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November 8, 2018

Ms. Carlotta Stauffer
Office of the Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0870

Re: Docket Nos. 20180001-EI, 20180002-EG, and 20180007-EI

Dear Ms. Stauffer:

Attached for official filing are copies of the tariff sheets listed below submitted pursuant to Commission action at the hearing held on November 5, 2018, in the above dockets. A copy of each tariff sheet in legislative format has been provided to show the changes to the existing tariff sheet.

<u>Identification</u>	<u>New Sheet</u>	<u>Old Sheet</u>
Rate Schedule CR	Twenty-Eighth Rev. Sheet No. 6.34	Twenty-Seventh Rev. Sheet No. 6.34
Rate Schedule PPCC	Twenty-Sixth Rev. Sheet No. 6.35	Twenty-Fifth Rev. Sheet No. 6.35
Rate Schedule ECR	Twenty-Fifth Rev. Sheet No. 6.36	Twenty-Fourth Rev. Sheet No. 6.36
Rate Schedule ECC	Twenty-Ninth Rev. Sheet No. 6.38	Twenty-Eighth Rev. Sheet No. 6.38

Upon approval, please return a copy of the approved tariff sheets to my attention.

Sincerely,

C. Shane Boyett
Regulatory and Cost Recovery Manager

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cc: Gulf Power Company
Jeffrey A. Stone, Esq., General Counsel
Beggs & Lane
Russell Badders, Esq.

Tariff Sheets



RATE SCHEDULE CR COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS	3.047¢/kWh	3.681¢/kWh	2.782¢/kWh
B	LP, LPT, SBS	3.005¢/kWh	3.631¢/kWh	2.745¢/kWh
C	PX, PXT, RTP, SBS	2.959¢/kWh	3.576¢/kWh	2.702¢/kWh
D	OS-I/II	3.008¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0.776¢ per kWh
GS	0.708¢ per kWh
GSD, GSDT, GSTOU	0.618¢ per kWh
LP	\$2.51 per kW of billing demand
LPT	\$2.51 per kW of maximum demand
PX, PXT, RTP, SBS	0.520¢ per kWh
OS-I/II	0.152¢ per kWh
OS-III	0.469¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP, RSTOU	1.810
GS	1.669
GSD, GSDD, GSTOU	1.483
LP, LPT	1.327
PX, PXT, RTP, SBS	1.272
OS-I/II	0.511
OS-III	1.172

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Gulf Power

Section No. VI
Twenty-Ninth Revised Sheet No. 6.38
Canceling Twenty-Eighth Revised Sheet No. 6.38

RATE SCHEDULE ECC COST RECOVERY CLAUSE ENERGY CONSERVATION

PAGE 1 of 1	EFFECTIVE DATE
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT:

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.125
RSVP Tier 1	(3.000)
RSVP Tier 2	(0.926)
RSVP Tier 3	7.591
RSVP Tier 4	66.400
RSTOU On-Peak	17.100
RSTOU Off-Peak	(3.194)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.121
GSD, GSDT, GSTOU	0.116
LP, LPT	0.111
LPT-CPO On-Peak	(\$4.89) per kW
LPT-CPO Critical	\$58.68 per kW
CL Credit	(\$5.57) per kW
PX, PXT, RTP, SBS	0.109
OS-I/II	0.092
OS-III	0.108

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.

Legislative Format



Gulf Power

Section No. VI
Twenty-~~Seventh~~^{Eighth} Revised Sheet No. 6.34
Canceling Twenty-~~Seventh~~^{Sixth} Revised Sheet No.
6.34

RATE SCHEDULE CR COST RECOVERY CLAUSE FOSSIL FUEL AND PURCHASED POWER

PAGE 1 of 1	EFFECTIVE DATE April 1, 2018
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate CR.

DETERMINATION OF FOSSIL FUEL AND PURCHASED POWER COST RECOVERY FACTOR:

Bills shall be decreased or increased by a factor calculated in accordance with the formula and procedures specified by the Florida Public Service Commission designed to give effect to changing efficiency, cost of fossil fuel and cost of purchased power.

The energy charge per kilowatt-hour shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in the projected cost of fossil fuel and purchased power per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up with interest, to prior actual costs and a Generation Performance Incentive Factor, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Fuel Cost Recovery Clause factors are shown below:

Group	Schedules	Standard	TOU	
			On-Peak	Off-Peak
A	RS, RSVP, RSTOU, GS, GSD, GSDT, GSTOU, OSIII, SBS	2.9493.047¢/kWh	3.530681¢/kWh	2.70982¢/kWh
B	LP, LPT, SBS	2.9093.005¢/kWh	3.482631¢/kWh	2.672745¢/kWh
C	PX, PXT, RTP, SBS	2.865959¢/kWh	3.429576¢/kWh	2.631702¢/kWh
D	OS-I/II	2.9153.008¢/kWh	N/A	N/A

The recovery factor applicable for Rate Schedule SBS is based on the Customer's contract demand as follows:

<u>Contract Demand (kW)</u>	<u>Use Factor Applicable To:</u>
100-499	GSD
500-7499	LP
7500 and greater	PX

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



RATE SCHEDULE PPCC PURCHASED POWER CAPACITY COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE January 1, 2018
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate PPCC.

DETERMINATION OF PURCHASED POWER CAPACITY COST RECOVERY FACTOR:

The purpose of the Purchased Power Capacity Cost Recovery Clause is the recovery of payments made by the Company for capacity, net of revenues received by the Company for capacity sales. Costs are classified and allocated to the rate classes using a demand allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The total cost recovery factor applicable to energy or demand delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Purchased Power Capacity Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Purchased Power Capacity Cost Recovery Factor</u>
RS, RSVP, RSTOU	0. 835776 <u>835776</u> ¢ per kWh
GS	0. 762708 <u>762708</u> ¢ per kWh
GSD, GSDT, GSTOU	0. 666618 <u>666618</u> ¢ per kWh
LP	\$2. 7651 <u>7651</u> per kW of billing demand
LPT	\$2. 7651 <u>7651</u> per kW of maximum demand
PX, PXT, RTP, SBS	0.5 6020 <u>6020</u> ¢ per kWh
OS-I/II	0.1 6452 <u>6452</u> ¢ per kWh
OS-III	0. 505469 <u>505469</u> ¢ per kWh

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.



Gulf Power

Section No. VI
Twenty-~~Fourth~~Fifth Revised Sheet No. 6.36
Canceling Twenty-~~Third~~Fourth Revised Sheet No. 6.36

RATE SCHEDULE ECR ENVIRONMENTAL COST RECOVERY CLAUSE

PAGE 1 of 1	EFFECTIVE DATE April 1, 2018
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APPLICABILITY:

Applicable as a modification of each filed rate of the Company in which reference is made to Rate ECR.

DETERMINATION OF ENVIRONMENTAL COST RECOVERY FACTOR:

The purpose of the Environmental Cost Recovery Clause is the recovery of costs associated with certain environmental investment and expenses. Costs are classified and allocated to the rate classes using an allocation method consistent with the cost of service methodology approved in the Company's last rate case.

The monthly charge of each rate schedule shall be increased or decreased \$0.00001 (1/100 of a mill) per kilowatt-hour for each \$0.00001 (1/100 of a mill) increase or decrease in projected environmental costs per kilowatt-hour. The total cost recovery factor per kWh applicable to energy delivered will include, when applicable, a true-up, with interest, to prior actual costs, and will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission. Such increase or decrease shall be adjusted for taxes which are based upon revenues.

Environmental Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Environmental Cost Recovery Factor ¢/kWh</u>
RS, RSVP, RSTOU	1. <u>959810</u>
GS	1. <u>805669</u>
GSD, GSDT, GSTOU	1. <u>604483</u>
LP, LPT	1. <u>434327</u>
PX, PXT, RTP, SBS	1. <u>374272</u>
OS-I/II	0. <u>537511</u>
OS-III	1. <u>264172</u>

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.



Gulf Power

Section No. VI
Twenty-~~Eighth~~^{Ninth} Revised Sheet No. 6.38
Canceling Twenty-~~Seventh~~^{Eighth} Revised Sheet No. 6.38

RATE SCHEDULE ECC COST RECOVERY CLAUSE ENERGY CONSERVATION

PAGE 1 of 1	EFFECTIVE DATE April 17, 2018
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APPLICABILITY:

Applicable to the monthly rate of each filed retail rate schedule under which a Customer receives service.

DETERMINATION OF ENERGY CONSERVATION COST RECOVERY CLAUSE ADJUSTMENT:

Bills should be decreased or increased by an adjustment calculated in accordance with the formula and procedure specified by the Florida Public Service Commission designed to reflect the recovery of conservation related expenditures by the Company.

Each rate schedule shall be increased or decreased to the nearest .001 cents for each kWh of sales to reflect the recovery of conservation related expenditures by the Company. The Company shall record both projected and actual expenses and revenues associated with the implementation of the Company's Energy Conservation Plan as authorized by the Commission. The total cost recovery adjustment per kWh applicable to energy delivered will include, when applicable, a true-up with interest to prior actual costs which will be determined in accordance with the formula and procedures specified by the Florida Public Service Commission and is subject to Commission approval. Such increase or decrease shall be adjusted for taxes which are based upon revenues. The procedure for the review, approval, recovery and recording of such costs and revenues is set forth in Commission Rule 25-17.015, F.A.C.

Energy Conservation Cost Recovery Clause factors are shown below:

<u>Rate Schedule</u>	<u>Energy Conservation Cost Recovery Factor ¢/kWh</u>
RS	0.14025
RSVP Tier 1	(3.000)
RSVP Tier 2	(0.95226)
RSVP Tier 3	7.772591
RSVP Tier 4	68.00866.400
RSTOU On-Peak	17.250100
RSTOU Off-Peak	(3.205194)
RSTOU Critical Peak Credit	\$5.00 per Event
GS	0.13721
GSD, GSDT, GSTOU	0.13216
LP, LPT	0.12711
LPT-CPO On-Peak	(\$2.144.89) per kW
LPT-CPO Critical	\$25.6858.68 per kW
CL Credit	(\$3.355.57) per kW
PX, PXT, RTP, SBS	0.12409
OS-I/II	0.108092
OS-III	0.12408

Service under this rate schedule is subject to Rules and Regulations of the Company and the Florida Public Service Commission.

ISSUED BY: S. W. Connally, Jr.