

P.O. Box 3395
West Palm Beach, Florida 33402-3395

September 20, 2018

Ms. Carlotta Stauffer, Director
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20180001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

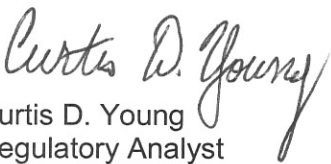
Dear Ms. Stauffer:

We are enclosing the August 2018 Fuel Schedules for our Consolidated Electric Florida divisions.

The under-recovery for the month is primarily due to fuel revenues being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: AUGUST 2018

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	2,353,458	2,650,743	(297,285)	-11.2%	48,458	57,790	(9,332)	-16.2%	4.85670	4.58684	0.26986	5.9%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	2,028,888	1,841,064	187,824	10.2%	48,458	57,790	(9,332)	-16.2%	4.18690	3.18577	1.00113	31.4%
11 Energy Payments to Qualifying Facilities (A8a)	1,094,165	1,103,275	(9,110)	-0.8%	14,043	13,870	173	1.3%	7.79155	7.95440	(0.16285)	-2.1%
12 TOTAL COST OF PURCHASED POWER	5,476,511	5,595,082	(118,571)	-2.1%	62,501	71,660	(9,159)	-12.8%	8.76228	7.80780	0.95448	12.2%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					62,501	71,660	(9,159)	-12.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	52,107	341,081	(288,974)	-4.0%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	5,424,404	5,254,001	170,403	3.2%	62,501	71,660	(9,159)	-12.8%	8.67891	7.33183	1.34708	18.4%
21 Net Unbilled Sales (A4)	(375,520) *	(74,093) *	(301,427)	406.8%	(4,327)	(1,011)	(3,316)	328.2%	(0.59575)	(0.10847)	(0.48728)	449.2%
22 Company Use (A4)	3,887 *	4,598 *	(711)	-15.5%	45	63	(18)	-28.6%	0.00617	0.00673	(0.00056)	-8.3%
23 T & D Losses (A4)	325,459 *	315,269 *	10,190	3.2%	3,750	4,300	(550)	-12.8%	0.51633	0.46154	0.05479	11.9%
24 SYSTEM KWH SALES	5,424,404	5,254,001	170,403	3.2%	63,033	68,308	(5,275)	-7.7%	8.60566	7.69163	0.91403	11.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	5,424,404	5,254,001	170,403	3.2%	63,033	68,308	(5,275)	-7.7%	8.60566	7.69163	0.91403	11.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	5,424,404	5,254,001	170,403	3.2%	63,033	68,308	(5,275)	-7.7%	8.60566	7.69163	0.91403	11.9%
28 GPIF**												
29 TRUE-UP**	282,618	282,618	0	0.0%	63,033	68,308	(5,275)	-7.7%	0.44837	0.41374	0.03463	8.4%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	5,707,022	5,536,619	170,403	3.1%	63,033	68,308	(5,275)	-7.7%	9.05402	8.10537	0.94865	11.7%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									9.19970	8.23579	0.96391	11.7%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									9.200	8.236	0.964	11.7%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	16,100,174	15,232,433	867,741	5.7%	329,502	331,100	(1,598)	-0.5%	4.88621	4.60056	0.28565	6.2%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	15,115,522	14,316,821	798,701	5.6%	329,502	331,100	(1,598)	-0.5%	4.58738	4.32402	0.26336	6.1%
11 Energy Payments to Qualifying Facilities (A8a)	9,755,037	9,598,399	156,638	1.6%	127,849	120,241	7,608	6.3%	7.63010	7.98263	(0.35253)	-4.4%
12 TOTAL COST OF PURCHASED POWER	40,970,733	39,147,653	1,823,080	4.7%	457,351	451,341	6,011	1.3%	8.95826	8.67364	0.28462	3.3%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					457,351	451,341	6,011	1.3%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	597,405	2,723,111	(2,125,706)	-78.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	40,373,328	36,424,542	3,948,786	10.8%	457,351	451,341	6,011	1.3%	8.82764	8.07030	0.75734	9.4%
21 Net Unbilled Sales (A4)	166,320 *	(504,790) *	671,110	-133.0%	1,884	(6,255)	8,139	-130.1%	0.03888	(0.11736)	0.15624	-133.1%
22 Company Use (A4)	26,342 *	30,639 *	(4,297)	-14.0%	298	380	(81)	-21.4%	0.00616	0.00712	(0.00096)	-13.5%
23 T & D Losses (A4)	2,422,393 *	2,185,437 *	236,956	10.8%	27,441	27,080	361	1.3%	0.56634	0.50808	0.05826	11.5%
24 SYSTEM KWH SALES	40,373,328	36,424,542	3,948,786	10.8%	427,728	430,136	(2,408)	-0.6%	9.43902	8.46814	0.97088	11.5%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	40,373,328	36,424,542	3,948,786	10.8%	427,728	430,136	(2,408)	-0.6%	9.43902	8.46814	0.97088	11.5%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	40,373,328	36,424,542	3,948,786	10.8%	427,728	430,136	(2,408)	-0.6%	9.43902	8.46814	0.97088	11.5%
28 GPIF**												
29 TRUE-UP**	2,260,944	2,260,944	0	0.0%	427,728	430,136	(2,408)	-0.6%	0.52859	0.52563	0.00296	0.6%
30 TOTAL JURISDICTIONAL FUEL COST	42,634,272	38,685,486	3,948,786	10.2%	427,728	430,136	(2,408)	-0.6%	9.96761	8.99378	0.97383	10.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									10.12799	9.13849	0.98950	10.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									10.128	9.138	0.990	10.8%

*Included for Informational Purposes Only

**Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	2,353,458	2,650,743	(297,285)	-11.2%	16,100,174	15,232,433	867,741	5.7%
3a. Demand & Non Fuel Cost of Purchased Power	2,028,888	1,841,064	187,824	10.2%	15,115,522	14,316,821	798,701	5.6%
3b. Energy Payments to Qualifying Facilities	1,094,165	1,103,275	(9,110)	-0.8%	9,755,037	9,598,399	156,638	1.6%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	5,476,511	5,595,082	(118,571)	-2.1%	40,970,733	39,147,653	1,823,080	4.7%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	16,198	17,850	(1,652)	-9.3%	358,530	145,700	212,830	146.1%
7. Adjusted Total Fuel & Net Power Transactions	5,492,709	5,612,932	(120,223)	-2.1%	41,329,263	39,293,353	2,035,910	5.2%
8. Less Apportionment To GSLD Customers	52,107	341,081	(288,974)	-84.7%	597,405	2,723,111	(2,125,706)	-78.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 5,440,602	\$ 5,271,851	\$ 168,751	3.2%	\$ 40,731,858	\$ 36,570,242	\$ 4,161,616	11.4%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	5,546,136	6,335,059	(788,923)	-12.5%	39,108,810	39,603,273	(494,463)	-1.3%
c. Jurisdictional Fuel Revenue	5,546,136	6,335,059	(788,923)	-12.5%	39,108,810	39,603,273	(494,463)	-1.3%
d. Non Fuel Revenue	2,592,474	2,875,334	(282,860)	-9.8%	18,472,795	20,544,738	(2,071,943)	-10.1%
e. Total Jurisdictional Sales Revenue	8,138,610	9,210,393	(1,071,783)	-11.6%	57,581,605	60,148,011	(2,566,406)	-4.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 8,138,610	\$ 9,210,393	\$ (1,071,783)	-11.6%	\$ 57,581,605	\$ 60,148,011	\$ (2,566,406)	-4.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	61,752,595	66,523,523	(4,770,928)	-7.2%	415,317,480	417,363,020	(2,045,540)	-0.5%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	61,752,595	66,523,523	(4,770,928)	-7.2%	415,317,480	417,363,020	(2,045,540)	-0.5%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GS LD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 5,546,136	\$ 6,335,059	\$ (788,923)	-12.5%	\$ 39,108,810	\$ 39,603,273	\$ (494,463)	-1.3%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	282,618	282,618	0	0.0%	2,260,944	2,260,944	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	5,263,518	6,052,441	(788,923)	-13.0%	36,847,866	37,342,329	(494,463)	-1.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	5,440,602	5,271,851	168,751	3.2%	40,731,858	36,570,242	4,161,616	11.4%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	5,440,602	5,271,851	168,751	3.2%	40,731,858	36,570,242	4,161,616	11.4%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	(177,084)	780,590	(957,674)	-122.7%	(3,883,992)	772,087	(4,656,079)	-603.1%
8. Interest Provision for the Month	(12,289)	(457)	(11,832)	2589.1%	(88,517)	(7,389)	(81,128)	1098.0%
9. True-up & Inst. Provision Beg. of Month	(7,442,205)	(1,428,525)	(6,013,680)	421.0%	(5,637,395)	(3,391,416)	(2,245,979)	66.2%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	282,618	282,618	0	0.0%	2,260,944	2,260,944	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (7,348,960)	\$ (365,774)	\$ (6,983,186)	1909.2%	\$ (7,348,960)	\$ (365,774)	\$ (6,983,186)	1909.2%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: AUGUST 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (7,442,205)	\$ (1,428,525)	\$ (6,013,680)	421.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(7,336,671)	(365,317)	(6,971,354)	1908.3%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(14,778,876)	(1,793,842)	(12,985,034)	723.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (7,389,438)	\$ (896,921)	\$ (6,492,517)	723.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	1.9700%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	2.0200%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	3.9900%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	1.9950%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.1663%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(12,289)	N/A	--	--	N/A	N/A	--	--

Month of: AUGUST 2018 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	48,458	57,790	(9,332)	-16.15%	329,502	331,100	(1,598)	-0.48%
4a Energy Purchased For Qualifying Facilities	14,043	13,870	173	1.25%	127,849	120,241	7,608	6.33%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	62,501	71,660	(9,159)	-12.78%	457,351	451,341	6,011	1.33%
8 Sales (Billed)	63,033	68,308	(5,275)	-7.72%	427,728	430,136	(2,408)	-0.56%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	45	63	(18)	-28.60%	298	380	(81)	-21.40%
10 T&D Losses Estimated @ 0.06	3,750	4,300	(550)	-12.79%	27,441	27,080	361	1.33%
11 Unaccounted for Energy (estimated)	(4,327)	(1,011)	(3,316)	328.16%	1,884	(6,255)	8,139	-130.12%
12								
13 % Company Use to NEL	0.07%	0.09%	-0.02%	-22.22%	0.07%	0.08%	-0.01%	-12.50%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	-6.92%	-1.41%	-5.51%	390.78%	0.41%	-1.39%	1.80%	-129.50%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	2,353,458	2,650,743	(297,285)	-11.22%	16,100,174	15,232,433	867,741	5.70%
18a Demand & Non Fuel Cost of Pur Power	2,028,888	1,841,064	187,824	10.20%	15,115,522	14,316,821	798,701	5.58%
18b Energy Payments To Qualifying Facilities	1,094,165	1,103,275	(9,110)	-0.83%	9,755,037	9,598,399	156,638	1.63%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	5,476,511	5,595,082	(118,571)	-2.12%	40,970,733	39,147,653	1,823,080	4.66%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	4.857	4.587	0.270	5.89%	4.886	4.601	0.285	6.19%
23a Demand & Non Fuel Cost of Pur Power	4.187	3.186	1.001	31.42%	4.587	4.324	0.263	6.08%
23b Energy Payments To Qualifying Facilities	7.792	7.954	(0.162)	-2.04%	7.630	7.983	(0.353)	-4.42%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	8.762	7.808	0.954	12.22%	8.958	8.674	0.284	3.27%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of: AUGUST 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	57,790			57,790	4.586842	7.772617	2,650,743
TOTAL		57,790	0	0	57,790	4.586842	7.772617	2,650,743

ACTUAL:

FPL	MS	18,750			18,750	3.505589	7.003157	657,298
GULF/SOUTHERN		29,708			29,708	5.709439	10.331406	1,696,160
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		48,458	0	0	48,458	9.215028	7.003157	2,353,458

CURRENT MONTH: DIFFERENCE		(9,332)	0	0	(9,332)	4.628186	(0.76946)	(297,285)
DIFFERENCE (%)		-16.1%	0.0%	0.0%	-16.1%	100.9%	-9.9%	-11.2%
PERIOD TO DATE: ACTUAL	MS	329,502			329,502	4.886214	4.986214	16,100,174
ESTIMATED	MS	331,100			331,100	4.600557	4.700557	15,232,433
DIFFERENCE		(1,598)	0	0	(1,598)	0.285657	0.285657	867,741
DIFFERENCE (%)		-0.5%	0.0%	0.0%	-0.5%	6.2%	6.1%	5.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: AUGUST 2018 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,870			13,870	7.954398	7.954398	1,103,275
TOTAL		13,870	0	0	13,870	7.954398	7.954398	1,103,275

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,043			14,043	7.791549	7.791549	1,094,165
TOTAL		14,043	0	0	14,043	7.791549	7.791549	1,094,165

CURRENT MONTH: DIFFERENCE		173	0	0	173	-0.162849	-0.162849	(9,110)
DIFFERENCE (%)		1.2%	0.0%	0.0%	1.2%	-2.0%	-2.0%	-0.8%
PERIOD TO DATE: ACTUAL	MS	127,849			127,849	7.630095	7.630095	9,755,037
ESTIMATED	MS	120,241			120,241	7.982634	7.982634	9,598,399
DIFFERENCE		7,608	0	0	7,608	-0.352539	-0.352539	156,638
DIFFERENCE (%)		6.3%	0.0%	0.0%	6.3%	-4.4%	-4.4%	1.6%

ECONOMY ENERGY PURCHASES
 INCLUDING LONG TERM PURCHASES
 For the Period/Month of: AUGUST 2018 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	
ESTIMATED:							
TOTAL							

ACTUAL:							
TOTAL							

FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING 0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							