

# AUSLEY McMULLEN

ATTORNEYS AND COUNSELORS AT LAW

123 SOUTH CALHOUN STREET  
P.O. BOX 391 (ZIP 32302)  
TALLAHASSEE, FLORIDA 32301  
(850) 224-9115 FAX (850) 222-7560

July 25, 2018

**ELECTRONIC FILING**

Ms. Carlotta Stauffer, Director  
Office of Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

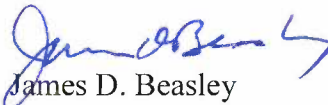
Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance  
Incentive Factor FPSC Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9  
& A12 for the month of June 2018.

Thank you for your assistance in connection with this matter.

Sincerely,

  
James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)  
Michael Barrett (w/attachment)

## CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 25th day of July, 2018 to the following:

Ms. Suzanne Brownless  
Office of the General Counsel  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850  
[sbrownle@psc.state.fl.us](mailto:sbrownle@psc.state.fl.us)

Ms. Patricia A. Christensen  
Associate Public Counsel  
Office of Public Counsel  
111 West Madison Street – Room 812  
Tallahassee, FL 32399-1400  
[christensen.patty@leg.state.fl.us](mailto:christensen.patty@leg.state.fl.us)

Ms. Dianne M. Triplett  
Duke Energy Florida, Inc.  
299 First Avenue North  
St. Petersburg, FL 33701  
[Dianne.triplett@duke-energy.com](mailto:Dianne.triplett@duke-energy.com)

Mr. Matthew R. Bernier  
Senior Counsel  
Duke Energy Florida, Inc.  
106 East College Avenue, Suite 800  
Tallahassee, FL 32301-7740  
[Matthew.bernier@duke-energy.com](mailto:Matthew.bernier@duke-energy.com)

Mr. Jon C Moyle, Jr.  
Moyle Law Firm  
118 North Gadsden Street  
Tallahassee, FL 32301  
[jmoyle@moylelaw.com](mailto:jmoyle@moylelaw.com)

Rhonda J. Alexander  
Regulatory, Forecasting & Pricing Manager  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0780  
[rjalexad@southernco.com](mailto:rjalexad@southernco.com)

Ms. Beth Keating  
Gunster, Yoakley & Stewart, P.A.  
215 S. Monroe St., Suite 601  
Tallahassee, FL 32301  
[bkeating@gunster.com](mailto:bkeating@gunster.com)

Mr. John T. Butler  
Maria Moncada  
Assistant General Counsel – Regulatory  
Florida Power & Light Company  
700 Universe Boulevard (LAW/JB)  
Juno Beach, FL 33408-0420  
[john.butler@fpl.com](mailto:john.butler@fpl.com)  
[maria.moncada@fpl.com](mailto:maria.moncada@fpl.com)

Mr. Kenneth Hoffman  
Vice President, Regulatory Relations  
Florida Power & Light Company  
215 South Monroe Street, Suite 810  
Tallahassee, FL 32301-1859  
[ken.hoffman@fpl.com](mailto:ken.hoffman@fpl.com)

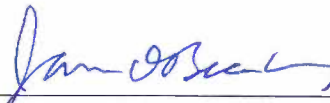
Mr. Mike Cassel  
Regulatory and Governmental Affairs  
Florida Public Utilities Company  
Florida Division of Chesapeake Utilities Corp.  
1750 SW 14th Street, Suite 200  
Fernandina Beach, FL 32034  
[mcassel@fpuc.com](mailto:mcassel@fpuc.com)

Mr. Jeffrey A. Stone  
General Counsel  
Gulf Power Company  
One Energy Place  
Pensacola, FL 32520-0100  
[jastone@southernco.com](mailto:jastone@southernco.com)

Mr. Robert Scheffel Wright  
Mr. John T. LaVia, III  
Gardner, Bist, Wiener, Wadsworth,  
Bowden, Bush, Dee, LaVia & Wright, P.A.  
1300 Thomaswood Drive  
Tallahassee, FL 32308  
[Schef@gbwlegal.com](mailto:Schef@gbwlegal.com)  
[Jlavia@gbwlegal.com](mailto:Jlavia@gbwlegal.com)

Mr. Russell A. Badders  
Mr. Steven R. Griffin  
Beggs & Lane  
Post Office Box 12950  
Pensacola, FL 32591  
[rab@beggslane.com](mailto:rab@beggslane.com)  
[srg@beggslane.com](mailto:srg@beggslane.com)

Mr. James W. Brew  
Ms. Laura A. Wynn  
Stone Mattheis Xenopoulos & Brew, PC  
1025 Thomas Jefferson Street, NW  
Eighth Floor, West Tower  
Washington, D.C. 20007-5201  
[jbrew@smxblaw.com](mailto:jbrew@smxblaw.com)  
[laura.wynn@smxblaw.com](mailto:laura.wynn@smxblaw.com)

  
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ATTORNEY



**TAMPA ELECTRIC COMPANY**  
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COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	\$		DIFFERENCE		MWH		DIFFERENCE		CENTS/KWH		DIFFERENCE	
	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%	ACTUAL	ESTIMATED	AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	57,977,964	57,479,687	498,277	0.9%	1,863,000	1,954,660	(91,660)	-4.7%	3.11208	2.94065	0.17143	5.8%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	399,400	407,757	(8,357)	-2.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	270,072	270,211	(139)	-0.1%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>58,647,436</b>	<b>58,157,655</b>	<b>489,781</b>	<b>0.8%</b>	<b>1,863,000</b>	<b>1,954,660</b>	<b>(91,660)</b>	<b>-4.7%</b>	<b>3.14801</b>	<b>2.97533</b>	<b>0.17268</b>	<b>5.8%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	371,543	288,370	83,173	28.8%	8,356	7,490	866	11.6%	4.44642	3.85007	0.59635	15.5%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	4,043,930	707,410	3,336,520	471.7%	115,000	25,170	89,830	356.9%	3.51646	2.81053	0.70593	25.1%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	316,956	183,820	133,136	72.4%	14,382	7,500	6,882	91.8%	2.20384	2.45093	(0.24710)	-10.1%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>4,732,429</b>	<b>1,179,600</b>	<b>3,552,829</b>	<b>301.2%</b>	<b>137,738</b>	<b>40,160</b>	<b>97,578</b>	<b>243.0%</b>	<b>3.43582</b>	<b>2.93725</b>	<b>0.49857</b>	<b>17.0%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>2,000,738</b>	<b>1,994,820</b>	<b>5,918</b>	<b>0.3%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	35,016	24,330	10,686	43.9%	1,755	990	765	77.3%	1.99521	2.45758	(0.46236)	-18.8%
15. Fuel Cost of Sch. C/CB Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	596,788	24,970	571,818	2290.0%	24,093	960	23,133	2409.7%	2.47702	2.60104	(0.12402)	-4.8%
18. Gains on Sales	308,059	4,154	303,905	7316.0%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>939,863</b>	<b>53,454</b>	<b>886,409</b>	<b>1658.3%</b>	<b>25,848</b>	<b>1,950</b>	<b>23,898</b>	<b>1225.5%</b>	<b>3.63611</b>	<b>2.74123</b>	<b>0.89488</b>	<b>32.6%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					735	0	735	0.0%				
21. Wheeling Rec'd. less Wheeling Del'v'd.					7,323	0	7,323	0.0%				
22. Interchange and Wheeling Losses					7,923	(54)	7,977	-14826.2%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>62,440,002</b>	<b>59,283,801</b>	<b>3,156,201</b>	<b>5.3%</b>	<b>1,975,025</b>	<b>1,992,924</b>	<b>(17,899)</b>	<b>-0.9%</b>	<b>3.16148</b>	<b>2.97471</b>	<b>0.18676</b>	<b>6.3%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	4,277,102 (a)	2,218,661 (a)	2,058,441	92.8%	135,288	74,584	60,704	81.4%	3.16148	2.97471	0.18676	6.3%
25. Company Use	(22,225) (a)	86,267 (a)	(108,492)	-125.8%	(703)	2,900	(3,603)	-124.2%	3.16145	2.97472	0.18673	6.3%
26. T & D Losses	3,822,639 (a)	1,907,203 (a)	1,915,436	100.4%	120,913	64,114	56,799	88.6%	3.16148	2.97472	0.18676	6.3%
27. System KWH Sales	62,440,002	59,283,801	3,156,201	5.3%	1,719,527	1,851,326	(131,799)	-7.1%	3.63123	3.20223	0.42900	13.4%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	62,440,002	59,283,801	3,156,201	5.3%	1,719,527	1,851,326	(131,799)	-7.1%	3.63123	3.20223	0.42900	13.4%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	62,440,002	59,283,801	3,156,201	5.3%	1,719,527	1,851,326	(131,799)	-7.1%	3.63123	3.20223	0.42900	13.4%
32. Adjustment - Jan thru Apr 2018 Adj for Big Bend and Polk Assets Due to Tax Reform Including Interest	0	0	0	0.0%	1,719,527	1,851,326	(131,799)	-7.1%	0.00000	0.00000	0.00000	0.0%
33. True-up *	(1,423,428)	(1,423,428)	0	0.0%	1,719,527	1,851,326	(131,799)	-7.1%	(0.08278)	(0.07689)	(0.00589)	7.7%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	61,016,574	57,860,373	3,156,201	5.5%	1,719,527	1,851,326	(131,799)	-7.1%	3.54845	3.12535	0.42310	13.5%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	61,060,506	57,902,032	3,158,474	5.5%	1,719,527	1,851,326	(131,799)	-7.1%	3.55101	3.12760	0.42341	13.5%
37. GPIF * (Already Adjusted for Taxes)	3,949	3,949	0	0.0%	1,719,527	1,851,326	(131,799)	-7.1%	0.00023	0.00021	0.00002	7.7%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>61,064,455</b>	<b>57,905,981</b>	<b>3,158,474</b>	<b>5.5%</b>	<b>1,719,527</b>	<b>1,851,326</b>	<b>(131,799)</b>	<b>-7.1%</b>	<b>3.55124</b>	<b>3.12781</b>	<b>0.42343</b>	<b>13.5%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.551</b>	<b>3.128</b>	<b>0.423</b>	<b>13.5%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL  
FUEL AND PURCHASED POWER COST RECOVERY FACTOR  
TAMPA ELECTRIC COMPANY  
PERIOD TO DATE THROUGH: June 2018

	\$				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1. Fuel Cost of System Net Generation (A3)	296,493,521	293,480,797	3,012,724	1.0%	9,386,615	9,529,260	(142,645)	-1.5%	3.15868	3.07979	0.07890	2.6%
2. Spent Nuclear Fuel Disposal Cost	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
3. Coal Car Investment	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project	2,467,810	2,484,885	(17,075)	-0.7%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4b. Adjustments - Polk 1 Conversion Depreciation & ROI	1,650,329	1,650,886	(557)	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
4c. Adjustments	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
<b>5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c)</b>	<b>300,611,660</b>	<b>297,616,568</b>	<b>2,995,092</b>	<b>1.0%</b>	<b>9,386,615</b>	<b>9,529,260</b>	<b>(142,645)</b>	<b>-1.5%</b>	<b>3.20256</b>	<b>3.12319</b>	<b>0.07937</b>	<b>2.5%</b>
6. Fuel Cost of Purchased Power - Firm (A7)	3,123,844	802,500	2,321,344	289.3%	62,816	19,550	43,266	221.3%	4.97301	4.10486	0.86815	21.1%
7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9)	15,617,032	4,740,860	10,876,172	229.4%	415,544	155,720	259,824	166.9%	3.75821	3.04448	0.71374	23.4%
8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
9. Energy Cost of Sch. E Economy Purchases (A9)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
10. Capacity Cost of Sch. E Economy Purchases	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
11. Payments to Qualifying Facilities & Net Metering (A8)	2,231,670	1,261,760	969,910	76.9%	93,147	45,080	48,067	106.6%	2.39586	2.79894	(0.40308)	-14.4%
<b>12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11)</b>	<b>20,972,546</b>	<b>6,805,120</b>	<b>14,167,426</b>	<b>208.2%</b>	<b>571,507</b>	<b>220,350</b>	<b>351,157</b>	<b>159.4%</b>	<b>3.66969</b>	<b>3.08832</b>	<b>0.58137</b>	<b>18.8%</b>
<b>13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12)</b>					<b>9,958,122</b>	<b>9,749,610</b>	<b>208,512</b>	<b>2.1%</b>				
14. Fuel Cost of Sch. D Jurisd. Sales (A6)	264,086	141,150	122,936	87.1%	11,760	5,360	6,400	119.4%	2.24563	2.63340	(0.38777)	-14.7%
15. Fuel Cost of Sch. C/CB Sales (A6)	77,265	0	77,265	0.0%	4,499	0	4,499	0.0%	1.71738	0.00000	1.71738	0.0%
16. Fuel Cost of OATT Sales (A6)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
17. Fuel Cost of Market Base Sales (A6)	4,935,460	179,081	4,756,379	2656.0%	189,147	6,030	183,117	3036.8%	2.60933	2.96983	(0.36051)	-12.1%
18. Gains on Sales	1,985,958	27,525	1,958,433	7115.1%								
<b>19. TOTAL FUEL COST AND GAINS OF POWER SALES</b>	<b>7,262,769</b>	<b>347,756</b>	<b>6,915,013</b>	<b>1988.5%</b>	<b>205,406</b>	<b>11,390</b>	<b>194,016</b>	<b>1703.4%</b>	<b>3.53581</b>	<b>3.05317</b>	<b>0.48264</b>	<b>15.8%</b>
(LINE 14 + 15 + 16 + 17 + 18)												
20. Net Inadvertant Interchange					187	0	187	0.0%				
21. Wheeling Rec'd. less Wheeling Del'vd.					17,971	0	17,971	0.0%				
22. Interchange and Wheeling Losses					22,122	(307)	22,429	-7317.0%				
<b>23. TOTAL FUEL AND NET POWER TRANSACTIONS</b>	<b>314,321,437</b>	<b>304,073,932</b>	<b>10,247,505</b>	<b>3.4%</b>	<b>9,748,752</b>	<b>9,738,527</b>	<b>10,225</b>	<b>0.1%</b>	<b>3.22422</b>	<b>3.12238</b>	<b>0.10184</b>	<b>3.3%</b>
(LINE 5 + 12 - 19 + 20 + 21 - 22)												
24. Net Unbilled	9,326,521 (a)	6,864,055 (a)	2,462,466	35.9%	298,850	238,280	60,570	25.4%	3.12080	2.88067	0.24014	8.3%
25. Company Use	619,314 (a)	546,682 (a)	72,632	13.3%	19,133	17,400	1,733	10.0%	3.23689	3.14185	0.09504	3.0%
26. T & D Losses	15,206,988 (a)	12,363,571 (a)	2,843,417	23.0%	470,781	394,938	75,843	19.2%	3.23016	3.13051	0.09965	3.2%
27. System KWH Sales	314,321,437	304,073,932	10,247,505	3.4%	8,959,988	9,087,909	(127,921)	-1.4%	3.50806	3.34592	0.16214	4.8%
28. Wholesale KWH Sales	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
29. Jurisdictional KWH Sales	314,321,437	304,073,932	10,247,505	3.4%	8,959,988	9,087,909	(127,921)	-1.4%	3.50806	3.34592	0.16214	4.8%
30. Jurisdictional Loss Multiplier									1.00000	1.00000	0.00000	0.0%
31. Jurisdictional KWH Sales Adjusted for Line Losses	314,321,437	304,073,932	10,247,505	3.4%	8,959,988	9,087,909	(127,921)	-1.4%	3.50806	3.34592	0.16214	4.8%
32. Adjustments - Schedule A2, page 2, lines 6c, 7a and 8b	147,348	0	147,348	0.0%	8,959,988	9,087,909	(127,921)	-1.4%	0.00164	0.00000	0.00164	0.0%
33. True-up *	(8,540,568)	(8,540,568)	0	0.0%	8,959,988	9,087,909	(127,921)	-1.4%	(0.09532)	(0.09398)	(0.00134)	1.4%
34. Total Jurisdictional Fuel Cost (Excl. GPIF)	305,928,217	295,533,364	10,394,853	3.5%	8,959,988	9,087,909	(127,921)	-1.4%	3.41438	3.25194	0.16244	5.0%
35. Revenue Tax Factor									1.00072	1.00072	0.00000	0.0%
36. Fuel Cost Adjusted for Taxes (Excl. GPIF)	306,148,485	295,746,148	10,402,337	3.5%	8,959,988	9,087,909	(127,921)	-1.4%	3.41684	3.25428	0.16256	5.0%
37. GPIF * (Already Adjusted for Taxes)	23,694	23,694	0	0.0%	8,959,988	9,087,909	(127,921)	-1.4%	0.00026	0.00026	0.00000	1.4%
<b>38. Fuel Cost Adjusted for Taxes (Incl. GPIF)</b>	<b>306,172,179</b>	<b>295,769,842</b>	<b>10,402,337</b>	<b>3.5%</b>	<b>8,959,988</b>	<b>9,087,909</b>	<b>(127,921)</b>	<b>-1.4%</b>	<b>3.41710</b>	<b>3.25454</b>	<b>0.16256</b>	<b>5.0%</b>
<b>39. Fuel FAC Rounded to the Nearest .001 cents per KWH</b>									<b>3.417</b>	<b>3.255</b>	<b>0.162</b>	<b>5.0%</b>

\* Based on Jurisdictional Sales (a) included for informational purposes only

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CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
<b>A. FUEL COST &amp; NET POWER TRANSACTION</b>									
1. FUEL COST OF SYSTEM NET GENERATION	57,977,964	57,479,687	498,277	0.9%	296,493,521	293,480,797	3,012,724	1.0%	
1a. FUEL REL. R & D AND DEMO. COST	0	0	0	0.0%	0	0	0	0.0%	
2. FUEL COST OF POWER SOLD	631,804	49,300	582,504	1181.5%	5,276,811	320,231	4,956,580	1547.8%	
2a. GAINS FROM SALES	308,059	4,154	303,905	7316.0%	1,985,958	27,525	1,958,433	7115.1%	
3. FUEL COST OF PURCHASED POWER	371,543	288,370	83,173	28.8%	3,123,844	802,500	2,321,344	289.3%	
3a. DEMAND & NONFUEL COST OF PUR. PWR.	0	0	0	0.0%	0	0	0	0.0%	
3b. PAYMENT TO QUALIFIED FACILITIES	316,956	183,820	133,136	72.4%	2,231,670	1,261,760	969,910	76.9%	
4. ENERGY COST OF ECONOMY PURCHASES	4,043,930	707,410	3,336,520	471.7%	15,617,032	4,740,860	10,876,172	229.4%	
5. TOTAL FUEL & NET POWER TRANSACTION	61,770,530	58,605,833	3,164,697	5.4%	310,203,298	299,938,161	10,265,137	3.4%	
6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT	399,400	407,757	(8,357)	-2.0%	2,467,810	2,484,885	(17,075)	-0.7%	
6b. ADJ. - POLK 1 CONVERSION DEPRECIATION & ROI	270,072	270,211	(139)	-0.1%	1,650,329	1,650,886	(557)	0.0%	
6c. ADJUSTMENT	0	0	0	0.0%	0	0	0	0.0%	
7. ADJUSTED TOTAL FUEL & NET PWR.TRANS.	62,440,002	59,283,801	3,156,201	5.3%	314,321,437	304,073,932	10,247,505	3.4%	
<b>B. MWH SALES</b>									
1. JURISDICTIONAL SALES	1,719,527	1,851,326	(131,799)	-7.1%	8,959,988	9,087,909	(127,921)	-1.4%	
2. NONJURISDICTIONAL SALES	0	0	0	0.0%	0	0	0	0.0%	
3. TOTAL SALES	1,719,527	1,851,326	(131,799)	-7.1%	8,959,988	9,087,909	(127,921)	-1.4%	
4. JURISDIC. SALES-% TOTAL MWH SALES	1.0000000	1.0000000	0.0000000	0.0%	1.0000000	1.0000000	0.0000000	0.0%	

CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>C. TRUE-UP CALCULATION</b>								
1. JURISDICTIONAL FUEL REVENUE	53,849,298	58,457,179	(4,607,881)	-7.9%	277,137,673	281,944,341	(4,806,668)	-1.7%
2. FUEL ADJUSTMENT NOT APPLICABLE	0	0	0	0.0%	0	0	0	0.0%
2a. TRUE-UP PROVISION	1,423,428	1,423,428	0	0.0%	8,540,568	8,540,568	0	0.0%
2b. INCENTIVE PROVISION	(3,949)	(3,949)	0	0.0%	(23,694)	(23,694)	0	0.0%
2c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
3. JURIS. FUEL REVENUE APPL. TO PERIOD	<u>55,268,777</u>	<u>59,876,658</u>	<u>(4,607,881)</u>	<u>-7.7%</u>	<u>285,654,547</u>	<u>290,461,215</u>	<u>(4,806,668)</u>	<u>-1.7%</u>
4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7)	62,440,002	59,283,801	3,156,201	5.3%	314,321,437	304,073,932	10,247,505	3.4%
5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4)	<u>1.0000000</u>	<u>1.0000000</u>	<u>0.0000000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6. JURISDIC. TOTAL FUEL & NET PWR. TRANS.	62,440,002	59,283,801	3,156,201	5.3%	314,321,437	304,073,932	10,247,505	3.4%
6a. JURISDIC. LOSS MULTIPLIER	<u>1.00000</u>	<u>1.00000</u>	<u>0.00000</u>	<u>0.0%</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>
6b. (LINE C6 x LINE C6a)	62,440,002	59,283,801	3,156,201	5.3%	314,321,437	304,073,932	10,247,505	3.4%
6c. ADJUSTMENT	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0.0%</u>
6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c)	<u>62,440,002</u>	<u>59,283,801</u>	<u>3,156,201</u>	<u>5.3%</u>	<u>314,321,437</u>	<u>304,073,932</u>	<u>10,247,505</u>	<u>3.4%</u>
7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d)	(7,171,225)	592,857	(7,764,082)	-1309.6%	(28,666,890)	(13,612,717)	(15,054,173)	110.6%
7a. ADJ-BB UNIT 2 OUTAGE REPLACEMENT POWER COST T-Up	0	0	0	0.0%	(190,412)	0	(190,412)	0.0%
8. INTEREST PROVISION FOR THE MONTH	(13,939)	(7,508)	(6,431)	85.7%	47,850	43,404	4,446	10.2%
8a. ADJ-DEC 2017 INTEREST ADJUSTMENT FOR BB UNIT 2 OUTAGE REPLACEMENT POWER COST	0	0	0	0.0%	2,670	0	2,670	0.0%
8b. ADJ - JAN THRU APR 2018 ADJUSTMENT FOR BIG BEND AND POLK ASSETS DUE TO TAX REFORM INCLUDING INTEREST	0	0	0	0.0%	43,064	0	43,064	0.0%
9. TRUE-UP & INT. PROV. BEG. OF MONTH	(4,414,650)	(4,190,665)	(223,985)	5.3%	-----NOT APPLICABLE-----			
10. TRUE-UP COLLECTED (REFUNDED)	<u>(1,423,428)</u>	<u>(1,423,428)</u>	<u>0</u>	<u>0.0%</u>	-----NOT APPLICABLE-----			
11. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C10)	<u>(13,023,242)</u>	<u>(5,028,744)</u>	<u>(7,994,498)</u>	<u>159.0%</u>	-----NOT APPLICABLE-----			



CALCULATION OF TRUE-UP AND INTEREST PROVISION  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
<b>D. INTEREST PROVISION</b>								
1. BEGINNING TRUE-UP AMOUNT (LINE C9)	(4,414,650)	(4,190,665)	(223,985)	5.3%				NOT APPLICABLE
2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10)	<u>(13,009,303)</u>	<u>(5,021,236)</u>	<u>(7,988,067)</u>	<u>159.1%</u>				NOT APPLICABLE
3. TOTAL BEG. & END. TRUE-UP AMOUNT	<u>(17,423,953)</u>	<u>(9,211,901)</u>	<u>(8,212,052)</u>	<u>89.1%</u>				NOT APPLICABLE
4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3)	(8,711,977)	(4,605,951)	(4,106,026)	89.1%				NOT APPLICABLE
5. INT. RATE-FIRST DAY REP. BUS. MONTH	1.860	1.950	(0.090)	-4.6%				NOT APPLICABLE
6. INT. RATE-FIRST DAY SUBSEQUENT MONTH	<u>1.980</u>	<u>1.950</u>	<u>0.030</u>	<u>1.5%</u>				NOT APPLICABLE
7. TOTAL (LINE D5 + LINE D6)	<u>3.840</u>	<u>3.900</u>	<u>(0.060)</u>	<u>-1.5%</u>				NOT APPLICABLE
8. AVERAGE INT. RATE (50% OF LINE D7)	1.920	1.950	(0.030)	-1.5%				NOT APPLICABLE
9. MONTHLY AVG. INT. RATE (LINE D8/12)	0.160	0.163	(0.003)	-1.8%				NOT APPLICABLE
10. INT. PROVISION (LINE D4 x LINE D9)	<u>(13,939)</u>	<u>(7,508)</u>	<u>(6,431)</u>	<u>85.7%</u>				NOT APPLICABLE

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GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
FUEL COST OF SYSTEM NET GENERATION (\$)								
1 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
2 LIGHT OIL	0	53,543	(53,543)	-100.0%	0	346,754	(346,754)	-100.0%
3 COAL	14,452,331	15,854,483	(1,402,152)	-8.8%	77,474,143	84,865,075	(7,390,932)	-8.7%
4 NATURAL GAS	43,525,633	41,571,661	1,953,972	4.7%	219,019,378	208,268,968	10,750,410	5.2%
5 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
6 OTHER	0	0	0	0.0%	0	0	0	0.0%
7 TOTAL (\$)	57,977,964	57,479,687	498,277	0.9%	296,493,521	293,480,797	3,012,724	1.0%
SYSTEM NET GENERATION (MWH)								
8 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
9 LIGHT OIL	81	220	(139)	-63.2%	81	1,460	(1,379)	-94.5%
10 COAL	377,752	496,070	(118,318)	-23.9%	2,116,754	2,755,030	(638,276)	-23.2%
11 NATURAL GAS	1,480,548	1,453,840	26,708	1.8%	7,245,964	6,747,620	498,344	7.4%
12 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
13 OTHER	4,619	4,530	89	2.0%	23,816	25,150	(1,334)	-5.3%
14 TOTAL (MWH)	1,863,000	1,954,660	(91,660)	-4.7%	9,386,615	9,529,260	(142,645)	-1.5%
UNITS OF FUEL BURNED								
15 HEAVY OIL (BBL)	0	0	0	0.0%	0	0	0	0.0%
16 LIGHT OIL (BBL)	0	420	(420)	-100.0%	0	2,720	(2,720)	-100.0%
17 COAL (TON)	183,229	212,270	(29,041)	-13.7%	974,397	1,171,280	(196,883)	-16.8%
18 NATURAL GAS (MCF)	11,203,239	10,557,220	646,019	6.1%	53,998,675	48,029,900	5,968,775	12.4%
19 NUCLEAR (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
20 OTHER (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
BTUS BURNED (MMBTU)								
21 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
22 LIGHT OIL	1,349	2,440	(1,091)	-44.7%	1,349	15,760	(14,411)	-91.4%
23 COAL	4,306,511	5,147,330	(840,819)	-16.3%	23,400,703	28,481,530	(5,080,827)	-17.8%
24 NATURAL GAS	11,427,304	10,814,500	612,804	5.7%	55,173,382	49,207,100	5,966,282	12.1%
25 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
26 OTHER	0	0	0	0.0%	0	0	0	0.0%
27 TOTAL (MMBTU)	15,735,164	15,964,270	(229,106)	-1.4%	78,575,434	77,704,390	871,044	1.1%
GENERATION MIX (% MWH)								
28 HEAVY OIL	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
29 LIGHT OIL	0.00%	0.01%	-0.01%	-61.4%	0.00%	0.02%	-0.01%	-94.4%
30 COAL	20.28%	25.38%	-5.10%	-20.1%	22.55%	28.91%	-6.36%	-22.0%
31 NATURAL GAS	79.47%	74.38%	5.09%	6.8%	77.19%	70.81%	6.39%	9.0%
32 NUCLEAR	0.00%	0.00%	0.00%	0.0%	0.00%	0.00%	0.00%	0.0%
33 OTHER	0.25%	0.23%	0.02%	7.0%	0.25%	0.26%	-0.01%	-3.9%
34 TOTAL (%)	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
FUEL COST PER UNIT								
35 HEAVY OIL (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
36 LIGHT OIL (\$/BBL)	0.00	127.48	(127.48)	-100.0%	0.00	127.48	(127.48)	-100.0%
37 COAL (\$/TON)	78.88	74.69	4.19	5.6%	79.51	72.45	7.05	9.7%
38 NATURAL GAS (\$/MCF)	3.89	3.94	(0.05)	-1.3%	4.06	4.34	(0.28)	-6.5%
39 NUCLEAR (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
40 OTHER (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
FUEL COST PER MMBTU (\$/MMBTU)								
41 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
42 LIGHT OIL	0.00	21.94	(21.94)	-100.0%	0.00	22.00	(22.00)	-100.0%
43 COAL	3.36	3.08	0.28	9.0%	3.31	2.98	0.33	11.1%
44 NATURAL GAS	3.81	3.84	(0.04)	-0.9%	3.97	4.23	(0.26)	-6.2%
45 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
46 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
47 TOTAL (\$/MMBTU)	3.68	3.60	0.08	2.3%	3.77	3.78	(0.00)	-0.1%

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
BTU BURNED PER KWH (BTU/KWH)								
48 HEAVY OIL	0	0	0	0.0%	0	0	0	0.0%
49 LIGHT OIL	16,654	11,091	5,563	50.2%	16,654	10,795	5,859	54.3%
50 COAL	11,400	10,376	1,024	9.9%	11,055	10,338	717	6.9%
51 NATURAL GAS	7,718	7,439	279	3.8%	7,614	7,293	321	4.4%
52 NUCLEAR	0	0	0	0.0%	0	0	0	0.0%
53 OTHER	0	0	0	0.0%	0	0	0	0.0%
54 TOTAL (BTU/KWH)	8,446	8,167	279	3.4%	8,371	8,154	217	2.7%
GENERATED FUEL COST PER KWH (cents/KWH)								
55 HEAVY OIL	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
56 LIGHT OIL	0.00	24.34	(24.34)	-100.0%	0.00	23.75	(23.75)	-100.0%
57 COAL	3.83	3.20	0.63	19.7%	3.66	3.08	0.58	18.8%
58 NATURAL GAS	2.94	2.86	0.08	2.8%	3.02	3.09	(0.07)	-2.3%
59 NUCLEAR	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
60 OTHER	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 TOTAL (cents/KWH)	3.11	2.94	0.17	5.8%	3.16	3.08	0.08	2.6%

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
TIA SOLAR	1.6	297	25.8	-	44.6	-	SOLAR	-	-	-	-	-	-
BIG BEND SOLAR	19.4	4,097	29.4	-	53.3	-	SOLAR	-	-	-	-	-	-
LEGOLAND	1.5	225	20.8	-	36.9	-	SOLAR	-	-	-	-	-	-
<b>SOLAR TOTAL</b>	<b>22.5</b>	<b>4,619</b>	<b>28.6</b>	<b>-</b>	<b>51.5</b>	<b>-</b>	<b>SOLAR</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
B.B.#1 (GAS)	305	61,694	28.1	98.3	43.1	-	GAS	698,234	1,020,000	712,199.0	2,712,132	4.40	3.88
B.B.#1 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
<b>BIG BEND #1 TOTAL</b>	<b>305</b>	<b>61,694</b>	<b>28.1</b>	<b>98.3</b>	<b>43.1</b>	<b>11,544</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>712,199.0</b>	<b>2,712,132</b>	<b>4.40</b>	<b>-</b>
B.B.#2 (GAS)	340	26,562	10.9	92.5	34.9	-	GAS	300,230	1,020,000	306,235.0	1,166,176	4.39	3.88
B.B.#2 (COAL)	0	0	0.0	0.0	0.0	-	COAL	0	0	0.0	0	0.00	0.00
<b>BIG BEND #2 TOTAL</b>	<b>340</b>	<b>26,562</b>	<b>10.9</b>	<b>92.5</b>	<b>34.8</b>	<b>11,529</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>306,235.0</b>	<b>1,166,176</b>	<b>4.39</b>	<b>-</b>
B.B.#3 (GAS)	345	40,566	16.3	99.4	42.4	-	GAS	435,606	1,020,000	444,318.0	1,692,012	4.17	3.88
B.B.#3 (COAL)	395	178,525	62.8	73.8	108.9	-	COAL	81,873	23,393,418	1,915,289.3	6,320,015	3.54	77.19
<b>BIG BEND #3 TOTAL</b>	<b>395</b>	<b>219,091</b>	<b>77.0</b>	<b>73.8</b>	<b>80.2</b>	<b>10,770</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>2,359,607.3</b>	<b>8,012,027</b>	<b>3.66</b>	<b>-</b>
B.B.#4 (GAS)	185	469	0.4	72.7	5.3	-	GAS	5,078	1,020,000	5,179.0	19,722	4.21	3.88
B.B.#4 (COAL)	437	181,055	57.5	60.1	87.2	-	COAL	86,460	22,814,064	1,972,503.9	6,674,098	3.69	77.19
<b>BIG BEND #4 TOTAL</b>	<b>437</b>	<b>181,524</b>	<b>57.7</b>	<b>60.1</b>	<b>79.4</b>	<b>10,895</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,977,682.9</b>	<b>6,693,820</b>	<b>3.69</b>	<b>-</b>
B.B. IGNITION	-	-	-	-	-	-	GAS	31,795	1,020,000	32,431.0	123,501	-	3.88
<b>BIG BEND 1-4 COAL TOTAL</b>	<b>1,477</b>	<b>359,580</b>	<b>60.0</b>	<b>66.6</b>	<b>49.9</b>	<b>10,812</b>	<b>COAL</b>	<b>168,333</b>	<b>23,095,847</b>	<b>3,887,793.2</b>	<b>12,994,113</b>	<b>3.61</b>	<b>77.19</b>
B.B. CT#4 (OIL)	0	0	0.0	0.0	0.0	0	LG.T.OIL	0	0	0.0	0	0.00	0.00
B.B. CT#4 (GAS)	56	615	1.5	100.0	75.7	13,069	GAS	7,880	1,020,000	8,037.3	30,606	4.98	3.88
<b>BIG BEND CT #4 TOTAL</b>	<b>56</b>	<b>615</b>	<b>1.5</b>	<b>100.0</b>	<b>75.7</b>	<b>13,069</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>8,037.3</b>	<b>30,606</b>	<b>4.98</b>	<b>-</b>
<b>BIG BEND STATION TOTAL</b>	<b>1,533</b>	<b>489,486</b>	<b>44.3</b>	<b>79.9</b>	<b>67.8</b>	<b>10,958</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,363,761.5</b>	<b>18,738,262</b>	<b>3.83</b>	<b>-</b>
POLK #1 GASIFIER	220	18,172	11.5	19.8	61.6	23,042	COAL	14,896	28,110,000	418,718.1	1,334,717	7.34	89.60
POLK #1 CT (GAS)	195	61,472	43.8	98.9	63.4	8,966	GAS	540,375	1,020,000	551,183.0	2,098,965	3.41	3.88
<b>POLK #1 TOTAL</b>	<b>220</b>	<b>79,644</b>	<b>50.3</b>	<b>89.6</b>	<b>60.0</b>	<b>12,178</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>969,901.1</b>	<b>3,433,682</b>	<b>4.31</b>	<b>-</b>
POLK #2 ST DUCT FIRING	120	22,678	26.2	-	90.4	8,397	GAS	186,701	1,020,000	190,435.0	725,197	3.20	3.88
POLK #2 ST W/O DUCT FIRING	341	231,263	94.2	-	-	-	-	-	-	-	-	-	-
<b>POLK #2 ST TOTAL</b>	<b>461</b>	<b>253,941</b>	<b>76.5</b>	<b>99.7</b>	<b>76.5</b>	<b>-</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>190,435.0</b>	<b>725,197</b>	<b>0.29</b>	<b>-</b>
POLK #2 CT (GAS)	150	96,202	89.1	100.0	93.0	11,209	GAS	1,057,228	1,020,000	1,078,372.0	4,106,559	4.27	3.88
POLK #2 CT (OIL)	(3) 159	79	0.1	100.0	36.3	16,991	LG.T.OIL	0	5,829,601	1,342.3	0	0.00	0.00
<b>POLK #2 TOTAL</b>	<b>150</b>	<b>96,281</b>	<b>89.1</b>	<b>100.0</b>	<b>92.9</b>	<b>11,214</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,079,714.3</b>	<b>4,106,559</b>	<b>4.27</b>	<b>-</b>
POLK #3 CT (GAS)	150	93,964	87.0	100.0	95.6	10,856	GAS	1,000,044	1,020,000	1,020,045.0	3,884,443	4.13	3.88
POLK #3 CT (OIL)	(3) 159	2	0.00	100.0	12.6	3,050	LG.T.OIL	0	5,829,600	6.1	0	0.00	0.00
<b>POLK #3 TOTAL</b>	<b>150</b>	<b>93,966</b>	<b>87.0</b>	<b>100.0</b>	<b>95.5</b>	<b>10,856</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>1,020,051.1</b>	<b>3,884,443</b>	<b>4.13</b>	<b>-</b>
POLK #4 (GAS)	150	100,677	93.2	100.0	95.7	10,875	GAS	1,073,440	1,020,000	1,094,909.0	4,169,533	4.14	3.88
POLK #5 (GAS)	150	103,538	95.9	100.0	95.9	10,890	GAS	1,105,390	1,020,000	1,127,498.0	4,293,636	4.15	3.88
<b>POLK #2 CC TOTAL</b>	<b>1,061</b>	<b>648,403</b>	<b>84.9</b>	<b>99.9</b>	<b>84.9</b>	<b>6,960</b>	<b>GAS</b>	<b>-</b>	<b>-</b>	<b>4,512,607.4</b>	<b>17,179,368</b>	<b>2.65</b>	<b>-</b>
<b>POLK STATION TOTAL</b>	<b>1,281</b>	<b>728,047</b>	<b>78.9</b>	<b>98.1</b>	<b>81.2</b>	<b>7,530</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>5,482,508.5</b>	<b>20,613,050</b>	<b>2.83</b>	<b>-</b>

SYSTEM NET GENERATION AND FUEL COST  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

SCHEDULE A4  
PAGE 2 OF 2

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)
PLANT/UNIT	NET CAP-ABILITY (MW)	NET GENERATION (MWH)	NET CAPACITY FACTOR (%)	NET AVAIL. FACTOR (%)	NET OUTPUT FACTOR (%)	AVG. NET HEAT RATE BTU/KWH	FUEL TYPE	FUEL BURNED (UNITS)	FUEL HEAT VALUE (BTU/UNIT)	FUEL BURNED (MM BTU) <sup>(2)</sup>	AS BURNED FUEL COST (\$) <sup>(1)</sup>	FUEL COST PER KWH (cents/KWH)	COST OF FUEL (\$/UNIT)
BAYSIDE ST 1	233	107,361	64.0	100.0	64.0	-		-	-	-	-	-	-
BAYSIDE CT1A	156	66,912	59.6	100.0	81.2	11,785	GAS	773,075	1,020,000	788,536.0	3,004,318	4.49	3.89
BAYSIDE CT1B	156	70,802	63.0	100.0	81.2	11,795	GAS	818,718	1,020,000	835,092.0	3,181,695	4.49	3.89
BAYSIDE CT1C	156	60,939	54.3	100.0	82.2	11,478	GAS	685,733	1,020,000	699,448.0	2,664,890	4.37	3.89
<b>BAYSIDE UNIT 1 TOTAL</b>	<b>701</b>	<b>306,014</b>	<b>60.6</b>	<b>100.0</b>	<b>60.6</b>	<b>7,591</b>	<b>GAS</b>	<b>2,277,526</b>	<b>1,020,000</b>	<b>2,323,076.0</b>	<b>8,850,903</b>	<b>2.89</b>	<b>3.89</b>
BAYSIDE ST 2	305	114,586	52.2	91.0	52.2	-		-	-	-	-	-	-
BAYSIDE CT2A	156	58,284	51.9	100.0	81.9	11,479	GAS	655,950	1,020,000	669,069.0	2,549,148	4.37	3.89
BAYSIDE CT2B	156	62,647	55.8	94.5	81.7	11,770	GAS	722,928	1,020,000	737,386.0	2,809,437	4.48	3.89
BAYSIDE CT2C	156	38,914	34.6	80.6	85.3	11,698	GAS	446,293	1,020,000	455,219.0	1,734,380	4.46	3.89
BAYSIDE CT2D	156	56,210	50.0	87.2	76.3	11,633	GAS	641,095	1,020,000	653,917.0	2,491,419	4.43	3.89
<b>BAYSIDE UNIT 2 TOTAL</b>	<b>929</b>	<b>330,641</b>	<b>49.4</b>	<b>90.7</b>	<b>49.4</b>	<b>7,608</b>	<b>GAS</b>	<b>2,466,266</b>	<b>1,020,000</b>	<b>2,515,591.0</b>	<b>9,584,384</b>	<b>2.90</b>	<b>3.89</b>
BAYSIDE UNIT 3 TOTAL	56	2,464	6.1	99.6	88.9	11,895	GAS	28,734	1,020,000	29,309.0	111,667	4.53	3.89
BAYSIDE UNIT 4 TOTAL	56	1,015	2.5	99.2	71.9	12,146	GAS	12,086	1,020,000	12,328.0	46,970	4.63	3.89
BAYSIDE UNIT 5 TOTAL	56	291	0.7	100.0	81.4	12,718	GAS	3,628	1,020,000	3,701.0	14,101	4.85	3.89
BAYSIDE UNIT 6 TOTAL	56	423	1.0	100.0	87.5	11,558	GAS	4,793	1,020,000	4,889.0	18,627	4.40	3.89
<b>BAYSIDE STATION TOTAL</b>	<b>1,854</b>	<b>640,848</b>	<b>48.0</b>	<b>95.3</b>	<b>54.4</b>	<b>7,629</b>	<b>GAS</b>	<b>4,793,033</b>	<b>1,020,000</b>	<b>4,888,894.0</b>	<b>18,626,652</b>	<b>2.91</b>	<b>3.89</b>
B.B. IGNITION							LGT.OIL				0		
<b>SYSTEM</b>	<b>4,690</b>	<b>1,863,000</b>	<b>55.2</b>	<b>91.0</b>	<b>66.4</b>	<b>8,446</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>15,735,164.0</b>	<b>57,977,964</b>	<b>3.11</b>	<b>-</b>

LEGEND:

B.B. = BIG BEND  
CT = COMBUSTION TURBINE  
CC = COMBINED CYCLE

NG = NATURAL GAS  
ST = STEAM

Footnotes:

<sup>(1)</sup> As burned fuel cost system total includes ignition.  
<sup>(2)</sup> Fuel burned (MM BTU) system total excludes ignition.  
<sup>(3)</sup> Fuel units burned and fuel cost dollars to be reported in July 2018.

**SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018**

SCHEDULE A5  
PAGE 1 OF 2

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>HEAVY OIL</b>								
1 PURCHASES:								
2 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
3 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
4 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
5 BURNED:								
6 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
7 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
8 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
9 ENDING INVENTORY:								
10 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
11 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
12 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
13								
14 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-
<b>LIGHT OIL<sup>(1)</sup></b>								
15 PURCHASES:								
16 UNITS (BBL)	0	0	0	0.0%	0	0	0	0.0%
17 UNIT COST (\$/BBL)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
18 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
19 BURNED:								
20 UNITS (BBL)	0	420	(420)	-100.0%	0	2,720	(2,720)	-100.0%
21 UNIT COST (\$/BBL)	0.00	127.48	(127.48)	-100.0%	0.00	127.48	(127.48)	-100.0%
22 AMOUNT (\$)	0	53,543	(53,543)	-100.0%	0	346,754	(346,754)	-100.0%
23 ENDING INVENTORY:								
24 UNITS (BBL)	44,403	39,088	5,315	13.6%	44,403	39,088	5,315	13.6%
25 UNIT COST (\$/BBL)	127.48	127.48	0.00	0.0%	127.48	127.48	0.00	0.0%
26 AMOUNT (\$)	5,660,638	4,983,055	677,583	13.6%	5,660,638	4,983,055	677,583	13.6%
27								
28 DAYS SUPPLY: NORMAL	3,001	2,642	359	10.0%	-	-	-	-
29 DAYS SUPPLY: EMERGENCY	6	6	0	0.0%	-	-	-	-
<b>COAL<sup>(2)</sup></b>								
30 PURCHASES:								
31 UNITS (TONS)	260,860	237,000	23,860	10.1%	925,140	1,157,010	(231,870)	-20.0%
32 UNIT COST (\$/TON)	71.95	74.48	(2.53)	-3.4%	75.29	73.90	1.39	1.9%
33 AMOUNT (\$)	18,768,322	17,651,878	1,116,444	6.3%	69,650,711	85,502,754	(15,852,043)	-18.5%
34 BURNED:								
35 UNITS (TONS)	183,229	212,270	(29,041)	-13.7%	974,397	1,171,280	(196,883)	-16.8%
36 UNIT COST (\$/TON)	78.88	74.69	4.19	5.6%	79.51	72.45	7.05	9.7%
37 AMOUNT (\$)	14,452,331	15,854,483	(1,402,152)	-8.8%	77,474,143	84,865,075	(7,390,932)	-8.7%
38 ENDING INVENTORY:								
39 UNITS (TONS)	375,909	600,428	(224,519)	-37.4%	375,909	600,428	(224,519)	-37.4%
40 UNIT COST (\$/TON)	72.09	69.41	2.68	3.9%	72.09	69.41	2.68	3.9%
41 AMOUNT (\$)	27,098,787	41,675,053	(14,576,266)	-35.0%	27,098,787	41,675,053	(14,576,266)	-35.0%
42								
43 DAYS SUPPLY:	55	87	(32)	-40.0%	-	-	-	-
<b>NATURAL GAS<sup>(3)</sup></b>								
44 PURCHASES:								
45 UNITS (MCF)	11,103,345	10,557,220	546,125	5.2%	54,171,904	48,467,644	5,704,260	11.8%
46 UNIT COST (\$/MCF)	3.90	3.95	(0.05)	-1.2%	4.03	4.33	(0.29)	-6.8%
47 AMOUNT (\$)	43,357,865	41,746,580	1,611,285	3.9%	218,525,997	209,780,321	8,745,676	4.2%
48 BURNED:								
49 UNITS (MCF)	11,203,239	10,557,220	646,019	6.1%	53,998,675	48,029,900	5,968,775	12.4%
50 UNIT COST (\$/MCF)	3.89	3.94	(0.05)	-1.3%	4.06	4.34	(0.28)	-6.5%
51 AMOUNT (\$)	43,525,633	41,571,661	1,953,972	4.7%	219,019,378	208,268,968	10,750,410	5.2%
52 ENDING INVENTORY:								
53 UNITS (MCF)	931,372	1,167,315	(235,943)	-20.2%	931,372	1,167,315	(235,943)	-20.2%
54 UNIT COST (\$/MCF)	3.03	3.00	0.03	0.9%	3.03	3.00	0.03	0.9%
55 AMOUNT (\$)	2,819,110	3,502,560	(683,450)	-19.5%	2,819,110	3,502,560	(683,450)	-19.5%
56								
57 DAYS SUPPLY:	3	4	(1)	-25.0%	-	-	-	-
<b>NUCLEAR</b>								
58 BURNED:								
59 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
60 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
61 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%

SYSTEM GENERATED FUEL COST  
INVENTORY ANALYSIS  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
<b>OTHER</b>								
62 PURCHASES:								
63 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
64 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
65 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
66 BURNED:								
67 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
68 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
69 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
70 ENDING INVENTORY:								
71 UNITS (MMBTU)	0	0	0	0.0%	0	0	0	0.0%
72 UNIT COST (\$/MMBTU)	0.00	0.00	0.00	0.0%	0.00	0.00	0.00	0.0%
73 AMOUNT (\$)	0	0	0	0.0%	0	0	0	0.0%
74 DAYS SUPPLY:	0	0	0	0.0%	-	-	-	-

**(1) RECONCILIATION - LIGHT OIL**

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

	UNITS	DOLLARS
BB GYPSUM	0	0
BB COAL FIELD	0	0
BB OTHER PLANT	0	0
PK OTHER PLANT	0	0
<b>TOTAL</b>	<b>0</b>	<b>0</b>

**(2) RECONCILIATION - COAL**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	DOLLARS
FUEL ANALYSIS	20,453
NON-INV EXPENSE	961,031
BIG BEND #2 IGNITION	0
BIG BEND NG IGNITION	123,501
POLK NG IGNITION	11,398
AERIAL SURVEY ADJ	0
ADDITIVES	0
<b>TOTAL</b>	<b>1,116,383</b>

**(3) RECONCILIATION - NATURAL GAS**

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

	UNITS	DOLLARS
ADDITIVES		0
BIG BEND NG IGNITION		(123,501)
POLK NG IGNITION		(11,398)
INVENTORY ADJ	0	(165)
<b>TOTAL</b>	<b>0</b>	<b>(135,064)</b>

POWER SOLD  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

(1) SOLD TO	(2) TYPE & SCHEDULE		(3) TOTAL MWH SOLD	(4) MWH WHEELED OTHER SYSTEM	(5) MWH FROM OWN GENERATION	(6) CENTS/KWH		(7) TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A)	(8) TOTAL \$ FOR TOTAL COST (5)X(6B)	(9) GAINS ON MARKET BASED SALES
						(A) FUEL COST	(B) TOTAL COST			
<b>ESTIMATED:</b>										
SEMINOLE	JURISD.	SCH. - D	990.0	0.0	990.0	2.458	2.625	24,330.00	25,984.00	1,654.00
VARIOUS	JURISD.	MKT.BASE	960.0	0.0	960.0	2.601	2.861	24,970.23	27,470.00	2,499.77
<b>TOTAL</b>			<b>1,950.0</b>	<b>0.0</b>	<b>1,950.0</b>	<b>2.528</b>	<b>2.741</b>	<b>49,300.23</b>	<b>53,454.00</b>	<b>4,153.77</b>
<b>ACTUAL:</b>										
SEMINOLE ELEC. PRECO-1	JURISD.	SCH. - D	1,755.0	0.0	1,755.0	1.995	2.195	35,016.45	38,518.10	1,572.63
EXGEN		SCH. - MA	287.0	0.0	287.0	2.040	3.271	5,854.82	9,386.84	2,743.81
FLORIDA POWER & LIGHT		SCH. - MA	2,045.0	0.0	2,045.0	2.502	3.850	51,168.50	78,735.30	25,437.10
DUKE ENERGY FLORIDA		SCH. - MA	4,210.0	0.0	4,210.0	2.244	3.177	94,490.50	133,764.05	39,402.15
THE ENERGY AUTHORITY		SCH. - MA	17,506.0	0.0	17,506.0	2.538	4.053	444,361.34	709,604.45	238,645.93
EDF TRADING		SCH. - MA	45.0	0.0	45.0	2.028	2.875	912.60	1,293.74	257.39
LESS 20% - THRESHOLD EXCESS		SCH. - D								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - C								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - CB								0.00
LESS 20% - THRESHOLD EXCESS		SCH. - MA								0.00
<b>SUB-TOTAL CURRENT MONTH</b>			<b>25,848.0</b>	<b>0.0</b>	<b>25,848.0</b>	<b>2.444</b>	<b>3.758</b>	<b>631,804.21</b>	<b>971,302.48</b>	<b>308,059.01</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>										
SUB-TOTAL SCHEDULE D POWER SALES-JURISD.			1,755.0	0.0	1,755.0	1.995	2.195	35,016.45	38,518.10	1,572.63
SUB-TOTAL SCHEDULE C POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE CB POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
SUB-TOTAL SCHEDULE MA POWER SALES-JURISD.			24,093.0	0.0	24,093.0	2.477	3.872	596,787.76	932,784.38	306,486.38
SUB-TOTAL OATT POWER SALES			0.0	0.0	0.0	0.000	0.000	0.00	0.00	0.00
<b>TOTAL</b>			<b>25,848.0</b>	<b>0.0</b>	<b>25,848.0</b>	<b>2.444</b>	<b>3.758</b>	<b>631,804.21</b>	<b>971,302.48</b>	<b>308,059.01</b>
<b>CURRENT MONTH:</b>										
DIFFERENCE			23,898.0	0.0	23,898.0	(0.084)	1.017	582,503.98	917,848.48	303,905.24
DIFFERENCE %			1225.5%	0.0%	1225.5%	-3.3%	37.1%	1181.5%	1717.1%	7316.4%
<b>PERIOD TO DATE:</b>										
ACTUAL			205,420.0	14.0	205,406.0	2.569	3.669	5,276,811.67	7,537,245.43	1,985,957.78
ESTIMATED			11,390.0	0.0	11,390.0	2.812	3.053	320,232.09	347,756.00	27,523.91
DIFFERENCE			194,030.0	14.0	194,016.0	(0.243)	0.616	4,956,579.58	7,189,489.43	1,958,433.87
DIFFERENCE %			1703.5%	0.0%	1703.4%	-8.6%	20.2%	1547.8%	2067.4%	7115.4%



**PURCHASED POWER  
(EXCLUSIVE OF ECONOMY & COGENERATION)  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018**

(1)	(2)	(3)	(4)	(5)	(6)	(7) CENTS/KWH		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER- RUPTIBLE	MWH FOR FIRM	(A) FUEL COST	(B) TOTAL COST	TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
<b>ESTIMATED:</b>								
PASCO COGEN	SCH. - D	7,490.0	0.0	0.0	7,490.0	3.850	3.850	288,370.00
<b>TOTAL</b>		<b>7,490.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,490.0</b>	<b>3.850</b>	<b>3.850</b>	<b>288,370.00</b>
<b>ACTUAL:</b>								
PASCO COGEN	SCH. - D	7,390.0	0.0	0.0	7,390.0	4.607	4.607	340,423.18
DUKE ENERGY FLORIDA	OATT	966.0	0.0	0.0	966.0	3.222	3.222	31,120.16
<b>SUB-TOTAL CURRENT MONTH</b>		<b>8,356.0</b>	<b>0.0</b>	<b>0.0</b>	<b>8,356.0</b>	<b>4.446</b>	<b>4.446</b>	<b>371,543.34</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
SUB-TOTAL SCHEDULE D PURCHASED POWER		7,390.0	0.0	0.0	7,390.0	4.607	4.607	340,423.18
SUB-TOTAL SCHEDULE OATT PURCHASED POWER		966.0	0.0	0.0	966.0	3.222	3.222	31,120.16
<b>TOTAL</b>		<b>8,356.0</b>	<b>0.0</b>	<b>0.0</b>	<b>8,356.0</b>	<b>4.446</b>	<b>4.446</b>	<b>371,543.34</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		866.0	0.0	0.0	866.0	0.596	0.596	83,173.34
DIFFERENCE %		11.6%	0.0%	0.0%	11.6%	15.5%	15.5%	28.8%
<b>PERIOD TO DATE:</b>								
ACTUAL		62,816.0	0.0	0.0	62,816.0	4.973	4.973	3,123,844.20
ESTIMATED		19,550.0	0.0	0.0	19,550.0	4.105	4.105	802,500.00
DIFFERENCE		43,266.0	0.0	0.0	43,266.0	0.868	0.868	2,321,344.20
DIFFERENCE %		221.3%	0.0%	0.0%	221.3%	21.1%	21.1%	289.3%

ENERGY PAYMENT TO QUALIFYING FACILITIES  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

(1)	(2)	(3)	(4)	(5)	(6)	(7)		(8)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL MWH PURCHASED	MWH FROM OTHER UTILITIES	MWH FOR INTER-RUPTIBLE	MWH FOR FIRM	CENTS/KWH		TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A)
						(A) FUEL COST	(B) TOTAL COST	
<b>ESTIMATED:</b>								
VARIOUS	COGEN.							
	AS AVAIL.	7,500.0	0.0	0.0	7,500.0	2.451	2.451	183,820.00
<b>TOTAL</b>		<b>7,500.0</b>	<b>0.0</b>	<b>0.0</b>	<b>7,500.0</b>	<b>2.451</b>	<b>2.451</b>	<b>183,820.00</b>
<b>ACTUAL:</b>								
<b>AS AVAILABLE</b>								
McKAY BAY REFUSE	COGEN.	1.0	0.0	0.0	1.0	2.272	2.272	22.72
CARGILL RIDGEWOOD	COGEN.	2.0	0.0	0.0	2.0	1.921	1.921	38.42
CARGILL MILLPOINT	COGEN.	1,126.0	0.0	0.0	1,126.0	2.231	2.231	25,125.64
IMC-AGRICO-NEW WALES	COGEN.	398.0	0.0	0.0	398.0	2.244	2.244	8,932.08
IMC-AGRICO-S. PIERCE	COGEN.	12,852.0	0.0	0.0	12,852.0	2.200	2.200	282,772.17
<b>SUB-TOTAL CURRENT MONTH</b>		<b>14,379.0</b>	<b>0.0</b>	<b>0.0</b>	<b>14,379.0</b>	<b>2.204</b>	<b>2.204</b>	<b>316,891.03</b>
<b>NET METERING</b>		<b>2.8</b>	<b>0.0</b>	<b>0.0</b>	<b>2.8</b>	<b>2.313</b>	<b>2.313</b>	<b>64.75</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>								
<b>TOTAL INCL NET METERING</b>		<b>14,381.8</b>	<b>0.0</b>	<b>0.0</b>	<b>14,381.8</b>	<b>2.204</b>	<b>2.204</b>	<b>316,955.78</b>
<b>CURRENT MONTH:</b>								
DIFFERENCE		6,881.8	0.0	0.0	6,881.8	(0.247)	(0.247)	133,135.78
DIFFERENCE %		91.8%	0.0%	0.0%	91.8%	-10.1%	-10.1%	72.4%
<b>PERIOD TO DATE:</b>								
ACTUAL		93,147.1	0.0	0.0	93,147.1	2.396	2.396	2,231,669.88
ESTIMATED		45,080.0	0.0	0.0	45,080.0	2.799	2.799	1,261,760.00
DIFFERENCE		48,067.1	0.0	0.0	48,067.1	(0.403)	(0.403)	969,909.88
DIFFERENCE %		106.6%	0.0%	0.0%	106.6%	-14.4%	-14.4%	76.9%

ECONOMY ENERGY PURCHASES  
TAMPA ELECTRIC COMPANY  
MONTH OF: June 2018

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL MWH PURCHASED	(4) MWH FOR INTERRUP- TIBLE	(5) MWH FOR FIRM	(6) TRANSACTION COSTS CENTS/KWH	(7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6)	(8) COST IF GENERATED		(9) FUEL SAVINGS (8B)-7
							(A) CENTS PER KWH	(B) TOTAL COST	
<b>ESTIMATED:</b>									
VARIOUS	Economy	25,170.0	0.0	25,170.0	2.811	707,410.00	7.407	1,864,230.00	1,156,820.00
<b>TOTAL</b>		<b>25,170.0</b>	<b>0.0</b>	<b>25,170.0</b>	<b>2.811</b>	<b>707,410.00</b>	<b>7.407</b>	<b>1,864,230.00</b>	<b>1,156,820.00</b>
<b>ACTUAL:</b>									
FLA. POWER & LIGHT	SCH. - J	66,400.0	0.00	66,400.0	3.516	2,334,500.00	4.140	2,748,922.00	414,422.00
EXGEN	SCH. - J	48,265.0	0.00	48,265.0	3.508	1,692,920.00	4.147	2,001,560.00	308,640.00
SOUTHERN COMPANY	SCH. - J	335.0	0.00	335.0	4.928	16,510.00	4.928	16,510.00	0.00
<b>SUB-TOTAL CURRENT MONTH</b>		<b>115,000.0</b>	<b>0.0</b>	<b>115,000.0</b>	<b>3.516</b>	<b>4,043,930.00</b>	<b>4.145</b>	<b>4,766,992.00</b>	<b>723,062.00</b>
<b>NO ADJUSTMENTS TO PRIOR MONTHS</b>									
SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE C ECONOMY PURCHASES		0.0	0.0	0.0	0.000	0.00	0.000	0.00	0.00
SUB-TOTAL SCHEDULE J ECONOMY PURCHASES		115,000.0	0.0	115,000.0	3.516	4,043,930.00	4.145	4,766,992.00	723,062.00
<b>TOTAL</b>		<b>115,000.0</b>	<b>0.0</b>	<b>115,000.0</b>	<b>3.516</b>	<b>4,043,930.00</b>	<b>4.145</b>	<b>4,766,992.00</b>	<b>723,062.00</b>
<b>CURRENT MONTH:</b>									
DIFFERENCE		89,830.0	0.0	89,830.0	0.706	3,336,520.00	(3.261)	2,902,762.00	(433,758.00)
DIFFERENCE %		356.9%	0.0%	356.9%	25.1%	471.7%	-44.0%	155.7%	-37.5%
<b>PERIOD TO DATE:</b>									
ACTUAL		415,922.9	378.8	415,544.1	3.758	15,617,032.31	4.193	17,425,167.31	1,808,135.00
ESTIMATED		155,720.0	0.0	155,720.0	3.044	4,740,860.00	4.198	6,536,780.00	1,795,920.00
DIFFERENCE		260,202.9	378.8	259,824.1	0.714	10,876,172.31	(0.004)	10,888,387.31	12,215.00
DIFFERENCE %		167.1%	0.0%	166.9%	23.4%	229.4%	-0.1%	166.6%	0.7%



**LIST OF ACRONYMS  
TAMPA ELECTRIC COMPANY**

<b>ACRONYM</b>	<b>DESCRIPTION</b>
ROI	Return on Investment
WGC	Warm Gas Cleanup
OATT	Open Access Transmission Tariff
T&D	Transmission & Distribution
GPIF	Generating Performance Incentive Factor