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November 13, 2019

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

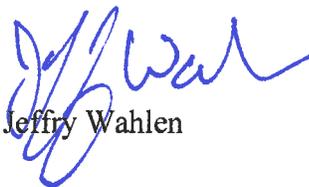
Re: Petition of Tampa Electric Company to Address Temporary State Corporate Income
Tax Rate Reduction

Dear Mr. Teitzman:

Attached for filing in the above-styled matter is Tampa Electric Company's Petition for
Limited Proceeding to Reduce Base Rates and Charges to Reflect Impact of the 2019 Temporary
State Income Tax Rate Reduction.

Thank you for your assistance in connection with this matter.

Sincerely,



J. Jeffrey Wahlen

JJW/pp
Attachment

cc: All Parties of Record (w/attachment)

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
To Address Temporary State Corporate) Docket No. 2019 ____-EI
Income Tax Rate Reduction) Filed: November 13, 2019
_____)

**TAMPA ELECTRIC COMPANY'S PETITION
FOR LIMITED PROCEEDING TO REDUCE BASE RATES AND CHARGES TO
REFLECT IMPACT OF THE
2019 TEMPORARY STATE INCOME TAX RATE REDUCTION**

Pursuant to Sections 366.076, 120.57(2) and 366.06(3), Florida Statutes, and Rule 28-106.301, F.A.C., Tampa Electric Company ("Tampa Electric" or "the company") petitions the Florida Public Service Commission ("FPSC" or "the Commission") for a limited proceeding to address the impact of the September 12, 2019 temporary State of Florida Corporate Income Tax Rate Reduction on its base rates and charges, and states:

Background

On September 27, 2017, Tampa Electric, the Office of Public Counsel ("OPC" or "Citizens"), the Florida Industrial Power Users Group ("FIPUG"), the Florida Retail Federation ("FRF"), the Federal Executive Agencies ("FEA"), and the WCF Hospital Utility Alliance ("HUA") (collectively, the "Consumer Parties") entered into the 2017 Amended and Restated Stipulation and Settlement Agreement ("2017 Agreement"). The Commission approved the 2017 Agreement by Order No. PSC-2017-0456-S-EI, issued on November 27, 2017 in Docket Nos. 20170210-EI and 20160160-EI. Paragraph 9 of the 2017 Agreement addresses the procedures and principles to be followed for changes in the rate of taxation of corporate income by federal or state taxing authorities ("Tax Reform").

On September 12, 2019, the Florida Department of Revenue issued a Tax Information Publication ("TIP") announcing that the Florida corporate income tax rate was reduced from 5.5

percent to 4.458 percent effective retroactive to January 1, 2019 and continuing in effect through December 31, 2021 (“State Tax Rate Change”). The TIP indicates that the Florida corporate income tax rate will return to 5.5 percent effective January 1, 2022. It also indicates that further reductions in the tax rate are possible for calendar years 2020 and 2021. The Department of Revenue’s authority to reduce the state corporate income tax rate is contained in Section 220.1105, Florida Statutes. A copy of the TIP is attached as Attachment One.

This Petition addresses the impacts of the State Tax Rate Change on Tampa Electric as provided in the 2017 Agreement (Order No. PSC-2017-0456-S-EI) through proposed reductions to the company’s base rates and charges effective with the first billing cycle for January 2020. The proposed base rates and charges herein reflect a reduction of the company’s base rates and charges in effect during 2019 to reflect the lower state tax rate and the incremental base rates and charges associated with the company’s Third SoBRA approved on October 17, 2019, as adjusted to reflect the lower state tax rate.

I. Preliminary Information

1. The Petitioner’s name and address are:

Tampa Electric Company
702 North Franklin Street
Tampa, Florida 33602

2. Any pleading, motion, notice, order or other document required to be served upon Tampa Electric or filed by any party to this proceeding shall be served upon the following individuals:

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3. Tampa Electric is an investor-owned public utility regulated by the Commission pursuant to Chapter 366, Florida Statutes, and is a wholly-owned subsidiary of Emera, Inc. Tampa Electric's principal place of business is located at 702 North Franklin Street, Tampa, Florida 33602.

4. Tampa Electric serves more than 750,000 retail customers in Hillsborough and portions of Polk, Pinellas and Pasco Counties, Florida.

5. This Petition represents an original pleading and is not in response to any proposed action by the Commission. Accordingly, the Petitioner is not responding to any proposed agency action.

II. The 2019 State Tax Change and Paragraph 9 of the 2017 Agreement

6. Tampa Electric files its State of Florida corporate income tax returns on a calendar year basis. Although the TIP was not issued until September 12, 2019, the State Tax Rate Change reduced the state corporate income tax rate from 5.5 percent to 4.458 percent effective retroactive to January 1, 2019. The 4.458 percent rate will continue in effect through December 31, 2021 and

then will return to 5.5 percent effective January 1, 2022.¹ The TIP indicates that further reductions in the state income tax rate are possible for calendar years 2020 and 2021.

7. The State Tax Rate Change is a change of rate only and does not change other provisions associated with Florida's corporate income tax. The statutes and rules governing Florida's corporate income tax do not contain provisions applicable to public utilities that require normalization of book-tax differences, that distinguish between "protected" and "unprotected" accumulated deferred state income taxes or that prescribe a transition rule for excess accumulated deferred taxes arising when the state corporate income tax rate is lowered. Tampa Electric normalizes its state corporate income tax book-tax differences for financial reporting, FPSC surveillance reporting and retail ratemaking purposes consistent with Statement of Financial Accounting Standard No. 109 ("SFAS 109," now codified as ASC 740) and Rule 25-14.013, Accounting for Deferred Income Taxes Under SFAS 109.

8. Paragraph 9 of the 2017 Agreement defines "Tax Reform" as "changes in the rate of taxation of corporate income by federal or state authorities," and states:

(a) Changes in the rate of taxation of corporate income by federal or state taxing authorities ("Tax Reform") could impact the effective tax rate recognized by the company in FPSC adjusted reported net operating income and the measurement of existing and prospective deferred federal income tax assets and liabilities reflected in the FPSC adjusted capital structure. When Congress last reduced the maximum federal corporate income tax rate in the Tax Reform Act of 1986, it included a transition rule that, as an eligibility requirement for using accelerated depreciation with respect to public utility property, provided guidance regarding returning to customers the portion of the resulting excess deferred income taxes attributable to the use of accelerated depreciation. To the extent Tax Reform includes a transition rule applicable to excess deferred federal income tax assets and liabilities ("Excess Deferred Taxes"), defined as those that arise from the re-measurement of those deferred federal income tax assets and liabilities at the new applicable corporate tax rate(s), those Excess Deferred Taxes will

¹ December 31, 2021 is the end of the general base rate freeze period specified in the 2017 Agreement.

be governed by the Tax Reform transition rule, as applied to most promptly and effectively reduce Tampa Electric's rates consistent with the Tax Reform rules and normalization rules.

(b) If Tax Reform is enacted before the company's next general base rate proceeding, the company will quantify the impact of Tax Reform on its Florida retail jurisdictional net operating income thereby neutralizing the FPSC adjusted net operating income of the Tax Reform to a net zero. The company's forecasted earnings surveillance report for the calendar year that includes the period in which Tax Reform is effective will be the basis for determination of the impact of Tax Reform. The company will also adjust any SoBRAs that have not yet gone into effect to specifically account for Tax Reform. The impacts of Tax Reform on base revenue requirements will be flowed back to retail customers within 120 days of when the Tax Reform becomes law, through a one-time adjustment to base rates upon a thorough review of the effects of the Tax Reform on base revenue requirements consistent with Subparagraph 9(a). This adjustment shall be accomplished through a uniform percentage decrease to customer, demand and energy base rate charges for all retail customer classes. Any effects of Tax Reform on retail revenue requirements from the Effective Date through the date of the one-time base rate adjustment shall be flowed back to customers through the ECCR Clause on the same basis as used in any base rate adjustment. * * *

(c) All Excess Deferred Taxes shall be deferred to a regulatory asset or liability which shall be included in FPSC adjusted capital structure and flowed back to customers over a term consistent with law. If the same Average Rate Assumption Method used in the Tax Reform Act of 1986 is prescribed, then the regulatory asset or liability will be flowed back to customers over the remaining life of the assets associated with the Excess Deferred Taxes subject to the provisions related to FPSC adjusted operating income impacts of Tax Reform noted above. If the Tax Reform law or act is silent on the flow-back period, and there are no other statutes or rules that govern the flow-back period, then there shall be a rebuttable presumption that the following flow-back period(s) will apply: (1) if the cumulative net regulatory liability is less than \$100 million, the flow-back period will be five years; or (2) if the cumulative net regulatory liability is greater than \$100 million, the flow-back period will be ten years. * * * (emphasis added)

9. Section 366.076(1), Florida Statutes, provides that the Commission may conduct a limited proceeding to consider and act upon any issue within its jurisdiction, including any such

issue which, once resolved, requires a public utility to adjust its rates. Approval of the company's proposed reduction to base rates and charges to reflect the impact of the State Tax Rate Change through a limited proceeding under Section 366.076, Florida Statutes, will provide the Commission and substantially affected persons a single proceeding in which all issues related to implementation of paragraph 9 of the 2017 Agreement can be resolved. Accordingly, Tampa Electric requests that the Commission open a docket that provides an opportunity to address the matters in this petition.

III. Statement on Disputed Issues of Material Fact

10. Tampa Electric is not aware of any disputed issues of material fact at this time, and does not believe any disputed issues of material fact will arise in this docket, but acknowledges the possibility that the Office of Public Counsel and other parties, including some or all of the Consumer Parties to the 2017 Agreement, could assert disputed issues of material fact during this proceeding.

IV. Statement of Ultimate Facts Alleged and Providing the Basis for Relief

11. The ultimate facts that entitle Tampa Electric to the relief requested herein are:

(a) Paragraph 9(b) of the 2017 Agreement requires that the impacts of Tax Reform (*i.e.*, the State Tax Rate Change) on base revenue requirements be flowed back to retail customers within 120 days of when the Tax Reform becomes law. Although the State Tax Rate Change was announced on September 12, 2019, the temporary rate reduction therein was made effective retroactive to January 1, 2019. Under the circumstances, the company believes that the 2017 Agreement requires the company to reflect the State Tax Rate Change in its base rates and charges or otherwise address the impact of the tax rate change on or before January 10, 2020.

2019 Annual Revenue Requirement

(b) Paragraph 9(b) of the 2017 Agreement requires the company to quantify the impact of the State Tax Rate Change on its Florida retail jurisdictional net operating income based on the company's forecasted earnings surveillance report for the calendar year that includes the period in which Tax Reform is effective, thereby neutralizing the impact of the Tax Reform on the company's FPSC-adjusted net operating income.

(c) The company's forecasted earnings surveillance report for the calendar year that includes the period in which the State Tax Rate Change is effective is the 2019 forecasted earnings surveillance report, which was filed on March 15, 2019.

(d) The state corporate income tax rate is now 4.458 percent, effective January 1, 2019.

(e) When the state income tax rate changes, SFAS 109 and Rule 25-14.013 require Tampa Electric to recalculate accumulated deferred state income tax balances as of December 31, 2018 to reflect the income tax rates expected to be in effect in the period the timing differences are expected to reverse. In this case, SFAS 109 and Rule 25-14.013 require the company to recalculate or revalue accumulated deferred state income taxes arising from timing differences that are expected to reverse in calendar years 2019, 2020 and 2021 as of December 31, 2018 at the 4.458 percent state corporate income tax rate for those years.

(f) The State Tax Rate Change is temporary and the state corporate income tax rate is expected to return to 5.5 percent effective January 1, 2022, so accumulated deferred state income taxes on the company's books as of December 31, 2018 arising from timing differences that are expected to reverse after December 31, 2021 need not be recalculated because they were recorded using a 5.5 percent state income tax rate, which is the rate expected to be in effect when they will

reverse. Likewise, new accumulated deferred state income taxes arising during 2019, 2020 and 2021 that are expected to reverse after December 31, 2021 need not be recalculated or revalued because they will be recorded in the company's accounting records at 5.5 percent.

(g) Based on the 4.458 percent state income tax rate, the amount of "excess" accumulated deferred state tax reserves (calculated based on timing differences expected to reverse in 2019, 2020 and 2021) as of December 31, 2018 was estimated to be \$4,265,315 (total company net of federal offset). These excess deferred state income taxes are "unprotected" within the meaning of the 2017 Agreement.

(h) According to paragraph 9(c) of the 2017 Agreement, if the amount of unprotected excess deferred taxes is less than \$100 million and there are no statutes or rules governing the flow-back period, the flow-back period is 5 years and the annual flow-back amount is \$853,063 (total company net of federal offset).

(i) Based on the company's calculation of excess accumulated deferred state tax reserves specified above, using the company's 2019 forecasted earnings surveillance report, the 4.458 percent state corporate income tax rate effective January 1, 2019, and a 5-year flow-back period for the excess accumulated deferred state tax reserves, respectively, the net annual income tax expense reduction for 2019 attributable to the State Tax Rate Change on a total company basis is \$3,965,734², and the retail jurisdictional Net Operating Income ("NOI") impact is \$3,743,288. After applying the appropriate retail separation factors and the effective tax rate gross-up factor, the annual revenue requirement reduction for 2019 necessary to reflect the effect of tax reform

² The State Tax Rate Change reduces the amount of state income tax expense deductible on the company's federal income tax return, which, all other things being equal, will increase the company's federal income tax expense for 2019. The \$3,965,734 amount is "net" of the increase to the company's federal income tax expense, because that increase is a consequence of the state tax rate decrease and is an impact of "Tax Reform" as defined in the 2017 Agreement. The increase in the company's federal income tax expense attributable to the State Tax Rate Change is \$1,043,612

pursuant to the 2017 Agreement is \$4,959,442. Schedules showing the calculation of these amounts are included with this petition as Attachment Two.

(j) The \$4,959,442 annual revenue requirement reduction calculated pursuant to the 2017 Agreement does not reflect a final determination of the company's excess accumulated deferred state tax reserves as of December 31, 2018, which will become final after the company files its 2018 federal and state income tax returns in October 2019, and may warrant a true-up. Paragraph 9(b) of the 2017 Agreement specifies that revenue requirement true-ups shall be implemented through the energy conservation cost recovery ("ECCR") clause.

Adjusting the Third SoBRA

(k) Paragraph 9(b) of the 2017 Agreement also requires the company to "adjust any SoBRAs that have not yet gone into effect to specifically account for Tax Reform." The company's Third SoBRA was approved by the Commission in Docket No. 20190136-EI ("Third SoBRA docket") on October 17, 2019.

(l) Given the procedural posture of the Third SoBRA docket when the State Tax Rate Change came to the company's attention and with the consent of the parties, the company did not adjust its proposed Third SoBRA base rates and charges to reflect the lower state tax rate in Docket No. 20190136-EI, but committed to adjust its Third SoBRA base rates and charges to reflect the new state tax rate as part of this petition.

(m) The annual revenue requirement for the Third SoBRA as approved on October 17, 2019 was \$26,596,000. This amount was calculated using the projected installed costs of the two projects, the then effective 5.5 percent state income tax rate and otherwise in accordance with the revenue requirement cost recovery provisions of the 2017 Agreement. Document No. 3 from the

Exhibit of Jose A. Aponte (JAA-1) in the Third SoBRA docket shows this amount and is included in Attachment Three to this petition.

(n) The approved annual revenue requirement for the Third SoBRA re-calculated using the 4.458 percent state income tax rate is \$26,452,000 (“Revised Third SoBRA Revenue Requirement”), which is \$144,000 lower than the amount approved in the Third SoBRA docket. Attachment Three to this petition shows the revenue requirement for the Third SoBRA in the format shown in Exhibit JAA-1, Document No. 3 using the new state rate and a schedule showing the calculation of the difference in the revenue requirements for the Third SoBRA with the old and new state tax rate.³

Rate Design Considerations

(o) Paragraph 9(b) of the 2017 Agreement requires that the reduction to the 2019 annual revenue requirement attributable to the State Tax Rate Change be accomplished through a uniform percentage decrease to customer, demand and energy base rate charges for all retail customer classes.

(p) Paragraph 6(i) of the 2017 Agreement specifies the rate design principles to be used when implementing a SoBRA and are different than the “uniform percentage” approach for adjusting base rates and charges for a state tax rate change.

(q) To adjust the Third SoBRA for the impact of the State Tax Rate Change and to properly reflect the impact of the State Tax Rate Change on the 2019 annual revenue requirement,

³ The annual revenue requirement for the Third SoBRA was based on total tax expense calculated at the lower composite state-federal rate without regard to whether the deferred portion of tax expense should be valued at 4.458 percent or the state rate expected to be in effect when the timing differences associated with the Third SoBRA assets are expected to reverse, *i.e.*, 5.5 percent. Although it may be more theoretically correct to calculate the deferred portion of tax expense for the first year (2020) revenue requirement at the higher 5.5 percent tax rate, the company believes that doing so would increase the recalculated revenue requirement and decrease the difference between the recalculated amount and the approved Third SoBRA amount by an immaterial amount and declined to refine its Third SoBRA revenue requirement calculation in that manner.

the company applied the rate design principles in paragraph 6(i) of the 2017 Agreement to the Revised Third SoBRA Revenue Requirement and then added the resulting Third SoBRA incremental base rates and charges to the 2019 base rates and charges generated when the “uniform percentage” method was used per paragraph 9(b) to reflect the impact of the State Tax Rate Change.

(r) The company’s proposed tariff changes reflect the results of first applying the \$4,959,442 annual revenue requirement reduction to its 2019 base rates and charges (using paragraph 9(b) principles) and then applying the adjusted incremental Third SoBRA base rates and charges reflecting the \$144,000 annual revenue requirement reduction (using paragraph 6(i) principles). The resulting rates proposed to be effective with the first billing cycle in January 2020 in both clean and redline format (“Proposed 2020 Base Rates and Charges”) are included with this petition as Attachment Four.

V. Relief Requested

12. Base Rate Reduction Proposed Agency Action Approach. In light of the requirement in the 2017 Agreement to make base rate changes within 120 days, Tampa Electric requests that this petition be given expedited treatment and scheduled for consideration on or before the December 10, 2019 agenda conference for disposition on a proposed agency action basis. In addition, even though it will need to load the 2020 Proposed Base Rates and Charges into its billing system and begin publishing notice of those changes before a final Commission decision on this petition, the company requests permission to implement the 2020 Proposed Base Rates and Charges effective with the first billing cycle in January 2020 and provide notice of proposed base rate decreases in this petition as “proposed” rate changes consistent with the normal 30-day customer notice requirement, *i.e.*, before the Commission’s decision on this petition.

13. If the Commission approves this petition on a PAA basis on December 10, 2019, and then a substantially affected party protests the order and, after a hearing, the Commission adjusts the annual revenue requirement and/or Third SoBRA impacts proposed herein, Tampa Electric requests that any resulting revised rate be put into effect subsequent to such decision with appropriate notice to customers and the ECCR refund mechanism reflected in paragraph 9(b) be used to account for any such resulting differences between the time the rates proposed in this petition go into effect and any such revised rates are put into effect.

14. Base Rate Reduction Set for Hearing Approach. Alternatively, if the Commission or substantially affected person believes that this petition should be set for an evidentiary hearing on a non-expedited schedule, the company requests permission to implement the 2020 Proposed Base Rates and Charges contained in this petition effective with the first billing cycle of January 2020 subject to true-up after the final hearing. The ECCR refund mechanism reflected in paragraph 9(b) can be used to account for the impact of the state income tax rate change from its effective date (January 1, 2019) through the effective date of the general base rate change to reflect the new, lower state income tax rate during the 2020 filing cycle.

15. Under either approach, any changes arising from the final determination of the company's accumulated deferred state income tax balances as of December 31, 2018 can be considered and accounted for via the ECCR refund mechanism reflected in paragraph 9(b) of the 2017 Agreement.

16. Under either approach, the company requests that the Commission:

(a) Approve an annual revenue requirement reduction for 2019 necessary to reflect the effect of the State Tax Rate Change of \$4,959,442 as shown on Attachment Two and as specified in the 2017 Agreement.

(b) Approve the revised Third SoBRA revenue requirement of \$26,452,000 as shown on Attachment Three.

(c) Approve the company's proposed 2020 Base Rates and Charges that reflect the impact of the state tax rate decrease on the company's 2019 annual revenue requirement and the revised Third SoBRA revenue requirement as shown on Attachment Four and allow them to go into effect concurrently with meter readings for the first billing cycle in January 2020.

(d) Approve public and customer notices of the proposed tariff changes as shown in Attachment Four as appropriate for the procedural schedule for this petition in the case.

(e) Authorize the company to account for the revenue impact of the State Tax Change from January 1, 2019 to December 31, 2019 through a credit of \$4,959,442 through the ECCR clause as part of its true-up filing in 2020 as contemplated in paragraph 9(b) of the 2017 Agreement.

(f) Because the "stay out period" specified in the 2017 Agreement ends on December 31, 2021, authorize the company to complete the flow back of excess accumulated deferred income taxes (\$4,265,315 total company net of federal offset) for 2022 and 2023 by crediting one-fifth of the associated separated, annual revenue requirement amount through the ECCR clause during those years using the true up provision in paragraph 9(b) of the 2017 Agreement.

(g) Grant other such relief as may be required or appropriate.

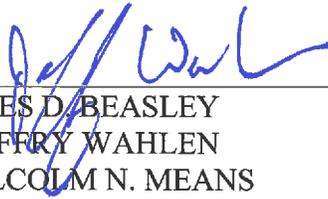
17. Tampa Electric is entitled to the relief requested pursuant to Chapter 366, Florida Statutes, Chapter 120, Florida Statutes, the 2017 Agreement and FPSC Order No. PSC-2017-0456-S-EI.

VI. Conclusion

18. For the reasons shown above, Tampa Electric respectfully requests that the Commission grant this Petition and the relief requested herein.

DATED this 13th day of November, 2019.

Respectfully submitted,



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ATTORNEYS FOR TAMPA ELECTRIC COMPANY

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Petition, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 13th day of November, 2019 to the following:

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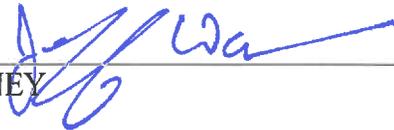
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ATTORNEY



BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
To Address Temporary State Corporate)
Income Tax Rate Reduction)
_____)

Docket No. 2019____-EI
Filed: November 13, 2019

Tax Information Publication

September 12, 2019

Attachment One



Tax Information Publication

TIP

No: 19C01-04

Date Issued:
September 12, 2019

**Florida Corporate Income Tax
2019 Tax Rate Reduction**

The Florida corporate income/franchise tax rate is reduced from 5.5% to 4.458% for taxable years beginning on or after January 1, 2019, but before January 1, 2022. Further reduction in the tax rate is possible for taxable years beginning on or after January 1, 2020, and January 1, 2021.

The Florida Department of Revenue will post additional TIPs on any future tax rate changes.

Taxable Year Beginning	Prior to 1/1/2019	1/1/2019 - 12/31/2021	On or after 1/1/2022
Tax Rate	5.5%	4.458%	5.5%

Taxpayers that have a 52 - 53 week taxable year beginning on or about January 1 and ending on or about December 31 have the same tax rates as a calendar year-end taxpayer.

Reference: Section 220.1105, Florida Statutes

For More Information

This document is intended to alert you to the requirements contained in Florida laws and administrative rules. It does not by its own effect create rights or require compliance.

For forms and other information, visit the Department's website at floridarevenue.com or call Taxpayer Services at 850-488-6800, Monday through Friday (excluding holidays).

For a detailed written response to your questions, write the Florida Department of Revenue, Taxpayer Services MS 3-2000, 5050 West Tennessee Street, Tallahassee, FL 32399-0112.

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BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
To Address Temporary State Corporate)
Income Tax Rate Reduction)
_____)

Docket No. 2019____-EI
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Impact of State Tax Rate Change
on 2019 Forecasted Earnings Surveillance Report

Attachment Two

**Florida State Income Tax Rate Change
Annual Revenue Requirement Difference
2019 Budget**

Net Operating Income (Retail Jurisdictional) at Former Tax Rate	\$404,263,360
Net Operating Income (Retail Jurisdictional) at New Tax Rate	<u>408,006,648</u>
Impact of New Rate	\$ 3,743,288
Effective Tax Rate Gross-Up Factor	<u>0.754780</u>
Revenue Requirement Change	\$ 4,959,442

TAMPA ELECTRIC COMPANY
2019 BUDGET - FORECAST OF TOTAL INCOME TAX EXPENSE

	With New Tax Rate	With Former Tax Rate	Difference
BOOK INCOME BEFORE TAX	\$ 374,014,335	\$ 374,203,701	\$ (189,366)
PERMANENT DIFFERENCES			
Meals & Entertainment 50%	207,887	207,887	
Club Dues	21,826	21,826	
Lobbying	109,895	109,895	
Penalties	75,000	75,000	
AFUDC Equity	(10,251,556)	(10,251,556)	
AFUDC Equity - Depr	4,984,353	4,984,353	
Transportation Fringe	135,660	135,660	
Solar ITC	2,999,870	2,999,870	
TOTAL PERMANENT DIFFERENCES	(1,717,065)	(1,717,065)	-
Taxable Income	372,297,270	372,486,636	(189,366)
Statutory Tax Rate	0.2452182	0.25345	
Excess ADIT - Federal	91,294,066	94,406,738	(3,112,671)
Excess ADIT - Florida	(25,587,639)	(25,587,639)	
Medicare Part D Amortization	(853,063)		(853,063)
ITC Amortization	199,248	199,248	
R&D Tax Credit	(6,318,882)	(6,318,882)	
	(500,000)	(500,000)	
TOTAL INCOME TAX	58,233,730	62,199,465	(3,965,734)
Current Income Tax - Non-Utility	(222,917)	(230,787)	7,870
Rounding	(386)		(386)
SYSTEM PER BOOKS INCOME TAX	58,010,427	61,968,678	(3,958,251)
JURISDICTIONAL PER BOOKS INCOME TAXES	56,010,404	59,953,545	(3,950,622)
FPSC ADJUSTMENTS			
Recoverable Fuel	(240,323)	(248,389)	8,066
Recoverable Fuel - ROI	(68,655)	(70,959)	2,304
GPIF Revenues/Penalties	554,447	573,055	(18,608)
Recoverable ECCR	(13,302)	(13,749)	446
Recoverable ECCR - ROI	(39,829)	(41,165)	1,336
Recoverable ECRC	64,291	65,597	(1,306)
Recoverable ECRC - ROI	(6,110,784)	(6,369,495)	258,711
Industry Association Dues	22,224	22,969	(745)
Solaris and Waterfall	987	1,020	(33)
Stockholder Relations	-	-	-
Civic Club Meals	-	-	-
Promotional Advertising	-	-	-
Franchise Fee Revenue and Expense	(7,938)	(8,204)	266
Gross Receipts Tax	17	18	(1)
Income Tax True-up	954,963	993,914	(38,951)
Opt Prov Revenue and Third Party Purchase	-	-	-
Economic Development	3,336	3,448	(112)
Acquisition Amortizations	71,217	73,607	(2,390)
Incentive Compensation Plan	257,631	266,278	(8,647)
Asset Optimization/Incentive Program	-	-	-
Rounding	-	-	(483)
FPSC ADJUSTED INCOME TAXES	\$ 51,458,686	\$ 55,201,490	\$ (3,743,288)

Florida and Federal Tax Calculation

	With New Tax Rate	With Former Tax Rate	Difference
Taxable Income	\$ 372,297,270	\$ 372,486,636	
Florida Tax Rate	4.458%	5.500%	
Tax	16,597,012	20,486,765	(3,889,753)
Federal Offset	(3,485,373)	(4,302,221)	816,848
Federal	78,182,427	78,222,194	(39,767)
Total	\$ (3,112,671)		

Five Year Amortization of Excess ADIT

	Total	State	Federal Offset
Year 1	(853,063)	(1,079,827)	226,764
Year 2	(853,063)	(1,079,827)	226,764
Year 3	(853,063)	(1,079,827)	226,764
Year 4	(853,063)	(1,079,827)	226,764
Year 5	(853,063)	(1,079,827)	226,764
Total	(4,265,315)	(5,399,133)	1,133,818

Total Federal Tax Offset Expense

816,848	rate change
226,764	excess ADIT
1,043,612	

TAMPA ELECTRIC COMPANY
ESTIMATED EXCESS ADIT AS OF DECEMBER 31, 2018 THAT WILL REVERSE DURING 2019-2021

State Rate Change Net of Federal Offset
-0.0082318 -0.01042 0.00219

M - Item	Gross Timing Amount Based on		Plant		Est. State		State		Federal Offset		Total	
	Balance	Payments	A	B	C	D	Sum	Est. State	State	Federal Offset	Total	Total
401K - PERFORMANCE MATCH	559,000						559,000	(4,602)	(5,825)	1,223	(4,602)	(4,602)
ACCURED BONUS	17,161,091					17,161,091	(141,267)	(178,819)	37,552	(141,267)	(141,267)	(141,267)
AMORT - BOND DISCOUNT					(362,775)		2,986	3,780	(794)		2,986	2,986
AMORT - BOND ISSUE COSTS					(491,054)		4,042	5,117	(1,075)		4,042	4,042
AMORT - BOND PREMIUM					(682,729)		5,620	7,114	(1,494)		5,620	5,620
AMORTIZATION STATE					(22,157,320)		182,395	230,879	(48,485)		182,395	182,395
BAD DEBT			762,123				762,123	(6,274)	(7,941)	1,668	(6,274)	(6,274)
CIAC							24,015,266	(197,689)	(250,239)	52,550	(197,689)	(197,689)
COST OF REMOVAL							(65,151,997)	536,318	678,884	(142,566)	536,318	536,318
DEFERRED COMP	496,666					496,666	(4,088)	(5,175)	1,087		(4,088)	(4,088)
DEFERRED FUEL	(45,168,581)					(45,168,581)	371,819	470,657	(98,838)		371,819	371,819
DEFERRED INTEREST - BONDS					(6,782,538)		55,832	70,674	(14,842)		55,832	55,832
DEFERRED LEASE - NC	584,358					584,358	(4,810)	(6,089)	1,279		(4,810)	(4,810)
DEFERRED REVENUE	4,389,389					4,389,389	(36,133)	(45,737)	9,605		(36,133)	(36,133)
DEF SEP CO - FL NOL - UNPROTECTED	195,804,782					195,804,782	(1,611,826)	(2,040,286)	428,460		(1,611,826)	(1,611,826)
DEPRECIATION - BOOK TAX DIFF STATE						324,024,652	(2,667,306)	(3,376,337)	709,031		(2,667,306)	(2,667,306)
DISMANTLEMENT COSTS						3,558,282	(29,291)	(37,077)	7,786		(29,291)	(29,291)
DREDGING			(1,091,112)			(1,091,112)	8,982	11,369	(2,388)		8,982	8,982
FAS 106 - NC						11,269,442	(92,768)	(117,428)	24,660		(92,768)	(92,768)
FAS 112						6,717,095	(55,294)	(69,992)	14,698		(55,294)	(55,294)
FIBER OPTIC			418,921			418,921	(3,448)	(4,365)	917		(3,448)	(3,448)
G/L - SALE OF ASSETS						521,846	(4,296)	(5,438)	1,142		(4,296)	(4,296)
LEGAL EXPENSES			589,926			589,926	(6,147)	(7,756)	1,291		(6,147)	(6,147)
LONG TERM INCENTIVE			9,366,930			9,366,930	(77,107)	(97,603)	20,497		(77,107)	(77,107)
LOSS FROM GRANTOR TRUST			264,538			264,538	(2,178)	(2,756)	579		(2,178)	(2,178)
OCI FAS 133 INTEREST - NC						294,084	(2,421)	(3,064)	644		(2,421)	(2,421)
PENSION - NC			1,060,049			31,472,000	(259,071)	(327,938)	68,867		(259,071)	(259,071)
RATE REFUND						1,060,049	(8,726)	(11,046)	2,320		(8,726)	(8,726)
REPAIRS CAPITALIZED ON BOOKS						(50,323,538)	414,253	524,371	(110,118)		414,253	414,253
RESTORATION PLAN			333,120			333,120	(2,742)	(3,471)	729		(2,742)	(2,742)
SEC 263A INDIRECT COSTS						(243,267)	2,003	2,535	(532)		2,003	2,003
SEC 263A INTEREST CAP						32,279,142	(265,715)	(336,349)	70,633		(265,715)	(265,715)
SERP - NC						439,869	(3,621)	(4,583)	963		(3,621)	(3,621)
UNBILLED CONSERVATION REV			1,898,277			1,898,277	(15,626)	(19,780)	4,154		(15,626)	(15,626)
UNBILLED ENVIRONMENTAL REV			2,964,432			2,964,432	(24,403)	(30,889)	6,487		(24,403)	(24,403)
UNBILLED REVENUE/FUEL			27,130,621			27,130,621	(223,334)	(282,701)	59,367		(223,334)	(223,334)
VACATION ACCRUAL			12,230,005			12,230,005	(100,675)	(127,437)	26,762		(100,675)	(100,675)
	229,754,535	49,898,406	30,182,332	268,680,386	518,150,995	4,265,315	(5,399,133)	1,133,818	(4,265,315)	1,133,818	(4,265,315)	(4,265,315)

Five Year Amortization of Excess ADIT

	YEAR 1	YEAR 2	YEAR 3	YEAR 4	YEAR 5	TOTAL
Total	(853,063)	(1,079,827)	(1,079,827)	(1,079,827)	(1,079,827)	(5,399,133)
State	(853,063)	(1,079,827)	(1,079,827)	(1,079,827)	(1,079,827)	(5,399,133)
Federal Offset	226,764	226,764	226,764	226,764	226,764	1,133,818

Summary of Rate Change

	Former Rate	New Rate	Rate Change
offset	-0.01155	-0.0093618	0.00219
state	0.055	0.04458	-0.01042
fed	0.19845	0.2006382	0.00219
st + offset	0.04345	0.0352182	-0.0082318
fed stat.	0.21	0.21	0.00000
Net Fed & State	0.25345	0.2452182	-0.0082318
Norm Gross Up	0.33949501	0.324886212	-0.014608798

A: TIMING DIFFERENCE BALANCE AT 12/31/2018 THAT WE EXPECT TO FULLY REVERSE DURING THE YEARS OF 2019-2021
 B: PAYMENTS THAT WE EXPECT TO MAKE DURING THE YEARS OF 2019-2021 THAT ARE IN THE TIMING BALANCE AT 12/31/2018
 C: AMORTIZATIONS THAT WE EXPECT TO TAKE PLACE DURING THE YEARS OF 2019-2021 THAT ARE IN THE TIMING BALANCE AT 12/31/2018
 D: PLANT ITEMS THAT ARE IN THE TIMING BALANCE AT 12/31/2018 THAT WE EXPECT TO REVERSE WITH DEPRECIATION DURING THE YEARS OF 2019-2021

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
To Address Temporary State Corporate)
Income Tax Rate Reduction)
_____)

Docket No. 2019____-EI
Filed: November 13, 2019

Impact of State Tax Rate Change on Third SoBRA

Attachment Three

**Third SoBRA Revenue Requirement Difference
Adjusted for Change in State Income Tax Rate**

Third SoBRA Revenue Requirement at 5.5 percent Tax Rate	\$26,596,000
Third SoBRA Revenue Requirement at 4.458 percent Tax Rate	<u>26,452,000</u>
Difference	\$ 144,000

**Revenue Requirements Calculated at Former Tax Rate
As Submitted in Docket No. 20190136 in Exhibit No. JAA-1**

Revenue Requirements for Third SoBRA

149.3 MW of Solar Projects

(\$000)	2020
Wimauma	11,412
Little Manatee River	12,289
Capital RR	23,701
Wimauma	444
Little Manatee River	997
FOM	1,440
Land RR	1,397
TOTAL RR	26,539

Revenue Requirements for Third SoBRA

With Sharing Mechanism

**149.3 MW of Solar Projects
with 75%/25% Incentive**

(\$000)	2020
Wimauma	11,459
Little Manatee River	12,300
Capital RR	23,759
Wimauma	444
Little Manatee River	997
FOM	1,440
Land RR	1,397
TOTAL RR	26,596

Note: Totals may not sum due to rounding.

Revenue Requirements Calculated at New Tax Rate in the Format of Exhibit No.
JAA-1 Submitted in Docket No. 20190136

Revenue Requirements for Third SoBRA
149.3 MW of Solar Projects

(\$000)	2020
Wimauma	11,348
Little Manatee River	12,221
Capital RR	23,569
Wimauma	444
Little Manatee River	996
FOM	1,439
Land RR	1,387
TOTAL RR	26,395

Revenue Requirements for Third SoBRA
With Sharing Mechanism

149.3 MW of Solar Projects
with 75%/25% Incentive

(\$000)	2020
Wimauma	11,395
Little Manatee River	12,231
Capital RR	23,626
Wimauma	444
Little Manatee River	996
FOM	1,439
Land RR	1,387
TOTAL RR	26,452

Note: Totals may not sum due to rounding.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

In re: Petition of Tampa Electric Company)
To Address Temporary State Corporate) Docket No. 2019____-EI
Income Tax Rate Reduction) Filed: November 13, 2019
_____)

Proposed 2020 Base Rates and Charges

Attachment Four



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

\$15.05

Energy and Demand Charge:

First 1,000 kWh	5.271¢ per kWh
All additional kWh	6.271¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18.06
Un-metered accounts	\$15.05

Energy and Demand Charge:

5.542¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

<u>STANDARD</u>	<u>OPTIONAL</u>
<u>Basic Service Charge:</u>	
Secondary Metering Voltage \$ 30.10	Secondary Metering Voltage \$ 30.10
Primary Metering Voltage \$ 130.44	Primary Metering Voltage \$ 130.44
Subtrans. Metering Voltage \$ 993.27	Subtrans. Metering Voltage \$ 993.27
<u>Demand Charge:</u>	
\$11.03 per kW of billing demand	\$0.00 per kW of billing demand
<u>Energy Charge:</u>	
1.589¢ per kWh	6.650¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 90¢ per kW of billing demand will apply. A discount of \$2.77 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.237¢ per kWh will apply. A discount of 0.724¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand for customers taking service under the standard rate and 0.179¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.96 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.086



Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087



CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.06

Energy and Demand Charge: 5.542¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:
\$20.07

Energy and Demand Charge:
12.465¢ per kWh during peak hours
3.147¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
Peak Hours: (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.01 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30.10
Primary Metering Voltage	\$ 130.44
Subtransmission Metering Voltage	\$ 993.27

Demand Charge:

\$3.71 per kW of billing demand, plus
\$7.31 per kW of peak billing demand

Energy Charge:

2.908¢ per kWh during peak hours
1.049¢ per kWh during off-peak hours

Continued to Sheet No. 6.331

Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 90¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$ 624.05
Subtransmission Metering Voltage	\$2,379.85

Demand Charge:

\$3.96 per KW of billing demand

Energy Charge:

2.513¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350

Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.



Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.05

Energy and Demand Charges: 5.585¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.95 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.55 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.917¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$11.03 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.589¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603

Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.18
Primary Metering Voltage	\$ 155.51
Subtransmission Metering Voltage	\$1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.95	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1.55	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

0.917¢	per Standby kWh
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Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

\$3.71 per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$7.31 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

2.908¢ per Supplemental kWh during peak hours
1.049¢ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607

Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$649.14
Subtransmission Metering Voltage	\$2,404.93

Demand Charge:

- \$3.96 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
- \$1.45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

- \$1.20 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
- \$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



Continued from Sheet No. 6.700

Energy Charge:

2.513¢ per Supplemental KWH

1.009¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u>	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM
(Monday-Friday)		and
		6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710

Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.09 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.55 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.50	0.25
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.73	0.35
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.10	0.55
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.66	0.83
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.64	1.31
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.09	2.03
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.64	1.31
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.09	2.03
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.09	2.03
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.50	0.25
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.10	0.55
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.73	0.35
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.10	0.55
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.10	0.55
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.10	0.55
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.64	1.31
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.09	2.03

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.46	1.73
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	3.99	1.98
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.46	1.73
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	3.99	1.98
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.61	4.79
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.68	0.85
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.86	0.93
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.68	0.85
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.86	0.93
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.68	0.85
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	1.86	0.93
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	3.46	1.73
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	3.99	1.98
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.61	4.79

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.808



Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.50	0.25
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.90	0.45
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0.93	0.48
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.38	0.68
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.73	0.85
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.81	0.90
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.53	0.28
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.60	0.30
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.88	0.43
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.88	0.45
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.33	0.68
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.78	0.88
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.71	1.36
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.08	1.05
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.16	1.58
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.16	1.08
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2.89	1.43

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

Continued to Sheet No. 6.810



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.23	0.13
914		Roadway	5,392	47	16		5.97	1.74	0.40	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.78	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0.93	0.45
932		Roadway/Area	15,742	133	47		14.15	1.38	1.18	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.26	
937		Roadway	16,251	145	51		8.61	2.26	1.28	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.61	0.80
945		Area-Lighter	29,533	247	86		16.07	2.51	2.16	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2.91	1.46
951	985	Flood	23,067	199	70	35	11.12	3.45	1.76	0.88
953	986	Flood	33,113	255	89	45	21.48	4.10	2.23	1.13
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.98	0.98
958		Mongoose	34,937	333	117		17.84	3.60	2.94	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.23	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.35	0.18
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0.35	0.18
971		Salem PT	5,240	55	19		10.95	1.54	0.48	
972		Granville PT	7,076	60	21		14.62	2.28	0.53	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0.53	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.68	0.33

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.510¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

Continued to Sheet No. 6.810

Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be 2.510¢ per kWh of metered usage, plus a Basic Service Charge of \$10.52 per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820

Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15.05	GST	20.07
GS	18.06	GSDT (secondary)	30.10
GSD (secondary)	30.10	GSDT (primary)	130.44
GSD (primary)	130.44	GSDT (subtrans.)	993.27
GSD (subtrans.)	993.27	SBFT (secondary)	55.18
SBF (secondary)	55.18	SBFT (primary)	155.51
SBF (primary)	155.51	SBFT (subtrans.)	1,018.36
SBF (subtrans.)	1,018.36	IST (primary)	624.05
IS (primary)	624.05	IST (subtrans.)	2,379.85
IS (subtrans.)	2,379.85		
SBI (primary)	649.14		
SBI (subtrans.)	2,404.93		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

Continued to Sheet No. 8.071

Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- 1. Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	15.05		
GS	18.06	GST	20.07
GSD (secondary)	30.10	GSDT (secondary)	30.10
GSD (primary)	130.44	GSDT (primary)	130.44
GSD (subtrans.)	993.27	GSDT (subtrans.)	993.27
SBF (secondary)	55.18	SBFT (secondary)	55.18
SBF (primary)	155.51	SBFT (primary)	155.51
SBF (subtrans.)	1,018.36	SBFT (subtrans.)	1,018.36
IS (primary)	624.05	IST (primary)	624.05
IS (subtrans.)	2,379.85	IST (subtrans.)	2,379.85
SBI (primary)	649.14		
SBI (subtrans.)	2,404.93		

Continued to Sheet No. 8.314



RESIDENTIAL SERVICE

SCHEDULE: RS

AVAILABLE: Entire service area.

APPLICABLE: To residential consumers in individually metered private residences, apartment units, and duplex units. All energy must be for domestic purposes and should not be shared with or sold to others. In addition, energy used in commonly-owned facilities in condominium and cooperative apartment buildings will qualify for this rate schedule, subject to the following criteria:

1. 100% of the energy is used exclusively for the co-owners' benefit.
2. None of the energy is used in any endeavor which sells or rents a commodity or provides service for a fee.
3. Each point of delivery will be separately metered and billed.
4. A responsible legal entity is established as the customer to whom the Company can render its bills for said service.

Resale not permitted.

Billing charges shall be prorated for billing periods that are less than 25 days or greater than 35 days. If the billing period exceeds 35 days and the billing extension causes energy consumption, based on average daily usage, to exceed 1,000 kWh, the excess consumption will be charged at the lower monthly Energy and Demand Charge.

LIMITATION OF SERVICE: This schedule includes service to single phase motors rated up to 7.5 HP. Three phase service may be provided where available for motors rated 7.5 HP and over.

MONTHLY RATE:

Basic Service Charge:

\$15.~~4205~~

Energy and Demand Charge:

First 1,000 kWh	5. 296271 ¢ per kWh
All additional kWh	6. 296271 ¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.031



GENERAL SERVICE - NON DEMAND

SCHEDULE: GS

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted on Schedule GST only.

MONTHLY RATE:

Basic Service Charge:

Metered accounts	\$18. 1406
Un-metered accounts	\$15. 1205

Energy and Demand Charge:

5.~~568542~~¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~169168~~¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.051



GENERAL SERVICE - DEMAND

SCHEDULE: GSD

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

<u>STANDARD</u>	<u>OPTIONAL</u>
<u>Basic Service Charge:</u>	<u>Basic Service Charge:</u>
Secondary Metering Voltage \$ 30. 24 <u>10</u>	Secondary Metering Voltage \$
Primary Metering Voltage \$	Primary Metering Voltage 30.24 <u>10</u>
Subtrans. Metering Voltage 131.03 <u>130.4</u>	Subtrans. Metering Voltage \$
<u>4</u>	131.03 <u>130.</u>
\$	<u>44</u>
997.80 <u>993.2</u>	\$
<u>7</u>	997.80 <u>993.</u>
	<u>27</u>
<u>Demand Charge:</u>	<u>Demand Charge:</u>
\$ 11.08 <u>03</u> per kW of billing demand	\$0.00 per kW of billing demand
<u>Energy Charge:</u>	<u>Energy Charge:</u>
1. 596 <u>589</u> ¢ per kWh	6. 681 <u>650</u> ¢ per kWh

The customer may select either standard or optional. Once an option is selected, the customer must remain on that option for twelve (12) consecutive months.

Continued to Sheet No. 6.081



Continued from Sheet No. 6.080

BILLING DEMAND: The highest measured 30-minute interval kW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW or more in any one billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.202201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When a customer under the standard rate takes service at primary voltage, a discount of 90¢ per kW of billing demand will apply. A discount of \$2.78-77 per kW of billing demand will apply when a customer under the standard rate takes service at subtransmission or higher voltage.

When a customer under the optional rate takes service at primary voltage, a discount of 0.237¢ per kWh will apply. A discount of 0.724¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.

Continued to Sheet No. 6.082



Continued from Sheet No. 6.081

~~When a customer under the optional rate takes service at primary voltage, a discount of 0.239¢ per kWh will apply. A discount of 0.727¢ per kWh will apply when a customer under the optional rate takes service at subtransmission or higher voltage.~~

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand for customers taking service under the standard rate and 0.~~180~~179¢/kWh for customer taking service under the optional rate. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IS

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IS, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$ 626.90 <u>624.05</u>
Subtransmission Metering Voltage	\$ 2,390.70 <u>2,379.85</u>

Demand Charge:

~~\$4.04~~3.96 per KW of billing demand

Energy Charge:

~~2.52~~4.51¢ per KWH

Continued to Sheet No. 6.086



Continued from Sheet No. 6.085

BILLING DEMAND: The highest measured 30-minute interval KW demand during the month.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~202~~201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.~~40~~09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.~~58~~55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.087



CONSTRUCTION SERVICE

SCHEDULE: CS

AVAILABLE: Entire service area.

APPLICABLE: Single phase temporary service used primarily for construction purposes.

LIMITATION OF SERVICE: Service is limited to construction poles and services installed under the TUG program. Construction poles are limited to a maximum of 70 amperes at 240 volts for construction poles. Larger (non-TUG) services and three phase service entrances must be served under the appropriate rate schedule, plus the cost of installing and removing the temporary facilities is required.

MONTHLY RATE:

Basic Service Charge: \$18.4406

Energy and Demand Charge: 5.568542¢ per kWh

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

MISCELLANEOUS: A Temporary Service Charge of \$260.00 shall be paid upon application for the recovery of costs associated with providing, installing, and removing the company's temporary service facilities for construction poles. Where the Company is required to provide additional facilities other than a service drop or connection point to the Company's existing distribution system, the customer shall also pay, in advance, for the estimated cost of providing, installing and removing such additional facilities, excluding the cost of any portion of these facilities which will remain as a part of the permanent service.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
GENERAL SERVICE - NON DEMAND
(OPTIONAL)**

SCHEDULE: GST

AVAILABLE: Entire service area.

APPLICABLE: For lighting and power in establishments not classified as residential whose energy consumption has not exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. All of the electric load requirements on the customer's premises must be metered at one (1) point of delivery. For any billing period that exceeds 35 days, the energy consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: Single or 3 phase, 60 cycles and approximately 120 volts or higher, at Company's option.

LIMITATION OF SERVICE: All service under this rate shall be furnished through one meter. Standby service permitted.

MONTHLY RATE:

Basic Service Charge:

\$20.~~460~~7

Energy and Demand Charge:

12.~~521465~~¢ per kWh during peak hours

3.~~462147~~¢ per kWh during off-peak hours

Continued to Sheet No. 6.321



Continued from Sheet No. 6.320

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

MINIMUM CHARGE: The Basic Service Charge.

BASIC SERVICE CHARGE CREDIT: Any customer who makes a one time contribution in aid of construction of \$94.00 (lump-sum meter payment), shall receive a credit of \$2.~~02~~01 per month. This contribution in aid of construction will be subject to a partial refund if the customer terminates service on this optional time-of-day rate.

TERMS OF SERVICE: A customer electing this optional rate shall have the right to transfer to the standard applicable rate at any time without additional charge for such transaction, except that any customer who requests this optional rate for the second time on the same premises will be required to sign a contract to remain on this rate for at least one (1) year.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 0.~~169~~168¢ per kWh of billing energy. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.322



**TIME-OF-DAY
GENERAL SERVICE - DEMAND
(OPTIONAL)**

SCHEDULE: GSDT

AVAILABLE: Entire service area.

APPLICABLE: To any customer whose energy consumption has exceeded 9,000 kWh in any one of the prior twelve (12) consecutive billing periods ending with the current billing period. Also available to customers with energy consumption at any level below 9,000 kWh per billing period who agree to remain on this rate for at least twelve (12) months. For any billing period that exceeds 35 days, the consumption shall be prorated to that of a 30-day amount for purposes of administering this requirement. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard Company voltage.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 30. 24 <u>10</u>
Primary Metering Voltage	\$ 131.03 <u>130.44</u>
Subtransmission Metering Voltage	\$ 997.80 <u>993.27</u>

Demand Charge:

\$~~3.73~~71 per kW of billing demand, plus
\$~~7.34~~31 per kW of peak billing demand

Energy Charge:

~~2.92~~1908¢ per kWh during peak hours
~~1.05~~4049¢ per kWh during off-peak hours

Continued to Sheet No. 6.331



Continued from Sheet No. 6.331

POWER FACTOR: Power factor will be calculated for customers with measured demands of 1,000 kW in any billing period out of twelve (12) consecutive billing periods ending with the current billing period. When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~202~~201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage a discount of 90¢ per kW of billing demand will apply. When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~78~~77 per kW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME OF DAY
INTERRUPTIBLE SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: IST

AVAILABLE: Entire Service Area.

APPLICABLE: To be eligible for service under Rate Schedule IST, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Agreement for the Purchase of Industrial Load Management Service under Rate Schedule GSLM-2. When electric service is desired at more than one location, each such location or point of delivery shall be considered as a separate customer. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher.

LIMITATION OF SERVICE: Standby service is permitted only for customers who generate less than 20% of their on-site load requirements or whose generating equipment is used for emergency purposes.

Basic Service Charge:

Primary Metering Voltage	\$	626.90 <u>624.05</u>
Subtransmission Metering Voltage		\$2,390.70 <u>\$2,379.85</u>

Demand Charge:

~~\$4.04~~\$3.96 per KW of billing demand

Energy Charge:

~~2.52~~2.51¢ per KWH

Continued to Sheet No. 6.345



Continued from Sheet No. 6.340

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

<u>Peak Hours:</u>	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
(Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING DEMAND: The highest measured 30-minute interval KW demand during the billing period.

MINIMUM CHARGE: The Basic Service Charge and any Minimum Charge associated with optional riders.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~202~~201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.350



Continued from Sheet No. 6.345

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% of the energy and demand charge will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$1.~~40~~09 per KW of billing demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$1.~~58~~55 per KW of billing demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.025.



Continued from Sheet No. 6.560

MONTHLY RATES:

Basic Service Charge: \$15.~~4205~~

Energy and Demand Charges: 5.~~640585~~¢ per kWh (for all pricing periods)

MINIMUM CHARGE: The Basic Service Charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.

DETERMINATION OF PRICING PERIODS: Pricing periods are established by season for weekdays and weekends. The pricing periods for price levels P₁ (Low Cost Hours), P₂ (Moderate Cost Hours) and P₃ (High Cost Hours) are as follows:

<u>May through October</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 6 A.M.	6 A.M. to 1 P.M. 6 P.M. to 11 P.M.	1 P.M. to 6 P.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----
<u>November through April</u>	<u>P₁</u>	<u>P₂</u>	<u>P₃</u>
Weekdays	11 P.M. to 5 A.M.	5 A.M. to 6 A.M. 10 A.M. to 11 P.M.	6 A.M. to 10 A.M.
Weekends	11 P.M. to 6 A.M.	6 A.M. to 11 P.M.	-----

The pricing periods for price level P₄ (Critical Cost Hours) shall be determined at the sole discretion of the Company. Level P₄ hours shall not exceed 134 hours per year.

Continued to Sheet No. 6.570



FIRM STANDBY AND SUPPLEMENTAL SERVICE

SCHEDULE: SBF

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55.4318
Primary Metering Voltage	\$ 156.22 155.51
Subtransmission Metering Voltage	\$ 1,023.00 1,018.36

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1.9695 per kW-Month of Standby Demand
(Local Facilities Reservation Charge)

plus the greater of:

\$ 1.5655 per kW-Month of Standby Demand
(Power Supply Reservation Charge) or
\$ 0.62 per kW-Day of Actual Standby Billing Demand
(Power Supply Demand Charge)

Energy Charge:

0.921917¢ per Standby kWh

Continued to Sheet No. 6.601



Continued from Sheet No. 6.600

CHARGES FOR SUPPLEMENTAL SERVICE:

Demand Charge:

\$11.~~08~~03 per kW-Month of Supplemental Billing Demand (Supplemental Billing Demand Charge)

Energy Charge:

1.~~596~~589¢ per Supplemental kWh

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

- Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the company during the month.
- Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the Company, occurring in the same 30-minute interval, during the month.
- Normal Generation - The generation level equaled or exceeded by the Customer's generation 10% of the metered intervals during the previous twelve months.
- Supplemental Billing Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.602

Continued from Sheet No. 6.601

Contract Standby Demand - As established pursuant to the Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. Anytime a customer registers a Standby Demand that is higher than the existing Contract Standby Demand, that Standby Demand will become the new Contract Standby Demand, beginning with the following period.

Standby Demand - The greater of Contract Standby Demand or the amount by which Metered Demand exceeds Supplemental Billing Demand, but no greater than Normal Generation.

Actual Standby Billing Demand - The summation of the daily amounts by which the highest on-peak measured 30-minute interval kW demands served by the Company exceed the monthly Supplemental Billing Demand.

Energy Units: Energy provided by the Company during each 30-minute period up to the Supplemental Demand level shall be billed as Supplemental kWh. The remaining energy shall be billed as Standby kWh.

MINIMUM CHARGE: The Basic Service Charge, Local Facilities Reservation Charge, Power Supply Reservation Charge, and any Minimum Charge associated with optional riders.

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~202201~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

Continued to Sheet No. 6.603



Continued from Sheet No. 6.602

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charge, Energy Charge, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$2.~~78~~77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021. Note: Standby fuel charges shall be based on the time of use (i.e., peak and off-peak) fuel rates for Rate Schedule SBF. Supplemental fuel charges shall be based on the standard fuel rate for Rate Schedule SBF.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



**TIME-OF-DAY
FIRM STANDBY AND SUPPLEMENTAL SERVICE
(OPTIONAL)**

SCHEDULE: SBFT

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating Customers whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts and who take firm service from the utility. Also available to self-generating Customers whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. Resale not permitted.

CHARACTER OF SERVICE: A-C; 60 cycles; 3 phase; at any standard company voltage.

LIMITATION OF SERVICE: A Customer taking service under this tariff must sign a Tariff Agreement for the Purchase of Firm Standby and Supplemental Service. (See Sheet No. 7.600)

MONTHLY RATE:

Basic Service Charge:

Secondary Metering Voltage	\$ 55. 43 <u>18</u>
Primary Metering Voltage	\$ 156.22 <u>155.51</u>
Subtransmission Metering Voltage	\$ 1,023.00 <u>1,018.36</u>

CHARGES FOR STANDBY SERVICE:

Demand Charge:

\$ 1. 96 <u>95</u>	per kW-Month of Standby Demand (Local Facilities Reservation Charge)
plus the greater of:	
\$ 1. 56 <u>55</u>	per kW-Month of Standby Demand (Power Supply Reservation Charge) or
\$ 0.62	per kW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Energy Charge:

~~0.92~~1917¢ per Standby kWh

Continued to Sheet No. 6.606



Continued from Sheet No. 6.605

CHARGES FOR SUPPLEMENTAL SERVICE

Demand Charge:

~~\$3.7371~~ per kW-Month of Supplemental Demand (Supplemental Billing Demand Charge), plus
\$7.3431 per kW-Month of Supplemental Peak Demand (Supplemental Peak Billing Demand Charge)

Energy Charge:

~~2.921908¢~~ per Supplemental kWh during peak hours
~~1.054049¢~~ per Supplemental kWh during off-peak hours

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

Peak Hours: (Monday-Friday) April 1 - October 31 November 1 - March 31
12:00 Noon - 9:00 PM 6:00 AM - 10:00 AM
and
6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval kW demand served by the Company during the month.

Metered Peak Demand - The highest measured 30-minute interval kW demand served by the Company during the peak hours.

Site Load - The highest kW total of Customer generation plus deliveries by the company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Continued to Sheet No. 6.607



Continued from Sheet No. 6.607

TERM OF SERVICE: Any customer receiving service under this schedule will be required to give the Company written notice at least 60 months prior to transferring to a firm non-standby schedule. Such notice shall be irrevocable unless the Company and the customer should mutually agree to void the notice.

TEMPORARY DISCONTINUANCE OF SERVICE: Where the use of energy is seasonal or intermittent, no adjustments will be made for a temporary discontinuance of service. Any customer prior to resuming service within 12 months after such service was discontinued will be required to pay all charges which would have been billed if service had not been discontinued.

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased 0.~~202~~201¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at primary voltage, a discount of 1% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

When the customer takes energy metered at subtransmission or higher voltage, a discount of 2% will apply to the Demand Charges, Energy Charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charge.

DELIVERY VOLTAGE CREDIT: When the customer takes service at primary voltage, a discount of 90¢ per kW of Supplemental Demand and 63¢ per kW of Standby Demand will apply.

When the customer takes service at subtransmission or higher voltage, a discount of \$~~2.78~~77 per kW of Supplemental Demand and \$1.97 per kW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be 71¢ per kW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

Continued to Sheet No. 6.609



**INTERRUPTIBLE STANDBY AND SUPPLEMENTAL SERVICE
(CLOSED TO NEW BUSINESS AS OF MAY 7, 2009)**

SCHEDULE: SBI

AVAILABLE: Entire service area.

APPLICABLE: Required for all self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts (exclusive of emergency generation equipment) exceeds 20% of their site load in kilowatts. Also available to self-generating customers eligible for service under rate schedules IS or IST whose generating capacity in kilowatts does not exceed 20% of their site load in kilowatts, but who agree to all the terms and conditions of this rate schedule. To be eligible for service under this rate schedule, a customer must have been taking interruptible service under rate schedules IS-1, IST-1, IS-3, IST-3, SBI-1, or SBI-3 on May 6, 2009 and have signed the Supplemental Tariff Agreement for the Purchase of Industrial Standby and Supplemental Load Management Rider Service. Resale not permitted.

CHARACTER OF SERVICE: The electric energy supplied under this schedule is three phase primary voltage or higher

LIMITATION OF SERVICE: A customer taking service under this tariff must sign the Tariff Agreement for the Purchase of Standby and Supplemental Service

MONTHLY RATE:

Basic Service Charge:

Primary Metering Voltage	\$652.10 <u>649.14</u>
Subtransmission Metering Voltage	\$2,415.90 <u>2,404.93</u>

Demand Charge:

~~\$4.04~~3.96 per KW-Month of Supplemental Demand (Supplemental Demand Charge)
~~\$1.46~~45 per KW-Month of Standby Demand (Local Facilities Reservation Charge)

plus the greater of:

~~\$1.21~~20 per KW-Month of Standby Demand (Power Supply Reservation Charge); or
\$0.48 per KW-Day of Actual Standby Billing Demand (Power Supply Demand Charge)

Continued to Sheet No. 6.705



Continued from Sheet No. 6.700

Energy Charge:

2.524513¢ per Supplemental KWH

1.014009¢ per Standby KWH

DEFINITIONS OF THE USE PERIODS: All time periods stated in clock time. (Meters are programmed to automatically adjust for changes from standard to daylight saving time and vice-versa.)

	<u>April 1 - October 31</u>	<u>November 1 - March 31</u>
<u>Peak Hours:</u> (Monday-Friday)	12:00 Noon - 9:00 PM	6:00 AM - 10:00 AM and 6:00 PM - 10:00 PM

Off-Peak Hours: All other weekday hours, and all hours on Saturdays, Sundays, New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day and Christmas Day shall be off-peak.

BILLING UNITS:

Demand Units: Metered Demand - The highest measured 30-minute interval KW demand served by the company during the month.

Site Load - The highest KW total of Customer generation plus deliveries by the Company less deliveries to the company, occurring in the same 30-minute interval, during the month.

Normal Generation - The generation level equaled or exceeded by the customer's generation 10% of the metered intervals during the previous twelve months.

Supplemental Demand - The amount, if any, by which the highest Site Load during any 30-minute interval in the month exceeds Normal Generation, but no greater than Metered Demand.

Continued to Sheet No. 6.710



Continued from Sheet No. 6.710

POWER FACTOR: When the average power factor during the month is less than 85%, the monthly bill will be increased ~~0.202201~~¢ for each kVARh by which the reactive energy numerically exceeds 0.619744 times the billing energy. When the average power factor during the month is greater than 90%, the monthly bill will be decreased 0.101¢ for each kVARh by which the reactive energy is numerically less than 0.484322 times the billing energy.

METERING VOLTAGE ADJUSTMENT: When the customer takes energy metered at subtransmission or higher voltage, a discount of 1% will apply to the standby and supplemental demand charges, energy charges, Delivery Voltage Credit, Power Factor billing, and Emergency Relay Power Supply Charges.

DELIVERY VOLTAGE CREDIT: When the customer furnishes and installs all subtransmission or higher voltage to utilization voltage substation transformation, a discount of \$~~1.40~~09 per KW of Supplemental Demand and 34¢ per KW of Standby Demand will apply.

EMERGENCY RELAY POWER SUPPLY CHARGE: The monthly charge for emergency relay power supply service shall be \$~~1.58~~55 per KW of Supplemental Demand and Standby Demand. This charge is in addition to the compensation the customer must make to the Company as a contribution-in-aid of construction.

FUEL CHARGE: Supplemental energy may be billed at either standard or time-of-day fuel rates at the option of the customer. See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021.

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021.

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021.

FRANCHISE FEE CHARGE: See Sheet No. 6.021.

PAYMENT OF BILLS: See Sheet No. 6.022.



Continued from Sheet No. 6.800

MONTHLY RATE:

High Pressure Sodium Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
					Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
800	860	Cobra ⁽¹⁾	4,000	50	20	10	3.16	2.48	0.50	0.25
802	862	Cobra/Nema ⁽¹⁾	6,300	70	29	14	3.20	2.11	0.73	0.35
803	863	Cobra/Nema ⁽¹⁾	9,500	100	44	22	3.63	2.33	1.441 <u>0</u>	0.55
804	864	Cobra ⁽¹⁾	16,000	150	66	33	4.18	2.02	1.66	0.83
805	865	Cobra ⁽¹⁾	28,500	250	105	52	4.87	2.60	2.656 <u>4</u>	1.31
806	866	Cobra ⁽¹⁾	50,000	400	163	81	5.09	2.99	4.440 <u>9</u>	2.040 <u>3</u>
468	454	Flood ⁽¹⁾	28,500	250	105	52	5.37	2.60	2.656 <u>4</u>	1.31
478	484	Flood ⁽¹⁾	50,000	400	163	81	5.71	3.00	4.440 <u>9</u>	2.040 <u>3</u>
809	869	Mongoose ⁽¹⁾	50,000	400	163	81	6.50	3.02	4.440 <u>9</u>	2.040 <u>3</u>
509	508	Post Top (PT) ⁽¹⁾	4,000	50	20	10	3.98	2.48	0.50	0.25
570	530	Classic PT ⁽¹⁾	9,500	100	44	22	11.85	1.89	1.441 <u>0</u>	0.55
810	870	Coach PT ⁽¹⁾	6,300	70	29	14	4.71	2.11	0.73	0.35
572	532	Colonial PT ⁽¹⁾	9,500	100	44	22	11.75	1.89	1.441 <u>0</u>	0.55
573	533	Salem PT ⁽¹⁾	9,500	100	44	22	9.03	1.89	1.441 <u>0</u>	0.55
550	534	Shoebox ⁽¹⁾	9,500	100	44	22	8.01	1.89	1.441 <u>0</u>	0.55
566	536	Shoebox ⁽¹⁾	28,500	250	105	52	8.69	3.18	2.656 <u>4</u>	1.31
552	538	Shoebox ⁽¹⁾	50,000	400	163	81	9.52	2.44	4.440 <u>9</u>	2.040 <u>3</u>

⁽¹⁾ Closed to new business

⁽²⁾ Lumen output may vary by lamp configuration and age.

⁽³⁾ Wattage ratings do not include ballast losses.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.522510¢~~ per kWh for each fixture.

Continued to Sheet No. 6.806



Continued from Sheet No. 6.805

MONTHLY RATE:

Metal Halide Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Lamp Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh		Fixture	Maint.	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
704	724	Cobra ⁽¹⁾	29,700	350	138	69	7.53	4.99	3.484 <u>6</u>	1.747 <u>3</u>
520	522	Cobra ⁽¹⁾	32,000	400	159	79	6.03	4.01	4.013 <u>99</u>	1.999 <u>8</u>
705	725	Flood ⁽¹⁾	29,700	350	138	69	8.55	5.04	3.484 <u>6</u>	1.747 <u>3</u>
556	541	Flood ⁽¹⁾	32,000	400	159	79	8.36	4.02	4.013 <u>99</u>	1.999 <u>8</u>
558	578	Flood ⁽¹⁾	107,800	1,000	383	191	10.50	8.17	9.666 <u>1</u>	4.827 <u>9</u>
701	721	General PT ⁽¹⁾	12,000	150	67	34	10.60	3.92	1.696 <u>8</u>	0.868 <u>5</u>
574	548	General PT ⁽¹⁾	14,400	175	74	37	10.89	3.73	1.878 <u>6</u>	0.93
700	720	Salem PT ⁽¹⁾	12,000	150	67	34	9.33	3.92	1.696 <u>8</u>	0.868 <u>5</u>
575	568	Salem PT ⁽¹⁾	14,400	175	74	37	9.38	3.74	1.878 <u>6</u>	0.93
702	722	Shoebox ⁽¹⁾	12,000	150	67	34	7.22	3.92	1.696 <u>8</u>	0.868 <u>5</u>
564	549	Shoebox ⁽¹⁾	12,800	175	74	37	7.95	3.70	3.484 <u>6</u>	0.93
703	723	Shoebox ⁽¹⁾	29,700	350	138	69	9.55	4.93	4.013 <u>6</u>	1.747 <u>3</u>
554	540	Shoebox ⁽¹⁾	32,000	400	159	79	10.02	3.97	4.013 <u>99</u>	1.999 <u>8</u>
576	577	Shoebox ⁽¹⁾	107,800	1,000	383	191	16.50	8.17	9.666 <u>1</u>	4.827 <u>9</u>

(1) Closed to new business

(2) Lumen output may vary by lamp configuration and age.

(3) Wattage ratings do not include ballast losses.

(4) The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of 2.522510¢ per kWh for each fixture.

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Continued from Sheet No. 6.806

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽²⁾	Lamp Wattage ⁽³⁾	kWh ⁽¹⁾		Fixture	Maintenance	Base Energy ⁽⁴⁾	
Dusk to Dawn	Timed Svc.	Dusk to Dawn			Timed Svc.	Dusk to Dawn			Timed Svc.	
828	848	Roadway ⁽¹⁾	5,155	56	20	10	7.27	1.74	0.50	0.25
820	840	Roadway ⁽¹⁾	7,577	103	36	18	11.15	1.19	0.9490	0.45
821	841	Roadway ⁽¹⁾	8,300	106	37	19	11.15	1.20	0.93	0.48
829	849	Roadway ⁽¹⁾	15,285	157	55	27	11.10	2.26	1.3938	0.68
822	842	Roadway ⁽¹⁾	15,300	196	69	34	14.58	1.26	1.7473	0.868
823	843	Roadway ⁽¹⁾	14,831	206	72	36	16.80	1.38	1.8281	0.949
835	855	Post Top ⁽¹⁾	5,176	60	21	11	16.53	2.28	0.53	0
824	844	Post Top ⁽¹⁾	3,974	67	24	12	19.67	1.54	0.6460	0.30
825	845	Post Top ⁽¹⁾	6,030	99	35	17	20.51	1.56	0.88	0.43
836	856	Post Top ⁽¹⁾	7,360	100	35	18	16.70	2.28	0.88	0.45
830	850	Area-Lighter ⁽¹⁾	14,100	152	53	27	14.85	2.51	1.3433	0.68
826	846	Area-Lighter ⁽¹⁾	13,620	202	71	35	19.10	1.41	1.7978	0.88
827	847	Area-Lighter ⁽¹⁾	21,197	309	108	54	20.60	1.55	2.7271	1.36
831	851	Flood ⁽¹⁾	22,122	238	83	42	15.90	3.45	2.0908	1.060
832	852	Flood ⁽¹⁾	32,087	359	126	63	19.16	4.10	3.4816	1.595
833	853	Mongoose ⁽¹⁾	24,140	245	86	43	14.71	3.04	2.4716	8
834	854	Mongoose ⁽¹⁾	32,093	328	115	57	16.31	3.60	2.9089	1.444
										3

⁽¹⁾ Closed to new business

⁽²⁾ Average

⁽³⁾ Average wattage. Actual wattage may vary by up to +/- 5 watts.

⁽⁴⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.522510~~¢ per kWh for each fixture.

Continued to Sheet No. 6.810



Continued from Sheet No. 6.808

MONTHLY RATE:

LED Fixture, Maintenance, and Base Energy Charges:

Rate Code		Description	Size				Charges per Unit (\$)			
			Initial Lumens ⁽¹⁾	Lamp Wattage ⁽²⁾	kWh ⁽¹⁾		Fixture	Maint.	Base Energy ⁽³⁾	
Dusk to Dawn	Timed Svc.				Dusk to Dawn	Timed Svc.			Dusk to Dawn	Timed Svc.
912	981	Roadway	2,600	27	9	5	4.83	1.74	0.23	0.13
914		Roadway	5,392	47	16		5.97	1.74	0.40	
921		Roadway/Area	8,500	88	31		8.97	1.74	0.78	
926	982	Roadway	12,414	105	37	18	6.83	1.19	0.93	0.45
932		Roadway/Area	15,742	133	47		14.15	1.38	1.491 <u>8</u>	
935		Area-Lighter	16,113	143	50		11.74	1.41	1.26	
937		Roadway	16,251	145	51		8.61	2.26	1.292 <u>8</u>	
941	983	Roadway	22,233	182	64	32	11.81	2.51	1.61	0.8480
945		Area-Lighter	29,533	247	86		16.07	2.51	2.471 <u>6</u>	
947	984	Area-Lighter	33,600	330	116	58	20.13	1.55	2.939 <u>1</u>	1.46
951	985	Flood	23,067	199	70	35	11.12	3.45	1.777 <u>6</u>	0.88
953	986	Flood	33,113	255	89	45	21.48	4.10	2.242 <u>3</u>	1.13
956	987	Mongoose	23,563	225	79	39	11.78	3.04	1.999 <u>8</u>	0.98
958		Mongoose	34,937	333	117		17.84	3.60	2.959 <u>4</u>	
965		Granville Post Top (PT)	3,024	26	9		5.80	2.28	0.23	
967	988	Granville PT	4,990	39	14	7	13.35	2.28	0.35	0.18
968	989	Granville PT Enh ⁽⁴⁾	4,476	39	14	7	15.35	2.28	0.35	0.18
971		Salem PT	5,240	55	19		10.95	1.54	0.48	
972		Granville PT	7,076	60	21		14.62	2.28	0.53	
973		Granville PT Enh ⁽⁴⁾	6,347	60	21		16.62	2.28	0.53	
975	990	Salem PT	7,188	76	27	13	13.17	1.54	0.68	0.33

⁽¹⁾ Average

⁽²⁾ Average wattage. Actual wattage may vary by up to +/- 10 %.

⁽³⁾ The Base Energy charges are calculated by multiplying the kWh times the lighting base energy rate of ~~2.522510~~¢ per kWh for each fixture.

⁽⁴⁾ Enhanced Post Top. Customizable decorative options

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Continued from Sheet No. 6.810

Miscellaneous Facilities Charges:

Rate Code	Description	Monthly Facility Charge	Monthly Maintenance Charge
563	Timer	\$7.54	\$1.43
569	PT Bracket (accommodates two post top fixtures)	\$4.27	\$0.06

NON-STANDARD FACILITIES AND SERVICES:

The customer shall pay all costs associated with additional company facilities and services that are not considered standard for providing lighting service, including but not limited to, the following:

1. relays;
2. distribution transformers installed solely for lighting service;
3. protective shields;
4. bird deterrent devices;
5. light trespass shields;
6. light rotations;
7. light pole relocations;
8. devices required by local regulations to control the levels or duration of illumination including associated planning and engineering costs;
9. removal and replacement of pavement required to install underground lighting cable; and
10. directional boring.

MINIMUM CHARGE: The monthly charge.

FUEL CHARGE: See Sheet Nos. 6.020 and 6.021.

ENERGY CONSERVATION CHARGE: See Sheet Nos. 6.020 and 6.021.

CAPACITY CHARGE: See Sheet Nos. 6.020 and 6.021

ENVIRONMENTAL COST RECOVERY CHARGE: See Sheet Nos. 6.020 and 6.021

FLORIDA GROSS RECEIPTS TAX: See Sheet No. 6.021

FRANCHISE FEE: See Sheet No. 6.021

PAYMENT OF BILLS: See Sheet No. 6.022

SPECIAL CONDITIONS:

On customer-owned public street and highway lighting systems not subject to other rate schedules, the monthly rate for energy served at primary or secondary voltage, at the company's option, shall be ~~2.5225~~ 10¢ per kWh of metered usage, plus a Basic Service Charge of \$10. ~~57-52~~ per month and the applicable additional charges as specified on Sheet Nos. 6.020 and 6.021.

Continued to Sheet No. 6.820



Continued from Sheet No. 8.061

CHARGES/CREDITS TO QUALIFYING FACILITY

A. Basic Service Charges

A monthly Basic Service Charge will be rendered for maintaining an account for a Qualifying Facility engaged in either an As-Available Energy or Firm Capacity and Energy transaction and for other applicable administrative costs. Actual charges will depend on how the QF is interconnected to the Company.

QFs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to QFs directly interconnected to the Company, by Rate Schedule are:

<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>	<u>Rate Schedule</u>	<u>Basic Service Charge (\$)</u>
RS	15. 4205	GST	20. 4607
GS	18. 4406	GSDT (secondary)	30. 2410
GSD (secondary)	30. 2410	GSDT (primary)	431.03 130.44
GSD (primary)	431.03 130.44	GSDT (subtrans.)	997.80 993.27
GSD (subtrans.)	997.80 993.27	SBFT (secondary)	55. 4318
SBF (secondary)	55. 4318	SBFT (primary)	456.22 155.51
SBF (primary)	456.22 155.51	SBFT (subtrans.)	1,023.00 1,018.36
SBF (subtrans.)	1,023.00 1,018.36	IST (primary)	626.90 624.05
IS (primary)	626.90 624.05	IST (subtrans.)	2,390.70 2,379.85
IS (subtrans.)	2,390.70 2,379.85		
SBI (primary)	652.10 649.14		
SBI (subtrans.)	2415.90 2,404.93		

When appropriate, the Basic Service Charge will be deducted from the Qualifying Facility's monthly payment. A statement of the charges or payments due the Qualifying Facility will be rendered monthly. Payment normally will be made by the twentieth business day following the end of the billing period.

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Continued from Sheet No. 8.308

Should the CEP elect a Net Billing Arrangement, the hourly net capacity and energy sales delivered to the purchasing utility shall be purchased at the utility's avoided capacity and energy rates, where applicable, in accordance with FPSC Rules 25-17.0825 and 25-17.0832, F.A.C. Purchases from the interconnecting utility shall be billed at the retail rate schedule, under which the CEP load would receive service as a customer of the utility.

Although a billing option may be changed in accordance with FPSC Rule 25-17.082, F.A.C., the Contracted Capacity may only change through mutual negotiations satisfactory to the CEP and the Company.

Basic Service charges that are directly attributable to the purchase of firm capacity and energy from the CEP are deducted from the CEP's total monthly payment. A statement covering the charges and payments due the CEP is rendered monthly and payment normally is made by the 20th business day following the end of the Monthly Period.

CHARGES/CREDITS TO THE CEP:

- Basic Service Charges:** A monthly Basic Service Charge will be rendered for maintaining an account for the CEP engaged in either an As-Available Energy or firm capacity and energy transaction and for other applicable administrative costs. Actual charges will depend on how the CEP is interconnected to the Company.

CEPs not directly interconnected to the Company, will be billed \$990 monthly as a Basic Service Charge.

Monthly Basic Service charges, applicable to CEPs directly interconnected to the Company, by Rate Schedule are:

RATE SCHEDULE	BASIC SERVICE CHARGE (\$)	RATE SCHEDULE	BASIC SERVICE CHARGE (\$)
RS	15.4205		
GS	18.4406	GST	20.4607
GSD (secondary)	30.2410	GSDT (secondary)	30.2410
GSD (primary)	131.03130.44	GSDT (primary)	131.03130.44
GSD (subtrans.)	997.80993.27	GSDT (subtrans.)	997.80993.27
SBF (secondary)	55.4318	SBFT (secondary)	55.4318
SBF (primary)	156.22155.51	SBFT (primary)	156.22155.51
SBF (subtrans.)	1,023.001,018.36	SBFT (subtrans.)	1,023.001,018.36
IS (primary)	626.90624.05	IST (primary)	626.90624.05
IS (subtrans.)	2,390.702,379.85	IST (subtrans.)	2,390.702,379.85
SBI (primary)	652.10649.14		
SBI (subtrans.)	2,415.902,404.93		

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