



May 26, 2020

Mr. Adam Teitzman, Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee FL 32399-0850

RE: Docket No. 20200001-EI

REDACTED

Dear Mr. Teitzman:

Enclosed is Gulf Power Company's Request for Confidential Classification regarding certain information submitted by Gulf Power in connection with Commission Staff's audit in the above-referenced docket (ACN 2020-007-1-2). Also enclosed is a CD containing Gulf's Request for Confidential Classification as well as Exhibit C in Microsoft Word.

Sincerely,

S/Richard Hume

Richard Hume
Regulatory Issues Manager

md

Enclosures

cc: Gulf Power Company
Russell Badders, Esq., VP & Associate General Counsel
Beggs & Lane

COM	_____
AFD	<u>1</u> and 1 CD
APA	_____
ECO	_____
ENG	_____
GCL	_____
IDM	_____
CLK	_____

COMMISSION
CLERK

2020 MAY 27 PM 1:45

RECEIVED-FPSC

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

GULF POWER COMPANY [“Gulf Power”, “Gulf”, or the “Company”], by and through its undersigned attorneys and pursuant to Rule 25-22.006, Florida Administrative Code, hereby files this request that the Florida Public Service Commission enter an order protecting from public disclosure certain documents produced by Gulf Power in connection with a review of Gulf Power’s 2019 capacity expenditures in the above-referenced docket (ACN 2020-007-1-2) (the “Review”). As grounds for this request, the Company states:

1. A portion of the information submitted by Gulf Power in connection with the Review constitutes proprietary confidential business information concerning bids and other contractual data, the disclosure of which would impair the efforts of Gulf Power to contract for goods and services on favorable terms.¹ The information is entitled to confidential classification pursuant to section 366.093(3)(d) and (e), Florida Statutes. Specifically, the confidential information consists of pricing information for capacity purchases between Gulf Power and various counterparties. This information is regarded by both Gulf and the counterparties as confidential. The pricing, which resulted from negotiations with Gulf and the counterparties, is specific to individual contracts and is not publicly known. Disclosure of this information would negatively impact Gulf’s ability to negotiate pricing favorable to its customers in future

¹ The confidential materials addressed in this request represent a subset of staff’s workpapers. Confidential workpapers are identified in Exhibit “C” of this request. Any pages not identified on Exhibit “C” are not considered confidential by the Company.

contracts. In addition, potential counterparties may refuse to enter into contracts with Gulf, or may charge higher prices, if the price terms were made public.

2. The information filed pursuant to this request is intended to be, and is treated as, confidential by Gulf Power, and to this attorney's knowledge has not been otherwise publicly disclosed.

3. Submitted as Exhibit "A" are copies of the subject documents, on which are highlighted the information for which confidential classification is requested. Exhibit "A" should be treated as confidential pending a ruling on this request. Attached as Exhibit "B" are two (2) edited copies of the subject documents, which may be made available for public review and inspection. Attached as Exhibit "C" to this request is a line-by-line/field-by-field justification for the request for confidential classification.

WHEREFORE, Gulf Power Company respectfully requests that the Commission enter an order protecting the information highlighted on Exhibit "A" from public disclosure as proprietary confidential business information.

Respectfully submitted this 26th day of May 2020.



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Attorneys for Gulf Power Company

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "A"

Provided to the Commission Clerk under separate cover as confidential information.

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

_____)

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "B"

02/2/20
04

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME/12/31/19
 Description: Capacity Contracts

44.1

Gulf Power Company
 2019 Capacity Contracts

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)
1	Term		Contract										
	Start	End ⁽¹⁾	Type										
2	Southern Intercompany Interchange		SES Opco										
3	<u>PPAs</u>												
4	11/2/2009	5/31/2023	Firm										
5	Shell Energy N.A. (U.S.), LP												
6	<u>Other</u>												
6	9/1/2003	-	Other										
7	1/1/2019	12/31/2019	Other										
7	South Carolina PSA												
8	1/1/2019	2/28/2019	Other										
8	Rainbow Energy Marketing Corporation												
9	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	January	February	March	April ⁽²⁾	May	June	July	August	September	October	November	December	
9	Capacity Costs (\$)												
10	0	0	0		0	0	0	0	0	0	0	0	
10	Southern Intercompany Interchange 44.2												
11	<u>PPAs</u>												
12	Shell Energy N.A. (U.S.), LP												
13	<u>Other</u>												
14	South Carolina PSA												
15	TEA Corporation												
16	Rainbow Energy Marketing Corporation												
17	Total	7,185,426	7,157,843	7,178,454	7,177,821	7,263,198	7,195,836	7,075,296	7,076,269	7,076,269	7,076,269	6,973,698	85,552,453
18	44												
19	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual	Actual
	January	February	March	April	May	June	July	August	September	October	November	December	
20	Capacity MW												
21	0.0	0.0	0.0		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
21	Southern Intercompany Interchange												
22	<u>PPAs</u>												
23	Shell Energy N.A. (U.S.), LP												
24	<u>Other</u>												
25	South Carolina PSA												
26	TEA Corporation												
27	Rainbow Energy Marketing Corporation												
28													

29 (1) Unless otherwise noted, contract remains effective unless terminated upon 30 days prior written notice.
 30 (2) Southern Intercompany Interchange reserve sharing .

CONFIDENTIAL



SOURCE

02/21/20

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2019

DocId No: 20200001-E1
Audit Control No: 2020-007-1-2

A B C D E F G H I J K L M

PERIOD	SOURCE	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	TOTAL
555410	Canadian (Receipts)													
	Southern ITC													
	Excess Sales Capacity													
	Option Expenses													
	Option Expenses													
	Total Receipts													
555120	Canadian Purchases													
	PPA - Capacity Payment													
	Transmission Expenses													
	Total PPA's													
	Transmission Revenues													
	Schedule/Film Credit													
	Total Capacity Payments/(Receipts)													
	Total Capacity Payments/(Receipts) Per Company													
	Variance													

1. Immaterial variance. Ppn. DD

CONFIDENTIAL

SOURCE is referenced

44.2

02/22/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-1

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	1-2019					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	447		44.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP		-		
13	Option Expenses	55506200 (Old 555-027)			44.12	44.2
14	Option Expenses					
15	Central Alabama-Tenaska PPA	555-6200 40TEN,40BAC			46	44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				166,258.22
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				310,974.51
25						7,185,428.05
26	Transmission Revenues					
27	447-02290,02291, 02293, and 02294			42 725.94	44.2	
28						
29				725.94	7,185,428.05	
30						
31						7,184,702.11
32						

$Σ① = 895,583.32 - 44.2$

CONFIDENTIAL



SOURCE

12/1/19

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-1.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 01/01/2019-01/31/2019

SCDEX 01 January 2019 Official Billing

	A	B	C	D	E	F	G
Revenue Distribution							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

1

Gulf

44-1

CONFIDENTIAL

SOURCE PBC

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1,2; 12 ME 12/31/19
 Description: Capacity Contracts

12/17/20
 20/12/20
 1
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A		B	C		D		E		F		G		H
GULF			Energy (MWH)		IIC Invoice		Payments Received From Pool		Payments Made to Pool				
			Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars			
	Sum:		0.000	0.000	\$0.00		\$0.00		\$13,901.05		\$0.00		
3.	OTHER												
	BROKER FEES		0.000	0.000	\$0.00		\$0.00				\$0.00		
	CAPACITY		0.000	0.000	\$0.00		\$0.00				\$0.00		
	Sum:		0.000	0.000	\$0.00		\$0.00				\$0.00		
	FINANCIAL DEALS	Sum:	0.000	0.000	\$43,348.03		\$0.00				\$0.00		
F.	TRUE-UPS												
1.	TIES												
	TIELINES - Previous Month		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	Sum:		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
4.	REVENUE REALLOCATION												
	EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00		\$0.00		\$3,237.23		\$0.00		
	EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	Sum:		0.000	0.000	\$0.00		\$0.00		\$3,237.23		\$0.00		
6.	PREVIOUS MONTH INVOICE TRUEUP												
	MONTHTRU		0.000	0.000	(\$1,848.62)		(\$1,859.24)		(\$298.91)		(\$282.31)		
	Sum:		0.000	0.000	(\$1,848.62)		(\$1,859.24)		(\$298.91)		(\$282.31)		
	TRUE-UPS	Sum:	0.000	0.000	(\$1,848.62)		(\$1,859.24)		\$2,938.32		(\$282.31)		
G.	ADJUSTMENTS												
1.	MISC. ASSOCIATED ADJ												
	ASCO interchange adjustment - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	ASCO interchange adjustment - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	ASSIGNED ENERGY - REL - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	ASSIGNED ENERGY - REL - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	Dalton Delta P adjustment - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	Dalton Delta P adjustment - January		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	Sum:		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
2.	MISC. NONASSOCIATED ADJ												
	BROKER - BROKFEE		0.000	0.000	\$0.00		\$0.00		(\$1.08)		\$0.00		
	EXTPUR - EXTPURC		0.000	0.000	(\$717.42)		\$0.00		(\$695.81)		\$0.00		
	EXTSAL - EXTSALE		0.000	0.000	(\$13,164.12)		\$0.00		(\$13,435.01)		\$0.00		
	EXTRN - EXTRNM		0.000	0.000	\$0.00		\$0.00		\$0.00		\$0.00		
	EXTRN - EXTRNP		0.000	0.000	\$0.00		\$0.00		\$2,243.37		\$0.00		

Print Date: 04-Feb-19 8:31 PM

Invoice Date: January 2019

Page 2 of 3
5000

CONFIDENTIAL



SOURCE

44-102

44-1

02/17/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2, 12 ME 12/31/19
Description: Capacity Contracts

44-1.3

Option And Capacity (Sold) 4/1/2019 1:00
Start Date: 4/30/2019 1:00
Stop Date: 4/30/2019 1:00
Export DateTime: 5/2/2019 14:58

1
2
3

Month 4/30/2019 0:00 TEA
4/30/2019 0:00 AEC

A

B	C	D	E	F	G	H	I	J	K	L	M	N	O	P
Deal Number	OPCO	Party	Capacity Or Option	Contract	Contract EffDate	MW	SubType	Deal Start	Deal Stop	Hour Strt	Hour Stop	Note	Monthly Amount	Total Amount
2018.06159	GULF	System	Capacity Charge	EEl Master - Standard (SCS)	1/27/2009 0:00	25	Call-td	1/1/2019 0:00	12/31/2019 0:00	1			16250	
2019.30395	GULF	System	Capacity Charge	EEl Master - Standard (SCS)	1/1/2006 0:00	200	Strip	4/14/2019 0:00	4/15/2019 0:00	1			10550	

Ⓐ See WPs 44-1.2, 44-2.2, 44-3.2,
44-4.3, 44-5.2, 44-6.2, 44-7.2,
and 44-12.2. Ⓞ

CONFIDENTIAL



SOURCE

09/09/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44.2

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				2-2019			
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO				
7	Seneca Capacity		447-541				
8	External Sales Capacity		447-4200 GEXCAP	44.2		4.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200				
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				4.2
14	Option Expenses						
15	Central Alabama-Tenaska PPA		555-6200 40TEN.40BAC				4.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	23,142.14	4.2
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			186,324.20	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			310,974.51	
25						7,197,643.69	
26	Transmission Revenues				42	541.28	44.2
27	447-02290,02291, 02293, and 02294						
28							
29					541.28	7,197,643.69	
30							
31							7,197,102.41
32							

Σ(1) = 915,649.35 44.2

CONFIDENTIAL



02/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12/ME 12/31/19
Description: Capacity Contracts

44-2.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 02/01/2019-02/28/2019

SCDEX 01 February 2019 Official Billing

	A	B	C	D	E	F	G
Company Name							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

Gulf

CONFIDENTIAL



SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

iiC Invoice

02/22/20
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A
GULF

B

C

Energy (MWH)

D

Payments Received From Pool

F

Fuel Dollars

G

Composite Dollars

H

Fuel Dollars

Delivered to Pool

Received From Pool

Composite Dollars

3. OTHER

BROKER FEES
 CAPACITY
 Sum:

0.000
 0.000
 0.000

0.000
 0.000
 0.000

\$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00



\$0.00
 \$0.00
 \$0.00

FINANCIAL DEALS Sum:

0.000

0.000

\$50,841.88

\$0.00

\$0.00

F. TRUE-UPS

1. TIES

TIELINES - Previous Month
 Sum:

0.000
 0.000

0.000
 0.000

\$0.00
 \$0.00

\$0.00
 \$0.00

\$0.00
 \$0.00

\$0.00
 \$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP
 EMC 11 TRANSMISSION EXP
 Sum:

0.000
 0.000
 0.000

0.000
 0.000
 0.000

\$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00

\$3,243.85
 \$0.00
 \$3,243.85

\$0.00
 \$0.00
 \$0.00

6. PREVIOUS MONTH INVOICE TRUEUP MONTHTRU

Sum:

0.000
 0.000

0.000
 0.000

(\$77,024.78)
 (\$77,024.78)

(\$71,768.69)
 (\$71,768.69)

\$11,134.19
 \$11,134.19

\$10,441.66
 \$10,441.66

TRUE-UPS Sum:

0.000

0.000

(\$77,024.78)

(\$71,768.69)

\$14,378.04

\$10,441.66

G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

ASCO interchange adjustment - January Reversal
 ASCO interchange adjustment - January Reversal
 Dalton Delta P adjustment - February
 Dalton Delta P adjustment - February
 Sum:

0.000
 0.000
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0.000
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\$0.00
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 \$0.00
 \$0.00
 \$0.00

2. MISC. NONASSOCIATED ADJ

BROKER - BROKFEE
 EXTPUR - EXTPURC
 EXTPUR - EXTSALE
 EXTSAL - EXTSALE
 EXTTRN - EXTTRNM
 EXTTRN - EXTTRNP
 PJM FTR Settlement - January
 Sum:

0.000
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0.000
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\$0.00
 (\$2,969.80)
 \$0.00
 (\$1,283.51)
 \$0.00
 \$0.00
 \$0.00
 \$16,760.64
 \$12,507.33

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

\$300.98
 \$1,177.09
 \$0.56
 \$353.60
 \$0.00
 \$61.86
 \$0.00
 \$1,894.09

\$0.00
 \$0.00
 \$0.00
 \$0.00
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 \$0.00
 \$0.00
 \$0.00
 \$0.00

Print Date: 04-Mar-19 4:06 PM

Invoice Date: February 2019

Page 2 of 3
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CONFIDENTIAL



44-2



SOURCE

44-2.2

02/02/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-FI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-3

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	3-2019						
3							
4				<u>Fercs</u>	<u>Receipts</u>	<u>Purchase</u>	<u>Net Purchases</u>
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	40	[REDACTED]	44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600		-		
12	Option Sales		447-04200 GNACAP		-		
13	Option Expenses		55506200 (Old 555-027)		4	[REDACTED]	44.2
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN		46	[REDACTED]	44.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				186,324.20
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				310,974.51
25							7,178,453.95
26	Transmission Revenues		Used Feb Transmission documents as estimate	42	541.27	44.2	
27	447-02290, 02291, 02293, and 02294						
28							
29					541.27	7,178,453.95	
30							
31							7,177,912.68
32							

$EO = 915,649.25 \div 22.5 = 40.7$

CONFIDENTIAL

PBC

SOURCE

02/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description Capacity Contracts

44-3.1

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 03/01/2019-03/31/2019

SCDEX 01 March 2019 Official Billing

A	B	C	D	E	F	G
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
Gulf						

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-907-1-2; 12 MEE 12/31/19
 Description: Capacity Contracts

IIC Invoice E

44-3.2

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A GULF	B	C Energy (MWH)		F Payments Received From Pool		G Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$16,252.81	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$41,211.49	\$0.00		\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,208.73	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,208.73	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	(\$4,556.09)	(\$4,015.13)	(\$35.10)	(\$84.93)
	Sum:	0.000	0.000	(\$4,556.09)	(\$4,015.13)	(\$35.10)	(\$84.93)
	TRUE-UPS Sum:	0.000	0.000	(\$4,556.09)	(\$4,015.13)	\$3,173.63	(\$84.93)
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	ASSIGNED ENERGY - REL - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASSIGNED ENERGY - REL - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - March	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	TVA load adjustment - March 2019	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	TVA load adjustment - March 2019	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$217.16	\$0.00	\$0.00	\$0.00
	EXTPRD - EXT SWPM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTPRS - EXT SWPM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$7,448.19)	\$0.00	(\$11,283.01)	\$0.00
	EXTPUR - EXTSALE	0.000	0.000	\$0.00	\$0.00	(\$0.56)	\$0.00

Print Date: 02-Apr-19 4:48 PM

Invoice Date: March 2019

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CONFIDENTIAL

44-1.2
44-3

PBC
SOURCE

01/27/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-4

	A	B	C	D	E	F	G
1					Capacity Expenses		
2					4-2019		
3							
4							
5	Capacity Production	447-2200		Fercs	Receipts	Purchase	Net Purchases
6	Capacity Production	555-05200 WDE GOPP no EWO					
7	Seneca Capacity	447-541			0.00		
8	External Sales Capacity	447-4200 GEXCAP		44.2		44.2	
9	Capacity Purchase	555-027					
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600				0.00	
12	Capacity Option Sales	447-04200 GNACAP		44.2			
13	Option Expenses	55506200 (Old 555-027)					4.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN					4.2
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS					186,324.20
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville					389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston					5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun					310,974.51
25							7,177,821.32
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294				42	681.33	44.2
28							
29					681.33	7,177,821.32	
30							
31							7,177,139.99
32							

$EO = 915,649^{35} - 44.2$

CONFIDENTIAL

SOURCE: PBC

02/2/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-4.1

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 04/01/2019-04/30/2019

SCDEX 01 April 2019 Official Billing

A	B	C	D	E	F	G
Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
Gulf						

44-4

CONFIDENTIAL



SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contract

IIC Invoice

44-4.2

02/2/20

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A GULF	B	C Energy (MWH)		E Payments Received From Pool		G Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$632.63	\$0.00		\$0.00
	Sum:	0.000	0.000	\$632.63	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$48,591.70	\$0.00		\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,181.31	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,181.31	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$1,241.05	\$1,133.11	(\$54.63)	(\$61.30)
	Sum:	0.000	0.000	\$1,241.05	\$1,133.11	(\$54.63)	(\$61.30)
	TRUE-UPS Sum:	0.000	0.000	\$1,241.05	\$1,133.11	\$3,126.68	(\$61.30)
19G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	ASCO interchange adjustment - April	0.000	0.000	\$0.00	\$0.00	(\$2,785.00)	(\$2,576.12)
	ASCO interchange adjustment - April	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - April	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - April	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	(\$2,785.00)	(\$2,576.12)
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	\$0.03	\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$399.01)	\$0.00	\$943.61	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$7,718.11)	\$0.00	(\$7,154.27)	\$0.00
	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$1,738.14	\$0.00
	PJM FTR Settlement - March	0.000	0.000	\$2,995.32	\$0.00	\$0.00	\$0.00
	RESERVE - RESERVE	0.000	0.000	\$245.57	\$0.00	\$0.00	\$0.00
	WHOLESALE - WHOLSAL	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

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Invoice Date: April 2019

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CONFIDENTIAL

44-4.3



2/12/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

Option And Capacity (Recognized)

Start Date: 4/1/2019 1:00
Stop Date: 4/30/2019 1:00
Export Date/Time: 4/30/2019 14:58
Month: 1
2

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	
Month	Counterparty	Deal Number	OPCO	Party	Capacity Or Op Firmness	MW	SubType	Deal Start	Deal Stop	Create Date	Territorial Or C Objective Book Purpose	System	Physical	Amount	Total	Unassigned	Potential/Errors Enclosed	
1	4/30/2019 0:00 TEA			2018.06159 GULF	System	Capacity Chrg-Sys-Firm	25 Call-dl	4/1/2019 0:00	4/30/2019 0:00	8/15/2018 8:34	Territorial	SYSTEM	Physical				16280 N	N
2	4/30/2019 0:00 AEC			2019.30395 GULF	System	Capacity Chrg-Sys-Firm	280 Strip	4/14/2019 0:00	4/15/2019 0:00	4/12/2019 16:57	Territorial	SYSTEM	Physical				10560 N	Y

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44443

CONFIDENTIAL



SOURCE

09/12/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-5

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	5-2019					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44		.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600		-		
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)				44.2
14	Reserve Sharing					
15	Tenaska PPA	555-6200 40TEN,40BAC		44		44.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	23,142.14
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				186,324.20
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				389,921.76
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				5,286.74
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				310,974.51
25						7,263,198.02
26	Transmission Revenues					
27	447-02290, 02291, 02293, and 02294			42	151.20	44.2
28						
29				151.20	7,263,198.02	
30						
31						7,263,046.82
32						

$\Sigma \textcircled{1} = 915,649.35 \approx 44.2$

CONFIDENTIAL

PBC
SOURCE

02/12/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

445.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 05/01/2019-05/31/2019

SCDEX 01 May 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed Revenue	[REDACTED]						
Fixed Adjustment	[REDACTED]						
Admin Revenue	[REDACTED]						
Variable Revenue	[REDACTED]						
Variable Adjustment	[REDACTED]						
Total	[REDACTED]						

1

Gulf

445

CONFIDENTIAL

SOURCE: PBC

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

IIC Invoice

02/24/19
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A	B	C	D	E	F	G	H
GULF		Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$9,505.91	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$40,254.89	\$0.00		\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,261.16	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,261.16	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$2,635.94	(\$26,156.82)	\$8,972.85	\$8,685.32
	Sum:	0.000	0.000	\$2,635.94	(\$26,156.82)	\$8,972.85	\$8,685.32
	TRUE-UPS Sum:	0.000	0.000	\$2,635.94	(\$26,156.82)	\$12,234.01	\$8,685.32
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	ASSIGNED ENERGY - REL - May	0.000	0.000	\$0.00	\$0.00	\$44.00	\$40.17
	ASSIGNED ENERGY - REL - May	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - April true-up	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - May	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - April true-up	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - May	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Reverse ASCO interchange adjustment - April	0.000	0.000	\$0.00	\$0.00	\$2,785.00	\$2,576.12
	Reverse ASCO interchange adjustment - April	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$2,829.00	\$2,616.29
2. MISC. NONASSOCIATED ADJ							
	EXTPUR - EXTPURC	0.000	0.000	(\$4,176.66)	\$0.00	(\$1,785.38)	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	\$6,600.88	\$0.00	\$273.90	\$0.00
	EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

44-5.2

Print Date: 04-Jun-19 3:21 PM

Invoice Date: May 2019

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44-1.3
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SOURCE

02/20/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-6

	A	B	C	D	E	F	G
1							
2				Capacity Expenses			
3				6-2019			
4							
5				Ferqs	Receipts	Purchase	Net Purchases
6	Capacity Production		447-2200		-		
7	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
8	Seneca Capacity		447-541		0.00		
9	External Sales Capacity		447-4200 GEXCAP	44	[REDACTED]	44.2	
10	Capacity Purchase		555-027			0.00	
11	Santa Rosa		555-6200			0.00	
12	Option Premiums		456-600		-		
13	Option Sales		447-04200 GNACAP		-		
14	Option Expenses		55506200 (Old 555-027)			[REDACTED]	44.2
15	Option Expenses						
16	Tenaska PPA		555-6200 40TEN			[REDACTED]	44.2
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			23,142.14	
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			186,324.20	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			389,921.76	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			5,286.74	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown			310,974.51	
25						7,195,835.80	
26	Transmission Revenues						
27	447-02290, 02291, 02293, and 02294			42	310.77	44.2	
28							
29					310.77	7,195,835.80	
30							
31							7,195,525.03
32							

20 = 915, 649.35 = 44.2

CONFIDENTIAL



SOURCE

9/2/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-601

Gulf Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 06/01/2019-06/30/2019

SCDEX 01 June 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed Revenue	[REDACTED]						
Fixed Adjustment	[REDACTED]						
Admin Revenue	[REDACTED]						
Variable Revenue	[REDACTED]						
Variable Adjustment	[REDACTED]						
Total	[REDACTED]						

CONFIDENTIAL

PBC
SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contract

IIC Invoice

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A	B	C	Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
			Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
GULF								
	EXTTRN-P		0.000	0.000	\$0.00	\$0.00	\$11,546.86	\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00	\$11,546.86	\$0.00
	3. OTHER							
	BROKER FEES		0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY		0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:		0.000	0.000	\$85,669.22	\$0.00		\$0.00
	9 F. TRUE-UPS							
	1. TIES							
	TIELINES - Previous Month		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00	\$0.00	\$3,319.72	\$0.00
	EMC 11 TRANSMISSION EXP		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00	\$3,319.72	\$0.00
	6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU		0.000	0.000	\$34.53	\$34.31	\$811.79	\$754.98
	Sum:		0.000	0.000	\$34.53	\$34.31	\$811.79	\$754.98
	TRUE-UPS Sum:		0.000	0.000	\$34.53	\$34.31	\$4,131.51	\$754.98
	21 G. ADJUSTMENTS							
	1. MISC. ASSOCIATED ADJ							
	Assigned Energy - Rel - June		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Assigned Energy - Rel - June		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - June		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - June		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE		0.000	0.000	\$142.02	\$0.00	\$4.61	\$0.00
	EXTPUR - EXTPURC		0.000	0.000	(\$4,504.97)	\$0.00	(\$1,756.49)	\$0.00
	EXTSAL - EXTSALE		0.000	0.000	(\$13,324.85)	\$0.00	(\$6,989.20)	\$0.00
	EXTTRN - EXTTRNM		0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTTRN - EXTTRNP		0.000	0.000	\$0.00	\$0.00	\$845.02	\$0.00
	PJM FTR Settlement - May		0.000	0.000	\$2,608.07	\$0.00	\$0.00	\$0.00

Print Date: 02-Jul-19 1:21 PM

Invoice Date: June 2019

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5000

CONFIDENTIAL



SOURCE

44-6.2

44-1.3

44-6

02/09/2020

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-7

	A	B	C	D	E	F	G
1					Capacity Expenses		
2					7-2019		
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200					
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00	
7	Seneca Capacity	447-541			0.00		
8	External Sales Capac	447-4200 GEXCAP				44.2	
9	Capacity Purchase	555-027				0.00	
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP					
13	Option Expenses	55506200 (Old 555-027)					44.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN					1
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				45 19,898.98	6
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdown				284,572.88	
25						7,075,295.89	
26	Transmission Revenues						
27		447-02290, 02291, 02293, and 02294			47 544.31	44.2	
28							
29					544.31	7,075,295.89	
30							
31							7,074,751.58
32							

20 = 812,491²⁹ / 1 = 44.2

CONFIDENTIAL



SOURCE

02/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EJ; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-701

Revenue Distribution

Contract Name: Santee Cooper DEX-2001

Date Range: 07/01/2019-07/31/2019

SCDEX 01 July 2019 Official Billing

	A	B	C	D	E	F	G
Company Name							
Fixed Revenue							
Fixed Adjustment							
Admin Revenue							
Variable Revenue							
Variable Adjustment							
Total							

Gulf

44-1

CONFIDENTIAL

PBC
SOURCE

02/02/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN, 2020-007-1-2; 12 ME, 12/31/19
 Description: Capacity Contracts

44-8

	A	B/C	D	E	F	G
1	Capacity Expenses					
2	8-2019					
3						
4			Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200		-		
6	Capacity Production	555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity	447-541		0.00		
8	External Sales Capacity	447-4200 GEXCAP	44.2		4.2	
9	Capacity Purchase	555-027			0.00	
10	Santa Rosa	555-6200			0.00	
11	Option Premiums	456-600				
12	Option Sales	447-04200 GNACAP				
13	Option Expenses	55506200 (Old 555-027)				4.2
14	Option Expenses					
15	Tenaska PPA	555-6200 40TEN,40BAC				4.2
16						
17						
18						
19	Transmission Line Rentals					
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43 19,898.98	①
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			284,572.88	
25					7,076,269.40	
26	Transmission Revenues					
27		447-02290,02291, 02293, and 02294	42	531.82	44.2	
28						
29				531.82	7,076,269.40	
30						
31						7,075,737.58
32						

Σ① = 812,491.29 44.2

CONFIDENTIAL



SOURCE

09/22/19

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-8.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 08/01/2019-08/31/2019

SCDEX 01 August 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed Revenue	[REDACTED]						
Fixed Adjustment	[REDACTED]						
Admin Revenue	[REDACTED]						
Variable Revenue	[REDACTED]						
Variable Adjustment	[REDACTED]						
Total	[REDACTED]						

Gulf

44-8

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

IIC Invoice E

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A	B	C Energy (MWH)	D	E	F	G	H
GULF		Delivered to Pool	Received From Pool	Payments Received From Pool	Payments Received From Pool	Payments Made to Pool	Payments Made to Pool
				Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$10,904.93	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$14,987.26	\$0.00		\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,270.09	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,270.09	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	(\$183.28)	(\$160.01)	\$1,579.32	\$1,465.66
	Sum:	0.000	0.000	(\$183.28)	(\$160.01)	\$1,579.32	\$1,465.66
	TRUE-UPS Sum:	0.000	0.000	(\$183.28)	(\$160.01)	\$4,849.41	\$1,465.66
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	Assigned Energy - Rel - August	0.000	0.000	\$0.00	\$0.00	\$1,070.66	\$967.88
	Assigned Energy - Rel - August	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - August	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - August	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$1,070.66	\$967.88
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	(\$3.49)	\$0.00
	EXTPUR - EXTPURC	0.000	0.000	(\$3,116.58)	\$0.00	(\$3,510.68)	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$5,935.31)	\$0.00	(\$5,031.51)	\$0.00
	EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	\$2,735.60	\$0.00
	PJM FTR Settlement - July	0.000	0.000	\$0.00	\$0.00	\$1,768.13	\$0.00

44-8.2



SOURCE PBC

34 Print Date: 04-Sep-19 2:18 PM

Invoice Date: August 2019

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01/09/2020

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-9

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				9-2019			
3							
4				Ferccs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200		-		
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP			44.2	
9	Capacity Purchase		555-027			0.00	
10	Santa Rosa		555-6200.			0.00	
11	Option Premiums		456-600				
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				4.2
14	Option Expenses						
15	Tenaska PPA		555-6200 40TEN,40BAC				4.2
16							
17							
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	19,898.98	①
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			167,837.27	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			335,397.94	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			4,784.22	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdoun			284,572.88	
25						7,076,269.40	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294				42 507.09	44.2	
28							
29					507.09	7,076,269.40	
30							
31							7,075,762.31
32							

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CONFIDENTIAL

PBC SOURCE

PLP/PPC

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME/12/31/19
Description: Capacity Contracts

449.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 09/01/2019-09/30/2019

SCDEX 01 September 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed Revenue	[REDACTED]						
Fixed Adjustment	[REDACTED]						
Admin Revenue	[REDACTED]						
Variable Revenue	[REDACTED]						
Variable Adjustment	[REDACTED]						
Total	[REDACTED]						

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
Gulf	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

79-1

CONFIDENTIAL



SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

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A
GULF

B

C

Energy (MWH)

D

Payments Received From Pool.

F

Fuel Dollars

G

Composite Dollars

H

Fuel Dollars

3. OTHER

10 F. TRUE-UPS

11 1. TIES

14 4. REVENUE REALLOCATION

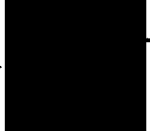
18 6. PREVIOUS MONTH INVOICE TRUEUP

22 G. ADJUSTMENTS

23 1. MISC. ASSOCIATED ADJ

27 2. MISC. NONASSOCIATED ADJ

	Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
EXTRN-M	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN-P	0.000	0.000	\$0.00	\$0.00	\$16,346.03	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$16,346.03	\$0.00
BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
FINANCIAL DEALS Sum:	0.000	0.000	\$41,543.93	\$0.00		\$0.00
TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,189.88	\$0.00
EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$3,189.88	\$0.00
MONTHTRU	0.000	0.000	\$348.16	\$390.42	\$1,031.50	\$889.60
Sum:	0.000	0.000	\$348.16	\$390.42	\$1,031.50	\$889.60
TRUE-UPS Sum:	0.000	0.000	\$348.16	\$390.42	\$4,221.38	\$889.60
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Dalton Delta P adjustment - September	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
BROKER - BROK FEE	0.000	0.000	\$0.00	\$0.00	\$52.29	\$0.00
EXTPUR - EXTPURC	0.000	0.000	(\$260.80)	\$0.00	\$652.55	\$0.00
EXTSAL - EXTSALE	0.000	0.000	(\$10,865.09)	\$0.00	(\$9,773.60)	\$0.00
EXTRN - EXTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
EXTRN - EXTRNP	0.000	0.000	\$0.00	\$0.00	\$887.26	\$0.00
PJM FTR Settlement - August	0.000	0.000	\$0.00	\$0.00	\$1,617.73	\$0.00
WHOLESALE - SPCWHOL	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00



t-9

449.2

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02/20/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-10

	A	B	C	D	E	F	G
1				Capacity Expenses			
2				10-2019			
3							
4				Ferqs	Receipts	Purchase	Net Purchases
5	Capacity Production		447-2200				
6	Capacity Production		555-05200 WDE GOPP no EWO			0.00	
7	Seneca Capacity		447-541		0.00		
8	External Sales Capacity		447-4200 GEXCAP	44.2		44.2	
9	Capacity Purchase		555-027				
10	Santa Rosa		555-6200			0.00	
11	Option Premiums		456-600			0.00	
12	Option Sales		447-04200 GNACAP				
13	Option Expenses		55506200 (Old 555-027)				44.2
14	Option Expenses						recoverable if exercised /
15	Tenaska PPA		555-6200 40TEN,40BAC				This option was purchased
16							It is amortized over 12 mor
17							44.2
18							
19	Transmission Line Rentals						
20			567-00119 TFCAT Gulf-APC Cent Ala South Montgomery		43	19,898.98	0
21			567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS			167,837.27	
22			567-00119 TFCAT Gulf-APC Central Alabama Autaugaville			335,397.94	
23			567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston			4,784.22	
24			567-00119 TFCAT Gulf-APC Central Alabama Snowdown			284,572.88	
25						7,076,269.40	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294			47	257.16	44.2	
28							
29					257.16	7,076,269.40	
30							
31							7,076,012.24
32							

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CONFIDENTIAL



02/12/2019

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EL; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-10.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 10/01/2019-10/31/2019

SCDEX 01 October 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[Redacted]						
Fixed	[Redacted]						
Gulf	[Redacted]						

44-10

CONFIDENTIAL



SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

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44-102

A	B	C	D	E	F	G	H
GULF		Energy (MWH)		Payments Received From Pool		Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	EXTTRN-P	0.000	0.000	\$0.00	\$0.00	\$12,057.63	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$12,057.63	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$13,666.51	\$0.00		\$0.00
9 F. TRUE-UPS							
10 1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
13 4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,757.55	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,757.55	\$0.00
17 6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$4,595.26	\$4,588.77	\$229.82	\$287.35
	Sum:	0.000	0.000	\$4,595.26	\$4,588.77	\$229.82	\$287.35
20 TRUE-UPS Sum:		0.000	0.000	\$4,595.26	\$4,588.77	\$3,987.37	\$287.35
21 G. ADJUSTMENTS							
22 1. MISC. ASSOCIATED ADJ							
	ASCO interchange adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASCO interchange adjustment - October	0.000	0.000	\$0.00	\$0.00	(\$11,482.56)	(\$10,472.10)
	Assigned Energy - Rel - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Assigned Energy - Rel - September	0.000	0.000	\$0.00	\$0.00	\$230.27	\$208.63
	Assigned Energy - Rel - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Assigned Energy - Rel - September	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Associated Company October adjustment	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Associated Company October adjustment	0.000	0.000	\$0.00	\$0.00	\$18,732.60	\$17,084.13
	Dalton Delta P adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - October	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	NO ATC ADJUSTMENT - SALE	0.000	0.000	\$0.00	\$0.00	(\$417.43)	(\$380.70)
	NO ATC ADJUSTMENT - SALE	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00

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2/26/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-11

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	11-2019						
3							
4				Fercs	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200					
6	Capacity Production	555-05200 WDE GOPP no EWO				0.00	
7	Seneca Capacity	447-541			0.00		
8	External Sales Capacity	447-4200 GEXCAP		44.2		44.2	
9	Capacity Purchase	555-027				0.00	
10	Santa Rosa	555-6200				0.00	
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP					
13	Option Expenses	55506200 (Old 555-027)					44.2
14	Option Expenses						
15	Tenaska PPA	555-6200 40TEN					44.2
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery				45 19,898.98	
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				284,572.88	
25						7,076,269.40	
26	Transmission Revenues						
27		447-02290,02291, 02293, and 02294		42	250.50	44.2	
28							
29					250.50	7,076,269.40	
30							
31							7,076,018.90
32							

50 = 812,491.29 - 44.2

CONFIDENTIAL

PBC
SOURCE

02/17/20
0

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

SCDEX 01 November 2019 Official Billing

A B C D E F G

4411.1

Company Name	Fixed Revenue	Fixed Adjustment	Admin Revenue	Variable Revenue	Variable Adjustment	Total
Gulf						

4411

CONFIDENTIAL

PBC

SOURCE

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-A-2; 12 ME 12/31/19
 Description: Capacity Contracts

IIC Invoice

02/10/19
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A GULF	B	C Energy (MWH)		E Payments Received From Pool		G Payments Made to Pool	
		Delivered to Pool	Received From Pool	Composite Dollars	Fuel Dollars	Composite Dollars	Fuel Dollars
	Sum:	0.000	0.000	\$0.00	\$0.00	\$16,511.53	\$0.00
3. OTHER							
	BROKER FEES	0.000	0.000	\$0.00	\$0.00		\$0.00
	CAPACITY	0.000	0.000	\$0.00	\$0.00		\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00		\$0.00
	FINANCIAL DEALS Sum:	0.000	0.000	\$13,948.20	\$0.00		\$0.00
F. TRUE-UPS							
1. TIES							
	TIELINES - Previous Month	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
4. REVENUE REALLOCATION							
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$3,439.44	\$0.00
	EMC 11 TRANSMISSION EXP	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$3,439.44	\$0.00
6. PREVIOUS MONTH INVOICE TRUEUP							
	MONTHTRU	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)
	Sum:	0.000	0.000	\$3,495.50	\$3,262.89	(\$869.39)	(\$840.52)
	TRUE-UPS Sum:	0.000	0.000	\$3,495.50	\$3,262.89	\$2,570.05	(\$840.52)
G. ADJUSTMENTS							
1. MISC. ASSOCIATED ADJ							
	ASCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASCO October adjustment - reversal	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	ASCO October adjustment - fuel correction	0.000	0.000	\$0.00	\$0.00	\$18,732.60	\$0.00
	ASCO October adjustment - reversal	0.000	0.000	\$0.00	\$0.00	(\$18,732.60)	(\$17,084.13)
	Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Dalton Delta P adjustment - November	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	Sum:	0.000	0.000	\$0.00	\$0.00	\$0.00	(\$17,084.13)
2. MISC. NONASSOCIATED ADJ							
	BROKER - BROKFEE	0.000	0.000	\$0.00	\$0.00	(\$13.17)	\$0.00
	EXTPUR - EXTPUR	0.000	0.000	(\$10.80)	\$0.00	\$390.78	\$0.00
	EXTSAL - EXTSALE	0.000	0.000	(\$8,874.99)	\$0.00	(\$5,485.71)	\$0.00
	EXTTRN - EXTTRNM	0.000	0.000	\$0.00	\$0.00	\$0.00	\$0.00
	EXTTRN - EXTTRNP	0.000	0.000	\$0.00	\$0.00	\$15,835.38	\$0.00

44-11.2

Print Date: 03-Dec-19 4:38 PM

Invoice Date: November 2019

Page 2 of 3
5000

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SOURCE

02/24/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

44-12

	A	B	C	D	E	F	G
1	Capacity Expenses						
2	12-2019						
3							
4				Ferco	Receipts	Purchase	Net Purchases
5	Capacity Production	447-2200					
6	Capacity Production	555-05200 WDE GOPP no EWO					
7	Seneca Capacity	447-541					
8	External Sales Capacity	447-4200 GEXCAP		44.5		4.2	
9	Capacity Purchase	555-027					
10	Santa Rosa	555-6200					
11	Option Premiums	456-600					
12	Option Sales	447-04200 GNACAP					
13	Option Expenses	55506200 (Old 555-027)					4.2
14	Reserve Sharing						
15	Tenaska PPA	555-6200 40TEN					1
16							
17							
18							
19	Transmission Line Rentals						
20		567-00119 TFCAT Gulf-APC Cent Ala South Montgomery			43	19,898.98	0
21		567-00119 TFCAT Gulf-APC Cent Ala Montgomery SS				167,837.27	
22		567-00119 TFCAT Gulf-APC Central Alabama Autaugaville				335,397.94	
23		567-00119 TFCAT Gulf-APC Cent Ala Bynum Anniston				4,784.22	
24		567-00119 TFCAT Gulf-APC Central Alabama Snowdoun				284,572.88	
25						6,973,697.89	
26	Transmission Revenues						
27	447-02290,02291, 02293, and 02294			42	398.88	44.2	
28							
29					398.88	6,973,697.89	
30							
31							6,973,299.01
32							
33							
34					YTD		85,547,010.66

20 = 812,491.29 = 44.2

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01/27/20

Gulf Power Company Capacity Cost Recovery Clause
Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
Description: Capacity Contracts

44-12.1

Revenue Distribution

Contract Name: Santee Cooper DEX 2001

Date Range: 12/01/2019-12/31/2019

SCDEX 01 December 2019 Official Billing

	A	B	C	D	E	F	G
Company Name	[REDACTED]						
Fixed P	[REDACTED]						
Gulf	[REDACTED]						

44-12

CONFIDENTIAL

PBC

SOURCE

12/21/20
 2/2/20

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-007-1-2; 12 ME 12/31/19
 Description: Capacity Contracts

IIC Invoice E

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 32
 33

A
GULF

B

C

Energy (MWH)

D

Payments Received From Pool

F

Composite Dollars
 Fuel Dollars

G

Composite Dollars

H

Payments Made to Pool

Composite Dollars
 Fuel Dollars

3. OTHER

BROKER FEES
 CAPACITY
 Sum:

0.000
 0.000
 0.000

0.000
 0.000
 0.000

\$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00



\$0.00
 \$0.00
 \$0.00

FINANCIAL DEALS Sum:

0.000

0.000

\$5,203.98

\$0.00

\$0.00

7 F. TRUE-UPS

1. TIES

TIELINES - Previous Month
 Sum:

0.000
 0.000

0.000
 0.000

\$0.00
 \$0.00

\$0.00
 \$0.00

\$0.00
 \$0.00

\$0.00
 \$0.00

4. REVENUE REALLOCATION

EMC 11 TRANSMISSION EXP
 EMC 11 TRANSMISSION EXP
 Sum:

0.000
 0.000
 0.000

0.000
 0.000
 0.000

\$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00

\$3,616.60
 \$0.00
 \$3,616.60

\$0.00
 \$0.00
 \$0.00

6. PREVIOUS MONTH INVOICE TRUEUP

MONTHTRU
 Sum:

0.000
 0.000

0.000
 0.000

(\$2.48)
 (\$2.48)

\$9.75
 \$9.75

(\$469.57)
 (\$469.57)

(\$407.97)
 (\$407.97)

TRUE-UPS Sum:

0.000

0.000

(\$2.48)

\$9.75

\$3,147.03

(\$407.97)

19 G. ADJUSTMENTS

1. MISC. ASSOCIATED ADJ

Dalton Delta P adjustment - December
 Dalton Delta P adjustment - December
 Reserve Sharing - December 2019
 Reserve Sharing - December 2019
 Sum:

0.000
 0.000
 0.000
 0.000
 0.000

0.000
 0.000
 0.000
 0.000
 0.000

\$0.00
 \$0.00
 \$0.00
 \$101,598.00
 \$101,598.00

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

2. MISC. NONASSOCIATED ADJ

BROKER - BROKFEE
 EXTPUR - EXTPUR
 EXTSAL - EXTSALE
 EXTTRN - EXTTRNM
 EXTTRN - EXTTRNP
 PJM FTR Settlement - November
 Sum:

0.000
 0.000
 0.000
 0.000
 0.000
 0.000
 0.000

0.000
 0.000
 0.000
 0.000
 0.000
 0.000
 0.000

\$0.00
 (\$534.58)
 (\$25,114.77)
 \$0.00
 \$0.00
 \$2,126.68
 (\$23,522.67)

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

(\$3.87)
 (\$3,061.13)
 (\$22,147.32)
 \$0.00
 \$6,137.96
 \$0.00
 (\$19,074.36)

\$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00
 \$0.00

34 Print Date: 03-Jan-20 3:02 PM

Invoice Date: December 2

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 5/10/1

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CONFIDENTIAL

67
 44-1.3
 44-12

44-12.2



04/21/20

Gulf Power Company
Capacity Cost Recovery Clause
Year Ended December 31, 2019

Describe
Tennessee Non-voice Capacity
Tennessee Non-voice Availability Bonus
Total Purchased Power Agreements

PERC
555-06200
555-06200

PERC	Jan-19	Feb-19	Mar-19	Apr-19	May-19	Jun-19	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Total
A													
B													
C													
D													
E													
F													
G													
H													
I													
J													
K													
L													
M													
Total													

Docket No.: 20200003-SE
Audit Control No.: 2020-007-1-3

46

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SOURCE As Referenced

Gulf Power Company Cost Recovery Clause
 Dkt 20200001-EJ; ACN 2021-1-3; 12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Final Invoice
 For the Period 1/1/2019 - 1/31/2019

2/27/20

Month Jan-2019
 Year 2019
 Month 1
 Contract Month month_8

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	460
VOM Energy Payment	44-1
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	287,574
--------------------------	---------



CONFIDENTIAL

SOURCE

46-1

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-BI; ACN 2017-1-2-12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Final Invoice
 For the Period 2/1/2019 - 2/29/2019

2/27/20

Month Feb-2019
 Year 2019
 Month 2
 Contract Month month_9

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-2
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	
Withholding Payment	
Testing Reimbursement	
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	356,224
-------------------	---------

CONFIDENTIAL

SOURCE



46-2

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EEI; A 20-00741-2 ME 12/31/19
 Description: Proc. based Power

Central Alabama/Tenaska Final Invoice
 For the Period 3/1/2019 - 3/31/2019

2/27/20

Month Mar-2019
 Year 2019
 Month 3
 Contract Month month_10

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-3
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	478,172
-------------------	---------

SOURCE



CONFIDENTIAL

46-3

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-BI; AC 20-007-1-3; 12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Booking Report
 For the Period 4/1/2019 - 4/30/2019

2/27/20

Month Apr-2019
 Year 2019
 Month 4
 Contract Month month_11

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44.4
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	133,334
-------------------	---------



CONFIDENTIAL

SOURCE

46-4

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 2020-2; 12 ME 12/31/19
 Description: Purchase Power

⊕ 2/27/20

Central Alabama/Tenaska Booking Report
 For the Period 5/1/2018 - 5/31/2018

Month May-2019
 Year 2019
 Month 5
 Contract Month month_12

GULF ENERGY PAYMENTS

Availability Bonus Payment	46		46-5.1
Capacity Payments	I		
VOM Energy Payment			
Oil-Generated Energy Surcharge Payment			
Power Aug Surcharge Payment			
Steam Turbine Start Charges			
Fired Hour Payment			
Adjusted Fired Hour Payment to Shell			
Heat Rate Payments to Shell			
Provisional Off Peak Availability Refund to Shell			
Provisional Peak Availability Refund to Shell			
Start Up Energy Payment to Shell			
Total Payments to Shell			

A

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

\$434,538.78

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	432,983
-------------------	---------

CONFIDENTIAL

SOURCE PBC

46-5

Gulf Power Company Capacity Cost Recovery
 Dkt 20200001-EL-ACN 9-007-1-2-12 ME 12/31/19
 Description: *used power*

02/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 6/1/2019 - 6/30/2019

Month Jun-2019
 Year 2019
 Month 6
 Contract Month month_1

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	<i>46</i>
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	443,659
-------------------	---------

SOURCE



CONFIDENTIAL

46-6

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EX; N 2020-007-1-2, 12 ME 12/31/19
 Description: urchased Power

Central Alabama/Tenaska Booking Report
 For the Period 7/1/2019 - 7/31/2019

2/27/20

Month Jul-2019
 Year 2019
 Month 7
 Contract Month month_2

GULF ENERGY PAYMENTS

Availability Bonus Payment			
Capacity Payments	46		44-7
VOM Energy Payment			
Oil-Generated Energy Surcharge Payment			
Power Aug Surcharge Payment			
Steam Turbine Start Charges			
Fired Hour Payment			
Adjusted Fired Hour Payment to Shell			
Heat Rate Payments to Shell			
Provisional Off Peak Availability Refund to Shell			
Provisional Peak Availability Refund to Shell			
Start Up Energy Payment to Shell			
Total Payments to Shell			

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	\$0.00
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	529,026
-------------------	---------



CONFIDENTIAL

46-7

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EL; AC 020-007-1-2012 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Final Invoice
 For the Period 8/1/2019 - 8/31/2019

02/27/20

Month Aug-2019
 Year 2019
 Month 8
 Contract Month month_3

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	460	44-8
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	-
Heat Rate Payments to Gulf	-
Provisional Off Peak Availability Payment to Gulf	-
Provisional Peak Availability Payment to Gulf	-
Start Up Energy Payment to Gulf	-
Cover Payment	-
Excess Duct Fired Energy Payment to Gulf	-
Excess Power Aug Energy Payment to Gulf	-
Withholding Payment	-
Testing Reimbursement	-
Financial Settlement	-
Total Payments to Gulf	-

Monthly True-Up Data	-
Invoice Total	

Generation in MWH	549,457
-------------------	---------

CONFIDENTIAL



46-8

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-1-1 EN 2020-07-1-2; 12 ME 12/31/19
 Description: Chaseel Power

Central Alabama/Tenaska Final Invoice
 For the Period 9/1/2019 - 9/30/2019

2/27/20

Month Sep-2019
 Year 2019
 Month 9
 Contract Month month_4

GULF ENERGY PAYMENTS

Availability Bonus Payment		A
Capacity Payments	46	449
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	
Cover Payment	
Excess Duct Fired Energy Payment to Gulf	\$0.000
Excess Power Aug Energy Payment to Gulf	\$0.000
Withholding Payment	\$0.000
Testing Reimbursement	\$0.000
Financial Settlement	\$0.000
Total Payments to Gulf	\$0.000

Monthly True-Up Data	\$0.000
Invoice Total	

Generation in MWH	488,846
-------------------	---------

CONFIDENTIAL

SOURCE 

46-9

02/27/20

Central Alabama/Tenaska Final Invoice
 For the Period 10/1/2019 - 10/31/2019

Month Oct-2019
 Year 2019
 Month 10
 Contract Month month_5

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44.0
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	\$0.00
Provisional Off Peak Availability Payment to Gulf	\$0.00
Provisional Peak Availability Payment to Gulf	\$0.00
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	563,724
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SOURCE



CONFIDENTIAL

46-10

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI N 2020-007-1-2; 12 ME 12/31/19
 Description: *Shel* *Power*

2/27/20

Central Alabama/Tenaska Booking Report
 For the Period 11/1/2019 - 11/31/2019

Month Nov-2019
 Year 2019
 Month 11
 Contract Month month_6

GULF ENERGY PAYMENTS

Availability Bonus Payment	
Capacity Payments	<i>46</i>
VOM Energy Payment	
Oil-Generated Energy Surcharge Payment	
Power Aug Surcharge Payment	
Steam Turbine Start Charges	
Fired Hour Payment	
Adjusted Fired Hour Payment to Shell	
Heat Rate Payments to Shell	
Provisional Off Peak Availability Refund to Shell	
Provisional Peak Availability Refund to Shell	
Start Up Energy Payment to Shell	
Total Payments to Shell	<i>44-11</i>

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	143,997
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CONFIDENTIAL

SOURCE



46-11

Gulf Power Company Capacity Cost Recovery Clause
 Dkt 20200001-EI; ACN 7 007-1-2 12 ME 12/31/19
 Description: Purchased Power

Central Alabama/Tenaska Booking Report
 For the Period 12/1/2019 - 12/31/2019

02/27/20

Month Dec-2019
 Year 2019
 Month 12
 Contract Month month_7

GULF ENERGY PAYMENTS

Availability Bonus Payment		
Capacity Payments	46	44-12
VOM Energy Payment		
Oil-Generated Energy Surcharge Payment		
Power Aug Surcharge Payment		
Steam Turbine Start Charges		
Fired Hour Payment		
Adjusted Fired Hour Payment to Shell		
Heat Rate Payments to Shell		
Provisional Off Peak Availability Refund to Shell		
Provisional Peak Availability Refund to Shell		
Start Up Energy Payment to Shell		
Total Payments to Shell		

SHELL ENERGY PAYMENTS

Fired Hour True-Up Payment to Gulf	
Heat Rate Payments to Gulf	
Provisional Off Peak Availability Payment to Gulf	
Provisional Peak Availability Payment to Gulf	
Start Up Energy Payment to Gulf	\$0.00
Cover Payment	\$0.00
Excess Duct Fired Energy Payment to Gulf	\$0.00
Excess Power Aug Energy Payment to Gulf	\$0.00
Withholding Payment	\$0.00
Testing Reimbursement	\$0.00
Financial Settlement	\$0.00
Total Payments to Gulf	\$0.00

Monthly True-Up Data	\$0.00
Invoice Total	

Generation in MWH	425,757
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CONFIDENTIAL

SOURCE 

46-12

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: Fuel and purchased power cost
recovery clause and generating performance
incentive factor

Docket No.: 20200001-EI
Date: May 27, 2020

REQUEST FOR CONFIDENTIAL CLASSIFICATION

EXHIBIT "C"

Line-by-Line/Field-by-Field Justification

Page	Line(s)/Field(s), Column(s)	Justification
44.1	Columns D and L-M, line 10 as marked Columns A-M, lines 12 and 15, as marked Columns H-K and M, line 16, as marked Columns A-B and M, line 17, as marked Columns D and L, line 21 as marked Columns A-L, lines 23 and 26, as marked Columns H-K, line 27, as marked Columns A-B, line 28, as marked	Information identified on pages 44.1 through 44-2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44.2	Columns A-M, as marked	
44-1	Columns E-F, as marked	
44-1.1	Column B-G, line 1, as marked	
44-1.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-1.3	Columns N-O, lines 2-3, as marked	
44-2	Columns E-F, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-2.1	Column B-G, line 1, as marked	Information identified on pages 44-2.1 through 44-9.2 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-2.2	Column G, lines 3-6, as marked Lines 36-38, as marked	
44-3	Columns E-F, as marked	
44-3.1	Column B-G, line 1, as marked	
44-3.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-4	Columns E-F, as marked	
44-4.1	Column B-G, line 1, as marked	
44-4.2	Column G, lines 3-6, as marked Lines 36-38, as marked	
44-4.3	Column O, lines 1-2, as marked	
44-5	Columns E-F, as marked	
44-5.1	Column B-G, line 1, as marked	
44-5.2	Column G, lines 4-7, as marked Lines 36-38, as marked	
44-6	Columns E-F, as marked	
44-6.1	Column B-G, as marked	
44-6.2	Column G, lines 5-8, as marked Lines 36-38, as marked	
44-7	Columns E-F, as marked	
44-7.1	Column B-G, as marked	
44-7.2	Column G, lines 5-8, as marked Lines 36-38, as marked	
44-8	Columns E-F, as marked	
44-8.1	Column B-G, line 1, as marked	
44-8.2	Column G, lines 4-7, as marked	
44-9	Columns E-F, as marked	
44-9.1	Column B-G, line 1, as marked	
44-9.2	Column G, lines 6-9, as marked	

Page	Line(s)/Field(s), Column(s)	Justification
44-10	Columns E-F, as marked	Information identified on pages 44-10 through 46-12 is entitled to confidential classification pursuant to §366.093(3)(d) and (e), Florida Statutes. The basis for this information being designated as confidential is more fully set forth in paragraph 1.
44-10.1	Column B-G, line 1, as marked	
44-10.2	Column G, lines 5-8, as marked	
44-11	Columns E-F, as marked	
44-11.1	Column B-G, line 1, as marked	
44-11.2	Column G, lines 4-7, as marked	
44-12	Columns E-F, as marked	
44-12.1	Column B-G, line 1, as marked	
44-12.2	Column G, lines 3-6, as marked Lines 35-37, as marked	
46	Columns A-M, lines 2-4, as marked	
46-1	Column A, as marked	
46-2	Column A, as marked	
46-3	Column A, as marked	
46-4	Column A, as marked	
46-5	Column A, as marked	
46-5.1	Column A, as marked	
46-6	Column A, as marked	
46-7	Column A, as marked	
46-8	Column A, as marked	
46-9	Column A, as marked	
46-10	Column A, as marked	
46-11	Column A, as marked	
46-12	Column A, as marked	

BEFORE THE FLORIDA PUBLIC SERVICE COMMISSION

IN RE: **Fuel and Purchased Power Cost**)
Recovery Clause with Generating)
Performance Incentive Factor)

Docket No.: **20200001-EI**

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true copy of the foregoing was furnished by overnight mail this 26th day of May, 2020 to the following:

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