

State of Florida



Public Service Commission

CAPITAL CIRCLE OFFICE CENTER • 2540 SHUMARD OAK BOULEVARD
TALLAHASSEE, FLORIDA 32399-0850

-M-E-M-O-R-A-N-D-U-M-

DATE: November 8, 2019
TO: Adam J. Teitzman, Commission Clerk, Office of Commission Clerk
FROM: Kathryn G.W. Cowdery, Senior Attorney, Office of the General Counsel 
RE: Docket No. 20190000-OT

Please file the attached materials in the docket file listed above.

Thank you.

Attachment

COMMISSION
CLERK

2019 NOV -8 PM 2:22

RECEIVED-FPSC

Kathryn Cowdery

From: David, Tad <DAVID.TAD@leg.state.fl.us>
Sent: Friday, November 08, 2019 1:32 PM
To: Kathryn Cowdery; JR Kelly
Cc: Troy Rendell
Subject: Limited Alternative Rate Increase - Rule 25-30_457 Amendment OPC
Attachments: 25-30_457 Rule Amendment OPC v3 11-8-2019.docx

Importance: High

Kathryn,

Attached is OPC's suggested revisions to the rule amendments subsequent to the October 30, 2019, meeting. Our revisions are shown in Track Changes and are contained on page 1, lines 21-3 and page 4, line 17. Please let me know if you have any questions. Thank you.

TAD

Thomas A. (Tad) David
Associate Public Counsel
Office of Public Counsel
850-717-0337
David.tad@leg.state.fl.us

1 **25-30.457 Limited Alternative Rate Increase.**

2 (1) As an alternative to a staff assisted rate case as described in Rule 25-30.455, F.A.C.,
3 or to staff assistance in alternative rate setting as described in Rule 25-30.456, F.A.C., water
4 utilities whose total gross annual operating revenues are \$300,000 or less for water service and
5 wastewater utilities whose total gross annual operating revenues are \$300,000 or less for
6 wastewater service may file with the Office of Commission Clerk an application ~~petition the~~
7 ~~Commission~~ for a limited alternative rate increase of up to 20 percent applied to metered or
8 flat recurring rates of all classes of service ~~by filing with the Office of Commission Clerk the~~
9 ~~information required by subsections (7), (8) and (9) of this rule.~~

10 (2) The application for limited alternative rate increase must contain the following
11 information:

12 (a) The name of the utility as it appears on the utility's certificate and the address of the
13 utility's principal place of business;

14 (b) The type of business organization under which the utility's operations are conducted.

15 1. If the utility is a corporation, the date of incorporation and the names and addresses of
16 all persons who own five percent or more of the utility's stock; or

17 2. If the utility is not a corporation, the names and addresses of the owners of the business;

18 (c) A schedule showing the annualized revenues by customer class and meter size for the
19 most recent 12-month period using the rates in effect at the time the utility files its application;

20 (d) A schedule showing the current and proposed rates for all classes of customers;

21 (e) A statement providing the specific basis or bases for the requested rate increase. If the
22 requested rate increase is based upon the utility's underearning, or the utility's expectation to
23 underearn, a statement explaining why the utility is, or is expected to, underearn its
24 authorized rate of return;

25 (f) A statement that the figures and calculations upon which the change in rates is based

CODING: Words underlined are additions; words in ~~struck through~~ type are deletions from existing law.

1 are accurate and that the change will not cause the utility to exceed its last authorized rate of
2 return on equity.

3 (g) A statement that the utility is currently in compliance with its annual report filing in
4 accordance with Rule 25-30.110(3), F.A.C.;

5 (h) A statement that the utility has paid all required regulatory assessment fees or is current
6 on any approved regulatory assessment fee payment plan;

7 (i) A statement that an order in a rate proceeding that established the utility's rate base,
8 capital structure, annual operating expenses and revenues has been issued for the utility within
9 the 7-year period prior to the official date of filing of the application; and

10 (j) Any additional relevant information in support of the application that the utility may
11 wish to file and reasons why the information should be considered.

12 (3) Within 30 days of the application's filing date, Commission staff will notify the utility
13 in writing that the application requirements of subsection (2) of this rule have been met or that
14 the requirements of subsection (2) have not been met with an explanation of the application's
15 deficiencies.

16 ~~(2) Within 30 days of receipt of the completed petition, the Commission will evaluate the~~
17 ~~petition and determine the petitioner's eligibility for a limited alternative rate increase.~~

18 ~~(3) The Commission will notify the petitioner in writing as to whether the petition is~~
19 ~~accepted or denied. If the petition is accepted, staff assistance in alternative rate setting will be~~
20 ~~initiated. If the petition is denied, the notification of petition denial will state the deficiencies~~
21 ~~in the petition with reference to the criteria set out in subsection (5) of this rule.~~

22 (4) The date of Commission staff's written notification to the utility that the requirements
23 of subsection (2) of this rule have been met will be considered the date of official acceptance
24 by the Commission of the application. The official date of filing is established as will be 30
25 days after the date of official acceptance by the Commission of the application the written

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1 notification to the petitioner of the Commission's acceptance of the petition.

2 ~~(5) In determining whether to grant or deny the petition, the Commission will consider the~~
3 following criteria:

4 ~~(a) Whether the petitioner qualifies for staff assistance pursuant to subsection (1) of this~~
5 rule;

6 ~~(b) Whether the petitioners' books and records are organized consistent with rule 25-~~
7 ~~30.110, F.A.C, so as to allow Commission personnel to verify costs and other relevant factors~~
8 ~~within the 30-day time frame set out in this rule;~~

9 ~~(c) Whether the petitioner has filed annual reports;~~

10 ~~(d) Whether the petitioner has paid applicable regulatory assessment fees;~~

11 ~~(e) Whether the petitioner has at least one year of experience in utility operation;~~

12 ~~(f) Whether the petitioner has filed additional relevant information in support of eligibility~~
13 ~~together with reasons why the information should be considered;~~

14 ~~(g) Whether the utility was granted a rate case increase within the 2-year period prior to~~
15 ~~the receipt of the petition under review;~~

16 ~~(h) Whether a final order in a rate proceeding that established the utility's rate base, capital~~
17 ~~structure, annual operating expenses and revenues has been issued for the utility within the 7-~~
18 ~~year period prior to the receipt of the petition under review.~~

19 ~~(5)(6) The Commission will deny the application will be denied petition if the utility~~
20 ~~petitioner does not remit the filing fee, as provided by paragraph 25-30.020(2)(f), F.A.C.,~~
21 ~~within 30 days after the official acceptance of the application petition.~~

22 ~~(7) Each petitioner for limited alternative rate increase shall provide the following general~~
23 ~~information to the Commission:~~

24 ~~(a) The name of the utility as it appears on the utility's certificate and the address of the~~
25 ~~utility's principal place of business; and,~~

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1 ~~(b) The type of business organization under which the utility's operations are conducted:~~

2 ~~1. If the petitioner is a corporation, the date of incorporation and the names and addresses of~~
3 ~~all persons who own five percent or more of the petitioner's stock; or~~

4 ~~2. If the petitioner is not a corporation, the names and addresses of the owners of the~~
5 ~~business.~~

6 ~~(8) The petitioner shall provide a schedule showing:~~

7 ~~(a) Annualized revenues by customer class and meter size for the most recent 12-month~~
8 ~~period using the rates in effect at the time the utility files its petition; and,~~

9 ~~(b) Current and proposed rates for all classes of customers.~~

10 ~~(9) The petitioner shall provide a statement that the figures and calculations upon which~~
11 ~~the change in rates is based are accurate and that the change will not cause the utility to exceed~~
12 ~~its last authorized rate of return on equity.~~

13 ~~(6)(10) A financial or engineering audit of the utility's financial or engineering books and~~
14 ~~records will shall not be required in determining whether to approve or deny the application~~
15 ~~conjunction with the petition under review.~~

16 ~~(7)(11) The application ~~petition~~ will be approved, denied, or approved with modifications,~~
17 ~~including a reduction or an increase in the requested rate increase, within 90 days from the~~
18 ~~official filing date as established in subsection (4) of this rule.~~

19 ~~(8)(12) Any revenue increase granted under the provisions of this rule shall be held subject~~
20 ~~to refund with interest in accordance with Rule 25-30.360(4), F.A.C., ~~for a period of 15~~~~
21 ~~months ~~after the filing of the utility's annual report required by rule 25-30.110, F.A.C.,~~ for the~~
22 ~~year the adjustment in rates was implemented.~~

23 ~~(9) (13) To insure overearnings will not occur due to the implementation of this rate~~
24 ~~increase, the Commission staff will conduct an earnings review of the twelve-month period~~
25 ~~following the implementation of the revenue increase. ~~utility's annual report to determine any~~~~

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1 ~~potential overearnings for the year the adjustment in rates was implemented.~~

2 (a) At the end of the twelve-month period, the utility has 90 days to complete and file
3 Form PSC ##### (X/XX), entitled “Limited Alternative Rate Increase Earnings Review,”
4 which is incorporated into this rule by reference and is available at [Dep’t of State hyperlink]

5 (b) In the event the utility needs additional time to complete the form, the utility may
6 request an extension of time supported by a statement of good cause that must be filed with
7 Commission staff within seven days prior to the 90-day deadline. “Good cause” means a
8 showing of financial hardship, unforeseen events, or other events outside the control of the
9 utility, but does not include reasons such a management oversight.

10 ~~(c)(14) If, within 15 months after the filing of a utility’s annual report the Commission~~
11 ~~staff’s earnings review demonstrates finds that the utility exceeded the range of its last~~
12 ~~authorized rate of return on equity after an adjustment in rates, as authorized by this rule, was~~
13 ~~implemented within the year for which the report was filed, such overearnings, up to the~~
14 ~~amount held subject to refund, with interest, shall be disposed of for the benefit of the~~
15 ~~customers. If the Commission staff determines that the utility did not exceed the range of its~~
16 ~~last authorized return on equity, the revenue increase will no longer be held subject to refund.~~

17 ~~(10)(15) In the event of a protest of the pProposed aAgency aAction oOrder is protested~~
18 ~~pursuant to Rrule 28-106.111, F.A.C., by a substantially affected person other than the utility,~~
19 ~~the utility must file a staff assisted rate case application pursuant to Rule 25-30.455, F.A.C.,~~
20 ~~within 21 days from the date the protest is filed or the utility’s application for a limited~~
21 ~~alternative rate increase will be deemed withdrawn.~~

22 (11) Upon the utility filing a staff assisted rate case application pursuant to subsection (10)
23 of this rule:

24 ~~(a) unless the Proposed Agency Action Order proposes a rate reduction, Tthe utility may~~
25 ~~implement the rates established in the pProposed aAgency aAction oOrder on a temporary~~

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1 basis subject to refund with interest in accordance with Rrule 25-30.360, F.A.C.; ~~upon the~~
2 ~~utility filing a staff assisted rate case application pursuant to rule 25-30.455, F.A.C., within 21~~
3 ~~days of the date the protest is filed.~~

4 ~~(b)(16) In the event of a protest, T~~the limit on the maximum increase provided in
5 subsection (1) of this rule will shall no longer apply; and

6 (c) The application will be processed under Rule 25-30.455, F.A.C.

7 ~~(17) If the utility fails to file a staff assisted rate case application within 21 days in the~~
8 ~~event of a protest, the petition for a limited alternative rate increase will be deemed~~
9 ~~withdrawn.~~

10 *Rulemaking Authority 350.127(2), 367.0814, 367.121 FS. Law Implemented 367.0814 FS.*
11 *History—New 3-15-05, Amended 12-16-08, 8-10-14, 7-1-18, _____.*

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FLORIDA PUBLIC SERVICE COMMISSION
 LIMITED ALTERNATIVE RATE INCREASE EARNINGS REVIEW

The 12-month period following the implementation of the revenue increase should be used for the purposes of completing this form.

Utility Name _____	Schedule No. 1-A
Schedule of Water Rate Base	
12-Month Period Ended _____	
Description	Per Utility
1 Plant in Service	
2 Land and Land Rights	
3 Non-used and Useful Components (1)	
4 Accumulated Depreciation	
5 Contribution in Aid of Construction	
6 Amortization of CIAC	
7 Net Debit Deferred Income Taxes	
8 Advances for Construction	
9 Working Capital Allowance	
10 Acquisition Adjustments (2)	
11 Accumulated Amortization of Acquisition Adjustments	_____
12 Rate Base	_____
Notes:	
(1) Estimate based on the methodology used in the last rate proceeding.	
(2) Include only those Acquisition Adjustments that have been approved by the Commission.	

PSC ##### (09/19)

NOTICE OF DEVELOPMENT OF RULEMAKING
 UNDOCKETED
 PAGE 8

Utility Name _____		Schedule No. 1-B
Schedule of Wastewater Rate Base		
12-Month Period Ended _____		
Description	Per Utility	
1 Plant in Service		
2 Land and Land Rights		
3 Non-used and Useful Components (1)		
4 Accumulated Depreciation		
5 Contribution in Aid of Construction		
6 Amortization of CIAC		
7 Net Debit Deferred Income Taxes		
8 Advances for Construction		
9 Working Capital Allowance		
10 Acquisition Adjustments (2)		
11 Accumulated Amortization of Acquisition Adjustments	_____	
12 Rate Base	_____	
Notes:		
(1) Estimate based on the methodology used in the last rate proceeding.		
(2) Include only those Acquisition Adjustments that have been approved by the Commission.		

NOTICE OF DEVELOPMENT OF RULEMAKING
 UNDOCKETED
 PAGE 9

Utility Name _____		Schedule No. 2		
Schedule of Current Cost of Capital				
12-Month Period Ended _____				
Class of Capital	Dollar Amount	Percentage of Capital	Actual Cost Rates	Weighted Cost
(a)	(b)	(c)	(d)	(e) = (c x d)
Common Equity				
Preferred Stock				
Long-Term Debt				
Short-Term Debt				
Customer Deposits				
Tax Credits - Zero Cost				
Tax Credits - Weighted Cost				
Deferred Income Taxes				
Other (Explain)	_____	_____	_____	_____
Total	_____	_____	_____	_____

Notes:
 (1) Consistent with the methodology used in the last rate proceeding.
 (2) Upper limit of the last authorized return on equity or current leverage if none has been established.

NOTICE OF DEVELOPMENT OF RULEMAKING
 UNDOCKETED
 PAGE 10

Utility Name _____ Schedule No. 3-A	
Statement of Water Operations	
12-Month Period Ended _____	
Description	Per Utility
1 Operating Revenues:	_____
Operating Expenses	
2 Operation & Maintenance	
3 Depreciation	
4 Amortization	
5 Taxes Other Than Income	
6 Income Taxes	
7 Total Operating Expense	_____
8 Operating Income	_____

Utility Name _____ Schedule No. 3-B	
Statement of Wastewater Operations	
12-Month Period Ended _____	
Description	Per Utility
1 Operating Revenues:	_____
Operating Expenses	
2 Operation & Maintenance	
3 Depreciation	
4 Amortization	
5 Taxes Other Than Income	
6 Income Taxes	
7 Total Operating Expense	_____
8 Operating Income	_____

NOTICE OF DEVELOPMENT OF RULEMAKING
 UNDOCKETED
 PAGE 11

Utility Name _____	Schedule No. 4-A
Analysis of Water Operation and Maintenance Expense	
12-Month Period Ended _____	
	Per Utility
(601) Salaries and Wages - Employees	
(603) Salaries and Wages - Officers	
(604) Employee Pensions and Benefits	
(610) Purchased Water	
(615) Purchased Power	
(616) Fuel for Power Production	
(618) Chemicals	
(620) Materials and Supplies	
(630) Contractual Services - Billing	
(631) Contractual Services - Professional	
(635) Contractual Services - Testing	
(636) Contractual Services - Other	
(640) Rents	
(650) Transportation Expense	
(655) Insurance Expense	
(665) Regulatory Commission Expense	
(670) Bad Debt Expense	
(675) Miscellaneous Expense	_____
Total	_____

Utility Name _____	Schedule No. 4-B
Analysis of Wastewater Operation and Maintenance Expense	
12-Month Period Ended _____	
	Per Utility
(701) Salaries and Wages - Employees	
(703) Salaries and Wages - Officers	
(704) Employee Pensions and Benefits	
(710) Purchased Sewage Treatment	
(711) Sludge Removal Expense	
(715) Purchased Power	
(716) Fuel for Power Production	
(718) Chemicals	
(720) Materials and Supplies	
(730) Contractual Services - Billing	
(731) Contractual Services - Professional	
(735) Contractual Services - Testing	
(736) Contractual Services - Other	
(740) Rents	
(750) Transportation Expense	
(755) Insurance Expense	
(765) Regulatory Commission Expense	
(770) Bad Debt Expense	
(775) Miscellaneous Expense	_____
Total	_____

FLORIDA PUBLIC SERVICE COMMISSION

AGENDA

STAFF WORKSHOP

IN RE: Proposed Amendment of Rule 25-30.457, F.A.C., Limited Alternative Rate Increase

October 30, 2019, at 9:30 a.m.
Florida Public Service Commission
Gerald L. Gunter Building, Room 105
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

1. Staff overview of draft rule
2. Comments and alternative suggestions from interested persons
3. Discussion of suggested changes and timeframes for next steps
4. Adjournment