

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In Re: Natural Gas Conservation) Docket No. 170004-GU
Cost Recovery.)
_____) Filed: May 12, 2017

**PETITION FOR APPROVAL OF CONSERVATION COST RECOVERY
REVISED TRUE-UP AMOUNT FOR FLORIDA CITY GAS**

Florida City Gas (“FCG” or “the Company”) hereby files its petition for approval of its natural gas conservation cost recovery true-up amount related to the twelve month period ended December 31, 2016. This amended request for a revised true-up amount is the result of a \$92 adjustment to the interest rate calculations as a result of the audit conducted by the Public Service Commission’s staff auditors. In support of this Petition, FCG states:

1. The Company is a natural gas utility with its principal office located at:

Florida City Gas
4045 NW 97th Avenue
Doral, Florida 33178

2. The name and mailing address of the persons authorized to receive notices are:

Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1713

Blake O’Farrow, Director
Regulatory Affairs/Florida
and Tennessee
AGL Resources
10 Peachtree Place
Location 1686
Atlanta, GA 30309

3. Pursuant to the requirements in this docket, FCG, concurrently with the filing of this petition, files testimony and conservation cost recovery true-up schedules (Exhibit MB-1) for the period, consisting of the CT schedule reporting forms supplied by the Commission Staff.
4. As indicated in the testimony of Mr. Bustos, for the period January 2016 through December 2016, the final true-up amount (Adjusted Net True-Up) for the Company is an over-recovery

of \$325,523, reflecting the difference between the projected over-recovery for the period of \$347,922, which was based on actual and estimated data, and the final year-end over-recovery of \$673,446.

WHEREFORE, FCG respectfully requests that the Commission enter an Order approving the Company's final natural gas conservation true-up amount for the period January 1, 2016 through December 31, 2016.

RESPECTFULLY SUBMITTED this 12th day of May, 2017.



Greg Munson
Gunster, Yoakley & Stewart, P.A.
215 South Monroe St., Suite 601
Tallahassee, FL 32301
(850) 521-1713
Attorney for Florida City Gas

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of FCG's Petition for Approval of the Conservation Cost Recovery True-Up Amount in Docket No. 170004-GU, along with the Testimony and Exhibit of Mr. Bustos, has been furnished by Electronic Mail to the following parties of record this 12th day of May, 2017:

<p>Florida Public Utilities Company/Florida Division of Chesapeake Utilities/Indiantown Mike Cassel 1750 S.W. 14th Street, Suite 200 Fernandina Beach, FL 32034 mcassel@fpuc.com</p>	<p>MacFarlane Ferguson Law Firm Ansley Watson, Jr. /Andrew Brown P.O. Box 1531 Tampa, FL 33601-1531 aw@macfar.com; AB@macfar.com</p>
<p>Messer Law Firm Paula Sparkman P.O Box 15579 Tallahassee, FL 32317 psparkman@lawfla.com</p>	<p>Office of Public Counsel J.R. Kelly/Charles Rehwinkel/Patricia Christensen c/o The Florida Legislature 111 West Madison Street Room 812 Tallahassee, FL 32399-1400 Kelly.JR@leg.state.fl.us Christensen.Patty@leg.state.fl.us Rehwinkel.Charles@leg.state.fl.us</p>
<p>Peoples Gas System Paula Brown Kandi Floyd P.O. Box 111 Tampa, FL 33601-0111 regdept@tecoenergy.com kfloyd@tecoenergy.com</p>	<p>St. Joe Natural Gas Company, Inc. Mr. Andy Shoaf P.O. Box 549 Port St. Joe, FL 32457-0549 Andy@stjoegas.com</p>
<p>Sebring Gas System, Inc. Jerry H. Melendy, Jr. 3515 U.S. Highway 27 South Sebring, FL 33870 jmelendy@floridasbestgas.com</p>	<p>AGL Resources Inc. Elizabeth Wade Ten Peachtree Place Location 1470 Atlanta, GA 30309 ewade@aglresources.com</p>
<p>Florida City Gas Carolyn Bermudez 933 East 25th Street Hialeah, FL 33013-3498 cbermude@aglresources.com</p>	<p>Kelley Corbari/Leslie Ames/Stephanie Cuello Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee, FL 32399 kcorbari@psc.state.fl.us lames@psc.state.fl.us scuello@psc.state.fl.us</p>

AGL Resources Inc. Blake O'Farrow Ten Peachtree Place Location 1686 Atlanta, GA 30309 bofarrow@aglresources.com	
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ADJUSTED NET TRUE UP
JANUARY 2016 THROUGH DECEMBER 2016

END OF PERIOD NET TRUE-UP

PRINCIPLE	(670,498)	
INTEREST	(2,948)	(673,446)

LESS PROJECTED TRUE-UP

PRINCIPLE	(345,501)	
INTEREST	(2,422)	(347,922)

ADJUSTED NET TRUE-UP (325,523)

() REFLECTS OVER-RECOVERY

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ANALYSIS OF ENERGY CONSERVATION PROGRAM COSTS
ACTUAL VERSUS ESTIMATED
JANUARY 2016 THROUGH DECEMBER 2016

	<u>ACTUAL</u>	<u>PROJECTED ***</u>	<u>DIFFERENCE</u>
CAPITAL INVESTMENT	-		-
PAYROLL & BENEFITS	863,887	895,843	(31,957)
MATERIALS & SUPPLIES	-	-	-
ADVERTISING	833,591	808,907	24,684
INCENTIVES	3,226,547	3,332,662	(106,115)
OUTSIDE SERVICES	-	-	-
VEHICLES	40,887	40,206	681
OTHER	<u>72,951</u>	<u>105,311</u>	<u>(32,359)</u>
SUB-TOTAL	5,037,863	5,182,929	(145,066)
PROGRAM REVENUES	<u>-</u>	<u>-</u>	<u>-</u>
TOTAL PROGRAM COSTS	5,037,863	5,182,929	(145,066)
LESS:			
PAYROLL ADJUSTMENTS	-	-	-
AMOUNTS INCLUDED IN RATE BASE	-	-	-
CONSERVATION ADJUSTMENT REVENUES	(5,708,361)	(5,528,430)	(179,932)
ROUNDING ADJUSTMENT	<u>-</u>	<u>-</u>	<u>-</u>
TRUE-UP BEFORE INTEREST	(670,498)	(345,501)	(324,997)
INTEREST PROVISION	(2,948)	(2,422)	(526)
END OF PERIOD TRUE-UP	<u>(673,446)</u>	<u>(347,923)</u>	<u>(325,522)</u>

() REFLECTS OVER-RECOVERY

*** Seven months actual and five months projected (Jan-Dec'2016)

ACTUAL CONSERVATION PROGRAM COSTS PER PROGRAM
JANUARY 2016 THROUGH DECEMBER 2016

PROGRAM NAME	CAPITAL	PAYROLL & MATERIALS	OUTSIDE				TOTAL		
	INVESTMENT	BENEFITS & SUPPLIES	ADVERTISING	INCENTIVES	SERVICES	VEHICLE		OTHER	
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	101,432	-	-	337,741	-	4,512	-	443,685
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	178,627	-	-	549,766	-	4,500	-	732,893
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	21,733	-	-	1,325	-	-	-	23,058
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	12,277	-	-	1,696,558	-	-	-	1,708,835
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	53,967	-	-	25,470	-	-	-	79,437
PROGRAM 9: COMM/IND CONVERSION	-	288,057	-	-	32,725	-	24,008	-	344,791
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,184	-	3,184
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	582,962	-	-	-	582,962
COMMON COSTS	-	207,793	-	833,591	-	-	4,683	72,951	1,119,018
TOTAL TOTAL OF ALL PROGRAMS	-	863,887	-	833,591	3,226,547	-	40,887	72,951	5,037,863

CITY GAS COMPANY OF FLORIDA
PROJECTED CONSERVATION COSTS PER PROGRAM
JANUARY 2016 THROUGH DECEMBER 2016
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	112,001	-	-	319,491	-	4,488	-	435,980
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	189,537	-	-	635,595	-	4,482	-	829,614
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	23,752	-	-	1,850	-	-	-	25,602
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	14,465	-	-	1,763,996	-	-	-	1,778,461
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	55,084	-	-	29,500	-	-	-	84,584
PROGRAM 9: COMM/IND CONVERSION	-	246,911	-	-	46,359	-	23,241	-	316,510
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	3,256	-	3,256
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	535,872	-	-	-	535,872
COMMON COSTS	-	254,093	-	808,907	-	-	4,739	105,311	1,173,049
TOTAL TOTAL OF ALL PROGRAMS	-	895,843	-	808,907	3,332,662	-	40,206	105,311	5,182,929

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CONSERVATION COSTS PER PROGRAM - VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2016 THROUGH DECEMBER 2016

PROGRAM NAME	CAPITAL INVESTMENT	PAYROLL & BENEFITS	MATERIALS & SUPPLIES	ADVERTISING	INCENTIVES	OUTSIDE SERVICES	VEHICLE	OTHER	TOTAL
PROGRAM 1: RESIDENTIAL NEW CONSTRUCTION	-	(10,569)	-	-	18,250	-	23	-	7,704
PROGRAM 2: MULTI FAMILY HOME BUILDER	-	-	-	-	-	-	-	-	-
PROGRAM 3: RESIDENTIAL APPLIANCE REPLACEMENT	-	(10,910)	-	-	(85,829)	-	18	-	(96,721)
PROGRAM 4: DEALER PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 5: SCHOOLS PROGRAM	-	-	-	-	-	-	-	-	-
PROGRAM 6: PROPANE CONVERSION	-	(2,019)	-	-	(525)	-	-	-	(2,544)
PROGRAM 7: RESIDENTIAL APPLIANCE RETENTION	-	(2,188)	-	-	(67,438)	-	-	-	(69,626)
PROGRAM 8: RESIDENTIAL CUT AND CAP	-	(1,117)	-	-	(4,030)	-	-	-	(5,147)
PROGRAM 9: COMM/IND CONVERSION	-	41,146	-	-	(13,633)	-	767	-	28,280
PROGRAM 10: ALTERNATIVE TECHNOLOGY	-	-	-	-	-	-	(72)	-	(72)
PROGRAM 11: COMMERCIAL APPLIANCE	-	-	-	-	47,090	-	-	-	47,090
COMMON COSTS	-	(46,301)	-	24,684	-	-	(56)	(32,359)	(54,031)
TOTAL TOTAL OF ALL PROGRAMS	-	(31,957)	-	24,684	(106,115)	-	681	(32,359)	(145,066)

() REFLECTS PROJECTED OVER ACTUAL EXPENSE ESTIMATES

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
SUMMARY OF EXPENSES BY MONTH
JANUARY 2016 THROUGH DECEMBER 2016

EXPENSES:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
PROGRAM 1:	13,050	42,061	89,749	(18,082)	12,316	84,258	32,629	38,863	22,743	19,817	31,133	75,148	443,685
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	43,408	60,288	81,744	97,109	57,089	60,249	76,727	39,999	64,233	52,632	42,245	57,170	732,893
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,534	1,797	1,457	2,285	1,645	2,150	1,733	1,543	1,856	1,493	1,634	1,931	23,058
PROGRAM 7:	131,494	65,324	127,963	200,026	246,287	110,923	125,444	104,847	227,099	131,093	104,956	133,379	1,708,835
PROGRAM 8:	8,309	5,114	6,122	10,506	7,155	6,111	4,766	6,897	6,932	6,278	4,243	7,002	79,437
PROGRAM 9:	22,347	14,474	28,562	23,727	27,416	22,950	20,493	67,169	27,228	28,776	33,053	28,593	344,791
PROGRAM 10:	278	258	219	265	268	252	217	294	237	219	367	311	3,184
PROGRAM 11:	22,002	23,529	33,666	82,755	32,861	32,793	68,267	55,298	66,909	70,714	26,771	67,399	582,962
COMMON COSTS	40,250	49,723	80,571	105,848	145,078	107,900	86,451	64,638	57,993	128,024	158,988	93,554	1,119,018
TOTAL	284,672	262,567	450,054	504,439	530,114	427,586	416,729	379,548	475,229	439,048	403,391	464,487	5,037,863
LESS: Audit Adjustments	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	284,672	262,567	450,054	504,439	530,114	427,586	416,729	379,548	475,229	439,048	403,391	464,487	5,037,863

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SCHEDULE CT-2
PROJECTED CONSERVATION COSTS PER MONTH
JANUARY 2016 THROUGH DECEMBER 2016
SEVEN MONTHS ACTUAL AND FIVE MONTHS ESTIMATED

EXPENSES:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
PROGRAM 1:	13,050	42,061	89,749	(18,082)	12,316	84,258	32,629	36,000	36,000	36,000	36,000	36,000	435,980
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	43,408	60,288	81,744	97,109	57,089	60,249	76,727	70,600	70,600	70,600	70,600	70,600	829,614
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	3,534	1,797	1,457	2,285	1,645	2,150	1,733	2,200	2,200	2,200	2,200	2,200	25,602
PROGRAM 7:	131,494	65,324	127,963	200,026	246,287	110,923	125,444	154,200	154,200	154,200	154,200	154,200	1,778,461
PROGRAM 8:	8,309	5,114	6,122	10,506	7,155	6,111	4,766	7,300	7,300	7,300	7,300	7,300	84,584
PROGRAM 9:	22,347	14,474	28,562	23,727	27,416	22,950	20,493	31,308	31,308	31,308	31,308	31,308	316,510
PROGRAM 10:	278	258	219	265	268	252	217	300	300	300	300	300	3,256
PROGRAM 11:	22,002	23,529	33,666	82,755	32,861	32,793	68,267	48,000	48,000	48,000	48,000	48,000	535,872
COMMON COSTS	<u>40,250</u>	<u>49,723</u>	<u>80,571</u>	<u>105,848</u>	<u>145,078</u>	<u>107,900</u>	<u>86,451</u>	<u>128,152</u>	<u>106,269</u>	<u>108,269</u>	<u>106,269</u>	<u>108,269</u>	<u>1,173,049</u>
TOTAL	284,672	262,567	450,054	504,439	530,114	427,586	416,729	478,060	456,177	458,177	456,177	458,177	5,182,929
LESS AMOUNT INCLUDED IN RATE BASE	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE													
CONSERVATION EXPENSES	<u>284,672</u>	<u>262,567</u>	<u>450,054</u>	<u>504,439</u>	<u>530,114</u>	<u>427,586</u>	<u>416,729</u>	<u>478,060</u>	<u>456,177</u>	<u>458,177</u>	<u>456,177</u>	<u>458,177</u>	<u>5,182,929</u>

SCHEDULE CT-2
SUMMARY OF EXPENSES BY PROGRAM
VARIANCE ACTUAL VERSUS PROJECTED
JANUARY 2016 THROUGH DECEMBER 2016

EXPENSES:	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
PROGRAM 1:	-	-	-	-	0	-	-	2,863	(13,257)	(16,183)	(4,867)	39,148	7,704
PROGRAM 2:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 3:	-	-	-	-	0	-	-	(30,601)	(6,367)	(17,968)	(28,355)	(13,430)	(96,721)
PROGRAM 4:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 5:	-	-	-	-	-	-	-	-	-	-	-	-	-
PROGRAM 6:	-	-	-	-	-	-	-	(657)	(344)	(707)	(566)	(269)	(2,544)
PROGRAM 7:	-	-	-	-	0	-	-	(49,353)	72,899	(23,107)	(49,244)	(20,821)	(69,626)
PROGRAM 8:	-	-	-	-	-	-	-	(403)	(368)	(1,022)	(3,057)	(298)	(5,147)
PROGRAM 9:	-	-	-	-	0	-	-	35,861	(4,080)	(2,532)	1,745	(2,715)	28,280
PROGRAM 10:	-	-	-	-	0	-	-	(6)	(63)	(81)	67	11	(72)
PROGRAM 11:	-	-	-	-	0	-	-	7,298	18,909	22,714	(21,229)	19,399	47,090
COMMON COSTS	-	-	-	-	-	-	-	(63,514)	(48,276)	19,755	52,719	(14,715)	(54,031)
TOTAL	-	-	-	-	0	-	-	(98,512)	19,052	(19,130)	(52,786)	6,310	(145,066)
LESS: 2008 Audit Adjustments:	-	-	-	-	-	-	-	-	-	-	-	-	-
RECOVERABLE CONSERVATION EXPENSES	-	-	-	-	-	-	-	(98,512)	19,052	(19,130)	(52,786)	6,310	(145,066)

CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2016 THROUGH DECEMBER 2016

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
1. INTEREST PROVISION BEGINNING TRUE-UP	(378,334)	(592,112)	(905,184)	(979,108)	(934,301)	(849,001)	(819,950)	(786,354)	(777,617)	(673,681)	(642,614)	(670,864)	
2. ENDING TRUE-UP BEFORE INTEREST	(591,976)	(904,966)	(978,844)	(934,033)	(848,725)	(819,691)	(786,113)	(777,359)	(673,434)	(642,390)	(670,614)	(673,135)	
3. TOTAL BEGINNING & ENDING TRUE-UP	(970,310)	(1,497,078)	(1,884,028)	(1,913,141)	(1,783,026)	(1,668,693)	(1,606,063)	(1,563,713)	(1,451,051)	(1,316,071)	(1,313,228)	(1,343,998)	
4. AVERAGE TRUE-UP (LINE 3 TIMES 50%)	(485,155)	(748,539)	(942,014)	(956,571)	(891,513)	(834,346)	(803,031)	(781,856)	(725,525)	(658,035)	(656,614)	(671,999)	
5. INTER. RATE - 1ST DAY OF REPORTING MONTH	0.340%	0.340%	0.350%	0.320%	0.360%	0.380%	0.360%	0.350%	0.430%	0.390%	0.430%	0.470%	
6. INTER. RATE - 1ST DAY OF SUBSEQUENT MONTH	0.340%	0.350%	0.320%	0.360%	0.380%	0.360%	0.350%	0.430%	0.390%	0.430%	0.470%	0.630%	
7. TOTAL (SUM LINES 5 & 6)	0.680%	0.690%	0.670%	0.680%	0.740%	0.740%	0.710%	0.780%	0.820%	0.820%	0.900%	1.100%	
8. AVG INTEREST RATE (LINE 7 TIMES 50%)	0.340%	0.345%	0.335%	0.340%	0.370%	0.370%	0.355%	0.390%	0.410%	0.410%	0.450%	0.550%	
9. MONTHLY AVG INTEREST RATE	0.028%	0.029%	0.028%	0.028%	0.031%	0.031%	0.030%	0.033%	0.034%	0.034%	0.038%	0.046%	
10. INTEREST PROVISION (LINE 4 TIMES LINE 9)	(136)	(217)	(264)	(268)	(276)	(259)	(241)	(258)	(247)	(224)	(250)	(309)	(2,948)
10. a. INT. ADJ													

ENERGY CONSERVATION ADJUSTMENT CALCULATION OF TRUE-UP AND INTEREST PROVISION
JANUARY 2016 THROUGH DECEMBER 2016

	Jan-16	Feb-16	Mar-16	Apr-16	May-16	Jun-16	Jul-16	Aug-16	Sep-16	Oct-16	Nov-16	Dec-16	Total
1 RCS AUDIT FEES	-	-	-	-	-	-	-	-	-	-	-	-	-
2 OTHER PROGRAM REVS	-	-	-	-	-	-	-	-	-	-	-	-	-
3 CONSERV. ADJ REVS	(498,314)	(575,421)	(523,715)	(459,364)	(444,538)	(398,276)	(382,892)	(370,553)	(371,046)	(407,757)	(431,391)	(466,758)	(5,330,025)
4 TOTAL REVENUES	(498,314)	(575,421)	(523,715)	(459,364)	(444,538)	(398,276)	(382,892)	(370,553)	(371,046)	(407,757)	(431,391)	(466,758)	(5,330,025)
5 PRIOR PERIOD TRUE UP NOT APPLICABLE TO THIS PERIOD	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(31,528)	(378,336)
6 CONSERVATION REVENUES APPLICABLE TO THE PERIOD	(529,842)	(606,949)	(555,243)	(490,892)	(476,066)	(429,804)	(414,420)	(402,081)	(402,574)	(439,285)	(462,919)	(498,286)	(5,708,361)
CONSERVATION EXPENSES													
7 (FROM CT-3, PAGE 1)	284,672	262,567	450,054	504,439	530,114	427,586	416,729	379,548	475,229	439,048	403,391	464,487	5,037,863
8 TRUE-UP THIS PERIOD	(245,170)	(344,382)	(105,189)	13,547	54,048	(2,218)	2,309	(22,533)	72,655	(238)	(59,528)	(33,799)	(670,498)
9 INTEREST PROVISION THIS PERIOD (FROM CT-3 PAGE 3)	(136)	(217)	(264)	(268)	(276)	(259)	(241)	(258)	(247)	(224)	(250)	(309)	(2,948)
10 TRUE-UP & INTER. PROV. BEGINNING OF MONTH	(378,334)	(592,112)	(905,184)	(979,108)	(934,301)	(849,001)	(819,950)	(786,354)	(777,617)	(673,681)	(642,614)	(670,864)	
11 PRIOR PERIOD TRUE UP													
COLLECTED/(REFUNDED)	31,528	31,528	31,528	31,528	31,528	31,528	31,528	31,528	31,528	31,528	31,528	31,528	
12 TOTAL NET TRUE UP (SUM LINES 8+9+10+11)	(592,112)	(905,184)	(979,108)	(934,301)	(849,001)	(819,950)	(786,354)	(777,617)	(673,681)	(642,614)	(670,864)	(673,444)	(673,445)

AS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL NEW CONSTRUCTION PROGRAM - PROGRAM 1

DESCRIPTION: The objective of this program is to increase the conservation of energy resources in the single and multi-family residential new construction markets by promoting the installation of energy-efficient natural gas appliances. This program is designed to expand consumer energy options in new homes. Incentives in the form of cash allowances are provided to support the installation of natural gas including interior gas piping, venting, appliance purchase or lease, and other costs associated with residential gas service. Cash allowances are paid for water heating, space heating, clothes drying, and cooking equipment installations

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	150
Gas Clothe Drying	100
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$ 443,685

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE REPLACEMENT PROGRAM 3

DESCRIPTION:

This program encourages the replacement of inefficient non-natural gas residential appliances in existing residences. Participation in the program is open to current residential customers and to homeowners converting a residence to natural gas where the company is able to extend service under its extension of facilities policy. This program provides incentives for the replacement of non-gas water heating, space heating, cooking, or clothes drying appliances through the purchase and/or lease of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$500
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	550
Gas Tankless Water Heating	675
Gas Heating	725
Gas Cooking	200
Gas Clothe Drying	150
Gas Cooling and Dehumidification.....	1200

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$ 732,893

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: GAS APPLIANCES IN SCHOOLS - PROGRAM 5

DESCRIPTION: The Gas Appliances in Schools Program is designed to promote natural gas appliances where cost-efficient, in Home Economic Departments in schools located in our Company's service area. The program provides teaching assistance on energy conservation and on the use, care, and safety of natural gas appliances through a Company-employed home economist.

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$0.

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL PROPANE CONVERSION - PROGRAM 6

DESCRIPTION: The Residential Propane Conversion Program is designed to promote the conversion of existing residential propane appliances to utilize efficient natural gas. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the conversion of their existing propane appliances to utilize natural gas.

PROGRAM ALLOWANCES:

Furnace	\$200
Water Heater	100
Dryer	50
Range	25

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$(\$23,058

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: RESIDENTIAL APPLIANCE RETENTION PROGRAM - PROGRAM 7

DESCRIPTION: This program is designed to promote the retention of energy-efficient water heating, space heating, clothes drying, and cooking appliances for current natural gas customers. A cash incentive is paid to reduce the cost of purchasing and installing a replacement natural gas water heating, space heating, clothe drying, and cooking appliances

PROGRAM ALLOWANCES:

Gas Storage Tank Water Heating	\$350
Gas High Efficiency Storage Tank Water Heating (82% AFUE+)	400
Gas Tankless Water Heating	550
Gas Heating	500
Gas Cooking	100
Gas Clothe Drying	100

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$1,708,835

CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: RESIDENTIAL CUT AND CAP - PROGRAM 8

DESCRIPTION: The Residential Cut and Cap Program is designed to encourage the re-activation of existing residential service lines that are scheduled to be cut off and capped. The program offers incentives in the form of cash allowances to residential consumers to assist in defraying the additional costs associated with the purchase and/or lease and the installation of energy efficient natural gas appliances.

PROGRAM ALLOWANCES:

Service re-activation.....	\$200
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REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were	\$79,437
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CITY GAS COMPANY OF FLORIDA

**Schedule CT-6
PROGRAM PROGRESS REPORT**

NAME: COMMERCIAL/INDUSTRIAL CONVERSION - PROGRAM 9

DESCRIPTION: The Commercial/Industrial Conversion Program is designed to promote the conversion of commercial and industrial inefficient non-gas equipment to energy efficient natural gas. The program offers incentives in the form of cash allowances to existing commercial and industrial businesses located in existing structures, to assist in defraying the incremental first costs associated with the installation of natural gas supply lines, internal piping, venting and equipment.

PROGRAM ALLOWANCES:

Per 100,000 BTU input rating..... \$75

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$344,791

CITY GAS COMPANY OF FLORIDA

Schedule CT-6
PROGRAM PROGRESS REPORT

NAME: COMMERCIAL/INDUSTRIAL ALTERNATIVE TECHNOLOGY INCENTIVE - PROGRAM 10

DESCRIPTION: The Commercial/Industrial Alternative Technology Incentive Program (ATI) is designed to encourage commercial and industrial business owners to install alternate technologies that utilize natural gas that are not covered by one of the other City Gas Energy Conservation Programs, but which cost-effectively reduce the total utility expense of the business. The program offers incentives based on the cost-effectiveness under a life-cycle analysis utilizing a computerized energy consumption simulation model.

PROGRAM ALLOWANCES:

Payback period of three years subject to a maximum incentive of three times the projected incremental annualized margin.

REPORTING PERIOD: January 2016 through December 2016

PROGRAM SUMMARY:

Program costs for the period were \$3,184

1 BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION
2 REVISED DIRECT TESTIMONY (FINAL TRUE-UP) OF MIGUEL BUSTOS

3 ON BEHALF OF
4 FLORIDA CITY GAS
5 DOCKET NO. 170004-GU

6 May 12, 2017

7
8 **Q. Please state your name, business address, by whom you are**
9 **employed, and in what capacity.**

10
11 A. My name is Miguel Bustos and my business address is 4045 NW 97th
12 Avenue, Doral, Florida 33178. I am employed by Florida City Gas as
13 Energy Efficiency Program ("EEP") Program Manager, and have been with
14 the Company for fourteen (14) years.

15
16 **Q. Are you familiar with the energy conservation programs of Florida**
17 **City Gas?**

18
19 A. Yes, I am.

20
21 **Q. Are you familiar with the costs that have been incurred and that are**
22 **projected to be incurred by Florida City Gas in implementing its**
23 **energy conservation programs?**

24
25 A. Yes, I am.

1 **Q. What is the purpose of your testimony in this docket?**

2 A. To submit the recoverable costs incurred during the period ending
3 December 31, 2016, and to identify the final true-up amount related to that
4 period.

5
6 **Q. Has Florida City Gas prepared schedules which show the**
7 **expenditures associated with its energy conservation programs for**
8 **the period you have mentioned?**

9
10 A. Yes. I have prepared and filed together with this testimony Exhibit MB-1
11 consisting of Schedules CT-1, CT-2, CT-3 and CT-6.

12
13 **Q. What amount did Florida City Gas spend on conservation programs**
14 **during this period?**

15
16 A. \$5,037,863.

17
18 **Q. What is the final true-up amount associated with the period**
19 **ending December 31, 2015?**

20
21 A. An over-recovery of \$325,523.

22
23 **Q. Does this conclude your testimony?**

24
25 A. Yes, it does.