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December 20, 2019

-VIA ELECTRONIC FILING -

Adam Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, FL 32399-0850

Re: Docket No. 20190001-EI

Dear Mr. Teitzman:

Attached for electronic filing in the above docket is Florida Power & Light Company's Commission Schedules A1 through A9 and A12 for the month of November 2019.

If there are any questions regarding this transmittal, please contact me at (561) 304-5795.

Sincerely,

s/ Maria Jose Moncada
Maria Jose Moncada

Attachments

cc: Counsel for Parties of Record (w/ attachments)

CERTIFICATE OF SERVICE

Docket No. 20190001-EI

I HEREBY CERTIFY that a true and correct copy of the foregoing has been furnished
by electronic service on this 20th day of December 2019 to the following:

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By: s/ Maria Jose Moncada
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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	217,693,436	187,835,304	29,858,132	15.9%	9,172,606	8,932,217	240,389	2.7%	2.3733	2.1029	0.2704	12.9%
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	113,488	157,683	(44,195)	(28.0%)	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
3	Coal Cars Depreciation Return	0	0	0	N/A	N/A	N/A	N/A	0.0%	N/A	N/A	N/A	N/A
4	Fuel Costs of Stratified Sales ⁽⁷⁾	(2,903,428)	(1,740,338)	(1,163,089)	66.8%	(150,928)	(81,720)	(69,208)	84.7%	1.9237	2.1296	(0.2059)	(9.7%)
5	Adjustments to Fuel Cost (A2)	(40,377)	0	(40,377)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
6	TOTAL COST OF GENERATED POWER	214,863,119	186,252,649	28,610,470	15.4%	9,021,678	8,850,497	171,181	1.9%	2.3816	2.1044	0.2772	13.2%
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	2,532,517	2,219,472	313,045	14.1%	123,425	94,067	29,358	31.2%	2.0519	2.3595	(0.3076)	(13.0%)
8	Energy Cost of Economy/OS Purchases (A9)	55,519	127,500	(71,981)	(56.5%)	1,577	7,500	(5,923)	(79.0%)	3.5205	1.7000	1.8205	107.1%
9	Energy Payments to Qualifying Facilities (A8) ⁽⁵⁾	539,099	391,257	147,842	37.8%	32,089	22,800	9,289	40.7%	1.6800	1.7160	(0.0360)	(2.1%)
10	TOTAL COST OF PURCHASED POWER	3,127,135	2,738,228	388,907	14.2%	157,091	124,367	32,724	26.3%	1.9907	2.2017	(0.2110)	(9.6%)
11	TOTAL AVAILABLE (LINE 6+10)	217,990,254	188,990,877	28,999,377	15.3%	9,178,769	8,974,864	203,905	2.3%	2.3749	2.1058	0.2691	12.8%
12													
13	Fuel Cost of Economy and Other Power Sales (A6)	(4,912,917)	(3,587,265)	(1,325,652)	37.0%	(281,535)	(195,000)	(86,535)	44.4%	1.7450	1.8396	(0.0946)	(5.1%)
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(67,955)	(121,270)	53,315	(44.0%)	0	(23,841)	23,841	(100.0%)		0.5087	(0.5087)	(100.0%)
15	Gains from Off-System Sales (A6)	(2,858,588)	(1,440,042)	(1,418,546)	98.5%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(7,839,460)	(5,148,577)	(2,690,883)	52.3%	(281,535)	(218,841)	(62,694)	28.6%	2.7845	2.3527	0.4318	18.4%
17	Incremental Personnel, Software, and Hardware Costs	43,306	43,056	250	0.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	182,998	126,750	56,248	44.4%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(1,025)	(4,875)	3,850	(79.0%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	225,279	164,931	60,347	36.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Dodd Frank Fees	(375)	0	(375)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	210,375,698	184,007,231	26,368,467	14.3%	8,897,234	8,756,024	141,210	1.6%	2.3645	2.1015	0.2630	12.5%
23													
24	Net Unbilled Sales ⁽²⁾	(32,732,701)	(10,432,072)	(22,300,629)	213.8%	(1,384,339)	(496,412)	(887,927)	178.9%	(0.3334)	(0.1172)	(0.2162)	184.4%
25	T & D Losses ⁽²⁾	10,758,272	7,256,245	3,502,027	48.3%	454,991	345,290	109,701	31.8%	0.1096	0.0816	0.0280	34.4%
26	Company Use ⁽²⁾	236,279	204,483	31,796	15.5%	9,993	9,730	262	2.7%	0.0024	0.0023	0.0001	4.4%
27	SYSTEM SALES KWH	210,375,698	184,007,231	26,368,467	14.3%	9,816,589,085	8,897,415,737	919,173,348	10.3%	2.1431	2.0681	0.0750	3.6%
28	Wholesale Sales KWH (excluding Stratified Sales)	11,544,724	8,414,798	3,129,926	37.2%	538,701,537	406,885,888	131,815,649	32.4%	2.1431	2.0681	0.0750	3.6%
29	Jurisdictional KWH Sales	198,830,974	175,592,433	23,238,541	13.2%	9,277,887,548	8,490,529,849	787,357,699	9.3%	2.1431	2.0681	0.0750	3.6%
30	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A
31	Jurisdictional KWH Sales Adjusted for Line Losses	199,107,349	175,836,507	23,270,842	13.2%	9,277,887,548	8,490,529,849	787,357,699	9.3%	2.1460	2.0710	0.0751	3.6%
32	TRUE-UP	9,311,710	9,311,710	0	N/A	9,277,887,548	8,490,529,849	787,357,699	9.3%	0.1004	0.1097	(0.0093)	(8.5%)
33	TOTAL JURISDICTIONAL FUEL COST	208,419,059	185,148,217	23,270,842	12.6%	9,277,887,548	8,490,529,849	787,357,699	9.3%	2.2464	2.1806	0.0658	3.0%
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A
35	Fuel Factor Adjusted for Taxes									2.2480	2.1822	0.0658	3.0%
36	GPIF ⁽³⁾	488,162	488,162	0	N/A	9,277,887,548	8,490,529,849	787,357,699	9.3%	0.0053	0.0057	(0.0004)	(7.0%)
37	Incentive Mechanism (FPL Portion) ⁽⁴⁾	183,712	183,712	0	N/A	9,277,887,548	8,490,529,849	787,357,699	9.3%	0.0020	0.0022	(0.0002)	(8.5%)
38	Fuel Factor Including GPIF and Incentive Mechanism									2.2553	2.1901	0.0652	3.0%
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.255	2.190	0.065	3.0%
40													
41	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI												

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE MONTH OF: November 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽²⁾ For Informational Purposes Only

2 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

3 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

4 ⁽⁵⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A1 and A8 do not agree to Schedule A2 due to a correction of a non-fuel charge entry in the amount of \$5,081 made in October 2019.

5 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not agree to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$265 made in July 2019.

6 ⁽⁷⁾ Stratified Sales MWh include 1,530 MW associated with an adjustment for September 2019

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FLORIDA POWER & LIGHT COMPANY
COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR

SCHEDULE: A1

FOR THE YEAR TO DATE PERIOD ENDING: November 2019

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH				
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
1	Fuel Cost of System Net Generation (A3) ⁽⁶⁾	2,673,361,770	2,546,047,030	127,314,740	5.0%	117,430,467	114,789,136	2,641,331	2.3%	2.2765	2.2180	0.0585	2.6%	
2	Rail Car Lease (Cedar Bay/Indiantown/SJRPP)	2,610,182	2,650,491	(40,309)	(1.5%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
3	Coal Cars Depreciation Return	0	0	0	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
4	Fuel Costs of Stratified Sales	(31,723,622)	(27,229,617)	(4,494,005)	16.5%	(1,360,663)	(1,138,584)	(222,079)	19.5%	2.3315	2.3915	(0.0601)	(2.5%)	
5	Adjustments to Fuel Cost (A2)	(2,036,702)	(1,632,254)	(404,448)	24.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
6	TOTAL COST OF GENERATED POWER	2,642,211,628	2,519,835,650	122,375,978	4.9%	116,069,803	113,650,552	2,419,251	2.1%	2.2764	2.2172	0.0592	2.7%	
7	Fuel Cost of Purchased Power (Exclusive of Economy) (A7)	29,347,896	28,526,262	821,634	2.9%	1,502,449	1,405,771	96,678	6.9%	1.9533	2.0292	(0.0759)	(3.7%)	
8	Energy Cost of Economy/OS Purchases (A9)	25,533,393	24,056,273	1,477,120	6.1%	551,017	624,871	(73,854)	(11.8%)	4.6339	3.8498	0.7841	20.4%	
9	Energy Payments to Qualifying Facilities (A8) ⁽⁵⁾	5,221,873	4,869,521	352,352	7.2%	277,204	259,328	17,876	6.9%	1.8838	1.8777	0.0060	0.3%	
10	TOTAL COST OF PURCHASED POWER	60,103,162	57,452,054	2,651,108	4.6%	2,330,670	2,289,970	40,700	1.8%	2.5788	2.5089	0.0699	2.8%	
11	TOTAL AVAILABLE (LINE 6+10)	2,702,314,790	2,577,287,704	125,027,086	4.9%	118,400,473	115,940,522	2,459,951	2.1%	2.2824	2.2229	0.0594	2.7%	
12														
13	Fuel Cost of Economy and Other Power Sales (A6)	(48,865,028)	(44,695,979)	(4,169,049)	9.3%	(2,487,453)	(2,221,581)	(265,872)	12.0%	1.9645	2.0119	(0.0474)	(2.4%)	
14	Fuel Cost of Unit Power Sales (SL2 Partpts) (A6)	(2,152,705)	(2,155,130)	2,425	(0.1%)	(380,323)	(404,413)	24,090	(6.0%)	0.5660	0.5329	0.0331	6.2%	
15	Gains from Off-System Sales (A6)	(22,235,670)	(19,575,574)	(2,660,096)	13.6%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
16	TOTAL FUEL COST AND GAINS OF POWER SALES	(73,253,403)	(66,426,683)	(6,826,720)	10.3%	(2,867,776)	(2,625,994)	(241,782)	9.2%	2.5544	2.5296	0.0248	1.0%	
17	Incremental Personnel, Software, and Hardware Costs	491,013	482,182	8,831	1.8%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
18	Variable Power Plant O&M Costs Attributable to Off-System Sales (Per A6)	1,616,844	1,444,028	172,817	12.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
19	Variable Power Plant O&M Avoided due to Economy Purchases (Per A9)	(358,161)	(406,166)	48,005	(11.8%)	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
20	Incremental Optimization Costs (Line 17+Line 18+Line19) ⁽¹⁾	1,749,697	1,520,044	229,653	15.1%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
21	Dodd Frank Fees	(375)	0	(375)	0.0%	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	
22	ADJUSTED TOTAL FUEL & NET POWER TRANS. (LINE 6+10+16+20)	2,630,810,708	2,512,381,065	118,429,643	4.7%	115,532,697	113,314,528	2,218,169	2.0%	2.2771	2.2172	0.0599	2.7%	
23														
24	Net Unbilled Sales ⁽²⁾	(1,395,823)	15,540,457	(16,936,280)	(109.0%)	(61,298)	700,905	(762,203)	(108.7%)	(0.0013)	0.0145	(0.0158)	(108.8%)	
25	T & D Losses ⁽²⁾	135,125,680	119,179,271	15,946,409	13.4%	5,934,113	5,375,215	558,897	10.4%	0.1233	0.1113	0.0121	10.9%	
26	Company Use ⁽²⁾	2,561,770	2,573,952	(12,182)	(0.5%)	112,501	116,090	(3,589)	(3.1%)	0.0023	0.0024	(0.0001)	(2.7%)	
27	SYSTEM SALES KWH	2,630,810,708	2,512,381,065	118,429,643	4.7%	109,547,381,181	107,122,317,892	2,425,063,289	2.3%	2.4015	2.3453	0.0562	2.4%	
28	Wholesale Sales KWH (excluding Stratified Sales)	129,588,201	115,720,288	13,867,913	12.0%	5,411,821,597	4,898,053,554	513,768,043	10.5%	2.4015	2.3453	0.0562	2.4%	
29	Jurisdictional KWH Sales	2,501,222,507	2,396,660,777	104,561,730	4.4%	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	2.4015	2.3453	0.0562	2.4%	
30	Jurisdictional Loss Multiplier									1.00139	1.00139	0.00000	N/A	
31	Jurisdictional KWH Sales Adjusted for Line Losses	2,504,699,206	2,399,992,136	104,707,070	4.4%	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	2.4052	2.3478	0.0575	2.4%	
32	TRUE-UP	102,428,810	102,428,810	0	N/A	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	0.0984	0.1002	(0.0018)	(1.8%)	
33	TOTAL JURISDICTIONAL FUEL COST	2,607,128,016	2,502,420,946	104,707,070	4.2%	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	2.5036	2.4480	0.0556	2.3%	
34	Revenue Tax Factor									1.00072	1.00072	0.00000	N/A	
35	Fuel Factor Adjusted for Taxes									2.5054	2.4497	0.0557	2.3%	
36	GPIF ⁽³⁾	5,369,782	5,369,782	0	N/A	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	0.0052	0.0053	(0.0001)	(1.8%)	
37	Incentive Mechanism (FPL Portion) ⁽⁴⁾	2,020,836	2,020,836	0	N/A	104,135,559,584	102,224,264,338	1,911,295,246	1.9%	0.0019	0.0020	(0.0000)	(1.8%)	
38	Fuel Factor Including GPIF and Incentive Mechanism									2.5125	2.4570	0.0555	2.3%	
39	FUEL FACTOR ROUNDED TO NEAREST .001 CENTS/KWH									2.512	2.457	0.056	2.3%	
40														
41	⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI													

FLORIDA POWER & LIGHT COMPANY
 COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR

FOR THE YEAR TO DATE PERIOD ENDING: November 2019

(1) (2) (3) (4) (5) (6) (7) (8) (9) (10) (11) (12) (13) (14)

Line No.	A1.1 Schedule	Dollars				MWH				Cents/KWH			
		Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %	Actual	Estimated	Diff Amount	Diff %

1 ⁽²⁾ For Informational Purposes Only

2 ⁽³⁾ Generating Performance Incentive Factor is (\$5,857,941 / 12) - See Order No. PSC-2018-0610-FOF-EI

3 ⁽⁴⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

4 ⁽⁵⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A1 and A8 do not agree to Schedule A2 due to a correction of a non-fuel charge entry in the amount of \$5,081 made in October 2019.

5 ⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not agree to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$265 made in July 2019.

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FLORIDA POWER & LIGHT COMPANY
CALCULATION OF TRUE-UP AND INTEREST PROVISION

SCHEDULE: A2

FOR THE MONTH OF: November 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	A2 Schedule	Current Month				Year To Date			
		Actual	Estimate	\$ Diff	% Diff	Actual	Estimate	\$ Diff	% Diff
1	Prior Period True-up Collected/(Refunded) This Period	(9,311,710)	(9,311,710)	0	0.0%	(102,428,806)	(102,428,806)	0	(0.0%)
2	GPIF, Net of Revenue Taxes ⁽²⁾	(487,810)	(487,811)	1	(0.0%)	(5,365,913)	(5,365,915)	2	(0.0%)
3	Incentive Mechanism, Net of Revenue Taxes ⁽³⁾	(183,580)	(183,580)	0	(0.0%)	(2,019,381)	(2,019,381)	0	(0.0%)
4	Jurisdictional Fuel Revenues Applicable to Period	<u>\$225,028,477</u>	<u>\$206,454,368</u>	<u>\$18,574,109</u>	9.0%	<u>\$2,582,003,935</u>	<u>\$2,519,245,369</u>	<u>\$62,758,566</u>	2.5%
5	Adjusted Total Fuel Costs & Net Power Transactions (P1, Line 23)	210,380,778	184,007,231	26,373,546	14.3%	2,630,810,708	2,512,381,067	118,429,641	4.7%
6	Adj. Total Fuel Costs & Net Power Transactions - Excluding 100% Retail Items	210,380,778	184,007,231	26,373,547	14.3%	2,630,810,708	2,512,381,066	118,429,642	4.7%
7	Jurisdictional Sales % of Total kWh Sales (P1, Line 30)	94.51233%	95.42692%	(0.91459%)	N/A	N/A	N/A	N/A	N/A
8	Jurisdictional Total Fuel Costs & Net Power Transactions ⁽⁴⁾	<u>\$199,112,157</u>	<u>\$175,836,507</u>	<u>\$23,275,650</u>	13.2%	<u>\$2,504,698,152</u>	<u>\$2,399,991,109</u>	<u>\$104,707,043</u>	4.4%
9	True-up Provision for the Month-Over/(Under) Recovery (Ln 2 - Ln 6)	25,916,320	30,617,861	(4,701,541)	(15.4%)	77,305,783	119,254,260	(41,948,477)	(35.2%)
10	Interest Provision for the Month (Line 24)	(32,842)	30,841	(63,684)	(206.5%)	(3,429,570)	(3,340,841)	(88,729)	2.7%
11	True-up & Interest Provision Beg of Period-Over/(Under) Recovery	29,369,316	66,641,296	(37,271,981)	(55.9%)	(111,740,516)	(111,740,516)	0	0.0%
12	Deferred True-up Beginning of Period - Over/(Under) Recovery	(70,653,405)	(70,653,405)	0	N/A	(70,653,405)	(70,653,405)	0	N/A
13	Prior Period True-up (Collected)/Refunded This Period	9,311,710	9,311,710	0	0.0%	102,428,806	102,428,806	0	0.0%
14	End of Period Net True-up Amount Over/(Under) Recovery (Lines 7 through 11)	<u>(\$6,088,902)</u>	<u>\$35,948,304</u>	<u>(\$42,037,205)</u>	(116.9%)	<u>(\$6,088,902)</u>	<u>\$35,948,305</u>	<u>(\$42,037,206)</u>	(116.9%)
15									
16	Interest Provision								
17	Beginning True-up Amount (Lns 9+10)	(\$41,284,089)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
18	Ending True-up Amount Before Interest (Lns 7+9+10+11)	(\$6,056,059)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
19	Total of Beginning & Ending True-up Amount	(\$47,340,149)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
20	Average True-up Amount (50% of Line 17)	(\$23,670,074)	N/A	N/A	N/A	N/A	N/A	N/A	N/A
21	Interest Rate - First Day Reporting Business Month	1.66000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
22	Interest Rate - First Day Subsequent Business Month	1.67000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
23	Total (Lines 19+20)	3.33000%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
24	Average Interest Rate (50% of Line 21)	1.66500%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
25	Monthly Average Interest Rate (Line 22/12)	0.13875%	N/A	N/A	N/A	N/A	N/A	N/A	N/A
26	Interest Provision (Line 18 x Line 23)	<u>(\$32,842)</u>	N/A	N/A	N/A	N/A	N/A	N/A	N/A

⁽¹⁾ Amounts reflected in this section are in accordance with FPL's Stipulation and Settlement approved by the Commission in Order No. PSC-16-0560-AS-EI, Docket No. 160021-EI

⁽²⁾ Generating Performance Incentive Factor is ((\$5,857,941/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽³⁾ Jurisdictionalized Incentive Mechanism - FPL Portion is ((\$2,204,548/12) x 99.9280%) - See Order No. PSC-2018-0610-FOF-EI

⁽⁴⁾ Line 4 x Line 5 x 1.00139

⁽⁵⁾ The Energy Payments to Qualifying Facilities reflected on Schedules A1 and A8 do not agree to Schedule A2 due to a correction of a non-fuel charge entry in the amount of \$5,081 made in October 2019.

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not agree to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$265 made in July 2019.

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FLORIDA POWER & LIGHT COMPANY
GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE

SCHEDULE: A3

FOR THE MONTH OF: November 2019

(1) Line No.	(2) A3 Schedule	(3)-(6) Current Month				(7)-(10) Year To Date			
		(3) Actual	(4) Estimate	(5) \$ Diff	(6) % Diff	(7) Actual	(8) Estimate	(9) \$ Diff	(10) % Diff
1	Fuel Cost of System Net Generation (\$) ⁽⁶⁾								
2	Heavy Oil ⁽¹⁾	387	0	387	0.0%	13,793,931	12,853,413	940,518	7.3%
3	Light Oil ⁽¹⁾	368,581	0	368,581	0.0%	19,279,994	11,992,199	7,287,796	60.8%
4	Coal ⁽⁵⁾	11,937,404	5,070,481	6,866,923	135.4%	69,001,087	64,018,880	4,982,208	7.8%
5	Gas ⁽²⁾	193,614,483	170,984,755	22,629,728	13.2%	2,425,794,103	2,316,363,796	109,430,307	4.7%
6	Nuclear	11,772,846	11,780,068	(7,223)	(0.1%)	145,492,656	140,818,744	4,673,912	3.3%
7	Total	217,693,701	187,835,304	29,858,396	15.9%	2,673,361,772	2,546,047,033	127,314,740	5.0%
8	System Net Generation (MWh)								
9	Heavy Oil	5	0	5	0.0%	105,846	98,840	7,006	7.1%
10	Light Oil	2,550	0	2,550	0.0%	215,955	140,738	75,217	53.4%
11	Coal ⁽⁵⁾	176,035	176,857	(822)	(0.5%)	2,313,924	2,188,610	125,314	5.7%
12	Gas	6,701,519	6,423,493	278,026	4.3%	87,459,876	84,880,341	2,579,535	3.0%
13	Nuclear	2,115,109	2,130,359	(15,250)	(0.7%)	25,121,883	25,119,098	2,785	0.0%
14	Solar ⁽⁴⁾	177,387	201,508	(24,121)	(12.0%)	2,212,982	2,361,509	(148,527)	(6.3%)
15	Total	9,172,606	8,932,217	240,389	2.7%	117,430,466	114,789,136	2,641,330	2.3%
16	Units of Fuel Burned (Unit) ⁽³⁾								
17	Heavy Oil ⁽¹⁾	9	0	9	0.0%	188,991	175,912	13,079	7.4%
18	Light Oil ⁽¹⁾	3,963	0	3,963	0.0%	195,203	122,023	73,180	60.0%
19	Coal ⁽⁵⁾	269,489	118,856	150,633	126.7%	1,573,396	1,478,619	94,777	6.4%
20	Gas ⁽²⁾	45,718,899	43,359,891	2,359,008	5.4%	610,510,483	590,144,044	20,366,439	3.5%
21	Nuclear	23,185,375	22,758,319	427,056	1.9%	274,667,160	271,032,779	3,634,381	1.3%
22	BTU Burned (MMBTU)								
23	Heavy Oil	57	0	57	0.0%	1,196,123	1,115,626	80,498	7.2%
24	Light Oil	23,112	0	23,112	0.0%	1,130,818	706,510	424,308	60.1%
25	Coal ⁽⁵⁾	4,561,512	2,020,550	2,540,962	125.8%	26,642,065	25,143,806	1,498,259	6.0%
26	Gas	46,802,660	43,359,891	3,442,769	7.9%	624,208,111	596,671,472	27,536,639	4.6%
27	Nuclear	23,185,375	22,758,319	427,056	1.9%	274,667,160	271,032,779	3,634,381	1.3%
28	Total	74,572,716	68,138,760	6,433,957	9.4%	927,844,278	894,670,193	33,174,085	3.7%
29	Generation Mix (%)								
30	Heavy Oil	0.00%	0.00%	0.00%	0.0%	0.09%	0.09%	0.00%	4.7%
31	Light Oil	0.03%	0.00%	0.03%	0.0%	0.18%	0.12%	0.06%	50.0%
32	Coal	1.92%	1.98%	(0.06%)	(3.1%)	1.97%	1.91%	0.06%	3.3%
33	Gas	73.06%	71.91%	1.15%	1.6%	74.48%	73.94%	0.53%	0.7%
34	Nuclear	23.06%	23.85%	(0.79%)	(3.3%)	21.39%	21.88%	(0.49%)	(2.2%)
35	Solar ⁽⁴⁾	1.93%	2.26%	(0.32%)	(14.3%)	1.88%	2.06%	(0.17%)	(8.4%)
36	Total	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%
37	Fuel Cost per Unit (\$/Unit)								
38	Heavy Oil ⁽¹⁾	43.0000	0.0000	43.0000	0.0%	72.9873	73.0672	-0.0799	(0.1%)
39	Light Oil ⁽¹⁾	93.0056	0.0000	93.0056	0.0%	98.7689	98.2786	0.4904	0.5%
40	Coal ⁽⁵⁾	44.2964	42.6608	1.6357	3.8%	43.8549	43.2964	0.5585	1.3%
41	Gas ⁽²⁾	4.2349	3.9434	0.2915	7.4%	3.9734	3.9251	0.0483	1.2%
42	Nuclear	0.5078	0.5176	(0.0098)	(1.9%)	0.5297	0.5196	0.0101	2.0%
43	Fuel Cost per MMBTU (\$/MMBTU)								
44	Heavy Oil ⁽¹⁾	6.7895	0.0000	6.7895	0.0%	11.5322	11.5213	0.0109	0.1%
45	Light Oil ⁽¹⁾	15.9476	0.0000	15.9476	0.0%	17.0496	16.9739	0.0757	0.4%
46	Coal ⁽⁵⁾	2.6170	2.5095	0.1075	4.3%	2.5899	2.5461	0.0438	1.7%
47	Gas ⁽²⁾	4.1368	3.9434	0.1934	4.9%	3.8862	3.8821	0.0041	0.1%
48	Nuclear	0.5078	0.5176	(0.0098)	(1.9%)	0.5297	0.5196	0.0101	2.0%
49	Total	2.9192	2.7567	0.1626	5.9%	2.8813	2.8458	0.0355	1.2%
50	BTU Burned per KWH (BTU/KWH)								
51	Heavy Oil	12,223	0	12,223	0.00%	11,301	11,287	13	0.1%
52	Light Oil	9,063	0	9,063	0.0%	5,236	5,020	216	4.3%
53	Coal ⁽⁵⁾	25,912	11,425	14,488	126.8%	11,514	11,488	25	0.2%
54	Gas	6,984	6,750	234	3.5%	7,137	7,030	108	1.5%
55	Nuclear	10,962	10,683	279	2.6%	10,933	10,790	143	1.3%
56	Total	8,130	7,628	502	6.6%	7,901	7,794	107	1.4%
57	Generated Fuel Cost per KWH (cents/KWH)								
58	Heavy Oil ⁽¹⁾	8.3047	N/A	8.3047	0.00%	13.0320	13.0042	0.0278	0.2%
59	Light Oil ⁽¹⁾	14.4530	N/A	14.4530	0.0%	8.9278	8.5209	0.4069	4.8%
60	Coal ⁽⁵⁾	6.7813	2.8670	3.9143	136.5%	2.9820	2.9251	0.0569	1.9%
61	Gas ⁽²⁾	2.8891	2.6619	0.2272	8.5%	2.7736	2.7290	0.0446	1.6%
62	Nuclear	0.5566	0.5530	0.0036	0.7%	0.5791	0.5606	0.0185	3.3%
63	Total	2.3733	2.1029	0.2704	12.9%	2.2765	2.2180	0.0585	2.6%

⁽¹⁾ Distillate & Propane (Bbls & \$) used for firing, hot standby, ignition, prewarming, etc. in Fossil Steam Plants is included in Heavy Oil and Light Oil. Values may not agree with Schedule A5.

⁽²⁾ Includes gas used for Fossil Steam Plants start-up. Estimated values may not agree with Schedule A5

⁽³⁾ Fuel Units: Heavy Oil - BBLs, Light Oil - BBLs, Coal - TONS, Gas - MCF, Nuclear - MMBTU

⁽⁴⁾ Actuals do not include Martin 8 Solar and Estimates include Martin 8 Solar

⁽⁵⁾ Scherer Unit 4 coal burn and related cost have been trueed up for November 2019 related to technical issues experienced in October 2019

⁽⁶⁾ The Fuel Cost of System Net Generation reflected on Schedules A1 and A2 does not agree to the amount on Schedules A3 and A4 due to a correction of a non-fuel charge entry in the amount of \$265 made in July 2019.

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Babcock PV Solar</u>												
2	Solar		12,242					N/A	N/A	N/A	N/A	N/A	N/A
3	Plant Unit Info	74.5		22.8	N/A	22.8	N/A						
4	<u>Barefoot Bay PV Solar</u>												
5	Solar		11,174					N/A	N/A	N/A	N/A	N/A	N/A
6	Plant Unit Info	74.5		20.8	N/A	20.8	N/A						
7	<u>Blue Cypress PV Solar</u>												
8	Solar		10,853					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		20.2	N/A	20.2	N/A						
10	<u>Cape Canaveral 3</u>												
11	Light Oil		1,052					1,188	5.917	7,029	111,977	10.6473	94.26
12	Gas		405,590					2,661,447	1.021	2,716,108	11,235,659	2.7702	4.22
13	Plant Unit Info	1,289		43.0	67.9	43.2	6,697						
14	<u>Citrus PV Solar</u>												
15	Solar		12,459					N/A	N/A	N/A	N/A	N/A	N/A
16	Plant Unit Info	74.5		23.2	N/A	23.2	N/A						
17	<u>Coral Farms PV Solar</u>												
18	Solar		11,262					N/A	N/A	N/A	N/A	N/A	N/A
19	Plant Unit Info	74.5		21.0	N/A	21.0	N/A						
20	<u>Desoto Solar</u>												
21	Solar		2,956					N/A	N/A	N/A	N/A	N/A	N/A
22	Plant Unit Info	25		16.4	N/A	16.4	N/A						
23	<u>Fort Myers GT</u>												
24	Light Oil		52					163	5.804	946	15,481	29.6562	94.97
25	Plant Unit Info	99		0.0	100.0	5.0	18,123						
26	<u>Fort Myers 2</u>												
27	Gas		717,975					4,918,215	1.024	5,036,511	20,834,415	2.9018	4.24
28	Plant Unit Info	1,793		58.0	74.8	58.0	7,015						
29	<u>Fort Myers 3A</u>												
30	Light Oil		342					674	5.757	3,880	64,011	18.6949	94.97
31	Gas		215					2,506	1.024	2,566	10,615	4.9463	4.24
32	Plant Unit Info	187		0.4	75.1	66.2	11,573						
33	<u>Fort Myers 3B</u>												
34	Light Oil		154					380	5.757	2,188	36,090	23.4652	94.97
35	Gas		79					1,181	1.024	1,209	5,001	6.3147	4.24
36	Plant Unit Info	187		0.2	70.6	52.0	14,579						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Fort Myers 3C</u>												
2	Light Oil		0					0	N/A	0	0	0.0000	0.00
3	Gas		1,163					12,478	1.024	12,778	52,858	4.5450	4.24
4	Plant Unit Info	218		0.7	97.3	69.1	10,987						
5	<u>Fort Myers 3D</u>												
6	Light Oil		0					0	N/A	0	0	0.0000	0.00
7	Gas		1,434					15,890	1.024	16,272	67,312	4.6940	4.24
8	Plant Unit Info	218		0.9	89.74	62.6	11,347						
9	<u>Hammock PV Solar</u>												
10	Solar		12,030					N/A	N/A	N/A	N/A	N/A	N/A
11	Plant Unit Info	74.5		22.4	N/A	22.4	N/A						
12	<u>Horizon PV Solar</u>												
13	Solar		11,443					N/A	N/A	N/A	N/A	N/A	N/A
14	Plant Unit Info	74.5		21.3	N/A	21.3	N/A						
15	<u>Indian River PV Solar</u>												
16	Solar		11,328					N/A	N/A	N/A	N/A	N/A	N/A
17	Plant Unit Info	74.5		21.1	N/A	21.1	N/A						
18	<u>Indiantown FPL</u> ⁽⁶⁾												
19	Coal		(724)					0	N/A	0	0	0.0000	0.00
20	Gas		0					0	N/A	0	7,035	0.0000	0.00
21	Plant Unit Info	330		(0.3)	100.0	0.0	0						
22	<u>Interstate PV Solar</u>												
23	Solar		10,879					N/A	N/A	N/A	N/A	N/A	N/A
24	Plant Unit Info	74.5		20.3	N/A	20.3	N/A						
25	<u>Lauderdale 1-12</u>												
26	Light Oil		0					0	N/A	0	0	0.0000	0.00
27	Gas		10					117	1.025	120	496	5.2253	4.24
28	Plant Unit Info	59		0.0	100.0	21.0	12,632						
29	<u>Lauderdale 6A</u>												
30	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
31	Gas		3,440					34,616	1.025	35,474	146,744	4.2658	4.24
32	Plant Unit Info	215		2.1	100.0	83.8	10,312						
33	<u>Lauderdale 6B</u>												
34	Light Oil ⁽⁷⁾		0					0	N/A	0	0	0.0000	0.00
35	Gas		2,470					24,431	1.025	25,037	103,570	4.1931	4.24
36	Plant Unit Info	215		1.5	100.0	92.3	10,136						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>Lauderdale 6C</u>												
2	Light Oil ⁽⁷⁾		(4)					0	N/A	0	0	0.0000	0.00
3	Gas		2,964					30,645	1.025	31,405	129,912	4.3833	4.24
4	Plant Unit Info	215		1.8	100.0	78.9	10,610						
5	<u>Lauderdale 6D</u>												
6	Light Oil ⁽⁷⁾		(12)					0	N/A	0	0	0.0000	0.00
7	Gas		3,255					32,824	1.025	33,638	139,150	4.2752	4.24
8	Plant Unit Info	215		1.9	100.0	84.2	10,372						
9	<u>Lauderdale 6E</u>												
10	Light Oil ⁽⁷⁾		(7)					0	N/A	0	0	0.0000	0.00
11	Gas		3,577					36,567	1.025	37,474	155,018	4.3335	4.24
12	Plant Unit Info	215		2.1	100.0	79.5	10,497						
13	<u>Loggerhead PV Solar</u>												
14	Solar		11,226					N/A	N/A	N/A	N/A	N/A	N/A
15	Plant Unit Info	74.5		20.9	N/A	20.9	N/A						
16	<u>Manatee 1</u>												
17	Heavy Oil ⁽⁷⁾		3					5	6.329	34	232	8.2929	43.00
18	Gas		36,230					468,683	1.023	479,333	1,982,845	5.4729	4.23
19	Plant Unit Info	789		6.4	97.0	27.9	13,230						
20	<u>Manatee 2</u>												
21	Heavy Oil ⁽⁷⁾		2					4	6.329	23	155	8.1474	43.00
22	Gas		28,928					372,643	1.023	381,111	1,576,533	5.4498	4.23
23	Plant Unit Info	789		5.1	84.0	29.7	13,174						
24	<u>Manatee 3</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		488,380					3,316,042	1.023	3,391,395	14,029,103	2.8726	4.23
27	Plant Unit Info	1,246		56.3	74.2	56.8	6,944						
28	<u>Manatee PV Solar</u>												
29	Solar		12,312					N/A	N/A	N/A	N/A	N/A	N/A
30	Plant Unit Info	74.5		22.9	N/A	22.9	N/A						
31	<u>Martin 3</u>												
32	Gas		167,111					1,194,256	1.024	1,223,235	5,060,127	3.0280	4.24
33	Plant Unit Info	488		47.6	100.0	71.4	7,320						
34	<u>Martin 4</u>												
35	Gas		159,287					1,145,869	1.024	1,173,674	4,855,109	3.0480	4.24
36	Plant Unit Info	488		45.4	100.0	68.1	7,368						

FLORIDA POWER & LIGHT COMPANY
SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2019													
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)
Line No.	A4 Schedule	Net Capability (MW)	Net Generation (MWh)	Capacity Factor (%)	Equivalent Availability Factor (%)	Net Output Factor (%)	Average Net Heat Rate (BTU/KWH)	Fuel Burned (Units)	Fuel Heat Rate (MMBTU/Unit) ⁽²⁾	Fuel Burned (MMBTU)	As Burned Fuel Cost (\$)	Fuel Cost Per KWH (Cents/KWH)	Cost of Fuel (\$/Unit)
1	<u>St Lucie 1</u>												
2	Nuclear		258,991					2,763,888	-	2,763,888	1,328,235	0.5128	0.48
3	Plant Unit Info	1,003		37	37.3	94.4	10,672						
4	<u>St Lucie 2</u>												
5	Nuclear		623,159					7,423,289	-	7,423,289	3,621,783	0.5812	0.49
6	Plant Unit Info	860		102.8	100.0	102.8	10,145						
7	<u>Sunshine Gateway PV Solar</u>												
8	Solar		11,902					N/A	N/A	N/A	N/A	N/A	N/A
9	Plant Unit Info	74.5		22.2	N/A	22.2	N/A						
10	<u>Turkey Point 3</u>												
11	Nuclear		627,618					6,500,126	-	6,500,126	3,653,923	0.5822	0.56
12	Plant Unit Info	859		104.0	100.0	104.0	10,357						
13	<u>Turkey Point 4</u>												
14	Nuclear		605,341					6,498,072	-	6,498,072	3,168,905	0.5235	0.49
15	Plant Unit Info	848		102.3	100.0	102.3	10,735						
16	<u>Turkey Point 5</u>												
17	Light Oil		(319)					0	N/A	0	0	0.0000	0.00
18	Gas		(319)					0	N/A	0	0	0.0000	0.00
19	Plant Unit Info	1,231		(0.1)	0.0	0.0							
20	<u>WCEC 01</u>												
21	Light Oil		0					0	N/A	0	0	0.0000	0.00
22	Gas		368,042					2,566,723	1.021	2,620,881	10,841,736	2.9458	4.22
23	Plant Unit Info	1,216		40.5	54.1	57.9	7,121						
24	<u>WCEC 02</u>												
25	Light Oil		0					0	N/A	0	0	0.0000	0.00
26	Gas		626,692					4,227,601	1.021	4,316,803	17,857,216	2.8494	4.22
27	Plant Unit Info	1,216		70.2	100.0	70.2	6,888						
28	<u>WCEC 03</u>												
29	Light Oil		0					0	N/A	0	0	0.0000	0.00
30	Gas		602,219					4,096,269	1.021	4,182,700	17,302,475	2.8731	4.22
31	Plant Unit Info	1,216		67.4	99.8	67.4	6,945						
32	<u>Wildflower PV Solar</u>												
33	Solar		12,388					N/A	N/A	N/A	N/A	N/A	N/A
34	Plant Unit Info	74.5		23.1	N/A	23.1	N/A						
35	<u>System Totals</u>												
36	Total	27,214	9,172,606	-	-	-	8,130		-	74,572,716	217,693,701	2.3733	-

FLORIDA POWER & LIGHT COMPANY
 SYSTEM NET GENERATION AND FUEL COST

SCHEDULE: A4

FOR THE MONTH OF: November 2019

(1)	(2)	(3)
Line No.	A4.1 Schedule	FPL
1	System Totals:	
2	BBLS	3,972
3	MCF	45,718,899
4	MMBTU (Coal - Scherer)	4,561,512
5	MMBTU (Nuclear)	23,185,375
6	-----	
7	Average Net Heat Rate (BTU/KWH)	8,130
8	Fuel Cost Per KWH (Cents/KWH)	2.3733
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	MONTH OF NOVEMBER 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
1 PURCHASES								
			HEAVY OIL					
2 UNITS (BBL)	-	-	-	100	-	150,000	(150,000)	-
3 UNIT COST (\$/BBL)	-	-	-	100.0000	-	91.2800	(91.2800)	-
4 AMOUNT (\$)	-	-	-	100	3,406	13,692,000	(13,688,594)	-
5 BURNED								
6 UNITS (BBL)	-	-	-	100	158,941	381,446	(222,505)	(58)
7 UNIT COST (\$/BBL)	-	-	-	100.0000	78.1621	75.6261	2.5360	3.4000
8 AMOUNT (\$)	-	-	-	100	12,423,166	28,847,284	(16,424,118)	(57)
9 ENDING INVENTORY								
10 UNITS (BBL)	602,884	767,574	(164,690)	(22)	602,884	767,574	(164,690)	(22)
11 UNIT COST (\$/BBL)	72.9904	73.5317	(0.5413)	(0.7000)	72.9904	73.5317	(0.5413)	(0.7000)
12 AMOUNT (\$)	44,004,755	56,441,000	(12,436,245)	(22)	44,004,755	56,441,000	(12,436,245)	(22)
13 OTHER USAGE (\$)	111,748	-	-	-	29,050,251	-	-	-
14 DAYS SUPPLY	-	-	-	-	-	-	-	-
15 PURCHASES								
			LIGHT OIL					
16 UNITS (BBL)	173	-	173	100	313,624	274,354	39,270	14
17 UNIT COST (\$/BBL)	(46.4104)	-	(46.4104)	100.0000	89.3722	96.9733	(7.6011)	(7.8000)
18 AMOUNT (\$)	(8,029)	-	(8,029)	100	28,029,252	26,605,000	1,424,252	5
19 BURNED								
20 UNITS (BBL)	3,963	-	3,963	100	195,203	307,404	(112,201)	(37)
21 UNIT COST (\$/BBL)	93.0055	-	93.0055	100.0000	98.7689	92.8218	5.9471	6.4000
22 AMOUNT (\$)	368,581	-	368,581	100	19,279,993	28,533,804	(9,253,811)	(32)
23 ENDING INVENTORY								
24 UNITS (BBL)	1,414,649	1,340,404	74,245	6	1,414,649	1,340,404	74,245	6
25 UNIT COST (\$/BBL)	94.8731	95.8032	(0.9301)	(1.0000)	94.8731	95.8032	(0.9301)	(1.0000)
26 AMOUNT (\$)	134,212,102	128,415,000	5,797,102	5	134,212,102	128,415,000	5,797,102	5
27 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
28 DAYS SUPPLY	-	-	-	-	-	-	-	-
29 PURCHASES								
			COAL SJRPP					
30 UNITS (TON)	-	-	-	100	-	-	-	100
31 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
32 AMOUNT (\$)	-	-	-	100	-	-	-	100
33 BURNED								
34 UNITS (TON)	-	-	-	100	-	-	-	100
35 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
36 AMOUNT (\$)	-	-	-	100	-	-	-	100
37 ENDING INVENTORY								
38 UNITS (TON)	-	-	-	100	-	-	-	100
39 UNIT COST (\$/TON)	-	-	-	100.0000	-	-	-	100.0000
40 AMOUNT (\$)	-	-	-	100	-	-	-	100
41 OTHER USAGE (\$)	-	-	-	-	-	-	-	-
42 DAYS SUPPLY	-	-	-	-	-	-	-	-

	MONTH OF NOVEMBER 2019							
	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE		ACTUAL	ESTIMATED	DIFFERENCE	
			AMOUNT	%			AMOUNT	%
43 PURCHASES	COAL SCHERER							
44 UNITS (MMBTU)	3,079,258	2,132,245	947,013	44	28,207,221	24,802,538	3,404,683	14
45 U. COST (\$/MMBTU)	2.5252	2.5058	0.0194	0.8000	2.5723	2.4087	0.1636	6.8000
46 AMOUNT (\$)	7,775,780	5,343,000	2,432,780	46	72,557,078	59,742,000	12,815,078	22
47 BURNED								
48 UNITS (MMBTU)	4,561,512	2,020,550	2,540,962	>100.0	26,642,065	25,225,054	1,417,011	6
49 U. COST (\$/MMBTU)	2.5957	2.5095	0.0862	3.4000	2.5469	2.4091	0.1378	5.7000
50 AMOUNT (\$)	11,840,444	5,070,481	6,769,963	>100.0	67,854,924	60,768,850	7,086,074	12
51 ENDING INVENTORY								
52 UNITS (MMBTU)	4,901,111	4,482,983	418,128	9	4,901,111	4,482,983	418,128	9
53 U. COST (\$/MMBTU)	2.5861	2.5095	0.0766	3.1000	2.5861	2.5095	0.0766	3.1000
54 AMOUNT (\$)	12,674,642	11,250,000	1,424,642	13	12,674,642	11,250,000	1,424,642	13
55 OTHER USAGE (\$)								
56 DAYS SUPPLY								
57 PURCHASES	GAS							
58 UNITS (MMBTU)	47,370,245	-	47,370,245	100	624,831,092	-	624,831,092	100
59 U. COST (\$/MMBTU)	4.1455	-	4.1455	100.0000	3.9036	-	3.9036	100.0000
60 AMOUNT (\$)	196,375,008	-	196,375,008	100	2,439,073,585	-	439,073,585	100
61 BURNED								
62 UNITS (MMBTU)	46,802,660	43,359,891	3,442,769	8	624,208,111	564,569,821	59,638,290	11
63 U. COST (\$/MMBTU)	4.1625	3.9434	0.2191	5.6000	3.9089	4.0068	(0.0979)	(2.4000)
64 AMOUNT (\$)	194,816,213	170,984,755	23,831,458	14	2,439,949,340	2,262,095,256	177,854,084	8
65 ENDING INVENTORY								
66 UNITS (MMBTU)	3,202,925	-	3,202,925	100	3,202,925	-	3,202,925	100
67 U. COST (\$/MMBTU)	2.5236	-	2.5236	100.0000	2.5236	-	2.5236	100.0000
68 AMOUNT (\$)	8,083,060	-	8,083,060	100	8,083,060	-	8,083,060	100
69 OTHER USAGE (\$)								
70 DAYS SUPPLY								
71 BURNED	NUCLEAR							
72 UNITS (MMBTU)	23,285,375	22,758,319	527,056	2	274,672,395	273,693,702	978,693	0
73 U. COST (\$/MMBTU)	0.5056	0.5176	(0.0120)	(2.3000)	0.5297	0.5427	(0.0130)	(2.4000)
74 AMOUNT (\$)	11,772,846	11,780,068	(7,222)	(0)	145,492,656	148,539,800	(3,047,144)	(2)
75 BURNED	PROPANE							
76 UNITS (GAL)	376	-	376	100	2,088	-	2,088	100
77 UNIT COST (\$/GAL)	1.0293	-	1.0293	100.0000	1.4602	-	1.4602	100.0000
78 AMOUNT (\$)	387	-	387	100	3,049	-	3,049	100
LINES 9 & 23 EXCLUDE	-	BARRELS,	\$	-	CURRENT MONTH AND	30,000	BARRELS,	\$ 1,367,716
PERIOD-TO-DATE.								
LINE 74 EXCLUDES NUCLEAR DISPOSAL COST OF	\$				CURRENT MONTH AND			PERIOD-TO-DATE.

**SCHEDULE A - NOTES
NOV 2019**

HEAVY OIL		
UNITS	AMOUNT	ADJUSTMENTS EXPLANATION
		RIVIERA - FUELS RECEIVABLE - QUALITY/ADJ SANFORD - FUELS RECEIVABLE - BARGE BOTTOMS MANATEE - NON RECOVERABLE - TANK BOTTOMS SANFORD - FUELS RECEIVABLE - SALE OF FUEL FT. MYERS - FUELS RECEIVABLE - BARGE BOTTOMS PORT EVERGLADES - FUELS RECEIVABLE - QUALITY/ADJ CANAVERAL - FUELS RECEIVABLE - SALE TURKEY POINT FOS - FUELS RECEIVABLE - SALE OF FUEL MANATEE - FUELS RECEIVABLE - SALE OF FUEL TURKEY POINT FOSSIL - FUELS RECEIVABLE - QUALITY/ADJ MARTIN - FUELS RECEIVABLE - QUALITY/ADJ
		RIVIERA - TEMP/CAL ADJUSTMENT SANFORD - FUEL SALE-LFARS
		SANFORD - TEMP/CAL ADJUSTMENT-SAP SANFORD -NON-REC INVENTORY ADJ FT. MYERS - TEMP/CAL ADJUSTMENT FT/ MYERS - INVENTORY ADJUSTMENT
		PORT EVERGLADES - TEMP/CAL ADJUSTMENT-LFARS PORT EVERGLADES - TEMP/CAL ADJUSTMENT-SAP CANAVERAL - TEMP/CAL ADJUSTMENT CANAVERAL - NON-REC INVENTORY ADJ
		TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-LFARS TURKEY POINT FOSSIL - TEMP/CAL ADJUSTMENT-SAP TURKEY POINT FOSSIL - NON-REC INVENTORY ADJ
1,531	\$111,748.33	MANATEE - TEMP/CAL ADJUSTMENT-LFARS MANATEE - TEMP/CAL ADJUSTMENT-SAP MANATEE - NON-REC INVENTORY ADJ MARTIN - TEMP/CAL ADJUSTMENT-LFARS MARTIN - TEMP/CAL ADJUSTMENT-SAP MARTIN - NON-REC INVENTORY ADJ
1,531	\$111,748.33	TOTAL-LFARS
0	\$0.00	TOTAL-SAP
\$ 1,531	\$111,748.33	TOTAL
COAL		
UNITS	AMOUNT	NOTES ON COAL
0		SCHERER COAL CAR DEPRECIATION
GAS		
UNITS	AMOUNT	NOTES ON GAS/CTGT #2 OIL
		NORMALIZED ADJUSTMENT NATURAL GAS (MMBTUS)
		NORMALIZED ADJUSTMENT CTGT #2 OIL (BBLs)

SCHEDULE A - NOTES

SCHERER 4

Month/Year	FPL's MMBTU Adjustment	FPL's \$ Adjustment
Jan-19	98,131	\$ 234,640.66
Feb-19	-	-
Mar-19	-	-
Apr-19	(68,255)	\$ (173,402.59)
May-19	-	-
Jun-19	-	-
Jul-19	(155,531)	(396,167.29)
Aug-19	-	-
Sep-19	-	-
Oct-19	(86,626)	(226,754.19)
Nov-19	-	-
Dec-19		

*October 2019 Aerial Survey recorded in November 2019

POWER SOLD
FLORIDA POWER & LIGHT COMPANY

SCHEDULE: A6

FOR THE MONTH OF: November 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)
Line No.	SOLD TO	Type & Schedule	Total KWH Sold (000)	KWH from Own Generation (000)	Fuel Cost (cents/KWH)	Total Cost (cents/KWH)	Total \$ for Fuel Adjustment (Col(5) * Col(7))	Total Cost (\$) (Col(5) * Col(8))	Gain from Off System Sales (\$)
1	Estimated								
2	OS/FCBBS								
3	Off System	OS	195,000	195,000	1.840	2.840	3,587,265	5,537,628	1,440,042
4	St Lucie Reliability Sales	OS	23,841	23,841	0.509	0.509	121,270	121,270	0
5	Total OS/FCBBS		<u>218,841</u>	<u>218,841</u>	<u>1.695</u>	<u>2.586</u>	<u>3,708,535</u>	<u>5,658,898</u>	<u>1,440,042</u>
6									
7	Total Estimated		<u><u>218,841</u></u>	<u><u>218,841</u></u>	<u><u>1.695</u></u>	<u><u>2.586</u></u>	<u><u>3,708,535</u></u>	<u><u>5,658,898</u></u>	<u><u>1,440,042</u></u>
8									
9	Actual								
10	St. Lucie Participation								
11	FMPA (SL 1)	St. L.	0	0	0.000	0.000	4,300	4,300	0
12	OUC (SL 1)	St. L.	0	0	0.000	0.000	63,655	63,655	0
13	Total St. Lucie Participation		<u>0</u>	<u>0</u>	<u>0.000</u>	<u>0.000</u>	<u>67,955</u>	<u>67,955</u>	<u>0</u>
14									
15	OS/AF								
16	EDF Trading North America, LLC. OS	OS	16,215	16,215	1.684	2.579	273,022	418,140	112,005
17	Energy Authority, The OS	OS	67,003	67,003	1.826	2.860	1,223,141	1,916,475	509,879
18	Exelon Generation Company, LLC. OS	OS	36,510	36,510	1.686	2.644	615,532	965,496	255,024
19	Florida Public Utilities Company (Fernandina)	OS	3,877	3,877	1.790	2.753	69,417	106,735	37,318
20	Morgan Stanley Capital Group, Inc. OS	OS	958	958	1.683	2.997	16,121	28,709	9,806
21	City of New Smyrna Beach, FL Utilities Commission OS	OS	659	659	1.888	3.351	12,439	22,080	9,641
22	Oglethorpe Power Corporation OS	OS	315	315	1.736	3.300	5,467	10,395	3,543
23	Orlando Utilities Commission OS	OS	1,450	1,450	1.894	3.434	27,468	49,800	17,309
24	Powersouth Energy Cooperative OS	OS	5,257	5,257	1.737	3.052	91,318	160,451	54,498
25	Rainbow Energy Marketing Corp. OS	OS	50,300	50,300	1.593	2.661	801,327	1,338,625	357,686
26	Reedy Creek Improvement District OS	OS	1,240	1,240	1.764	2.355	21,873	29,200	7,327
27	Seminole Electric Cooperative, Inc. OS	OS	19,200	19,200	1.562	2.400	299,904	460,800	160,896
28	Southern Company Services, Inc. OS	OS	27,802	27,802	1.845	3.990	512,896	1,109,370	524,893
29	Tallahassee, City of OS	OS	0	0	0.000	0.000	0	70,125	0
30	Tampa Electric Company OS	OS	23,320	23,320	1.945	4.677	453,630	1,090,705	540,371
31	Tennessee Valley Authority OS	OS	7,597	7,597	1.684	3.188	127,943	242,185	90,082
32	Duke Energy Florida, LLC OS	OS	8,676	8,676	1.885	5.344	163,568	463,650	69,512
33	Macquarie Energy LLC	OS	2,353	2,353	1.880	3.686	44,242	86,730	32,496
34	PJM Settlement, Inc.	OS	0	0	0.000	0.000	0	(13)	(13)
35	Mercuria Energy America Inc. OS	OS	8,803	8,803	1.745	2.627	153,609	231,222	66,314
36	Total OS/AF		<u>281,535</u>	<u>281,535</u>	<u>1.745</u>	<u>3.126</u>	<u>4,912,917</u>	<u>8,800,880</u>	<u>2,858,588</u>
37									
38	Total Actual		<u><u>281,535</u></u>	<u><u>281,535</u></u>	<u><u>1.769</u></u>	<u><u>3.150</u></u>	<u><u>4,980,872</u></u>	<u><u>8,868,835</u></u>	<u><u>2,858,588</u></u>

FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2019

(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)
Line No.	PURCHASED FROM	Type & Schedule	KWH Purchased (000)	Adj KWH Purchased (000)	Total KWH Purchased (000)	KWH for Firm (000)	Adj KWH for Firm (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	\$ for Fuel Adj	Adj \$ for Fuel Adj	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Estimated</u>											
2	St Lucie Reliability		42,860	0	42,860	42,860	0	42,860	0.542	\$232,244	\$0	\$232,244
3	OUC PPA	PPA	1,527	0	1,527	1,527	0	1,527	3.255	\$49,700	\$0	\$49,700
4	Solid Waste Authority 70MW	PPA	49,680	0	49,680	49,680	0	49,680	3.900	\$1,937,528	\$0	\$1,937,528
5	Total Estimated		94,067	0	94,067	94,067	0	94,067	2.359	\$2,219,472	\$0	\$2,219,472
6												
7	<u>Actual</u>											
8	FMPA (SL 2)	SL 2	31,963	(45)	31,918	31,963	(45)	31,918	1.275	\$194,908	\$211,952	\$406,860
9	OUC (SL 2)	SL 2	22,103	(32)	22,071	22,103	(32)	22,071	0.574	\$112,768	\$14,005	\$126,773
10	Solid Waste Authority 40MW	PPA	18,886	0	18,886	18,886	0	18,886	1.635	\$305,127	\$3,571	\$308,698
11	Orlando Utilities Commission OP-CAP	PPA	0	0	0	0	0	0	0.000	\$0	\$237	\$237
12	Solid Waste Authority 70MW	PPA	50,550	0	50,550	50,550	0	50,550	3.343	\$1,689,949	\$0	\$1,689,949
13	Total Actual		123,502	(77)	123,425	123,502	(77)	123,425	2.052	\$2,302,752	\$229,765	\$2,532,517

NOTE: GAS RECEIVED UNDER GAS TOLLING AGREEMENTS HAS BEEN INCLUDED IN FUEL EXPENSE ON SCHEDULE A3

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FLORIDA POWER & LIGHT COMPANY
PURCHASED POWER
(EXCLUSIVE OF ECONOMY ENERGY PURCHASES)

SCHEDULE: A7

FOR THE MONTH OF: November 2019

(1)	(2)	(3)	(4)	(5)	(6)
Line No.	PURCHASED FROM	Total KWH Purchased (000)	Total KWH for Firm (000)	Fuel Cost (cents/KWH)	Total \$ for Fuel Adj ((Col(8)+Col(9)))
1	<u>Current Month</u>				
2	Actual	123,425	123,425	2.052	\$2,532,517
3	Estimate	94,067	94,067	2.359	\$2,219,472
4	Difference	29,358	29,358	(0.3076)	\$313,045
5	Difference (%)	31.2%	31.2%	(13.0%)	14.1%
6					
7	<u>Year to Date</u>				
8	Actual	1,502,449	1,502,449	1.953	\$29,347,895
9	Estimate	1,405,771	1,405,771	2.029	\$28,526,261
10	Difference	96,678	96,678	(0.0759)	\$821,634
11	Difference (%)	6.9%	6.9%	(3.7%)	2.9%
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ENERGY PAYMENT TO QUALIFYING FACILITIES
 FLORIDA POWER & LIGHT COMPANY
 FOR THE MONTH OF: November 2019

SCHEDULE: A8

(1)

(2)

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(6)

Line No.	PURCHASED FROM	Total KWH Purchased (000)	KWH For Firm (000)	Fuel Cost (cents/KWH)	Total \$ For Fuel Adj (Col(3) * Col(4))
1	<u>Current Month</u>				
2	Actual ⁽¹⁾	32,089	32,089	1.680	\$539,099
3	Estimate	22,800	22,800	1.716	\$391,257
4	Difference	9,289	9,289	(0.036)	\$147,842
5	Difference (%)	40.7%	40.7%	(2.1%)	37.8%
6					
7	<u>Year to Date</u>				
8	Actual	277,204	277,204	1.884	\$5,221,874
9	Estimate	259,328	259,328	1.878	\$4,869,522
10	Difference	17,876	17,876	0.006	\$352,352
11	Difference (%)	6.9%	6.9%	0.3%	7.2%

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14 ⁽¹⁾The Energy Payments to Qualifying Facilities reflected on Schedules A1 and A8 do not agree to Schedule A2 due to a correction of a non-fuel charge entry in the amount of \$5,081 made in October 2019.

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Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Co-generators
 Page 1 of 2

For the Month of **Nov-19**

Contract	Capacity MW	Term Start	Term End	Contract Type
Indiantown	330	12/22/1995	3/31/2020	QF
Broward South - 1991 Agreement	3.5	1/1/1993	12/31/2026	QF

QF = Qualifying Facility

	January	February	March	April	May	June	July	August	September	October	November	December	Year-to-date
ICL													0
BS-NEG '91	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232	116,165	116,165	116,165		1,277,816
Total	113,295	113,295	113,295	113,295	113,295	113,635	124,979	124,232	116,165	116,165	116,165	0	1,277,816

Notes:
 (1) Consistent with Commission Order No. PSC-2016-0506-FOF-EI, issued in Docket No. 20160154-EI on November 2, 2016, energy and capacity costs associated with the Indiantown Cogeneration, LP (ICL) purchased power agreement (PPA) are no longer being recovered through the Fuel or Capacity Clauses, respectively. FPL, through its ownership, which began on January 5, 2017, now has dispatch control of the ICL facility and will administer the PPA internally.

Florida Power & Light Company
 Schedule A12 - Capacity Costs: Payments to Non-cogenerators
 Page 2 of 2

For the Month of **Nov-19**

<u>Contract</u>	<u>Counterparty</u>	<u>Identification</u>	<u>Contract Start Date</u>	<u>Contract End Date</u>
1	JEA - SJRPP	Other Entity	April, 1982	January 4, 2018
2	Solid Waste Authority - 40 MW	Other Entity	January, 2012	March 31, 2032
3	Solid Waste Authority - 70 MW	Other Entity	July, 2015	May 31, 2034
4	Orlando Utilities Commission OP-CAP	Other Entity	December 17, 2018	December 31, 2020

2019 Capacity in MW

<u>Contract</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
1												
2	40	40	40	40	40	40	40	40	40	40	40	
3	70	70	70	70	70	70	70	70	70	70	70	
4	70	70	70	70	100	100	100	100	100	80	80	
Total	180	180	180	180	210	210	210	210	210	190	190	-

2019 Capacity in Dollars

	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>
Total	1,910,150	1,907,896	1,910,150	1,910,150	2,180,125	2,243,700	2,243,700	2,241,689	2,243,700	2,070,772	2,049,600	0

Year-to-date Short Term Capacity Payments	22,911,632 ⁽¹⁾
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(1) Total capacity costs do not include payments for the Solid Waste Authority - 70 MW unit. Capacity costs for this unit were recovered through the Energy Conservation Cost Recovery Clause in 2014, consistent with Commission Order No. PSC-11-0293-FOF-EU issued in Docket No. 110018-EU on July 6, 2011.

FLORIDA POWER & LIGHT COMPANY

Docket No. 20190001-EI

Date: December 20, 2019

<u>List of Acronyms and Abbreviations</u>	
BBLs	Barrels
BTU	British Thermal Units
FMPA	Florida Municipal Power Agency
FPL	Florida Power & Light Company
GPIF	Generating Performance Incentive Factor
kWh	Kilowatt Hour
MCF	Million cubic feet
MMBTU	Million British Thermal Units
MW	Megawatt
MWh	Megawatt Hour
OS	Off-system Sales
FCBBS	Florida Cost Based Broker System
OUC	Orlando Utilities Commission
PEEC	Port Everglades Energy Center
PPA	Purchased Power Agreement
QF	Qualifying Facilities
SJRPP	St. Johns River Power Park
SL	St. Lucie
UPS	Unit Power Sales Agreement
WCEC	West County Energy Center