



Gulf Power®

RECEIVED-FPSC
2020 APR 30 AM 10: 09
COMMISSION
CLERK

April 29, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

RE: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification for Gulf Power Company's Form 423 Fuel Report for January through March 2020.

Sincerely,

Richard Hume
Regulatory Issues Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel

COM _____
AFD 1 Egh B
APA _____
ECO _____
ENG _____
GCL _____
IDM _____
CLK _____

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: April 30, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files a request that the Florida Public Service Commission enter an order protecting from public disclosure certain information submitted by Gulf Power on its FPSC Form 423 Fuel Reports for the months of January 2020, February 2020 and March 2020 (the “423 Reports”). As grounds for this request, the Company states:


1. A portion of the information contained in Gulf Power’s 423 Reports constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms. The information is entitled to confidential classification pursuant to section 366.093(3)(d) and(e), Florida Statutes. Specifically, the confidential information consists of pricing for coal and related transportation services purchased by Gulf Power. Gulf Power and the counterparties involved in these transactions consider the foregoing information to be confidential and competitively sensitive. Disclosure of this information could negatively impact Gulf’s ability to negotiate pricing favorable to its customers in the future. In addition, potential counterparties may refuse to enter into future contracts with Gulf, or may charge higher prices, if the confidential information is publicly disclosed.

2. To this attorney’s knowledge, the pricing information regarding shipments in the 423 Reports has not been otherwise publicly disclosed. This information is intended to be, and is treated as, confidential by Gulf Power.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 29th day of April, 2020.


RUSSELL A. BADDERS
Vice President & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola, FL 32520-0100
(850) 444-6550

STEVEN R. GRIFFIN
Florida Bar No. 627569
srg@beggsllane.com
BEGGS & LANE
P.O. Box 12950
Pensacola, FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.:

20200001-EI

Date:

April 30, 2020

_____)
REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

This information has been provided to the Commission Clerk
under separate cover as confidential information.

EXHIBIT "B"

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: JANUARY Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	47,130.02			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	20,198.58			60.563	2.77	11,831	8.17	10.81

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	47,130.02		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	20,198.58		-		-		0.093	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45 IM	999 ASDD	RB	47,130.02		-	-	-			-	-	-		78.156
2	FORESIGHT	10 IL	199 Mt. Vernon, IL	RB	20,198.58		-		-			-	-	-		60.563

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	23,533.63			47.826	0.32	8,905	4.78	27.15

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19/WY/5	S	23,533.63	██████████	0.200	██████████	-	██████████	(0.060)	██████████

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	23,533.63	██████████	-	██████████	-	-	-	-	-	-	██████████	47.826	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	CONTURA	19/WY/5	S	UR	1,174			40.976	0.23	8,165	4.42	32.11
2	PEABODY COALSALLES, LLC	19/WY/5	S	UR	2,321			42.874	0.30	8,527	4.98	28.77
3	BLACKJEWEL	19/WY/5	S	UR	1,000			39.812	0.22	8,171	4.73	31.71
4	PEABODY COALSALLES, LLC	19/WY/5	S	UR	4,584			42.107	0.34	8,598	5.22	28.78
5	PEABODY COALSALLES, LLC	19/WY/5	S	UR	474			42.991	0.15	8,640	4.10	28.73
6	BUCKSKIN MINING CO.	19/WY/5	S	UR	426			41.891	0.24	8,501	4.36	29.63
7	BLACKJEWEL	19/WY/5	S	UR	1,759			42.302	0.45	8,315	5.70	29.79
8	BUCKSKIN MINING CO.	19/WY/5	S	UR	5,869			42.423	0.33	8,258	4.99	30.68
9	BUCKSKIN MINING CO.	19/WY/5	S	UR	1,760			42.969	0.30	8,304	4.88	30.61
10	KENNECOTT	19/WY/5	S	UR	2,494			43.470	0.28	8,384	5.48	29.66
11	PEABODY COALSALLES, LLC	19/WY/5	S	UR	1,985			44.424	0.24	8,540	4.54	28.69
12	PEABODY COALSALLES, LLC	19/WY/5	S	UR	1,810			43.509	0.32	8,505	5.25	29.18
13	CONTURA	19/WY/5	S	UR	4,332			42.686	0.34	8,310	4.74	30.76

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	CONTURA	19/WY/5	S	1,174		0.147		-		(0.911)	
2	PEABODY COALSALES, LLC	19/WY/5	S	2,321		0.132		-		0.018	
3	BLACKJEWEL	19/WY/5	S	1,000		0.147		-		(0.857)	
4	PEABODY COALSALES, LLC	19/WY/5	S	4,584		0.130		-		0.102	
5	PEABODY COALSALES, LLC	19/WY/5	S	474		0.130		-		(0.103)	
6	BUCKSKIN MINING CO.	19/WY/5	S	426		0.145		-		(0.226)	
7	BLACKJEWEL	19/WY/5	S	1,759		0.147		-		(0.175)	
8	BUCKSKIN MINING CO.	19/WY/5	S	5,869		0.125		-		(0.716)	
9	BUCKSKIN MINING CO.	19/WY/5	S	1,760		0.125		-		(0.488)	
10	KENNECOTT	19/WY/5	S	2,494		0.149		-		(0.029)	
11	PEABODY COALSALES, LLC	19/WY/5	S	1,985		0.131		-		(0.306)	
12	PEABODY COALSALES, LLC	19/WY/5	S	1,810		0.131		-		0.009	
13	CONTURA	19/WY/5	S	4,332		0.147		-		(0.344)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: JANUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor, 850-444-8655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges			Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	CONTURA	19/WY/5	EAGLE JUNCTION	UR	1,174		-			-	-	-	-	-		40.976
2	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION	UR	2,321		-			-	-	-	-	-		42.874
3	BLACKJEWEL	19/WY/5	EAGLE JUNCTION	UR	1,000		-			-	-	-	-	-		39.612
4	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION	UR	4,584		-			-	-	-	-	-		42.107
5	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION	UR	474		-			-	-	-	-	-		42.991
6	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	426		-			-	-	-	-	-		41.891
7	BLACKJEWEL	19/WY/5	EAGLE JUNCTION	UR	1,759		-			-	-	-	-	-		42.302
8	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	5,869		-			-	-	-	-	-		42.423
9	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN; MEMPHIS JUNCTION	UR	1,760		-			-	-	-	-	-		42.969
10	KENNECOTT	19/WY/5	CORDERO JUNCTION	UR	2,494		-			-	-	-	-	-		43.470
11	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION	UR	1,985		-			-	-	-	-	-		44.424
12	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION	UR	1,810		-			-	-	-	-	-		43.509
13	CONTURA	19/WY/5	EAGLE JUNCTION	UR	4,332		-			-	-	-	-	-		42.686

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received. (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location		Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM 999	C	RB	25,943.40			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL 199	C	RB	60,534.60			60.661	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	25,943.40		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	60,534.60		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges			Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45 IM	999 ASDD	RB	25,943.40		-	-	-			-	-	-		78.156
2	FORESIGHT	10 IL	199 Mt. Vernon, IL	RB	60,534.60		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	15,951.83			47.55	0.21	8943	5.07	26.53

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19WY/5	S	15,951.83	██████████	0.200	██████████	-	██████████	(0.070)	██████████

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor

2. Reporting Company: Gulf Power Company

850-444-6655

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Other Related Charges (\$/Ton)	Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)				
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	ARCH COAL, INC.	19/WY/5	BLACK THUNDER	UR	15,951.83		-		-	-	-	-	-	-		47.55	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,174			43.878	0.330	8531	6.02	28.31
2	BLACKJEWEL	19/WY/5	S	UR	3,713			42.560	0.415	8381	5.51	29.41
3	BUCKSKIN MINING CO.	19/WY/5	S	UR	2,932			42.999	0.310	8370	4.76	29.94
4	BUCKSKIN MINING CO.	19/WY/5	S	UR	880			43.191	0.330	8347	5.33	29.48
5	KENNECOTT	19/WY/5	S	UR	830			43.503	0.340	8545	5.71	28.13
6	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,000			44.856	0.180	8736	4.25	27.81
7	PEABODY COALSALES, LLC	19/WY/5	S	UR	905			43.581	0.320	8584	4.94	28.83
8	CONTURA	19/WY/5	S	UR	5,748			42.938	0.410	8303	5.36	30.04

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	PEABODY COALSALES, LLC	19/WY/5	S	1,174		0.130		-		0.036	
2	BLACKJEWEL	19/WY/5	S	3,713		0.147		-		0.032	
3	BUCKSKIN MINING CO.	19/WY/5	S	2,932		0.125		-		(0.151)	
4	BUCKSKIN MINING CO.	19/WY/5	S	880		0.125		-		(0.269)	
5	KENNECOTT	19/WY/5	S	830		0.149		-		(0.029)	
6	PEABODY COALSALES, LLC	19/WY/5	S	1,000		0.130		-		0.238	
7	PEABODY COALSALES, LLC	19/WY/5	S	905		0.131		-		0.085	
8	CONTURA	19/WY/5	S	5,748		0.147		-		(0.164)	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: FEBRUARY Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 850-444-8655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	PEABODY COALSALLES, LLC	19/WY/5	CABALLO	UR	1,174		-		-	-	-	-	-	-		43.878	
2	BLACKJEWEL	19/WY/5	EAGLE BUTTE	UR	3,713		-		-	-	-	-	-	-		42.560	
3	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	2,932		-		-	-	-	-	-	-		42.999	
4	BUCKSKIN MINING CO.	19/WY/5	BUCKSKIN JUNCTION, WY	UR	880		-		-	-	-	-	-	-		43.191	
5	KENNECOTT	19/WY/5	CORDERO	UR	830		-		-	-	-	-	-	-		43.503	
6	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,000		-		-	-	-	-	-	-		44.856	
7	PEABODY COALSALLES, LLC	19/WY/5	CABALLO	UR	905		-		-	-	-	-	-	-		43.581	
8	CONTURA	19/WY/5	EAGLE BUTTE	UR	5,748		-		-	-	-	-	-	-		42.938	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Crist Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location			Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	INTEROCEAN - COLOMBIA	45	IM	999	C	RB	42,248.29			78.156	0.62	10,393	7.97	16.34
2	FORESIGHT	10	IL	199	C	RB	18,106.41			60.661	2.78	11,864	8.39	10.57

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2020
2. Reporting Company: Gulf Power Company
3. Plant Name: Crist Electric Generating Plant
4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
5. Signature of Official Submitting Report: J. Van Norman
6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	INTEROCEAN - COLOMBIA	45 IM 999	C	42,248.29		-		-		(0.734)	
2	FORESIGHT	10 IL 199	C	18,106.41		-		-		0.191	

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 2. Reporting Company: Gulf Power Company 850-444-6655
 3. Plant Name: Crist Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	INTEROCEAN - COLOMBIA	45	IM 999 ASDD	RB	42,248.29		-	-	-			-	-	-		78.156
2	FORESIGHT	10	IL 199 Mt. Vernon, IL	RB	18,106.41		-		-			-	-	-		60.661

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	ARCH COAL, INC.	19/WY/5	S	UR	6,159.81			88.164	0.46	11200	7.83	12.20
2	ARCH COAL, INC.	19/WY/7	S	UR	31,797.48			47.647	0.28	8868	5.30	26.85

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Daniel Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020
 850-444-6655

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	ARCH COAL, INC.	19WY/5	S	6,159.81				-		(0.632)	
2	ARCH COAL, INC.	19WY/7	S	31,797.48		0.200		-		(0.078)	

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAIL OF TRANSPORTATION CHARGES
 FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020

4. Name, Title, & Telephone Number of Contact Person Concerning

Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655

2. Reporting Company: Gulf Power Company

3. Plant Name: Daniel Electric Generating Plant

5. Signature of Official Submitting Report: J. Van Norman

6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges			Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	ARCH COAL, INC.	19/WY/5	WEST ELK MINE	UR	6,159.81		-		-	-	-	-	-	-		88.164
2	ARCH COAL, INC.	19/WY/7	BLACK THUNDER	UR	31,797.48		-		-	-	-	-	-	-		47.647

*Tons received

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY
FPSC Form No. 423-2**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Effective Transport Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	KENNECOTT	19/WY/5	S	UR	825			43.608	0.29	8,437	5.00	29.86
2	PEABODY COALSALES, LLC	19/WY/5	S	UR	1,993			44.814	0.21	8,802	4.45	27.14
3	PEABODY COALSALES, LLC	19/WY/5	S	UR	226			43.566	0.33	8,571	5.27	28.46
4	PEABODY COALSALES, LLC	19/WY/5	S	UR	6,627			43.131	0.30	8,485	4.89	29.50
5	CONTURA	19/WY/5	S	UR	5,747			43.105	0.45	8,319	5.23	30.27

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
 DETAILED PURCHASED COAL INVOICE INFORMATION
 FPSC Form No. 423-2(a)**

1. Reporting Month: **MARCH** Year: **2020** 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
 2. Reporting Company: Gulf Power Company 850-444-6655
 3. Plant Name: Scherer Electric Generating Plant 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	KENNECOTT	19/WY/5	S	825		0.150		-		(0.015)	
2	PEABODY COALSALES, LLC	19/WY/5	S	1,993		0.130		-		0.214	
3	PEABODY COALSALES, LLC	19/WY/5	S	226		0.131		-		0.079	
4	PEABODY COALSALES, LLC	19/WY/5	S	6,627		0.031		-		(0.075)	
5	CONTURA	19/WY/5	S	5,747		0.147		-			

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.

(use continuation sheet if necessary)

**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS
DETAIL OF TRANSPORTATION CHARGES
FPSC Form No. 423-2(b)**

1. Reporting Month: MARCH Year: 2020
 2. Reporting Company: Gulf Power Company
 3. Plant Name: Scherer Electric Generating Plant
 4. Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: Jarvis Van Norman, Budget Supervisor
850-444-6655
 5. Signature of Official Submitting Report: J. Van Norman
 6. Date Completed: April 16, 2020

Line No.	Supplier Name	Mine Location	Shipping Point	Transport Mode	Tons	Effective Purchase Price (\$/Ton)	Additional Shorthaul & Loading Charges (\$/Ton)	Rail Charges				Waterborne Charges				Total Transportation charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)			
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
1	KENNECOTT	19/WY/5	CORDERO	UR	825		-		-	-	-	-	-	-		43.608	
2	PEABODY COALSALLES, LLC	19/WY/5	NARM JUNCTION, WY	UR	1,993		-		-	-	-	-	-	-		44.814	
3	PEABODY COALSALLES, LLC	19/WY/5	CABALLO	UR	226		-		-	-	-	-	-	-		43.566	
4	PEABODY COALSALLES, LLC	19/WY/5	CABALLO	UR	6,627		-		-	-	-	-	-	-		43.131	
5	CONTURA	19/WY/5	EAGLE BUTTE	UR	5,747		-		-	-	-	-	-	-		43.105	

*Previously Plant Scherer reported purchases in MMBTUs. Beginning in the 1st quarter 2020 and moving forward Plant Scherer purchases will be reported in tons received.
 (use continuation sheet if necessary)

EXHIBIT "C"

Reporting Month: January 2020

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1 Plant Scherer, lines 1-13	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT "C"

Reporting Month: February 2020

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power's coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf's ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf's transportation providers. Additionally, disclosure of Gulf's Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, line 1 Plant Scherer, lines 1-8	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.

EXHIBIT “C”

Reporting Month: March 2020

Form 423-2

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price represents the contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a). This information is considered confidential and competitively sensitive by Gulf Power’s coal suppliers. Additionally, disclosure of this information, in conjunction with the information disclosed under other columns in this filing, would enable coal suppliers to determine the prices being charged by their competitors. This, in turn, could lead to less competitive pricing and impact Gulf’s ability to bargain for price concessions with its coal suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Effective Transport Charges represent per ton transport charges incurred by Gulf to transport coal to its plants. This information is considered confidential and competitively sensitive by Gulf’s transportation providers. Additionally, disclosure of Gulf’s Effective Transport Charges in conjunction with the Total FOB Plant Price in column (i) would enable disclosure of the Effective Purchase Price in column (g) by subtracting the Effective Transport Charges in column (h) from the Total FOB Plant Price in column (i). This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.

Form 423-2(a)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(f)	The FOB Mine Price is the current contract price of coal purchased by Gulf from each supplier. Disclosure of this information would enable suppliers to compare prices with their competitors which could lead to less competitive coal pricing in future bidding. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual suppliers. This information is confidential pursuant to section 366.093(3)(d)-(e), Florida Statutes.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(h)	The Original Invoice Price is the same as the FOB Price in column (f) except in cases when the supplier discloses its short haul and loading costs (column (g)), if any, included in the contract price of coal. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(j)	The Base Price is the same as the Original Invoice Price in column (h), since retroactive pricing adjustments (column (i)) are normally received, if at all, after the reporting month and are included on Form 423-C, if necessary. Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with the FOB Mine Price.
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(l)	The Effective Purchase Price represents the Base Price in column (j) adjusted by the Quality Adjustments in column (k). Disclosure of this information would therefore be detrimental for the same reasons as are articulated above in connection with FOB Mine Price.

Form 423-2(b)

Plant Names	Columns	Justification
Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(g)	The Effective Purchase Price, as described above, is contract coal commodity price net of Quality Adjustments found in column (k) on form 423-2(a) and is confidential for the reasons previously stated.
Plant Crist, line 2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(i)	The Rail Rate is the current rate that Gulf Power pays to transport coal to its plants via rail. This information is considered confidential by Gulf's rail transportation providers. Additionally, disclosure of this information would enable rail transport providers to compare rates with their competitors which, in turn, could lead to less competitive rail rates in future negotiations. Disclosure would also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, line 1	(k)	The River Barge Rate is the current rate that Gulf Power pays to transport coal to its plants via barge. This information is considered confidential by Gulf's barge transportation providers. Additionally, disclosure of this information would enable barge transport providers to compare rates with their competitors which, in turn, could lead to less competitive barge rates in future negotiations. Disclosure could also result in reduced ability for Gulf Power to bargain for price concessions from individual providers. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.
Plant Crist, lines 1-2	(l)	The Transloading Rate is the contract price to unload coal from vessels and trains and reload coal into Gulf's barges at the associated port facilities. The terms of the transloading agreement state that these rates shall remain confidential between the parties of the contract. Revealing this information would harm Gulf's and its suppliers' competitive interests. This information is confidential pursuant to section 366.093(3)(d), Florida Statutes.

Plant Crist, lines 1-2 Plant Daniel, lines 1-2 Plant Scherer, lines 1-5	(p)	The Total Transportation Charges represent the total cost reported as transportation charges. Disclosure of this information in conjunction with information disclosed in other columns of Form 423-2(b) could enable third parties to determine individual components of the Total Transportation Charge, such as Rail or River Barge Rates which are confidential for the reasons stated above.
---	-----	---

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **2020001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 29th day of April, 2020 to the following:

Florida Public Utilities Company
Florida Division of Chesapeake
Utilities Corp
Mike Cassel, Director
Regulatory and Governmental Affairs
1750 SW 14th Street, Suite 200
Fernandina Beach, FL 32034
mcassel@fpuc.com

PCS Phosphate – White Springs
c/o Stone Mattheis Xenopoulos
& Brew, P.C.
James W. Brew/Laura Baker
Eighth Floor, West Tower
1025 Thomas Jefferson St, NW
Washington, DC 20007
jbrew@smxblaw.com
lwb@smxblaw.com

Duke Energy Florida
Dianne M. Triplett
299 First Avenue North
St. Petersburg, FL 33701
Dianne.triplett@duke-energy.com

Florida Power & Light Company
Maria J. Moncada
David Lee
700 Universe Boulevard (LAW/JB)
Juno Beach, FL 33408-0420
Maria.moncada@fpl.com
David.Lee@fpl.com

Florida Power & Light Company
Kenneth Hoffman
134 West Jefferson Street
Tallahassee, FL 32301
Kenneth.Hoffman@fpl.com

Ausley Law Firm
James D. Beasley
J. Jeffry Wahlen
Malcolm N. Means
Post Office Box 391
Tallahassee, FL 32302
jbeasley@ausley.com
jwahlen@ausley.com
mmeans@ausley.com

Gunster Law Firm
Beth Keating
215 South Monroe Street, Suite 601
Tallahassee, FL 32301-1839
bkeating@gunster.com

Office of Public Counsel
J. R. Kelly/M. Fall-Fry
Patricia A. Christensen
Associate Public Counsel
c/o The Florida Legislature
111 W. Madison Street, Room 812
Tallahassee, FL 32399-1400
Kelly.jr@leg.state.fl.us
Christensen.patty@leg.state.fl.us
fall-fry.mireille@leg.state.fl.us

Duke Energy Florida, Inc.
Matthew R. Bernier
106 East College Avenue,
Suite 800
Tallahassee, FL 32301-7740
Matthew.bernier@duke-energy.com
FLRegulatoryLegal@duke-energy.com

Florida Industrial Power Users Group
c/o Moyle Law Firm
Jon C. Moyle, Jr.
118 North Gadsden Street
Tallahassee, FL 32301
jmoyle@moylelaw.com
mqualls@moylelaw.com

Tampa Electric Company
Ms. Paula K. Brown, Manager
Regulatory Coordination
P. O. Box 111
Tampa, FL 33601-0111
Regdept@tecoenergy.com

Office of the General Counsel
Suzanne Brownless
2540 Shumard Oak Blvd
Tallahassee, FL 32399-0850
sbrownle@psc.state.fl.us



RUSSELL A. BADDERS
VP & Associate General Counsel
Florida Bar No. 007455
Russell.Badders@nexteraenergy.com
Gulf Power Company
One Energy Place
Pensacola FL 32520-0100
(850) 444-6550

STEVEN R. GRIFFIN
Florida Bar No. 0627569
srg@beggslane.com
Beggs & Lane
P. O. Box 12950
Pensacola FL 32591-2950
(850) 432-2451
Attorneys for Gulf Power