

Effective: January 2, 20131, 2017

	TRAFFIC S	IGNAL SERVICE
RATE SCHEDULE: SL-2		
AVAILABLE:		
In all territory served.		
APPLICATION:		
Service for traffic signal ligh installed, owned and maintained		n and the circuit to connect with Company's existing supply lines an ive prior to January 1, 2017.
SERVICE:		
Single phase, 60 hertz and app	roximately 120/240 volts or l	ligher, at Company's option.
MONTHLY RATE:		
Non-Fuel Energy Charges:		
Base Energy Charge	4.5074.731 ¢ per kWh	
Conservation Charge	See Sheet No. 8.030.1	
Capacity Payment Charge Environmental Charge	See Sheet No. 8.030.1 See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge Storm Charge	See Sheet No. 8.030.1 See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum: \$3.24 at each poin	t of delivery.	
Lights and facilities in s	lation period of facilities: ervice for 15 days or less wil ervice for 16 days or more w	
CALCULATED USAGE:		
	peration shall be based on a	etermined by operating tests or utilization of manufacturers' ratings and standard of 730 hours; however, that portion of the operation which is on ation.
TERM OF SERVICE:		
Not less than one (1) billing pe	riod.	
NOTICE OF CHANGES:		
The Customer shall notify the operation.	Company at least 30 days	prior to any change in rating of the equipment served or the period o
RULES AND REGULATIONS:		
Rules and Regulations for Ele	ctric Service" on file with th	nental bodies having jurisdiction and to the currently effective "Genera the Florida Public Service Commission. In case of conflict between any alations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT	COMPANY	Original Sheet No. 8.731
	TRAFFIC SIGNAL METERED SERV	ICE
RATE SCHEDULE: SL-2M		
AVAILABLE:		
In all territory served.		
APPLICATION:		
Service for traffic signal lighti owned and maintained by Cust		ct with Company's existing supply lines are installed
SERVICE:		
Single phase, 60 hertz and ap	proximately 120/240 volts or higher, at Company's	option.
MONTHLY RATE:		
Customer Charge:	\$6.00	
Non-Fuel Energy Charges:		
Base Energy Charge	4.596 ¢ per kWh	
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge	See Sheet No. 8.030	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$6.00	
TERM OF SERVICE:		
Not less than one (1) year.		
RULES AND REGULATIONS:		
and Regulations for Electric Se		sdiction and to the currently effective "General Rules nission. In case of conflict between any provision of rision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 8.743 Cancels ThirdFourth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limitied to, baseball, softball, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of <u>1.1942</u>. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FourthFifth Revised Sheet No. 8.744 FLORIDA POWER & LIGHT COMPANY Cancels ThirdFourth Revised Sheet No. 8.744 (Continued from Sheet No. 8.743) MONTHLY RATE : Facilities: Paid in full: Monthly rate is zero. 10 years payment option: 1.358% of total work order cost.* 20 years payment option: 0.920% of total work order cost.* Both (10) ten and (20) twenty year payment options are closed to new service, and are only available for the duration of the term of service of those customers that have fully executed a Recreational Lighting Agreement with the Company before January 16, 2001. FPL's estimated costs of maintaining lighting facilities. Maintenance: FPL reserves the right to assess a charge for the recovery of any dedicated billing system Billing: developed solely for this rate. Charge Per Month: Company's otherwise applicable general service rate schedule. Conservation Charge See Sheet No. 8.030.1 See Sheet No. 8.030.1 Capacity Payment Charge Environmental Charge See Sheet No. 8.030.1 See Sheet No. 8.030.1 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 See Sheet No. 8.031 Tax Clause MINIMUM MONTHLY BILL: As provided in the otherwise applicable rate schedule, plus the Facilities Maintenance and Billing charges.

(Continued on Sheet No. 8.745)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 2, 20131, 2017

FLORIDA POWER & LIGHT COMPANY

ThirdFourth Revised Sheet No. 8.745 Cancels SecondThird Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	Termination Factor	Twenty (20) Years Payment Option	Termination Factor
<u>- upinent opnon</u>			
1	1.19411.1942	1	1.19411.1942
2	1.03061.0312	2	1.08311.0838
2 3	0.94730.9475	3	1.05631.0568
4	0.85750.8575	4	1.02751.0277
5	0.76080.7605	5	0.99650.9964
6	0.65650.6560	6	0.96300.9627
7	0.54410.5435	7	0.92690.9264
8	0.42300.4224	8	0.88800.8873
9	0.29240.2919	9	0.84610.8452
10	0.15170.1513	10	0.80090.7999
>10	0.0000	11	0.75230.7510
- 10	0.0000	12	0.69980.6984
		13	0.64320.6418
		14	0.58230.5808
		15	0.51660.5151
		16	0.44580.4443
		17	0.36950.3681
		18	0.28720.2861
		19	0.19850.1977
		20	0.10300.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY			'ifteenth<u>Sixteenth</u> Rev urteenth<u>Fifteenth</u> Rev	
STAN	DBY AND SUPPL	EMENTAL SERVIC	<u>æ</u>	
RATE SCHEDULE: SST-1				
AVAILABLE:				
In all territory served by the Company. Service arrangements necessary for implementation.	under this rate sch	iedule is on a custom	er by customer basis subj	ject to the completion of
APPLICATION:				
For electric service to any Customer, at a point supplemented from the Customer's generation e purposes of determining applicability of this rate	equipment at that p	oint of service and re	equire standby and/or sup	
 "Standby Service" means electric generated by the Customer's own (backup) outages of all or a portio 	generation equipm	nent during periods o		
(2) "Supplemental Service" means ele provided by the Customer's own g			e Company in addition to	o that which is normally
A Customer is required to take service under Customer's total electrical load and the Customer				more than 20% of the
Customers taking service under this rate schee however, failure to execute such an agreement w				reement ("Agreement");
SERVICE:				
Three phase, 60 hertz, and at the available sta metering point. Resale of service is not permitte		Il service supplied b	y the Company shall be	furnished through one
Transformation Rider - TR, Sheet No. 8.820, doc	es not apply to Star	udby Service.		
MONTHLY RATE:				
STANDBY SERVICE				man and an and
Delivery Voltage: Contract Standby Demand:	SST-1(D1) Below 500 kW	Below 69 kV SST-1(D2) 500 to 1,999 kW	SST-1(D3) 2,000 kW & Above	69kV & Above SST-1(T) <u>All Levels</u>
Customer Charge:	\$112.42	\$112.42	\$421.57125.00	\$125.00
<u>\$425.00</u> \$1,631.991,800.00				
Demand Charges: Base Demand Charges:				
Distribution Demand Charge per				
kW of Contract Standby Demand	\$ 3.03<u>3.00</u>	\$ 3.03 3.00	\$ 3.03 3.00	N/A
Reservation Demand Charge per kW	\$ 1.17<u>1.48</u>	\$ 1.17<u>1.48</u>	\$ 1.17<u>1.48</u>	\$1.221.33
Daily Demand Charge per kW for each daily maximum				
On-Peak Standby Demand	\$ 0.57<u>0.70</u>	\$ 0.57<u>0.70</u>	\$0.57 <u>0.70</u>	\$ 0.34<u>0.44</u>
Capacity Payment and Conservation Charg	ges See Sheet No	o. 8.030.1		
	(Continued on She	et No. 8.751)		

FLORIDA POWER & LIGHT COMPAN	Y			Second <u>Third</u> Revised -First <u>Second</u> Revised	
	(Continued 1	from Sheet M	No. 8.750)		
Delivery Voltage:	-		Below 69 kV		kV & Above
		-1(D1)	SST-1(D2)	SST-1(D3)	SST-I(T)
Contract Standby Demand: Non-Fuel Energy Charges:	Below	w 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Base Energy Charges:					
On-Peak Period charge per kWh	0	.9840.707 ¢	0.9840.70	7 ∉ 0.984 0.70	7 e
0.9570.707 ¢					
Off-Peak Period charge per kWh	0	.984<u>0.707</u> ¢	0.98 4 <u>0.707</u> ¢	0.984 <u>0.707</u> ¢	0.9570.707
Environmental Charge	See Sheet No. 8	8.030.1			
Additional Charges:					
Fuel Charge	See Sheet No. 8	8.030.1			
Storm Charge	See Sheet No. 8				
Franchise Fee	See Sheet No. 8				
Tax Clause	See Sheet No. 8				
Minimum: The Customer Charge plus the	Base Demand C	Charges.			
DEMAND CALCULATION:					
<u>SUPPLEMENTAL SERVICE</u> Supplemental Service shall be the total pow the same metering period. The charge for a excluding the customer charge.					
RATING PERIODS:					
On-Peak:					
November 1 through March 31: M excluding Thanksgiving Day, Christmas Day			ring the hours from	6 a.m. to 10 a.m. and	6 p.m. to 10 p.n
April 1 through October 31: Mond Independence Day, and Labor Day.	ays through Fri	days during	the hours from 12	noon to 9 p.m. excludi	ing Memorial Day
Off-Peak:					
All other hours.					
CONTRACT STANDBY DEMAND:					
The level of Customer's generation requirin be less than the maximum load actually serv amount specified as the Customer's load v Customer's generation equipment. For a Cu Standby Demand shall be maximum load ac	ed by the Custor which would no stomer receiving	mer's genera of have to b g only Stand	tion during the curre e served by the Co by Service as identi	ent month or prior 23-mo ompany in the event o fied under Special Provi	onth period less th f an outage of th isions, the Contrac
A Customer's Contract Standby Demand may	be re-established	i to allow for	the following adjust	ments:	
 Demand reduction resulting from the measures; or 	installation of FI	PL Demand	Side Management N	feasures or FPL Researc	h Project efficienc
	(n. 1. 1				
	(Continued	on Sheet No	. 8.752)		

Twenty-FirstSecond Revised Sheet No.8.760 Cancels Twentieth Twenty-First Revised Sheet No.8.760 FLORIDA POWER & LIGHTCOMPANY INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL) RATE SCHEDULE: ISST-I AVAILABLE: In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation. LIMITATION OF AVAILABILITY: This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination. APPLICATION: A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule. Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule. SERVICE: Three phase, 60 hertz, and at the available standard voltage. A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder. MONTHLY RATE: <u>STANDBY SERVICE</u> Delivery Voltage: Distribution Transmission Below 69 kV ISST-1(D) 69 kV & Above ISST-1(T) \$2,125.831.800.00 \$421.57425.00 Customer Charge: Demand Charges: Base Demand Charges: Demand Charges: Distribution Demand Charge per kW of Contract Standby Demand Reservation Demand Charge per kW of Firm Standby Demand Daily Demand Charge per kW of Firm Standby Demand Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand Deile Demand Charge wei bW for each daily maximum On Beak \$3.033.00 N/A \$0.240.30 \$0,160.25 \$1.171.48 \$0.971.33 \$0.070.70 \$0.090.44 Daily Demand Charge per kW for each daily maximum On-Peak \$<u>0.570.12</u> \$<u>0.450.12</u> Capacity Payment and Conservation Charges Firm Standby Demand See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charges: On-Peak Period charge per kWh 0.9840.707 ¢ 0.900<u>0.707¢</u> Off-Peak Period charge per kWh 0.984<u>0.707</u> ¢ 0.900<u>0.707¢</u> See Sheet No. 8.030.1 Environmental Charge (Continued on Sheet No. 8.761)

FLORIDA POWER & LIGHT COMPANY

FifteenthSixteenth Revised Sheet No. 8.820 Cancels FourteenthFifteenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.300.15 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

SE	ASONAL DEMAND – T	IME OF USE RIDER – SDT	R	
	(OPTI	ONAL)		
RIDER: SDTR				
AVAILABLE: in all territory served.				
APPLICATION: For electric service required for commercial This is an optional rate available to custom Schedules.	or industrial lighting, pow ers otherwise served unde	ver and any other purpose wit r the GSD-1 GSDT-1, GSLD	h a measured Deman 9-1, GSLDT-1, GSLI	d in excess of 20 k D-2 or GSLDT-2 Ra
SERVICE: Single or three phase, 60 hertz and at any ava one meter. Resale of service is not permitted		Il service required on premise	s by Customer shall I	be furnished through
MONTHLY RATE:				
OPTION A: Non-Seasonal Standard Rate	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	<u>SDTR-3</u> 2,000 kW or :	greater
Customer Charge: \$219.22225.00	\$ 26.97 25.00	\$ 61.83 7	5.00	
Demand Charges: Seasonal On-peak Demand Charge Per kW of Seasonal On-peak Demand	\$ 9.60 10.10	\$ 10.47<u>11.40</u>		\$ 10.81 12.00
Non-Seasonal Demand Charge \$9:5711.18 Per kW of Non- Seasonal Maximum Demand	\$ 7.92	<u>\$9.128.90</u>	\$10.80	
	See Sheet No. 8.030 See Sheet No. 8.030			
Energy Charges: Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	7.278<u>8.093</u> ¢	5.040<u>5.</u>	<u>648</u> ¢	4 <u>.3024.538</u> ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<u>1.3711.459</u> ¢	1.035<u>1.</u>1	1 <u>43</u> ¢	0.931<u>1.112</u> ¢
Base Non-Seasonal Energy Charge	<u>1.2871.427</u> ¢	1.430<u>1.</u>;	<u>585</u> ¢	
Per kWh of Non-Seasonal Energ	3 y			
Environmental Charge:	See Sheet No. 8.030			
Storm Charge: Franchise Fee:	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031			

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: <u>AprilJanuary</u> 1, <u>20162017</u>

FLORIDA POWER & LIGHT COM	IPANY	Cancels ThirteenthFourteenth Revised Sheet No. 8.		
	(Continued from	n Sheet No. 8.830)		
OPTION B: Non-Seasonal Time of Use Rat	c			
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	SDTR-3 2,000 kW or greater	
Customer Charge: \$219.22225.00	\$ 26.97 25.00	\$ <mark>61.83</mark>]	75.00	
Demand Charges: Seasonal On-peak Demand Charge \$ 10.81]2.00 Per kW of Seasonal On-peak Demand	e \$ 9.60<u>10.10</u>	\$ 10.47]	11.40	
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$ 7.92<u>8.90</u>	\$ <u>9.1210.80</u>	\$ <u>9.5711.18</u>	
	See Sheet No. 8.030 See Sheet No. 8.030			
Energy Charges: Base Seasonal On-Peak 4.3024.538 ¢ Per kWh of Seasonal On Pack Forement	7.278<u>8.093</u> ¢	<u>5.0405</u>	. <u>648</u> ¢	
On-Peak Energy Base Seasonal Off-Peak 0.9341.112 ¢ Per kWh of Seasonal Off-Peak Energy	- 1.371<u>1.459</u> ¢	1.035<u>1</u>	<u>.143</u> ¢	
Base Non-Seasonal On-Peak 2.4793.113 ¢ Per kWh of Non-Seasonal On-Peak Energy	3.881<u>4.622</u> ¢	2.710<u>3.</u>	3 <u>84</u> ¢	
Base Non-Seasonal Off-Peak 0.9341.112 ¢ Per kWh of Non-Seasonal Off-Peak Energy	1.371<u>1.459</u> ¢	1.035<u>1.</u>	1 <u>43</u> ¢	
Environmental Charge	See Sheet No. 8.030			
Storm Charge Franchise Fee	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031			
Ainimum Charge: The Customer Charge plu	s the currently effective D	emand Charges.		
ON-SEASONAL RATING PERIODS (OP Non-Seasonal On-Peak Period:	TION B only): h 31: Mondays through Fr	idays during the hours from 6	a.m. to 10 a.m. and 6 p.m. to 10 p.m.	
April 1 through May 31 an 9 p.m. excluding Memoria		per 31: Mondays through Frid	ays during the hours from 12 noon to	
Non-Seasonal Off-Peak Pe		ued On Sheet No. 8.832)		

FLORIDA	POWER &	LIGHT COMPANY
FLOKIDA	FUWERC	LIGHT COMPAN

SecondThird Revised Sheet No. 9.440 Cancels FirstSecond Revised Sheet No. 9.440

	SURETY BOND	
KNOW ALL PERSO	INS BY THESE PRESENTS:	
THAT WE,	as Principal at (mailing address)	,
and, a surety company at (mailing address, a surety company at (mailing address, authorized to do business in the State of		
Florida, as Surety are existing under the law money of the United	held and firmly bound to Florida Power & Light Company, a corporation s of the State of Florida, its successors and assigns, in the amount of \$ States of America for the payment of which the Principal and Surety, their sors and assigns are hereby jointly and severally bound.	on organized and , lawful
& Light Company red Principal and Florida	pursuant to its authorized General Rules and Regulations for Electric Servic quires the Principal to establish credit for prompt payment of its monthly Power & Light Company agree that Principal may do so by furnishing this monthly utility bills to be rendered by Florida Power & Light Company;	utility bills, and
amounts which may b	EFORE, the condition of this obligation is such that if the Principal shall e due by Principal to Florida Power & Light Company for utility services mises, then this obligation shall be null and void; otherwise it shall remain	in the Principal's
payment, or any part otherwise be restored or reorganization), then t have continued in exis	FURTHER, that Principal and Surety jointly and severally agree that if at an thereof, of Principal's obligations to Florida Power & Light Company is nor returned for any reason whatsoever (Including, but not limited to, insolven the Surety obligation shall, to the extent of the payment rescinded or return tence, notwithstanding such previous payment, and the Surety obligation shall.	escinded or must cy, bankruptcy or ed, be deemed to all continue to be
	ted, as the case may be, as to such payment, all as though such previous pa	ayment had never
been made: PROVIDED FURTHE of the number of pren amount, in the aggrege obligations in which ca	R , that regardless of the number of years this bond shall continue or be continues which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and	inued in force and inder for a larger nent of the within
been made; PROVIDED FURTHE of the number of pren amount, in the aggreg- obligations in which cr fees, including costs of PROVIDED Subsequent liability by Power & Light Compa effective unless it inc	R , that regardless of the number of years this bond shall continue or be continuums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcem use the Surety will also be liable for all costs in connection therewith and reas	inued in force and inder for a larger tent of the within conable attorneys' the Surety as to juested to Florida ation shall not be
been made; PROVIDED FURTHE of the number of prer amount, in the aggrege obligations in which ca fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it incompa written thereon.	R , that regardless of the number of years this bond shall continue or be continuums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt require any at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancell sludes the Principal's name and "Master Account Number	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be "
been made: PROVIDED FURTHE of the number of prer amount, in the aggreg obligations in which ca fees, including costs of PROVIDED subsequent liability by Power & Light Comp effective unless it inc written thereon. Signed, sealed and data	R , that regardless of the number of years this bond shall continue or be continums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcem set the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt requiry at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancellar the surety are contracted by the surety of the surety and the surety are contracted by the surety and the surety so elect.	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be "
been made: PROVIDED FURTHE of the number of pren amount, in the aggrege obligations in which ex- fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it incom- written thereon. Signed, sealed and data [R , that regardless of the number of years this bond shall continue or be continuums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt require any at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancell sludes the Principal's name and "Master Account Number	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be
been made; PROVIDED FURTHE of the number of prer amount, in the aggreg obligations in which ca fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it inc written thereon. Signed, sealed and data [Signed	C. that regardless of the number of years this bond shall continue or be continums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt requiry at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancell cludes the Principal's name and "Master Account Numbered this day of	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be
been made; PROVIDED FURTHE of the number of prer amount, in the aggreg obligations in which ca fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it inc written thereon. Signed, sealed and data [Signed	C. that regardless of the number of years this bond shall continue or be continums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt requiry at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cancell cludes the Principal's name and "Master Account Numbered this day of	inued in force and inder for a larger bent of the within sonable attorneys' the Surety as to juested to Florida iation shall not be
been made; PROVIDED FURTHE of the number of pren amount, in the aggreg, obligations in which er fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it inc written thereon. Signed, sealed and data [Signed Signed	<u>R</u> , that regardless of the number of years this bond shall continue or be continums which shall be payable or paid, the Surety shall not be liable therewate, than the amount of this bond, unless suit must be brought for enforcemase the Surety will also be liable for all costs in connection therewith and reas f and fees for appeals; and FURTHER, that should the Surety so elect, this bond may be canceled by giving thirty (30) days notice in writing by certified mail-return receipt requires the Principal's name and "Master Account Number	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be
been made; PROVIDED FURTHE of the number of prer amount, in the aggreg obligations in which ca fees, including costs of PROVIDED subsequent liability by Power & Light Compa effective unless it inc written thereon. Signed, sealed and data [Signed Corporate	Characteristic format in this section will vary depending on type of legal entity	inued in force and inder for a larger nent of the within sonable attorneys' the Surety as to juested to Florida ation shall not be

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: November 15, 2002January 1, 2017

FLORIDA POWER & LIGHT COMPANY

FifteenthSixteenth Cancels FourteenthFifteenth Revised Sheet No. 10.010

CONTRACT PROVISIONS - VARIOUS

FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover $\frac{2321}{2321}$ % per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's cOG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

	on bit d bion	T COMPANY			Cancels	FifthSixth Re	vised Sheet 10.0
			А	ppendix A			
		М	Distribution lonthly Rental	Substation H and Termina			
	y Rental Facto the Long-Term			ws:	f the Distribut		on Facilities a
	Dis	tribution Subs	tation Facilities		1.67 1.33%		
Ferminatio	n Fee for Initia	l 20 Year Per	iod				
Initial Term	Term Rental A , Customer sha ermination Factor	Il pay to Con	npany a Termin	ation Fee, su	ch fee shall be	e computed l	by applying th
Year Agree Is Termina	ated Factor	<u>s %</u> <u>Is</u>	r Agreement Terminated	Termination Factors %	Year Agree <u>Is Termin</u>	ated Fa	rmination actors <u>%</u>
1	3.363		8	11.16 <u>11.11</u>	15	(.01 <u>6.00</u>
2	6.035		9	10.8810.83	16		4.87
3	8.037		10	10.4010.36	17		3.70
	9.479	in the second	11	9.76 <u>9.73</u>	18	-	1.48 <u>2.49</u>
5	10.42		12	8.978.95	19		1.25
6 7	10.98 1 11.211		13 14	8.078.06 7.087.07	20		0 <u>0.00</u>
Cerminatio	n Fee for Subse		Distribution Su				
f the Long- Extension, C	Customer shall					Termination 1	
f the Long- Extension, Coresent value		ng payments i	under the extens	sion period by		Fermination 1	
f the Long- Extension, Coresent value he month te	Customer shall e of the remaini rminated to the	ng payments i monthly renta	under the extens l payment amou	sion period by int.	applying the		Factor based o
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Issued By: S. E. Romig, Director, Rates and Tariffs Effective: January 2, 2013<u>1, 2017</u>

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Revised Sheet No. 4.020 Cancels Twenty-First Revised Sheet No. 4.020

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$49.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY	Sixth Revised Sheet No. 4.030 Cancels Fifth Revised Sheet No. 4.030
TEMPORARY/CONSTRUCTION SERVIC	E
APPLICATION:	
For temporary electric service to installations such as fairs, exhibitions, installations.	construction projects, displays and similar
SERVICE:	
Single phase or three phase, 60 hertz at the available standard secondary distrib when the Company has existing capacity in lines, transformers and other equip Customer's service entrance electrical cable shall not exceed 200 Amp capacity.	
CHARGE:	
The non-refundable charge must be paid in advance of installation of such facili equipment.	ties which shall include service and metering
Installing and removing overhead service and meter \$3	67.00
Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter \$2	09.00
MONTHLY RATE:	
This temporary service shall be billed under the appropriate rate schedule ap installations.	pplicable to commercial and industrial type
SPECIAL CONDITIONS:	
If specific electrical service other than that stated above is required, the Comp such service based on the estimated cost of labor for installing and removing estimated cost will be payable in advance to the Company and subject to adjust All Temporary/Construction services shall be subject to all of the applicable F Company, including Service Charges.	such additional electrical equipment. This ment after removal of the required facilities.

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 6.061 Cancels Fourth Revised Sheet No. 6.061

8 METERS

<u>8.1 Location of Meters.</u> The Company will determine the location of and install and properly maintain at its own expense such standard meter or meters and metering equipment as may be necessary to measure the electric service used by the Customer. The Customer will keep the meter location clear of obstructions at all times in order that the meter may be read and the metering equipment may be maintained or replaced. If a Customer requests a different location for meter placement from that designated by the Company on initial application for service and the Company agrees that the different meter location. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter to cation. If an existing Customer requests relocation of an existing installed meter and the Company agrees that the different meter to cation is acceptable to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different at the different to the Company, the existing Customer shall pay the incremental cost of relocating the meter at the different at the different location.

<u>8.2 Setting and Removing Meters.</u> None but duly authorized agents of the Company or persons authorized by law shall set or remove, turn on or turn off, or make any changes which will affect the accuracy of such meters. Connections to the Company's system are to be made only by its employees.

<u>8.3 Tampering with Meters.</u> Title to meters and metering equipment shall be and remain in the Company. Unauthorized connections to, or tampering with the Company's meter or meters, or meter seals, or indications or evidence thereof, subjects the Customer to immediate discontinuance of service, prosecution under the laws of Florida, adjustment of prior bills for services rendered, a tampering penalty of \$200 for residential and non-demand commercial customers and \$1,000 for all other customers, and reimbursement to the Company for all extra expenses incurred on this account.

<u>8.4 Meter Tests</u>. The Company employs every practicable means to maintain the commercial accuracy of its meters. Meter tests, and billing adjustments for inaccurate meters, are in accordance with the methods and procedure prescribed by the Florida Public Service Commission.

8.5 Failure of Meter. When a meter fails, or part or all of the metering equipment is destroyed, billing will be estimated based upon the registration of check metering equipment or other available data.

9 SERVICE STANDARDS

These "General Rules and Regulations for Electric Service" include, by reference, the terms and provisions of the Company's currently effective "Electric Service Standards" on file with the Florida Public Service Commission and is available on request. The "Standards" are primarily concerned with the electrical facilities and related equipment prior to installation and use. They explain the general character of electric service supplied, the meters, and other devices furnished by the Company, and the wiring and apparatus provided and installed by the Customer. The Standards serve as a guide to architects, engineers, electrical dealers and contractors in planning, installing, repairing or renewing electrical installations.

FLORIDA POWER & LIGHT COMPANY

Fifty-Fourth Revised Sheet No. 8.010 Cancels Fifty-Third Revised Sheet No. 8.010

	INDEX OF RATE SCHEDULES	
<u>RATE SCHEDULE</u> BA	DESCRIPTION Billing Adjustments	<u>SHEET NO.</u> 8.030
SC	Storm Charge	8.040
GS-1	General Service - Non Demand (0-20 kW)	8.101
GST-1	General Service - Non Demand - Time of Use (0-20 kW)	8.103
GSD-1	General Service Demand (21-499 kW)	8.105
GSDT-1	General Service Demand - Time of Use (21-499 kW)	8.107
GSL	General Service Load Management Program	8.109
NSMR	Non-Standard Meter Rider	8.120
GSCU-1	General Service Constant Usage	8.122
RS-1	Residential Service	8.201
RTR-1	Residential Time of Use Rider	8.203
CU	Common Use Facilities Rider	8.211
RLP	Residential Load Control Program	8.217
GSLD-1	General Service Large Demand (500-1999 kW)	8.310
GSLDT-1	General Service Large Demand - Time of Use (500-1999 kW)	8.320
CS-1	Curtailable Service (500-1999 kW)	8.330
CST-1	Curtailable Service -Time of Use (500-1999 kW)	8.340
GSLD-2	General Service Large Demand (2000 kW +)	8.412
GSLDT-2	General Service Large Demand - Time of Use (2000 kW +)	8.420
HLFT	High Load Factor – Time of Use	8.425
CS-2	Curtailable Service (2000 kW +)	8.432
CST-2	Curtailable Service -Time of Use (69 kV or above)	8.440
CST-3	Curtailable Service -Time of Use (69 kV or above)	8.542
CS-3	Curtailable Service (69 kV or above)	8.545
GSLD-3	General Service Large Demand (69 kV or above)	8.551
GSLDT-3	General Service Large Demand - Time of Use (69 kV or above)	8.552
OS-2	Sports Field Service	8.602
MET	Metropolitan Transit Service	8.610
CILC-1	Commercial/Industrial Load Control Program (Closed Schedule)	8.650
CDR	Commercial/Industrial Demand Reduction Rider	8.680
SL-1	Street Lighting	8.715
SL-1M	Street Lighting Metered Service	8.718
PL-1	Premium Lighting	8.720
OL-1	Outdoor Lighting	8.725
SL-2	Traffic Signal Service	8.730
SL-2M	Traffic Signal Metered Service	8.731
RL-1	Recreational Lighting	8.743
SST-1	Standby and Supplemental Service	8.750
ISST-1	Interruptible Standby and Supplemental Service	8,760
EDR	Economic Development Rider	8.800
DSMAR	Demand Side Management Adjustment Rider	8.810
TR	Transformation Rider	8.820
SDTR	Seasonal Demand – Time of Use Rider	8.830
EFEDR	Existing Facility Economic Development Rider	8.900
CISR	Commercial/Industrial Service Rider	8.910
VSP	Voluntary Solar Partnership Pilot Program	8.930

	GENERAL SERVICE - NON DEMAND
RATE SCHEDULE: GS-1	
AVAILABLE:	
In all territory served.	
APPLICATION:	
For electric service required for	commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less.
SERVICE:	
unless the Company's line ext	ny available standard distribution voltage. Three phase service will be provided without additional charge ension policy is applicable thereto. All service required on premises by Customer shall be furnished ervice is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$10.00
Program (if applicable) Fuel Charge Storm Charge Franchise Fee Tax Clause Minimum: Non-Metered Accounts: SPECIAL PROVISIONS: Energy used by commonly own	See Sheet No. 8.109 See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.031 See Sheet No. 8.031 \$10.00 A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00. med facilities of condominium, cooperative and homeowners' associations may qualify for the residential
TERM OF SERVICE:	
Not less than one (1) billing per	iod.
RULES AND REGULATIONS:	
and Regulations for Electric Se	ubject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules rvice" on file with the Florida Public Service Commission. In case of conflict between any provision of Rules and Regulations for Electric Service" the provision of this schedule shall apply.
	AVAILABLE: In all territory served. APPLICATION: For electric service required for SERVICE: Single phase, 60 hertz and at at unless the Company's line ext through one meter. Resale of s MONTHLY RATE: Customer Charge: Non-Fuel Energy Charge Conservation Charge Capacity Payment Charge Environmental Charge Environmental Charge Additional Charges: General Service Load Mana, Program (if applicable) Fuel Charge Storm Charge Franchise Fee Tax Clause Minimum: Non-Metered Accounts: SPECIAL PROVISIONS: Energy used by commonly own rate schedule as set forth on She TERM OF SERVICE: Not less than one (1) billing per RULES AND REGULATIONS: Service under this schedule is s and Regulations for Electric Se

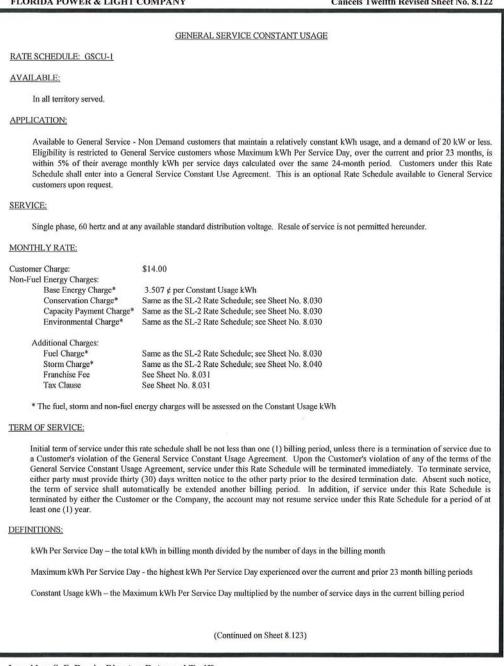
FLORIDA POWER & LIGHT	COMPANY	Thirty-Third Revised Sheet No. 8.103 Cancels Thirty-Second Revised Sheet No. 8.103
	And a second	NON DEMAND - TIME OF USE
RATE SCHEDULE: GST-1	(C	OPTIONAL)
AVAILABLE:		
In all territory served.		
APPLICATION:		
		phting, power and any other purpose with a demand of 20 kW or less. This is customers upon request subject to availability of meters.
SERVICE:		
Single phase, 60 hertz and at a unless the Company's line ext through one meter. Resale of s	tension policy is applicable	tion voltage. Three phase service will be provided without additional charge thereto. All service required on premises by Customer shall be furnished nder.
MONTHLY RATE:		
Customer Charge:	\$10.00	
Non-Fuel Energy Charges: Base Energy Charge Conservation Charge Capacity Payment Charge Environmental Charge	On-Peak Period 10.038 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	Off-Peak Period 3.441 ¢ per kWh
Additional Charges: General Service Load Mana Program (if applicable) Fuel Charge Storm Charge Franchise Fee Tax Clause	gement See Sheet No. 8.109 See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
Minimum:	\$10.00	
Initial service under this rate s meter.	chedule shall begin on the fir	rst scheduled meter reading date following the installation of the time of use
RATING PERIODS:		
Thanksgiving Day, Christm	as Day, and New Year's Day. <u>31</u> : Mondays through Frid	ays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding ays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak:		
All other hours.	(Continued	I on Sheet No. 8.104)

Fortieth Revised Sheet No. 8.105 **Cancels Thirty-Ninth Revised Sheet No. 8.105** FLORIDA POWER & LIGHT COMPANY GENERAL SERVICE DEMAND RATE SCHEDULE: GSD-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$25.00 Demand Charges: \$9.20 per kW Base Demand Charge See Sheet No. 8.030, per kW Capacity Payment Charge See Sheet No. 8.030, per kW Conservation Charge Non-Fuel Energy Charges: Base Energy Charge Environmental Charge 2.035 ¢ per kWh See Sheet No. 8.030 Additional Charges: See Sheet No. 8.030 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$218.20. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Thirty-Fifth Revised Sheet No. 8.107 FLORIDA POWER & LIGHT COMPANY **Cancels Thirty-Fourth Revised Sheet No. 8.107** GENERAL SERVICE DEMAND - TIME OF USE (OPTIONAL) RATE SCHEDULE: GSDT-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with Demands of less than 21 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. This is an optional rate available to General Service Demand customers upon request subject to availability of meters. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: \$25.00 Customer Charge: Demand Charges: Base Demand Charge \$9.20 per kW of Demand occurring during the On-Peak period. Capacity Payment Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period. Conservation Charge See Sheet No. 8.030, per kW of Demand occurring during the On-Peak period. Non-Fuel Energy Charges: **On-Peak Period** Off-Peak Period Base Energy Charge 4.142 ¢ per kWh 1.102 ¢ per kWh Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 21 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge, therefore the minimum charge is \$218.20. RATING PERIODS: On-Peak: November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. (Continued on Sheet No. 8.108)

FLORIDA POWER & LIGHT COMPANY

Thirteenth Revised Sheet No. 8.122 **Cancels Twelfth Revised Sheet No. 8.122**



FLORIDA POWER & LIGHT COM	IPANY	Forty-Seventh Revised Sheet No. 8.201 Cancels Forty-Sixth Revised Sheet No. 8.201
	RESIDENTIAL SERVICE	
	RESIDENTIAL SERVICE	
RATE SCHEDULE: RS-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
metered non-commercial facilities of	s in individually metered dwelling units a a residential Customer (i.e., garages, wat e and homeowners' associations as set forth	and in duplexes and triplexes, including the separately- ter pumps, etc.). Also for service to commonly-owned on Sheet No. 8.211, Rider CU.
SERVICE:		
		hase service may be furnished but only under special Il be supplied through one meter. Resale of service is not
MONTHLY RATE:		
Customer Charge:	\$7.87	
Non-Fuel Charges: Base Energy Charge: First 1,000 kWh All additional kWh Conservation Charge Capacity Payment Charge Environmental Charge	5.562 ¢ per kWh 6.562 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	
Additional Charges:		
Residential Load Control Program (if applicable) Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.217 See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
Minimum:	\$7.87	
TERM OF SERVICE:		
Not less than one (1) billing period.		
RULES AND REGULATIONS:		
and Regulations for Electric Service"	to orders of governmental bodies having j on file with the Florida Public Service Co and Regulations for Electric Service" the pr	jurisdiction and to the currently effective "General Rules ommission. In case of conflict between any provision of rovision of this schedule shall apply.

FLORIDA POWER & LIGHT CO		Cancels Second Revised Sheet No. 8.203
		<u> DF USE RIDER – RTR-1</u> ONAL)
RIDER: RTR-1		
AVAILABLE: In all territory served.		
APPLICATION:		
metered non-commercial facilities facilities of condominium, cooper	of a residential Customer (i ative and homeowners' assoc omers served under the RS-	dwelling units and in duplexes and triplexes, including the separately- .e., garages, water pumps, etc.). Also for service to commonly-owned itations as set forth on Sheet No. 8.211, Rider CU. This is an optional 1 Rate Schedule subject to availability of meters. Customers taking redule RLP.
SERVICE: Single phase, 60 hertz at available All residential service required on hereunder.	standard distribution voltag the premises by Customer s	e. Three phase may be supplied but only under special arrangements. hall be supplied through one meter. Resale of service is not permitted
Initial service under this rate scheo meter. The Customer's first bill wi	lule shall begin on the first so Il reflect the lesser of the cha	cheduled meter reading date following the installation of the time of use rges under Rate Schedule RS-1 or RTR-1.
MONTHLY RATE:		
Except for the Customer Charge Charge, the RTR-I Base Energy a	, all rates and charges unde nd Fuel Charges and Credits	r Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer applicable to on and off peak usage shall apply.
Customer Charge:	\$7.87	
Base Energy Charges/Credits: Base Energy Charge	<u>On-Peak Period</u> 9.937 ¢ per kWh	Off-Peak Period (4.420) ¢ per kWh
Additional Charges/Credits: RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$7.87	
RATING PERIODS: On-Peak: <u>November 1 through March 31</u> : Thanksgiving Day, Christmas Day	Mondays through Fridays du , and New Year's Day.	uring the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 31: M Independence Day, and Labor Day		uring the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued on	Sheet No. 8.204)

Thirtieth Revised Sheet No. 8.310 Cancels Twenty-Ninth Revised Sheet No. 8.310 FLORIDA POWER & LIGHT COMPANY GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this Rate Schedule based on a Demand Charge for a minimum of 500 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$75.00 Demand Charges: \$11.00 per kW of Demand Base Demand Charge Capacity Payment Charge See Sheet No. 8.030 See Sheet No. 8.030 Conservation Charge Non-Fuel Energy Charges: Base Energy Charge 1.585 ¢ per kWh Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charges See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 500 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 500 kW times the Base Demand Charge; therefore the minimum charge is \$5,575. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE; Not less than one year.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.320 Cancels Twenty-Ninth Revised Sheet No. 8.320

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE GSLDT-1

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer with a measured demand of 500 kW and less than 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 500 kW. This is an optional rate available to General Service Large Demand customers upon request subject to availability of meters.

SERVICE:

Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$75.00	
Demand Charges:		
Base Demand Charge	\$11.00 per kW of Dema	nd occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	2.597 ¢ per kWh	1.143 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	

RATING PERIODS:

On-Peak:

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak: All other hours.

(Continued on Sheet No. 8.321)

FLORIDA POWER & LI	GHT COMPANY	Thirty-First Revised Sheet No. 8.330 Cancels Thirtieth Revised Sheet No. 8.330
		<u>ABLE SERVICE</u> TIONAL)
RATE SCHEDULE: CS-1		
AVAILABLE:		
In all territory served.		
by 200 kW or more upo	n request of the Company from time t	Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand to time. Customers with demands of at least 200 kW but less than 500 kW ased on a Demand Charge for a minimum of 500 kW.
SERVICE:		
	0 hertz and at any available standard d heter. Resale of service is not permitte	listribution voltage. All service required on premises by Customer shall be d hereunder.
MONTHLY RATE:		
Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charg	e \$11.00 per kW of Demand.	
Capacity Payment C		
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charg		
Base Energy Charge		
Environmental Char	ge See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
than 500 kW who have		ently effective Base Demand. For those Customers with a Demand of less ler this schedule, the minimum charge shall be the Customer Charge plus m charge is \$5,600.00.
CURTAILMENT CREDITS:	00) IN/ II II I I	N. P. D. I. W. C. I. I. J. J. S. I. P.
		urrent Non-Firm Demand. The Customer has the option to revise the Firm linereafter, subject to the Term of Service and/or the Provisions for Early
		ovided that the revision does not decrease the total amount of Non-Firm
		12 months; or (ii) the average of the number of billing months under this
	LIANCE OF CURTAILMENT DEM.	AND:
		urtailment Period than the Firm Demand, the Customer will be:
	/kW for the prior 36 months or the nur harge of \$4.16 kW for the current mor	mber of months since the prior Curtailment Period, whichever is less, and nth.
2. Diffed a penalty c		
The kW used for both	the rebilling and penalty charge cal rent Curtailment Period and the Firm I	lculations is determined by taking the difference between the maximum Demand for a Curtailment Period.

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FLORIDA POWER & LIGHT	COMPANY	Thirtieth Revised Sheet No. 8.340 Cancels Twenty-Ninth Revised Sheet No. 8.340						
		E SERVICE - TIME OF USE OPTIONAL)						
RATE SCHEDULE: CST-1								
AVAILABLE: In all territory served.								
by 200 kW or more upon requ	est of the Company from tin st. Customers with demand	or Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand ne to time. This is an optional Rate Schedule available to Curtailable General s of at least 200 kW but less than 500 kW may enter an agreement for service minimum of 500 kW						
SERVICE:								
Single or three phase, 60 hertz furnished through one meter.		ation standard voltage. All service required on premises by Customer shall be itted hereunder.						
MONTHLY RATE:								
Customer Charge:	\$100.00							
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$11.00 per kW of Demand See Sheet No. 8.030 See Sheet No. 8.030	d occurring during the On-Peak Period.						
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> 2.597 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> 1.143 ¢ per kWh						
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031							
Minimum: The Customer Cha than 500 kW who have entere 500 kW times the Base Demand <u>RATING PERIODS</u> :	d an agreement for service	aurrently effective Base Demand. For those Customers with a Demand of less under this schedule, the minimum charge shall be the Customer Charge plus mum charge is \$5,600.00.						
On-Peak: <u>November 1 through March</u> Thanksgiving Day, Christmas I		days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding						
April 1 through October 3 Independence Day, and Labor l		days during the hours from 12 noon to 9 p.m. excluding Memorial Day,						
Off-Peak: All other hours.		а 10						
	(Continue	d on Sheet No. 8.341)						

	GENERAL SERVICE LARGE DEMAND
ATE SCHEDULE: GSLD-2	
VAILABLE:	
In all territory served.	
APPLICATION:	
For electric service required for c	ommercial or industrial lighting, power and any other purpose to any Customer with a measured stomers with demands of less than 2,000 kW may enter an agreement for service under this schedule imum of 2,000 kW.
SERVICE:	
	at any available standard distribution voltage. All service required on premises by Customer shall be e of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$225.00
Demand Charges: Base Demand Charge Capacity Payment Charge	\$11.40 per kW of Demand See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	1.427 ¢ per kWh See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 2,000 kW who enter an agree	blus the charge for the currently effective Base Demand. For those Customers with a demand of less ment for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 ; therefore the minimum charge is \$23,025.
DEMAND:	
The Demand is the kW to the neare Customer's greatest use during the n	st whole kW, as determined from the Company's metering equipment, for the 30-minute period of the nonth as adjusted for power factor.
ERM OF SERVICE:	
Not less than one year.	
RULES AND REGULATIONS:	
and Regulations for Electric Service	tet to orders of governmental bodies having jurisdiction and to the currently effective "General Rules on file with the Florida Public Service Commission. In case of conflict between any provision of es and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirtieth Revised Sheet No. 8.420 Cancels Twenty-Ninth Revised Sheet No. 8.420

GENERAL SERVICE LARGE DEMAND - TIME OF USE (OPTIONAL)

RATE SCHEDULE: GSLDT-2

AVAILABLE:

In all territory served.

APPLICATION:

For electric service required for commercial or industrial lighting, power and any other purpose to any Customer who has established a measured demand of 2,000 kW or more. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a demand charge for a minimum of 2,000 kW.

SERVICE:

Three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE:

Customer Charge:	\$225.00	
Demand Charges:		
Base Demand Charge	\$11.40 per kW of Demand	occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	2.227 ¢ per kWh	1.112 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	

See Sheet No. 8.031

Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a demand of less than 2,000 kW who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$23,025.

RATING PERIODS:

On-Peak:

Tax Clause

November 1 through March 31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day.

April 1 through October 31: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day.

Off-Peak: All other hours.

(Continued on Sheet No. 8.421)

FLORIDA POWER & LIGHT COM	IPANY	Cancels	Fourteenth Revised Sheet No. 8.425 Thirteenth Revised Sheet No. 8.425
		<u>OR – TIME OF USE</u> ONAL)	
RATE SCHEDULE: HLFT			
AVAILABLE: In all territory served.			
APPLICATION: For electric service required for commercia 20 kW. This is an optional rate schedule as or GSLDT-2 Rate Schedules.	l or industrial lighting, power vailable to customers otherwi	r and any other purpose with a se served under the GSD-1, C	a measured Demand in excess of SDT-1, GSLD-1, GSLDT-1, GSLD-2,
<u>SERVICE</u> : Single or three phase, 60 hertz and at any a furnished through one meter. Resale of ser			on premises by Customer shall be
MONTHLY RATE:			
Annual Maximum Demand	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> 500-1,999 kW	HLFT-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$10.80	\$11.60	\$11.60
Maximum Demand Charge	\$2.30	\$2.50	\$2.50
Capacity Payment Charge Conservation Charge		, per kW of On-Peak Demand , per kW of On-Peak Demand	
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.738 ¢	1.003 ¢	0.903 ¢
Off-Peak Period per kWh	1.102 ¢	0.977 ¢	0.898¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		5
Minimum Charge: The Customer C	harge plus the currently effec	tive Demand Charges.	
RATING PERIODS: On-Peak:			
November 1 through March 3	1: Mondays through Fridays	during the hours from 6 a.m.	to 10 a.m. and 6 p.m. to
10 p.m. excluding Thanksgiv	·		
April 1 through October 31: 1 Day, Independence Day, and		ring the hours from 12 noon to	o 9 p.m. excluding Memorial
Off-Peak:			
All other hours.			
	(Continued on Sheet	No. 8.426)	

FLORIDA POWER & LIGHT CO	Twenty-Fifth Revised Sheet No. 8.432 MPANY Cancels Twenty-Fourth Revised Sheet No. 8.432
	CURTAILABLE SERVICE (OPTIONAL)
RATE SCHEDULE: CS-2	(or normal)
AVAILABLE:	
In all territory served.	
Demand by 200 kW or more upo	Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this n request of the Company from time to time. Customers with demands of less than 2,000 kW e under this schedule based on a Demand Charge for a minimum of 2,000 kW.
SERVICE:	
	d at any available standard distribution voltage. All service required on premises by Customer ter. Resale of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$250.00
Demand Charges:	
Base Demand Charge Capacity Payment Charge	\$11.40 per kW of Demand See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	2500.00 n (1994)
Base Energy Charge	1.427 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 2,000 kW who enter an agreer	blus the charge for the currently effective Base Demand. For those Customers with a Demand of less nent for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 therefore the minimum charge is \$23,050.
Demand once during the initial two Termination, a change to the Firm	is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm lve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Demand may be made provided that the revision does not decrease the total amount of Non-Firm average of the previous 12 months; or (ii) the average of the number of billing months under this
CHARGES FOR NON-COMPLIANCE O	F CURTAILMENT DEMAND:
 Rebilled at \$1.93 /kW less, and 	nand during the current period than the Firm Demand, then the Customer will be: for the prior 36 months or the number of months since the prior Curtailment Period, whichever is of \$4.16 /kW for the current month.
	and penalty charge calculations is determined by taking the difference between the maximum ment Period and the contracted Firm Demand for a Curtailment Period.
	(Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT	COMPANY	Thirtieth Revised Sheet No. 8.440 Cancels Twenty-Ninth Revised Sheet No. 8.440						
	OUDTAILADU							
		E <u>SERVICE - TIME OF USE</u> OPTIONAL)						
RATE SCHEDULE: CST-2								
AVAILABLE: In all territory served.								
Demand by 200 kW or more u	APPLICATION: For any commercial or industrial Customer who qualifies for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW.							
SERVICE:								
Single or three phase, 60 hertz furnished through one meter. 1		rd distribution voltage. All service required on premises by Customer shall be itted hereunder.						
MONTHLY RATE:								
Customer Charge:	\$250.00							
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$11.40 per kW of Deman See Sheet No. 8.030 See Sheet No. 8.030	nd occurring during the On-Peak Period.						
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> 2.227 ¢ per kWh See Sheet No. 8.030	Off-Peak Period 1.112 ¢ per kWh						
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031							
	red an agreement for service	currently effective Base Demand. For those Customers with a Demand of less under this schedule, the minimum charge shall be the Customer Charge plus nimum charge is \$23,050.						
RATING PERIODS:								
On-Peak: <u>November 1 through Marc</u> Thanksgiving Day, Christmas I		days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding						
April 1 through October Independence Day, and Labor		days during the hours from 12 noon to 9 p.m. excluding Memorial Day,						
Off-Peak: All other hours.	(Continue	d on Sheet No. 8.441)						
	(continue							

FLORIDA POWER & LIGHT	COMPANY	Thirty-Second Revised Sheet No. 8.542 Cancels Thirty-First Revised Sheet No. 8.542
		SERVICE - TIME OF USE OPTIONAL)
RATE SCHEDULE: CST-3		
AVAILABLE:		
In all territory served.		
APPLICATION:		
For any commercial or industri upon request of the Company f		or Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more
SERVICE:		
and related facilities necessary	y for handling and utilizing nt of delivery served hereund	of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the ler shall be furnished through one meter at, or compensated to, the available under.
MONTHLY RATE:		
Customer Charge:	\$2,025.00	
Demand Charges:		
Base Demand Charge	\$9.30 per kW of Demand	occurring during the On-Peak Period.
Capacity Payment Charge	See Sheet No. 8.030.1	
Conservation Charge	See Sheet No. 8.030.1	
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> 1.217 ¢ per kWh See Sheet No. 8.030.1	Off-Peak Period 1.016 ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum: The Customer Cha	rge plus the charge for the cur	rently effective Base Demand.
RATING PERIODS:		
On-Peak: <u>November 1 through 1</u> excluding Thanksgiving Day, C		h Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. 's Day.
<u>April 1 through Octobe</u> Independence Day, and Labor		idays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued	l on Sheet No. 8.543)
Issued by: S. E. Romig, Directo Effective: January 1, 2017	r, Rates and Tariffs	

	CURTAILABLE SERVICE
DATE SCHEDULE, CS 2	(OPTIONAL)
RATE SCHEDULE: CS-3	
AVAILABLE: In all territory served.	
APPLICATION: For any commercial or industr upon request of the Company fi	ial Customer who qualifies for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more rom time to time.
and related facilities necessary	ailable transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers for handling and utilizing the power and energy delivered hereunder. All service required by the Customer ry served hereunder shall be furnished through one meter at, or compensated to, the available transmission t permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$2,025.00
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$9.30 per kW of Demand See Sheet No. 8.030.1 See Sheet No. 8.030.1
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	1.069 ¢ per kWh See Sheet No. 8.030.1
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031
Minimum Charge: The Custor	ner Charge plus the charge for the currently effective Base Demand.
CURTAILMENT CREDITS: A monthly credit of (\$1.93) pe Demand once during the initia Termination, a change to the l	r kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm I twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate
CHARGES FOR NON-COMPLIANC	E OF CURTAILMENT DEMAND:
 Rebilled at \$1.93 less, and 	r Demand during the current Curtailment Period than the Firm Demand, then the Customer will be: /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is arge of \$4.16 /kW for the current month.
The kW used for both the rebil	ing and penalty charge calculations is determined by taking the difference between the maximum Demand Period and the Firm Demand for a Curtailment Period.
during the current currantificant	(Continued on Sheet No. 8.546)

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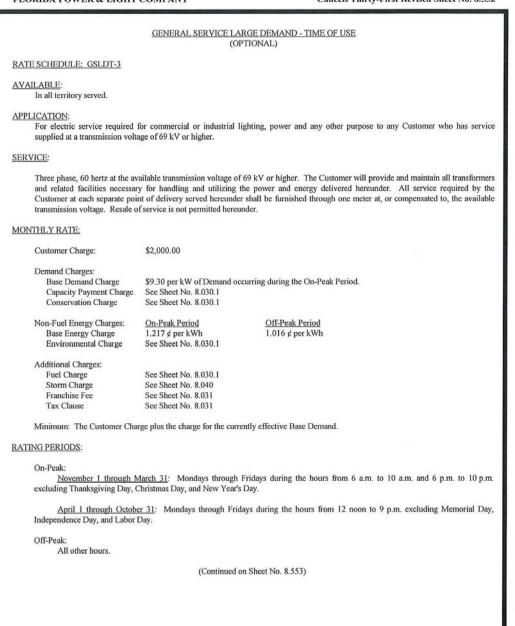
FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.551 Cancels Twenty-Fifth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-3 AVAILABLE: In all territory served. APPLICATION: For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher. SERVICE: Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,000.00 Demand Charges: Base Demand Charge \$9.30 per kW of Demand Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: 1.069¢ per kWh Base Energy Charge See Sheet No. 8.030.1 Environmental Charge Additional Charges: See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.040 Storm Charge Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.552 Cancels Thirty-First Revised Sheet No. 8.552



Fortieth Revised Sheet No. 8.602 FLORIDA POWER & LIGHT COMPANY **Cancels Thirty-Ninth Revised Sheet No. 8.602** SPORTS FIELD SERVICE (Closed Schedule) RATE SCHEDULE: OS-2 AVAILABLE: In all territory served. APPLICATION: This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules. LIMITATION OF SERVICE: Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used. MONTHLY RATE: Customer Charge: \$125.00 Non-Fuel Energy Charges: Base Energy Charge 7.455 ¢ per kWh See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Capacity Payment Charge See Sheet No. 8.030.1 Environmental Charge Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 \$125.00 Minimum Charge: TERM OF SERVICE: Pending termination by Florida Public Service Commission Order. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Twenty-Sixth Revised Sheet No. 8.610 Cancels Twenty-Fifth Revised Sheet No. 8.610 FLORIDA POWER & LIGHT COMPANY METROPOLITAN TRANSIT SERVICE RATE SCHEDULE: MET AVAILABLE: For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way. APPLICATION: Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable. MONTHLY RATE: Customer Charge: \$550.00 Demand Charges: Base Demand Charge \$12.70 per kW of Demand Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge Environmental Charge 1.692 ¢ per kWh See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 See Sheet No. 8.031 Franchise Fee See Sheet No. 8.031 Tax Clause Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor. BILLING: Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day. TERMS OF SERVICE Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGH	T COMPANY	Twenty-Sixth Revised Sheet No. 8.651 Cancels Twenty-Fifth Revised Sheet No. 8.651			
	(Continued f	rom Sheet No. 8.650))		
MONTHLY RATE:					
Delivery Voltage Level		Distribution bel CILC-1(G)	ow 69 kV CILC-1(D)	69 kV & above CILC-1(T)	
Maximum Demand Level		200-499 kW	500 kW <u>& above</u>		
Customer Charge:		\$125.00	\$225.00	\$2,225.00	
Demand Charges: Base Demand Charges: per kW of Maximum per kW of Load Cont per kW of Firm On-P Capacity Payment and C CILC-1(G) CILC-1(D) CILC-1(T)	rol On-Peak Demand eak Demand	\$3.90 \$2.60 \$9.60	\$4.00 \$2.90 \$10.50	None \$3.00 \$11.20	
Non-Fuel Energy Charges: Base Energy Charges: On-Peak Period charg Off-Peak Period charg Environmental Charge	e per kWh	1.480 ¢ 1.480 ¢	0.954 ¢ 0.954 ¢	0.900 ¢ 0.900 ¢	
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause Minimum: The Custor	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031 ner Charge plus the Base Dem	and Charges.			
	(Continued of	on Sheet No. 8.652))		

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FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.680 Cancels Thirteenth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSLD-1, GSLD-1, GSLD-1, GSLD-2, GSLD-2, GSLD-3, GSLD-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSLD7-1, GSLD7-1, GSLD7-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider. The Utility Controlled Demand shall not be served on a firm service basis until service has been terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLDT-1, GSLDT-1, GSLDT-2, GSLDT-2, GSLDT-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

\$100.00
\$100.00
\$150.00
\$75.00
\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the sum of the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.715 Cancels Thirteenth Revised Sheet No. 8.715

STREET LIGHTING

RATE SCHEDULE: SL-1

AVAILABLE:

In all territory served.

APPLICATION:

For lighting streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule except for lighting in such an application that was already under this schedule prior to July 9, 1992. Lamp replacement and energy-only service is available to existing customer facilities taking service under this rate prior to January 1, 2017.

TYPE OF INSTALLATION:

FPL-owned fixtures normally will be mounted on poles of FPL's existing distribution system and served from overhead wires. On request of the Customer, FPL will provide special poles or underground wires at the charges specified below. Customer-owned systems will be of a standard type and design, permitting service and lamp replacement at no abnormal cost to FPL.

SERVICE:

Service includes lamp renewals, patrol, energy from dusk each day until dawn the following day and maintenance of FPL-owned Street Lighting Systems.

LIMITATION OF SERVICE:

For Mercury Vapor, Fluorescent and Incandescent luminaires, no additions or changes in specified lumen output on existing installations will be permitted under this schedule after October 4, 1981 except where such additional lights are required in order to match existing installations.

Stand-by or resale service is not permitted hereunder.

CUSTOMER CONTRIBUTIONS:

A Contribution-in-Aid-of-Construction (CIAC) will be required for:

- a) the differential cost between employing rapid construction techniques in trenching, backfilling and pole installation work where no obstructions exist, and the added cost to overcome obstructions such as sprinkler systems, paved surfaces (such as sidewalks, curbs, gutters, and roadways), landscaping, sodding and other obstructions encountered along the Street Light System installation route, including repair and replacement. If the Customer elects to perform work such as trenching and restoration, they will be reimbursed by FPL with a credit (not to exceed the total CIAC cost) for the value of this work as determined by FPL;
- b) the installation cost of any new overhead distribution facilities and/or the cost of alterations to existing distribution facilities which are required in order to serve the Street Lighting System less four (4) times the additional annual non-fuel energy revenue generated by the installation or alteration of the Street Lighting System, plus where underground facilities are installed, the differential installation cost between underground and overhead distribution facilities.

These costs shall be paid by the Customer prior to the initiation of any construction work by FPL. The Customer shall also pay any additional costs associated with design modifications requested after the original estimate has been made.

(Continued on Sheet No. 8.716)

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.716 Cancels Thirtieth Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

Lamp Size			Charge for FPL-Owned Unit (\$)				Charge for Customer-Owned Unit \$)_****				
Luminaire			Initial		kWh/Mo.		Mainte-	Energy		Relampin	g/ Energy
Тур	e		Lumens	Watts	Estimate	Fixtures	nance	Non-Fuel **	Total	Energy	Only
High P	ressure										
Sodiun	n Vapor		6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
н	"		9,500	100	41	\$3.96	1.86	1.17	6.99	\$3.04	\$1.17
	**		16,000	150	60	\$4.08	1.89	1.71	7.68	\$3.61	\$1.71
			22,000	200	88	\$6.18	2.41	2.51	11.10	\$4.90	\$2.51
			50,000	400	168	\$6.24	2.42	4.79	13.45	\$7.19	\$4.79
		*	27,500	250	116	\$6.58	2.63	3.31	12.52	\$5.91	\$3.31
		#	140,000	1,000	411	\$9.90	4.71	11.71	26.32	\$16.46	\$11.71
Mercu	ry Vapor	*	6,000	140	62	\$3.07	1.66	1.77	6.50	\$3.44	\$1.77
	"	*	8,600	175	77	\$3.12	1.66	2.19	6.97	\$3.86	\$2.19
		٠	11,500	250	104	\$5.21	2.40	2.96	10.57	\$5.37	\$2.96
		+	21,500	400	160	\$5.18	2.36	4.56	12.10	\$6.93	\$4.56
**] ***]	The non-fi Bills rende	uel ered	energy cha based on	rge is 2. "Total"	PL installations. 850 ¢ per kWh charge. Unbun are closed to thi	dling of charge					

Charges for other FPL-owned facilities:	
Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIG	HT COMPANY	Twentieth Revised Sheet No. 8.717 Y Cancels Nineteenth Revised Sheet No. 8.717
		(Continued from Sheet No. 8.716)
energy shall be 2.850 ¢ pe elects to install Customer- usage of each monitoring	er kWh of estimate r-owned monitoring g unit plus adjustm n monthly kWh per n tion period:	ms, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel ted usage of each unit plus adjustments. On Street Lighting Systems, where the Customer ng systems, the Monthly Rate for non-fuel energy shall be 2.850 ¢ per kWh of estimated ments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per r monitoring device will be 5 kilowatt-hours per month.
		will be billed for a full month.
WILLFUL DAMAGE:		
		to any FPL-owned facilities, the Customer will be responsible for the cost incurred for maged, based on prior written instructions from the Customer, FPL will:
	istomer chooses to	utoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. to have the shield installed after the first occurrence, the Customer shall only pay the
b) Replace with a like under "<u>Removal of F</u>		re. For this, and each subsequent occurrence, the Customer shall pay the costs specified
c) Terminate service to	the fixture.	
		in writing and apply to all fixtures which FPL has installed on the Customer's behalf, at any time and will become effective ninety (90) days after written notice is received.
Conservation Charge	See Sheet No. 8.	8.030.1
Capacity Payment Charge		
Environmental Charge	See Sheet No. 8.	8.030.1
Fuel Charge	See Sheet No. 8.	8.030.1
Storm Charge	See Sheet No. 8.0	.040
Franchise Fee	See Sheet No. 8.	3.031
Tax Clause	See Sheet No. 8.	3.031
SPECIAL CONDITIONS:		
Customers whose lights ar the fixtures that are turned		ng sea turtle nesting season will receive a credit equal to the fuel charges associated with
TERM OF SERVICE:		
		ic, successive five (5) year extensions unless terminated in writing by either FPL or the he current term's expiration.
RULES AND REGULATIONS:		
Rules and Regulations for	r Electric Service"	rders of governmental bodies having jurisdiction and to the currently effective "General " on file with the Florida Public Service Commission. In case of conflict between any I Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.718

STREET LIGHTING METERED SERVICE RATE SCHEDULE: SL-1M AVAILABLE: In all territory served. APPLICATION: For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule. SERVICE: Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$13.00 Non-Fuel Energy Charges: Base Energy Charge 2.795 ¢ per kWh Conservation Charge See Sheet No. 8.030 Capacity Payment Charge See Sheet No. 8.030 Environmental Charge See Sheet No. 8.030 Additional Charges: Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: \$13.00 TERM OF SERVICE: Not less than one (1) year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Seventeenth Revised Sheet No. 8.720 Cancels Sixteenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT C	Twenty-Sixth Revised Sheet No. 8.721 COMPANY Cancels Twenty-Fifth Revised Sheet No. 8.721
	(Continued from Sheet No. 8.720)
MONTHLY RATE :	
Facilities: Paid in full: 10 years payment option:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010: 1.358% of total work order cost.
20 years payment option:	0.920% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula:
	KWH=Unit Wattage (usage) x 353.3 hours per month 1000
Non-Fuel Energy	2.850 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
	riod: 5 days or less will not be billed; 6 days or more will be billed for a full month.
MINIMUM MONTHLY BILL:	
The minimum monthly bill shall	be the applicable Facilities Maintenance and Billing charges.
	(Continued on Sheet No. 8.722)

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 8.722 Cancels Seventh Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Termination	Twenty (20) Years	Termination
Payment Option	Factor	Payment Option	Factor
1	1.1942	1	1.1942
	1.0312		1.0838
2 3	0.9475	2 3	1.0568
	0.8575		1.0277
5	0.7605	4	0.9964
6	0.6560		0.9627
7	0.5435	7	0.9264
4 5 6 7 8 9	0.4224	6 7 8 9	0.8873
9	0.2919	9	0.8452
10	0.1513	10	0.7999
>10	0.0000	11	0.7510
		12	0.6984
		13	0.6418
		14	0.5808
		15	0.5151
		16	0.4443
		17	0.3681
		18	0.2861
		19	0.1977
		20	0.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Twenty-Seventh Revised Sheet No. 8.725 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-Sixth Revised Sheet No. 8.725 OUTDOOR LIGHTING RATE SCHEDULE OL-1 AVAILABLE: In all territory served. APPLICATION: For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance. It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below. SERVICE: Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities. The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment. LIMITATION OF SERVICE: This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder. MONTHLY RATE: Charge for Company-Owned Charge for Customer-Owned Lamp Size Unit (\$) Unit (\$) Luminaire Initial KWH/Mo. Mainte- Energy Relamping/ Energy Type Lumens/Watts Estimate Fixtures nance Non-Fuel Total Energy Only High Pressure Sodium Vapor 6,300 70 29 \$5.05 \$1.90 \$0.84 7.79 \$2.69 \$0.84 9,500 100 41 \$5.16 \$1.90 \$1.19 8.25 \$3.04 \$1.19 16,000 150 60 \$5.34 \$1.93 \$1.74 9.01 \$3.62 \$1.74 22,000 200 88 \$7.77 \$2.49 \$2.55 12.81 \$4.98 \$2.55 50,000 400 168 \$8.27 \$2.45 \$4.88 15.60 \$7.27 \$4.88 12,000 150 60 \$5.34 \$1.93 \$1.74 9.01 \$3.89 \$1.74 Mercury Vapor 6,000 140 62 \$3.88 \$1.70 \$1.80 7.38 \$3.46 \$1.80

The non-fuel energy charge is 2.902¢ per kWh.

These units are closed to new Company installations.

400

77

160

8,600 175

21,500

(Continued on Sheet No. 8.726)

\$1.70

\$2.40

\$2.23

\$4.64

7.83

13.43

\$3.89

\$6.98

\$2.23

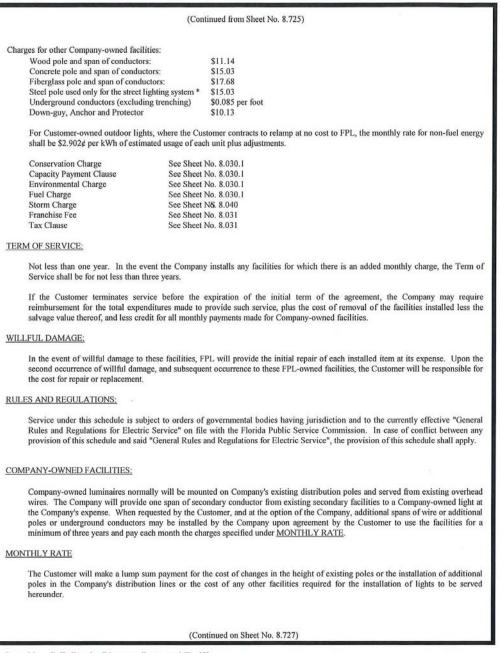
\$4.64

\$3.90

\$6.39

FLORIDA POWER & LIGHT COMPANY

Twenty-Sixth Revised Sheet No. 8.726 Cancels Twenty-Fifth Revised Sheet No. 8.726



FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.727 Cancels Fourth Revised Sheet No. 8.727

(Continued from Sheet No. 8.726)

At the Customer request, the Company will upgrade to a higher level of illumination without a service charge when the changes are consistent with good engineering practices. The Customer will pay the Company the net costs incurred in making other lamp size changes. In all cases where luminaries are replaced, the Customer will sign a new service agreement. Billing on the rate for the new luminaire or lamp size will begin as of the next regular billing date. A luminaire may be relocated at the Customer's request upon payment by the Customer of the costs of removal and reinstallation.

The Company will not be required to install equipment at any location where the service may be objectionable to others. If it is found after installation that the light is objectionable, the Company may terminate the service.

When the Company relocates or removes its facilities to comply with governmental requirements, or for any other reason, either the Company or the Customer shall have the right, upon written notice, to discontinue service hereunder without obligation or liability.

SPECIAL CONDITIONS:

Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.

CUSTOMER-OWNED FACILITIES:

Customer-owned luminaires and other facilities will be of a type and design specified by the Company to permit servicing and lamp replacement at no abnormal cost. The Customer will provide all poles, fixtures, initial lamps and controls, and circuits up to the point of connection to the Company's supply lines, and an adequate support for the Company-owned service conductors.

The Company will provide an overhead service drop from its existing secondary conductors to the point of service designated by the Company for Customer-owned lights. Underground service conductors will be installed in lieu of the overhead conductors at the Customer's request, and upon payment by the Customer of the installed cost of the underground conductors after allowance for the cost of equivalent overhead service conductors and any trenching and backfilling provided by the Customer.

DEFINITIONS:

A "Luminaire," as defined by the Illuminating Engineering Society, is a complete lighting unit consisting of a lamp (bulb), together with parts designed to distribute the light, to position and protect the lamp, and connect the lamp to the power supply.

A "Conventional" luminaire is supported by a bracket that is mounted on the side of an ordinary wood pole or an ornamental pole. This is the only type of luminaire offered where service is to be supplied from overhead conductors, although this luminaire may also be used when service is supplied from underground conductors.

A "Contemporary" luminaire is of modern design and is mounted on top of an ornamental pole. Underground conductors are required.

A "Traditional" luminaire resembles an Early American carriage lantern and is mounted on top of a pole. It requires an ornamental pole and underground conductors to a source of supply.

An "Ornamental" pole is one made of concrete or fiberglass.

FLORIDA POWER & LIGHT	COMPANY	Forty-Second Revised Sheet No. 8.730 Cancels Forty-First Revised Sheet No. 8.730
	TRAFFIC SIGNAL SERVICE	2
RATE SCHEDULE: SL-2		
AVAILABLE:		
In all territory served.		
APPLICATION:		
	ting where the signal system and the circuit t ed by Customer and were active prior to January	to connect with Company's existing supply lines are 1, 2017.
SERVICE:		
Single phase, 60 hertz and app	roximately 120/240 volts or higher, at Company	r's option.
MONTHLY RATE:		
Non-Fuel Energy Charges:		
Base Energy Charge	4.731 ¢ per kWh	
Conservation Charge Capacity Payment Charge	See Sheet No. 8.030.1 See Sheet No. 8.030.1	
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
Minimum: \$3.24 at each point		
	lation period of facilities: service for 15 days or less will not be billed; service for 16 days or more will be billed for a fu	ill month.
CALCULATED USAGE:		
specifications. The monthly of		ating tests or utilization of manufacturers' ratings and urs; however, that portion of the operation which is on
TERM OF SERVICE:		
Not less than one (1) billing pe	riod.	
NOTICE OF CHANGES:		
The Customer shall notify the operation.	Company at least 30 days prior to any chang	e in rating of the equipment served or the period of
RULES AND REGULATIONS:		
Rules and Regulations for Ele	ctric Service" on file with the Florida Public S	ng jurisdiction and to the currently effective "General ervice Commission. In case of conflict between any Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Original Sheet No. 8.731

	TRAFFIC SIGNAL METERED SERVICE
RATE SCHEDULE: SL-2M	
AVAILABLE:	
In all territory served.	
APPLICATION:	
Service for traffic signal lighting owned and maintained by Custo	ng where the signal system and the circuit to connect with Company's existing supply lines are installed, omer.
SERVICE:	
Single phase, 60 hertz and app	roximately 120/240 volts or higher, at Company's option.
MONTHLY RATE:	
Customer Charge:	\$6.00
and Regulations for Electric Se	 4.596 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.031 See Sheet No. 8.031 \$6.00
Issued by: S. E. Romig, Director	

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.743 Cancels Fourth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limitied to, baseball, softball, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1942. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.744 Cancels Fourth Revised Sheet No. 8.744

	(Continued from Sheet No. 8.743)
MONTHLY RATE :	
Facilities: Paid in full: 10 years payment op 20 years payment optio * Both (10) ten ar	 0.920% of total work order cost.* (20) twenty year payment options are closed to new service, and are only available for the
	term of service of those customers that have fully executed a Recreational Lighting Agreement ny before January 16, 2001.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
MINIMUM MONTHLY BILL:	
As provided in the otherwise ap	plicable rate schedule, plus the Facilities Maintenance and Billing charges.
	(Oraciana Lan Oland No. 8,746)
	(Continued on Sheet No. 8.745)
Issued by: S. E. Romig, Direct	tor, Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

Fourth Revised Sheet No. 8.745 Cancels Third Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lice of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Termination	Twenty (20) Years	Termination
Payment Option	Factor	Payment Option	Factor
1	1.1942	1	1.1942
2 3 4 5 6 7 8 9	1.0312	2	1.0838
3	0.9475	3	1.0568
4	0.8575	2 3 4 5 6 7 8 9	1.0277
5	0.7605	5	0.9964
6	0.6560	6	0.9627
7	0.5435	7	0.9264
8	0.4224	8	0.8873
9	0.2919	9	0.8452
10	0.1513	10	0.7999
>10	0.0000	11	0.7510
		12	0.6984
		13	0.6418
		14	0.5808
		15	0.5151
		16	0.4443
		17	0.3681
		18	0.2861
		19	0.1977
		20	0.1025
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY				evised Sheet No. 8.750 evised Sheet No. 8.750
STAN	DBY AND SUPPL	EMENTAL SERVIC	<u>)</u>	
RATE SCHEDULE: SST-1				
AVAILABLE:				
In all territory served by the Company. Service arrangements necessary for implementation.	under this rate scl	nedule is on a custom	er by customer basis sul	bject to the completion of
APPLICATION:				
For electric service to any Customer, at a point supplemented from the Customer's generation e purposes of determining applicability of this rate	quipment at that p	oint of service and r	equire standby and/or st	
 "Standby Service" means electric generated by the Customer's own (backup) outages of all or a portion 	generation equipn	nent during periods of		
(2) "Supplemental Service" means ele provided by the Customer's own ge			e Company in addition	to that which is normally
A Customer is required to take service under the Customer's total electrical load and the Customer				is more than 20% of the
Customers taking service under this rate scheet however, failure to execute such an agreement w				
SERVICE:				
Three phase, 60 hertz, and at the available sta metering point. Resale of service is not permittee		Il service supplied t	by the Company shall b	e furnished through one
Transformation Rider - TR, Sheet No. 8.820, doe	es not apply to Star	ndby Service.		
MONTHLY RATE:				
STANDBY SERVICE				
Delivery Voltage:	SST-1(D1)	Below 69 kV SST-1(D2)	SST-1(D3)	69kV & Above SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	_All Levels
Customer Charge:	\$125.00	\$125.00	\$425.00	\$1,800.00
Demand Charges: Base Demand Charges:				
Distribution Demand Charge per				
kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$1.33
Daily Demand Charge				
per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44
Capacity Payment and Conservation Charg	es See Sheet N	o. 8.030.1		
	(Continued on Sh	eet No. 8 751)		
	(activities of the			

FLORIDA POWER & LIGHT COMPAN	Y		wenty-Third Revise enty-Second Revise	
	(Continued from Sheet)	No. 8.750)		-
Delivery Voltage:	SST-1(D1)	Below 69 kV SST-1(D2)	<u>(</u> SST-1(D3)	59 kV & Above SST-1(T)
Contract Standby Demand: Non-Fuel Energy Charges: Base Energy Charges:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
On-Peak Period charge per kWh Off-Peak Period charge per kWh	0.707 ¢ 0.707 ¢	0.707 ¢ 0.707 ¢	0.707 ¢ 0.707 ¢	0.707 ¢ 0.707 ¢
Environmental Charge	See Sheet No. 8.030.1			
Storm Charge Franchise Fee	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031 Base Demand Charges.			
DEMAND CALCULATION:	energy and a set of the set of th			
The Demand Charge for Standby Service sh Demand Charges or the Reservation Deman month <u>plus</u> (3) the Reservation Demand CF Peak Standby Demand actually registered du <u>SUPPLEMENTAL SERVICE</u> Supplemental Service shall be the total pow the same metering period. The charge for al excluding the customer charge.	nd Charge times the maximarge times the difference ring the month.	mum On-Peak Stand between the Contrac	lby Demand actually a t Standby Demand an y Service supplied by	registered during the d the maximum On- the Company during
RATING PERIODS: On-Peak: <u>November 1 through March 31</u> : Mo excluding Thanksgiving Day, Christmas Day		rring the hours from	6 a.m. to 10 a.m. an	d 6 p.m. to 10 p.m.
April 1 through October 31: Monda Independence Day, and Labor Day.	ays through Fridays during	g the hours from 12	noon to 9 p.m. exclu	ding Memorial Day,
Off-Peak: All other hours.				
CONTRACT STANDBY DEMAND:				
The level of Customer's generation requiring be less than the maximum load actually serve amount specified as the Customer's load w Customer's generation equipment. For a Cus Standby Demand shall be maximum load actu	ed by the Customer's genera which would not have to b stomer receiving only Stand	ation during the curre be served by the Co dby Service as identi	ent month or prior 23-r ompany in the event fied under Special Pro	nonth period less the of an outage of the visions, the Contract
A Customer's Contract Standby Demand may	be re-established to allow fo	r the following adjust	ments:	
 Demand reduction resulting from the i measures; or 	nstallation of FPL Demand	Side Management N	feasures or FPL Resea	rch Project efficiency
	(Continued on Sheet N	o. 8.752)		

FLORIDA POWER & LIGHTCOMPANY

Twenty-Second Revised Sheet No.8.760 Cancels Twenty-First Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rateschedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

MC	STANDBY SERVICE		Distribution	Transmission
	Delivery Voltage:		Below 69 kV	69 kV & Above
	Contract Contract		ISST-1(D)	ISST-1(T)
	Customer Charge:		\$425.00	\$1,800.00
	Demand Charges:			
	Base Demand Charges:			
	Distribution Demand Charge per kW of Co	ontract Standby Demand	\$3.00	N/A
	Reservation Demand Charge per kW of In	terruptible Standby Demand	\$0.25	\$0.30
	Reservation Demand Charge per kW of Fi	irm Standby Demand	\$1.48	\$1.33
	Daily Demand Charge per kW for each dai			
	Interruptible Standby Demand		\$0.70	\$0.44
	Daily Demand Charge per kW for each dai	ily maximum On-Peak	40110	
	Firm Standby Demand	ny maximum on reak	\$0.12	\$0.12
		See Sheet No. 8.030.1	.pv.12	\$0.12
	Capacity Payment and Conservation Charges	See Sheet No. 8.050.1		
	Non-Fuel Energy Charges:			
	Base Energy Charges:			
	On-Peak Period charge per kWh		0.707 ¢	0.707 ¢
	Off-Peak Period charge per kWh		0.707 ¢	0.707 ¢
	Environmental Charge	See Sheet No. 8.030.1	0.707.9	unur p
	Environmental Charge	See Sheet 140. 8.050.1		
	(Contir	nued on Sheet No. 8.761)		
	(

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 8.820 Cancels Fifteenth Revised Sheet No. 8.820

TRANSFORMATION RIDER - TR

AVAILABLE:

In all territory served.

APPLICATION:

In conjunction with any commercial or industrial rate schedule specifying delivery of service at any available standard voltage when Customer takes service from available primary lines of 2400 volts or higher at a single point of delivery.

MONTHLY CREDIT:

The Company, at its option, will either provide and maintain transformation facilities equivalent to the capacity that would be provided if the load were served at a secondary voltage from transformers at one location or, when Customer furnishes transformers, the Company will allow a monthly credit of \$0.15 per kW of Billing Demand. Any transformer capacity required by the Customer in excess of that provided by the Company hereunder may be rented by the Customer at the Company's standard rental charge.

The credit will be deducted from the monthly bill as computed in accordance with the provisions of the Monthly Rate section of the applicable Rate Schedule before application of any discounts or adjustments. No monthly bill will be rendered for an amount less than the minimum monthly bill called for by the Agreement for Service.

SPECIAL CONDITIONS:

The Company may change its primary voltage at any time after reasonable advance notice to any Customer receiving credit hereunder and affected by such change, and the Customer then has the option of changing its system so as to receive service at the new line voltage or of accepting service (without the benefit of this rider) through transformers supplied by the Company.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

	SEASONAL DEMAND – T (OPT)	IME OF USE RIDER – SD' IONAL)	<u>rr</u>
RIDER: SDTR			
AVAILABLE:			
in all territory served.			
APPLICATION:			
			th a measured Demand in excess of 20 k D-1, GSLDT-1, GSLD-2 or GSLDT-2 R
SERVICE:			
Single or three phase, 60 hertz and at any one meter. Resale of service is not permi		Il service required on premis	es by Customer shall be furnished throug
MONTHLY RATE:			
OPTION A: Non-Seasonal Standard Rate			
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	SDTR-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Ch Per kW of Seasonal On-peak Demand		\$11.40	\$12.00
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$8.90	\$10.80	\$11.18
	001		
Capacity Payment Charge: Conservation Charge:	See Sheet No. 8.030 See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	8.093 ¢	5.648 ¢	4.538 ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.459 ¢	1.143 ¢	1.112 ¢
Base Non-Seasonal Energy Cha	arge 2.035 ¢	1.585 ¢	1.427 ¢
Per kWh of Non-Seasonal E		1.505 p	
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee:	See Sheet No. 8.031		
Tax Clause:	See Sheet No. 8.031		

	(Continued from	Sheet No. 8.830)	
OPTION B: Non-Seasonal Time of Use Ra		CD/2D 2	CDTD 2
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1.999 kW	SDTR-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges: Seasonal On-peak Demand Charg Per kW of Seasonal On-peak Demand	e \$10.10	\$11.40	\$12.00
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$8.90	\$10.80	\$11.18
	See Sheet No. 8.030 See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal	8.093 ¢	5.648 ¢	4.538 ¢
On-Peak Energy			
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	1.459 ¢	1.143 ¢	1.112 ¢
Base Non-Seasonal On-Peak Per kWh of Non-Seasonal On-Peak Energy	4.622 ¢	3.384 ¢	3.113 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.459 ¢	1.143 ¢	1.112 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		
Minimum Charge: The Customer Charge pl	us the currently effective D	emand Charges.	
			5 a.m. to 10 a.m. and 6 p.m. to 10 p.m.
April 1 through May 31 ar 9 p.m. excluding Memoria		er 31: Mondays through Frid	days during the hours from 12 noon to
Non-Seasonal Off-Peak Period All other hours.	ŧ		
	(Continued On	Sheet No. 8.832)	

FLORIDA	POWER	& LICHT	COMPANY

Third Revised Sheet No. 9.440 Cancels Second Revised Sheet No. 9.440

and . a surety company a	,
, a sufety company a	t (mailing address)
and, a surety company a authorized to do busin	ess in the State of
Florida, as Surety are held and firmly bound to Florida Power & Light Company, a corporat existing under the laws of the State of Florida, its successors and assigns, in the amount of \$	tion organized and
money of the United States of America for the payment of which the Principal and Surety, the	ir heirs executors
administrators, successors and assigns are hereby jointly and severally bound.	in menta, executora
	ine Pleade Deven
WHEREAS, pursuant to its authorized General Rules and Regulations for Electric Serv & Light Company requires the Principal to establish credit for prompt payment of its monthl	
Principal and Florida Power & Light Company agree that Principal may do so by furnishing the	
prompt payment of the monthly utility bills to be rendered by Florida Power & Light Company;	•
NOW THEREFORE, the condition of this obligation is such that if the Principal shal	l promptly pay all
amounts which may be due by Principal to Florida Power & Light Company for utility service	s in the Principal's
name at any or all premises, then this obligation shall be null and void; otherwise it shall remain	n in full force and
effect.	
PROVIDED FURTHER, that Principal and Surety jointly and severally agree that if at a	ny time Principal's
payment, or any part thereof, of Principal's obligations to Florida Power & Light Company is	rescinded or must
otherwise be restored or returned for any reason whatsoever (Including, but not limited to, insolve	
reorganization), then the Surety obligation shall, to the extent of the payment rescinded or return have continued in existence, notwithstanding such previous payment, and the Surety obligation s	
effective or be reinstated, as the case may be, as to such payment, all as though such previous payment.	nan continue to be
been made:	suyment nud never
DROVIDED EURTUER that another afthe number afternet this hand shall continue on be see	tinund in fanna and
PROVIDED FURTHER, that regardless of the number of years this bond shall continue or be con of the number of premiums which shall be payable or paid, the Surety shall not be liable there	
amount, in the aggregate, than the amount of this bond, unless suit must be brought for enforce	ment of the within
obligations in which case the Surety will also be liable for all costs in connection therewith and rea	asonable attorneys
fees, including costs of and fees for appeals; and	
PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled by	y the Surety as to
PROVIDED FURTHER, that should the Surety so elect, this bond may be canceled b subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re	equested to Florida
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance	equested to Florida
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt ro Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	equested to Florida
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	equested to Florida Ilation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Numberwritten thereon. Signed, sealed and dated this day of	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	iquested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	quested to Florida llation shall not be "
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	iquested to Florida llation shall not be
subsequent liability by giving thirty (30) days notice in writing by certified mail-return receipt re Power & Light Company at P.O. Box 025209, Miami, Florida 33102-5209. The notice of cance effective unless it includes the Principal's name and "Master Account Number	iquested to Florida llation shall not be

FLORIDA POWER & LIGHT COMPANY

Sixteenth Revised Sheet No. 10.010 Cancels Fifteenth Revised Sheet No. 10.010



FACILITIES RENTAL SERVICE. When required by the Customer, the Company may, at its option, provide and maintain transformers and other facilities which are required by the Customer beyond the Point of Delivery or which are needed because the Customer requires unusual facilities due to the nature of his equipment. The Company shall not be required to install facilities if they cannot be economically justified. The charge for this service is based on the agreed installed cost of such facilities.

Upon mutual agreement between the Company and the Customer, the Customer may elect to make either a lump sum payment or pay a monthly charge. The monthly charge shall recover 21% per year of the agreed installed cost of such facilities. Those Customers electing to make a lump sum payment shall have the option of either including the cost of maintenance in a lump sum, or paying a separate monthly maintenance charge. If the Customer elects to pay for the maintenance in the lump sum, the amount will be based on the estimated cost of maintenance over the term of the contract.

Those customers renting electric facilities from the Company, subsequent to a change in the Facilities Rental Service charge and upon mutual agreement, may continue to receive electrical service under one of the following options: 1) continue the rental facilities by payment based on the revised charge, 2) purchase such facilities from the Company as mutually agreed upon, 3) purchase or lease the facilities from another source, or 4) redesign its operation to receive standard electric service from the Company.

MUNICIPAL FIRE PUMP DEMANDS. Demands caused by the operation of municipal fire pumps are waived whenever the pumps are used in emergencies for the purpose of extinguishing fires, or when the pumps are operated for testing purposes provided the time of the test is mutually agreed upon beforehand.

SECONDARY METERING ADJUSTMENT. Where the rate schedule provides for delivery of service at primary voltage and it is necessary or desirable to meter at secondary voltage, the readings of Company's meters are corrected to conform to the voltage of delivery by adding 2% to the demand indications and 3% to the kwh registrations.

UNMETERED SERVICE. In some circumstances the installation of a meter is difficult, impracticable, or not warranted by the nature of the load to be served. In such cases the Company may elect to estimate the demand and energy requirements and calculate the bill on these estimated values.

NET METERING OF CUSTOMER-OWNED RENEWABLE GENERATION. For Customers with renewable generation equipment up to a maximum of 2 MW that have executed an Interconnection Agreement for Customer-Owned Renewable Generation with the Company, the following billing parameters will apply.

The customer will be charged for electricity used in excess of the generation supplied by customer-owned renewable generation in accordance with the Company's normal billing practices. If any excess customer-owned renewable generation is delivered to the Company's electric grid during the course of a billing cycle, it will be credited to the customer's energy consumption for the next month's billing cycle.

All excess energy credits will be accumulated and be used to offset the customer's energy usage in subsequent months for a period of not more than twelve months. In the last billing cycle month of each calendar year, any unused credits for excess kWh generated will be credited to the next month's billing cycle using the average annual rate based on the Company's COG-1, As-Available Energy Tariff. In the event a customer closes the account, any of the customer's unused credits for excess kWh generated will be paid to the customer at an average annual rate based on the Company's COG-1, As-Available Energy Tariff.

Regardless of whether excess energy is delivered to the Company's electric grid, the customer will be required to pay the greater of 1. the minimum charge as stated in their applicable rate schedule, or 2. the applicable customer charge plus the applicable demand charge for the maximum measured demand during the billing period in accordance with the provisions of their applicable rate schedule. Any charges for electricity used by the customer in excess of the generation supplied by customer-owned renewable generation will be in accordance with their applicable rate schedule. The Customer's eligibility to take service under time of use rates is not affected by this provision. Additionally, the customer, at their sole discretion, may choose to take service under the Company's standby or supplemental service rate, if available.

FLORIDA POWER & LIGHT COMPANY

Seventh Revised Sheet No. 10.015 Cancels Sixth Revised Sheet 10.015

Appendix A

Distribution Substation Facilities Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor

1.33%

Distribution Substation Facilities

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %
1	3.33	8	11.11	15	6.00
2	5.98	9	10.83	16	4.87
3	7.97	10	10.36	17	3.70
4	9.40	11	9.73	18	2.49
5	10.36	12	8.95	19	1.25
6	10.92	13	8.06	20	0.00
7	11.15	14	7.07		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

Month	Termination	Month	Termination	Month	Termination	Month	Termination
Terminated	Factor	Terminated	Factor	Terminated	Factor	Terminated	Factor
1	49.992	16	39.231	31	27.386	46	14.349
2	49.307	17	38.476	32	26.555	47	13.435
3	48.616	18	37.716	33	25.719	48	12.514
4	47.922	19	36.952	34	24.878	49	11.588
5	47.223	20	36.182	35	24.031	50	10.656
6	46.519	21	35.408	36	23.178	51	9.718
7	45.811	22	34.629	37	22.321	52	8.774
8	45.099	23	33.844	38	21.457	53	7.824
9	44.381	24	33.055	39	20.589	54	6.868
10	43.660	25	32.261	40	19.714	55	5.905
11	42.933	26	31.461	41	18.834	56	4.937
12	42.202	27	30.656	42	17.949	57	3.962
13	41.466	28	29.847	43	17.057	58	2.981
14	40.726	29	29.032	44	16.160	59	1.994
15	39,981	30	28.211	45	15.258	60	1.000

EXHIBIT C

2018 TARIFFS

PROPOSED AND LEGISLATIVE

FLORIDA POWER & LIGHT COMPANY

Twenty-Second Third Revised Sheet No. 4.020 Cancels Twenty-FirstSecond Revised Sheet No. 4.020

SERVICE CHARGES

A \$25.00 service charge will be made for an initial connection.

A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.

A \$12.00 service charge will be made for the connection of an existing account.

A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.

Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.

A \$49.0048.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.

FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.

CONSERVATION INSPECTIONS AND SERVICES

Residential Dwelling Units:

A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.

Commercial/Industrial:

There is no charge for conservation inspections and services (Business Energy Services).

FLORIDA POWER & LIGHT COMPANY	SixthSeventh Revised Sheet No. 4.030 Cancels FifthSixth Revised Sheet No. 4.030
TEMPORARY/CONSTRUCTION SE	RVICE
APPLICATION:	
For temporary electric service to installations such as fairs, exhibiti installations.	ions, construction projects, displays and similar
SERVICE:	
Single phase or three phase, 60 hertz at the available standard secondary when the Company has existing capacity in lines, transformers and other Customer's service entrance electrical cable shall not exceed 200 Amp cap	equipment at the requested point of delivery. The
CHARGE:	
The non-refundable charge must be paid in advance of installation of such equipment.	facilities which shall include service and metering
Installing and removing overhead service and meter	\$ 367.00 <u>376.00</u>
Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$ 209.00 215.00
MONTHLY RATE:	
This temporary service shall be billed under the appropriate rate sched installations.	lule applicable to commercial and industrial type
SPECIAL CONDITIONS:	
If specific electrical service other than that stated above is required, the such service based on the estimated cost of labor for installing and rem estimated cost will be payable in advance to the Company and subject to All Temporary/Construction services shall be subject to all of the applic Company, including Service Charges.	adjustment after removal of the required facilities.
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Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

FLORIDA POWER & LIGHT	COMPANY	Forty <mark>-FifthSixth</mark> Revised Sheet No. 8.101 Cancels Forty -FourthFifth Revised Sheet No. 8.101
	GENERAL SI	ERVICE - NON DEMAND
RATE SCHEDULE: GS-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
For electric service required for	commercial or industrial li	ghting, power and any other purpose with a demand of 20 kW or less.
SERVICE:		
2000 - 100 - 102 - 100 -		
Single phase, 60 hertz and at a unless the Company's line ext through one meter. Resale of s	ension policy is applicable	ution voltage. Three phase service will be provided without additional charge thereto. All service required on premises by Customer shall be furnished ander.
MONTHLY RATE:		
Customer Charge:	\$10.00	
Non-Fuel Energy Charges:		
Base Energy Charge	5.4395.664 ¢ per kWh	
Conservation Charge	See Sheet No. 8.030	
Capacity Payment Charge Environmental Charge	See Sheet No. 8.030 See Sheet No. 8.030	
Additional Charges:		
General Service Load Mana		
Program (if applicable)	See Sheet No. 8.109	
Fuel Charge	See Sheet No. 8.030 See Sheet No. 8.040	
Storm Charge Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$10.00	
Non-Metered Accounts:		5.00 will apply to those accounts which are billed on an estimated basis and, at o not have an installed meter for measuring electric service. The minimum
SPECIAL PROVISIONS:		
Energy used by commonly ow rate schedule as set forth on Sh		um, cooperative and homeowners' associations may qualify for the residential
TERM OF SERVICE:		
Not less than one (1) billing pe	riod.	
RULES AND REGULATIONS:		
and Regulations for Electric Se	ervice" on file with the Flor	nental bodies having jurisdiction and to the currently effective "General Rules ida Public Service Commission. In case of conflict between any provision of Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT	COMPANY	Thirty -ThirdFourth Revised Sheet No. 8.103 Cancels Thirty- Second<u>Third</u> Revised Sheet No. 8.103
	GENERAL SERVICE - NON DE (OPTION/	
RATE SCHEDULE: GST-1	(OF HORA	
AVAILABLE:		
In all territory served.		
APPLICATION:		
		ower and any other purpose with a demand of 20 kW or less. This is rs upon request subject to availability of meters.
SERVICE:		
unless the Company's line ext		age. Three phase service will be provided without additional charge All service required on premises by Customer shall be furnished
MONTHLY RATE:		
Customer Charge:	\$10.00	
Non-Fuel Energy Charges: Base Energy Charge Conservation Charge Capacity Payment Charge Environmental Charge	On-Peak Period 40.03810.459 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	<u>Off-Peak Period</u> 3.1413.581 ¢ per kWh
Additional Charges: General Service Load Mana Descrete (if emplicible)	gement See Sheet No. 8.109	
Program (if applicable) Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum:	\$10.00	
Initial service under this rate so meter.	chedule shall begin on the first schedu	uled meter reading date following the installation of the time of use
RATING PERIODS:		
On-Peak:		
	<u>h 31</u> : Mondays through Fridays durin as Day, and New Year's Day.	ing the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 3 Independence Day, and Lab		ng the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak:		
All other hours.	(Continued on Shee	+ No. 8 104)
	(Continued on Shee	(10, 0, 104)

FLORIDA POWER & LIGHT	COMPANY Cancels Thirty-NinthFortieth Revise	
	GENERAL SERVICE DEMAND	
RATE SCHEDULE: GSD-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
	r commercial or industrial lighting, power and any other purpose with a measured Der stomers with a Demand of 20 kW or less may enter an agreement for service under th am of 21 kW.	
SERVICE:		
	and at any available standard distribution voltage. All service required on premises t Resale of service is not permitted hereunder.	by Customer shall be
MONTHLY RATE:		
Customer Charge: Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$25.00 \$ 9.209.40 per kW See Sheet No. 8.030, per kW See Sheet No. 8.030, per kW	
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	2.0332.096 ¢ per kWh See Sheet No. 8.030	
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
kW or less who have entered a	rge plus the charge for the currently effective Base Demand. For those Customers w an agreement for service under this schedule, the minimum charge shall be the Custo arge; therefore the minimum charge is \$218.20.222.40.	
DEMAND:		
	nearest whole kW, as determined from the Company's thermal type meter or, at the 0-minute period of Customer's greatest use during the month as adjusted for power fac	
TERM OF SERVICE:		
Not less than one year.		
RULES AND REGULATIONS:		
and Regulations for Electric Se	subject to orders of governmental bodies having jurisdiction and to the currently effect rvice" on file with the Florida Public Service Commission. In case of conflict betwe Rules and Regulations for Electric Service" the provision of this schedule shall apply.	een any provision of

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FLORIDA POWER & LIGHT CO	Thirty-FifthSixth Revised Sheet No. 8.107 MPANY Cancels Thirty-FourthFifth Revised Sheet No. 8.107
	GENERAL SERVICE DEMAND - TIME OF USE (OPTIONAL)
RATE SCHEDULE: GSDT-1	(or normal)
AVAILABLE: In all territory served.	
kW and less than 500 kW. Custome	nmercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 ers with Demands of less than 21 kW may enter an agreement for service under this schedule based on f21 kW. This is an optional rate available to General Service Demand customers upon request subject
	at any available standard distribution voltage. All service required on premises by Customer shall be e of service is not permitted hereunder.
MONTHLY RATE: Customer Charge: \$2	25.00
Capacity Payment Charge Se	9.209.40 per kW of Demand occurring during the On-Peak period. ee Sheet No. 8.030, per kW of Demand occurring during the On-Peak period. ee Sheet No. 8.030, per kW of Demand occurring during the On-Peak period.
Base Energy Charge 4.	n-Peak Period Off-Peak Period 1424.275 ¢ per kWh 1.1021.131 ¢ per kWh ze Sheet No. 8.030
Storm Charge Se Franchise Fee Se	ee Sheet No. 8.030 ee Sheet No. 8.040 ee Sheet No. 8.031 ee Sheet No. 8.031
than 21 kW who have entered an ap	plus the charge for the currently effective Base Demand. For those Customers with a Demand of less greement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 therefore the minimum charge is \$248.20.222.40.
<u>RATING PERIODS:</u> On-Peak: <u>November 1 through March 3</u> Thanksgiving Day, Christmas	31: Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding 5 Day, and New Year's Day.
April 1 through October 31 Independence Day, and Labo	: Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, r Day.
Off-Peak: All other hours.	
	(Continued on Sheet No. 8.108)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 2017<u>2018</u>

FLORIDA POWER & LIGHT COMPANY

ThirteenthFourteenth Revised Sheet No. 8.122 Cancels Twelfth Thirteenth Revised Sheet No. 8.122



Maximum kWh Per Service Day - the highest kWh Per Service Day experienced over the current and prior 23 month billing periods

Constant Usage kWh - the Maximum kWh Per Service Day multiplied by the number of service days in the current billing period

(Continued on Sheet 8,123)

Forty-SeventhEighth Revised Sheet No. 8.201 Cancels Forty-SixthSeventh Revised Sheet No. 8.201 FLORIDA POWER & LIGHT COMPANY RESIDENTIAL SERVICE RATE SCHEDULE: RS-I AVAILABLE: In all territory served. APPLICATION: For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separatelymetered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. SERVICE: Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$7.87 Non-Fuel Charges: Base Energy Charge: 5.5625.801 ¢ per kWh 6.5626.801 ¢ per kWh See Sheet No. 8.030 First 1,000 kWh All additional kWh Conservation Charge Capacity Payment Charge See Sheet No. 8.030 Environmental Charge See Sheet No. 8.030 Additional Charges: Residential Load Control See Sheet No. 8.217 Program (if applicable) Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 \$7.87 Minimum: TERM OF SERVICE: Not less than one (1) billing period. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT CO	OMPANY	ThirdFourth Revised Sheet No. 8.203 Cancels Second Third Revised Shee
	RESIDENTIAL TIME OF	
	(OPTIO)	NAL)
RIDER: RTR-1		
AVAILABLE: In all territory served.		
APPLICATION:		
metered non-commercial facilities facilities of condominium, cooper	s of a residential Customer (i.e., ative and homeowners' associat omers served under the RS-1	velling units and in duplexes and triplexes, including the separately , garages, water pumps, etc.). Also for service to commonly-owne tions as set forth on Sheet No. 8.211, Rider CU. This is an optiona Rate Schedule subject to availability of meters. Customers takin tule RLP.
SERVICE:		
		Three phase may be supplied but only under special arrangement Il be supplied through one meter. Resale of service is not permitte
		eduled meter reading date following the installation of the time of us es under Rate Schedule RS-1 or RTR-1.
MONTHLY RATE:		
		Rate Schedule RS-1 shall apply. In addition, the RTR-1 Custome pplicable to on and off peak usage shall apply.
Customer Charge:	\$7.87	
Base Energy Charges/Credits: Base Energy Charge	On-Peak Period 9.93710.349 ¢ per kWh	<u>Off-Peak Period</u> (4.4204.604) ¢ per kWh
Additional Charges/Credits:	0 01 111 0.000	
RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$7.87	
RATING PERIODS: On-Peak: November 1 through March 31: Thanksgiving Day, Christmas Day		ig the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excludin
	fondays through Fridays durir	ng the hours from 12 noon to 9 p.m. excluding Memorial Day
Off-Peak: All other hours.		
	(Continued on She	zet No. 8.204)

FLORIDA POWER & LIGHT	Thirtieth Thirty-First Revised Sheet No. 8.310 COMPANY Cancels Twenty Ninth Thirtieth Revised Sheet No. 8.310
	GENERAL SERVICE LARGE DEMAND
RATE SCHEDULE: GSLD-1	
AVAILABLE:	
In all territory served.	
APPLICATION:	
demand of 500 kW and less that	or commercial or industrial lighting, power and any other purpose to any Customer with a measured in 2,000 kW. Customers with demands of less than 500 kW may enter an agreement for service under this and Charge for a minimum of 500 kW.
SERVICE:	
	and at any available standard distribution voltage. All service required on premises by Customer shall be Resale of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge: Demand Charges:	\$75.00
Base Demand Charge	\$ 11.0011.50 per kW of Demand
Capacity Payment Charge Conservation Charge	See Sheet No. 8.030 See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge Environmental Charge	1.5851.657 ¢ per kWh See Sheet No. 8.030
Additional Charges:	
Fuel Charges Storm Charge	See Sheet No. 8.030 See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 500 kW who have entered	ge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less I an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus I Charge; therefore the minimum charge is \$5,575.5,825.
DEMAND:	
	nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, i-minute period of Customer's greatest use during the month as adjusted for power factor.
TERM OF SERVICE:	
Not less than one year.	
RULES AND REGULATIONS:	
and Regulations for Electric Ser	ubject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules rvice" on file with the Florida Public Service Commission. In case of conflict between any provision of Rules and Regulations for Electric Service" the provision of this schedule shall apply.
Issued by: S. E. Romig, Director Effective: January 1, 20172018	, Rates and Tariffs

FLORIDA POWER & LIGHT C	OMPANY	ThirtiethThirty-First Revised Sheet No. 8.320 Cancels Twenty-NinthThirtieth Revised Sheet No. 8.320
		GE DEMAND - TIME OF USE (TONAL)
RATE SCHEDULE GSLDT-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
demand of 500 kW and less than	2,000 kW. Customers with d arge for a minimum of 500 k	thting, power and any other purpose to any Customer with a measured emands of less than 500 kW may enter an agreement for service under this cW. This is an optional rate available to General Service Large Demand
SERVICE:		
Single or three phase, 60 hertz an furnished through one meter. Res		stribution voltage. All service required on premises by Customer shall be l hereunder.
MONTHLY RATE:		
Customer Charge:	\$75.00	
Demand Charges: Base Demand Charge	\$11.0011.50 per kW of I	Demand occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030	Sentare seeming during the on-1 enclosition
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	2.5972.712 ¢ per kWh	1.1431.196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
	ement for service under this s	effective Base Demand. For those Customers with a Demand of less than schedule, the minimum charge shall be the Customer Charge plus 500 kW is \$ 5,575.5<u>.825</u>.
RATING PERIODS:		
On-Peak: <u>November 1 through March 3</u> Thanksgiving Day, Christmas		during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 31: Independence Day, and Labor		during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued on	Sheet No. 8.321)

FLORIDA POWER & LIGHT	Thirty-FirstSecond Revised Sheet No. 8.330 COMPANY Cancels Thirtieth Thirty-First Revised Sheet No. 8.330
	CURTAILABLE SERVICE (OPTIONAL)
RATE SCHEDULE: CS-1	
AVAILABLE: In all territory served.	
by 200 kW or more upon reque	al Customer who qualifies for Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand est of the Company from time to time. Customers with demands of at least 200 kW but less than 500 kW vice under this Rate Schedule based on a Demand Charge for a minimum of 500 kW.
	and at any available standard distribution voltage. All service required on premises by Customer shall be Resale of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$100.00
Demand Charges:	
Base Demand Charge	\$ 11.0011.50 per kW of Demand.
Capacity Payment Charge Conservation Charge	See Sheet No. 8.030 See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge Environmental Charge	1.585].657 ¢ per kWh See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge	See Sheet No. 8.040
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031
than 500 kW who have entered	rge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less d an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus d Charge; therefore the minimum charge is $\frac{5,600.00.5,850}{5,600.00.5,850}$.
Demand once during the initia Termination, a change to the l	r kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm al twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this
CHARGES FOR NON-COMPLIANC If the Customer records a higher	CE OF CURTAILMENT DEMAND: r Demand during the current Curtailment Period than the Firm Demand, the Customer will be:
	or the prior 36 months or the number of months since the prior Curtailment Period, whichever is less, and of \$4.16 kW for the current month.
	ebilling and penalty charge calculations is determined by taking the difference between the maximum rtailment Period and the Firm Demand for a Curtailment Period.
	(Continued on Sheet No. 8.331)

		<u>ERVICE - TIME OF USE</u> TIONAL)
RATE SCHEDULE: CST-1	1	
AVAILABLE: In all territory served.		
by 200 kW or more upon reque	est of the Company from time t at. Customers with demands o	Rate Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand to time. This is an optional Rate Schedule available to Curtailable General f at least 200 kW but less than 500 kW may enter an agreement for service imum of 500 kW
SERVICE:		
Single or three phase, 60 hertz furnished through one meter. R		n standard voltage. All service required on premises by Customer shall be d hereunder.
MONTHLY RATE:		
Customer Charge:	\$100.00	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$ 11.0011.50 per kW of Dem See Sheet No. 8.030 See Sheet No. 8.030	and occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> 2.5972.712 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> 1.1431_196 ¢ per kWh
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
	I an agreement for service und	ently effective Base Demand. For those Customers with a Demand of less ler this schedule, the minimum charge shall be the Customer Charge plus m charge is \$ 5,600.00.5.850.
On-Peak: <u>November 1 through March</u> Thanksgiving Day, Christmas D		s during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 3 Independence Day, and Labor D		s during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued o	n Sheet No. 8.341)

FLORIDA POWER & LIGHT CO	MPANY	Twenty- FourthFifth Revised Sheet No. 8.4 Cancels Twenty- ThirdFourth Revised Sheet No. 8.4	
	GENERAL SERVICE	LARGE DEMAND	
RATE SCHEDULE: GSLD-2			
AVAILABLE:			
In all territory served.			
APPLICATION:			
	stomers with demands of less t	g, power and any other purpose to any Customer with a measu han 2,000 kW may enter an agreement for service under this sched	
SERVICE:			
Single or three phase, 60 hertz and furnished through one meter. Resal		bution voltage. All service required on premises by Customer shall eunder.	be
MONTHLY RATE:			
Customer Charge:	\$225.00		
Demand Charges: Base Demand Charge Capacity Payment Charge	\$11.4012.00 per kW of Den See Sheet No. 8.030	nand	
Conservation Charge	See Sheet No. 8.030		
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	1.4271.493 ¢ per kWh See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031		
	ment for service under this sch	effective Base Demand. For those Customers with a demand of leedule, the minimum charge shall be the Customer Charge plus 2,0 is \$23,025.24.225.	
DEMAND:			
The Demand is the kW to the neare Customer's greatest use during the r		m the Company's metering equipment, for the 30-minute period of t tor.	the
TERM OF SERVICE:			
Not less than one year.			
RULES AND REGULATIONS:			
and Regulations for Electric Servic	e" on file with the Florida Pub	odies having jurisdiction and to the currently effective "General Ru ic Service Commission. In case of conflict between any provision Service" the provision of this schedule shall apply.	

FLORIDA POWER & LIGHT	COMPANY	Thirtieth<u>Thirty-First</u> Revised Sheet No. 8.420 Cancels Twenty Ninth<u>Thirtieth</u> Revised Sheet No. 8.420
		ARGE DEMAND - TIME OF USE PTIONAL)
RATE SCHEDULE: GSLDT-2		
AVAILABLE:		
In all territory served.		
APPLICATION:		,
	or more. Customers with de	hting, power and any other purpose to any Customer who has established a mands of less than 2,000 kW may enter an agreement for service under this kW.
SERVICE:		
Three phase, 60 hertz and at an through one meter. Resale of s	y available standard distribution ervice is not permitted hereund	on voltage. All service required on premises by Customer shall be furnished der.
MONTHLY RATE:		
Customer Charge:	\$225.00	
Demand Charges:		
Base Demand Charge Capacity Payment Charge Conservation Charge	\$11.4012.00 per kW of Den See Sheet No. 8.030 See Sheet No. 8.030	nand occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	On-Peak Period 2.2272.316 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> <u> ↓.1121.169</u> ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
	ed an agreement for service un	rrently effective Base Demand. For those Customers with a demand of less nder this schedule, the minimum charge shall be the Customer Charge plus mum charge is \$23,025.24.225.
RATING PERIODS:		
On-Peak:		
November 1 through March Thanksgiving Day, Christmas E		ys during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 3 Independence Day, and Labor I		ys during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued of	on Sheet No. 8.421)

Issued by: S.E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

FLORIDA POWER & LIGHT COM	IPANY		Fifteenth Revised Sheet No. 8.425 urteenth Revised Sheet No. 8.425				
		<u>FOR – TIME OF USE</u> IONAL)					
RATE SCHEDULE: HLFT							
AVAILABLE: In all territory served.							
APPLICATION: For electric service required for commercia 20 kW. This is an optional rate schedule av or GSLDT-2 Rate Schedules.							
<u>SERVICE</u> : Single or three phase, 60 hertz and at any av furnished through one meter. Resale of serv			premises by Customer shall be				
MONTHLY RATE: Annual Maximum Demand	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> 500-1,999 kW	HLFT-3 2,000 kW or greater				
Customer Charge:	\$25.00	\$75.00	\$225.00				
	\$23.00	\$75.00	.9223.00				
Demand Charges: On-peak Demand Charge \$ 11.60]2.20	\$ 10.80<u>11.10</u>	\$ 11.60 12.10					
Maximum Demand Charge	\$2.30	\$ 2.50 2.60	\$ 2.50 2.60				
Capacity Payment Charge Conservation Charge		0, per kW of On-Peak Demand 0, per kW of On-Peak Demand					
Non-Fuel Energy Charges: On-Peak Period per kWh 0.9030.951 ¢	1.738<u>1.813</u> ¢	1.003<u>1.071</u> ¢					
Off-Peak Period per kWh	1.102 1.131 ¢	0.977 <u>1.023</u> ¢	<mark>0.8980.944</mark> ¢				
Environmental Charge	See Sheet No. 8.030	0					
Additional Charges Fuel Charge	See Sheet No. 8.030						
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.03						
Tax Clause	See Sheet No. 8.03	I					
Minimum Charge: The Customer Ch	arge plus the currently effe	ctive Demand Charges.					
RATING PERIODS: On-Peak:							
November 1 through March 3 10 p.m. excluding Thanksgivi		s during the hours from 6 a.m. to 1 d New Year's Day.	0 a.m. and 6 p.m. to				
April 1 through October 31: N Day, Independence Day, and		ring the hours from 12 noon to 9 p	o.m. excluding Memorial				
Off-Peak:							
All other hours.	(Continued on Shee	et No. 8.426)					

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 2017<u>2018</u>

FLORIDA POWER & LIGHT COM	Twenty-FifthSixth Revised Sheet No. 8.432 MPANY Cancels Twenty-FourthFifth Revised Sheet No. 8.432
	CURTAILABLE SERVICE (OPTIONAL)
RATE SCHEDULE: CS-2	
AVAILABLE:	
In all territory served.	
APPLICATION:	
For any commercial or industrial Demand by 200 kW or more upor	Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this n request of the Company from time to time. Customers with demands of less than 2,000 kW e under this schedule based on a Demand Charge for a minimum of 2,000 kW.
SERVICE:	
	d at any available standard distribution voltage. All service required on premises by Customer ter, Resale of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$250.00
Demand Charges:	CLI (012 00 and UV -CD mond
Base Demand Charge Capacity Payment Charge	\$ 11.4012.00 per kW of Demand See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge	1.4271.493 ¢ per kWh
Environmental Charge	See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 2,000 kW who enter an agreen	blus the charge for the currently effective Base Demand. For those Customers with a Demand of less nent for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 therefore the minimum charge is $\frac{23,050,24,250}{23,050,24,250}$.
CURTAILMENT CREDITS:	
A monthly credit of (\$1.93) per kW Demand once during the initial twe Termination, a change to the Firm	is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm live (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Demand may be made provided that the revision does not decrease the total amount of Non-Firm average of the previous 12 months; or (ii) the average of the number of billing months under this
CHARGES FOR NON-COMPLIANCE O	F CURTAILMENT DEMAND:
 Rebilled at \$1.93 /kW less, and 	mand during the current period than the Firm Demand, then the Customer will be: for the prior 36 months or the number of months since the prior Curtailment Period, whichever is of \$4.16 /kW for the current month.
	g and penalty charge calculations is determined by taking the difference between the maximum ment Period and the contracted Firm Demand for a Curtailment Period.
	(Continued on Sheet No. 8.433)
	,

		<u>SERVICE - TIME OF USE</u> OPTIONAL)
RATE SCHEDULE: CST-2		
AVAILABLE: In all territory served.		
Demand by 200 kW or	more upon request of the Company	s for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this from time to time. Customers with demands of less than 2,000 kW may enter mand Charge for a minimum of 2,000 kW.
SERVICE:		
	0 hertz and at any available standar neter. Resale of service is not permi	d distribution voltage. All service required on premises by Customer shall be tted hereunder.
MONTHLY RATE:		
Customer Charge:	\$250.00	
Demand Charges: Base Demand Charg Capacity Payment C Conservation Charg	harge See Sheet No. 8.030	Demand occurring during the On-Peak Period.
Non-Fuel Energy Charg Base Energy Charge Environmental Char	2.2272.316 ¢ per kWh	<u>Off-Peak Period</u> <u>+.1+21.169</u> ¢ per kWh
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
than 2,000 kW who have		urrently effective Base Demand. For those Customers with a Demand of less under this schedule, the minimum charge shall be the Customer Charge plus nimum charge is \$23,050.24.250.
RATING PERIODS:		
	n <u>March 31</u> : Mondays through Frid stmas Day, and New Year's Day.	lays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through Oc Independence Day, and		ays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
An outer nouts.	(Continued	d on Sheet No. 8.441)

FLORIDA POWER & LIGHT	COMPANY	Thirty- SecondThird Revised Sheet No. 8.542 Cancels Thirty- <mark>FirstSecond</mark> Revised Sheet No. 8.542			
CURTAILABLE SERVICE - TIME OF USE (OPTIONAL)					
	(Or	HONAL)			
RATE SCHEDULE: CST-3					
AVAILABLE:					
In all territory served.					
APPLICATION: For any commercial or industr upon request of the Company f		Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more			
SERVICE:					
and related facilities necessar Customer at each separate point	y for handling and utilizing the	69 kV or higher. The Customer will provide and maintain all transformers he power and energy delivered hereunder. All service required by the shall be furnished through one meter at, or compensated to, the available ider.			
MONTHLY RATE:					
Customer Charge:	\$2,025.00				
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$9.30 per kW of Demand oc See Sheet No. 8.030.1 See Sheet No. 8.030.1	curring during the On-Peak Period.			
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> <u>1-2171,227</u> ¢ per kWh See Sheet No. 8.030.1	<u>Off-Peak Period</u> 1.0161_019 ¢ per kWh			
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031				
Minimum: The Customer Cha	rge plus the charge for the curre	ntly effective Base Demand.			
RATING PERIODS:		na 🔹 Antonio de Constante a La Indexe Seria de en			
	farch 31: Mondays through F Thristmas Day, and New Year's	Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. Day.			
April 1 through Octobe Independence Day, and Labor I		ays during the hours from 12 noon to 9 p.m. excluding Memorial Day,			
Off-Peak: All other hours.		с. 			
	(Continued or	n Sheet No. 8.543)			
Issued by: S. E. Romig, Director	r, Rates and Tariffs				

Effective: January 1, 20172018

		LE SERVICE
	(OPTI	<u>ONAL)</u>
RATE SCHEDULE: CS-3		
AVAILABLE:		
In all territory served.		*
APPLICATION:		
		te Schedule GSLD-3 and will curtail this Demand by 200 kW or more
SERVICE:		
and related facilities necessary	for handling and utilizing the power ry served hereunder shall be furnis	kV or higher. The Customer will provide and maintain all transformers er and energy delivered hereunder. All service required by the Customer shed through one meter at, or compensated to, the available transmission
MONTHLY RATE:		
Customer Charge:	\$2,025.00	
Demand Charges:		
Base Demand Charge	\$9.30 per kW of Demand	
Capacity Payment Charge Conservation Charge	See Sheet No. 8.030.1 See Sheet No. 8.030.1	
Non-Fuel Energy Charges:		
Base Energy Charge	1.0691.074 ¢ per kWh	
Environmental Charge	See Sheet No. 8.030.1	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum Charge: The Custon	ner Charge plus the charge for the	currently effective Base Demand.
CURTAILMENT CREDITS:		
Demand once during the initial Termination, a change to the F	l twelve (12) month period. The 'irm Demand may be made provi	ent Non-Firm Demand. The Customer has the option to revise the Firm reafter, subject to the Term of Service and/or the Provisions for Early ded that the revision does not decrease the total amount of Non-Firm onths; or (ii) the average of the number of billing months under this Rate
CHARGES FOR NON-COMPLIANC	E OF CURTAILMENT DEMAN	<u>D</u> :
		ilment Period than the Firm Demand, then the Customer will be: the number of months since the prior Curtailment Period, whichever is
	arge of \$4.16 /kW for the curren	t month.
	ing and penalty charge calculation eriod and the Firm Demand for a	s is determined by taking the difference between the maximum Demand Curtailment Period.
	(Continued on SI	neet No. 8.546)

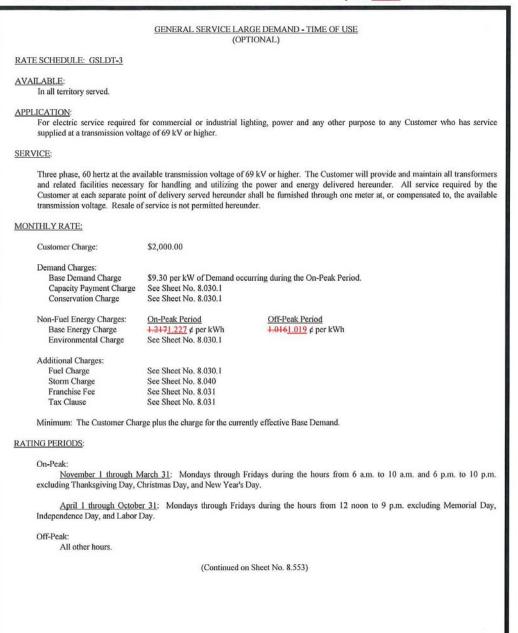
FLORIDA POWER & LIGHT COMPANY

Twenty-SixthSeventh Revised Sheet No. 8.551 Cancels Twenty-FifthSixth Revised Sheet No. 8.551

GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-3 AVAILABLE: In all territory served. APPLICATION: For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher. SERVICE: Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,000.00 Demand Charges: Base Demand Charge \$9.30 per kW of Demand Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: 1.0691.074¢ per kWh Base Energy Charge Environmental Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.040 Storm Charge Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Third Cancels Thirty-FirstSecond Revised Sheet No. 8.552



FortiethForty-First Revised Sheet No. 8.602 FLORIDA POWER & LIGHT COMPANY Cancels Thirty-NinthFortieth Revised Sheet No. 8.602 SPORTS FIELD SERVICE (Closed Schedule) RATE SCHEDULE: OS-2 AVAILABLE: In all territory served. APPLICATION: This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules. LIMITATION OF SERVICE: Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used. MONTHLY RATE: Customer Charge: Non-Fuel Energy Charges: Base Energy Charge \$125.00 7.4557.864 ¢ per kWh Conservation Charge See Sheet No. 8.030.1 Capacity Payment Charge See Sheet No. 8.030.1 Environmental Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: \$125.00 TERM OF SERVICE: Pending termination by Florida Public Service Commission Order. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Twenty-SixthSeventh Revised Sheet No. 8.610 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-FifthSixth Revised Sheet No. 8.610 METROPOLITAN TRANSIT SERVICE RATE SCHEDULE: MET AVAILABLE: For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way. APPLICATION: Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable. MONTHLY RATE: \$550.00600.00 Customer Charge: Demand Charges: \$12.70 per kW of Demand Base Demand Charge See Sheet No. 8 030 1 Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge Non-Fuel Energy Charges: 1.6921.693 ¢ per kWh Base Energy Charge Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor. BILLING: Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day. TERMS OF SERVICE Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT	COMPANY	Canc	Twenty- <mark>SixthSeve</mark> els Twenty- <mark>FifthS</mark>	enth Revised Sheet No. 8.651 ixth Revised Sheet No. 8.651
	(Continued f	rom Sheet No. 8.650)	
MONTHLY RATE:			9	
MONTHLY KATE.				
Delivery Voltage Level		Distribution belo CILC-1(G)	CILC-1(D)	<u>69 kV & above</u> CILC-1(T)
Maximum Demand Level		<u>200-499 kW</u>	500 kW <u>& above</u>	
Customer Charge: \$2,225.00		\$ 125.00<u>150.00</u>	\$ 225.00	250.00
Demand Charges:				
Base Demand Charges:				
per kW of Maximum E	emand	\$3.90	\$4.00 <u>\$4.20</u>	None
per kW of Load Contro \$ 3.00 3.20	l On-Peak Demand	\$ 2.60 2.64	\$ 2.90<u>3.</u>	00
per kW of Firm On-Pea \$ 11.20<u>11.70</u>	ik Demand	\$ 9.6010.00	\$ 10.50]	0.90
Capacity Payment and Co	nearyation Charge			
CILC-1(G)	See Sheet No. 8.030.1	2		
CILC-1(D)	See Sheet No. 8.030.1			
CILC-1(T)	See Sheet No. 8.030.1			
Non-Fuel Energy Charges:				
Base Energy Charges:	1.11.7	1 1001 100 1	0.0511	001.1
On-Peak Period charge	per kWh	<u>1.4801.490</u> ¢	0.95 4 <u>1</u>	<u>.004</u> ¢
Off-Peak Period charge	per kWh	<u>1.4801.490</u> ¢	0.9541	<u>.004</u> ¢
0.9000.934 ¢ Environmental Charge	See Sheet No. 8.030.1			
Environmental Charge	See Sheet 140, 8,050,1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			
Minimum: The Custom	er Charge plus the Base Dem	and Charges.		
	(Continued	on Sheet No. 8.652)		
	· · · · · · · · · · · · · · · · · · ·	,	A Harden and	

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

FLORIDA POWER & LIGHT COMPANY	FourteenthFifteenth Revised Sheet No. 8.680 Cancels ThirteenthFourteenth Revised Sheet No. 8.680
COMMERCIAL/IND	USTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)
AVAILABLE:	
	or industrial customer receiving service under Rate Schedules GSD-1, GSDT-1, GSLD-1, , or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider rider can feasibly be applied.
LIMITATION OF AVAILABILITY:	
	determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric rvice - Terms and Conditions or any other Commission determination.
APPLICATION:	
GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, between the Customer and the Company, agrees to al Backup Generation Equipment (see Definitions) and Customer's own load during periods when the Comp Demand Rider Agreement with the Company to be eli have had a Utility Controlled Demand during the sum months of at least 200 kW greater than the Firm Der	industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement low the Company to control at least 200 kW of the Customer's load, or agrees to operate designate (if applicable) additional controllable demand to serve at least 200 kW of the any is controlling load. A Customer shall enter into a Commercial/Industrial Reduction gible for this Rider. To establish the initial qualification for this Rider, the Customer must mer Controllable Rating Period (April 1 through October 31) for at least three out of seven mand level specified in Section 4 of the Commercial/Industrial Demand Reduction Rider.
LIMITATION OF SERVICE:	
Customers participating in the General Service Load N	fanagement Program (FPL "Business On Call" Program) are not eligible for this Rider.
MONTHLY RATE:	
All rates and charges under Rate Schedules GSD-1, G In addition, the applicable Monthly Administrative Add	SDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLD-3, GSLDT-3, HLFT shall apply. Jer and Utility Controlled Demand Credit shall apply.
MONTHLY ADMINISTRATIVE ADDER:	3
Rate Schedule GSD-1 GSDT-1, HLFT (21-499 kW) GSLD-1, GSLDT-1, HLFT (500-1,999 kW) GSLD-2, GSLDT-2, HLFT (2,000 kW or greater) GSLD-3, GSLDT-3	Adder \$100.00125.00 \$100.00125.00 \$150.00 \$75.00 \$225.00
UTILITY CONTROLLED DEMAND CREDIT:	
A monthly credit of (\$8.20) per kW is allowed based of	on the Customer's Utility Controlled Demand.
UTILITY CONTROLLED DEMAND:	3
	ere are no load control events during the Controllable Rating Period shall be the sum of the cable Controllable Rating Period, divided by the total number of hours in the applicable emand.
kWh usage during the hours of the applicable Contro	trollable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's llable Rating Period less the sum of the Customer's kWh usage during the Load Control urs occurring during the applicable Controllable Rating Period, less the Customer's Firm
	(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Thirty-FirstSecond Revised Sheet No. 8.716 Cancels Thirtieth Thirty-First Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

			Lamp S	Size		Ch		PL-Owned t (\$)		Charge for Cus Unit \$) *	
Lum	inaire		Initial		kWh/Mo.		Mainte-	Energy		Relamping/	
Ту	be		Lumens	Watts	Estimate	Fixtures	nance	Non-Fuel	Total	Energy	Only
High I	ressure										
Sodiur	n Vapor		6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
			9,500	100	41	\$3.96	1.86	1.171.18	6.997.00	\$3.043.05	\$1.171.18
			16,000	150	60	\$4.08	1.89	1.711.73	7.687.70	\$3.613.63	\$1.711.73
			22,000	200	88	\$6.18	2.41	2.512.53	11.1011.12	\$4.904.92	\$2.512.53
			50,000	400	168	\$6.24	2.42	4.794.84	13.4513.50	\$7.197.24	\$4.794.84
		*	27,500	250	116	\$6.58	2.63	3.313.34	12.5212.55	\$5.915.94	\$3.313.34
	**	*	140,000	1,000	411	\$9.90	4.71	11.71	26.32	\$16.4611.83	26.44 \$16.58
\$11.7	411.83		0000000000000							1	
Mercu	ry Vapor	*	6,000	140	62	\$3.07	1.66	1.771.78	6.506.51	\$3.443.45	\$1.771.78
		*	8,600	175	77	\$3.12	1.66	2.19	6.972.22	7.00	\$3.863.89
\$2	192.22										
		*	11,500	250	104	\$5.21	2.40	2.962.99	10.5710.60	\$5.375.40	\$2.962.99
		*	21,500	400	160	\$5.18	2.36	4.564.61	12.1012.15	\$6.936.98	\$4.564.61

* These units are closed to new FPL installations.
 ** The non-fuel energy charge is <u>2.8502.879</u> ¢ per kWh.
 *** Bills rendered based on "Total" charge. Unbundling of charges is not permitted.
 **** New customer-owned facilities are closed to this rate effective January 1, 2017.

Charges for other FPL-owned facilities:	
Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

FLORIDA POWER & LIGH	IT COMPANY	TwentiethTwenty-First Cancels NineteenthTwentieth Revised Sheet No. 8.717					
(Continued from Sheet No. 8.716)							
energy shall be 2.8502.87 Customer elects to install kWh of estimated usage o	On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be $\frac{2.8502.879}{2.8502.879}$ ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be $\frac{2.8502.879}{2.8502.879}$ ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month.						
Facilities in service for	15 days or less will not be billed 16 days or more will be billed fo						
WILLFUL DAMAGE:		20 C					
		ned facilities, the Customer will be responsible for the cost incurred for a prior written instructions from the Customer, FPL will:					
	tomer chooses to have the shield	The Customer shall pay \$280.00 for the shield plus all associated costs. eld installed after the first occurrence, the Customer shall only pay the					
b) Replace with a like under "<u>Removal of Fa</u>		d each subsequent occurrence, the Customer shall pay the costs specified					
c) Terminate service to	the fixture.	187					
		apply to all fixtures which FPL has installed on the Customer's behalf. will become effective ninety (90) days after written notice is received.					
Conservation Charge	See Sheet No. 8.030.1						
Capacity Payment Charge							
Environmental Charge	See Sheet No. 8.030.1						
Fuel Charge	See Sheet No. 8.030.1						
Storm Charge	See Sheet No. 8.040						
Franchise Fee	See Sheet No. 8.031						
Tax Clause	See Sheet No. 8.031						
SPECIAL CONDITIONS:							
	Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off.						
TERM OF SERVICE:							
Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.							
RULES AND REGULATIONS:							
Rules and Regulations for	Electric Service" on file with t	mental bodies having jurisdiction and to the currently effective "General he Florida Public Service Commission. In case of conflict between any ulations for Electric Service", the provision of this schedule shall apply.					

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

First Revised Sheet No. 8.718 FLORIDA POWER & LIGHT COMPANY Cancels Original Sheet No. 8.718 STREET LIGHTING METERED SERVICE RATE SCHEDULE: SL-1M AVAILABLE: In all territory served. APPLICATION: For customer-owned lighting of streets and roadways, whether public or private, which are thoroughfares for normal flow of vehicular traffic. Lighting for other applications such as: municipally and privately-owned parking lots; parks and recreational areas; or any other area not expressly defined above, is not permitted under this schedule. SERVICE: Single phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$13.0014.00 Non-Fuel Energy Charges: 2.7952.827 ¢ per kWh Base Energy Charge Conservation Charge See Sheet No. 8.030 Capacity Payment Charge See Sheet No. 8.030 See Sheet No. 8.030 Environmental Charge Additional Charges: See Sheet No. 8.030 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 See Sheet No. 8.031 Tax Clause Minimum: \$13.0014.00 TERM OF SERVICE: Not less than one (1) year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply. Issued by: S. E. Romig, Director, Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

SeventeenthEighteenth Revised Sheet No. 8.720 Cancels SixteenthSeventeenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of <u>1.1942.1.1961</u>. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT C	Twenty-SixthSeventh Revised Sheet No. 8.721 COMPANY Cancels Twenty-FifthSixth Revised Sheet No. 8.721				
(Continued from Sheet No. 8.720)					
MONTHLY RATE :					
Facilities: Paid in full:					
10 years payment option: 20 years payment option:					
Maintenance:	FPL's estimated costs of maintaining lighting facilities.				
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.				
Energy:	KWH Consumption for fixtures shall be estimated using the following formula:				
KWH= <u>Unit Wattage (usage) x 353.3 hours per month</u> 1000					
Non-Fuel Energy	2.850<u>2.879</u> ¢/kWh				
Conservation Charge	See Sheet No. 8.030.1				
Capacity Payment Charge	See Sheet No. 8.030.1				
Environmental Charge	See Sheet No. 8.030.1				
Fuel Charge	See Sheet No. 8.030.1				
Storm Charge	See Sheet No. 8.040				
Franchise Fee	See Sheet No. 8.031				
Tax Clause	See Sheet No. 8.031				
	riod: 5 days or less will not be billed; 6 days or more will be billed for a full month.				
MINIMUM MONTHLY BILL:					
The minimum monthly bill shall	be the applicable Facilities Maintenance and Billing charges.				
	(Continued on Sheet No. 8.722)				

FLORIDA POWER & LIGHT COMPANY

EighthNinth Revised Sheet No. 8.722 Cancels SeventhEighth Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Termination	Twenty (20) Years	Termination
Payment Option	Factor	Payment Option	Factor
1	1.19421.2100	1	1.19421.2100
2	1.03121.0410	2	1.08381.0934
2 3	0.94750.9588	3	1.05681.0679
4	0.85750.8698	4	1.02771.0403
5	0.76050.7733	5	0.99641.0104
6	0.65600.6688	6	0.96270.9781
7	0.54350.5556	7	0.92640.9430
8	0.42240.4329	8	0.88730.9050
8 9	0.29190.3000	9	0.84520.8638
10	0.15130.1560	10	0.79990.8192
>10	0.0000	11	0.75100.7709
		12	0.69840.7185
		13	0.64180.6618
		14	0.58080.6004
		15	0.51510.5338
		16	0.44430.4616
		17	0.36810.3835
		18	0.28610.2988
		19	0.19770.2071
		20	0.10250.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-SeventhEighth Revised Sheet No. 8.725 Cancels Twenty-SixthSeventh Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

		Lamp Siz	e.		Charge	for Comp	any-Owned		Charge for Customer Unit (\$)	-Owned
Luminaire		Initial		KWH/Mo.		Mainte-	Energy		Relamping/ Energy	
Type	1	_umens/W	atts	Estimate	Fixtures	nance	Non-Fuel **	Total	Energy On	ly
High Pressure										
Sodium Vapor		6,300	70	29	\$5.05	\$1.90	\$0.840.89	7.797.84	\$2.692.74	\$0.840.89
n n		9,500	100	41	\$5.16	\$1.90	\$1.191.26		8.258.32\$3	.043.11
\$1.191.26										
		16,000	150	60	\$5.34	\$1.93	\$1.741.84	9.019.11	\$3.623.72	\$1.741.84
		22,000	200	88	\$7.77	\$2.49	\$2.552.70		12.81 12.96	\$4.985.13
\$2.552.70										
		50,000	400	168	\$8.27	\$2.45	\$4.885.16		15.6015.88	\$7.277.55
\$4.885.16										
	*	12,000	150	60	\$5.34	\$1.93	\$1.741.84		9.019.11	\$3.893.99
\$1.741.84										
Mercury Vapor	*	6,000	140	62	\$3.88	\$1.70	\$1.801.91		7.387.49	\$3.463.57
\$1.801.91										
	*	8,600	175	77	\$3.90	\$1.70	\$2.232.37		7.837.97	\$3.894.03
62 222 27	_									

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, <u>20172018</u>

Twenty-SeventhEighth Revised Sheet No. 8.725 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-SixthSeventh Revised Sheet No. 8.725

" " * 21,500 400 160 \$6.39 \$2.40 \$4.64<u>4.92</u> +3.43<u>13.71</u> \$6.98<u>7.26</u> \$4.644.92

* These units are closed to new Company installations.

** The non-fuel energy charge is 2.9023.073 ¢ per kWh.

(Continued on Sheet No. 8.726)

Twenty-SixthSeventh Revised Sheet No. 8.726 Cancels Twenty-FifthSixth Revised Sheet No. 8.726 FLORIDA POWER & LIGHT COMPANY (Continued from Sheet No. 8.725) Charges for other Company-owned facilities: Wood pole and span of conductors: \$11.14 \$15.0315.04 Concrete pole and span of conductors: Fiberglass pole and span of conductors: \$17.68 \$15.0315.04 Steel pole used only for the street lighting system * \$0.085 per foot Underground conductors (excluding trenching) \$10.13 Down-guy, Anchor and Protector For Customer-owned outdoor lights, where the Customer contracts to relamp at no cost to FPL, the monthly rate for non-fuel energy shall be \$2.9023.073¢ per kWh of estimated usage of each unit plus adjustments. Conservation Charge See Sheet No. 8.030.1 Capacity Payment Clause See Sheet No. 8.030.1 Environmental Charge See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.030.1 See Sheet NS. 8.040 Storm Charge Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 TERM OF SERVICE: Not less than one year. In the event the Company installs any facilities for which there is an added monthly charge, the Term of Service shall be for not less than three years. If the Customer terminates service before the expiration of the initial term of the agreement, the Company may require reimbursement for the total expenditures made to provide such service, plus the cost of removal of the facilities installed less the salvage value thereof, and less credit for all monthly payments made for Company-owned facilities. WILLFUL DAMAGE: In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply. COMPANY-OWNED FACILITIES: Company-owned luminaires normally will be mounted on Company's existing distribution poles and served from existing overhead wires. The Company will provide one span of secondary conductor from existing secondary facilities to a Company-owned light at the Company's expense. When requested by the Customer, and at the option of the Company, additional spans of wire or additional poles or underground conductors may be installed by the Company upon agreement by the Customer to use the facilities for a minimum of three years and pay each month the charges specified under MONTHLY RATE. MONTHLY RATE The Customer will make a lump sum payment for the cost of changes in the height of existing poles or the installation of additional poles in the Company's distribution lines or the cost of any other facilities required for the installation of lights to be served hereunder. (Continued on Sheet No. 8.727)

FLORIDA POWER & LIGHT COMPANY

FifthSixth Revised Sheet No. 8.743 Cancels FourthFifth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limitied to, baseball, softball, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of <u>1.1942.1.1961</u>. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA	POWER &	LIGHT	COMPANY
LORIDA	I O TT LIK CC	LIGHT	CONTRACTOR

FifthSixth Revised Sheet No. 8.744 Cancels FourthFifth Revised Sheet No. 8.744

	(Continued from Sheet No. 8.743)
MONTHLY RATE :	
duration of the t	
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
MINIMUM MONTHLY BILL:	
As provided in the otherwise app	plicable rate schedule, plus the Facilities Maintenance and Billing charges.
	(Continued on Sheet No. 8.745)
James Law S. F. Domig. Divert	

FLORIDA POWER & LIGHT COMPANY

FourthFifth Revised Sheet No. 8.745 Cancels ThirdFourth Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	<u>Termination</u> Factor	Twenty (20) Years Payment Option	Termination Factor
1	1.19421.2100	1	1.19421.2100
2	1.03121.0410	2	1.08381.0934
3	0.94750.9588	3	1.05681.0679
4	0.85750.8698	4	1.02771.0403
5	0.76050.7733	5	0.99641.0104
	0.65600.6688	6	0.96270.9781
6 7	0.54350.5556	7	0.92640.9430
8	0.42240.4329	8	0.88730.9050
9	0.29190.3000	9	0.84520.8638
10	0.15130.1560	10	0.79990.8192
>10	0.0000	11	0.75100.7709
-10	0.0000	12	0.69840.7185
		12	0.64180.6618
		13	0.58080.6004
		15	0.51510.5338
		16	0.44430.4616
		17	0.36810.3835
		18	0.28610.2988
		19	0.19770.2071
		20	0.10250.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

FLORIDA POWER & LIGHT COMPANY				wised Sheet No. 8.750 wised Sheet No. 8.750		
STAND	BY AND SUPPLE	EMENTAL SERVIC	<u>CE</u>			
RATE SCHEDULE: SST-1						
AVAILABLE:						
In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.						
APPLICATION:						
For electric service to any Customer, at a point of supplemented from the Customer's generation eq purposes of determining applicability of this rate s	uipment at that p	oint of service and r	equire standby and/or su			
generated by the Customer's own g	(1) "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation.					
(2) "Supplemental Service" means elect provided by the Customer's own ge			e Company in addition t	to that which is normally		
A Customer is required to take service under the Customer's total electrical load and the Customer's	nis rate schedule i s generators are no	if the Customer's to ot for emergency pur	tal generation capacity i poses only.	s more than 20% of the		
Customers taking service under this rate schede however, failure to execute such an agreement wi						
SERVICE:						
Three phase, 60 hertz, and at the available stan metering point. Resale of service is not permitted	idard voltage. Al hereunder.	Il service supplied t	by the Company shall b	e furnished through one		
Transformation Rider - TR, Sheet No. 8.820, does	s not apply to Stan	udby Service.				
MONTHLY RATE:						
STANDBY SERVICE Delivery Voltage:	SST-1(D1)	Below 69 kV SST-1(D2)	SST-1(D3)	69kV & Above SST-1(T)		
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	<u>All Levels</u>		
Customer Charge: Demand Charges: Base Demand Charges:	\$125.00	\$125.00	\$425.00	\$1,800.00		
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	\$3.00	\$3.00	N/A		
Reservation Demand Charge per kW	\$1.48	\$1.48	\$1.48	\$ 1.33<u>1.35</u>		
Daily Demand Charge						
per kW for each daily maximum On-Peak Standby Demand	\$0.70	\$0.70	\$0.70	\$0.44		
Capacity Payment and Conservation Charge	s See Sheet N	0. 8.030.1				
	(Continued on She	eet No. 8.751)				

The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month plus (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge.	FLORIDA POWER & LIGHT COMPAN	ΥY		FhirdFourth Revised Second <u>Third</u> Revised			
Delivery Voltage: Below (9 kV 69 kV & Above Contract Standby Demand: SST-1(D1) SST-1(D2) SST-1(D3) SST-1(T) Non-Field Energy Charges: Base Energy Charges: On-Peak Period charge per kWh 0.7090(211 ¢ 0.7090(211 ¢ 0.7090(211 ¢ 0.7090(211 ¢ 0.7090(211 ¢ 0.7090(211 ¢ 0.7090(211 ¢ 0.7007 ¢ Off-Peak Period charge per kWh 0.7092(211 ¢ 0.7090(211 ¢ 0.7007 ¢ 0.7007 ¢ Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fue Charge See Sheet No. 8.031. Tax Chause See Sheet No. 8.031. Tax Chause See Sheet No. 8.031. Tax Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand Charge for Standby Service shall be total power supplied by the Company minus the Standby Demand actually registered during the month. SUPPLENENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Demand actually registered for park excluding the customer charge. CMING PERIONE Noewenber L Intrough March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding the customer charge. CMING PERIONE							
SST-1(D1) SST-1(D2) SST-1(D3) SST-1(T) Non-Fuel Energy Charges: Below 500 kW 500 to 1.999 kW 2.000 kW & Above All Levels_ Non-Fuel Energy Charges: On-Peak Period charge per kWh 0.7070/211 ¢ 0.7070/211 ¢ 0.7070/211 ¢ 0.7070 ¢ Off-Peak Period charge per kWh 0.7070/211 ¢ 0.7070/211 ¢ 0.7070 ¢ 0.7070 ¢ Additional Charge See Sheet No. 8.030.1 Additional Charge See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.031.1 Storm Charge See Sheet No. 8.031.1 Storm Charge See Sheet No. 8.031 Tax Clause See Sheet No. 8.031.1 Tax Clause See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental Service shall be total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be retail rate schedule, excluding the cuastomer charge. RATING PERIODS: On-Peak: On-Peak: November 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. exclu		(Continued from Sheet N	No. 8.750)				
Contract Standby Demand: Below 500 kW 500 to 1,999 kW 2,000 kW & Above All Levels_ Non-Feed Energy Charges: On-Peak Period charge per kWh 0.70700_711 gt 0.7070_711 gt 0.707 gt Off-Peak Period charge per kWh 0.7070_711 gt 0.7070_711 gt 0.7070_711 gt 0.7070_711 gt 0.707 gt Additional Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.031 Storm Charge See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Storm Charge for Standby Service shall be (1) the charge for Distribution Demand phys (2) the greater of the sum of the Daily Demand Charge for Standby Service shall be (1) the charge for Distribution Demand phys (2) the greater of the sum of the Daily Demand actually registered during the month. SUPPLINENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same meetring period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. SUPPLENENTAL SERVICE Non-Apple Non-Apple Non-Apple Non-No	Delivery Voltage:	-					
On-Peak Period charge per kWh 0.4040_0_11 f 0.4040_0_11 f <t< td=""><td>Non-Fuel Energy Charges:</td><td></td><td></td><td></td><td></td></t<>	Non-Fuel Energy Charges:						
Off-Peak Period charge per kWh 0.707 gl 0.707 gl 0.707 gl Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the Base Demand Charges. DEMAND CALCULATION! The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand <u>plus</u> (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the difference between the Contract Standby Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. Marting PeriodS: On-Peak: Movember 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Memorial Day, Christmas Day, and New Year's Day. Off-Peak: All other hours. Off-Peak: All other hours. DEVENTAL SERVICE Suplementering the fouring the customer's generation during the curren	On-Peak Period charge per kWh	0.707 <u>0.711</u> ¢	0.7070.71	<u>0.7070.71</u>	¢ 0.707		
Additional Charges: See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.031 Branchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the Base Demand Charges. DEMAND CALCULATION: The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand plus (2) the greater of the sum of the Daily Demand actually registered during the month jug (3) the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month jug (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same meeting period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. RATING PERIODS: On-Peak: On-Peak: Agril 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. Mariel Information requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's lead which would not have to be served by the Company in the event of an outage of the Customer's gene		h <u>0.7070.711</u> ¢	<u>0.7070.711</u> ¢	0.707 <u>0.711</u> ¢	0.707¢		
Fuel Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 DEMAND CALCULATION: The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand <u>plus</u> (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month <u>inte</u> (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same meeting period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. RATING PERIODS: November 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31; Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. OFPeak: All other hours. CONTRACT STANDBY DEMAND: The level of Customer's generation requirin	Environmental Charge	See Sheet No. 8.030.1					
The Demand Charge for Standby Service shall be (1) the charge for Distribution Demand <u>plus</u> (2) the greater of the sum of the Daily Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month <u>plus</u> (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On- Peak Standby Demand actually registered during the month. <u>SUPPLEMENTAL SERVICE</u> Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. <u>RATING PERIODS:</u> On-Peak: <u>November 1 through March 31</u> ; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. <u>April 1 through October 31</u> ; Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. <u>CONTRACT STANDBY DEMAND</u> The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation requiring Ntandby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments: 1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or	Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031					
Demand Charges or the Reservation Demand Charge times the maximum On-Peak Standby Demand actually registered during the month <u>flus</u> (3) the Reservation Demand Charge times the difference between the Contract Standby Demand and the maximum On-Peak Standby Demand actually registered during the month. SUPPLEMENTAL SERVICE Supplemental Service shall be the total power supplied by the Company minus the Standby Service supplied by the Company during the same metering period. The charge for all Supplemental Service shall be calculated by applying the applicable retail rate schedule, excluding the customer charge. RATING PERIODS: On-Peak: November 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31; Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. CONTRACT STANDBY DEMAND: The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Company during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's Contract Standby Demand will out standby Service by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments: 1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or	DEMAND CALCULATION:						
On-Peak: November 1 through March 31; Mondays through Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding Thanksgiving Day, Christmas Day, and New Year's Day. April 1 through October 31; Mondays through Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day, Independence Day, and Labor Day. Off-Peak: All other hours. CONTRACT STANDBY DEMAND: The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand may be re-established to allow for the following adjustments: 1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or	Demand Charges or the Reservation Dem month <u>plus</u> (3) the Reservation Demand C Peak Standby Demand actually registered d <u>SUPPLEMENTAL SERVICE</u> Supplemental Service shall be the total por the same metering period. The charge for	and Charge times the maxim harge times the difference b uring the month. wer supplied by the Compan	num On-Peak Stand between the Contrac y minus the Standby	by Demand actually rep t Standby Demand and y Service supplied by th	gistered during the the maximum On- e Company during		
Independence Day, and Labor Day. Off-Peak: All other hours. CONTRACT STANDBY DEMAND: The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments: 1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or	November 1 through March 31: A excluding Thanksgiving Day, Christmas Da	y, and New Year's Day.					
CONTRACT STANDBY DEMAND: The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments: 1. Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or	Independence Day, and Labor Day. Off-Peak:	Independence Day, and Labor Day. Off-Peak:					
 The level of Customer's generation requiring Standby Service as specified in the Agreement. This Contract Standby Demand will not be less than the maximum load actually served by the Customer's generation during the current month or prior 23-month period less the amount specified as the Customer's load which would not have to be served by the Company in the event of an outage of the Customer's generation equipment. For a Customer receiving only Standby Service as identified under Special Provisions, the Contract Standby Demand shall be maximum load actually served by the Company during the current month or prior 23-month period. A Customer's Contract Standby Demand may be re-established to allow for the following adjustments: Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or 							
 Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or 	The level of Customer's generation requirin be less than the maximum load actually serv amount specified as the Customer's load Customer's generation equipment. For a Cu	wed by the Customer's general which would not have to b ustomer receiving only Stand	tion during the curre served by the Co by Service as identi	int month or prior 23-mo ompany in the event of fied under Special Provi	onth period less the an outage of the sions, the Contract		
measures; or	A Customer's Contract Standby Demand may	be re-established to allow for	the following adjust	ments:			
	and the second se	installation of FPL Demand	Side Management M	leasures or FPL Research	h Project efficiency		
	ACCENTIQUE CONSTRAINTS	(Continued on Sheet No	o. 8.752)				
Issued by: S. E. Romig, Director, Rates and Tariffs	Issued by: S. E. Romig, Director, Rates a Effective: January 1, 20172018	nd Tariffs					

Twenty-SecondThird Revised Sheet No. 8.760 FLORIDA POWER & LIGHTCOMPANY Cancels Twenty-FirstSecond Revised Sheet No. 8.760 INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL) RATE SCHEDULE: ISST-1 AVAILABLE: In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation. LIMITATION OF AVAILABILITY: This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination. APPLICATION: A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule. Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule. SERVICE: Three phase, 60 hertz, and at the available standard voltage. A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder. MONTHLY RATE: STANDBY SERVICE Delivery Voltage: Distribution Transmission 69 kV & Above ISST-1(T) Below 69 kV ISST-1(D) Customer Charge: \$425.00 \$1,800.00 Demand Charges: Base Demand Charges: Distribution Demand Charge per kW of Contract Standby Demand \$3.00 N/A Reservation Demand Charge per kW of Interruptible Standby Demand \$0.250.26 \$0.30 Reservation Demand Charge per kW of Firm StandbyDemand Daily Demand Charge per kW of Firm StandbyDemand Daily Demand Charge per kW for each daily maximum On-Peak Interruptible Standby Demand Daily Demand Charge per kW for each daily maximum On-Peak Firm StandbyDemand \$1.48 \$1.331.35 \$0.70 \$0.44 Firm Standby Demand \$0.120.13 \$0.12 Capacity Payment and Conservation Charges See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charges: On-Peak Period charge per kWh 0.707<u>0.711</u> ¢ 0.707<u>0.711</u> ¢ 0.707 e Off-Peak Period charge per kWh 0.707 ¢ Environmental Charge See Sheet No. 8.030.1

(Continued on Sheet No. 8.761)

<u>S</u>		<u>ME OF USE RIDER – SDTR</u> ONAL)	
RIDER: SDTR			
AVAILABLE: In all territory served.			
APPLICATION: For electric service required for commerci This is an optional rate available to custor Schedules.			
SERVICE: Single or three phase, 60 hertz and at any a one meter. Resale of service is not permitte		Il service required on premises l	by Customer shall be furnished through
MONTHLY RATE: OPTION A: Non-Seasonal Standard Rate			
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> 500-1,999 kW	SDTR-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges: Seasonal On-peak Demand Char Per kW of Seasonal On-peak Demand	ge \$ 10.10<u>10.40</u>	\$ 11.40<u>11.90</u>	\$ 12.00<u>12.46</u>
Non-Seasonal Demand Charge Per kW of Non- Seasonal Maximum Demand	\$ 8.90 9.00	\$ 10.80 11.30	\$ 11.18 11.78
Capacity Payment Charge: Conservation Charge:	See Sheet No. 8.030 See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal On-Peak Energy	<u>8.0938.334</u> ¢	<u>5.6485.85</u>	<u>96</u> ¢ <u>4.5384.681</u> ¢
Base Seasonal Off-Peak Per kWh of Seasonal Off-Peak Energy	<u>1.4591.503</u> ¢	1.143<u>1.19</u>	<u>6</u> ¢ <u>1.1121.169</u> ¢
Base Non-Seasonal Energy Char	1.4271.493 ¢	1.585<u>1.65</u>	<u>7</u> ¢
Per kWh of Non-Seasonal End	ergy		
Environmental Charge:	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge:	See Sheet No. 8.030		
Storm Charge:	See Sheet No. 8.040		
Franchise Fee: Tax Clause:	See Sheet No. 8.031 See Sheet No. 8.031		

	(Continued from	Sheet No. 8.830)	
	(Continued from	Sheet No. 8.830)	
OPTION B: Non-Seasonal Time of Use Rat	e		
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> _500-1,999 kW	SDTR-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges: Seasonal On-peak Demand Charge \$ 12.0012.46 Per kW of Seasonal On-peak Demand	e \$ 10.10<u>10.40</u>	\$ 11.40	11.90
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$ 8.90<u>9.00</u>	\$ 10.80<u>11.30</u>	\$ 11.18<u>11.78</u>
	See Sheet No. 8.030 See Sheet No. 8.030		
Energy Charges: Base Seasonal On-Peak 4.5384.681 Per kWh of Seasonal	<u>8.0938.334</u> ¢	5.6 48 <u>.</u>	5 <u>.896</u> ¢
On-Peak Energy Base Seasonal Off-Peak 1.1121.169 ¢ Per kWh of Seasonal	1.459<u>1.503</u> ¢	1.143]	. <u>.196</u> ∉
Off-Peak Energy Base Non-Seasonal On-Peak 3.1143.223 ¢ Per kWh of Non-Seasonal On-Peak Energy	4 <u>.6224.762</u> ¢	<u>3.3843</u>	<u>,529</u> ¢
Base Non-Seasonal Off-Peak 1.1121.169 ¢ Per kWh of Non-Seasonal Off-Peak Energy	1.459<u>1.503</u> ¢	<u>+.1431</u>	<u>.196</u> ¢
Environmental Charge	See Sheet No. 8.030		
Storm Charge Franchise Fee	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031		
Minimum Charge: The Customer Charge plu	is the currently effective D	emand Charges.	
NON-SEASONAL RATING PERIODS (OF Non-Seasonal On-Peak Period: <u>November 1 through Marc</u> excluding Thanksgiving Da	h 31: Mondays through Fri		5 a.m. to 10 a.m. and 6 p.m. to 10 p.m
April 1 through May 31 an 9 p.m. excluding Memorial		er 31: Mondays through Frie	days during the hours from 12 noon to
Non-Seasonal Off-Peak Period All other hours.	: (Continued On Sheet N		

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

			927				
	Appendix A						
		Μ	Distribution Ionthly Rental	Substation I and Termina			
			ied to the in-p ment is as follo	ws:	f the Distribut hly Rental Fac		on Facilities a
	Dis	tribution Subs	station Facilities		1.33%	1	
Termination	n Fee for Initia	1 20 Year Per	riod				
Initial Term	, Customer sha	Il pay to Con	Distribution Su npany a Termin place value of th	ation Fee, su	ich fee shall be	e computed	by applying the
Year Agree			ar Agreement	Termination	Year Agree	ement To	ermination
Is Termina	ated Factor	<u>'s %</u> <u>Is</u>	Terminated	Factors %	Is Termina	ated F	actors %
1	3.332	3.36	8	11.11 <u>11.16</u>	15	1	6.006.01
2	5.98 <u>(</u>		9	10.8310.88	16		4.87 <u>4.88</u>
3	7.97	3.03	10	10.3610.40	17		3.70
4	9.409		11	9.73 9.76	18	24	2.492.48
5	10.36		12	8.958.98	19		1.25
6	10.92]	0.98	13	8.068.08	20		0.00
7	++.+5	1.21	14	7.077.08			
Termination If the Long- Extension, C present value	n Fee for Subsect Term Rental A Customer shall e of the remaini	greement for pay to Comp ng payments	2.0	bstation Faci ion Fee, such	h fee shall be	computed b	ased on the ne
Fermination If the Long- Extension, Coresent value the month te	n Fee for Subsection Term Rental A Customer shall e of the remaini rminated to the	equent Extension greement for pay to Comp ng payments monthly renta	sion Periods Distribution Su any a Terminat under the extens Il payment amou	bstation Faci ion Fee, sucl sion period by int.	h fee shall be y applying the '	computed b Fermination	ased on the ne Factor based or
Fermination f the Long- Extension, C present value he month te Month	n Fee for Subsection Term Rental A Customer shall e of the remaini rminated to the Termination	equent Extens greement for pay to Comp ng payments monthly renta Month	sion Periods Distribution Su any a Terminat under the extens I payment amou Termination	bstation Faci ion Fee, such sion period by int. Month	h fee shall be y applying the ' Termination	computed b Termination Month	ased on the ne Factor based or Termination
f the Long- Extension, C resent value he month te Month	n Fee for Subsec Term Rental A Customer shall e of the remaini rminated to the Termination Factor	equent Extension greement for pay to Comp ng payments monthly renta	sion Periods Distribution Su any a Terminat under the extens I payment amou Termination Factor	bstation Faci ion Fee, sucl sion period by int.	h fee shall be y applying the ' Termination <u>Factor</u>	computed b Termination Month <u>Terminated</u>	ased on the ne Factor based or Termination <u>Factor</u>
Fermination f the Long- extension, C resent value he month te Month Terminated	n Fee for Subsection Term Rental A Customer shall e of the remaini rminated to the Termination	greement for pay to Comp ng payments monthly renta Month <u>Terminated</u>	sion Periods Distribution Su any a Terminat under the extens I payment amou Termination	bstation Faci ion Fee, sucl sion period by int. Month <u>Terminated</u>	h fee shall be y applying the ' Termination	computed b Termination Month	ased on the ne Factor based or Termination
Fermination f the Long- Extension, C oresent value he month te Month <u>Terminated</u> 1	a Fee for Subsection Term Rental A Customer shall the of the remaining the of the remaining the of the remaining the of the remaining the of the remaining the of the remaining t	greement Extension greement for pay to Comp ng payments monthly renta <u>Month</u> <u>Terminated</u> 16	sion Periods Distribution Su any a Terminat under the extens I payment amou Termination <u>Factor</u> 39.23139.177	bstation Faci ion Fee, sucl sion period by int. Month <u>Terminated</u> 31	h fee shall be y applying the ' Termination <u>Factor</u> 27,386 <u>27,361</u>	computed b Termination Month <u>Terminated</u> 46	ased on the ne Factor based or Termination <u>Factor</u> 14.349 <u>14.343</u>
Fermination f the Long- Extension, C resent value he month te Month <u>Terminated</u> 1 2 3 4	<u>n Fee for Subse</u> Term Rental A Customer shall e of the remaini rminated to the Termination <u>Factor</u> 49.90249.902 49.30749.219 48.64648.531 47.92247.839	equent Extens greement for pay to Comp ng payments monthly renta Month <u>Terminated</u> 16 17 18 19	sion Periods Distribution Su any a Terminati under the extensi l payment amou Termination <u>Factor</u> 39.23139.177 38.47638.424 37.71637.667 36.05236.904	bstation Faci ion Fee, such sion period by int. Month <u>Terminated</u> 31 32 33 33 34	Termination Factor 27.38627.361 26.55526.531	computed b Termination Month <u>Terminated</u> 46 47	ased on the ne Factor based or Termination <u>Factor</u> 14.349 <u>14.343</u> 13.435 <u>13.429</u>
Fermination Extension, Corresent value he month ter Month Terminated 1 2 3 4 5	n Fee for Subsection Term Rental A Customer shall e of the remaining reminated to the Termination <u>Factor</u> 49.30749.219 48.64648.531 47.92247.839 47.22347.143	equent Extens greement for pay to Comp ng payments monthly renta Month <u>Terminated</u> 16 17 18 19 20	sion Periods Distribution Su any a Terminat under the extensi l payment amou Termination <u>Factor</u> 39.23139.177 38.47638.424 37.71637.667 36.96236.904 36.18236.137	bstation Faci ion Fee, such sion period by int. Month <u>Terminated</u> 31 32 33 34 35	Termination Factor 27.38627.361 26.56526.531 25.71925.697 24.87824.857 24.03124.012	computed b Termination Month <u>Terminated</u> 46 47 48	ased on the ne Factor based or Termination Factor 14.34914.343 13.43513.429 12.51412.510
f the Long- Extension, Coresent value the month ter Month Terminated 1 2 3 4 5 6	a Fee for Subse Term Rental A Customer shall e of the remaining reminated to the Termination <u>Factor</u> 49.99249.902 49.30749.219 48.64648.531 47.92247.839 47.22347.143 46.51946.442	greement for pay to Comp ng payments monthly renta <u>Month</u> <u>Terminated</u> 16 17 18 19 20 21	sion Periods Distribution Su any a Terminat under the extens I payment amou Termination <u>Factor</u> 39.23139.177 38.47638.424 37.71637.667 36.96236.904 36.48236.137 35.40835.365	bstation Faci ion Fee, sucl sion period by int. Month <u>Terminated</u> 31 32 33 34 35 36	Termination Factor 27.38627.361 26.56526.531 26.71925.697 24.87824.857 24.03424.012 23.17823.161	Computed b Termination Month <u>Terminated</u> 46 47 48 49 50 51	ased on the ne Factor based or <u>Factor</u> 14.34914.343 13.43613.429 12.51412.510 11.58811.584 10.66510.653 9.7189.715
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f the Long- Extension, Coresent value he month te Month Terminated 1 2 3 4 5 6 7 8 9 10 11	1 Fee for Subsection Term Rental A Customer shall the of the remaining reminated to the Termination Factor 49.99249.902 49.30749.219 48.61648.511 47.92247.839 47.29247.143 46.51946.442 45.61946.442 45.61946.442 45.60945.026 44.38144.311 43.66643.592 42.93342.868	greement for pay to Comp ng payments monthly renta <u>Month</u> <u>Terminated</u> 16 17 18 19 20 21 22 23 24 25 26	sion Periods Distribution Su any a Terminat under the extensi- il payment amou Termination Factor 39.23139.177 38.47638.424 37.71637.667 36.96236.904 36.48236.137 35.40835.365 34.62934.587 33.84433.805 33.06533.017 32.26132.225 31.46131.427	bstation Faci ion Fee, sucl sion period by int. Month <u>Terminated</u> 31 32 33 34 35 36 37 38 39 40 41	Termination Factor 27.38627.361 26.56526.531 25.71925.697 24.87824.857 24.03124.012 23.17823.161 23.2422.304 21.45721.442 20.58920.575 19.74419.702 18.83418.823	computed b Fermination <u>Month</u> <u>Terminated</u> 46 47 48 49 50 51 52 53 51 52 53 54 55 56	ased on the ne Factor based or Factor based or 14.34914.343 13.43613.429 12.51412.510 11.58811.584 10.665610.653 9.7189.715 8.7748.772 7.8247.822 6.8666.866 6.9065.904 4.9374.936
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Issued By: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 20172018

FLORIDA POWER & LIGHT COMPANY

Twenty-Third Revised Sheet No. 4.020 Cancels Twenty-Second Revised Sheet No. 4.020

SERVICE CHARGES
A \$25.00 service charge will be made for an initial connection.
A \$13.00 Reconnection Charge will be made for the reconnection of service after disconnection for nonpayment or violation of a rule or regulation.
A \$12.00 service charge will be made for the connection of an existing account.
A Returned Payment Charge as allowed by Florida Statute 68.065 shall apply for each check or draft dishonored by the bank upon which it is drawn. Termination of service shall not be made for failure to pay the Returned Payment Charge.
Charges for services due and rendered which are unpaid as of the past due date are subject to a Late Payment Charge of the greater of \$5.00 or 1.5% applied to any past due unpaid balance of all accounts, except the accounts of federal, state, and local governmental entities, agencies, and instrumentalities. A Late Payment Charge shall be applied to the accounts of federal, state, and local governmental entities, agencies, and instrumentalities at a rate no greater than allowed, and in a manner permitted, by applicable law.
A \$48.00 Field Collection Charge will be added to a customer's bill for electric service when a field visit is made and payment is collected on a delinquent account. If service is disconnected, or a current receipt of payment is shown at the time of the field visit, this charge will not be applied.
FPL may waive the Reconnection Charge, Returned Payment Charge, Late Payment Charge and Field Collection Charge for Customers affected by natural disasters or during periods of declared emergencies or once in any twelve (12) month period for any Customer who would otherwise have had a satisfactory payment record (as defined in 25-6.097(2) F.A.C.), upon acceptance by FPL of a reasonable explanation justifying a waiver. In addition, FPL may waive the charge for connection of an existing account and the charge for an initial connection for new or existing Customers affected by natural disasters or during periods of declared emergencies.
CONSERVATION INSPECTIONS AND SERVICES
Residential Dwelling Units: A charge of \$15.00 will be made for a computerized energy analysis in which a comprehensive on-site evaluation of the residence is performed.
Commercial/Industrial: There is no charge for conservation inspections and services (Business Energy Services).
E.

	FLORIDA POWER & LIGHT COMPANY	Seventh Revised Sheet No. 4.030 Cancels Sixth Revised Sheet No. 4.030
	TEMPORARY/CONSTRUCTION SERVIC	CE
	APPLICATION:	
	For temporary electric service to installations such as fairs, exhibitions, installations.	construction projects, displays and similar
	SERVICE:	
	Single phase or three phase, 60 hertz at the available standard secondary distri when the Company has existing capacity in lines, transformers and other equi Customer's service entrance electrical cable shall not exceed 200 Amp capacity.	pment at the requested point of delivery. The
	CHARGE:	
	The non-refundable charge must be paid in advance of installation of such facil equipment.	lities which shall include service and metering
	Installing and removing overhead service and meter \$	\$376.00
	Connecting and disconnecting Customer's service cable to Company's direct-buried underground facilities including installation and removal of meter	\$215.00
	MONTHLY RATE:	
	This temporary service shall be billed under the appropriate rate schedule a installations.	applicable to commercial and industrial type
	SPECIAL CONDITIONS:	
	If specific electrical service other than that stated above is required, the Com such service based on the estimated cost of labor for installing and removing estimated cost will be payable in advance to the Company and subject to adjus All Temporary/Construction services shall be subject to all of the applicable Company, including Service Charges.	ng such additional electrical equipment. This isstment after removal of the required facilities.
e		

Forty-Sixth Revised Sheet No. 8.101 FLORIDA POWER & LIGHT COMPANY Cancels Forty-Fifth Revised Sheet No. 8.101 GENERAL SERVICE - NON DEMAND RATE SCHEDULE: GS-1 AVAILABLE: In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose with a demand of 20 kW or less. SERVICE: Single phase, 60 hertz and at any available standard distribution voltage. Three phase service will be provided without additional charge unless the Company's line extension policy is applicable thereto. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$10.00 Non-Fuel Energy Charges: Base Energy Charge Conservation Charge 5.664 ¢ per kWh See Sheet No. 8.030 Capacity Payment Charge See Sheet No. 8.030 Environmental Charge See Sheet No. 8.030 Additional Charges: General Service Load Management Program (if applicable) See Sheet No. 8.109 Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 \$10.00 Minimum: A Customer Charge of \$5.00 will apply to those accounts which are billed on an estimated basis and, at Non-Metered Accounts: the Company's option, do not have an installed meter for measuring electric service. The minimum charge shall be \$5.00. SPECIAL PROVISIONS: Energy used by commonly owned facilities of condominium, cooperative and homeowners' associations may qualify for the residential rate schedule as set forth on Sheet No. 8.211, Rider CU. TERM OF SERVICE: Not less than one (1) billing period. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

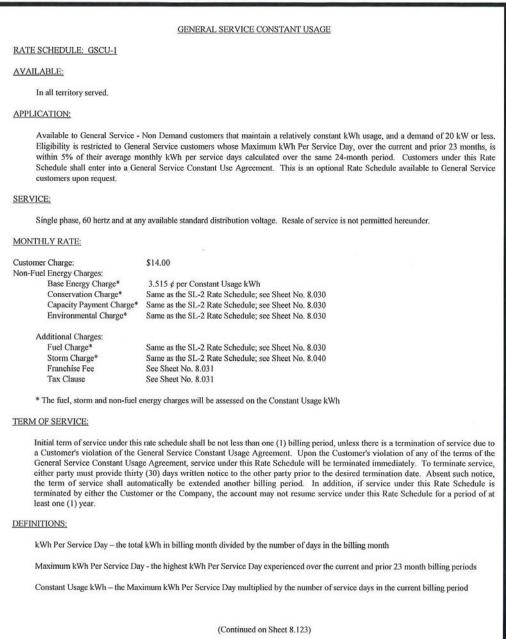
FLORIDA POWER & LIGHT	COMPANY	Thirty-Fourth Revised Sheet No. 8.103 Cancels Thirty-Third Revised Sheet No. 8.103
		NON DEMAND - TIME OF USE
RATE SCHEDULE: GST-1	(0)	PTIONAL)
AVAILABLE:		
In all territory served.		
APPLICATION:		
		nting, power and any other purpose with a demand of 20 kW or less. This is customers upon request subject to availability of meters.
SERVICE:		
	ension policy is applicable th	ion voltage. Three phase service will be provided without additional charge hereto. All service required on premises by Customer shall be furnished der.
MONTHLY RATE:		
Customer Charge:	\$10.00	
Non-Fuel Energy Charges: Base Energy Charge Conservation Charge Capacity Payment Charge Environmental Charge	On-Peak Period 10.459 ¢ per kWh See Sheet No. 8.030 See Sheet No. 8.030 See Sheet No. 8.030	Off-Peak Period 3.581 ¢ per kWh
Additional Charges: General Service Load Mana Program (if applicable)	gement See Sheet No. 8,109	
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee Tax Clause	See Sheet No. 8.031	
	See Sheet No. 8.031	
Minimum:	\$10.00	
Initial service under this rate so meter.	chedule shall begin on the firs	st scheduled meter reading date following the installation of the time of use
RATING PERIODS:		2
On-Peak:		
	<u>1 31</u> : Mondays through Frida as Day, and New Year's Day.	ys during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 3 Independence Day, and Lab		ys during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak:		
All other hours.	(Continued	on Sheet No. 8.104)
	(Continued)	01 5166 190, 0, 104 <i>)</i>

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RATE SCHEDULE: OSD-1 AVAILABLE: In all territory served. APPLICATION: Receive service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. SERVICEI Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be firmished through one meter. Reside of service is not permitted hereunder. MONTHLY HATEI Customer Charge: \$25.00 Demand Charge: \$24.00 Base Demand Charge: \$25.00 Demand Charge: \$25.00 Mon-Fuel Energy Charge: \$25.00 Base Demand Charge: \$25.00 Monser View pressore: \$25.00 Demand Charge: \$25.00 Base Demand Charge: \$25.00 Monservision Charge: \$25.00 Monservision Charge: \$25.00 Monservision Charge: \$25.00 Monservision Charge: \$26.96 ef per kWh Conservision Charge: \$20.96 ef per kWh Monservisin: \$20.96 ef per kWh </th <th></th> <th>GENERAL SERVICE DEMAN</th> <th>ND</th>		GENERAL SERVICE DEMAN	ND
AVAILABLE: In all territory served. PPEICATION For electric required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 a Demand Charge for a minimum of 21 kW. SERVICEI Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be further three three states of service is not permitted hereunder. MONTHLY NATE Customer Charge: \$25.00 Demand Charge \$9.40 per kW. Conservation Charge: \$25.00 Demand Charge: \$26.90 for the set by the state of service is not permitted hereunder. MonFuel Energy Charge: \$26.90 for the set by the state of service is not permitted hereunder. Base Demand Charge: \$25.00 Demand Charge: \$26.90 for the set by \$0.90 per kW. Conservation Charge: \$26.90 for the set \$0.80.30 per kW. Base Energy Charge: \$20.96 for per kW. Base Energy Charge: See Sheet No. \$0.30 per kW. For Clarge See Sheet No. \$0.30 per kW. Base Energy Charge: See Sheet No. \$0.31 for the state of a agreement for service under this schedule, the minimum charge shall be the Customer Charge plus \$2.00 for the service under this schedule, the minimum charge shall be the Customer Charge plus \$2.00 for	PATE SCUEDUI E. OSD 1		
In all territory served. APPLICATION: For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW and less than 500 kW. Customers with a Demand of 20 kW or less may enter an agreement for service under this schedule based on a Demand Charge for a minimum of 21 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furtised through one netter. Resule of service is not permitted hereunder. MONTHLY NATE: Customer Charge: \$25.00 Demand Charge: \$9.40 per kW. Capasity Payment Charge: \$25.00 Demand Charge: \$25.00 Demand Charge: \$25.00 Demand Charge: \$25.00 Capasity Payment Charge: \$25.00 Base Energy Charge: \$26.00 kert No. 8.030, per kW Conservation Charge: \$26.00 kert No. 8.030 Mon-Fruit: See Sheet No. 8.030 Storm Charge: \$2.096 é per kW here No. 8.030 Storm Charge: See Sheet No. 8.031 Fuel Charge: See Sheet No. 8.031 Tro: Classe See Sheet No. 8.031 Minimum: The Customer Charge pus the charge for the currently effective Base Demand. For those			
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furnished through one metter. Resale of service is not permitted hereunder. MONTHLY RATE; Customer Charge: \$25.00 Demand Charges: Base Demand Charge \$9.40 per kW Capacity Payment Charge See Sheet No. 8.030, per kW Conservation Charge See Sheet No. 8.030, per kW Non-Fuel Energy Charge: Base Demand Charge See Sheet No. 8.030, per kW Mone-Fuel Energy Charge 2.096 ¢ per kWh Energy Charge See Sheet No. 8.030 Additional Charges Fuel Charge See Sheet No. 8.030 Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of 20 kW or less who have entered an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 21 kW times the Base Demand Charge; therefore the minimum charge is \$222.40. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's thermal type meter or, at the Company's option, integrating type meter for the 30-minute period of Customer's greatest use during the month as adjusted for power factor. TLERM OF SERVICE: Not less than one year. Service under this schedule is subject to orders of governmental bodies having juristiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commiss	SERVICE:		
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and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of	RULES AND REGULATIONS:		
and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of	Service under this schedule is a	while to orders of sourcemental hadies having	invisition and to the summathy effective "Coursed Dates
	and Regulations for Electric Se	rvice" on file with the Florida Public Service Co	ommission. In case of conflict between any provision of

FLORIDA POWER & LIGHT	COMPANY	Thirty-Sixth Revised Sheet No. 8.107 Cancels Thirty-Fifth Revised Sheet No. 8.107
1	GENERAL SER	VICE DEMAND - TIME OF USE
		(OPTIONAL)
RATE SCHEDULE: GSDT-1		(
AVAILABLE:		
In all territory served.		
APPLICATION:		
20 kW and less than 500 kW.	Customers with Demands nimum of 21 kW. This is	al lighting, power and any other purpose with a measured Demand in excess of of less than 21 kW may enter an agreement for service under this schedule based is an optional rate available to General Service Demand customers upon request
SERVICE:		
		dard distribution voltage. All service required on premises by Customer shall be, mitted hereunder.
MONTHLY RATE:		
Customer Charge:	\$25.00	
Demand Charges:		
Base Demand Charge	\$9.40 per kW of Dem	and occurring during the On-Peak period.
Capacity Payment Charge		per kW of Demand occurring during the On-Peak period.
Conservation Charge		ber kW of Demand occurring during the On-Peak period.
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	4.275 ¢ per kWh	1.131 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
	an agreement for service	e currently effective Base Demand. For those Customers with a Demand of less under this schedule, the minimum charge shall be the Customer Charge plus 21 um charge is \$222.40.
RATING PERIODS:		
On-Peak:		
November 1 through Ma Thanksgiving Day, Chris		n Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding 's Day.
April 1 through Octobe Independence Day, and I		Fridays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak:		
All other hours.		
	(Contir	ued on Sheet No. 8.108)
Issued by: S. E. Romig, Directo	. Dates and Tariffs	

FLORIDA POWER & LIGHT COMPANY

Fourteenth Revised Sheet No. 8.122 Cancels Thirteenth Revised Sheet No. 8.122



Forty-Eighth Revised Sheet No. 8.201 FLORIDA POWER & LIGHT COMPANY Cancels Forty-Seventh Revised Sheet No. 8.201 RESIDENTIAL SERVICE RATE SCHEDULE: RS-1 AVAILABLE: In all territory served. APPLICATION: For service for all domestic purposes in individually metered dwelling units and in duplexes and triplexes, including the separatelymetered non-commercial facilities of a residential Customer (i.e., garages, water pumps, etc.). Also for service to commonly-owned facilities of condominium, cooperative and homeowners' associations as set forth on Sheet No. 8.211, Rider CU. SERVICE: Single phase, 60 hertz at available standard distribution voltage. Three phase service may be furnished but only under special arrangements. All residential service required on the premises by Customer shall be supplied through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$7.87 Non-Fuel Charges: Base Energy Charge: First 1,000 kWh 5.801 ¢ per kWh All additional kWh 6.801 ¢ per kWh Conservation Charge See Sheet No. 8.030 Capacity Payment Charge See Sheet No. 8.030 Environmental Charge See Sheet No. 8.030 Additional Charges: Residential Load Control See Sheet No. 8.217 Program (if applicable) Fuel Charge See Sheet No. 8.030 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: \$7.87 TERM OF SERVICE: Not less than one (1) billing period. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

		<u>DF USE RIDER – RTR-1</u> ONAL)
RIDER: RTR-1		
AVAILABLE: In all territory served.		
APPLICATION:		
metered non-commercial facility facilities of condominium, coop	es of a residential Customer (i erative and homeowners' assoc stomers served under the RS-	dwelling units and in duplexes and triplexes, including the separately- e., garages, water pumps, etc.). Also for service to commonly-owned iations as set forth on Sheet No. 8.211, Rider CU. This is an optional 1 Rate Schedule subject to availability of meters. Customers taking edule RLP.
SERVICE:		
		e. Three phase may be supplied but only under special arrangements. hall be supplied through one meter. Resale of service is not permitted
		cheduled meter reading date following the installation of the time of use rges under Rate Schedule RS-1 or RTR-1.
MONTHLY RATE:		
		r Rate Schedule RS-1 shall apply. In addition, the RTR-1 Customer applicable to on and off peak usage shall apply.
Customer Charge:	\$7.87	
Base Energy Charges/Credits: Base Energy Charge	<u>On-Peak Period</u> 10.349 ¢ per kWh	Off-Peak Period (4.604) ¢ per kWh
Additional Charges/Credits: RTR Fuel Charge/Credit	See Sheet No. 8.030	
Minimum:	\$7.87	
RATING PERIODS: On-Peak: <u>November 1 through March 31</u> Thanksgiving Day, Christmas D		ring the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 31: Independence Day, and Labor D		rring the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		

4

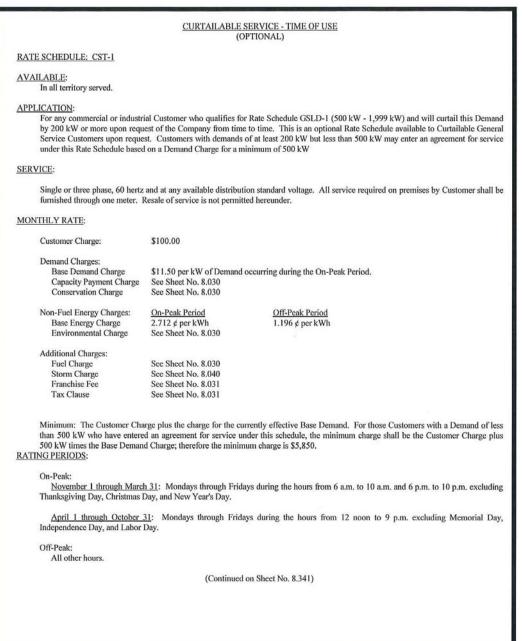
FLORIDA POWER & LIGHT (COMPANY	Thirty-First Revised Sheet No. 8.310 Cancels Thirtieth Revised Sheet No. 8.310
	GENERAL SERVICE LARGE DEMA	AND
RATE SCHEDULE: GSLD-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
demand of 500 kW and less that		ny other purpose to any Customer with a measured 500 kW may enter an agreement for service under this
SERVICE:		
	and at any available standard distribution voltage. A Resale of service is not permitted hereunder.	All service required on premises by Customer shall be
MONTHLY RATE:		
Customer Charge: Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$75.00 \$11.50 per kW of Demand See Sheet No. 8.030 See Sheet No. 8.030	
Non-Fuel Energy Charges:	300 5100 110, 0.050	
Base Energy Charge Environmental Charge	1.657 ¢ per kWh See Sheet No. 8.030	
Additional Charges: Fuel Charges Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031	
than 500 kW who have entered		Demand. For those Customers with a Demand of less minimum charge shall be the Customer Charge plus
DEMAND:		
	nearest whole kW, as determined from the Compa 0-minute period of Customer's greatest use during the	ny's thermal type meter or, at the Company's option, e month as adjusted for power factor.
TERM OF SERVICE:		
Not less than one year.		
RULES AND REGULATIONS:		
and Regulations for Electric Ser	aubject to orders of governmental bodies having juri rvice" on file with the Florida Public Service Comr Rules and Regulations for Electric Service" the prov	isdiction and to the currently effective "General Rules mission. In case of conflict between any provision of vision of this schedule shall apply.

FLORIDA POWER & LIGHT CO	OMPANY	Thirty-First Revised Sheet No. 8.320 Cancels Thirtieth Revised Sheet No. 8.320
		<u>.ge_demand - time of use</u> tional)
RATE SCHEDULE GSLDT-1		
AVAILABLE:		
In all territory served.		
APPLICATION:		
demand of 500 kW and less than 2	2,000 kW. Customers with a arge for a minimum of 500	ghting, power and any other purpose to any Customer with a measured lemands of less than 500 kW may enter an agreement for service under this kW. This is an optional rate available to General Service Large Demand
SERVICE:		
Single or three phase, 60 hertz and furnished through one meter. Res		istribution voltage. All service required on premises by Customer shall be I hereunder.
MONTHLY RATE:		
Customer Charge:	\$75.00	
Demand Charges:	<i><i>w</i><i>ivvvvvvvvvvvvv</i></i>	
Base Demand Charge		nd occurring during the On-Peak period.
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:	On-Peak Period	Off-Peak Period
Base Energy Charge	2.712 ¢ per kWh	1.196 ¢ per kWh
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
Minimum: The Customer Charge 500 kW who have entered an agre times the Base Demand Charge; th	ement for service under this	r effective Base Demand. For those Customers with a Demand of less that schedule, the minimum charge shall be the Customer Charge plus 500 kW is \$5,825.
RATING PERIODS:		
On-Peak:		
November 1 through March 3 Thanksgiving Day, Christmas I		s during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October 31: Independence Day, and Labor		s during the hours from 12 noon to 9 p.m. excluding Memorial Day
Off-Peak:		
All other hours.		
	(Continued or	n Sheet No. 8.321)

	CURTAILAB	
	(OPTIC	NAL)
RATE SCHEDULE: CS-1		
AVAILABLE: In all territory served.		
APPLICATION:		
by 200 kW or more upon requ	est of the Company from time to ti	e Schedule GSLD-1 (500 kW - 1,999 kW) and will curtail this Demand me. Customers with demands of at least 200 kW but less than 500 kW d on a Demand Charge for a minimum of 500 kW.
SERVICE:		
	and at any available standard distr Resale of service is not permitted h	ibution voltage. All service required on premises by Customer shall be ereunder.
MONTHLY RATE:		
Customer Charge:	\$100.00	
Demand Charges:		
Base Demand Charge	\$11.50 per kW of Demand.	
Capacity Payment Charge	See Sheet No. 8.030	
Conservation Charge	See Sheet No. 8.030	
Non-Fuel Energy Charges:		
Base Energy Charge	1.657 ¢ per kWh	
Environmental Charge	See Sheet No. 8.030	
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
than 500 kW who have entered		y effective Base Demand. For those Customers with a Demand of less this schedule, the minimum charge shall be the Customer Charge plus harge is \$5,850.
CURTAILMENT CREDITS:		
Demand once during the initia Termination, a change to the I	I twelve (12) month period. The Firm Demand may be made provi	ent Non-Firm Demand. The Customer has the option to revise the Firm reafter, subject to the Term of Service and/or the Provisions for Early ded that the revision does not decrease the total amount of Non-Firm months; or (ii) the average of the number of billing months under this
Rate Schedule.		
CHARGES FOR NON-COMPLIANC If the Customer records a highe		D: ilment Period than the Firm Demand, the Customer will be:
	r the prior 36 months or the number f \$4.16 kW for the current month.	er of months since the prior Curtailment Period, whichever is less, and
	billing and penalty charge calcul rtailment Period and the Firm Den	ations is determined by taking the difference between the maximum and for a Curtailment Period.

FLORIDA POWER & LIGHT COMPANY

Thirty-First Revised Sheet No. 8.340 Cancels Thirtieth Revised Sheet No. 8.340



	GENERAL SERVICE LARGE DEMAND
RATE SCHEDULE: GSLD-2	
AVAILABLE:	
In all territory served.	
APPLICATION:	
	ommercial or industrial lighting, power and any other purpose to any Customer with a measured tomers with demands of less than 2,000 kW may enter an agreement for service under this schedule imum of 2,000 kW.
SERVICE:	
	at any available standard distribution voltage. All service required on premises by Customer shall be e of service is not permitted hereunder.
MONTHLY RATE:	
Customer Charge:	\$225.00
Demand Charges: Base Demand Charge	\$12.00 mar LW of Domond
Capacity Payment Charge	\$12.00 per kW of Demand See Sheet No. 8.030
Conservation Charge	See Sheet No. 8.030
Non-Fuel Energy Charges:	
Base Energy Charge Environmental Charge	1.493 ¢ per kWh See Sheet No. 8.030
Additional Charges:	
Fuel Charge	See Sheet No. 8.030
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
than 2,000 kW who enter an agree	blus the charge for the currently effective Base Demand. For those Customers with a demand of less ment for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 ; therefore the minimum charge is \$24,225.
DEMAND:	
The Demand is the kW to the neare Customer's greatest use during the n	st whole kW, as determined from the Company's metering equipment, for the 30-minute period of the nonth as adjusted for power factor.
TERM OF SERVICE:	
Not less than one year.	
RULES AND REGULATIONS:	
and Regulations for Electric Servic	et to orders of governmental bodies having jurisdiction and to the currently effective "General Rules e" on file with the Florida Public Service Commission. In case of conflict between any provision of es and Regulations for Electric Service" the provision of this schedule shall apply.

 FLORIDA POWER & LIGHT	COMPANY	Thirty-First Revised Sheet No. 8.420 Cancels Thirtieth Revised Sheet No. 8.420
		LARGE DEMAND - TIME OF USE
	((OPTIONAL)
RATE SCHEDULE: GSLDT-2		
AVAILABLE:		
In all territory served.		n
APPLICATION:		
	W or more. Customers with	ighting, power and any other purpose to any Customer who has established a demands of less than 2,000 kW may enter an agreement for service under this 0 kW.
SERVICE:		
Three phase, 60 hertz and at a through one meter. Resale of		ation voltage. All service required on premises by Customer shall be furnished under.
MONTHLY RATE:		
Customer Charge:	\$225.00	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge Non-Fuel Energy Charges: Base Energy Charge Environmental Charge		d occurring during the On-Peak Period. <u>Off-Peak Period</u> 1.169 ¢ per kWh
Additional Charges: Fuel Charge Storm Charge Franchise Fee	See Sheet No. 8.030 See Sheet No. 8.040 See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
	ered an agreement for service	currently effective Base Demand. For those Customers with a demand of less under this schedule, the minimum charge shall be the Customer Charge plus nimum charge is \$24,225.
RATING PERIODS:		
On-Peak: <u>November 1 through Marc</u> Thanksgiving Day, Christmas		days during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October Independence Day, and Labor		days during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continue	d on Sheet No. 8.421)

FLORIDA POWER & LIGHT COM	MPANY	Cancels	Fifteenth Revised Sheet No. 8.425 Fourteenth Revised Sheet No. 8.425
		<u>TOR – TIME OF USE</u> IONAL)	
RATE SCHEDULE: HLFT			
AVAILABLE: In all territory served.		2	
APPLICATION: For electric service required for commercia 20 kW. This is an optional rate schedule a or GSLDT-2 Rate Schedules.			
<u>SERVICE</u> : Single or three phase, 60 hertz and at any a furnished through one meter. Resale of ser			d on premises by Customer shall be
MONTHLY RATE:			
Annual Maximum Demand	<u>HLFT-1</u> 21-499 kW	<u>HLFT-2</u> _500-1,999 kW	HLFT-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
On-peak Demand Charge	\$11.10	\$12.10	\$12.20
Maximum Demand Charge	\$2.30	\$2.60	\$2.60
Capacity Payment Charge Conservation Charge		0, per kW of On-Peak Demand 0, per kW of On-Peak Demand	
Non-Fuel Energy Charges:			
On-Peak Period per kWh	1.813 ¢	1.071 ¢	0.951 ¢
Off-Peak Period per kWh	1.131 ¢	1.023 ¢	0.944 ¢
Environmental Charge	See Sheet No. 8.03	0	
Additional Charges			
Fuel Charge	See Sheet No. 8.03	0	
Storm Charge	See Sheet No. 8.04		
Franchise Fee	See Sheet No. 8.03		
Tax Clause	See Sheet No. 8.03	1	
Minimum Charge: The Customer C	harge plus the currently effe	ctive Demand Charges.	
RATING PERIODS:			
On-Pcak: <u>November 1 through March 3</u> 10 p.m. excluding Thanksgiv		s during the hours from 6 a.m. d New Year's Day.	to 10 a.m. and 6 p.m. to
April 1 through October 31: 1 Day, Independence Day, and		tring the hours from 12 noon to	o 9 p.m. excluding Memorial
Off-Peak:			
All other hours.			
	(Continued on Shee	et No. 8.426)	

Twenty-Sixth Revised Sheet No. 8.432 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-Fifth Revised Sheet No. 8.432 CURTAILABLE SERVICE (OPTIONAL) RATE SCHEDULE: CS-2 AVAILABLE: In all territory served. APPLICATION: For any commercial or industrial Customer who qualifies for Rate Schedule GSLD-2 (2,000 kW and above) and will curtail this Demand by 200 kW or more upon request of the Company from time to time. Customers with demands of less than 2,000 kW may enter an Agreement for service under this schedule based on a Demand Charge for a minimum of 2,000 kW. SERVICE: Single or three phase, 60 hertz and at any available standard distribution voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$250.00 Demand Charges: \$12.00 per kW of Demand Base Demand Charge Capacity Payment Charge See Sheet No. 8.030 Conservation Charge See Sheet No. 8.030 Non-Fuel Energy Charges: 1.493 ¢ per kWh Base Energy Charge Environmental Charge See Sheet No. 8.030 Additional Charges: See Sheet No. 8.030 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. For those Customers with a Demand of less than 2,000 kW who enter an agreement for service under this schedule, the minimum charge shall be the Customer Charge plus 2,000 kW times the Base Demand Charge; therefore the minimum charge is \$24,250. CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on the current Non-Firm Demand. The Customer has the option to revise the Firm Demand once during the initial twelve (12) month period. Thereafter, subject to the Term of Service and/or the Provisions for Early Termination, a change to the Firm Demand may be made provided that the revision does not decrease the total amount of Non-Firm Demand during the lesser of: (i) the average of the previous 12 months; or (ii) the average of the number of billing months under this Rate Schedule. CHARGES FOR NON-COMPLIANCE OF CURTAILMENT DEMAND: If the Customer records a higher Demand during the current period than the Firm Demand, then the Customer will be: Rebilled at \$1.93 /kW for the prior 36 months or the number of months since the prior Curtailment Period, whichever is 1. less, and 2. Billed a penalty charge of \$4.16 /kW for the current month. The kW used for both the rebilling and penalty charge calculations is determined by taking the difference between the maximum Demand during the current Curtailment Period and the contracted Firm Demand for a Curtailment Period. (Continued on Sheet No. 8.433)

FLORIDA POWER & LIGHT	COMPANY	Thirty-First Revised Sheet No. 8.440 Cancels Thirtieth Revised Sheet No. 8.440
		SERVICE - TIME OF USE DPTIONAL)
RATE SCHEDULE: CST-2	e	
MILLOULD CLL. COT-2		s
AVAILABLE: In all territory served.		
Demand by 200 kW or more u	pon request of the Company	for Rate Schedule GSLDT-2 (2,000 kW and above) and will curtail this from time to time. Customers with demands of less than 2,000 kW may enter nand Charge for a minimum of 2,000 kW.
SERVICE:		
Single or three phase, 60 hertz furnished through one meter. 1	and at any available standard Resale of service is not permi	distribution voltage. All service required on premises by Customer shall be tted hereunder.
MONTHLY RATE:		
Customer Charge:	\$250.00	
Demand Charges:		
Base Demand Charge Capacity Payment Charge Conservation Charge	\$12.00 per kW of Deman See Sheet No. 8.030 See Sheet No. 8.030	d occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	On-Peak Period 2.316 ¢ per kWh See Sheet No. 8.030	<u>Off-Peak Period</u> 1.169 ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030	
Storm Charge	See Sheet No. 8.040	
Franchise Fee	See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031	
	ed an agreement for service	urrently effective Base Demand. For those Customers with a Demand of less under this schedule, the minimum charge shall be the Customer Charge plus imum charge is \$24,250.
RATING PERIODS:		
On-Peak:		
		ays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. excluding
April 1 through October : Independence Day, and Labor		ays during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued	on Sheet No. 8.441)

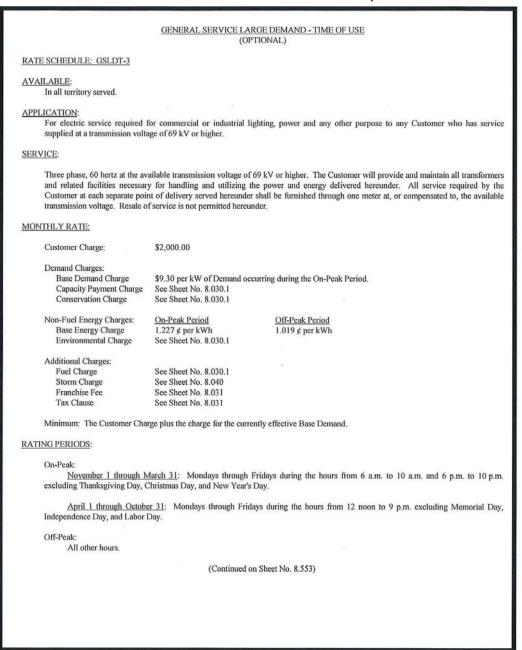
FLORIDA POWER & LIGHT	COMPANY	Thirty-Third Revised Sheet No. 8.542 Cancels Thirty-Second Revised Sheet No. 8.542
		<u>SERVICE - TIME OF USE</u> PTIONAL)
RATE SCHEDULE: CST-3		
AVAILABLE:		
In all territory served.		
APPLICATION: For any commercial or industr upon request of the Company f		r Rate Schedule GSLDT-3 and will curtail this Demand by 200 kW or more
SERVICE:		
and related facilities necessar Customer at each separate poi transmission voltage. Resale o	y for handling and utilizing nt of delivery served hereund	f 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the er shall be furnished through one meter at, or compensated to, the available under.
MONTHLY RATE:		
Customer Charge:	\$2,025.00	
Demand Charges: Base Demand Charge Capacity Payment Charge Conservation Charge	\$9.30 per kW of Demand of See Sheet No. 8.030.1 See Sheet No. 8.030.1	occurring during the On-Peak Period.
Non-Fuel Energy Charges: Base Energy Charge Environmental Charge	<u>On-Peak Period</u> 1.227 ¢ per kWh See Sheet No. 8.030.1	<u>Off-Peak Period</u> 1.019 ¢ per kWh
Additional Charges:		
Fuel Charge	See Sheet No. 8.030.1	
Storm Charge Franchise Fee	See Sheet No. 8.040 See Sheet No. 8.031	
Tax Clause	See Sheet No. 8.031 See Sheet No. 8.031	
Minimum: The Customer Cha	rge plus the charge for the cur	rently effective Base Demand.
RATING PERIODS:		
On-Peak: <u>November 1 through N</u> excluding Thanksgiving Day, G		Fridays during the hours from 6 a.m. to 10 a.m. and 6 p.m. to 10 p.m. s Day.
<u>April 1 through Octobe</u> Independence Day, and Labor		days during the hours from 12 noon to 9 p.m. excluding Memorial Day,
Off-Peak: All other hours.		
	(Continued	on Sheet No. 8.543)

RATE SCHEDULE: CS-3 AVAILABLE: In all territory served. In all territory served. APPLICATION: For any commercial or industrial Customer who qualifie upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing t voltage. Resale of service is not permitted hereunder shall b voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: Base Demand Charges Base Demand Charge Conservation Charge Base Demand Charge See Sheet No. 8.030.1 Conservation Charge Base Energy Charge Base Energy Charge Base Energy Charge Fuel Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month perio Termination, a change to the Firm Demand may be man	Twentieth Revised Sheet No. 8.545 Cancels Nineteenth Revised Sheet No. 8.545
RATE SCHEDULE: CS-3 AVAILABLE: In all territory served. In all territory served. SPPLICATION: For any commercial or industrial Customer who qualifier upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing of at each separate point of delivery served hereunder shall by voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: Base Demand Charges: Base Demand Charges Conservation Charge Conservation Charge Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge Environmental Charge See Sheet No. 8.030.1 Non-Fuel Energy Charge Fuel Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CUTTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be mat Demand during the lesser of: (i) the average of the previou Schedule.	OPTIONAL) for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the Customer e furnished through one meter at, or compensated to, the available transmission
RATE SCHEDULE: CS-3 AVAILABLE: In all territory served. In all territory served. APPLICATION: For any commercial or industrial Customer who qualifie: upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing t at each separate point of delivery served hereunder shall be voltage. Resale of service is not permitted hereunder. MONTHLY RATE: \$2,025.00 Demand Charges: Base Demand Charge Conservation Charge \$9.30 per kW of Deman Capacity Payment Charge See Sheet No. 8.030.1 Non-Fuel Energy Charge Conservation Charge \$9.30 per kW of Deman Capacity Payment Charge Base Energy Charges: Base Energy Charge \$0.704 ¢ per kWh See Sheet No. 8.030.1 Non-Fuel Energy Charge \$0.74 ¢ per kWh See Sheet No. 8.030.1 Storm Charge \$2.625.00 Fuel Charge \$2.025.00 Additional Charges: Base Energy Charge \$0.71 ¢ per kWh See Sheet No. 8.030.1 Additional Charges: Fuel Charge \$2.025.00 Fuel Charge \$2.625.00 Minimum Charge: \$2.625.00 Minimum Charge: \$2.625.00 Minimum Charge: \$2.625.00 Minimum Charge: \$2.625.00	for Rate Schedule GSLD-3 and will curtail this Demand by 200 kW or more of 69 kV or higher. The Customer will provide and maintain all transformers he power and energy delivered hereunder. All service required by the Customer e furnished through one meter at, or compensated to, the available transmission
AVAILABLE: In all territory served. APPLICATION: For any commercial or industrial Customer who qualifie upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing t at each separate point of delivery served hereunder shall tvoltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: Base Demand Charges: Base Demand Charge Conservation Charge \$2,025.00 Demand Charges: Base Demand Charge Conservation Charge \$9.30 per kW of Demaa See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charges \$9.30 per kW of Demaa See Sheet No. 8.030.1 Non-Fuel Energy Charges 1.074 ¢ per kWh See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of \$1.93 per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the Customer furnished through one meter at, or compensated to, the available transmission
In all territory served. APPLICATION: For any commercial or industrial Customer who qualifie upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing 1 at each separate point of delivery served hereunder shall the voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,025.00 Demand Charges: Base Demand Charge Base Demand Charge \$9,30 per kW of Deman Capacity Payment Charge Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charges: Base Energy Charges: 1.074 \not per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be maa Demand during the lesser of: (i) the average of the previou Schedul	of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the Customer furnished through one meter at, or compensated to, the available transmission
For any commercial or industrial Customer who qualifie upon request of the Company from time to time. SERVICE: Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing 1 at each separate point of delivery served hereunder shall h voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,025.00 Demand Charges: Base Demand Charge Base Demand Charge \$9.30 per kW of Deman Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge Non-Fuel Energy Charges: Base Energy Charges: Base Energy Charge 1.074 ¢ per kWh Environmental Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge Base Energy Charge 1.074 ¢ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month perior Termination, a change to the Firm Deman	of 69 kV or higher. The Customer will provide and maintain all transformers the power and energy delivered hereunder. All service required by the Customer furnished through one meter at, or compensated to, the available transmission
Three phase, 60 hertz at the available transmission voltag and related facilities necessary for handling and utilizing t at each separate point of delivery served hereunder shall t voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,025.00 Demand Charges: Base Demand Charge \$9.30 per kW of Deman Capacity Payment Charge Base Demand Charge \$9.30 per kW of Deman Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge 1.074 \$ per kWh Environmental Charge Storm Charge See Sheet No. 8.030.1 Non-Fuel Energy Charge 1.074 \$ per kWh Environmental Charge Fuel Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	te power and energy delivered hereunder. All service required by the Customer e furnished through one meter at, or compensated to, the available transmission
Customer Charge: \$2,025.00 Demand Charges: Base Demand Charge \$9.30 per kW of Demand Charge Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charges Base Energy Charge 1.074 ¢ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Tax Clause See Sheet No. 8.030.1 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of \$(1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be mand Demand during the lesser of: (i) the average of the previou Schedule.	d
Demand Charges: Base Demand Charge Base Demand Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge Base Energy Charge 1.074 ¢ per kWh Environmental Charges: 1.074 ¢ per kWh Storm Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Tax Clause See Sheet No. 8.030.1 Minimum Charge: See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of \$(\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be maan Demand during the lesser of: (i) the average of the previou Schedule.	d
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Base Energy Charge 1.074 ∉ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.030.1 Tax Chause See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	
Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum Charge: The Customer Charge plus the charge CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month period Termination, a change to the Firm Demand may be mand Demand during the lesser of: (i) the average of the previou Schedule.	
CURTAILMENT CREDITS: A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month perior Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	
A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month perior Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	for the currently effective Base Demand.
A monthly credit of (\$1.93) per kW is allowed based on Demand once during the initial twelve (12) month perior Termination, a change to the Firm Demand may be man Demand during the lesser of: (i) the average of the previou Schedule.	
CHARGES FOR NON-COMPLIANCE OF CURTAILMENT D	he current Non-Firm Demand. The Customer has the option to revise the Firm 1. Thereafter, subject to the Term of Service and/or the Provisions for Early e provided that the revision does not decrease the total amount of Non-Firm s 12 months; or (ii) the average of the number of billing months under this Rate
	EMAND:
	t Curtailment Period than the Firm Demand, then the Customer will be: ths or the number of months since the prior Curtailment Period, whichever is current month.
The kW used for both the rebilling and penalty charge cal during the current Curtailment Period and the Firm Deman	ulations is determined by taking the difference between the maximum Demand d for a Curtailment Period.
(Continue	l on Sheet No. 8.546)
	180

Twenty-Seventh Revised Sheet No. 8.551 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-Sixth Revised Sheet No. 8.551 GENERAL SERVICE LARGE DEMAND RATE SCHEDULE: GSLD-3 AVAILABLE: In all territory served. APPLICATION: For service required for commercial or industrial lighting, power and any other purpose to any Customer who has service supplied at a transmission voltage of 69 kV or higher. SERVICE: Three phase, 60 hertz at the available transmission voltage of 69 kV or higher. The Customer will provide and maintain all transformers and related facilities necessary for handling and utilizing the power and energy delivered hereunder. All service required by the Customer at each separate point of delivery served hereunder shall be furnished through one meter at, or compensated to, the available transmission voltage. Resale of service is not permitted hereunder. MONTHLY RATE: Customer Charge: \$2,000.00 Demand Charges: \$9.30 per kW of Demand Base Demand Charge See Sheet No. 8.030.1 Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge Non-Fuel Energy Charges: Base Energy Charge 1.074¢ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The Demand is the kW to the nearest whole kW, as determined from the Company's metering equipment for the 30-minute period of the Customer's greatest use during the month as adjusted for power factor. TERM OF SERVICE: Not less than one year. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Thirty-Third Revised Sheet No. 8.552 Cancels Thirty-Second Revised Sheet No. 8.552



Forty-First Revised Sheet No. 8.602 FLORIDA POWER & LIGHT COMPANY **Cancels Fortieth Revised Sheet No. 8.602** SPORTS FIELD SERVICE (Closed Schedule) RATE SCHEDULE: OS-2 AVAILABLE: In all territory served. APPLICATION: This is a transitional rate available to municipal, county and school board accounts for the operation of a football, baseball or other playground, or civic or community auditorium, when all such service is taken at the available primary distribution voltage at a single point of delivery and measured through one meter, and who were active as of October 4, 1981. Customer may also elect to receive service from other appropriate rate schedules. LIMITATION OF SERVICE: Offices, concessions, businesses or space occupied by tenants, other than areas directly related to the operations above specified, are excluded hereunder and shall be separately served by the Company at utilization voltage. Not applicable when Rider TR is used. MONTHLY RATE: Customer Charge: Non-Fuel Energy Charges: \$125.00 7.864 ¢ per kWh See Sheet No. 8.030.1 Base Energy Charge Conservation Charge Capacity Payment Charge See Sheet No. 8.030.1 See Sheet No. 8.030.1 Environmental Charge Additional Charges: Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 \$125.00 Minimum Charge: TERM OF SERVICE: Pending termination by Florida Public Service Commission Order. RULES AND REGULATIONS: Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

Twenty-Seventh Revised Sheet No. 8.610 FLORIDA POWER & LIGHT COMPANY Cancels Twenty-Sixth Revised Sheet No. 8.610 METROPOLITAN TRANSIT SERVICE RATE SCHEDULE: MET AVAILABLE: For electric service to Metropolitan Miami-Dade County Electric Transit System (METRORAIL) at each point of delivery required for the operation of an electric transit system on continuous and contiguous rights-of-way. APPLICATION: Service to be supplied will be three phase, 60 hertz and at the standard primary distribution voltage of 13,200 volts. All service required by Customer at each separate point of delivery served hereunder shall be furnished through one meter reflecting delivery at primary voltage. Resale of service is not permitted hereunder. Rider TR or a voltage discount is not applicable. MONTHLY RATE: \$600.00 Customer Charge: Demand Charges: Base Demand Charge \$12.70 per kW of Demand Capacity Payment Charge See Sheet No. 8.030.1 Conservation Charge See Sheet No. 8.030.1 Non-Fuel Energy Charges: Base Energy Charge 1.693 ¢ per kWh Environmental Charge See Sheet No. 8.030.1 Additional Charges: See Sheet No. 8.030.1 Fuel Charge Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 Minimum: The Customer Charge plus the charge for the currently effective Base Demand. DEMAND: The billing Demand is the kW, at each point of delivery, to the nearest whole kW, as determined from the Company's recording type metering equipment, for the period coincident with the 30-minute period of the electric rail transit system's greatest use supplied by the Company during the month adjusted for power factor. BILLING: Each point of delivery shall be separately billed according to the monthly charges as stated herein. All billing units related to charges under this rate schedule shall be determined from metering data on a monthly basis and determined for each point of delivery on the same monthly billing cycle day. TERMS OF SERVICE Not less than one year. RULES AND REGULATIONS; Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service" the provision of this schedule shall apply.

FLORIDA POWER & LIGHT	COMPANY		Cancels Twenty-	Sixth Revised Sheet No. 8.6
	(Continued fr	om Sheet No. 8.650))	
MONTHLY RATE:				
Delivery Voltage Level Maximum Demand Level		Distribution bel CILC-1(G)	ow 69 kV CILC-1(D) 500 kW	69 kV & above CILC-1(T)
		<u>200-499 kW</u>	& above	
Customer Charge:		\$150.00	\$250.00	\$2,225.00
Demand Charges: Base Demand Charges: per kW of Maximum D per kW of Load Contro	On-Peak Demand	\$4.00 \$2.64	\$4.20 \$3.00	None \$3.20
per kW of Firm On-Pea		\$10.00	\$10.90	\$11.70
Capacity Payment and Co CILC-I(G) CILC-I(D) CILC-I(T)	nservation Charge: See Sheet No. 8.030.1 See Sheet No. 8.030.1 See Sheet No. 8.030.1			
Non-Fuel Energy Charges: Base Energy Charges: On-Peak Period charge Off-Peak Period charge Environmental Charge		1.490 ¢ 1.490 ¢	1.004 ¢ 1.004 ¢	0.934 ¢ 0.934 ¢
Additional Charges: Fuel Charge Storm Charge Franchise Fee Tax Clause	See Sheet No. 8.030.1 See Sheet No. 8.040 See Sheet No. 8.031 See Sheet No. 8.031			
Minimum: The Custome	er Charge plus the Base Dema	and Charges.		
	(Continued c	on Sheet No. 8.652)	

FLORIDA POWER & LIGHT COMPANY

Fifteenth Revised Sheet No. 8.680 Cancels Fourteenth Revised Sheet No. 8.680

COMMERCIAL/INDUSTRIAL DEMAND REDUCTION RIDER (CDR) (OPTIONAL)

AVAILABLE:

In all territory served. Available to any commercial or industrial customer receiving service under Rate Schedules GSD-1, GSLD-1, GSLD-1, GSLD-1, GSLD-1, GSLD-2, GSLD-2, GSLD-3, GSLD-3, or HLFT through the execution of a Commercial/Industrial Demand Reduction Rider Agreement in which the load control provisions of this rider can feasibly be applied.

LIMITATION OF AVAILABILITY:

This Rider may be modified or withdrawn subject to determinations made under Commission Rules 25-17.0021(4), F.A.C., Goals for Electric Utilities and 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

For electric service provided to any commercial or industrial customer receiving service under Rate Schedule GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLDT-3, or HLFT who as a part of the Commercial/Industrial Demand Reduction Rider Agreement between the Customer and the Company, agrees to allow the Company to control at least 200 kW of the Customer's load, or agrees to operate Backup Generation Equipment (see Definitions) and designate (if applicable) additional controllable demand to serve at least 200 kW of the Customer's own load during periods when the Company is controlling load. A Customer shall enter into a Commercial/Industrial Reduction Demand Rider Agreement with the Company to be eligible for this Rider. To establish the initial qualification for this Rider, the Customer must have had a Utility Controlled Demand during the summer Controllable Rating Period (April 1 through October 31) for at least three out of seven months of at least 200 kW greater than the Firm Demand level specified in Section 4 of the Commercial/Industrial Reduction Rider. The Utility Controlled Demand shall not be served on a firm service basis until service has ten terminated under this Rider.

LIMITATION OF SERVICE:

Customers participating in the General Service Load Management Program (FPL "Business On Call" Program) are not eligible for this Rider.

MONTHLY RATE:

All rates and charges under Rate Schedules GSD-1, GSDT-1, GSLD-1, GSLDT-1, GSLD-2, GSLDT-2, GSLDT-3, GSLDT-3, HLFT shall apply. In addition, the applicable Monthly Administrative Adder and Utility Controlled Demand Credit shall apply.

MONTHLY ADMINISTRATIVE ADDER:

Rate Schedule	Adder
GSD-1	\$125.00
GSDT-1, HLFT (21-499 kW)	\$125.00
GSLD-1, GSLDT-1, HLFT (500-1,999 kW)	\$175.00
GSLD-2, GSLDT-2, HLFT (2,000 kW or greater)	\$75.00
GSLD-3, GSLDT-3	\$225.00

UTILITY CONTROLLED DEMAND CREDIT:

A monthly credit of (\$8.20) per kW is allowed based on the Customer's Utility Controlled Demand.

UTILITY CONTROLLED DEMAND:

The Utility Controlled Demand for a month in which there are no load control events during the Controllable Rating Period shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period, divided by the total number of hours in the applicable Controllable Rating Period, less the Customer's Firm Demand.

In the event of Load Control occurring during the Controllable Rating Period, the Utility Controlled Demand shall be the sum of the Customer's kWh usage during the hours of the applicable Controllable Rating Period less the sum of the Customer's kWh usage during the Load Control Period, divided by the number of non-load control hours occurring during the applicable Controllable Rating Period, less the Sum of the Customer's kWh usage during the Customer's Firm Demand.

(Continued on Sheet No. 8.681)

FLORIDA POWER & LIGHT COMPANY

Thirty-Second Revised Sheet No. 8.716 Cancels Thirty-First Revised Sheet No. 8.716

(Continued from Sheet No. 8.715)

REMOVAL OF FACILITIES:

If Street Lighting facilities are removed either by Customer request or termination or breach of the agreement, the Customer shall pay FPL an amount equal to the original installed cost of the removed facilities less any salvage value and any depreciation (based on current depreciation rates as approved by the Florida Public Service Commission) plus removal cost.

MONTHLY RATE:

			Lamp S	Size		Cha		PL-Owned t (\$)		Charge for Co Unit \$)	ustomer-Owned
Lur	ninaire		Initial		kWh/Mo.		Mainte-	Energy		Relampin	g/ Energy
Ty	pe		Lumens	Watts	Estimate	Fixtures	nance	Non-Fuel	Total	Energy	Only
High	Pressure										
	m Vapor		6,300	70	29	\$3.89	1.85	0.83	6.57	\$2.69	\$0.83
			9,500	100	41	\$3.96	1.86	1.18	7.00	\$3.05	\$1.18
			16,000	150	60	\$4.08	1.89	1.73	7.70	\$3.63	\$1.73
**			22,000	200	88	\$6.18	2.41	2.53	11.12	\$4.92	\$2.53
			50,000	400	168	\$6.24	2.42	4.84	13.50	\$7.24	\$4.84
		*	27,500	250	116	\$6.58	2.63	3.34	12.55	\$5.94	\$3.34
		*	140,000	1,000	411	\$9.90	4.71	11.83	26.44	\$16.58	\$11.83
Merc	ury Vapor	Ħ	6,000	140	62	\$3.07	1.66	1.78	6.51	\$3.45	\$1.78
		*	8,600	175	77	\$3.12	1.66	2.22	7.00	\$3.89	\$2.22
		*	11,500	250	104	\$5.21	2.40	2.99	10.60	\$5.40	\$2.99
н		*	21,500	400	160	\$5.18	2.36	4.61	12.15	\$6.98	\$4.61
*	These unit	s ar	e closed to	new Fl	PL installations.			38			
**	The non-fi	iel	energy cha	rge is 2.	879 ¢ per kWh						
***					charge. Unbun		s is not pe	ermitted.			
****					are closed to this						
	Charges for	or o	ther FPL-o	owned fa	acilities:						
					ne street lighting	z system		\$4.92			
					r the street light			\$6 74			

Charges for other FPL-owned facilities:	
Wood pole used only for the street lighting system	\$4.92
Concrete pole used only for the street lighting system	\$6.74
Fiberglass pole used only for the street lighting system	\$7.98
Steel pole used only for the street lighting system *	\$6.74
Underground conductors not under paving	· 3.810 ¢ per foot
Underground conductors under paving	9.310 ¢ per foot

The Underground conductors under paving charge will not apply where a CIAC is paid pursuant to section "a)" under "Customer Contributions." The Underground conductors not under paving charge will apply in these situations.

(Continued on Sheet No. 8.717)

Issued by: S. E. Romig, Director, Rates and Tariffs Effective: January 1, 2018

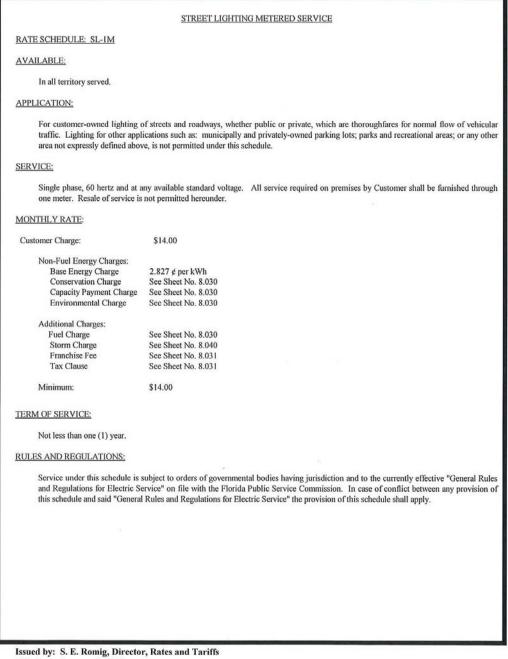
Twenty-First Revised Sheet No. 8.717 FLORIDA POWER & LIGHT COMPANY **Cancels Twentieth Revised Sheet No. 8.717** (Continued from Sheet No. 8.716) On Customer-owned Street Lighting Systems, where Customer contracts to relamp at no cost to FPL, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each unit plus adjustments. On Street Lighting Systems, where the Customer elects to install Customer-owned monitoring systems, the Monthly Rate for non-fuel energy shall be 2.879 ¢ per kWh of estimated usage of each monitoring unit plus adjustments. The minimum monthly kWh per monitoring device will be 1 kilowatt-hour per month, and the maximum monthly kWh per monitoring device will be 5 kilowatt-hours per month. During the initial installation period: Facilities in service for 15 days or less will not be billed; Facilities in service for 16 days or more will be billed for a full month. WILLFUL DAMAGE: Upon the second occurrence of willful damage to any FPL-owned facilities, the Customer will be responsible for the cost incurred for repair or replacement. If the lighting fixture is damaged, based on prior written instructions from the Customer, FPL will: Replace the fixture with a shielded cutoff cobrahead. The Customer shall pay \$280.00 for the shield plus all associated costs. a) However, if the Customer chooses to have the shield installed after the first occurrence, the Customer shall only pay the \$280.00 cost of the shield: or Replace with a like unshielded fixture. For this, and each subsequent occurrence, the Customer shall pay the costs specified b) under "Removal of Facilities"; or c) Terminate service to the fixture. Option selection shall be made by the Customer in writing and apply to all fixtures which FPL has installed on the Customer's behalf. Selection changes may be made by the Customer at any time and will become effective ninety (90) days after written notice is received. Conservation Charge See Sheet No. 8.030.1 Capacity Payment Charge See Sheet No. 8.030.1 Environmental Charge See Sheet No. 8.030.1 Fuel Charge See Sheet No. 8.030.1 Storm Charge See Sheet No. 8.040 Franchise Fee See Sheet No. 8.031 Tax Clause See Sheet No. 8.031 SPECIAL CONDITIONS: Customers whose lights are turned off during sea turtle nesting season will receive a credit equal to the fuel charges associated with the fixtures that are turned off. TERM OF SERVICE: Initial term of ten (10) years with automatic, successive five (5) year extensions unless terminated in writing by either FPL or the Customer at least ninety (90) days prior to the current term's expiration.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

First Revised Sheet No. 8.718 **Cancels Original Sheet No. 8.718**



Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Eighteenth Revised Sheet No. 8.720 Cancels Seventeenth Revised Sheet No. 8.720

PREMIUM LIGHTING

RATE SCHEDULE: PL-1

AVAILABLE:

In all territory served.

APPLICATION:

FPL-owned lighting facilities not available under rate schedule SL-1 and OL-1. To any Customer for the sole purpose of lighting streets, roadways and common areas, other than individual residential locations. This includes but is not limited to parking lots, homeowners association common areas, or parks.

SERVICE:

Service will be unmetered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems. It will also include energy from dusk each day until dawn the following day.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and Energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Premium Lighting Agreement.

(Continued on Sheet No. 8.721)

FLORIDA POWER & LIGHT C	Twenty-Seventh Revised Sheet No. 8.721 COMPANY Cancels Twenty-Sixth Revised Sheet No. 8.721
	(Continued from Sheet No. 8.720)
MONTHLY RATE :	Λ.
Facilities: Paid in full: 10 years payment option: 20 years payment option:	Monthly rate is zero, for Customer's who have executed a Premium Lighting Agreement before March 1, 2010: 1.362% of total work order cost. 0.925% of total work order cost.
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Energy:	KWH Consumption for fixtures shall be estimated using the following formula:
	KWH= <u>Unit Wattage (usage) x 353.3 hours per month</u> 1000
Non-Fuel Energy	2.879 ¢/kWh
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
	riod: 5 days or less will not be billed; 6 days or more will be billed for a full month.
MINIMUM MONTHLY BILL:	
The minimum monthly bill shall	l be the applicable Facilities Maintenance and Billing charges.
	(Continued on Sheet No. 8.722)
Issued by: S. E. Romig, Director	, Rates and Tariffs

FLORIDA POWER & LIGHT COMPANY

Ninth Revised Sheet No. 8.722 Cancels Eighth Revised Sheet No. 8.722

(Continued from Sheet No. 8.721)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Premium Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years Payment Option	Termination Factor	Twenty (20) Years Payment Option	Termination Factor
1	1.2100	1	1.2100
2	1.0410	2	1.0934
2 3	0.9588	2 3	1.0679
4	0.8698		1.0403
5	0.7733	5	1.0104
6 7	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	4 5 6 7 8 9	0.9050
8 9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

FLORIDA POWER & LIGHT COMPANY

Twenty-Eighth Revised Sheet No. 8.725 Cancels Twenty-Seventh Revised Sheet No. 8.725

OUTDOOR LIGHTING

RATE SCHEDULE OL-1

AVAILABLE:

In all territory served.

APPLICATION:

For year-round outdoor security lighting of yards, walkways and other areas. Lights to be served hereunder shall be at locations which are easily and economically accessible to Company vehicles and personnel for construction and maintenance.

It is intended that Company-owned security lights will be installed on existing Company-owned electric facilities, or short extension thereto, in areas where a street lighting system is not provided or is not sufficient to cover the security lighting needs of a particular individual or location. Where more extensive security lighting is required, such as for large parking lots or other commercial areas, the Customer will provide the fixtures, supports and connecting wiring; the Company will connect to the Customer's system and provide the services indicated below.

SERVICE:

Service includes lamp renewals, energy from approximately dusk each day until approximately dawn the following day, and maintenance of Company-owned facilities. The Company will replace all burned-out lamps and will maintain its facilities during regular daytime working hours as soon as practicable following notification by the Customer that such work is necessary. The Company shall be permitted to enter the Customer's premises at all reasonable times for the purpose of inspecting, maintaining, installing and removing any or all of its equipment and facilities.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

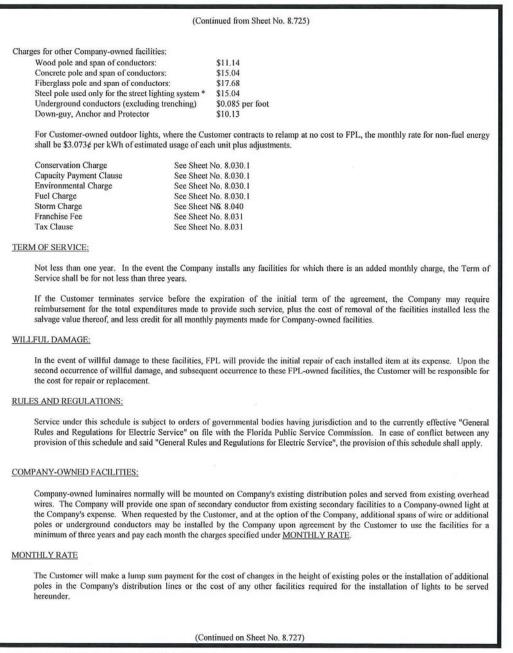
This schedule is not available for service normally supplied on the Company's standard street lighting schedules. Company-owned facilities will be installed only on Company-owned poles. Customer-owned facilities will be installed only on Customer-owned poles. Overhead conductors will not be installed in any area designated as an underground distribution area, or any area, premises or location served from an underground source. Customer must have an active house or premise account associated with this service. Stand-by or resale service not permitted hereunder.

MONTHLY RATE:

			Lamp Siz	e		Charge	for Comp	any-Owned		Charge for Cust Unit (
Lumina	ire		Initial		KWH/Mo.	-	Mainte-	Energy		Relamping/	Energy
Type			Lumens/W	atts	Estimate	Fixtures	nance	Non-Fuel **	Total	Energy	Only
High Pr	ressure										
Sodium	Vapor		6,300	70	29	\$5.05	\$1.90	\$0.89	7.84	\$2.74	\$0.89
	н		9,500	100	41	\$5.16	\$1.90	\$1.26	8.32	\$3.11	\$1.26
	н		16,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.72	\$1.84
			22,000	200	88	\$7.77	\$2.49	\$2.70	12.96	\$5.13	\$2.70
			50,000	400	168	\$8.27	\$2.45	\$5.16	15.88	\$7.55	\$5.16
	н	*	12,000	150	60	\$5.34	\$1.93	\$1.84	9.11	\$3.99	\$1.84
Mercur	y Vapor	*	6,000	140	62	\$3.88	\$1.70	\$1.91	7.49	\$3.57	\$1.91
"	"	*	8,600	175	77	\$3.90	\$1.70	\$2.37	7.97	\$4.03	\$2.37
**	н	+	21,500	400	160	\$6.39	\$2.40	\$4.92	13.71	\$7.26	\$4.92
					npany installatio 173 ¢ per kWh.	ns.					
						(Continued	on Sheet N	lo. 8.726)			

FLORIDA POWER & LIGHT COMPANY

Twenty-Seventh Revised Sheet No. 8.726 Cancels Twenty-Sixth Revised Sheet No. 8.726



FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.743 Cancels Fifth Revised Sheet No. 8.743

RECREATIONAL LIGHTING

(Closed Schedule)

RATE SCHEDULE: RL-1

AVAILABLE:

In all territory served. Available to any customer, who, as of January 16, 2001, was either taking service pursuant to this schedule or had a fully executed Recreational Lighting Agreement with the Company.

APPLICATION:

For FPL-owned facilities for the purpose of lighting community recreational areas. This includes, but is not limitied to, baseball, softball, soccer, tennis, and basketball.

SERVICE:

Service will be metered and will include lighting installation, lamp replacement and facilities maintenance for FPL-owned lighting systems.

The Company, while exercising reasonable diligence at all times to furnish service hereunder, does not guarantee continuous lighting and will not be liable for damages for any interruption, deficiency or failure of service, and reserves the right to interrupt service at any time for necessary repairs to lines or equipment.

LIMITATION OF SERVICE:

Installation shall be made only when, in the judgement of the Company, the location and the type of the facilities are, and will continue to be, easily and economically accessible to the Company equipment and personnel for both construction and maintenance.

Stand-by, non-firm, or resale service is not permitted hereunder.

TERM OF SERVICE:

The term of service is (20) twenty years. At the end of the term of service, the Customer may elect to execute a new Agreement based on the current estimated replacement costs. The Company will retain ownership of these facilities.

FACILITIES PAYMENT OPTION:

The Customer will pay for the facilities in a lump sum in advance of construction. The amount will be the Company's total work order cost for these facilities times the Present Value Revenue Requirement (PVRR) multiplier of 1.1961. Monthly Maintenance and energy charges will apply for the term of service.

FACILITIES SELECTION:

Facilities selection shall be made by the Customer in writing by executing the Company's Recreational Lighting Agreement.

(Continued on Sheet No. 8.744)

FLORIDA POWER & LIGHT COMPANY

Sixth Revised Sheet No. 8.744 Cancels Fifth Revised Sheet No. 8.744

	34.1
	(Continued from Sheet No. 8.743)
MONTHLY RATE :	
duration of the te	
Maintenance:	FPL's estimated costs of maintaining lighting facilities.
Billing:	FPL reserves the right to assess a charge for the recovery of any dedicated billing system developed solely for this rate.
Charge Per Month:	Company's otherwise applicable general service rate schedule.
Conservation Charge	See Sheet No. 8.030.1
Capacity Payment Charge	See Sheet No. 8.030.1
Environmental Charge	See Sheet No. 8.030.1
Fuel Charge	See Sheet No. 8.030.1
Storm Charge	See Sheet No. 8.040
Franchise Fee	See Sheet No. 8.031
Tax Clause	See Sheet No. 8.031
MINIMUM MONTHLY BILL:	
As provided in the otherwise app	plicable rate schedule, plus the Facilities Maintenance and Billing charges.
	(Continued on Sheet No. 8.745)
Issued by: S. E. Romig, Direct	on Dates and Taviffs

Effective: January 1, 2018

FLORIDA POWER & LIGHT COMPANY

Fifth Revised Sheet No. 8.745 Cancels Fourth Revised Sheet No. 8.745

(Continued from Sheet No. 8.744)

EARLY TERMINATION:

If the Customer no longer wishes to receive service under this schedule, the Customer may terminate the Recreational Lighting Agreement by giving at least (90) ninety days advance written notice to the Company. Upon early termination of service, the Customer shall pay an amount computed by applying the following Termination Factors to the installed cost of the facilities, based on the year in which the Agreement was terminated. These Termination Factors will not apply to Customers who elected to pay for the facilities in a lump sum in lieu of a monthly payment.

FPL may also charge the Customer for the cost to the utility for removing the facilities.

Ten (10) Years	Termination	Twenty (20) Years	Termination
Payment Option	Factor	Payment Option	Factor
1	1.2100	1	1.2100
2	1.0410	2 3 4 5 6 7 8 9	1.0934
2 3 4 5 6 7 8 9	0.9588	3	1.0679
4	0.8698	4	1.0403
5	0.7733	5	1.0104
6	0.6688	6	0.9781
7	0.5556	7	0.9430
8	0.4329	8	0.9050
9	0.3000	9	0.8638
10	0.1560	10	0.8192
>10	0.0000	11	0.7709
		12	0.7185
		13	0.6618
		14	0.6004
		15	0.5338
		16	0.4616
		17	0.3835
		18	0.2988
		19	0.2071
		20	0.1077
		>20	0.0000

WILLFUL DAMAGE:

In the event of willful damage to these facilities, FPL will provide the initial repair of each installed item at its expense. Upon the second occurrence of willful damage, and subsequent occurrence to these FPL-owned facilities, the Customer will be responsible for the cost for repair or replacement.

RULES AND REGULATIONS:

Service under this schedule is subject to orders of governmental bodies having jurisdiction and to the currently effective "General Rules and Regulations for Electric Service" on file with the Florida Public Service Commission. In case of conflict between any provision of this schedule and said "General Rules and Regulations for Electric Service", the provision of this schedule shall apply.

Seventeenth Revised Sheet No. 8.750 FLORIDA POWER & LIGHT COMPANY **Cancels Sixteenth Revised Sheet No. 8.750** STANDBY AND SUPPLEMENTAL SERVICE RATE SCHEDULE: SST-1 AVAILABLE: In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation. APPLICATION: For electric service to any Customer, at a point of delivery, whose electric service requirements for the Customer's load are supplied or supplemented from the Customer's generation equipment at that point of service and require standby and/or supplemental service. For purposes of determining applicability of this rate schedule, the following definitions shall be used: "Standby Service" means electric energy or capacity supplied by the Company to replace energy or capacity ordinarily (1)generated by the Customer's own generation equipment during periods of either scheduled (maintenance) or unscheduled (backup) outages of all or a portion of the Customer's generation. "Supplemental Service" means electric energy or capacity supplied by the Company in addition to that which is normally (2) provided by the Customer's own generation equipment. A Customer is required to take service under this rate schedule if the Customer's total generation capacity is more than 20% of the Customer's total electrical load and the Customer's generators are not for emergency purposes only. Customers taking service under this rate schedule shall enter into a Standby and Supplemental Service Agreement ("Agreement"); however, failure to execute such an agreement will not pre-empt the application of this rate schedule for service. SERVICE: Three phase, 60 hertz, and at the available standard voltage. All service supplied by the Company shall be furnished through one metering point. Resale of service is not permitted hereunder. Transformation Rider - TR, Sheet No. 8.820, does not apply to Standby Service. MONTHLY RATE: STANDBY SERVICE Delivery Voltage: Below 69 kV 69kV & Above SST-1(D3) SST-1(D1) SST-1(D2) SST-1(T) Contract Standby Demand: Below 500 kW 500 to 1,999 kW 2,000 kW & Above All Levels Customer Charge: \$125.00 \$125.00 \$425.00 \$1,800.00 Demand Charges: Base Demand Charges: Distribution Demand Charge per kW of Contract Standby Demand \$3.00 \$3.00 \$3.00 N/A Reservation Demand Charge per kW \$1.48 \$1.48 \$1.48 \$1.35 Daily Demand Charge per kW for each daily maximum On-Peak Standby Demand \$0.70 \$0.70 \$0.70 \$0.44 Capacity Payment and Conservation Charges See Sheet No. 8.030.1 (Continued on Sheet No. 8.751)

FLORIDA POWER & LIGHT COMPANY

Twenty-Fourth Revised Sheet No. 8.751 Cancels Twenty-Third Revised Sheet No. 8.751

	(Continued from Sheet	No. 8.750)		
Delivery Voltage:	000010011	Below 69 kV		kV & Above
	SST-1(D1)	SST-1(D2)	SST-1(D3)	SST-1(T)
Contract Standby Demand:	Below 500 kW	500 to 1,999 kW	2,000 kW & Above	All Levels
Non-Fuel Energy Charges:				
Base Energy Charges:	0.711	0.711.4	0.011.4	0 707 /
On-Peak Period charge per kWh		0.711 ¢	0.711¢	0.707¢
Off-Peak Period charge per kWh	0.711 ¢	0.711¢	0.711¢	0.707¢
Environmental Charge	See Sheet No. 8.030.1			
Additional Charges:				
Fuel Charge	See Sheet No. 8.030.1			
Storm Charge	See Sheet No. 8.040			
Franchise Fee	See Sheet No. 8.031			
Tax Clause	See Sheet No. 8.031			
Minimum: The Customer Charge plus the	Base Demand Charges.			
DEMAND CALCULATION:				
Demand Charges or the Reservation Demand Charges or the Reservation Demand C Peak Standby Demand actually registered du SUPPLEMENTAL SERVICE Supplemental Service shall be the total pow the same metering period. The charge for a excluding the customer charge. RATING PERIODS: On-Peak: November 1 through March 31; M excluding Thanksgiving Day, Christmas Day April 1 through October 31; Mono Independence Day, and Labor Day. Off-Peak: All other hours.	harge times the difference aring the month. wer supplied by the Compar- all Supplemental Service sh londays through Fridays du y, and New Year's Day.	between the Contrac ny minus the Standb all be calculated by a aring the hours from	et Standby Demand and y Service supplied by the applying the applicable of a 6 a.m. to 10 a.m. and	the maximum On- he Company during retail rate schedule, 6 p.m. to 10 p.m.
CONTRACT STANDBY DEMAND.				
CONTRACT STANDBY DEMAND:				
The level of Customer's generation requirin be less than the maximum load actually serv amount specified as the Customer's load Customer's generation equipment. For a Cu Standby Demand shall be maximum load ac	red by the Customer's genera which would not have to istomer receiving only Stan	ation during the curr be served by the C dby Service as ident	ent month or prior 23-m ompany in the event o ified under Special Prov	onth period less the of an outage of the isions, the Contract
A Customer's Contract Standby Demand may	be re-established to allow for	r the following adjus	tments:	
1. Demand reduction resulting from the	installation of FPL Demand	Side Management M	Aeasures or FPL Researc	h Project efficiency

 Demand reduction resulting from the installation of FPL Demand Side Management Measures or FPL Research Project efficiency measures; or

(Continued on Sheet No. 8.752)

FLORIDA POWER & LIGHTCOMPANY

Twenty-Third Revised Sheet No.8.760 Cancels Twenty-Second Revised Sheet No. 8.760

INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE (OPTIONAL)

RATE SCHEDULE: ISST-1

AVAILABLE:

In all territory served by the Company. Service under this rate schedule is on a customer by customer basis subject to the completion of arrangements necessary for implementation.

LIMITATION OF AVAILABILITY:

This schedule may be modified or withdrawn subject to determinations made under Commission Rule 25-6.0438, F.A.C., Non-Firm Electric Service - Terms and Conditions or any other Commission determination.

APPLICATION:

A Customer who is eligible to receive service under the Standby and Supplemental Service (SST-1) rate schedule may, as an option, take service under this rate schedule, unless the Customer has entered into a contract to sell firm capacity and/or energy to the Company, and the Customer cannot restart its generation equipment without power supplied by the Company, in which case the Customer may only receive Standby and Supplemental Service under the Company's SST-1 rate schedule.

Customers taking service under this rate schedule shall enter into an Interruptible Standby and Supplemental Service Agreement ("Agreement"). This interruptible load shall not be served on a firm service basis until service has been terminated under this rate schedule.

SERVICE:

Three phase, 60 hertz, and at the available standard voltage.

A designated portion of the Customer's load served under this schedule is subject to interruption by the Company. Transformation Rider-TR, where applicable, shall only apply to the Customer's Contract Standby Demand for delivery voltage below 69 kV. Resale of service is not permitted hereunder.

MONTHLY RATE:

STANDBY SERVICE Delivery Voltage:	Distribution Below 69 kV ISST-1(D)	Transmission <u>6</u> <u>9 kV & Above</u> ISST-1(T)	
Customer Charge:	\$425.00	\$1,800.00	
Demand Charges: Base Demand Charges:			
Distribution Demand Charge per kW of Contract Standby Demand	\$3.00	N/A	
Reservation Demand Charge per kW of Interruptible Standby Demand		\$0.30	
Reservation Demand Charge per kW of Firm Standby Demand	\$1.48	\$1.35	
Daily Demand Charge per KW for each daily maximum On-Peak Interruptible Standby Demand Daily Demand Charge per kW for each daily maximum On-Peak	\$0.70	\$0.44	
Firm Standby Demand	\$0.13	\$0.12	
Capacity Payment and Conservation Charges See Sheet No. 8.030.1			
Non-Fuel Energy Charges:			
Base Energy Charges:			
On-Peak Period charge per kWh	0.711 ¢	0.707 ¢	
Off-Peak Period charge per kWh	0.711 ¢	0.707 ¢	
Environmental Charge See Sheet No. 8.030.1			
(Continued on Sheet No. 8.761)			

FLORIDA POWER & LIGHT COMPANY

Sixty-Fourth Revised Sheet No. 8.830 Cancels Sixty-Third Revised Sheet No. 8.830

SEASONAL DEMAND – TIME OF USE RIDER – SDTR (OPTIONAL)

For electric service required for commercial or industrial lighting, power and any other purpose with a measured Demand in excess of 20 kW. This is an optional rate available to customers otherwise served under the GSD-1 GSDT-1, GSLD-1, GSLDT-1, GSLD-2 or GSLDT-2 Rate Schedules.

SERVICE:

RIDER: SDTR AVAILABLE: In all territory served. APPLICATION:

Single or three phase, 60 hertz and at any available standard voltage. All service required on premises by Customer shall be furnished through one meter. Resale of service is not permitted hereunder.

MONTHLY RATE: OPTION A: Non-Seasonal Standard Rate

\$75.00	\$225.00
\$11.90	\$12.46
\$11.30	\$11.78
30	
30	
5.896 ¢	4.681 ¢
1.196 ¢	1.169 ¢
1.657 ¢	1.493 ¢
30	
30	
40	
31	
31	
	\$11.90 \$11.30 30 5.896¢ 1.196¢

	(Continued from	n Sheet No. 8.830)	
OPTION B: Non-Seasonal Time of Use Ra	le l		
Annual Maximum Demand	<u>SDTR-1</u> 21-499 kW	<u>SDTR-2</u> _500-1,999 kW	SDTR-3 2,000 kW or greater
Customer Charge:	\$25.00	\$75.00	\$225.00
Demand Charges:			
Seasonal On-peak Demand Charg Per kW of Seasonal On-peak Demand	e \$10.40	\$11.90	\$12.46
Non-Seasonal Demand Charge Per kW of Non- Seasonal Peak Demand	\$9.00	\$11.30	\$11.78
Capacity Payment Charge Conservation Charge	See Sheet No. 8.030 See Sheet No. 8.030		
Energy Charges:			
Base Seasonal On-Peak Per kWh of Seasonal	8.334 ¢	5.896 ¢	4.681 ¢
On-Peak Energy Base Seasonal Off-Peak	1.503 ¢	1.196 ¢	1.169 ¢
Per kWh of Seasonal			
Off-Peak Energy Base Non-Seasonal On-Peak	4.762 ¢	3.529 ¢	3.223 ¢
Per kWh of Non-Seasonal On-Peak Energy	4.702 ¢	3.329 ¢	3.223 ¢
Base Non-Seasonal Off-Peak Per kWh of Non-Seasonal Off-Peak Energy	1.503 ¢	1.196 ¢	1.169 ¢
Environmental Charge	See Sheet No. 8.030		
Additional Charges:			
Fuel Charge	See Sheet No. 8.030		
Storm Charge	See Sheet No. 8.040		
Franchise Fee	See Sheet No. 8.031		
Tax Clause	See Sheet No. 8.031		
Minimum Charge: The Customer Charge pl	us the currently effective D	Demand Charges.	
NON-SEASONAL RATING PERIODS (O	PTION B only):		
Non-Seasonal On-Peak Period			
		idays during the hours from	5 a.m. to 10 a.m. and 6 p.m. to 10 p.m.
excluding Thanksgiving D			1
April 1 through May 31 ar 9 p.m. excluding Memoria		ber 31: Mondays through Fri	days during the hours from 12 noon to
Non-Seasonal Off-Peak Period	1.		
All other hours.	L.		
	(Continued On	Sheet No. 8.832)	
2			

FLORIDA POWER & LIGHT COMPANY

Eighth Revised Sheet No. 10.015 Cancels Seventh Revised Sheet 10.015

Appendix A

Distribution Substation Facilities Monthly Rental and Termination Factors

The Monthly Rental Factor to be applied to the in-place value of the Distribution Substation Facilities as identified in the Long-Term Rental Agreement is as follows:

Monthly Rental Factor 1.33%

Distribution Substation Facilities

Termination Fee for Initial 20 Year Period

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during the Initial Term, Customer shall pay to Company a Termination Fee, such fee shall be computed by applying the following Termination Factors to the in-place value of the Facilities based on the year in which the Agreement is terminated:

Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %	Year Agreement Is Terminated	Termination Factors %
1	3.36	8	11.16	15	6.01
2	6.03	9	10.88	16	4.88
3	8.03	10	10.40	17	3.70
4	9.47	11	9.76	18	2.48
5	10.42	12	8.98	19	1.25
6	10.98	13	8.08	20	0.00
7	11.21	14	7.08		

Termination Fee for Subsequent Extension Periods

If the Long-Term Rental Agreement for Distribution Substation Facilities is terminated by Customer during an Extension, Customer shall pay to Company a Termination Fee, such fee shall be computed based on the net present value of the remaining payments under the extension period by applying the Termination Factor based on the month terminated to the monthly rental payment amount.

Month Terminated	Termination Factor	Month Terminated	Termination Factor	Month Terminated	Termination Factor	Month Terminated	Termination Factor
1	49.902	16	39.177	31	27.361	46	14.343
2	49.219	17	38.424	32	26.531	47	13.429
3	48.531	18	37.667	33	25.697	48	12.510
4	47.839	19	36.904	34	24.857	49	11.584
5	47.143	20	36.137	35	24.012	50	10.653
6	46.442	21	35.365	36	23.161	51	9.715
7	45.736	22	34.587	37	22.304	52	8.772
8	45.026	23	33.805	38	21.442	53	7.822
9	44.311	24	33.017	39	20.575	54	6.866
10	43.592	25	32.225	40	19.702	55	5.904
11	42.868	26	31.427	41	18.823	56	4.936
12	42.139	27	30.624	42	17.938	57	3.962
13	41.406	28	29.816	43	17.048	58	2.981
14	40.668	29	29.003	44	16.152	59	1.994
15	39.925	30	28.185	45	15.250	60	1.000

EXHIBIT D

	FLORIDA F	OWER AND LIG	HT COMPANY					Page 1 of 1
	SUMMARY OF STIPULATED DEPRECIATION THEORETICAL RESI	ON PARAMETERS, ANN ERVE IMBALANCES AS	UAL DEPRECIATION ACC OF DECEMBER 31, 2016	RUALS, RATES	AND			
	ANNUAL				STIPULATED			
	ACCRUALS FILED IN SECOND NOIA (1)	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE	NET SALVAGE (4)	ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	(DECREASE) (7)=(\$)-(1)	THEORETICAL RESERVE IMBALANCE (8)
TEAM PRODUCTION PLANT								
IANATEE STEAM PLANT								
MANATEE COMMON								
311 STRUCTURES AND IMPROVEMENTS 312 BOILER PLANT EQUIPMENT	3,555,569 587,612	06-2028 06-2028	80 - R2* 50 - 50*	(1)	3,555,569 587,612	3.17 7.62		6,912,42
314 TURBOGENERATOR UNITS	194,743	06-2028	55 - R0.5*	(1)	194,743	2.02		(716,23
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	225,626	06-2028	65 - 50*	(2)	225,628	2.34	+	711,43
316 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL MANATEE COMMON	4,614,439	05-2028	65 - R0.5*	(1)	4,614,439	2.08 3.26		318,50
MANATEE UNIT 1 311 STRUCTURES AND IMPROVEMENTS	118.728	06-2028	80 - R2*	(1)	118,728	1.74		451.71
312 BOILER PLANT EQUIPMENT	8,412,866	06-2028	50 - 50*	(2)	8,412,866	4.64	23	2,758,12
314 TURBOGENERATOR UNITS 315 ACCESSORY ELECTRIC EQUIPMENT	2,925,448 586,631	06-2028	55 - R0.5* 65 - S0*	(1)	2,925,448	4.03	-	2,326,69
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	566,631 153,580	06-2028	65 - 50 * 65 - R0.5 *	(2)	586,631 153,580	4.11 3.91		762,15
TOTAL MANATEE UNIT 1	12,197,253				12,197,253	4.37	•	6,311,57
MANATEE UNIT 2 311 STRUCTURES AND IMPROVEMENTS	91.383	05-2028	80 - R2*	(1)	91,383	1.83		304.2
312 BOILER PLANT EQUIPMENT	9,170,501	05-2028	50 - 50 -	(2)	9,170,501	4.99		(853.3)
314 TURBOGENERATOR UNITS	2,629,560	06-2028	55 - R0.5*	(1)	2,629,580	3.72		2,657,74
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	549,410	06-2028	65 - 50*	(2)	549,410	4.48	*	525,15
TOTAL MANATEE UNIT 2	15,589	06-2028	65 - R0.5*	m	165,589	4.79 4.58	<u> </u>	(141,18
OTAL MANATEE STEAM PLANT	29,418,135				29,418,135	4.23	•	17,606,66
IARTIN STEAM PLANT								
MARTIN COMMON		1.11111111	100000000	12211	10000000	1000		
311 STRUCTURES AND IMPROVEMENTS 312 BOILER PLANT EQUIPMENT	6,108,878 314,305	05-2031 05-2031	80 - R2* 50 - 50*	(1)	6,108,878 314,305	2.52		1,576,81 (16.31
314 TURBOGENERATOR UNITS	955,816	06-2031	55 - R0.5*	(1)	955,816	3.48		120,54
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	367,528 147,308	06-2031 06-2031	65 - 50 * 65 - R0.5 *	(2)	367,628 147,308	3.57		182,67
TOTAL MARTIN COMMON	7,693,935	06-2031	65 + R0.5	m	7,893,935	2.72		(55,70
MARTIN PIPELINE 312 BOILER PLANT EQUIPMENT		05-2031	50 - 50 *	0		0.00		146.04
TOTAL MARTIN PIPELINE		00-2031	50 - 50	v		0.00		146,04
MARTIN LINIT 1 311 STRUCTURES AND IMPROVEMENTS	439.660	06-2031	80 - R2*	m	439,660	2.68	33	(338.71
312 BOILER PLANT EQUIPMENT	9,632,706	06-2031	50 - 50*	(2)	9,632,708	4.53	1	(11,114,70
314 TURBOGENERATOR UNITS	3,018,863	05-2031	55 - R0.5*	(1)	3,018,863	3.35		3,533,63
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	760,833 136,913	06-2031 06-2031	65 - 50 * 65 - R0.5 *	(2) (1)	760,833	3.12 3.81		1,117,93
TOTAL MARTIN UNIT 1	13,968,975	00.007			13,968,975	4.03		(6,802,92
MARTIN UNIT 2 311 STRUCTURES AND IMPROVEMENTS	269.000	05-2031	80 - R2*	(1)	259,000	2.39		16,37
312 BOILER PLANT EQUIPMENT	9,993,557	06-2031	50 - 50 *	(2)	9,993,557	4.64	+	(12,113,49
314 TURBOGENERATOR UNITS	3,967,632	05-2031	55 - R0.5*	(1)	3,967,632	4.79		(6,413,22
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	819,853 141,426	05-2031 05-2031	65 - 50 * 65 - R0.5 *	(2)	819,853 141,425	3.56		1,155,35 (145,92
TOTAL MARTIN UNIT 2	15,191,468	00-2001	00 - FW-0	(0	15,191,468	4.53		(140,92)

TOTAL MARTIN STEAM PLANT	37,074,378				37,074,378	3.81	•	(22,349,73 Docket No. 16002 Settlement Exhibit Page 2 of 1
	FLORIDA P	OWER AND LIG	HT COMPANY					rage 2 or 1
	SUMMARY OF STIPULATED DEPRECIATIO THEORETICAL RESE		UAL DEPRECIATION ACC OF DECEMBER 31, 2016	RUALS, RATES	AND			
	ANNUAL				STIPULATED			
	ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE(3)	NET SALVAGE (4)	ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (6)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (4)
SCHERER STEAM PLANT								
SCHERER COAL CARS 312 BOILER PLANT EQUIPMENT TOTAL SCHERER COAL CARS		06-2052	50 - 50 -	٥	;	0.00	<u> </u>	21,225,31
SCHERER COMMON 311 STRUCTURES AND IMPROVEMENTS 312 DOLER PLAYT EQUIPMENT 314 TURBORENERTOR UNITS 316 ACCESSORY BLICTING EQUIPMENT 316 MISCIELANEOUS FOWER PLAYT EQUIPMENT TOTAL SCHEMER COMMON	882,796 765,628 128,042 29,480 65,718 1,907,664	06-2052 06-2052 06-2052 06-2052 06-2052	80 - R2 * 50 - 80 * 55 - R0.5 * 65 - R0.5 * 65 - R0.5 *	86838	593,363 575,215 90,212 21,081 68,001 1,345,872	1.51 2.23 2.08 1.72 1.80 1.81	(289,433) (190,413) (37,830) (8,399) (29,717) (555,792)	5,991,7 2,404,2 375,6 174,7 <u>526,4</u> 9,472,7
SCHERER COMMON UNIT 3 AND 4 311 STRUTURES AND MEROVORMENTS 312 BOLLER PLANT BOLIPHENT 314 TURBOUGHERHATON UNITS 315 ACCESSORY ELECTRIC EQUIPHENT TOTAL SCHERER COMMON UNIT 3 AND 4	64,127 895,512 128,216 125,625 1,072,380	05-2052 05-2052 05-2052 05-2052	80 - R2 * 50 - S0 * 55 - R0.5 * 65 - S0 *	ଖ୍ୟର	43.238 518.337 87.575 84.836 733.986	1.44 2.32 3.09 3.01 2.37	(20,889) (176,675) (40,641) (40,189) (278,394)	474,1 2,000,1 22,1 15,5 2,512,0
SCHERER UNT 4 311 STRUCTURES AND IMPROVEMENTS 312 BOLLER PLANT EQUIPMENT 314 TUREDOENERATOR UNTS 315 ACCESSORY BLCTNC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL CONCERER UNT 4	5,539,441 25,810,174 3,280,441 1,775,464 140,274 36,655,824	06-2052 06-2052 06-2052 06-2052 06-2052	80 - R2 * 50 - 50 * 55 - R0.5 * 55 - S0 * 55 - R0.5 *	8888	3,657,321 18,753,594 2,336,903 1,229,541 95,228 26,063,587	2.30 2.79 1.89 2.49 1.88 2.59	(1,882,120) (7,056,580) (963,538) (545,953) (44,046) (10,492,237)	4,235,5 11,623,6 16,465,9 1,679,0 918,5 34,923,6
TOTAL SCHERER STEAM PLANT	39,469,868				28,143,445	2.45	(11,326,423)	68,133,8

	FLORIDA F	OWER AND LIG	HT COMPANY					Docket No. 1600 Settlement Exhibit Page 3 of
			UAL DEPRECIATION AC		AND			
	ANNUAL	PROBABLE			STIPULATED	ANNUAL		THEORETICAL
	(1)	DATE (2)	SURVIVOR CURVE	NET SALVAGE (4)	DEPRECIATION ACCRUALS (5)	DEPRECIATION RATE (6)	(DECREASE) (7)=(5)-(1)	RESERVE IMBALANCE (8)
SJRPP STEAM PLANT								
SJRPP COAL AND LIMESTONE								
311 STRUCTURES AND IMPROVEMENTS	86,954	06-2052	80 - R2*	(2)	56,376	1.58	(30,578)	263,3
312 BOILER PLANT EQUIPMENT 315 ACCESSORY ELECTRIC EQUIPMENT	936,645 92,938	06-2052 06-2052	50 - 50 * 65 - 50 *	(7)	695,857 64,527	2.25	(240,788) (28,411)	1,254,7 410,0
316 MISCELLANEOUS POWER PLANT EQUIPMENT	7,319	06-2052	65 - R0.5*	(2)	4.019	1.64	(2.400)	34.3
TOTAL SJRPP COAL AND LIMESTONE	 1,123,856				821,679	2.13	(302,177)	1,962,5
SJRPP COAL CARS								
312 BOILER PLANT EQUIPMENT TOTAL SJRPP COAL CARS		08-2052	50 - 50 -	0		0.00		29.3
SURPP COMMON								
311 STRUCTURES AND IMPROVEMENTS	550,442	05-2052	60 - R2*	(2)	360,631	1.09	(189,611)	8,190,7
312 BOILER PLANT EQUIPMENT 314 TURBOGENERATOR UNITS	70,207	06-2052 06-2052	50 - 50* 55 - R0.5*	6	53,339 31,278	1.44	(16,868) (13,415)	989,1 647,4
314 TOREOGENERATOR ON THE 315 ACCESSORY ELECTRIC EQUIPMENT	107,750	06-2052	65 - 50 *	(2)	75,674	1.25	(13,415) (32,076)	1.394.0
316 MISCELLANEOUS POWER PLANT EQUIPMENT	31,157	06-2052	65 + R0.5*	(2)	20.925	1.31	(10,232)	409,4
TOTAL SJRPP COMMON	804,249				541,847	1.16	(262,402)	11,630,7
SURPP GYPSUM AND ASH 311 STRUCTURES AND IMPROVEMENTS	52 212	06-2052	80 + R2*	2	33,886	1.56	(18.326)	205.8
312 BOILER PLANT EQUIPMENT	463.038	06-2052	50 - 50 *	6	347.177	2.03	(115.861)	1.530.5
315 ACCESSORY ELECTRIC EQUIPMENT	1,188	06-2052	65 - 80 *	(6)	820	1.56	(368)	9,4
316 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL SJRPP GYPSUM AND ASH	 4,680	06-2052	65 - R0.5*	(2)	3,101	2.00	(1,579) (136,134)	15,0
	321,110				304,304	1.90	(136,134)	1,700,0
SJRPP UNIT 1 311 STRUCTURES AND IMPROVEMENTS	129 202	06-2052	80 - R2*	(2)	85.423	0.94	(43.779)	2,406.6
312 BOILER PLANT EQUIPMENT	2,887,403	06-2052	50 - 50*	0	2,109,002	2.12	(778,401)	11,909,8
314 TURBOGENERATOR UNITS	850,365	06-2052	55 - R0.5*	(2)	585,314	1.86	(275,051)	5,624,8
315 ACCESSORY ELECTRIC EQUIPMENT 316 MISCELLANEOUS POWER PLANT EQUIPMENT	261,684 34,392	06-2052 06-2052	65 - 50 * 65 - R0.5 *	(6) (2)	182,170 23,269	1.46	(79,514) (11,123)	2,563,7 567,0
TOTAL SJRPP UNIT 1	4,173,046		00 - 1000	10 A	2,985,178	1.93	(1,187,868)	23,072,0
SJRPP UNIT 2								
311 STRUCTURES AND IMPROVEMENTS	153,341	06-2052	80 - R2*	8	99,985	1.39	(53,356)	871,4
312 BOILER PLANT EQUIPMENT 314 TURBOGENERATOR LINITS	2,923,057 940,874	06-2052 06-2052	50 - 50 * 55 - R0.5 *	6	2,122,077 636,580	2.35	(800,980) (304,294)	5,215,0
315 ACCESSORY ELECTRIC EQUIPMENT	269,617	. 06-2052	65 - 50 *	(6)	185,613	1.84	(84,004)	903,3
316 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL SJRPP UNIT 2	 36,931 4.323,820	06-2052	65 - R0.5*	(2)	24.815	1.58	(12,110) (1,254,750)	232.6
TOTAL SJRPP STEAM PLANT	 10,946,089				7,802,758	1.97	(3,143,331)	47,801,7
TOTAL STEAM PRODUCTION	 116,903,468				102,438,706	3.59	(14,469,754)	111,192,5

	SUMMARY OF STIPULATED DEPRECIATIO			RUALS, RATES	AND			
	THEORETICAL RES	ERVE IMBALANCES AS	OF DECEMBER 31, 2016					
	ANNUAL	PROBABLE			STIPULATED	ANNUAL		THEORETICAL
	ACCRUALS FILED	RETIREMENT DATE (2)			DEPRECIATION ACCRUALS		INCREASE/ (DECREASE) (7)=(5)-(1)	RESERVE IMBALANCE (8)
UCLEAR PRODUCTION PLANT	14	(A)				1-1	17-04-0	(4)
LUCIE NUCLEAR PLANT								
ST. LUCIE COMMON								
321 STRUCTURES AND IMPROVEMENTS 322 REACTOR PLANT EQUIPMENT	8,926,161 1,068,835	04-2043 04-2043	100 - R1.5* 60 - R1*	(1)	8,926,161 1,066,835	2.25		806,8 13,797,2
323 TURBOGENERATOR UNITS	895,663	04-2043	45 - R0.5*	0	895.663	7.22		(10.379.4
324 ACCESSORY ELECTRIC EQUIPMENT	719,133	04-2043	75 - R2.5*	(1)	719,133	2.09		628,0
325 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL ST. LUCIE COMMON	<u></u>	04-2043	50 - R1.5*	(3)		4.06 2.39		(5,352,2) (499,6)
	14,000,000				12,440,120	2.39		(+22,0
ST. LUCIE UNIT 1 321 STRUCTURES AND IMPROVEMENTS	5.176.105	03-2036	100 - R1.5*	(1)	5.176.105	2.66		1.908.6
322 REACTOR PLANT EQUIPMENT	31,160,373	03-2036	60 - R1*	(2)	31,180,373	3.72		(3,253,0
323 TURBOGENERATOR UNITS	21,057,503	03-2036	45 - R0.5*	0	21,057,503	5.11		(44,607,63
324 ACCESSORY ELECTRIC EQUIPMENT 325 MISCELLANEOUS POWER PLANT EQUIPMENT	3,830,023 293,754	03-2036	75 - R2.5* 50 - R1.5*	(1)	3,630,023 293,754	3.20		(3,451,38
TOTAL ST. LUCIE UNIT 1	61,537,758	03-2000	90 - M1.9	(4)	61,537,758	3.90		(49,436,3
ST. LUCIE UNIT 2								
321 STRUCTURES AND IMPROVEMENTS	6,772,839	04-2043	100 - R1.5*	(1)	6,772,839	2.27		(7,401,2
322 REACTOR PLANT EQUIPMENT	28,986,146	04-2043	60 - R1*	(2)	28,985,148	2.75		40,230,1
323 TURBOGENERATOR UNITS 324 ACCESSORY ELECTRIC EQUIPMENT	13,521,840 4,291,331	04-2043 04-2043	45 - R0.5* 75 - R2.5*	0(1)	13,521,840 4,291,331	3.86 2.27		(27,949,4 (7,020,2
325 MISCELLANEOUS POWER PLANT EQUIPMENT	657,629	04-2043	50 - R1.5*	(3)	657.629	2.73		(1.439.4
TOTAL ST. LUCIE UNIT 2	54,229,785				54,229,785	2.83		(3,580,1
ITAL ST. LUCIE NUCLEAR PLANT	128,216,666				128,216,666	3.20		(53,516,17
IRKEY POINT NUCLEAR PLANT								
TURKEY POINT COMMON								
321 STRUCTURES AND IMPROVEMENTS	11,259,224	04-2033	100 - R1.5*	(1)	11,259,224	3.13		27,007,1
322 REACTOR PLANT EQUIPMENT 323 TURBOGENERATOR UNITS	7,469,106	04-2033 04-2033	60 - R1* 45 - R0.5*	63	7,469,106 1,101,765	5.43		(12,296,8 (659,8
324 ACCESSORY ELECTRIC EQUIPMENT	1,264,143	04-2033	75 - R2.5*	(1)	1,264,143	2.36		7,573,0
325 MISCELLANEOUS POWER PLANT EQUIPMENT	1,366,579	04-2033	50 - R1.5*	(3)	1,365.579	3.67		2,657,0
TOTAL TURKEY POINT COMMON	22,460,817				22,460,817	3.68		24,280,4
TURKEY POINT UNIT 3 321 STRUCTURES AND IMPROVEMENTS	9,592,385	07-2032	100 - R1.5*		9,592,385	5.23		(18.893.4
321 STRUCTORES AND IMPROVEMENTS 322 REACTOR PLANT EQUIPMENT	9,592,385 28,958,915	07-2032	100 - R1.5* 60 - R1*	(1)	9,592,385 28,968,915	5.23		(18,893,4 (40,997,9
323 TURBOGENERATOR UNITS	45.845.514	07-2032	45 - R0.5 *	0	45,845,514	6.20		(90,005,3
324 ACCESSORY ELECTRIC EQUIPMENT	5,207,015	07-2032	75 - R2.5 *	(1)	5,207,015	3.45		(303,3
325 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL TURKEY POINT UNIT 3	1,038,166 91,652,995	07-2032	50 - R1.5 *	(3)	1.038,166 91,652,995	6.62 5.42		(3,493,3 (153,693,3
TURKEY POINT UNIT 4								
321 STRUCTURES AND IMPROVEMENTS	5,009,472	04-2033	100 - R1.5*	(1)	5,009,472	3.90		(1,705,7
322 REACTOR PLANT EQUIPMENT	21,983,244	04-2033	60 - R1*	(2)	21,983,244	4.28		594,5
323 TURBOGENERATOR UNITS 324 ACCESSORY ELECTRIC EQUIPMENT	34,673,611 - 4,585,745	04-2033 04-2033	45 - R0.5* 75 - R2.5*	0(1)	34,673,611 4,585,745	5.78		(45,478,0) 10,489,50
325 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL TURKEY POINT UNIT 4	782,083	04-2033	50 - R1.5*	(3)	782,083	6.55		(3,513,9
TOTAL TURKEY POINT ONIT 4	67,034,155				67.034.155	4.69	<u> </u>	(39,613,6
TAL NUCLEAR PRODUCTION PLANT	309,364,633				309,364,633	4.00		(222,542,7

Docket No. 160021

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FLORIDA POWER AND LIGHT COMPANY SUMMARY OF STIPULATED DERECUATION PARAMETERS, MINUAL DEPRECUATION ACCRUALS, RATES AND THEORETICAL RESERVE IMEALANCES AS OF DECEMBER 31, 2016

	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICA RESERVE IMBALANCE
OMBINED CYCLE PRODUCTION PLANT	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
AUDERDALE COMBINED CYCLE PLANT								
LAUDERDALE COMMON								
341 STRUCTURES AND IMPROVEMENTS	1,854,990	06-2033	80 - R2*	(2)	1.864.990	2.20	22	13,180
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	355,978	06-2033	50 - R1.5 *	(3)	355,978	3.09	÷	1,151
343 PRIME MOVERS - GENERAL	1,408,857	06-2033	50 - R1*	(3)	1,408,857	5.20		2,008
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	2,412,721	06-2033	9 - LO*	35	2,412,721	6.42		2.45
344 GENERATORS	18,609	06-2033	60 - R2*	(3)	18.609	2.73		105
345 ACCESSORY ELECTRIC EQUIPMENT	194,238	06-2033	50 - R2.5*	(2)	194,238	1.60		2.44
346 MISCELLANEOUS POWER PLANT EQUIPMENT	42.255	06-2033	50 - 50.5 *	(2)	42,255	3.42		11
TOTAL LAUDERDALE COMMON	6,297,648				6,297,648	3.60	•	21,46
LAUDERDALE UNIT 4								
341 STRUCTURES AND IMPROVEMENTS	106,647	06-2033	80 - R2*	(2)	106,647	2.09		796
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	11,997	06-2033	50 - R1.5 *	(3) (3)	11,997	1.78	-	150
343 PRIME MOVERS - GENERAL	4,990,638	06-2033	50 - R1*	(3)	4,990,638	4.11	*	(8.29)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	4,923,007	06-2033	9 - LO*	35	4,923,007	7.66	*	(1,44)
344 GENERATORS	582,531	06-2033	60 - R2*	(3)	582,531	2.02		4,81
345 ACCESSORY ELECTRIC EQUIPMENT	724,053	06-2033	50 - R2.5*	(2)	724,053	2.43		3,59
346 MISCELLANEOUS POWER PLANT EQUIPMENT	50,337	06-2033	50 - 80.5*	(2)	50,337	1.94		4%
TOTAL LAUDERDALE UNIT 4	11,389,210				11,389,210	4.51		12.
LAUDERDALE UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	81,765	06-2033	80 - R2*	(2)	81,765	2.55		39
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	16,959	06-2033	50 - R1.5*	(3)	16,950	2.28		150
343 PRIME MOVERS - GENERAL	6,093,158	06-2033	50 - R1*	(3)	6,093,158	5.00	*	(23,704
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	1,947,066	06-2033	9 - LO*	35	1,947,066	8.06	*	(1,19-
344 GENERATORS	644,016	06-2033	60 - R2*	(3)	644,016	2.03		6,18
345 ACCESSORY ELECTRIC EQUIPMENT	641,836	06-2033	50 - R2.5*	(2)	641,836	2.58	-	2,885
346 MISCELLANEOUS POWER PLANT EQUIPMENT	37,579	06-2033	50 - 50.5*	(2)	37,579	2.08	· · · · · ·	313
TOTAL LAUDERDALE UNIT 5	9,462,379				9,462,379	4.54		(14.966
DTAL LAUDERDALE COMBINED CYCLE PLANT	27.149.237				27,149,237	4.27		6,623

								Docket No. 160021 Settlement Exhibit D Page 6 of 13
	FLORIDA F	POWER AND LIG	HT COMPANY					
8	SUMMARY OF STIPULATED DEPRECIATION THEORETICAL RESI		UAL DEPRECIATION ACC OF DECEMBER 31, 2016	RUALS, RATES	AND			
	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE		ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
FT. MYERS COMBINED CYCLE PLANT	(1)	(2)	(2)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
FT. MYERS COMMON								
341 STRUCTURES AND IMPROVEMENTS	274,099	06-2043	80 - R2*	20	274,099	3.11		(1,388,305)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	34,287	06-2043	50 - R1.5*	(3)	34,287	4.32		(256,438)
343 PRIME MOVERS - GENERAL	115,845	06-2043	50 - Rt*	(3)	115,845	3.12		587,725
343.2 PRIME MOVERS - CAPITAL SPARE PARTS 344 GENERATORS	9,562 8,706	06-2043	9 - LO*	35	9,562	2.17		130,099
344 GENERATORS 345 ACCESSORY ELECTRIC EQUIPMENT	42,018	06-2043 06-2043	60 - R2* 50 - R2.5*	3	8,706 42,018	3.77		(6,554)
346 MISCELLANEOUS POWER PLANT EQUIPMENT	25.678	06-2043	50 - 50.5*	68	25,678	3.51		(23,340) (52,417)
TOTAL FT. MYERS COMMON	\$10,195	00-2040	30 - 90.0	(4)	510,195	3.20		(999.229)
FT. MYERS UNIT 2								
341 STRUCTURES AND IMPROVEMENTS	673,825	06-2043	80 - R2*	(2)	673,825	2.34	1.00	2,236,099
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	188,313	06-2043	50 - R1.5*	(3)	108,313	3.04		(221,250)
343 PRIME MOVERS - GENERAL	12,726,738	06-2043	50 - R1*	(3)	12,726,738	3.46		(8,508,684)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	22,432,118	06-2043	9 - L0*	35	22,432,118	7,42	*	(4,209,929)
344 GENERATORS 345 ACCESSORY FLECTRIC FOURMENT	1,601,297 1,299,735	06-2043 06-2043	60 R2* 50 R2.5*	(3)	1,601,297 1,299,735	2.80	÷.	1,543,232
345 ACCESSORT ELECTRIC ECOPMENT 346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,299,735	05-2043	50 PG2.5*	(2)	1,299,735	2.34		5,763,223 372,341
TOTAL FT. MYERS UNIT 2	39,008,554	00-2043	20 2013	60	39,008,554	4,75		(3,024,967)
FT. MYERS UNIT 3								
341 STRUCTURES AND IMPROVEMENTS	353,027	05-2043	80 - R2*	(2)	353,027	3.38		405,434
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	480,063	05-2043	50 - R1.5*	(3)	480,063	3.58		597,968
343 PRIME MOVERS - GENERAL	7,453,192	06-2043	50 - R1*	(3)	7,453,192	4.54		(20,637,101)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	794,452	05-2043	25 - R1*	29	794,452	3.94		(2,919,226)
344 GENERATORS	1,622,599	06-2043	60 - R2*	(3)	1,622,599	3.46		1,872,418
345 ACCESSORY ELECTRIC EQUIPMENT 346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,119,474	06-2043	50 - R2.5*	(2)	1,119,474	3.40	•	1,\$34,052
TOTAL FT. MYERS UNIT 3	63,488	06-2043	50 - 50.5*	(2)	63,488	3.66		20,761
TOTAL FT. MYERS COMBINED CYCLE PLANT	51,405,044				\$1,405,044	4.56		(23,149,870)
MANATEE COMBINED CYCLE PLANT								
MANATEE UNIT 3 341 STRUCTURES AND IMPROVEMENTS	685.908	06-2045	80 - R2*	60	685,908	2.37		2,430,311
341 STRUCTORES AND IMPROVEMENTS 342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	104.158	06-2045	50 - R1.5*	(3)	104,158	2.57		2,430,311 337,686
342 FUEL HOLDERS, PRODUCERS AND ACCESSURIES 343 PRIME MOVERS - GENERAL	7,925,106	05-2045	50 - R1.5	(3)	7.925.108	2.60	1	(15.339.053)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	11.522.442	06-2045	9 - L0*	35	11.522.442	7.88	2	(6.317,202)
344 GENERATORS	986,460	06-2045	60 - R2*	(3)	966,460	2.38		4,287,442
345 ACCESSORY ELECTRIC EQUIPMENT	1,123,207	06-2045	50 - R2.5*	(2)	1,123,207	2.49		3,744,141
346 MISCELLANEOUS POWER PLANT EQUIPMENT	304,322	06-2045	50 - 80.5*	(2)	304,322	2.77		413,799
TOTAL MANATEE UNIT 3	22,651,603				22,651,603	4.41	•	(10,442,875)
TOTAL MANATEE COMBINED CYCLE PLANT	22,651,603				22,651,603	4.41		(10,442,875)

Docket No. 160021 Settlement Exhibit D Page 7 of 13

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
ARTIN COMBINED CYCLE PLANT	(1)	(2)	(3)	(4)	(6)	(6)	(7)=(5)-(1)	(8)
MARTIN COMMON								
341 STRUCTURES AND IMPROVEMENTS	1.108.291	06-2034	80 - R2*	(2)	1,108,391	2.24	1.12.5	7,695.4
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	115,248	06-2034	50 · R1.5*	(3)	115,248	2.42		794.9
343 PRIME MOVERS - GENERAL	583,469	06-2034	50 - R1*	(3)	583,469	2.55		5 308.1
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	113.005	06-2034	9 - 10*	35	113.005	5.07		291
345 ACCESSORY ELECTRIC EQUIPMENT	108.474	06-2034	50 - R2.5 *	(2)	108.474	2.04	-	895.1
346 MISCELLANEOUS POWER PLANT EQUIPMENT	97,030	06-2034	50 - 50.5"	60	97,030	2.04	*	
TOTAL MARTIN COMMON	2.125.617	00-2034	30 + 30.5 -	(40)				599,
TOTAL MARTIN COMMON	2,120,617				2,125,617	2.40		15,585,
MARTIN UNIT 3								
341 STRUCTURES AND IMPROVEMENTS	33,127	05-2034	80 - R2*	(2)	33,127	2.00	+ ;	278
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3,631	06-2034	50 - R1.5 *	cn .	3,631	2.03	÷	31
343 PRIME MOVERS - GENERAL	6.831.770	06-2034	50 + R1*	(3)	6,831,770	4.49		(16.857
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	5,203,640	05-2034	9 - LO*	35	5,203,640	7.60		(1.774
344 GENERATORS	884.322	06-2034	60 - R2*	(3)	884.322	3.53		1.781
345 ACCESSORY ELECTRIC EQUIPMENT	766.155	06-2034	50 - R2.5*	(2)	766,155	2.69		2,990
346 MISCELLANEOUS POWER PLANT EQUIPMENT	11,362	06-2034	50 - 50.5 *	8	11,362	1,99		99.
TOTAL MARTIN UNIT 3	13,734,007				13,734,007	4.95		(13,449
MARTIN UNIT 4								
341 STRUCTURES AND IMPROVEMENTS	43,668	06-2034	80 - 82*	(2)	43,868	2.93		110
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	3.628	05-2034	50 - R1.5*	(3)	3.628	2.03		31
343 PRIME MOVERS - GENERAL	6.184.204	06-2034	50 - R1*	(3)	6,184,204	3.92		1.427
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	7,313,830	05-2034	9 - 10*	35	7,313,830	7.27		
344 GENERATORS	984,180	05-2034	60 - 82*					332
				(3)	984,180	3.00		3,473
345 ACCESSORY ELECTRIC EQUIPMENT	703,261	06-2034	50 - R2.5 *	(2)	703,261	2.75		2,542
345 MISCELLANEOUS POWER PLANT EQUIPMENT	26,313	06-2034	50 - 50.5 *	(2)	26,313	3.18		83
TOTAL MARTIN UNIT 4	15,259,264				15,259,284	4.78	•	8,002
MARTIN UNIT 8								
341 STRUCTURES AND IMPROVEMENTS	573,956	06-2045	80 - R2*	888	573,956	2.42		1,740
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	307,651	05-2045	50 - R1.5*	(3)	307,851	2.70		649
343 PRIME MOVERS - GENERAL	8,618,573	06-2045	50 - R1*	(3)	8.618.573	3.37		(15.752
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	16.547,744	05-2045	9 - 10*	35	16.547.744	7.76		(7.879
344 GENERATORS	1,065,630	05-2045	60 - R2*	(3)	1,085,630	2.64		1,463
345 ACCESSORY ELECTRIC EQUIPMENT	1,350,717	05-2045	50 - R2.5 *	620	1,350,717	2.61		2 245
345 MISCELLANEOUS POWER PLANT EQUIPMENT	130,427	06-2045	50 - 50.5*	60	130.427	2.65		392
TOTAL MARTIN UNIT 8	28.614.898	00-2040		1.MJ	28.614.898	4.75		(17.141
TAL MARTIN COMBINED CYCLE PLANT	59,733,806				59,733,806	4.64		(7.002;

	FLORIDA F	OWER AND LIG	HT COMPANY					Page 8 of
	SUMMARY OF STIPULATED DEPRECIATIO THEORETICAL RESI		UAL DEPRECIATION ACC OF DECEMBER 31, 2016	RUALS, RATES	AND			
	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
SANFORD COMBINED CYCLE PLANT	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(0)
SANFORD COMMON								
341 STRUCTURES AND IMPROVEMENTS	1,716,821	06-2043	80 - R2*	(2)	1,716,821	2.40		2,810,9
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	2,071	05-2043	50 - R1.5*	(3)	2,071	2.33		12.5
343 PRIME MOVERS - GENERAL	472,457	06-2043	50 - R1*	(3)	472,457	7.96	+	(6,242,6
344 GENERATORS	6,733	06-2043	60 - R2*	(3)	6,733	3.38	+	2,5
345 ACCESSORY ELECTRIC EQUIPMENT	65,499	06-2043	50 - R2.5*	(2)	65,499	3.06		(4,2
346 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL SANFORD COMMON	62,776 2,326,367	06-2043	50 + 80.5 *	(2)	2,326,357	2.81 2.83		(3,288.5
SANFORD UNIT 4								
341 STRUCTURES AND IMPROVEMENTS	177,308	06-2043	80 - R2*	(2)	177,306	2.39		39,
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	45,212	06-2043	50 - R1.5*	(3)	45,212	2.51		204,8
343 PRIME MOVERS - GENERAL	7,881,392	06-2043	50 - R1 *	(3)	7,881,392	4.00		(36,421,8
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	12,100,700	06-2043	9 - L0 *	35	12,100,700	8.64		(13,793,0
344 GENERATORS	948,518	05-2043	60 - R2*	(3)	948,518	2.89		551,9
345 ACCESSORY ELECTRIC EQUIPMENT 346 MISCELLANEOUS POWER PLANT EQUIPMENT	877,843	06-2043 06-2043	50 - R2.5* 50 - S0.5*	(2)	877,843 85,878	2.49		2,661,4
TOTAL SANFORD UNIT 4	85,878 22,116,849	00-2043	50 - 50.5 -	(2)	22,116,849	2.58 5.30		284,1 (46,473,1
SANFORD UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	175,968	06-2042	80 - R2*	(2)	175,968	2.42		138,0
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	44,325	06-2042	50 - R1.5*	(3)	44,326	2.44		228,0
343 PRIME MOVERS - GENERAL	8,861,157	06-2042	50 - R1*	(3)	8,861,157	4.12		(40,254,
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	10,840,519	06-2042	9 - LO*	35	10,840,519	8.58		(11,996,
344 GENERATORS	916,971	06-2042	60 - R2*	(30	916,971	2.81		1,222.9
345 ACCESSORY ELECTRIC EQUIPMENT	888,158	06-2042	50 - R2.5*	(2)	808,158	2.56		2,350,
346 MISCELLANEOUS POWER PLANT EQUIPMENT	76,835	06-2042	50 - 80.5 *	(2)	76,835	2.65		227
TOTAL SANFORD UNIT 5	21,803,934				21,803,934	5,18		(48,082)
OTAL SANFORD COMBINED CYCLE PLANT	48,247,140				48,247,140	5.03		(97,844,0
URKEY POINT COMBINED CYCLE PLANT								
TURKEY POINT UNIT 5								
341 STRUCTURES AND IMPROVEMENTS	752,952	06-2047	80 - R2*	(2)	752,952	2.33		3,210,
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	321,432	06-2047	50 - R1.5*	(3)	321,432	2.59		1,164,
343 PRIME MOVERS - GENERAL 343.2 PRIME MOVERS - CAPITAL SPARE PARTS	8.229,929 9.957,555	05-2047 06-2047	50 - R1* 9 - L0*	(3) 35	8,229,929 9,957,555	3.28		(14,994,) (4,898,7
344 GENERATORS	9,957,505	06-2047	60 - R2*	35	9,957,555	2.68		(4,898,1
345 ACCESSORY ELECTRIC EQUIPMENT	1,305,917	06-2047	50 - R2.5*	(2)	1,305,917	2.66		3,685.3
346 MISCELLANEOUS POWER PLANT EQUIPMENT	342.605	06-2047	50 - 80.5*	(2)	342.605	2.76		554
TOTAL TURKEY POINT UNIT 5	22.027,689				22,027,689	4.16		(9,987,
TOTAL TURKEY POINT COMBINED CYCLE PLANT	22,027,689				22,027,689	4.16		(9,987,1

Docket No. 160021 Settlement Exhibit D Page 9 of 13

FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL STIPULATED								
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS (5)	ANNUAL DEPRECIATION RATE (5)	INCREASE/ (DECREASE) (7)=(5)-(1)	THEORETICAL RESERVE IMBALANCE (8)	
WEST COUNTY COMBINED CYCLE PLANT	(1)	(4)	(4)	[4]	[5]	[0]	(/)=(0)=(1)	(0)	
WEST COUNTY COMMON									
341 STRUCTURES AND IMPROVEMENTS	81,539	06-2051	80 + R2*	(2)	81.539	2.61		75.878	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	13,013	05-2051	50 - R1.5*	(3)	13.013	2.89		6.565	
343 PRIME MOVERS - GENERAL	1,017,642	05-2051	50 - R1 *	(3)	1.017.642	3.25		(288.349)	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9.518.547	06-2051	9 - LO *	35	9.518.547	7.51		(2.640.014)	
345 ACCESSORY ELECTRIC EQUIPMENT	37.670	06-2051	50 - R2.5*	(2)	37,670	2.92		(1,299)	
346 MISCELLANEOUS POWER PLANT EQUIPMENT	24.471	06-2051	50 - 50.5*	(2)	24.471	2.93		10.083	
TOTAL WEST COUNTY COMMON	10,692,882		100 C 400 C		10,692,882	6.53		(2,837,137)	
WEST COUNTY UNIT 1									
341 STRUCTURES AND IMPROVEMENTS	2,950,294	06-2049	80 - R2 *	(2)	2,950,294	2.69		(197,859)	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	686,716	06-2049	50 + R1.5*	(3)	686,716	3.15		(1,208,926)	
343 PRIME MOVERS - GENERAL	11,786,189	06-2049	50 - R1*	(3)	11,786,189	3.92		(72,800,566)	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9.668.171	05-2049	9 - 10*	35	9.668.171	11.80		(23,511,414)	
344 GENERATORS	1.422.168	05-2049	60 - R2*	(70)	1,422,168	2.87		(1,438,981)	
345 ACCESSORY ELECTRIC EQUIPMENT	2.062.857	06-2049	50 - R2.5*	(2)	2 062 857	2.85		(1,563,213)	
345 MISCELLANEOLIS POWER PLANT FOLIPMENT	243.367	05-2049	50 - 50.5*	20	243.367	3.03		(256,755)	
TOTAL WEST COUNTY UNIT 1	28,819,762				28,819,762	4,47		(100,977,715)	
WEST COUNTY UNIT 2									
341 STRUCTURES AND IMPROVEMENTS	1,098,055	06-2049	80 - R2*	(2)	1,098,055	2.77		(1,092,938)	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	256,957	05-2049	50 - R1.5*	(3)	256,957	3.44		(970,511)	
343 PRIME MOVERS - GENERAL	8,710,947	05-2049	50 - R1*	(3)	8,710,947	3.41		(25,525,671)	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13,722,028	05-2049	9 - 10*	35	13,722,028	9.16		(17,954,488)	
344 GENERATORS	1,260,888	06-2049	60 - R2*	(3)	1,260,888	2.89		(1,451,501)	
345 ACCESSORY ELECTRIC EQUIPMENT	955 908	05-2049	50 - R2.5*	(2)	955.908	2.88		(996,792)	
346 MISCELLANEOUS POWER PLANT EQUIPMENT	365.491	05-2049	50 - 50.5*	(2)	365.491	3.08		(402.841)	
TOTAL WEST COUNTY UNIT 2	26,371,274				26,371,274	4.87		(48,394,742)	
WEST COUNTY UNIT 3									
341 STRUCTURES AND IMPROVEMENTS	1,520,754	06-2051	80 - R2*	(2)	1,520,754	2.64		549,749	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	339,065	08-2051	50 - R1.5*	(3)	339,065	3.15		(672,273)	
343 PRIME MOVERS - GENERAL	15,521,074	05-2051	50 - R1*	(3)	15.521.074	3.23		(30,190,082)	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	8.363.870	05-2051	9 - L0*	35	8.363.870	8.48		(8,195,385)	
344 GENERATORS	1,780,437	06-2051	60 - R2*	(3)	1,780,437	2.76		242,502	
345 ACCESSORY ELECTRIC EQUIPMENT	1.322.456	06-2051	50 - R2.5*	(2)	1.322.456	2.74		404.082	
346 MISCELLANEOUS POWER PLANT EQUIPMENT	165.828	05-2051	50 - 50.5*	(2)	165.828	1.33		5.854.540	
TOTAL WEST COUNTY UNIT 3	29.013.484			10	29.013.484	3.76	-	(32.006.868)	
TOTAL WEST COUNTY COMBINED CYCLE PLANT	\$4,897,402				\$4,897,402	4.47		(184,216,462)	

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FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL	STIPULATED							
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE		ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE	
APE CANAVERAL COMBINED CYCLE PLANT	(1)	(2)	(3)	(4)	(5)	(4)	(7)+(5)-(1)	(8)	
CAPE CANAVERAL COMBINED CYCLE									
341 STRUCTURES AND IMPROVEMENTS	2,211,721	06-2053	80 - R2*	(2)	2,211,721	2.69		(644,28	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,416,280	06-2053	50 - R1.5*	(3)	1,416,280	2.97		(516,73	
343 PRIME MOVER8 - GENERAL	11,406,386	06-2053	50 - R1 *	(3)	11,406,386	2.96		5,899,81	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	14,298,917	06-2053	9 - L0*	35	14,298,917	6.93		4,347,58	
344 GENERATORS	1,974,222	05-2053	60 - R2*	(3)	1,974,222	2.81		(1,112,14	
345 ACCESSORY ELECTRIC EQUIPMENT	3.141.522	06-2053	50 - R2.5*	(7)	3,141,522	2.81		(1.624.82	
346 MISCELLANEOUS POWER PLANT EQUIPMENT	306,960	06-2053	60 - S0.5*	(25	306.960	2.98		(257.51	
TOTAL CAPE CANAVERAL COMBINED CYCLE	34,756,008				34,756,008	3.80		6.091.88	
OTAL CAPE CANAVERAL COMBINED CYCLE PLANT	34,756,008				34,756,008	3.80		4,091,88	
IMERA COMBINED CYCLE PLANT									
RIVIERA COMBINED CYCLE									
341 STRUCTURES AND IMPROVEMENTS	2,083,200	06-2054	80 - R2*	(2)	2.083,200	2.58	0.000	1,982,43	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	6.213.983	06-2054	50 - R1.5*	(3)	6,213,983	2.86		5,090,95	
343 PRIME MOVERS - GENERAL	15.697.452	06-2054	50 + R1*	(3)	15 697 452	2.99		4,209,73	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	9.822.967	06-2054	9 - 10*	35	9,822,967	7.04		1,922,18	
344 GENERATORS	2 187 832	05-2054	60 · R2*	(3)	2 187 532	2.74		764.12	
345 ACCESSORY ELECTRIC EQUIPMENT	2,249,473	06-2054	50 - R2.5*	ŝ	2,249,473	2.72		1,302,09	
346 MISCELLANEOUS POWER PLANT FOLIPMENT	305,248	06-2054	50 - 50.5*	ã	305,248	2.67		870.45	
TOTAL RIVIERA COMBINED CYCLE	38,559,955	00-10-1			38,559,955	3.39		16,142,03	
TOTAL RIVIERA COMBINED CYCLE PLANT	38,559,955				38,559,955	3.39		16,142,020	
T EVERGLADES COMBINED CYCLE PLANT									
PT EVERGLADES COMBINED CYCLE									
341 STRUCTURES AND IMPROVEMENTS	2,678,119	06-2056	80 - R2*	(25)	2,678,119	2.64		988,77	
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	1,726,636	06-2056	50 - R1.5*	(3)	1,728,636	2.90		582,81	
343 PRIME MOVERS - GENERAL	14,955,771	06-2056	50 - R1 *	(3)	14,955,771	2.99		2,154,24	
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	13.604.203	06-2056	9 - 10*	35	13,604,203	7.11		1,864,24	
344 GENERATORS	2,384,653	06-2056	60 - R2*	(3)	2,384,653	2.73		841,08	
345 ACCESSORY ELECTRIC EQUIPMENT	3,792,404	06-2056	50 - R2.5*	(20)	3,792,404	2.74		1,299,40	
346 MISCELLANEOUS POWER PLANT EQUIPMENT	367,552	06-2056	50 + 80.5*	(2)	367,552	2.87	1.2	108.05	
TOTAL PT EVERGLADES COMBINED CYCLE	39.511.338				39.511.338	3.62		7.838.61	
TOTAL PT EVERGLADES COMBINED CYCLE PLANT	39,511,338				39,511,338	3.62		7,838,613	
TOTAL COMBINED CYCLE PRODUCTION PLANT	436.939.217				436,939,197	4.25		(295,947,93)	

	FLORIDA P	OWER AND LIG	HT COMPANY					
	SUMMARY OF STIPULATED DEPRECIATIO THEORETICAL RESE		UAL DEPRECIATION ACC OF DECEMBER 31, 2016	RUALS, RATES	AND			
	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE (2)	SURVIVOR CURVE	NET SALVAGE	ANNUAL DEPRECIATION ACCRUALS		INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
EAKER PLANTS		(2)	(2)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
LAUDERDALE GTS								
341 STRUCTURES AND IMPROVEMENTS	25,126	06-2028	80 - R2*	(2)	25,126	4.18	1.0	(52)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	9,191	06-2028	50 - R1.5*	(3)	9,191	4.73		(21.)
343 PRIME MOVERS - GENERAL	1,224,964	06-2028	50 - R1*	(3)	1,224,964	8.25		(174.)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	77,770	06-2028	25 - R1*	29	77,770	4.18		(68,
344 GENERATORS	99,017	06-2028	60 - R2*	(3)	99,017	5.66		(591,
345 ACCESSORY ELECTRIC EQUIPMENT	25,284	05-2028	50 - R2.5 *	(2)	25,284	6.02		(135,1
346 MISCELLANEOUS POWER PLANT EQUIPMENT	1,299	06-2028	50 - S0.5*	(2)	1,299	6.21		(7.3
TOTAL LAUDERDALE GTS	1,462,651				1,462,651	7,43		(1,051,
FT. MYERS GTS								
341 STRUCTURES AND IMPROVEMENTS	69,637	06-2028	80 - R2*	(2)	69,637	7.40	1000	(127.)
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	56,753	05-2028	50 - R1.5*	(3)	56,753	7.84		(107,)
343 PRIME MOVERS - GENERAL	840,243	06-2028	50 - R1*	(3)	840,243	8.22		(150,1
343.2 PRIME MOVERS - CAPITAL SPARE PARTS	117,550	05-2028	25 - R1*	29	117,550	4.19		(156,5
344 GENERATORS	371,695	05-2028	60 - R2*	(3)	371,695	8.08		(924,
345 ACCESSORY ELECTRIC EQUIPMENT	267,985	06-2028	50 - R2.5*	(2)	267,985	7,77		(366,4
346 MISCELLANEOUS POWER PLANT EQUIPMENT TOTAL FT. MYERS GTS	1,682	06-2028	50 - S0.5 *	(2)	1,682	8.03		(4.)
TOTAL FI. MYERS GIS	1,725,545				1,725,545	7.58		(1,838,
LAUDERDALE AND FT. MYERS PEAKERS		0.3580.05	150751230	125	0.0000000000000000000000000000000000000			
341 STRUCTURES AND IMPROVEMENTS	1,178,784	06-2056	80 - R2*	(2)	1,178,784	2.69		(471,
342 FUEL HOLDERS, PRODUCERS AND ACCESSORIES	773,331	06-2056	50 - R1.5*	(3)	773,331	2.96		(290,
343 PRIME MOVERS - GENERAL	6,497,296	06-2056	50 - R1*	(3)	6,497,295	3.04		(2,244)
343.2 PRIME MOVERS - CAPITAL SPARE PARTS 344 GENERATORS	2,443,098	06-2056	25 - R1* 60 - R2*	29	2,443,098	2,91		(760,
344 GENERATORS 345 ACCESSORY ELECTRIC EQUIPMENT	1,066,810 1,695,934	06-2056	60 - H2* 50 - R2.5*	3	1,066,610	2.79		(429,
345 MISCELLANEOUS POWER PLANT EQUIPMENT	1,696,934 164,463	06-2056	50 - N2.5*	(2)	1,696,934 164,463	2.80		(697,3
TOTAL LAUDERDALE AND FT. MYERS PEAKERS	13.820,716	06-2056	ov + 80.5 *	(4)	13,820,716	2.93		(4,963,

Docket No. 160021 Settlement Exhibit D Page 12 of 13

FLORIDA POWER AND LIGHT COMPANY SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNIAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 3018

	ANNUAL	PROBABLE ANNUAL ANNUAL						
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	RETIREMENT	SURVIVOR CURVE	NET SALVAGE	DEPRECIATION	DEPRECIATION	INCREASE/ (DECREASE)	THEORETICAL RESERVE IMBALANCE
OLAR PRODUCTION PLANT	(1)	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
DESOTO SOLAR								
341 STRUCTURES AND IMPROVEMENTS	161.864	06-2039	SOLIARE*	0	161,864	3.49	1.62	(93.)
343 PRIME MOVERS - GENERAL	3,991,517	06-2039	SOLIARE *	0	3,991,517	3.36		(181,
145 ACCESSORY ELECTRIC FOUIPMENT	1,005,979	06-2039	SOLIARE *	0	1.005.979	3.65		(1,793)
TOTAL DESOTO SOLAR	5,159,360				5,159,360	3.42		(2,068
SPACE COAST SOLAR								
341 STRUCTURES AND IMPROVEMENTS	137,690	06-2040	SQUARE *	0	137,690	3,45	- P.	(98
343 PRIME MOVERS - GENERAL	1,744,523	06-2040	SQUARE *	0	1,744,523	3.30		597
345 ACCESSORY ELECTRIC EQUIPMENT	220,650	06-2040	SQUARE *	0	220,650	3.51		(24)
TOTAL SPACE COAST SOLAR	2,102,863				2,102,863	3.33	1.65	250
MARTIN SOLAR 341 STRUCTURES AND IMPROVEMENTS	637,205	05-2045	SQUARE *	0	637,205	2.99		(585
343 PRIME MOVERS - GENERAL	11 554 485	06-2045	SOLIARE *	ő	11.654.485	2.88	100	1,380
343 PRIME MOVERS - GENERAL 345 ACCESSORY ELECTRIC FOURMENT	126.641	05-2045	SOLIARE *		126.641	2.99		(13)
345 AUGESSORT ELECTRIC EQUIPMENT 346 MISCELLANEOUS POWER PLANT EQUIPMENT	120,041	06-2045	SOLIARE *	0	129,041	2.85		(14)
TOTAL MARTIN SOLAR	12,448,369	00-2040	SUCCESS .		12,448,369	2.89		65
BABCOCK RANCH SOLAR								
341 STRUCTURES AND IMPROVEMENTS	137,491	06-2046	SQUARE*	0	137,491	3.37		(4)
343 PRIME MOVERS - GENERAL	3,510,209	06-2046	SQUARE *	0	3,510,209	3.37		(1,27)
345 ACCESSORY ELECTRIC EQUIPMENT	816,689	06-2046	SQUARE *	0	816,689	3.37		(29
TOTAL BABCOCK RANCH SOLAR	4,464,389				4,464,389	3.37		(1,62)
MANATEE SOLAR		1.11.2712		12		12.22		1923
341 STRUCTURES AND IMPROVEMENTS	139,230 3,557,049	06-2046	SQUARE *	0	139,230	3.38		(6)
343 PRIME MOVERS - GENERAL	3,557,049 827,019	06-2046	SQUARE *	0	3,557,049	3.38		
345 ACCESSORY ELECTRIC EQUIPMENT TOTAL MANATEE SOLAR	4,523,298	56-2046	SQUARE -	٥	827.019 4,523,298	2.38		(36)
CITRUS SOLAR								
341 STRUCTURES AND IMPROVEMENTS	141,843	06-2045	SQUARE *	0	141,843	3.37		(5)
343 PRIME MOVERS - GENERAL	3,615,886	06-2046	SQUARE *	0	3,615,886	3.37		(1,314
345 ACCESSORY ELECTRIC EQUIPMENT	842.541	06-2046	SQUARE *		842,541	3.37		(309
TOTAL CITRUS SOLAR	4,600,270				4,600,270	3.37	· ·	(1,67)
TAL SOLAR PRODUCTION PLANT	33,298,549				33,298,549	3.18		(6.44)
TAL PRODUCTION PLANT	913,519,775				899,049,977	3.94	(14.469.754)	(421,593

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FLORIDA POWER AND LIGHT COMPANY

SUMMARY OF STIPULATED DEPRECIATION PARAMETERS, ANNUAL DEPRECIATION ACCRUALS, RATES AND THEORETICAL RESERVE IMBALANCES AS OF DECEMBER 31, 2016

	ANNUAL				STIPULATED			
	DEPRECIATION ACCRUALS FILED IN SECOND NOIA	PROBABLE RETIREMENT DATE	SURVIVOR CURVE	NET	ANNUAL DEPRECIATION ACCRUALS	ANNUAL DEPRECIATION RATE	INCREASE/	THEORETICAL RESERVE IMBALANCE
TRANSMISSION, DISTRIBUTION, AND GENERAL PLANT	m	(2)	(3)	(4)	(5)	(6)	(7)=(5)-(1)	(8)
TRANSMISSION PLANT								
350.2 EASEMENTS	3.013.708		100 - R4	0	2.050.771	0.85	(962.937)	27.710.50
352 STRUCTURES AND IMPROVEMENTS	2,626,625		65 - R3	(15)	2,626,625	1.70	(962,937)	5.942.61
352 STRUCTORES AND IMPROVEMENTS 353 STATION EQUIPMENT	41,155,580		44 - L1	0	35,542,525	2.04	(5.613.055)	138,752,53
353 STATION EQUIPMENT 353.1 STATION EQUIPMENT - STEP-UP TRANSFORMERS	14,050,185		38 - R1	0	10,546,543	2.64	(3,503,642)	138,752,53
353.1 STATION EQUIPMENT - STEP-OP TRANSPORTERS	5.877.891		70 - R4	(15)	3.857,806	1.11	(2,020,085)	85,884,83
355 POLES AND FIXTURES	36,188,883		55 - 50	(40)	28,779,164	2.32	(7,409,719)	132 265 78
355 POLES AND PATORES 356 OVERHEAD CONDUCTORS AND DEVICES	24,232,975		55 - 50	(40)	20,331,334	2.38	(3,901,641)	95,103,89
357 UNDERGROUND CONDUIT	1.081.448		65 - R4	040)	1,081,448	1.43	(3,301,041)	3,688,31
358 UNDERGROUND CONDUCTORS AND DEVICES	1,952,829		65 - R3	(20)	1,952,829	1.87		(1,000,45
359 ROADS AND TRALS	1,509,809		75 - R4	(10)	1,509,809	1.33		8,210.11
309 RUADS AND TRALS	1,509,679		12 - 14	(10)	1,999,999	1,55		0,210,11
TOTAL TRANSMISSION PLANT	131,689,933				108,278,854	2.05	(23,411,079)	495,850,33
DISTRIBUTION PLANT								
361 STRUCTURES AND IMPROVEMENTS	3,458,842		65 - R3	(15)	3,468.642	1.75	100000000	2,356.09
362 STATION EQUIPMENT	41,067,728		51 + 50.5	(5)	33,130,887	1.90	(7,936,841)	104,861,49
364.1 POLES, TOWERS AND FIXTURES - WOOD	58,351,587		44 - R2.5	(60)	38,803,869	3.58	(19,547,718)	18,049,37
364.2 POLES, TOWERS AND FIXTURES - CONCRETE	28,813,668		55 - 50	(60)	20,177,832	2.85	(8,635,836)	3,471,15
365 OVERHEAD CONDUCTORS AND DEVICES	73,133,316		57 - R1	(60)	61,150,477	2.57	(21,982,839)	221,001,03
366.6 UNDERGROUND CONDUIT - DUCT SYSTEM	21,675,264		70 - R3	0	21,675,264	1.42		10,230,99
366.7 UNDERGROUND CONDUIT - DIRECT BURIED	3,880,685		50 - R4	0	3,880,685	2.00		(126.91
367.6 UNDERGROUND CONDUCTORS AND DEVICES - DUCT SYSTEM	41,878,881		46 - L0.5	0	33,724,737	1.96	(8,154,144)	136,402,87
367.7 UNDERGROUND CONDUCTORS AND DEVICES - DIRECT BURIED	19,235,979		45 - L1	0	12,710,077	1.74	(6.525.902)	123.342.48
368 LINE TRANSFORMERS	64,778,557		34 - 50	(15)	64,778,657	2.98		203,438,86
369.1 SERVICES - OVERHEAD	18,428,378		56 - R1.5	(85)	14,004,670	3.26	(4,423,708)	10,329,20
389.6 SERVICES - UNDERGROUND	19.674,557		45 - R2	(15)	19,674,557	2.40		38,427,58
370 METERS	3.095.847		38 - R2	(20)	2,568,796	2.84	(527.051)	4,963,44
370.1 METERS - AMI	50, 162, 753		20 - R2.5	(20)	45,341,877	6.03	(4,820,876)	(3,367,86
371 INSTALLATIONS ON CUSTOMER'S PREMISES	2,591,609		30 - LO	(15)	2,591,609	3.33		8,612,28
373 STREET LIGHTING AND SIGNAL SYSTEMS	13,075,070		39 - LO	(15)	11,431,801	2.47	(1,643.269)	69,097,23
TOTAL DISTRIBUTION PLANT	463,312,721				379,114,637	2,58	(84,198,184)	951,089,33
GENERAL PLANT								
390 STRUCTURES AND IMPROVEMENTS	8.650.821		55 - R1.5	10	6.533.465	1.50	(2.117.356)	24,486.07
392.1 AUTOMOBILES	1,420,982		6 - 12.5	15	1,420,982	15.72	54, 117, 2009	(566.44
392.2 LIGHT TRUCKS	4,748,098		9 - 13	15	4,748.098	10.00		(1,522,13
392.3 HEAVY TRUCKS	14.874.545		13 - 53	15	13,248,810	5.48	(1.625,735)	20,207,13
392.4 TRACTOR TRALERS	20,213		9 - 125	5	20,213	2.63	(1,040,100)	249.65
392.9 TRAILERS	1.050.223		20 - L1	15	1.050.223	4.99		(2.237.07
396.1 POWER OPERATED EQUIPMENT	336.070		11 - L1.5	15	336.070	7.05		192.16
397.8 COMMUNICATION EQUIPMENT - FIBER OPTICS	233,429		20 - 52	0	233,429	1.95		4,032,96
TOTAL GENERAL PLANT	31,334,381				27,591,290	3.57	(3,743,091)	44,842,35
TOTAL TRANSMISSION, DISTRIBUTION AND GENERAL PLANT	626.337.035				514.984.681	2.48	(111,352,354)	1,491,782,02
GRAND TOTAL	1,539,856,809				1,414,034,653	3.25	(125.822.108)	1,070,188,13

* CURVE SHOWN IS INTERIM SURVIVOR CURVE. LIFE SPAN METHOD IS USED.