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May 21, 2018

-VIA ELECTRONIC FILING -

Ms. Carlotta S. Stauffer
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of April 2018. Additionally, FPL is including the following revised schedules:

- March 2018 Schedules A1 and A1 YTD are revised to correct MWHs for Fuel Costs of Stratified Sales
- March 2018 Schedules A1, A1 YTD and A8 are revised to correct Total KWH purchased for Lee County Solid Waste

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria J. Moncada

Maria J. Moncada

Attachments

cc: Counsel for Parties of Record (w/encl.)

CERTIFICATE OF SERVICE
Docket No. 20180001-EI

I **HEREBY CERTIFY** that a true and correct copy of the foregoing has been furnished
by electronic service on this 21st day of May 2018 to the following:

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By: s/ Maria J. Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												
2	⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program												
3	and asset optimization program.												
4	⁽³⁾ For Informational Purposes Only												
5	⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI												
6	⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI												
7	⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned												
8	in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.												
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1) Line No.	(2) A1.1 Schedule	(3) Dollars				(7) MWH				(11) Cents/KWH			
		(4) Actual	(5) Estimated	(6) Diff Amount	(8) Diff %	(9) Actual	(10) Estimated	(11) Diff Amount	(12) Diff %	(13) Actual	(14) Estimated	(15) Diff Amount	(16) Diff %
1	Fuel Cost of System Net Generation (A3) ^(B)	691,314,029	712,989,193	(21,675,164)	(3.0%)	26,841,161	26,822,657	18,504	0.1%	2.5756	2.6582	(0.0826)	(3.1%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/ICL/SJRPP)	868,533	474,774	393,759	82.9%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return	(2,311)	0	(2,311)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(4,704,996)	(6,506,827)	1,801,831	(27.7%)	(145,263)	(244,999)	99,736	(40.7%)	3.2390	2.6559	0.5831	22.0%
6	Adjustments to Fuel Cost (A2)	80,248	0	80,248	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	692,551,972	710,393,766	(17,841,794)	(2.5%)	26,695,898	26,577,659	118,239	0.4%	2.5942	2.6729	(0.0787)	(2.9%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	7,011,940	8,481,404	(1,469,464)	(17.3%)	388,143	376,225	11,918	3.2%	1.8065	2.2543	(0.4478)	(19.9%)
9	Energy Cost of Economy/OS Purchases (A9)	35,137	967,654	(932,517)	(96.4%)	1,533	42,500	(40,967)	(96.4%)	2.2920	2.2768	0.0152	0.7%
10	Energy Payments to Qualifying Facilities (A8)	1,077,620	3,236,869	(2,159,249)	(66.7%)	59,452	147,642	(88,190)	(59.7%)	1.8126	2.1924	(0.3798)	(17.3%)
11	TOTAL COST OF PURCHASED POWER	8,124,697	12,685,927	(4,561,230)	(36.0%)	449,128	566,367	(117,239)	(20.7%)	1.8090	2.2399	(0.4309)	(19.2%)
12	TOTAL AVAILABLE (LINE 6+11)	700,676,669	723,079,693	(22,403,024)	(3.1%)	27,145,026	27,144,026	1,000	0.0%	2.5812	2.6639	(0.0826)	(3.1%)
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14	Fuel Cost of Economy and Other Power Sales (A6)	(23,261,737)	(29,751,692)	6,489,955	(21.8%)	(1,048,606)	(1,274,200)	225,594	(17.7%)	2.2183	2.3349	(0.1166)	(5.0%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(859,346)	(834,817)	(24,529)	2.9%	(124,702)	(121,985)	(2,717)	2.2%	0.6891	0.6844	0.0048	0.7%
16	Gains from Off-System Sales (A6)	(18,515,805)	(7,921,212)	(10,594,593)	133.7%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(42,636,888)	(38,507,722)	(4,129,166)	10.7%	(1,173,308)	(1,396,185)	222,877	(16.0%)	3.6339	2.7581	0.8758	31.8%
18	Incremental Personnel, Software, and Hardware Costs	121,860	120,053	1,807	1.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	681,789	828,230	(146,441)	(17.7%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(996)	(27,625)	26,629	(96.4%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 18+Line 19+Line 20) (1)	802,653	920,658	(118,006)	(12.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	1,125	(1,125)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+11+17+21+22)	658,842,434	685,493,755	(26,651,321)	(3.9%)	25,971,718	25,747,841	223,877	0.9%	2.5368	2.6623	(0.1255)	(4.7%)
24													
25	Net Unbilled Sales ⁽³⁾	(3,901,755)	6,343,559	(10,245,314)	(161.5%)	(153,806)	238,274	(392,080)	(164.6%)	(0.0157)	0.0256	(0.0413)	(161.3%)
26	T & D Losses ⁽³⁾	32,313,959	19,367,660	12,946,299	66.8%	1,273,808	727,478	546,329	75.1%	0.1302	0.0782	0.0519	66.4%
27	Company Use ⁽³⁾	679,304	761,115	(81,811)	(10.7%)	26,778	28,589	(1,811)	(6.3%)	0.0027	0.0031	(0.0003)	(11.0%)
28	SYSTEM SALES KWH	658,842,434	685,493,755	(26,651,321)	(3.9%)	24,824,938,252	24,753,500,259	71,437,993	0.3%	2.6540	2.7693	(0.1153)	(4.2%)
29	Wholesale Sales KWH (excluding Stratified Sales)	33,161,103	28,891,632	4,269,471	14.8%	1,247,722,146	1,043,796,954	203,925,192	19.5%	2.6540	2.7693	(0.1153)	(4.2%)
30	Jurisdictional KWH Sales	625,681,331	656,602,123	(30,920,792)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6540	2.7693	(0.1153)	(4.2%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	626,513,488	657,475,404	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6573	2.7730	(0.1157)	(4.2%)
33	TRUE-UP	(4,198,095)	(4,198,095)	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	(0.0178)	(0.0177)	(0.0001)	0.6%
34	TOTAL JURISDICTIONAL FUEL COST	622,315,393	653,277,309	(30,961,916)	(4.7%)	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	2.6395	2.7553	(0.1158)	(4.2%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6414	2.7573	(0.1159)	(4.2%)
37	GPIF ⁽⁴⁾	2,414,010	2,414,010	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0102	0.0102	0.0001	0.6%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	2,383,264	2,383,264	0	N/A	23,577,216,106	23,709,703,305	(132,487,199)	(0.6%)	0.0101	0.0101	0.0001	0.6%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.6617	2.7775	(0.1158)	(4.2%)
40										2.6617	2.7775	(0.1158)	(4.2%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 FOR THE YEAR TO DATE PERIOD ENDING: March 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
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⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to (1) a non-fuel transaction of \$1,440 which will be reversed in April 2018, and (2) light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B will be recorded in April 2018.

ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2018

SCHEDULE: A8

(1) Line No.	(2) PURCHASED FROM	(3) Total KWH Purchased (000)	(4) KWH For Firm (000)	(5) Cents Per KWH	(6) Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,231	49,231	2.185	1,075,632
3	Total Estimated	49,231	49,231	2.185	\$1,075,632
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,380	2,380	1.577	\$37,551
7	Broward County Resource Recovery - South AA QF	3,489	3,489	1.481	\$51,678
8	Georgia Pacific Corporation QF	3	3	1.428	\$44
9	Okeelanta Power Limited Partnership QF	3,622	3,622	1.548	\$56,059
10	Tropicana Products QF	374	374	1.532	\$5,731
11	WM-Renewable LLC QF	87	87	1.568	\$1,359
12	WM-Renewables LLC - Naples QF	1,100	1,100	1.574	\$17,308
13	Miami-Dade South District Water Treatment	4,472	4,472	1.530	\$68,446
14	Lee County Solid Waste	2,992	2,992	1.536	\$45,978
15	Total Actual	18,520	18,520	1.534	\$284,154
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18	⁽¹⁾ NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power				
19	agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will				
20	administer the PPA internally.				
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: March 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	18,520	18,520	1.534	\$284,154
3	Estimate	49,231	49,231	2.185	\$1,075,632
4	Difference	(30,711)	(30,711)	(0.651)	(\$791,479)
5	Difference (%)	(62.4%)	(62.4%)	(29.8%)	(73.6%)
6					
7	<u>Year to Date</u>				
8	Actual	59,452	59,452	1.813	\$1,077,619
9	Estimate	147,642	147,642	2.192	\$3,236,870
10	Difference	(88,190)	(88,190)	(0.380)	(\$2,159,250)
11	Difference (%)	(59.7%)	(59.7%)	(17.3%)	(66.7%)
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2018

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	923,346,400	942,497,360	(19,150,960)	(2.0%)	36,291,531	36,135,375	156,156	0.4%	2.5442	2.6082	(0.0640)	(2.5%)
2	SJRPP Fuel Inventory Expense	4,996,469	3,436,627	1,559,842	45.4%	0	0	0	0.0%	N/A	N/A	N/A	0.0%
3	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	1,527,118	633,669	893,449	141.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
4	Coal Cars Depreciation Return ⁽⁸⁾	(54,962)	0	(54,962)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
5	Fuel Costs of Stratified Sales	(7,159,707)	(9,146,084)	1,986,378	(21.7%)	(258,632)	(357,830)	99,198	(27.7%)	2.7683	2.5560	0.2123	8.3%
6	Adjustments to Fuel Cost (A2)	83,618	0	83,618	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
7	TOTAL COST OF GENERATED POWER	922,738,937	937,421,571	(14,682,634)	(1.6%)	36,032,899	35,777,545	255,354	0.7%	2.5608	2.6201	(0.0593)	(2.3%)
8	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	9,577,077	11,099,225	(1,522,148)	(13.7%)	521,717	495,188	26,529	5.4%	1.8357	2.2414	(0.4057)	(18.1%)
9	Energy Cost of Economy/OS Purchases (A9)	927,233	1,630,971	(703,738)	(43.1%)	24,307	70,000	(45,693)	(65.3%)	3.8147	2.3300	1.4847	63.7%
10	Energy Payments to Qualifying Facilities (A8)	1,293,899	4,222,362	(2,928,463)	(69.4%)	71,844	197,163	(125,319)	(63.6%)	1.8010	2.1416	(0.3406)	(15.9%)
11	TOTAL COST OF PURCHASED POWER	11,798,209	16,952,558	(5,154,349)	(30.4%)	617,868	762,351	(144,483)	(19.0%)	1.9095	2.2237	(0.3142)	(14.1%)
12	TOTAL AVAILABLE (LINE 6+10)	934,537,146	954,374,129	(19,836,983)	(2.1%)	36,650,767	36,539,896	110,871	0.3%	2.5498	2.6119	(0.0620)	(2.4%)
13													
14	Fuel Cost of Economy and Other Power Sales (A6)	(25,161,192)	(33,723,928)	8,562,736	(25.4%)	(1,144,493)	(1,439,200)	294,707	(20.5%)	2.1985	2.3432	(0.1448)	(6.2%)
15	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(1,073,276)	(1,042,750)	(30,526)	2.9%	(157,181)	(154,345)	(2,836)	1.8%	0.6828	0.6756	0.0072	1.1%
16	Gains from Off-System Sales (A6)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
17	TOTAL FUEL COST AND GAINS OF POWER SALES	(45,556,273)	(43,596,891)	(1,959,382)	4.5%	(1,301,674)	(1,593,545)	291,871	(18.3%)	3.4998	2.7358	0.7640	27.9%
18	Incremental Personnel, Software, and Hardware Costs	166,097	159,385	6,712	4.2%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁷⁾	743,910	935,480	(191,570)	(20.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(15,800)	(45,500)	29,700	(65.3%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	894,208	1,049,365	(155,157)	(14.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Dodd Frank Fees ⁽²⁾	0	1,500	(1,500)	(100.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20+21)	889,875,081	911,828,104	(21,953,023)	(2.4%)	35,349,093	34,946,351	402,742	1.2%	2.5174	2.6092	(0.0918)	(3.5%)
24													
25	Net Unbilled Sales ⁽³⁾	8,245,789	13,430,585	(5,184,796)	(38.6%)	327,552	514,740	(187,188)	(36.4%)	0.0248	0.0403	(0.0155)	(38.5%)
26	T & D Losses ⁽⁵⁾	43,615,896	28,518,154	15,097,742	52.9%	1,732,577	1,092,985	639,593	58.5%	0.1312	0.0856	0.0455	53.2%
27	Company Use ⁽⁹⁾	909,819	1,013,084	(103,265)	(10.2%)	36,141	38,827	(2,686)	(6.9%)	0.0027	0.0030	(0.0003)	(10.1%)
28	SYSTEM SALES KWH	889,875,081	911,828,104	(21,953,023)	(2.4%)	33,252,822,908	33,299,799,362	(46,976,454)	(0.1%)	2.6761	2.7382	(0.0622)	(2.3%)
29	Wholesale Sales KWH (excluding Stratified Sales)	44,332,964	38,960,070	5,372,894	13.8%	1,655,262,789	1,423,977,729	231,285,060	16.2%	2.6761	2.7382	(0.0622)	(2.3%)
30	Jurisdictional KWH Sales	845,542,117	872,868,034	(27,325,917)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6761	2.7382	(0.0622)	(2.3%)
31	Jurisdictional Loss Multiplier									1.00133	1.00133	0.00000	N/A
32	Jurisdictional KWH Sales Adjusted for Line Losses	846,666,689	874,028,948	(27,362,259)	(3.1%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6795	2.7420	(0.0624)	(2.3%)
33	TRUE-UP	(5,597,460)	(5,597,460)	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	(0.0177)	(0.0176)	(0.0002)	0.9%
34	TOTAL JURISDICTIONAL FUEL COST	841,069,229	868,431,488	(27,362,259)	(3.2%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	2.6618	2.7244	(0.0626)	(2.3%)
35	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
36	Fuel Factor Adjusted for Taxes									2.6637	2.7264	(0.0626)	(2.3%)
37	GPIF ⁽⁴⁾	3,218,680	3,218,680	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0102	0.0101	0.0001	0.9%
38	Incentive Mechanism (FPL Portion) ⁽⁵⁾	3,177,686	3,177,686	0	N/A	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)	0.0101	0.0100	0.0001	0.9%
39	Fuel Factor Including GPIF and Incentive Mechanism FUEL FACTOR ROUNDED TO NEAREST .001									2.6840	2.7464	(0.0625)	(2.3%)
40	CENTS/KWH									2.6840	2.7464	(0.0625)	(2.3%)

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1													
2													
3													
4													
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41													

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR). FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ For Informational Purposes Only

⁽⁴⁾ Generating Performance Incentive Factor is (\$9,656,036 / 12) - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is (((\$9,533,057/12) x 99.9280%) - See Order No. PSC-2018-0028-FOF-EI

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at Lauderdale 6B recorded in March 2018.

⁽⁷⁾ Variable Power Plant O&M (VOM) Costs Attributable to Sales includes a correction of \$195 from March 2018. Additionally, VOM Costs Attributable to Sales reflected on Schedules A1 and A6 do not agree to Schedule A2 due to an omission of \$195 to be corrected in May 2018.

⁽⁸⁾ Reflects salvage amount for damaged Scherer Coal Cars.

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Costs & Net Power Transactions								
2	Fuel Cost of System Net Generation ⁽⁶⁾	232,032,371	229,508,167	2,524,204	1.1%	923,346,400	942,497,360	(19,150,960)	(2.0%)
3	SJRPP Fuel Inventory Expense	0	0	0	0.0%	4,996,469	3,436,627	1,559,842	45.4%
4	Coal Cars Depreciation & Return ⁽⁸⁾	(52,651)	0	(52,651)	N/A	(54,962)	0	(54,962)	N/A
5	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	658,585	158,895	499,690	314.5%	1,527,118	633,669	893,449	141.0%
6	Fuel Cost of Power Sold (Per A6)	(2,113,385)	(4,180,169)	2,066,784	(49.4%)	(26,234,468)	(34,766,679)	8,532,211	(24.5%)
7	Gains from Off-System Sales (Per A6)	(806,000)	(909,000)	103,000	(11.3%)	(19,321,805)	(8,830,212)	(10,491,593)	118.8%
8	Fuel Cost of Stratified Sales	(2,454,710)	(2,639,257)	184,546	(7.0%)	(7,159,707)	(9,146,084)	1,986,378	(21.7%)
9	Fuel Cost of Purchased Power (Per A7)	2,565,137	2,617,821	(52,684)	(2.0%)	9,577,077	11,099,225	(1,522,148)	(13.7%)
10	Energy Payments to Qualifying Facilities (Per A8)	216,279	985,493	(769,214)	(78.1%)	1,293,899	4,222,363	(2,928,464)	(69.4%)
11	Energy Cost of Economy Purchases (Per A9)	892,096	663,317	228,779	34.5%	927,233	1,630,971	(703,738)	(43.1%)
12	Total Fuel Costs & Net Power Transactions	<u>\$230,937,722</u>	<u>\$226,205,267</u>	<u>\$4,732,455</u>	2.1%	<u>\$888,897,253</u>	<u>\$910,777,239</u>	<u>(\$21,879,986)</u>	(2.4%)
13									
14	Incremental Optimization Costs ⁽¹⁾								
15	Incremental Personnel, Software, and Hardware Costs	44,237	39,332	4,905	12.5%	166,097	159,385	6,712	4.2%
16	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6) ⁽⁷⁾	62,122	107,250	(45,128)	(42.1%)	743,910	935,480	(191,570)	(20.5%)
17	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(14,803)	(17,875)	3,072	(17.2%)	(15,800)	(45,500)	29,700	(65.3%)
18	Total	91,555	128,707	(37,152)	(28.9%)	894,208	1,049,365	(155,157)	(14.8%)
19									
20	Dodd Frank Fees ⁽²⁾	0	375	(375)	(100.0%)	0	1,500	(1,500)	(100.0%)
21									
22	Adjustments to Fuel Cost								
23	Reactive and Voltage Control Fuel Revenue	(38,401)	0	(38,401)	N/A	(214,177)	0	(214,177)	N/A
24	Inventory Adjustments	41,771	0	41,771	N/A	296,265	0	296,265	N/A
25	Non Recoverable Oil/Tank Bottoms	0	0	0	N/A	0	0	0	N/A
26	Other O&M Expense	0	0	0	0.0%	1,530	0	1,530	0.0%
27	Adjusted Total Fuel Costs & Net Power Transactions	<u>\$231,032,646</u>	<u>\$226,334,349</u>	<u>\$4,698,297</u>	2.1%	<u>\$889,875,079</u>	<u>\$911,828,104</u>	<u>(\$21,953,025)</u>	(2.4%)
28									
29	kWh Sales								
30	Jurisdictional kWh Sales	8,020,344,013	8,166,118,328	(145,774,315)	(1.8%)	31,597,560,119	31,875,821,633	(278,261,514)	(0.9%)
31	Sale for Resale (excluding Stratified Sales)	407,540,643	380,180,775	27,359,868	7.2%	1,655,262,789	1,423,977,730	231,285,059	16.2%
32	Sub-Total Sales	<u>8,427,884,656</u>	<u>8,546,299,103</u>	<u>(118,414,447)</u>	(1.4%)	<u>33,252,822,908</u>	<u>33,299,799,363</u>	<u>(46,976,455)</u>	(0.1%)
33	Total Sales	<u>8,427,884,656</u>	<u>8,546,299,103</u>	<u>(118,414,447)</u>	(1.4%)	<u>33,252,822,908</u>	<u>33,299,799,363</u>	<u>(46,976,455)</u>	(0.1%)
34	Jurisdictional % of Total kWh Sales (Line 30 / Line 33)	<u>95.16438%</u>	<u>95.55152%</u>	<u>(0.38714%)</u>	(0.4%)	N/A	N/A	N/A	N/A
35									
36	True-up Calculation								
37	Jurisdictional Fuel Revenues (Net of Revenue Taxes)	204,602,796	214,614,278	(10,011,483)	(4.7%)	811,971,185	840,917,806	(28,946,621)	(3.4%)

FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: April 2018

(1) Line No.	(2) A2 Schedule	(3) Current Month				(4) Year To Date					
		(5) Actual	(6) Estimate	(7) \$ Diff	(8) % Diff	(9) Actual	(10) Estimate	(11) \$ Diff	(12) % Diff		
1											
2	Fuel Adjustment Revenues Not Applicable to Period										
3	Prior Period True-up Collected/(Refunded) This Period	1,399,365	1,399,365	0	0.0%	5,597,459	5,597,459	(0)	(0.0%)		
4	GPIF, Net of Revenue Taxes ⁽³⁾	(804,090)	(804,090)	(0)	0.0%	(3,216,361)	(3,216,360)	(1)	0.0%		
5	Incentive Mechanism, Net of Revenue Taxes ⁽⁴⁾	(793,849)	(793,849)	0	(0.0%)	(3,175,398)	(3,175,398)	0	(0.0%)		
6	Jurisdictional Fuel Revenues Applicable to Period	<u>\$204,404,221</u>	<u>\$214,415,704</u>	<u>(\$10,011,483)</u>	(4.7%)	<u>\$811,176,886</u>	<u>\$840,123,508</u>	<u>(\$28,946,622)</u>	(3.4%)		
7	Adjusted Total Fuel Costs & Net Power Transactions (P.1, Line 27)	231,032,646	226,334,349	4,698,298	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)		
8	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	231,032,646	226,334,349	4,698,297	2.1%	889,875,079	911,828,104	(21,953,025)	(2.4%)		
9	Jurisdictional Sales % of Total kWh Sales (P1, Line 34)	95.16438%	95.55152%	(0.38714%)	N/A	N/A	N/A	N/A	N/A		
10	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁵⁾	<u>\$220,153,200</u>	<u>\$216,553,544</u>	<u>\$3,599,656</u>	1.7%	<u>\$846,666,686</u>	<u>\$874,028,949</u>	<u>(\$27,362,263)</u>	(3.1%)		
11	True-up Provision for the Month-Over/(Under) Recovery(Ln 6-Ln 10)	(15,748,980)	(2,137,840)	(13,611,139)	636.7%	(35,489,801)	(33,905,441)	(1,584,360)	4.7%		
12	Interest Provision for the Month (Line 28)	(60,952)	(18,832)	(42,120)	223.7%	(137,834)	(1,600)	(136,234)	8,516.7%		
13	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	(7,223,419)	(19,156,086)	11,932,667	(62.3%)	16,792,378	16,792,378	0	0.0%		
14	Deferred True-up Beginning of Period - Over/(Under) Recovery	(23,632,267)	0	(23,632,267)	N/A	(23,632,267)	0	(23,632,267)	N/A		
15	Prior Period True-up (Collected)/Refunded This Period	(1,399,365)	(1,399,365)	0	0.0%	(5,597,459)	(5,597,459)	0	0.0%		
16	End of Period Net True-up Amount Over/(Under) Recovery (Lines 11 through 15)	<u>(\$48,064,983)</u>	<u>(\$22,712,123)</u>	<u>(\$25,352,860)</u>	111.6%	<u>(\$48,064,983)</u>	<u>(\$22,712,122)</u>	<u>(\$25,352,860)</u>	111.6%		
17											
18	Interest Provision										
19	Beginning True-up Amount (Lns 13+14)	(\$30,855,686)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
20	Ending True-up Amount Before Interest (Lns 11+13+14+15)	(\$48,004,031)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
21	Total of Beginning & Ending True-up Amount	(\$78,859,717)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
22	Average True-up Amount (50% of Line 21)	(\$39,429,858)	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
23	Interest Rate - First Day Reporting Business Month	1.86000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
24	Interest Rate - First Day Subsequent Business Month	1.85000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
25	Total (Lines 23+24)	3.71000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
26	Average Interest Rate (50% of Line 25)	1.85500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
27	Monthly Average Interest Rate (Line 26/12)	0.15458%	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
28	Interest Provision (Line 22 x Line 27)	<u>(\$60,952)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A		
29											

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Fees related to reporting requirements under the Dodd-Frank Wall Street Reform and Consumer Protection Act ("Dodd-Frank Act") that require all swap transactions to be reported to a swap data repository (SDR).

FPL uses swaps in its hedging program and asset optimization program.

⁽³⁾ Generating Performance Incentive Factor is $(\$9,656,036 / 12) \times 99.9280\%$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is $(\$9,533,057/12) \times 99.9280\%$ - See Order No. PSC-2018-0028-FOF-EI

⁽⁵⁾ Line 6 x Line 7 x 1.00133.

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74, or 1 barrel at

Lauderdale 6B recorded in March 2018.

FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: April 2018

Line No.	A3 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Fuel Cost of System Net Generation (\$)⁽⁵⁾								
2	Heavy Oil ⁽¹⁾	554,798	0	554,798	N/A	7,095,806	164,332	6,931,474	4,218.0%
3	Light Oil ⁽¹⁾	2,039,716	148,468	1,891,248	1,273.8%	5,876,290	772,699	5,103,591	660.5%
4	Coal	312,742	0	312,742	0.0%	15,577,424	15,271,880	305,544	2.0%
5	Gas ⁽²⁾	214,570,817	214,450,712	120,106	0.1%	832,217,939	862,721,240	(30,503,301)	(3.5%)
6	Nuclear	14,554,223	14,908,987	(354,764)	(2.4%)	62,577,488	63,567,209	(989,720)	(1.6%)
7	Total	232,032,296	229,508,167	2,524,129	1.1%	923,344,948	942,497,360	(19,152,412)	(2.0%)
8	System Net Generation (MWh)								
9	Heavy Oil	4,088	0	4,088	N/A	53,817	1,174	52,643	4,484.4%
10	Light Oil	13,204	1,026	12,178	1,186.9%	44,485	5,634	38,851	689.6%
11	Coal	(2,400)	0	(2,400)	0.0%	543,245	577,761	(34,516)	(6.0%)
12	Gas	6,999,688	6,941,510	58,177	0.8%	25,577,552	25,778,001	(200,449)	(0.8%)
13	Nuclear	2,254,371	2,172,070	82,301	3.8%	9,444,929	9,181,208	263,721	2.9%
14	Solar ⁽⁴⁾	181,419	198,111	(16,692)	(8.4%)	627,503	591,598	35,905	6.1%
15	Total	9,450,370	9,312,717	137,653	1.5%	36,291,531	36,135,375	156,156	0.4%
16	Units of Fuel Burned (Unit)⁽³⁾								
17	Heavy Oil ⁽¹⁾	7,569	0	7,569	N/A	94,721	2,192	92,529	4,221.1%
18	Light Oil ⁽¹⁾	20,947	1,690	19,257	1,139.3%	67,925	8,647	59,278	685.5%
19	Coal	(1,477)	0	(1,477)	0.0%	379,750	369,978	9,772	2.6%
20	Gas ⁽²⁾	49,794,942	48,919,136	875,806	1.8%	181,110,349	180,233,711	876,638	0.5%
21	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1.8%
22	BTU Burned (MMBTU)								
23	Heavy Oil	47,903	0	47,903	N/A	599,436	14,029	585,407	4,172.8%
24	Light Oil	120,886	9,854	111,032	1,126.8%	392,165	50,413	341,752	677.9%
25	Coal	129,768	0	129,768	0.0%	6,459,606	6,316,516	143,090	2.3%
26	Gas	50,823,195	48,919,136	1,904,059	3.9%	185,158,137	180,233,711	4,924,426	2.7%
27	Nuclear	24,955,288	24,016,923	938,365	3.9%	103,316,435	101,464,725	1,851,710	1.8%
28	Total	76,077,039	72,945,913	3,131,126	4.3%	295,925,779	288,079,394	7,846,385	2.7%
29	Generation Mix (%)								
30	Heavy Oil	0.04%	0.00%	0.04%	N/A	0.15%	0.00%	0.15%	4,464.7%
31	Light Oil	0.14%	0.01%	0.13%	1,168.2%	0.12%	0.02%	0.11%	686.2%
32	Coal	(0.03%)	0.00%	(0.03%)	0.0%	1.50%	1.60%	(0.10%)	(6.4%)
33	Gas	74.07%	74.54%	(0.47%)	(0.6%)	70.48%	71.34%	(0.86%)	(1.2%)
34	Nuclear	23.85%	23.32%	0.53%	2.3%	26.03%	25.41%	0.62%	2.4%
35	Solar ⁽⁴⁾	1.92%	2.13%	(0.21%)	(9.8%)	1.73%	1.64%	0.09%	5.6%
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	73.3006	0.0000	73.3006	N/A	74.9130	74.9679	-0.0549	(0.1%)
39	Light Oil ⁽¹⁾	97.3751	87.8395	9.5356	10.9%	86.5114	89.3586	-2.8472	(3.2%)
40	Coal	-211.6983	0.0000	(211.6983)	0.0%	41.0202	41.2778	-0.2576	(0.6%)
41	Gas ⁽²⁾	4.3091	4.3838	(0.0747)	(1.7%)	4.5951	4.7867	-0.1916	(4.0%)
42	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3.3%)
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	11.5817	0.0000	11.5817	N/A	11.8375	11.7137	0.1237	1.1%
45	Light Oil ⁽¹⁾	16.8731	15.0668	1.8062	12.0%	14.9842	15.3274	-0.3431	(2.2%)
46	Coal	2.4100	0.0000	2.4100	0.0%	2.4115	2.4178	-0.0063	(0.3%)
47	Gas ⁽²⁾	4.2219	4.3838	(0.1619)	(3.7%)	4.4946	4.7867	-0.2920	(6.1%)
48	Nuclear	0.5832	0.6208	(0.0376)	(6.1%)	0.6057	0.6265	-0.0208	(3.3%)
49	Total	3.0500	3.1463	(0.0963)	(3.1%)	3.1202	3.2717	-0.1515	(4.6%)
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	11,717	0	11,717	N/A	11,138	11,951	(812)	(6.8%)
52	Light Oil	9,155	9,604	(449)	(4.7%)	8,816	8,948	(133)	(1.5%)
53	Coal	(54,070)	0	(54,070)	0.0%	11,891	10,933	958	8.8%
54	Gas	7,261	7,047	213	3.0%	7,239	6,992	247	3.5%
55	Nuclear	11,070	11,057	13	0.1%	10,939	11,051	(113)	(1.0%)
56	Total	8,050	7,833	217	2.8%	8,154	7,972	182	2.3%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	13.5706	N/A	13.5706	N/A	13.1850	13.9986	(0.8136)	(5.8%)
59	Light Oil ⁽¹⁾	15.4475	14.4702	0.9773	6.8%	13.2097	13.7153	(0.5056)	(3.7%)
60	Coal	(13.0309)	N/A	(13.0309)	0.0%	2.8675	2.6433	0.2242	8.5%
61	Gas ⁽²⁾	3.0654	3.0894	(0.0240)	(0.8%)	3.2537	3.3467	(0.0930)	(2.8%)
62	Nuclear	0.6456	0.6864	(0.0408)	(5.9%)	0.6626	0.6924	(0.0298)	(4.3%)
63	Total	2.4553	2.4645	(0.0092)	(0.4%)	2.5442	2.6082	(0.0640)	(2.5%)

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not tie to the amount on Schedules A3 and A4 due to a correction of light oil burned in the amount of \$74,

70 or 1 barrel at Lauderdale 6B recorded in March 2018.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		16,728					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	75		31.2	N/A	31.2	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		16,278					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	75		30.4	N/A	30.4	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		15,429					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	75		28.8	N/A	28.8	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		414					470	5.917	2,781	44,325	10.7039	94.31
12	Gas		627,645					4,053,960	1.025	4,155,309	17,542,754	2.7950	4.33
13	Plant Unit Info	1,281		68.8	98.9	68.8	6,621						
14	<u>Coral Farms PV Solar</u>												
15	Solar		14,826					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	75		27.6	N/A	27.6	N/A						
17	<u>Indiantown FPL</u> ⁽⁶⁾												
18	Coal		(1,776)					0	N/A	0	0	0.0000	
19	Gas		0					0	N/A	0	7,035	0.0000	0.00
20	Plant Unit Info	330		(0.7)	100.0	0.0	0						
21	<u>Citrus PV Solar</u>												
22	Solar		16,586					N/A	N/A	N/A	N/A	N/A	N/A
23	Plant Unit Info	75		30.9	N/A	30.9	N/A						
24	<u>Desoto Solar</u>												
25	Solar		5,229					N/A	N/A	N/A	N/A	N/A	N/A
26	Plant Unit Info	25		29.1	N/A	29.1	N/A						
27	<u>Fort Myers 1-12</u>												
28	Light Oil		283					724	5.804	4,202	71,106	25.1258	98.21
29	Plant Unit Info	92		0.1	100.0	9.0	14,848						
30	<u>Fort Myers 2</u>												
31	Gas		757,443					5,342,669	1.017	5,432,960	22,936,701	3.0282	4.29
32	Plant Unit Info	1,503		70.8	89.0	70.8	7,173						
33	<u>Fort Myers 3A</u>												
34	Light Oil		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,812					31,646	1.017	32,181	135,861	4.8315	4.29
36	Plant Unit Info	172		2.3	99.9	94.0	11,444						
37	<u>Fort Myers 3B</u>												
38	Light Oil		0					0	N/A	0	0	0.0000	0.00
39	Gas		3,034					30,755	1.017	31,275	132,036	4.3519	4.29
40	Plant Unit Info	172		2.5	100.0	101.4	10,308						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2018													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capacity (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Martin 3</u>												
2	Gas		168,620					1,220,929	1.018	1,242,295	5,244,682	3.1104	4.30
3	Plant Unit Info	470		50.5	80.0	69.1	7,367						
4	<u>Martin 4</u>												
5	Gas		116,079					893,337	1.018	908,970	3,837,461	3.3059	4.30
6	Plant Unit Info	470		34.7	57.3	68.2	7,831						
7	<u>Martin 8</u>												
8	Light Oil		217					255	5.874	1,498	27,755	12.7787	108.84
9	Gas		604,654					4,098,160	1.018	4,169,878	17,604,261	2.9115	4.30
10	Plant Unit Info	1,122		75.7	99.5	75.7	6,896						
11	<u>PEEC</u>												
12	Light Oil		2,230					2,613	5.764	15,061	195,346	8.7591	74.76
13	Gas		674,307					4,376,907	1.022	4,473,199	18,884,812	2.8006	4.31
14	Plant Unit Info	1,241		76.5	96.0	76.5	6,634						
15	<u>Riviera 5</u>												
16	Light Oil		752					848	5.917	5,018	103,109	13.7094	121.59
17	Gas		494,289					3,225,906	1.022	3,296,876	13,918,648	2.8159	4.31
18	Plant Unit Info	1,228		56.6	83.6	56.6	6,670						
19	<u>Sanford 4</u>												
20	Gas		260,570					1,860,909	1.025	1,907,432	8,052,737	3.0904	4.33
21	Plant Unit Info	985		37.1	50.3	57.4	7,320						
22	<u>Sanford 5</u>												
23	Gas		383,425					2,724,481	1.025	2,792,593	11,789,682	3.0748	4.33
24	Plant Unit Info	985		54.6	72.6	57.4	7,283						
25	<u>Scherer 4</u>												
26	Light Oil		0					0	N/A	0	350	0.0000	0.00
27	Coal ⁽¹⁾⁽⁵⁾		(624)					129,768	-	129,768	312,742	50.1189	2.41
28	Plant Unit Info ⁽³⁾⁽⁴⁾	625		(0.4)	0.0	0.0	N/A						
29	<u>St Lucie 1</u>												
30	Nuclear		434,812					4,559,750	-	4,559,750	2,359,304	0.5426	0.52
31	Plant Unit Info	981		62	61.4	97.1	10,487						
32	<u>St Lucie 2</u>												
33	Nuclear		620,256					7,414,078	-	7,414,078	4,415,927	0.7120	0.60
34	Plant Unit Info	840		102.5	100.0	102.5	10,180						
35	<u>Space Coast</u>												
36	Solar		1,743					N/A	N/A	N/A	N/A	N/A	N/A
37	Plant Unit Info	10		24.2	N/A	24.2	N/A						
38	<u>Turkey Point 3</u>												
39	Nuclear		596,662					6,490,091	-	6,490,091	3,909,616	0.6552	0.60
40	Plant Unit Info	811		102.2	100.0	102.2	10,877						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: April 2018

	(1)	(2)	(3)
Line No.	A4.1 Schedule		FPL
1	System Totals:		
2	BBLS		28,516
3	MCF		49,794,942
4	MMBTU (Coal - Scherer)		129,768
5	MMBTU (Nuclear)		24,955,288
6	-----		
7	Average Net Heat Rate (BTU/KWH)		8,050
8	Fuel Cost Per KWH (Cents/KWH)		2.4553
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	MONTH OF APRIL 2018							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	-	-	100
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	-	-	100.0000
4 AMOUNT (\$)	-	-	-	100	27,842	-	27,842	100
5 BURNED								
6 UNITS (BBL)	7,558	-	7,558	100	94,690	2,192	92,498	>100.0
7 UNIT COST (\$/BBL)	73.2854	-	73.2854	100.0000	74.9152	74.9690	(0.0538)	(0.1000)
8 AMOUNT (\$)	553,891	-	553,891	100	7,093,723	164,332	6,929,391	>100.0
9 ENDING INVENTORY								
10 UNITS (BBL)	2,040,477	2,284,158	(243,681)	(11)	2,040,477	2,284,158	(243,681)	(11)
11 UNIT COST (\$/BBL)	74.9343	75.0540	(0.1197)	(0.2000)	74.9343	75.0540	(0.1197)	(0.2000)
12 AMOUNT (\$)	152,901,775	171,435,196	(18,533,421)	(11)	152,901,775	171,435,196	(18,533,421)	(11)
13 OTHER USAGE (\$)	16,537	-	-	-	(126,377)	-	-	-
14 DAYS SUPPLY	8.363	-	-	-	-	-	-	-
15 PURCHASES			LIGHT OIL					
16 UNITS (BBL)	32,234	-	32,234	100	78,892	26,224	52,668	>100.0
17 UNIT COST (\$/BBL)	95.8567	-	95.8567	100.0000	91.3215	74.1336	17.1879	23.2000
18 AMOUNT (\$)	3,089,846	-	3,089,846	100	7,204,536	1,944,079	5,260,457	>100.0
19 BURNED								
20 UNITS (BBL)	20,944	1,690	19,254	11	67,882	8,647	59,235	>100.0
21 UNIT COST (\$/BBL)	97.3530	87.8509	9.5021	10.8161	86.4400	89.3604	(2.9204)	(3.2680)
22 AMOUNT (\$)	2,038,960	148,468	1,890,492	12	5,867,722	772,699	5,095,023	>100.0
23 ENDING INVENTORY								
24 UNITS (BBL)	1,190,588	1,211,753	(21,165)	(2)	1,190,588	1,211,753	(21,165)	(2)
25 UNIT COST (\$/BBL)	96.4636	94.7552	1.7084	1.8000	96.4636	94.7552	1.7084	1.8000
26 AMOUNT (\$)	114,848,348	114,819,929	28,419	-	114,848,348	114,819,929	28,419	-
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	224,622	-	224,622	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	5,377	(5,377)	-
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	74.9092	-	-
36 AMOUNT (\$)	-	-	-	100	224,622	402,787	(178,165)	(44)
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF APRIL 2018								
	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE		
			AMOUNT	%			AMOUNT	%	
43 PURCHASES	COAL SCHERER								
44 UNITS (MMBTU)	518,562	2,202,065	(1,683,503)	(77)	4,516,448	8,808,260	(4,291,812)	(49)	
45 U. COST (\$/MMBTU)	2.6752	2.3874	0.2878	12.1000	2.4808	2.3947	0.0861	3.6000	
46 AMOUNT (\$)	1,387,251	5,257,210	(3,869,959)	(74)	11,204,218	21,092,921	(9,888,703)	(47)	
47 BURNED									
48 UNITS (MMBTU)	129,768	-	129,768	100	6,459,606	6,198,220	261,386	4	
49 U. COST (\$/MMBTU)	2.4100	-	2.4100	100.0000	2.3767	2.3989	(0.0222)	(0.9000)	
50 AMOUNT (\$)	312,742	-	312,742	100	15,352,803	14,869,094	483,709	3	
51 ENDING INVENTORY									
52 UNITS (MMBTU)	7,171,679	9,820,168	(2,648,489)	(27)	7,171,679	9,820,168	(2,648,489)	(27)	
53 U. COST (\$/MMBTU)	2.4356	2.3947	0.0409	1.7000	2.4356	2.3947	0.0409	1.7000	
54 AMOUNT (\$)	17,467,581	23,516,264	(6,048,683)	(26)	17,467,581	23,516,264	(6,048,683)	(26)	
55 OTHER USAGE (\$)									
56 DAYS SUPPLY									
57 PURCHASES	GAS								
58 UNITS (MMBTU)	51,844,857	-	51,844,857	100	185,320,704	-	185,320,704	100	
59 U. COST (\$/MMBTU)	4.2112	-	4.2112	100.0000	4.5526	-	4.5526	100.0000	
60 AMOUNT (\$)	218,328,677	-	218,328,677	100	843,686,654	-	843,686,654	100	
61 BURNED									
62 UNITS (MMBTU)	50,823,195	48,919,136	1,904,059	4	185,158,137	180,233,711	4,924,426	3	
63 U. COST (\$/MMBTU)	4.2415	4.3838	(0.1423)	(3.2000)	4.5547	4.7867	(0.2320)	(4.8000)	
64 AMOUNT (\$)	215,568,818	214,450,712	1,118,106	1	843,340,637	862,721,241	(19,380,604)	(2)	
65 ENDING INVENTORY									
66 UNITS (MMBTU)	2,854,568	-	2,854,568	100	2,854,568	-	2,854,568	100	
67 U. COST (\$/MMBTU)	2.9209	-	2.9209	100.0000	2.9209	-	2.9209	100.0000	
68 AMOUNT (\$)	8,338,009	-	8,338,009	100	8,338,009	-	8,338,009	100	
69 OTHER USAGE (\$)									
70 DAYS SUPPLY									
71 BURNED	NUCLEAR								
72 UNITS (MMBTU)	24,955,288	24,016,923	938,365	4	103,316,435	101,464,726	1,851,709	2	
73 U. COST (\$/MMBTU)	0.5832	0.6208	(0.0376)	(6.1000)	0.6057	0.6265	(0.0208)	(3.3000)	
74 AMOUNT (\$)	14,554,223	14,908,987	(354,764)	(2)	62,577,488	63,567,209	(989,721)	(2)	
75 BURNED	PROPANE								
76 UNITS (GAL)	728	-	728	100	3,096	-	3,096	100	
77 UNIT COST (\$/GAL)	2.3887	-	2.3887	100.0000	3.4370	-	3.4370	100.0000	
78 AMOUNT (\$)	1,739	-	1,739	100	10,641	-	10,641	100	
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	-	BARRELS,	\$	-
PERIOD-TO-DATE.									
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$	-	CURRENT MONTH AND		PERIOD-TO-DATE.				

**SCHEDULE A - NOTES
APRIL 2018**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - TEMP/CAL ADJUSTMENT-LFARS SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
282	\$20,666.47	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ
(54)	(\$4,129.19)	MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
228	\$16,537.28	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 228	\$16,537.28	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0	\$ -	SJRPP COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS) NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-18	(59,755)	\$ (141,350.13)
Feb-18		
Mar-18		
Apr-18	128,559	\$ 309,731.00
May-18		
Jun-18		
Jul-18		
Aug-18		
Sep-18		
Oct-18		
Nov-18		
Dec-18		

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(4) * Col(5))	Total Cost (\$) (Col(4) * Col(6))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	165,000	165,000	2.407	3.250	3,972,236	5,362,236	909,000
4	St Lucie Reliability Sales	OS	32,361	32,361	0.643	0.643	207,933	207,933	0
5	Total OS/FCBBS		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
6									
7	Total Estimated		197,361	197,361	2.118	2.822	4,180,169	5,570,169	909,000
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	19,201	19,201	0.674	0.674	129,359	129,359	0
12	OUC (SL 1)	St. L.	13,278	13,278	0.637	0.637	84,571	84,571	0
13	Total St. Lucie Participation		32,479	32,479	0.659	0.659	213,930	213,930	0
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	2,554	2,554	1.929	3.408	49,256	87,051	27,407
17	Energy Authority, The OS	OS	16,432	16,432	1.878	3.018	308,636	495,893	133,751
18	Exelon Generation Company, LLC. OS	OS	7,304	7,304	1.796	2.751	131,155	200,953	49,108
19	City of Homestead, FL OS	OS	22	22	1.716	79.291	378	17,444	219
20	Morgan Stanley Capital Group, Inc. OS	OS	18,650	18,650	1.765	2.633	329,152	490,990	109,134
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	1,041	1,041	1.931	3.253	20,104	33,863	13,759
22	Oglethorpe Power Corporation OS	OS	542	542	1.556	3.023	8,434	16,385	6,520
23	Orlando Utilities Commission OS	OS	2,670	2,670	2.603	3.881	69,491	103,615	27,895
24	Powersouth Energy Cooperative OS	OS	80	80	1.815	3.194	1,452	2,555	766
25	Southern Company Services, Inc. OS	OS	(1,280)	(1,280)	1.673	2.450	(21,412)	(31,360)	(9,948)
26	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	191,250	0
27	Tampa Electric Company OS	OS	17,545	17,545	2.278	3.933	399,704	690,050	219,293
28	Duke Energy Florida, LLC OS	OS	12,150	12,150	2.141	3.434	260,140	417,200	114,441
29	PJM Interconnection, L.L.C. OS	OS	0	0	0.000	0.000	0	(3)	(3)
30	Midcontinent Independent System Operator, Inc. OS	OS	255	255	1.820	3.927	4,641	10,015	4,709

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		44,083	0	44,083	44,083	0	44,083	0.746	\$329,045	\$0	\$329,045
3	Solid Waste Authority 40MW	PPA	24,480	0	24,480	24,480	0	24,480	2.534	\$620,323	\$0	\$620,323
4	Solid Waste Authority 70MW	PPA	50,400	0	50,400	50,400	0	50,400	3.310	\$1,668,453	\$0	\$1,668,453
5	Total Estimated		118,963	0	118,963	118,963	0	118,963	2.201	\$2,617,821	\$0	\$2,617,821
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,852	(68)	31,784	31,852	(68)	31,784	0.724	\$231,697	(\$1,656)	\$230,040
9	Jacksonville Electric Authority UPS	UPS	0	0	0	0	0	0	0.000	\$124,165	\$0	\$124,165
10	OUC (SL 2)	SL 2	22,026	(47)	21,979	22,026	(47)	21,979	0.698	\$154,364	(\$903)	\$153,460
11	Solid Waste Authority 40MW	PPA	34,255	0	34,255	34,255	0	34,255	1.750	\$599,605	\$0	\$599,605
12	Solid Waste Authority 70MW	PPA	45,556	(0)	45,556	45,556	(0)	45,556	3.200	\$1,451,143	\$6,724	\$1,457,867
13	Total Actual		133,689	(115)	133,574	133,689	(115)	133,574	1.920	\$2,560,972	\$4,165	\$2,565,137

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: April 2018

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8))+Col(9))
1	<u>Current Month</u>				
2	Actual	133,574	133,574	1.920	\$2,565,137
3	Estimate	118,963	118,963	2.201	\$2,617,821
4	Difference	14,611	14,611	(0.2801)	(\$52,684)
5	Difference (%)	12.3%	12.3%	(12.7%)	(2.0%)
6					
7	<u>Year to Date</u>				
8	Actual	521,717	521,717	1.836	\$9,577,077
9	Estimate	495,188	495,188	2.241	\$11,099,225
10	Difference	26,529	26,529	(0.4057)	(\$1,522,148)
11	Difference (%)	5.4%	5.4%	(18.1%)	(13.7%)
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2018

SCHEDULE: A8

(1)	(2)	(4)	(5)	(6)	(7)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Cents Per KWH	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Estimated</u>				
2	Qualifying Facilities	49,521	49,521	1.990	985,493
3	Total Estimated	49,521	49,521	1.990	\$985,493
4					
5	<u>Actual</u>				
6	Broward County Resource Recovery - South QF	2,520	2,520	1.755	\$44,218
7	Broward County Resource Recovery - South AA QF	2,194	2,194	1.694	\$37,173
8	Georgia Pacific Corporation QF	26	26	1.612	\$424
9	Okeelanta Power Limited Partnership QF	656	656	1.770	\$11,614
10	Tropicana Products QF	257	257	1.783	\$4,588
11	WM-Renewable LLC QF	163	163	1.690	\$2,756
12	WM-Renewables LLC - Naples QF	1,494	1,494	1.779	\$26,576
13	Miami-Dade South District Water Treatment	2,227	2,227	1.749	\$38,947
14	Lee County Solid Waste	2,855	2,855	1.751	\$49,984
15	Total Actual	12,392	12,392	1.745	\$216,279

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18 ⁽¹⁾NOTE: Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power

19 agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will

20 administer the PPA internally.

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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: April 2018

SCHEDULE: A8

(1)	(2)	(4)	(5)	(6)	(7)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual	12,392	12,392	1.745	\$216,279
3	Estimate	49,521	49,521	1.990	\$985,493
4	Difference	(37,129)	(37,129)	(0.245)	(\$769,214)
5	Difference (%)	(75.0%)	(75.0%)	(12.3%)	(78.1%)
6					
7	<u>Year to Date</u>				
8	Actual	73,844	73,844	1.752	\$1,293,899
9	Estimate	197,163	197,163	2.142	\$4,222,363
10	Difference	(123,319)	(123,319)	(0.389)	(\$2,928,464)
11	Difference (%)	(62.5%)	(62.5%)	(18.2%)	(69.4%)
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Florida Power & Light Company
 Schedule A12 - Capacity Costs
 Page 2 of 2

For the Month of Apr-18

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	September 30, 2021
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034

2018 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1	375	-	-	-	-	-	-	-	-	-	-	-
2	40	40	40	-	-	-	-	-	-	-	-	-
3	70	70	70	-	-	-	-	-	-	-	-	-
Total	485	110	110	-	-	-	-	-	-	-	-	-

2018 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	901,301	(6,606,934)	1,442,911	1,195,029	0	0	0	0	0	0	0	0

Year-to-date Short Term Capacity Payments	(3,067,693) ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20180001-EI

Date: May 21, 2018

<u>List of Acronyms and Abbreviations</u>	
BBLS	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center