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March 26, 2018

ELECTRONIC FILING

Ms. Carlotta Stauffer, Director
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

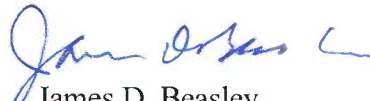
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of February 2018.

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of March, 2018 to the following:

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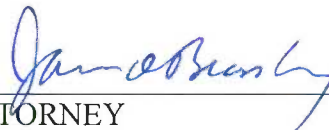
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ATTORNEY



TAMPA ELECTRIC COMPANY
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|-------------------|-------------------|------------------|---------------|------------------|------------------|---------------|---------------|----------------|----------------|------------------|---------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 44,414,318 | 42,401,087 | 2,013,231 | 4.7% | 1,321,461 | 1,307,100 | 14,361 | 1.1% | 3.36100 | 3.24391 | 0.11710 | 3.6% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 417,981 | 417,981 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments - Polk 1 Conversion Depreciation & ROI | 278,109 | 278,109 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 45,110,408 | 43,097,177 | 2,013,231 | 4.7% | 1,321,461 | 1,307,100 | 14,361 | 1.1% | 3.41368 | 3.29716 | 0.11652 | 3.5% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 674,843 | 60,680 | 614,163 | 1012.1% | 17,361 | 1,260 | 16,101 | 1277.9% | 3.88712 | 4.81587 | (0.92875) | -19.3% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 2,041,321 | 720,460 | 1,320,861 | 183.3% | 57,498 | 24,200 | 33,298 | 137.6% | 3.55025 | 2.97711 | 0.57314 | 19.3% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities & Net Metering (A8) | 297,450 | 230,640 | 66,810 | 29.0% | 13,358 | 7,280 | 6,078 | 83.5% | 2.22676 | 3.16813 | (0.94138) | -29.7% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 3,013,614 | 1,011,780 | 2,001,834 | 197.9% | 88,217 | 32,740 | 55,477 | 169.4% | 3.41614 | 3.09035 | 0.32579 | 10.5% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,409,678 | 1,339,840 | 69,838 | 5.2% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 40,557 | 18,790 | 21,767 | 115.8% | 2,128 | 660 | 1,468 | 222.4% | 1.90587 | 2.84697 | (0.94110) | -33.1% |
| 15. Fuel Cost of Sch. C/CB Sales (A6) | 11,762 | 0 | 11,762 | 0.0% | 590 | 0 | 590 | 0.0% | 1.99356 | 0.00000 | 1.99356 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 1,933 | 31,233 | (29,300) | -93.8% | 175 | 960 | (785) | -81.8% | 1.10457 | 3.25344 | (2.14887) | -66.0% |
| 18. Gains on Sales | 12,678 | 4,405 | 8,273 | 187.8% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 66,930 | 54,428 | 12,502 | 23.0% | 2,893 | 1,620 | 1,273 | 78.6% | 2.31352 | 3.35975 | (1.04624) | -31.1% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (331) | 0 | (331) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 55 | 0 | 55 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 110 | (42) | 152 | -363.6% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 1,406,399 | 1,338,262 | 68,137 | 5.1% | 3.41703 | 3.29192 | 0.12511 | 3.8% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | (1,906,874) (a) | (2,677,122) (a) | 770,248 | -28.8% | (55,805) | (81,324) | 25,519 | -31.4% | 3.41703 | 3.29192 | 0.12511 | 3.8% |
| 25. Company Use | 112,420 (a) | 95,466 (a) | 16,954 | 17.8% | 3,290 | 2,900 | 390 | 13.4% | 3.41702 | 3.29193 | 0.12509 | 3.8% |
| 26. T & D Losses | 1,857,737 (a) | 2,181,383 (a) | (323,646) | -14.8% | 54,367 | 66,265 | (11,898) | -18.0% | 3.41703 | 3.29192 | 0.12511 | 3.8% |
| 27. System KWH Sales | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.42154 | 3.26228 | 0.15926 | 4.9% |
| 28. Wholesale KWH Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29. Jurisdictional KWH Sales | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.42154 | 3.26228 | 0.15926 | 4.9% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00000 | 1.00000 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.42154 | 3.26228 | 0.15926 | 4.9% |
| 32. Adjustment | 0 | 0 | 0 | 0.0% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 33. True-up * | (1,423,428) | (1,423,428) | 0 | 0.0% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | (0.10134) | (0.10541) | 0.00406 | -3.9% |
| 34. Total Jurisdictional Fuel Cost (Excl. GPIF) | 46,633,664 | 42,631,101 | 4,002,563 | 9.4% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.32019 | 3.15687 | 0.16332 | 5.2% |
| 35. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 36. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 46,667,240 | 42,661,795 | 4,005,445 | 9.4% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.32258 | 3.15915 | 0.16343 | 5.2% |
| 37. GPIF * (Already Adjusted for Taxes) | 3,949 | 3,949 | 0 | 0.0% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 0.00028 | 0.00029 | (0.00001) | -3.9% |
| 38. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 46,671,189 | 42,665,744 | 4,005,445 | 9.4% | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 3.32286 | 3.15944 | 0.16342 | 5.2% |
| 39. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.323 | 3.159 | 0.164 | 5.2% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: February 2018

| | \$ | | DIFFERENCE | | MWH | | DIFFERENCE | | CENTS/KWH | | DIFFERENCE | |
|--|--------------------|-------------------|-------------------|----------------|------------------|------------------|----------------|----------------|----------------|----------------|----------------|--------------|
| | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % | ACTUAL | ESTIMATED | AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 102,996,389 | 90,415,052 | 12,581,337 | 13.9% | 2,987,034 | 2,789,650 | 197,384 | 7.1% | 3.44812 | 3.24109 | 0.20703 | 6.4% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 838,518 | 838,518 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments - Polk 1 Conversion Depreciation & ROI | 558,192 | 558,192 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 104,393,099 | 91,811,762 | 12,581,337 | 13.7% | 2,987,034 | 2,789,650 | 197,384 | 7.1% | 3.49487 | 3.29116 | 0.20372 | 6.2% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 1,294,746 | 96,510 | 1,198,236 | 1241.6% | 26,296 | 1,990 | 24,306 | 1221.4% | 4.92374 | 4.84975 | 0.07399 | 1.5% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 3,378,644 | 1,507,700 | 1,870,944 | 124.1% | 67,168 | 51,490 | 15,678 | 30.4% | 5.03014 | 2.92814 | 2.10200 | 71.8% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities & Net Metering (A8) | 868,219 | 514,400 | 353,819 | 68.8% | 32,210 | 14,960 | 17,250 | 115.3% | 2.69550 | 3.43850 | (0.74301) | -21.6% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 5,541,609 | 2,118,610 | 3,422,999 | 161.6% | 125,674 | 68,440 | 57,234 | 83.6% | 4.40951 | 3.09557 | 1.31394 | 42.4% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 3,112,708 | 2,858,090 | 254,618 | 8.9% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 116,910 | 42,190 | 74,720 | 177.1% | 4,623 | 1,480 | 3,143 | 212.4% | 2.52888 | 2.85068 | (0.32180) | -11.3% |
| 15. Fuel Cost of Sch. C/CB Sales (A6) | 16,440 | 0 | 16,440 | 0.0% | 826 | 0 | 826 | 0.0% | 1.99031 | 0.00000 | 1.99031 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 1,762,539 | 63,375 | 1,699,164 | 2681.1% | 54,042 | 2,100 | 51,942 | 2473.4% | 3.26142 | 3.01786 | 0.24357 | 8.1% |
| 18. Gains on Sales | 984,270 | 9,214 | 975,056 | 10582.3% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 2,880,159 | 114,779 | 2,765,380 | 2409.3% | 59,491 | 3,580 | 55,911 | 1561.8% | 4.84134 | 3.20612 | 1.63522 | 51.0% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (102) | 0 | (102) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Delv'd. | | | | | 3,593 | 0 | 3,593 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 4,723 | (93) | 4,816 | -5200.5% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | 3,051,985 | 2,854,603 | 197,382 | 6.9% | 3.50770 | 3.28647 | 0.22123 | 6.7% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | (1,727,077) (a) | (4,581,367) (a) | 2,854,290 | -62.3% | (50,790) | (139,351) | 88,561 | -63.6% | 3.40043 | 3.28765 | 0.11278 | 3.4% |
| 25. Company Use | 220,765 (a) | 190,634 (a) | 30,131 | 15.8% | 6,312 | 5,800 | 512 | 8.8% | 3.49754 | 3.28679 | 0.21075 | 6.4% |
| 26. T & D Losses | 4,984,277 (a) | 4,421,141 (a) | 563,136 | 12.7% | 141,574 | 134,516 | 7,058 | 5.2% | 3.52062 | 3.28671 | 0.23390 | 7.1% |
| 27. System KWH Sales | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.62296 | 3.28758 | 0.33538 | 10.2% |
| 28. Wholesale KWH Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29. Jurisdictional KWH Sales | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.62296 | 3.28758 | 0.33538 | 10.2% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00000 | 1.00000 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.62296 | 3.28758 | 0.33538 | 10.2% |
| 32. Adjustments - Schedule A2, page 2, lines 6c and 7a | 190,412 | 0 | 190,412 | 0.0% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 0.00644 | 0.00000 | 0.00644 | 0.0% |
| 33. True-up * | (2,846,856) | (2,846,856) | 0 | 0.0% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | (0.09634) | (0.09976) | 0.00342 | -3.4% |
| 34. Total Jurisdictional Fuel Cost (Excl. GPIF) | 104,398,105 | 90,968,737 | 13,429,368 | 14.8% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.53306 | 3.18782 | 0.34525 | 10.8% |
| 35. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 36. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 104,473,271 | 91,034,234 | 13,439,037 | 14.8% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.53561 | 3.19011 | 0.34550 | 10.8% |
| 37. GPIF * (Already Adjusted for Taxes) | 7,898 | 7,898 | 0 | 0.0% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 0.00027 | 0.00028 | (0.00001) | -3.4% |
| 38. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 104,481,169 | 91,042,132 | 13,439,037 | 14.8% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | 3.53588 | 3.19039 | 0.34549 | 10.8% |
| 39. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 3.536 | 3.190 | 0.346 | 10.8% |

* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|-------------------|-------------------|----------------------|---------------|--------------------|-------------------|----------------------|---------------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 44,414,318 | 42,401,087 | 2,013,231 | 4.7% | 102,996,389 | 90,415,052 | 12,581,337 | 13.9% | |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2. FUEL COST OF POWER SOLD | 54,252 | 50,023 | 4,229 | 8.5% | 1,895,889 | 105,565 | 1,790,324 | 1695.9% | |
| 2a. GAINS FROM SALES | 12,678 | 4,405 | 8,273 | 187.8% | 984,270 | 9,214 | 975,056 | 10582.3% | |
| 3. FUEL COST OF PURCHASED POWER | 674,843 | 60,680 | 614,163 | 1012.1% | 1,294,746 | 96,510 | 1,198,236 | 1241.6% | |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 297,450 | 230,640 | 66,810 | 29.0% | 868,219 | 514,400 | 353,819 | 68.8% | |
| 4. ENERGY COST OF ECONOMY PURCHASES | <u>2,041,321</u> | <u>720,460</u> | <u>1,320,861</u> | <u>183.3%</u> | <u>3,378,644</u> | <u>1,507,700</u> | <u>1,870,944</u> | <u>124.1%</u> | |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 47,361,002 | 43,358,439 | 4,002,563 | 9.2% | 105,657,839 | 92,418,883 | 13,238,956 | 14.3% | |
| 6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT | 417,981 | 417,981 | 0 | 0.0% | 838,518 | 838,518 | 0 | 0.0% | |
| 6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI | 278,109 | 278,109 | 0 | 0.0% | 558,192 | 558,192 | 0 | 0.0% | |
| 6c. ADJUSTMENT | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | |
| 7. ADJUSTED TOTAL FUEL & NET PWR.TRANS. | <u>48,057,092</u> | <u>44,054,529</u> | <u>4,002,563</u> | <u>9.1%</u> | <u>107,054,549</u> | <u>93,815,593</u> | <u>13,238,956</u> | <u>14.1%</u> | |
| B. MWH SALES | | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,404,547 | 1,350,421 | 54,126 | 4.0% | 2,954,889 | 2,853,638 | 101,251 | 3.5% | |
| 2. NONJURISDICTIONAL SALES | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | <u>0</u> | <u>0</u> | <u>0</u> | <u>0.0%</u> | |
| 3. TOTAL SALES | <u>1,404,547</u> | <u>1,350,421</u> | <u>54,126</u> | <u>4.0%</u> | <u>2,954,889</u> | <u>2,853,638</u> | <u>101,251</u> | <u>3.5%</u> | |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|---------------|-------------|----------------------|--------|----------------|-------------|----------------------|--------|--|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | |
| C. TRUE-UP CALCULATION | | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 43,241,932 | 41,512,101 | 1,729,831 | 4.2% | 91,469,235 | 88,113,205 | 3,356,030 | 3.8% | |
| 2. FUEL ADJUSTMENT NOT APPLICABLE | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 2a. TRUE-UP PROVISION | 1,423,428 | 1,423,428 | 0 | 0.0% | 2,846,856 | 2,846,856 | 0 | 0.0% | |
| 2b. INCENTIVE PROVISION | (3,949) | (3,949) | 0 | 0.0% | (7,898) | (7,898) | 0 | 0.0% | |
| 2c. ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 44,661,411 | 42,931,580 | 1,729,831 | 4.0% | 94,308,193 | 90,952,163 | 3,356,030 | 3.7% | |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% | - | - | - | - | |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00000 | 1.00000 | 0.00000 | 0.0% | - | - | - | - | |
| 6b. (LINE C6 x LINE C6a) | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | |
| 6c. ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | |
| 6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c) | 48,057,092 | 44,054,529 | 4,002,563 | 9.1% | 107,054,549 | 93,815,593 | 13,238,956 | 14.1% | |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d) | (3,395,681) | (1,122,949) | (2,272,732) | 202.4% | (12,746,356) | (2,863,430) | (9,882,926) | 345.1% | |
| 7a. ADJ-BB UNIT 2 OUTAGE REPLACEMENT POWER COST T-Up | 0 | 0 | 0 | 0.0% | (190,412) | 0 | (190,412) | 0.0% | |
| 8. INTEREST PROVISION FOR THE MONTH | 13,991 | 17,986 | (3,995) | -22.2% | 37,865 | 39,995 | (2,130) | -5.3% | |
| 8a. ADJ-DEC 2017 INTEREST ADJUSTMENT FOR BB UNIT 2 OUTAGE REPLACEMENT POWER COST | 2,670 | 0 | 2,670 | 0.0% | 2,670 | 0 | 2,670 | 0.0% | |
| 9. TRUE-UP & INT. PROV. BEG. OF MONTH | 13,340,403 | 13,939,237 | (598,834) | -4.3% | NOT APPLICABLE | | | | |
| 10. TRUE-UP COLLECTED (REFUNDED) | (1,423,428) | (1,423,428) | 0 | 0.0% | NOT APPLICABLE | | | | |
| 11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10) | 8,537,955 | 11,410,846 | (2,872,891) | -25.2% | NOT APPLICABLE | | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | | |
|---|-------------------|-------------------|--------------------|---------------|----------------|-----------|------------|---|--|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | | |
| | | | AMOUNT | % | | | AMOUNT | % | |
| D. INTEREST PROVISION | | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C9) | 13,340,403 | 13,939,237 | (598,834) | -4.3% | NOT APPLICABLE | | | | |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10) | <u>8,521,294</u> | <u>11,392,860</u> | <u>(2,871,566)</u> | <u>-25.2%</u> | NOT APPLICABLE | | | | |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | <u>21,861,697</u> | <u>25,332,097</u> | <u>(3,470,400)</u> | <u>-13.7%</u> | NOT APPLICABLE | | | | |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | 10,930,849 | 12,666,049 | (1,735,200) | -13.7% | NOT APPLICABLE | | | | |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 1.460 | 1.700 | (0.240) | -14.1% | NOT APPLICABLE | | | | |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | <u>1.620</u> | <u>1.700</u> | <u>(0.080)</u> | <u>-4.7%</u> | NOT APPLICABLE | | | | |
| 7. TOTAL (LINE D5 + LINE D6) | <u>3.080</u> | <u>3.400</u> | <u>(0.320)</u> | <u>-9.4%</u> | NOT APPLICABLE | | | | |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 1.540 | 1.700 | (0.160) | -9.4% | NOT APPLICABLE | | | | |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.128 | 0.142 | (0.014) | -9.9% | NOT APPLICABLE | | | | |
| 10. INT. PROVISION (LINE D4 x LINE D9) | <u>13,991</u> | <u>17,986</u> | <u>(3,995)</u> | <u>-22.2%</u> | NOT APPLICABLE | | | | |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|---------|----------------|------------|----------------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2 LIGHT OIL | 0 | 56,093 | (56,093) | -100.0% | 0 | 122,384 | (122,384) | -100.0% |
| 3 COAL | 8,233,375 | 13,607,271 | (5,373,896) | -39.5% | 26,123,845 | 29,262,675 | (3,138,830) | -10.7% |
| 4 NATURAL GAS | 36,180,943 | 28,737,723 | 7,443,220 | 25.9% | 76,872,544 | 61,029,993 | 15,842,551 | 26.0% |
| 5 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 44,414,318 | 42,401,087 | 2,013,231 | 4.7% | 102,996,389 | 90,415,052 | 12,581,337 | 13.9% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 LIGHT OIL | 0 | 240 | (240) | -100.0% | 0 | 520 | (520) | -100.0% |
| 10 COAL | 216,746 | 452,910 | (236,164) | -52.1% | 720,987 | 990,210 | (269,223) | -27.2% |
| 11 NATURAL GAS | 1,101,461 | 850,750 | 250,711 | 29.5% | 2,260,164 | 1,792,690 | 467,474 | 26.1% |
| 12 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 OTHER | 3,254 | 3,200 | 54 | 1.7% | 5,883 | 6,230 | (347) | -5.6% |
| 14 TOTAL (MWH) | 1,321,461 | 1,307,100 | 14,361 | 1.1% | 2,987,034 | 2,789,650 | 197,384 | 7.1% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 16 LIGHT OIL (BBL) | 0 | 440 | (440) | -100.0% | 0 | 960 | (960) | -100.0% |
| 17 COAL (TON) | 86,451 | 194,850 | (108,399) | -55.6% | 320,313 | 423,580 | (103,267) | -24.4% |
| 18 NATURAL GAS (MCF) | 8,357,157 | 5,862,520 | 2,494,637 | 42.6% | 16,988,538 | 12,405,330 | 4,583,208 | 36.9% |
| 19 NUCLEAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 22 LIGHT OIL | 0 | 2,580 | (2,580) | -100.0% | 0 | 5,560 | (5,560) | -100.0% |
| 23 COAL | 2,287,646 | 4,673,320 | (2,385,674) | -51.0% | 7,956,267 | 10,208,500 | (2,252,233) | -22.1% |
| 24 NATURAL GAS | 8,549,465 | 6,010,490 | 2,538,975 | 42.2% | 17,379,368 | 12,723,930 | 4,655,438 | 36.6% |
| 25 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 10,837,111 | 10,686,390 | 150,721 | 1.4% | 25,335,635 | 22,937,990 | 2,397,645 | 10.5% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 29 LIGHT OIL | 0.00% | 0.02% | -0.02% | -100.0% | 0.00% | 0.02% | -0.02% | -100.0% |
| 30 COAL | 16.40% | 34.65% | -18.25% | -52.7% | 24.14% | 35.50% | -11.36% | -32.0% |
| 31 NATURAL GAS | 83.35% | 65.09% | 18.26% | 28.1% | 75.67% | 64.26% | 11.40% | 17.7% |
| 32 NUCLEAR | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 33 OTHER | 0.25% | 0.24% | 0.00% | 0.6% | 0.20% | 0.22% | -0.03% | -11.8% |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 36 LIGHT OIL (\$/BBL) | 0.00 | 127.48 | (127.48) | -100.0% | 0.00 | 127.48 | (127.48) | -100.0% |
| 37 COAL (\$/TON) | 95.24 | 69.83 | 25.40 | 36.4% | 81.56 | 69.08 | 12.47 | 18.1% |
| 38 NATURAL GAS (\$/MCF) | 4.33 | 4.90 | (0.57) | -11.7% | 4.52 | 4.92 | (0.39) | -8.0% |
| 39 NUCLEAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 42 LIGHT OIL | 0.00 | 21.74 | (21.74) | -100.0% | 0.00 | 22.01 | (22.01) | -100.0% |
| 43 COAL | 3.60 | 2.91 | 0.69 | 23.6% | 3.28 | 2.87 | 0.42 | 14.5% |
| 44 NATURAL GAS | 4.23 | 4.78 | (0.55) | -11.5% | 4.42 | 4.80 | (0.37) | -7.8% |
| 45 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 4.10 | 3.97 | 0.13 | 3.3% | 4.07 | 3.94 | 0.12 | 3.1% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|------------|---------|----------------|-----------|------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 49 LIGHT OIL | 0 | 10,750 | (10,750) | -100.0% | 0 | 10,692 | (10,692) | -100.0% |
| 50 COAL | 10,555 | 10,318 | 237 | 2.3% | 11,035 | 10,309 | 726 | 7.0% |
| 51 NATURAL GAS | 7,762 | 7,065 | 697 | 9.9% | 7,689 | 7,098 | 591 | 8.3% |
| 52 NUCLEAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 8,201 | 8,176 | 25 | 0.3% | 8,482 | 8,223 | 259 | 3.1% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 LIGHT OIL | 0.00 | 23.37 | (23.37) | -100.0% | 0.00 | 23.54 | (23.54) | -100.0% |
| 57 COAL | 3.80 | 3.00 | 0.80 | 26.7% | 3.62 | 2.96 | 0.66 | 22.3% |
| 58 NATURAL GAS | 3.28 | 3.38 | (0.10) | -3.0% | 3.40 | 3.40 | 0.00 | 0.0% |
| 59 NUCLEAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 3.36 | 3.24 | 0.12 | 3.7% | 3.45 | 3.24 | 0.21 | 6.5% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2018

SCHEDULE A4
PAGE 1 OF 2

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|--------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.6 | 235 | 21.9 | - | 48.6 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.4 | 2,845 | 21.9 | - | 48.5 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND | 1.5 | 174 | 17.3 | - | 38.4 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 22.5 | 3,254 | 21.6 | - | 47.8 | - | SOLAR | - | - | - | - | - | - |
| B.B.#1 NAT GAS CO-FIRE | (4) 185 | 93,408 | 75.1 | 82.7 | 116.3 | - | NG CO-FIRE | 988,185 | 1,023,000 | 1,010,913.0 | 4,253,565 | 4.55 | 4.30 |
| B.B.#1 COAL | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #1 TOTAL | 395 | 93,408 | 35.2 | 64.0 | 54.5 | 10,823 | - | - | - | 1,010,913.0 | 4,253,565 | 4.55 | - |
| B.B.#2 NAT GAS CO-FIRE | (4) 185 | 94,369 | 75.9 | 87.2 | 92.9 | - | NG CO-FIRE | 983,523 | 1,023,000 | 1,006,144.0 | 4,227,828 | 4.48 | 4.30 |
| B.B.#2 COAL | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 395 | 94,369 | 35.6 | 66.6 | 43.5 | 10,662 | - | - | - | 1,006,144.0 | 4,227,828 | 4.48 | - |
| B.B.#3 NAT GAS CO-FIRE | (4) 185 | 12,288 | 9.9 | 61.6 | 17.0 | - | NG CO-FIRE | 140,518 | 1,023,000 | 143,750.0 | 603,376 | 4.91 | 4.29 |
| B.B.#3 COAL | 400 | 73,557 | 27.4 | 35.3 | 0.0 | - | COAL | 35,276 | 23,918,813 | 843,760.0 | 3,780,461 | 5.14 | 107.17 |
| BIG BEND #3 TOTAL | 400 | 85,845 | 31.9 | 35.3 | 55.0 | 11,503 | - | - | - | 987,510.0 | 4,383,837 | 5.11 | - |
| B.B.#4 NAT GAS CO-FIRE | (4) 175 | 6,541 | 5.6 | 30.5 | 54.2 | - | NG CO-FIRE | 62,501 | 1,023,000 | 63,939.0 | 269,967 | 4.13 | 4.32 |
| B.B.#4 COAL | 442 | 6,929 | 2.3 | 13.1 | 0.0 | - | COAL | 0 | 23,274,974 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #4 TOTAL | 442 | 13,470 | 4.5 | 13.1 | 44.2 | 9,652 | - | - | - | 63,939.0 | 269,967 | 2.00 | - |
| B.B. IGNITION | (3) - | - | - | - | - | - | GAS | 36,700 | 1,023,000 | 37,544.0 | 158,082 | - | 4.31 |
| BIG BEND 1-4 COAL TOTAL | 1,632 | 80,486 | 7.3 | 12.2 | 14.0 | 11,304 | COAL | 35,276 | 23,870,857 | 843,760.0 | 3,780,461 | 4.70 | 107.17 |
| B.B. CT#4 (OIL) | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B. CT#4 (GAS) | (4) 61 | 2,663 | 6.5 | 99.5 | 68.1 | 10,534 | GAS | 27,421 | 1,023,000 | 28,052.0 | 118,312 | 4.44 | 4.31 |
| BIG BEND CT #4 TOTAL | 61 | 2,663 | 6.5 | 99.5 | 68.1 | 10,534 | - | - | - | 28,052.0 | 118,312 | 4.44 | - |
| BIG BEND STATION TOTAL | 1,693 | 289,755 | 25.5 | 45.8 | 50.1 | 10,915 | - | - | - | 3,096,558.0 | 13,411,591 | 4.63 | - |
| POLK #1 GASIFIER | (3) 220 | 136,260 | 92.2 | 97.1 | 93.4 | 10,597 | COAL | 51,175 | 28,214,631 | 1,443,886.0 | 4,294,832 | 3.15 | 83.92 |
| POLK #1 CT (GAS) | (4) 205 | 16,627 | 12.1 | 91.0 | 16.6 | 6,967 | GAS | 113,241 | 1,023,000 | 115,846.0 | 498,903 | 3.00 | 4.41 |
| POLK #1 TOTAL | 220 | 152,887 | 103.4 | 97.1 | 103.9 | 10,202 | - | - | - | 1,559,732.0 | 4,793,735 | 3.14 | - |
| POLK #2 ST DUCT FIRING | (4) 120 | 27,009 | 33.5 | - | 92.0 | 8,400 | GAS | 221,773 | 1,023,000 | 226,874.0 | 958,289 | 3.55 | 4.32 |
| POLK #2 ST W/O DUCT FIRING | 360 | 186,573 | 77.1 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 480 | 213,582 | 66.2 | 87.7 | 66.2 | - | GAS | - | - | 226,874.0 | 958,289 | 0.45 | - |
| POLK #2 CT (GAS) | (4) 180 | 68,660 | 56.8 | 82.7 | 79.3 | 11,053 | GAS | 741,844 | 1,023,000 | 758,906.0 | 3,219,318 | 4.69 | 4.34 |
| POLK #2 CT (OIL) | 187 | 0 | 0.0 | 82.7 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | 68,660 | 56.8 | 82.7 | 79.3 | 11,053 | - | - | - | 758,906.0 | 3,219,318 | 4.69 | - |
| POLK #3 CT (GAS) | (4) 180 | 91,590 | 75.7 | 100.0 | 83.6 | 10,611 | GAS | 949,997 | 1,023,000 | 971,847.0 | 4,112,438 | 4.49 | 4.33 |
| POLK #3 CT (OIL) | 187 | 0 | 0.00 | 100.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 91,590 | 75.7 | 100.0 | 83.6 | 10,611 | - | - | - | 971,847.0 | 4,112,438 | 4.49 | - |
| POLK #4 (GAS) | (4) 180 | 85,555 | 70.7 | 89.4 | 83.8 | 10,641 | GAS | 889,886 | 1,023,000 | 910,353.0 | 3,853,402 | 4.50 | 4.33 |
| POLK #5 (GAS) | (4) 180 | 78,746 | 65.1 | 81.0 | 84.3 | 10,690 | GAS | 822,864 | 1,023,000 | 841,790.0 | 3,562,038 | 4.52 | 4.33 |
| POLK #2 CC TOTAL | 1,200 | 538,133 | 66.7 | 88.1 | 66.7 | 6,894 | GAS | - | - | 3,709,770.0 | 15,705,485 | 2.92 | - |
| POLK STATION TOTAL | 1,420 | 691,020 | 72.4 | 89.5 | 72.5 | 7,626 | - | - | - | 5,269,502.0 | 20,499,220 | 2.97 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: FEBRUARY 2018

SCHEDULE A4
PAGE 2 OF 2

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|---------------------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|----------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 243 | 119,771 | 73.3 | 99.0 | 73.3 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 183 | 77,605 | 63.1 | 98.5 | 67.7 | 11,647 | GAS | 860,136 | 1,023,000 | 879,954.0 | 3,725,975 | 4.80 | 4.33 |
| BAYSIDE CT1B | 183 | 70,730 | 57.5 | 100.0 | 68.0 | 11,599 | GAS | 785,604 | 1,023,000 | 803,698.0 | 3,403,114 | 4.81 | 4.33 |
| BAYSIDE CT1C | 183 | 64,742 | 52.6 | 98.5 | 68.9 | 11,280 | GAS | 695,891 | 1,023,000 | 711,925.0 | 3,014,492 | 4.66 | 4.33 |
| BAYSIDE UNIT 1 TOTAL | ⁽⁴⁾ 792 | 332,848 | 62.5 | 99.0 | 62.5 | 7,374 | GAS | 2,341,631 | 1,023,000 | 2,395,577.0 | 10,143,581 | 3.05 | 4.33 |
| BAYSIDE ST 2 | ⁽⁵⁾ 315 | (3,128) | 0.0 | 0.0 | 0.0 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 183 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | (6,599) | 0 | (6,744.0) | 3,131 | 0.00 | (0.47) |
| BAYSIDE CT2B | 183 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | (8,890) | 0 | (9,086.0) | 4,218 | 0.00 | (0.47) |
| BAYSIDE CT2C | 183 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 1,200 | 0 | 1,225.0 | (569) | 0.00 | (0.47) |
| BAYSIDE CT2D | 183 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 5,560 | 0 | 5,677.0 | (2,638) | 0.00 | (0.47) |
| BAYSIDE UNIT 2 TOTAL | ^{(4),(5)} 1,047 | (3,128) | 0.0 | 0.0 | 0.0 | 0 | GAS | (8,729) | 0 | (8,928.0) | 4,142 | (0.13) | (0.47) |
| BAYSIDE UNIT 3 TOTAL | ⁽⁴⁾ 61 | 2,343 | 5.7 | 100.0 | 85.7 | 11,240 | GAS | 25,167 | 1,023,000 | 25,747.0 | 108,550 | 4.63 | 4.31 |
| BAYSIDE UNIT 4 TOTAL | ⁽⁴⁾ 61 | 4,155 | 10.1 | 99.8 | 87.4 | 10,917 | GAS | 44,124 | 1,023,000 | 45,139.0 | 189,983 | 4.57 | 4.31 |
| BAYSIDE UNIT 5 TOTAL | ⁽⁴⁾ 61 | 1,030 | 2.5 | 100.0 | 81.1 | 11,609 | GAS | 11,319 | 1,023,000 | 11,580.0 | 48,867 | 4.74 | 4.32 |
| BAYSIDE UNIT 6 TOTAL | ⁽⁴⁾ 61 | 184 | 0.4 | 47.5 | 42.8 | 11,674 | GAS | 1,892 | 1,023,000 | 1,936.0 | 8,384 | 4.56 | 4.43 |
| BAYSIDE STATION TOTAL | 2,083 | 337,432 | 24.1 | 47.8 | 62.3 | 7,528 | GAS | 2,415,404 | 1,023,000 | 2,471,051.0 | 10,503,507 | 3.11 | 4.35 |
| B.B. IGNITION | | | | | | | LGT.OIL | | | | 0 | | |
| SYSTEM | 5,218 | 1,321,461 | 37.7 | 58.5 | 63.5 | 8,303 | - | - | - | 10,837,111.0 | 44,414,318 | 3.36 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE
CC = COMBINED CYCLE

NG = NATURAL GAS
ST = STEAM

Footnotes:

- ⁽¹⁾ As burned fuel cost system total includes ignition.
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.
⁽³⁾ Includes October & November 2017 adj to Polk & Big Bend ignition of \$157 and \$495 respectively.
⁽⁴⁾ Includes October & November 2017 adj to fuel units burned & mmbtu's for Bayside 1 thru 6 and as burned fuel cost for gas at Big Bend, Polk, & Bayside. Details on Schedule A5 page 2.
⁽⁵⁾ Station Service Net Generation

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018**

**SCHEDULE A5
PAGE 1 OF 2**

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-----------------------------------|---------------|------------|--------------|---------|----------------|------------|--------------|---------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 11 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| LIGHT OIL ⁽¹⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 17 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 18 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 0 | 440 | (440) | -100.0% | 0 | 960 | (960) | -100.0% |
| 21 UNIT COST (\$/BBL) | 0.00 | 127.48 | (127.48) | -100.0% | 0.00 | 127.48 | (127.48) | -100.0% |
| 22 AMOUNT (\$) | 0 | 56,093 | (56,093) | -100.0% | 0 | 122,384 | (122,384) | -100.0% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 44,403 | 40,848 | 3,555 | 8.7% | 44,403 | 40,848 | 3,555 | 8.7% |
| 25 UNIT COST (\$/BBL) | 127.48 | 127.48 | 0.00 | 0.0% | 127.48 | 127.48 | 0.00 | 0.0% |
| 26 AMOUNT (\$) | 5,660,638 | 5,207,425 | 453,213 | 8.7% | 5,660,638 | 5,207,425 | 453,213 | 8.7% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 3,001 | 2,761 | 240 | 10.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 6 | 6 | 0 | 0.0% | - | - | - | - |
| COAL ⁽²⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 86,880 | 217,000 | (130,120) | -60.0% | 219,929 | 434,010 | (214,081) | -49.3% |
| 32 UNIT COST (\$/TON) | 90.55 | 73.31 | 17.23 | 23.5% | 86.37 | 73.81 | 12.55 | 17.0% |
| 33 AMOUNT (\$) | 7,866,740 | 15,908,963 | (8,042,223) | -50.6% | 18,994,547 | 32,035,250 | (13,040,703) | -40.7% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 86,451 | 194,850 | (108,399) | -55.6% | 320,313 | 423,580 | (103,267) | -24.4% |
| 36 UNIT COST (\$/TON) | 95.24 | 69.83 | 25.40 | 36.4% | 81.56 | 69.08 | 12.47 | 18.1% |
| 37 AMOUNT (\$) | * 8,233,375 | 13,607,271 | (5,373,896) | -39.5% | 26,123,845 | 29,262,675 | (3,138,830) | -10.7% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 324,782 | 625,128 | (300,346) | -48.0% | 324,782 | 625,128 | (300,346) | -48.0% |
| 40 UNIT COST (\$/TON) | 76.51 | 68.47 | 8.03 | 11.7% | 76.51 | 68.47 | 8.03 | 11.7% |
| 41 AMOUNT (\$) | 24,847,480 | 42,802,936 | (17,955,456) | -41.9% | 24,847,480 | 42,802,936 | (17,955,456) | -41.9% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 54 | 103 | (49) | -50.0% | - | - | - | - |
| NATURAL GAS ⁽³⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 8,116,680 | 5,862,520 | 2,254,160 | 38.5% | 16,781,105 | 12,405,330 | 4,375,775 | 35.3% |
| 46 UNIT COST (\$/MCF) | 4.29 | 4.91 | (0.62) | -12.7% | 4.51 | 4.93 | (0.42) | -8.5% |
| 47 AMOUNT (\$) | 34,808,915 | 28,786,538 | 6,022,377 | 20.9% | 75,735,111 | 61,194,783 | 14,540,328 | 23.8% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | ** 8,357,157 | 5,862,520 | 2,494,637 | 42.6% | 16,988,538 | 12,405,330 | 4,583,208 | 36.9% |
| 50 UNIT COST (\$/MCF) | 4.33 | 4.90 | (0.57) | -11.7% | 4.52 | 4.92 | (0.39) | -8.0% |
| 51 AMOUNT (\$) | ** 36,180,943 | 28,737,723 | 7,443,220 | 25.9% | 76,872,544 | 61,029,993 | 15,842,551 | 26.0% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 550,710 | 729,572 | (178,862) | -24.5% | 550,710 | 729,572 | (178,862) | -24.5% |
| 54 UNIT COST (\$/MCF) | 3.16 | 3.74 | (0.58) | -15.6% | 3.16 | 3.74 | (0.58) | -15.6% |
| 55 AMOUNT (\$) | 1,740,976 | 2,731,200 | (990,224) | -36.3% | 1,740,976 | 2,731,200 | (990,224) | -36.3% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 2 | 3 | (1) | -33.3% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018**

SCHEDULE A5
PAGE 2 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

* Includes adjustment to October & November 2017 for Polk ignition of \$157.48 and Big Bend ignition of \$495.34.

** Includes October & November 2017 adjustments to gas of:

| | Units | Dollars | mmbtu's |
|---------------------|-----------------|--------------|-------------------|
| Big Bend #1 | | 10,361 | |
| Big Bend #2 | | 4,641 | |
| Big Bend #3 | | 0 | |
| Big Bend #4 | | 1,590 | |
| Big Bend CT4 | | 566 | |
| Polk #1 | | 12,652 | |
| Polk #2 Duct Firing | | 6,009 | |
| Polk #2 | | 33,887 | |
| Polk #3 | | 33,209 | |
| Polk #4 | | 32,288 | |
| Polk #5 | | 28,710 | |
| Bayside #1 | (57,699) | (164,164) | (58,937.0) |
| Bayside #2 | (8,729) | 4,142 | (8,928.0) |
| Bayside #3 | (577) | (2,048) | (589.0) |
| Bayside #4 | (217) | (510) | (222.0) |
| Bayside #5 | (369) | (1,346) | (377.0) |
| Bayside #6 | (207) | (637) | (212.0) |
| Total | (67,799) | (653) | (69,265.0) |

(1) RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------|----------|----------|
| BB GYPSUM | 0 | 0 |
| BB COAL FIELD | 0 | 0 |
| BB OTHER PLANT | 0 | 0 |
| PK OTHER PLANT | 0 | 0 |
| TOTAL | 0 | 0 |

(2) RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | DOLLARS |
|----------------------|------------------|
| FUEL ANALYSIS | 14,156 |
| NON-INV EXPENSE | 352,173 |
| BIG BEND #2 IGNITION | 0 |
| BIG BEND NG IGNITION | 158,082 |
| POLK NG IGNITION | 573 |
| AERIAL SURVEY ADJ | 905,358 |
| ADDITIVES | 10,277 |
| TOTAL | 1,440,619 |

(3) RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------------|----------|----------------|
| ADDITIVES | | 0 |
| BIG BEND NG IGNITION | | (158,082) |
| POLK NG IGNITION | | (416) |
| INVENTORY ADJ | 0 | 762,127 |
| TOTAL | 0 | 603,629 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| (1) SOLD TO | (2) TYPE & SCHEDULE | | (3) TOTAL MWH SOLD | (4) MWH WHEELED OTHER SYSTEM | (5) MWH FROM OWN GENERATION | (6) CENTS/KWH | | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | (8) TOTAL \$ FOR TOTAL COST (5)X(6B) | (9) GAINS ON MARKET BASED SALES |
|---|------------------------|-----------|-----------------------|---------------------------------|--------------------------------|------------------|-------------------|--|---|------------------------------------|
| | | | | | | (A) FUEL COST | (B) TOTAL COST | | | |
| ESTIMATED: | | | | | | | | | | |
| SEMINOLE | JURISD. | SCH. - D | 660.0 | 0.0 | 660.0 | 2.847 | 3.041 | 18,790.00 | 20,068.00 | 1,278.00 |
| VARIOUS | JURISD. | MKT.BASE | 960.0 | 0.0 | 960.0 | 3.253 | 3.579 | 31,233.24 | 34,360.00 | 3,126.76 |
| TOTAL | | | 1,620.0 | 0.0 | 1,620.0 | 3.088 | 3.360 | 50,023.24 | 54,428.00 | 4,404.76 |
| ACTUAL: | | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISD. | SCH. - D | 2,142.0 | 14.0 | 2,128.0 | 1.906 | 2.099 | 40,557.46 | 44,675.61 | 1,062.84 |
| REEDY CREEK | | SCH. - CB | 590.0 | 0.0 | 590.0 | 1.994 | 2.291 | 11,762.24 | 13,515.72 | 1,229.56 |
| THE ENERGY AUTHORITY | | SCH. - MA | 75.0 | 0.0 | 75.0 | 2.577 | 3.305 | 1,932.75 | 2,478.60 | 385.35 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - D | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - C | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - CB | | | | | | | | 0.00 |
| LESS 20% - THRESHOLD EXCESS | | SCH. - MA | | | | | | | | 0.00 |
| SUB-TOTAL CURRENT MONTH | | | 2,807.0 | 14.0 | 2,793.0 | 1.942 | 2.172 | 54,252.45 | 60,669.93 | 2,677.75 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | | |
| EXGEN | Jan 2018 | SCH. - MA | (15,335.0) | 0.0 | (15,335.0) | 2.989 | 4.671 | (458,421.34) | (716,286.26) | (230,427.00) |
| EXGEN | Jan 2018 | SCH. - MA | 15,435.0 | 0.0 | 15,435.0 | 2.970 | 4.705 | 458,421.34 | 726,286.26 | 240,427.00 |
| SUB-TOTAL ADJUSTMENTS | | | 100.0 | 0.0 | 100.0 | 0.000 | 10.000 | 0.00 | 10,000.00 | 10,000.00 |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | | 2,142.0 | 14.0 | 2,128.0 | 1.906 | 2.099 | 40,557.46 | 44,675.61 | 1,062.84 |
| SUB-TOTAL SCHEDULE C POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE CB POWER SALES | | | 590.0 | 0.0 | 590.0 | 1.994 | 2.291 | 11,762.24 | 13,515.72 | 1,229.56 |
| SUB-TOTAL SCHEDULE MA POWER SALES-JURISD. | | | 175.0 | 0.0 | 175.0 | 1.104 | 7.131 | 1,932.75 | 12,478.60 | 10,385.35 |
| SUB-TOTAL OATT POWER SALES | | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 |
| TOTAL | | | 2,907.0 | 14.0 | 2,893.0 | 1.875 | 2.443 | 54,252.45 | 70,669.93 | 12,677.75 |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | | 1,287.0 | 14.0 | 1,273.0 | (1.213) | (0.917) | 4,229.21 | 16,241.93 | 8,272.99 |
| DIFFERENCE % | | | 79.4% | 0.0% | 78.6% | -39.3% | -27.3% | 8.5% | 29.8% | 187.8% |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | | 59,505.0 | 14.0 | 59,491.0 | 3.187 | 4.976 | 1,895,889.70 | 2,960,218.97 | 984,269.46 |
| ESTIMATED | | | 3,580.0 | 0.0 | 3,580.0 | 2.949 | 3.206 | 105,565.48 | 114,779.00 | 9,213.52 |
| DIFFERENCE | | | 55,925.0 | 14.0 | 55,911.0 | 0.238 | 1.770 | 1,790,324.22 | 2,845,439.97 | 975,055.94 |
| DIFFERENCE % | | | 1562.2% | 0.0% | 1561.8% | 8.1% | 55.2% | 1695.9% | 2479.1% | 10582.9% |

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) CENTS/KWH | | (8) |
|---|-----------------------|---------------------------|-----------------------------------|----------------------------------|--------------------|---------------------|----------------------|--|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER- RUPTIBLE | MWH FOR FIRM | (A) FUEL COST | (B) TOTAL COST | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| ESTIMATED: | | | | | | | | |
| PASCO COGEN | SCH. - D | 1,260.0 | 0.0 | 0.0 | 1,260.0 | 4.816 | 4.816 | 60,680.00 |
| TOTAL | | 1,260.0 | 0.0 | 0.0 | 1,260.0 | 4.816 | 4.816 | 60,680.00 |
| ACTUAL: | | | | | | | | |
| PASCO COGEN | SCH. - D | 17,416.0 | 0.0 | 0.0 | 17,416.0 | 3.890 | 3.890 | 677,544.81 |
| DUKE ENERGY FLORIDA | OATT | (55.0) | 0.0 | 0.0 | (55.0) | 4.955 | 4.955 | (2,725.09) |
| SUB-TOTAL CURRENT MONTH | | 17,361.0 | 0.0 | 0.0 | 17,361.0 | 3.887 | 3.887 | 674,819.72 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| PASCO COGEN | Jan 2018 SCH. - D | (7,760.0) | 0.0 | 0.0 | (7,760.0) | 7.442 | 7.442 | (577,469.11) |
| PASCO COGEN | Jan 2018 SCH. - D | 7,760.0 | 0.0 | 0.0 | 7,760.0 | 7.442 | 7.442 | 577,491.75 |
| SUB-TOTAL ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 22.64 |
| SUB-TOTAL SCHEDULE D PURCHASED POWER | | 17,416.0 | 0.0 | 0.0 | 17,416.0 | 3.890 | 3.890 | 677,567.45 |
| SUB-TOTAL SCHEDULE OATT PURCHASED POWER | | (55.0) | 0.0 | 0.0 | (55.0) | 4.955 | 4.955 | (2,725.09) |
| TOTAL | | 17,361.0 | 0.0 | 0.0 | 17,361.0 | 3.887 | 3.887 | 674,842.36 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 16,101.0 | 0.0 | 0.0 | 16,101.0 | (0.929) | (0.929) | 614,162.36 |
| DIFFERENCE % | | 1277.9% | 0.0% | 0.0% | 1277.9% | -19.3% | -19.3% | 1012.1% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 26,296.0 | 0.0 | 0.0 | 26,296.0 | 4.924 | 4.924 | 1,294,745.40 |
| ESTIMATED | | 1,990.0 | 0.0 | 0.0 | 1,990.0 | 4.850 | 4.850 | 96,510.00 |
| DIFFERENCE | | 24,306.0 | 0.0 | 0.0 | 24,306.0 | 0.074 | 0.074 | 1,198,235.40 |
| DIFFERENCE % | | 1221.4% | 0.0% | 0.0% | 1221.4% | 1.5% | 1.5% | 1241.6% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---------------------------------------|-----------------|---------------------|--------------------------|------------------------|-----------------|---------------|----------------|---------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER-RUPTIBLE | MWH FOR FIRM | CENTS/KWH | | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | COGEN. | | | | | | | |
| | AS AVAIL. | 7,280.0 | 0.0 | 0.0 | 7,280.0 | 3.168 | 3.168 | 230,640.00 |
| TOTAL | | 7,280.0 | 0.0 | 0.0 | 7,280.0 | 3.168 | 3.168 | 230,640.00 |
| ACTUAL: | | | | | | | | |
| AS AVAILABLE | | | | | | | | |
| McKAY BAY REFUSE | COGEN. | 1.0 | 0.0 | 0.0 | 1.0 | 2.230 | 2.230 | 22.30 |
| CARGILL RIDGEWOOD | COGEN. | 899.0 | 0.0 | 0.0 | 899.0 | 2.278 | 2.278 | 20,478.07 |
| CARGILL MILLPOINT | COGEN. | 2,624.0 | 0.0 | 0.0 | 2,624.0 | 2.291 | 2.291 | 60,121.48 |
| IMC-AGRICO-NEW WALES | COGEN. | 667.0 | 0.0 | 0.0 | 667.0 | 2.355 | 2.355 | 15,704.76 |
| IMC-AGRICO-S. PIERCE | COGEN. | 6,830.0 | 0.0 | 0.0 | 6,830.0 | 2.163 | 2.163 | 147,749.63 |
| SUB-TOTAL CURRENT MONTH | | 11,021.0 | 0.0 | 0.0 | 11,021.0 | 2.215 | 2.215 | 244,076.24 |
| NET METERING | | 2,337.1 | 0.0 | 0.0 | 2,337.1 | 2.284 | 2.284 | 53,373.85 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| TOTAL INCL NET METERING | | 13,358.1 | 0.0 | 0.0 | 13,358.1 | 2.227 | 2.227 | 297,450.09 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 6,078.1 | 0.0 | 0.0 | 6,078.1 | (0.941) | (0.941) | 66,810.09 |
| DIFFERENCE % | | 83.5% | 0.0% | 0.0% | 83.5% | -29.7% | -29.7% | 29.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 32,210.6 | 0.0 | 0.0 | 32,210.6 | 2.695 | 2.695 | 868,219.22 |
| ESTIMATED | | 14,960.0 | 0.0 | 0.0 | 14,960.0 | 3.439 | 3.439 | 514,400.00 |
| DIFFERENCE | | 17,250.6 | 0.0 | 0.0 | 17,250.6 | (0.743) | (0.743) | 353,819.22 |
| DIFFERENCE % | | 115.3% | 0.0% | 0.0% | 115.3% | -21.6% | -21.6% | 68.8% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR INTERRUP- TIBLE | (5) MWH FOR FIRM | (6) TRANSACTION COSTS CENTS/KWH | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8B)-7 |
|--|---------------------------|----------------------------------|---|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | Economy | 24,200.0 | 0.0 | 24,200.0 | 2.977 | 720,460.00 | 3.180 | 769,570.00 | 49,110.00 |
| TOTAL | | 24,200.0 | 0.0 | 24,200.0 | 2.977 | 720,460.00 | 3.180 | 769,570.00 | 49,110.00 |
| ACTUAL: | | | | | | | | | |
| NEW HOPE/OKEELANTA | SCH. - REB | 5.0 | 0.0 | 5.0 | 3.000 | 150.00 | 3.000 | 150.00 | 0.00 |
| DUKE ENERGY FLORIDA | SCH. - J | 480.0 | 0.0 | 480.0 | 6.200 | 29,760.00 | 6.200 | 29,760.00 | 0.00 |
| FLA. POWER & LIGHT | SCH. - J | 39,485.0 | 206.6 | 39,278.4 | 3.635 | 1,427,711.07 | 4.057 | 1,593,589.27 | 165,878.20 |
| ORLANDO UTIL. COMM. | SCH. - J | 500.0 | 10.7 | 489.3 | 3.488 | 17,065.25 | 3.556 | 17,397.25 | 332.00 |
| THE ENERGY AUTHORITY | SCH. - J | 9,057.0 | 0.0 | 9,057.0 | 3.652 | 330,750.00 | 3.878 | 351,255.21 | 20,505.21 |
| CITY OF TALLAHASSEE | SCH. - J | 80.0 | 0.0 | 80.0 | 1.000 | 800.00 | 1.921 | 1,536.80 | 736.80 |
| EDF TRADING | SCH. - J | 235.0 | 0.0 | 235.0 | 1.991 | 4,680.00 | 2.668 | 6,270.55 | 1,590.55 |
| EXGEN | SCH. - J | 4,780.0 | 86.6 | 4,693.4 | 3.220 | 151,145.00 | 3.232 | 151,691.00 | 546.00 |
| SOUTHERN COMPANY | SCH. - J | 3,255.0 | 75.0 | 3,180.0 | 3.176 | 101,009.99 | 3.214 | 102,191.49 | 1,181.50 |
| SUB-TOTAL CURRENT MONTH | | 57,876.9 | 378.8 | 57,498.1 | 3.588 | 2,063,071.31 | 3.920 | 2,253,841.57 | 190,770.26 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| FLA. POWER & LIGHT | Jan 2018 SCH. - J | (3,850.0) | 0.0 | (3,850.0) | 9.436 | (363,300.00) | 9.544 | (367,436.00) | (4,136.00) |
| FLA. POWER & LIGHT | Jan 2018 SCH. - J | 3,850.0 | 0.0 | 3,850.0 | 8.871 | 341,550.00 | 8.979 | 345,686.00 | 4,136.00 |
| SUB-TOTAL ADJUSTMENTS | | 0.0 | 0.0 | 0.0 | 0.000 | (21,750.00) | 0.000 | (21,750.00) | 0.00 |
| SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES | | 5.0 | 0.0 | 5.0 | 3.000 | 150.00 | 3.000 | 150.00 | 0.00 |
| SUB-TOTAL SCHEDULE C ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE J ECONOMY PURCHASES | | 57,871.9 | 378.8 | 57,493.1 | 3.550 | 2,041,171.31 | 3.882 | 2,231,941.57 | 190,770.26 |
| TOTAL | | 57,876.9 | 378.8 | 57,498.1 | 3.550 | 2,041,321.31 | 3.882 | 2,232,091.57 | 190,770.26 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 33,676.9 | 378.8 | 33,298.1 | 0.573 | 1,320,861.31 | 0.702 | 1,462,521.57 | 141,660.26 |
| DIFFERENCE % | | 139.2% | 0.0% | 137.6% | 19.3% | 183.3% | 22.1% | 190.0% | 288.5% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 67,546.9 | 378.8 | 67,168.1 | 5.030 | 3,378,644.31 | 5.328 | 3,578,545.48 | 199,901.17 |
| ESTIMATED | | 51,490.0 | 0.0 | 51,490.0 | 2.928 | 1,507,700.00 | 3.113 | 1,602,910.00 | 95,210.00 |
| DIFFERENCE | | 16,056.9 | 378.8 | 15,678.1 | 2.102 | 1,870,944.31 | 2.215 | 1,975,635.48 | 104,691.17 |
| DIFFERENCE % | | 31.2% | 0.0% | 30.4% | 71.8% | 124.1% | 71.1% | 123.3% | 110.0% |

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: February 2018

| CONTRACT | TERM | | CONTRACT TYPE | |
|----------------------|----------|------------|------------------|--|
| | START | END | | |
| PASCO COGEN LTD | 1/1/2009 | 12/31/2018 | LT | QF = QUALIFYING FACILITY |
| SEMINOLE ELECTRIC ** | 6/1/1992 | ----- | LT | LT = LONG TERM |
| | | | | ST = SHORT-TERM |
| | | | | ** THREE YEAR NOTICE REQUIRED FOR TERMINATION. |

| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW |
|-------------------|---------------|----------------|-------------|-------------|-----------|------------|------------|--------------|-----------------|---------------|----------------|----------------|
| PASCO COGEN LTD | 121.0 | 121.0 | | | | | | | | | | |
| SEMINOLE ELECTRIC | 10.3 | 7.1 | | | | | | | | | | |

| CAPACITY | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |
|-----------------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| TOTAL PURCHASES AND (SALES) | \$ 583,902 | \$ 872,960 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,456,862 |
| TOTAL CAPACITY | \$ 583,902 | \$ 872,960 | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ - | \$ 1,456,862 |

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**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

| ACRONYM | DESCRIPTION |
|----------------|---|
| ROI | Return on Investment |
| WGC | Warm Gas Cleanup |
| OATT | Open Access Transmission Tariff |
| T&D | Transmission & Distribution |
| GPIF | Generating Performance Incentive Factor |