



Rhonda J. Alexander  
Manager  
Regulatory, Forecasting & Pricing

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July 31, 2018

Ms. Carlotta Stauffer, Commission Clerk  
Florida Public Service Commission  
2540 Shumard Oak Boulevard  
Tallahassee, FL 32399-0850

RE: Docket No. 20180001-EI

Dear Ms. Stauffer:

Attached for official filing in Docket No. 20180001-EI is Gulf Power Company's Form 423 Fuel Report for the months of April through June 2018.

Sincerely,

A handwritten signature in blue ink that reads "Rhonda J. Alexander".

Rhonda J. Alexander  
Regulatory, Forecasting and Pricing Manager

md

Attachments

cc: Florida Public Service Commission  
James Breman  
Office of Public Counsel  
Patricia Ann Christensen  
Gulf Power Company  
Jeffrey A. Stone, Esq., General Counsel  
Beggs & Lane  
Russell Badders, Esq.

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: APRIL Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	04/18	FO2/LS		1,385,007	799	89.598
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	04/18	FO2/LS		1,385,007	76	108.460

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: APRIL Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Generation Performance Manager  
(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	04/18	FO2/LS	799	89.598	71,576.77	-	71,576.77	89.598	-	89.598	-	-	-	89.598
2	Scherer	Indigo Energy	Scherer	04/18	FO2/LS	76	108.460	8,195.98	-	8,195.98	108.460	-	108.460	-	-	-	108.460

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: APRIL Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
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7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	4,809.90			54.131	1.21	11,515	7.00	14.37
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	4,809.90		-		-		(0.869)	
2											
3											
4											
5											
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8											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: APR L Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	4,809.90		-		-			-	-	-		54.131
2																	
3																	
4																	
5																	
6																	
7																	
8																	
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(c)**

1. Reporting Month: APRIL Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,968.60			47.590	0.25	8,945	4.70	26.70
2	ARCH COAL SALES	169 CO	5 S	RR	58.58			82.132	0.48	11,390	7.10	11.90
3	ARCH COAL SALES	169 WY	5 C	RR	119.14			47.536	0.34	8,677	5.40	28.10
4	ARCH COAL SALES	169 CO	5 S	RR	58.63			76.167	0.40	11,403	6.30	12.20
5												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY	5 C	47,968.60		-		-		0.060	
2	ARCH COAL SALES	169 CO	5 S	58.58		-		-		(0.028)	
3	ARCH COAL SALES	169 WY	5 C	119.14		-		-		(0.305)	
4	ARCH COAL SALES	169 CO	5 S	58.63		-		-		0.007	
5											
6											
7											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,968.60	-	-	-	-	-	-	-	-	47.590
2	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	58.58	-	-	-	-	-	-	-	-	82.132
3	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	119.14	-	-	-	-	-	-	-	-	47.536
4	ARCH COAL SALES	169	CO	5	GUNNISON COUNTY, COLORADO	RR	58.63	-	-	-	-	-	-	-	-	76.167
5																
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	397,222			74.570	0.34	11,969	6.18	28.76
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	37,989			66.143	0.33	12,028	5.98	28.69
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	248,357			61.876	0.59	11,912	6.92	30.59
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	40,067			58.722	0.60	11,916	7.21	30.45
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	60,790			63.603	0.50	11,944	7.27	29.10
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	36,775			60.884	0.48	11,932	6.95	29.69
7	Receipts True-Up for March 2018				783							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: APRIL Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	397,222		-		-		4.670	
2	PEABODY COAL SALES, LLC	169 WY 5	C	37,989		-		-		4.233	
3	ALPHA BLACKJEWEL	169 WY 5	C	248,357		-		-		4.026	
4	ALPHA BLACKJEWEL	169 WY 5	C	40,067		-		-		3.882	
5	PEABODY COAL SALES, LLC	169 WY 5	C	60,790		-		-		3.943	
6	KIEWITT BUCKSKIN	169 WY 5	C	36,775		-		-		4.024	
7	Receipts True-Up for March 2018			783		-		-			
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: APRIL Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	397,22											74.570
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	37,98											66.143
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	248,35											61.876
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,06											58.722
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,79											63.603
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	36,77											60.884
7	Receipts True-Up for March 2018						783											
8																		
9																		
10																		

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: APRIL Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: MAY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CRIST	Boswell Oil	Athens, GA		CRIST	05/18	FO2/LS		1,385,007	1746	101.538
2	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	05/18	FO2/LS		1,385,007	782	93.373
3	Scherer	Indigo Energy	Atlanta, GA		Scherer	05/18	FO2/LS		1,385,007	238	97.025

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

**DETAIL OF INVOICE AND TRANSPORTATION CHARGES  
FPSC Form No. 423-1(a)**

1. Reporting Month: MAY Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Generation Performance Manager  
(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	05/18	FO2/LS	782	93.373	72,971.96	-	72,971.96	93.373	-	93.373	-	-	-	93.373
2	Scherer	Indigo Energy	Scherer	05/18	FO2/LS	238	97.025	23,044.39	-	23,044.39	97.025	-	97.025	-	-	-	97.025

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: MAY Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10	IN	199	C	RB	151,409.50		53.987	1.19	11,468	7.08	14.31	
2														
3														
4														
5														
6														
7														
8														
9														
10														

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	151,409.50	██████████	-	██████████	-	██████████	(1.013)	██████████
2											
3											
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	151,409.50		-		-		-	-	-		53.987	
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(c)**

1. Reporting Month: MAY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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7												
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9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850)-444-6826  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	47,882.13			47.878	0.22	8,846	4.80	27.20
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	C	47,882.13		-		-		(0.072)	
2											
3											
4											
5											
6											
7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	47,882.13		-			-	-	-	-			47.878
2																		
3																		
4																		
5																		
6																		
7																		
8																		
9																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	185,659			73.180	0.34	11,940	6.26	28.75
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	18,903			67.210	0.32	11,966	6.04	28.86
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	277,301			58.812	0.54	11,953	6.41	30.63
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	40,042			59.928	0.63	11,896	6.87	30.63
5	KIEWITT BUCKSKIN	169 WY	5 C	RR	18,553			59.636	0.40	12,036	6.28	29.78
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	246,710			58.623	0.43	12,013	6.62	29.97
7	Receipts True-Up for April 2018				(432)							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: MAY Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	185,659		-		-		4.540	
2	PEABODY COAL SALES, LLC	169 WY 5	C	18,903		-		-		4.200	
3	ALPHA BLACKJEWEL	169 WY 5	C	277,301		-		-		3.862	
4	ALPHA BLACKJEWEL	169 WY 5	C	40,042		-		-		3.928	
5	KIEWITT BUCKSKIN	169 WY 5	C	18,553		-		-		4.026	
6	KIEWITT BUCKSKIN	169 WY 5	C	246,710		-		-		3.953	
7	Receipts True-Up for April 2018			(432)		-		-			
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: MAY Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: June 26, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)		
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	185,65													73.180
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	18,90													67.210
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	277,30													58.812
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	40,04													59.928
5	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	18,55													59.636
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	246,71													58.623
7	Receipts True-Up for April 2018						(432)													
8																				
9																				
10																				

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: MAY Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: June 26, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
4												
5												
6												
7												
8												
9												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY  
FPSC Form No. 423-1**

1. Reporting Month: JUNE Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager

(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Sulfur Type Oil	Sulfur Level %	BTU Content (Btu/gal)	Volume (Bbls)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Daniel	Petroleum Traders	Pascagoula, MS		Daniel	06/18	FO2/LS		1,385,007	1496	48.783
2	Scherer	Indigo Energy	Atlanta, GA		Scherer	06/18	FO2/LS		1,385,007	221	104.149

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)



**DETAIL OF INVOICE AND TRANSPORTATION CHARGES**  
**FPSC Form No. 423-1(a)**

1. Reporting Month: JUNE Year: 2018

2. Reporting Company: Gulf Power Company

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton Generation Performance Manager  
(850)-444-6826

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23 2018

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount (\$)	Net Amount (\$)	Net Price (\$/Bbl)	Quality Adjust (\$/Bbl)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Add'l Transport charges (\$/Bbl)	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)
1	Daniel	Petroleum Traders	Daniel	06/18	FO2/LS	1496	48.783	72,971.96	-	72,971.96	48.783	-	48.783	-	-	-	48.783
2	Scherer	Indigo Energy	Scherer	06/18	FO2/LS	221	104.149	23,044.39	-	23,044.39	104.149	-	104.149	-	-	-	104.149

\*Gulf's 50% ownership of Daniel & 25% ownership of Scherer where applicable.

\*\*Includes tax charges.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS**  
**REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES**  
 FPSC Form No. 423-1(b)

1. Reporting Month: JUNE Year: 2018

3. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

4. Signature of Official Submitting Report: C. T.Howton

5. Date Completed: July 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Supplier	Original Line Number	Old Volume (Bbls)	Form No.	Column Designator & Title	Old Value	New Value	New Delivered Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	No adjustments for the month.										
2											
3											
4											
5											
6											
7											
8											
9											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form 423-2**

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ALLIANCE	10 IN 199	C	RB	159,281.00			54.079	1.32	11,498	6.93	14.34
2												
3												
4												
5												
6												
7												
8												
9												
10												

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager (850)-444-6826  
 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ALLIANCE	10 IN 199	C	159,281.00	██████████	-	██████████	-	██████████	(0.921)	██████████
2											
3											
4											
5											
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7											
8											
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Crist Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
 (850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location		Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
									Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ALLIANCE	10	IN	199 PRINCETON, IN	RB	159,281.00		-		-			-	-	-		54.079
2																	
3																	
4																	
5																	
6																	
7																	
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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(c)**

1. Reporting Month: JUNE Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
3												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
2. Reporting Company: Gulf Power Company (850)-444-6826  
3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL SALES	169 WY	5 C	RR	55,659.40			47.962	0.32	8,909	5.02	26.70
2												
3												
4												
5												
6												
7												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton

6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL SALES	169 WY 5	C	55,659.40		-		-		0.012	
2											
3											
4											
5											
6											
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(use continuation sheet if necessary)



**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Daniel Electric Generating Plant  
 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton Fuels & Performance Manager  
(850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: July 23 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
										Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL SALES	169	WY	5	BLACK THUNDER, CAMPBELL COUNTY	RR	55,659.40		-			-	-	-	-			47.962
2																		
3																		
4																		
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T. Howton
5. Date Completed: July 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
2												
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(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY  
FPSC Form No. 423-2**

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826

2. Reporting Company: Gulf Power Company

3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T. Howton

6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	MMBTUs	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COAL SALES, LLC	169 WY	5 C	RR	184,386			74.459	0.34	11,884	6.29	28.75
2	PEABODY COAL SALES, LLC	169 WY	5 C	RR	56,845			64.095	0.31	11,969	5.95	28.64
3	ALPHA BLACKJEWEL	169 WY	5 C	RR	245,580			60.546	0.57	11,934	6.77	30.61
4	ALPHA BLACKJEWEL	169 WY	5 C	RR	59,720			54.580	0.55	11,943	6.45	31.08
5	PEABODY COAL SALES, LLC	169 WY	5 C	RR	60,424			63.583	0.41	11,849	6.57	28.81
6	KIEWITT BUCKSKIN	169 WY	5 C	RR	92,438			60.627	0.37	12,014	5.75	30.33
7	KIEWITT BUCKSKIN	169 WY	5 C	RR	361,142			58.699	0.33	11,987	6.23	30.14
Receipts True-Up for May 2018					1,468							

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAILED PURCHASED COAL INVOICE INFORMATION  
 FPSC Form No. 423-2(a)**

1. Reporting Month: JUNE Year: 2018 4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 2. Reporting Company: Gulf Power Company (850)-444-6826  
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: C. T.Howton  
 6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location	Purchase Type	MMBTU	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COAL SALES, LLC	169 WY 5	C	184,386		-		-		4.529	
2	PEABODY COAL SALES, LLC	169 WY 5	C	56,845		-		-		4.015	
3	ALPHA BLACKJEWEL	169 WY 5	C	245,580		-		-		3.946	
4	ALPHA BLACKJEWEL	169 WY 5	C	59,720		-		-		3.610	
5	PEABODY COAL SALES, LLC	169 WY 5	C	60,424		-		-		3.823	
6	KIEWITT BUCKSKIN	169 WY 5	C	92,438		-		-		4.087	
7	KIEWITT BUCKSKIN	169 WY 5	C	361,142		-		-		3.929	
8	Receipts True-Up for May 2018			1,468							
9											
10											

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES  
 FPSC Form No. 423-2(b)**

1. Reporting Month: JUNE Year: 2018  
 2. Reporting Company: Gulf Power Company  
 3. Plant Name: Scherer Electric Generating Plant

4. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
 (850)-444-6826  
 5. Signature of Official Submitting Report: C. T. Howton  
 6. Date Completed: July 23, 2018

Line No.	Supplier Name	Mine Location			Shipping Point	Transport Mode	MMBTU	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)		
		(a)	(b)	(c)						(d)	(e)	(f)	(g)	(h)	(i)	(j)			(k)	(l)
1	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	184,386													74.459
2	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	56,845													64.095
3	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	245,580													60.546
4	ALPHA BLACKJEWEL	169	WY	5	EAGLE JUNCTION	RR	59,720													54.580
5	PEABODY COAL SALES, LLC	169	WY	5	NARM JUNCTION	RR	60,424													63.583
6	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	92,438													60.627
7	KIEWITT BUCKSKIN	169	WY	5	BUCKSKIN; MEMPHIS JUNCTION	RR	361,142													58.699
8	Receipts True-Up for May 2018						1,468													
9																				
10																				

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES  
 FPSC Form No. 423-2(C)**

1. Reporting Month: JUNE Year: 2018
2. Reporting Company: Gulf Power Company
3. Name, Title, & Telephone Number of Contact Person Concerning  
 Data Submitted on this Form: Mr. Charles T. Howton, Fuels & Performance Manager  
(850)-444-6826
4. Signature of Official Submitting Report: C. T.Howton
5. Date Completed: July 23, 2018

Line No.	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Original Line Number	Old Volume (Tons)	Form No.	Designator & Title	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	No adjustments for the month.											
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(use continuation sheet if necessary)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and Purchased Power Cost )  
Recovery Clause with Generating )  
Performance Incentive Factor )

Docket No.: 20180001-EI

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by electronic mail this 31st day of July, 2018 to the following:

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Florida Division of Chesapeake  
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