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Orlando Fort Pierce Tallahassee Viera/Melbourne

MARTIN FRIEDMAN 407-310-2077

mfriedman@deanmead.com

June 29, 2020 Via FedEx

Adam Tietzman, Commission Clerk Office of Commission Clerk Florida Public Service Commission 2540 Shumard Oak Blvd. Tallahassee, FL 32399-0850

RE: Docket No. 20200139-WS; Application for an increase in water and wastewater rates in Charlotte, Highlands, Lake, Lee, Marion, Orange, Pasco, Pinellas, Polk, and Seminole Counties by Utilities, Inc. of Florida
Our Matter No. 072993

Dear Mr. Tietzman:

Pursuant to our recent conversation, the following documents have been electronically filed in the above-referenced docket:

- The Application for Increase in Rates
- The Minimum Filing Requirements Volume I
- The Billing Analysis **Volume II**
- The Affidavit required by Rule 25-22.0407, Florida Administrative Code (attached to the Application)
- The proposed Interim Rate Tariff Sheets (Exhibit "B" to the Application)
- The proposed Final Rate Tariff Sheets (Exhibit "C" to the Application)
- Reconciliation Schedules (Exhibit "D" to the Application)

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|------------------|---------------------|----------------------|

Adam Tietzman, Clerk Florida Public Service Commission Page 2

- Organizational Chart (Exhibit "E" to the Application)
- Prefiled testimony of Patrick C. Flynn, Deborah D. Swain, Jared Deason, Dylan D. D'Ascendi, Shawn M. Elicegui, and Frank Seidman
- Motion for Confidential Classification

The following are included with this letter:

- The Additional Engineering Information **Volume III** (on USB drive)
- Allocation Schedules (on USB drive)
- Copy of Motion for Confidential Classification with confidential documents on separate USB drive marked "Confidential"
- Our firm's trust account check in the amount of \$9,000.00 representing the appropriate filing fee

Should you have any questions regarding this filing, please do not hesitate to give me a call.

Very truly yours,

MARTIN S. FRIEDMAN

For the Firm

MSF/ Enclosures

cc: Gary Rudkin (via e-mail)

Patrick C. Flynn (via e-mail) Adam Teitzman (via E-Filing)

Walt Trierweiler, Esquire (via FedEx)

Andrew Maurey (via e-mail)

CLASS A and B WATER AND/OR WASTEWATER UTILITIES

FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

OF

UTILITIES, INC. OF FLORIDA

Docket No.: 20200139-WS

VOLUME I



FOR THE

Test Year Ended: December 31, 2019

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
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| A-4 | 8 | Annual Plant Additions and Balances |
| A-5 | 9 | Water Plant in Service by Primary Account |
| A-6 | 11 | Sewer Plant in Service by Primary Account |
| A-7 | 15 | Summary of Non-Used & Useful Plant |
| A-8 | 16 | Annual Accumulated Depreciation Additions and Balances |
| A-9 | 17 | Water Accumulated Depreciation by Primary Account |
| A-10 | 19 | Sewer Accumulated Depreciation by Primary Account |
| A-11 | 23 | Annual CIAC Additions and Balances |
| A-12 | 24 | CIAC by Classification |
| A-13 | 28 | Annual Accumulated Amortization of CIAC Additions and Balances |
| A-14 | 29 | Accumulated Amortization of CIAC by Classification |
| A-15 | 33 | Schedule of AFUDC Rates Used |
| A-16 | 34 | Annual Advances for Construction Additions and Balances |
| A-17 | 35 | Calculation of Working Capital Allowance |
| A-18 | 36 | Comparative Balance Sheet - Assets |
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| | | NET OPERATING INCOME |
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| B-2 | 41 | Schedule of Sewer Operating Statement - Final |
| B-3 | 42 | Adjustments to Operating Income - Final |
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| B-5 | 49 | Operation and Maintenance Expenses by Month - Water |
| B-6 | 51 | Operation and Maintenance Expenses by Month - Sewer |
| B-7 | 53 | Comparative Operation and Maintenance Expenses - Water |
| B-8 | 54 | Comparative Operation and Maintenance Expenses - Sewer |
| B-9 | 55 | Schedule of Test Year Contractual Services |
| B-10 | 56 | Analysis of Rate Case Expense |
| B-11 | 57 | Analysis of Major Maintenance Projects - Water and Sewer |
| B-12 | 59 | Schedule of Allocated Expenses |
| B-13 | 72 | Depreciation Expense - Water |
| B-14 | 73 | Depreciation Expense - Sewer |
| B-15 | 75 | Schedule of Taxes Other than Income |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
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| C-1 | 76 | Reconciliation of Total Income Tax Provision - Final |
| C-2 | 77 | State and Federal Income Tax Calculation - Current -Final |
| C-3 | 79 | Schedule of Interest in Tax Expense Calculation |
| C-4 | 80 | Book/Tax Differences - Permanent |
| C-5 | 81 | Deferred Tax Expense - Final |
| C-6 | 83 | Accumulated Deferred Income Taxes - Final |
| C-7 | 86 | Investment Tax Credits |
| C-8 | 87 | Parent(s) Debt Information |
| C-9 | 88 | Income Tax Returns |
| C-10 | 89 | Miscellaneous Tax Information |
| | | COST OF CAPITAL |
| D-1 | 90 | Requested Cost of Capital - Final |
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| D-3 | 93 | Preferred Stock Outstanding |
| D-4 | 94 | Short-Term Debt |
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| D-7 | 97 | Schedule of Customer Deposits |
| | | RATE SCHEDULES |
| E-1 | 98 | Rate Schedule |
| E-2 | 100 | Revenue Schedule at Present and Proposed Rates |
| E-3 | 116 | Customer Monthly Billing Schedule |
| E-4 | 121 | Miscellaneous Service Charges |
| E-5 | 123 | Miscellaneous Service Charge Revenue |
| E-6 | 125 | Public Fire Hydrants Schedule |
| E-7 | 130 | Private Fire Protection Schedule |
| E-8 | 131 | Contracts and Agreements Schedule |
| E-9 | 132 | Tax or Franchise Fee Schedule |
| E-10 | 133 | Service Availability Charges Schedule |
| E-11 | 134 | Guaranteed Revenues Received Schedule |
| E-12 | 135 | Class A Utility Cost of Service Study |
| E-13 | 136 | Projected Test Year Revenue Calculation |
| E-14 | 137 | Billing Analysis Schedule (contained in Volume II) |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDUL | E PAGE(S) | DESCRIPTION OF SCHEDULE | |
|---------|-----------|---|--|
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| | | Cypress Lakes | |
| F-1 | 138 | Gallons of Water Pumped, Sold and Unaccounted For | |
| F-2 | 139 | Gallons of Wastewater Treated | |
| F-3 | 140 | Water Treatment Plant Data | |
| F-4 | 141 | Wastewater Treatment Plant Data | |
| F-5 | 142 | Used and Useful Calculations - Water Treatment Plant | |
| F-6 | 143 | Used and Useful Calculations - Wastewater Treatment Plant | |
| F-7 | 145 | Used and Useful Calculations - Water Distribution System | |
| | | and Wastewater Collection System | |
| F-8 | 146 | Margin Reserve Calculations - Water and Wastewater | |
| F-9 | 147 | Equivalent Residential Connections - Water | |
| F-10 | 148 | Equivalent Residential Connections - Wastewater | |
| | | Eagle Ridge | |
| F-2 | 149 | Gallons of Wastewater Treated | |
| F-4 | 150 | Wastewater Treatment Plant Data | |
| F-6 | 151 | Used and Useful Calculations - Wastewater Treatment Plant | |
| F-7 | 153 | Used and Useful Calculations - Water Distribution System | |
| | | and Wastewater Collection System | |
| F-8 | 154 | Margin Reserve Calculations - Water and Wastewater | |
| F-10 | 155 | Equivalent Residential Connections - Wastewater | |
| | | Labrador | |
| F-1 | 156 | Gallons of Water Pumped, Sold and Unaccounted For | |
| F-2 | 157 | Gallons of Wastewater Treated | |
| F-3 | 158 | Water Treatment Plant Data | |
| F-4 | 159 | Wastewater Treatment Plant Data | |
| F-5 | 160 | Used and Useful Calculations - Water Treatment Plant | |
| F-6 | 161 | Used and Useful Calculations - Wastewater Treatment Plant | |
| F-7 | 163 | Used and Useful Calculations - Water Distribution System | |
| | | and Wastewater Collection System | |
| F-8 | 164 | Margin Reserve Calculations - Water and Wastewater | |
| F-9 | 165 | Equivalent Residential Connections - Water | |
| F-10 | 166 | Equivalent Residential Connections - Wastewater | |
| | | Lake Placid | |
| F-1 | 167 | Gallons of Water Pumped, Sold and Unaccounted For | |
| F-2 | 168 | Gallons of Wastewater Treated | |
| F-3 | 169 | Water Treatment Plant Data | |
| F-4 | 170 | Wastewater Treatment Plant Data | |
| F-5 | 171 | Used and Useful Calculations - Water Treatment Plant | |
| F-6 | 172 | Used and Useful Calculations - Wastewater Treatment Plant | |
| F-7 | 174 | Used and Useful Calculations - Water Distribution System | |
| | | and Wastewater Collection System | |
| F-8 | 175 | Margin Reserve Calculations - Water and Wastewater | |
| F-9 | 176 | Equivalent Residential Connections - Water | |
| F-10 | 177 | Equivalent Residential Connections - Wastewater | |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
|----------|---------|---|
| | | Lake Utility Services |
| F-1 | 178 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 181 | Gallons of Wastewater Treated |
| F-3 | 183 | Water Treatment Plant Data |
| F-4 | 186 | Wastewater Treatment Plant Data |
| F-5 | 188 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 192 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 196 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 197 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 198 | Equivalent Residential Connections - Water |
| F-10 | 201 | Equivalent Residential Connections - Wastewater |
| | | Marion -Golden Hills/Crownwood |
| F-1 | 203 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 204 | Gallons of Wastewater Treated |
| F-3 | 205 | Water Treatment Plant Data |
| F-4 | 206 | Wastewater Treatment Plant Data |
| F-5 | 207 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 208 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 210 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 211 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 212 | Equivalent Residential Connections - Water |
| F-10 | 213 | Equivalent Residential Connections - Wastewater |
| | | Mid-County |
| F-2 | 214 | Gallons of Wastewater Treated |
| F-4 | 215 | Wastewater Treatment Plant Data |
| F-6 | 216 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 218 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 219 | Margin Reserve Calculations - Water and Wastewater |
| F-10 | 220 | Equivalent Residential Connections - Wastewater |
| | | Orange - Crescent Heights |
| F-1 | 221 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 222 | Gallons of Wastewater Treated |
| F-3 | 223 | Water Treatment Plant Data |
| F-4 | 224 | Wastewater Treatment Plant Data |
| F-5 | 225 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 226 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 227 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 228 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 229 | Equivalent Residential Connections - Water |
| F-10 | 230 | Equivalent Residential Connections - Wastewater |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
|----------|---------|---|
| | - | Orange - Davis Shores |
| F-1 | 231 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 232 | Gallons of Wastewater Treated |
| F-3 | 233 | Water Treatment Plant Data |
| F-4 | 234 | Wastewater Treatment Plant Data |
| F-5 | 235 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 236 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 237 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 238 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 239 | Equivalent Residential Connections - Water |
| F-10 | 240 | Equivalent Residential Connections - Wastewater |
| | | Pasco - Summertree |
| F-1 | 241 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 242 | Gallons of Wastewater Treated |
| F-3 | 243 | Water Treatment Plant Data |
| F-4 | 244 | Wastewater Treatment Plant Data |
| F-5 | 245 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 246 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 248 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 249 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 250 | Equivalent Residential Connections - Water |
| F-10 | 251 | Equivalent Residential Connections - Wastewater |
| | | Pasco - Orangewood, Buena Vista, Wis-Bar |
| F-1 | 252 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 253 | Gallons of Wastewater Treated |
| F-3 | 254 | Water Treatment Plant Data |
| F-4 | 255 | Wastewater Treatment Plant Data |
| F-5 | 256 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 257 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 259 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 260 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 261 | Equivalent Residential Connections - Water |
| F-10 | 262 | Equivalent Residential Connections - Wastewater |
| | | Pennbrooke |
| F-1 | 263 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 264 | Gallons of Wastewater Treated |
| F-3 | 265 | Water Treatment Plant Data |
| F-4 | 266 | Wastewater Treatment Plant Data |
| F-5 | 267 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 268 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 270 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 271 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 272 | Equivalent Residential Connections - Water |
| F-10 | 273 | Equivalent Residential Connections - Wastewater |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
|----------|---------|--|
| | | Pinellas - Lake Tarpon |
| F-1 | 274 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 275 | Gallons of Wastewater Treated |
| F-3 | 276 | Water Treatment Plant Data |
| F-4 | 277 | Wastewater Treatment Plant Data |
| F-5 | 278 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 279 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 280 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 281 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 282 | Equivalent Residential Connections - Water |
| F-10 | 283 | Equivalent Residential Connections - Wastewater |
| | | Tierra Verde |
| F-2 | 284 | Gallons of Wastewater Treated |
| F-4 | 285 | Wastewater Treatment Plant Data |
| F-6 | 286 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 288 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 289 | Margin Reserve Calculations - Water and Wastewater |
| F-10 | 290 | Equivalent Residential Connections - Wastewater |
| | | Sandalhaven |
| F-2 | 291 | Gallons of Wastewater Treated |
| F-4 | 292 | Wastewater Treatment Plant Data |
| F-6 | 293 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 295 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 296 | Margin Reserve Calculations - Water and Wastewater |
| F-10 | 297 | Equivalent Residential Connections - Wastewater |
| | | Sanlando (includes Knollwood, Des Pinar, Longwood) |
| F-1 | 298 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 299 | Gallons of Wastewater Treated |
| F-3 | 300 | Water Treatment Plant Data |
| F-4 | 301 | Wastewater Treatment Plant Data |
| F-5 | 302 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 303 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 305 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 306 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 307 | Equivalent Residential Connections - Water |
| F-10 | 308 | Equivalent Residential Connections - Wastewater Seminole - Bear Lake |
| F-1 | 309 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 310 | Gallons of Wastewater Treated |
| F-3 | 311 | Water Treatment Plant Data |
| F-4 | 312 | Wastewater Treatment Plant Data |
| F-5 | 313 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 314 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 315 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 316 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 317 | Equivalent Residential Connections - Water |
| F-10 | 318 | Equivalent Residential Connections - Wastewater |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
|----------|---------|--|
| | | Seminole - Combined Ravenna Park, Phillips, Lincoln Heights |
| F-1 | 319 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 320 | Gallons of Wastewater Treated |
| F-3 | 321 | Water Treatment Plant Data |
| F-4 | 322 | Wastewater Treatment Plant Data |
| F-5 | 323 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 324 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 326 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 327 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 328 | Equivalent Residential Connections - Water |
| F-10 | 329 | Equivalent Residential Connections - Wastewater |
| | | Seminole - Jensen |
| F-1 | 330 | Seminole - Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 331 | Gallons of Wastewater Treated |
| F-3 | 332 | Water Treatment Plant Data |
| F-4 | 333 | Wastewater Treatment Plant Data |
| F-5 | 334 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 335 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 336 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 337 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 338 | Equivalent Residential Connections - Water |
| F-10 | 339 | Equivalent Residential Connections - Wastewater |
| | | Seminole - Little Wekiva |
| F-1 | 340 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 341 | Gallons of Wastewater Treated |
| F-3 | 342 | Water Treatment Plant Data |
| F-4 | 343 | Wastewater Treatment Plant Data |
| F-5 | 344 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 345 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 346 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 347 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 348 | Equivalent Residential Connections - Water |
| F-10 | 349 | Equivalent Residential Connections - Wastewater |
| | | Oakland Shore |
| F-1 | 350 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 351 | Gallons of Wastewater Treated |
| F-3 | 352 | Water Treatment Plant Data |
| F-4 | 353 | Wastewater Treatment Plant Data |
| F-5 | 354 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 355 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 356 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 357 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 358 | Equivalent Residential Connections - Water |
| F-10 | 359 | Equivalent Residential Connections - Wastewater |

CLASS A AND B WATER AND/OR SEWER UTILITIES FINANCIAL, RATE AND ENGINEERING MINIMUM FILING REQUIREMENTS

| SCHEDULE | PAGE(S) | DESCRIPTION OF SCHEDULE |
|------------------|---------|--|
| | | Seminole - Park Ridge |
| F-1 | 360 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 361 | Gallons of Wastewater Treated |
| F-3 | 362 | Water Treatment Plant Data |
| F-4 | 363 | Wastewater Treatment Plant Data |
| F-5 | 364 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 365 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 366 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 367 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 368 | Equivalent Residential Connections - Water |
| F-10 | 369 | Equivalent Residential Connections - Wastewater |
| | | Seminole - Weathersfield |
| F-1 | 370 | Gallons of Water Pumped, Sold and Unaccounted For |
| F-2 | 371 | Gallons of Wastewater Treated |
| F-3 | 372 | Water Treatment Plant Data |
| F-4 | 373 | Wastewater Treatment Plant Data |
| F-5 | 374 | Used and Useful Calculations - Water Treatment Plant |
| F-6 | 375 | Used and Useful Calculations - Wastewater Treatment Plant |
| F-7 | 377 | Used and Useful Calculations - Water Distribution System |
| | | and Wastewater Collection System |
| F-8 | 378 | Margin Reserve Calculations - Water and Wastewater |
| F-9 | 379 | Equivalent Residential Connections - Water |
| F-10 | 380 | Equivalent Residential Connections - Wastewater |
| | | INTERIM RATE SCHEDULES |
| A-1 Interim | 381 | Water Rate Base - Interim |
| A-2 Interim | 382 | Wastewater Rate Base - Interim |
| A-3 Interim | 383 | Adjustments to Rate Base |
| A-6 Interim | 384 | Sewer Plant in Service by Primary Account (Nonused and Useful) |
| A-7 Interim | 388 | Non-Used and Useful Plant - Summary |
| A-10 Interim | 389 | Sewer Accumulated Depreciation by Primary Account (Nonused and Useful) |
| A-12, A-14 Inter | 393 | CIAC, Amortization of CIAC (Nonused and Useful) |
| B-1 Interim | 396 | Schedule of Water Operating Statement - Interim |
| B-2 Interim | 397 | Schedule of Wastewater Operating Statement - Interim |
| B-3 Interim | 398 | Adjustments to Operating Income |
| B-14 Interim | 400 | Net Depreciation Expense Wastewater (Nonused and Useful) |
| D-1 Interim | 402 | Requested Cost of Capital |
| D-2 Interim | 403 | Reconciliation of Capital Structure to Rate Base |
| E-1 Interim | 404 | Rate Schedule - Present, and Interim |
| E-2 Interim | 406 | Revenue Schedule at Present and Interim Rates |
| | | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [X]
Historic [X] Projected []

Schedule: A-1 Page 1 of 1 Preparer: Deborah D. Swain

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

| | (1) | (2) Average Balance | (3) | | (4) Adjusted | (5) |
|----------|-----------------------------------|------------------------|-------------|-------|-----------------|-------------|
| Line | | Per | Utility | | Utility | Supporting |
| No. | Description | Books | Adjustments | Ref. | Balance | Schedule(s) |
| 1 | Utility Plant in Service | 121,858,071 | (2,795,312) | (A) | 119,062,759 | A-5, A-3 |
| 2 | | 206.050 | | (4) | 206.050 | |
| 3 4 | Utility Land & Land Rights | 296,859 | - | (A) | 296,859 | A-5 |
| 5 6 | Less: Non-Used & Useful Plant | | | (B) | | A-7 |
| 7 8 | Construction Work in Progress | 2,628,722 | (2,628,722) | (C) | - | A-3 |
| 9 10 | Less: Accumulated Depreciation | (51,397,784) | 5,249,620 | (D) | (46,148,164) | A-9, A-3 |
| 11 12 | Less: CIAC | (41,304,592) | 87,827 | (E) | (41,216,765) | A-12, A-3 |
| 13 14 | Accumulated Amortization of CIAC | 20,893,605 | (88,677) | (E) | 20,804,928 | A-14, A-3 |
| 15 16 | Acquisition Adjustments | 56,355 | (56,355) | (F) | - | - |
| 17 18 | Accum. Amort. of Acq. Adjustments | 192,642 | (192,642) | (F) | - | - |
| 19 20 | Advances For Construction | (36,767) | | | (36,767) | A-16 |
| 21 22 | Working Capital Allowance | | 4,151,132 | (G) _ | 4,151,132 | A-17, A-3 |
| 23 | Total Rate Base | 53,187,112 | 3,726,870 | _ | 56,913,982 | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [X]
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Schedule: A-2
Page 1 of 1
Preparer: Deborah D. Swain

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

| | (1) | (2) | (3) | | (4) | (5) |
|------|-------------------------------------|-----------------|-------------|------|--------------|-------------|
| | | Average Balance | | | Adjusted | |
| Line | | Per | Utility | | Utility | Supporting |
| No. | Description | Books | Adjustments | Ref. | Balance | Schedule(s) |
| | | | | | | |
| 1 | Utility Plant in Service | 131,296,074 | 23,256,173 | (A) | 154,552,247 | A-6, A-3 |
| 2 | | | | | | |
| 3 | Utility Land & Land Rights | 583,041 | - | (A) | 583,041 | A-6, A-3 |
| 4 | | | | | | |
| 5 | Less: Non-Used & Useful Plant (net) | | (928,928) | (B) | (928,928) | A-7 |
| 6 | | | | | | |
| 7 | Construction Work in Progress | (605,083) | 605,083 | (C) | - | A-3 |
| 8 | | | | | | |
| 9 | Less: Accumulated Depreciation | (57,140,576) | 2,869,610 | (D) | (54,270,966) | A-10, A-3 |
| 10 | | | | | | |
| 11 | Less: CIAC | (44,997,031) | 753,220 | (E) | (44,243,811) | A-12, A-3 |
| 12 | | | | | | |
| 13 | Accumulated Amortization of CIAC | 30,720,963 | (2,217,848) | (E) | 28,503,115 | A-14, A-3 |
| 14 | | | | | | |
| 15 | Acquisition Adjustments | 1,238,784 | (1,238,784) | (F) | - | - |
| 16 | | | | | | |
| 17 | Accum. Amort. of Acq. Adjustments | (163,693) | 163,693 | (F) | - | - |
| 18 | | | | | | |
| 19 | Advances For Construction | 1,315 | | | 1,315 | A-16 |
| 20 | | | | | | |
| 21 | Working Capital Allowance | | 5,551,167 | (G) | 5,551,167 | A-17, A-3 |
| 22 | | | | | | |
| 23 | Total Rate Base | 60,933,793 | 28,813,386 | | 89,747,179 | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X]

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| No. | . | | |
|---|---|-------------------------------|--|
| | Description | Water | Wastewater |
| 1 (A) 2 | Utility Plant (1) Allocations of Common Plant between Systems | | |
| 3 | (1) Allocations of Common Plant between Systems 340.5 / 390.7 Office Furn & Egpt | (4,319,165) | 4,319,165 |
| 4 | 341.5 / 391.7 Transportation Eqpt Wtr | (1,837,766) | 1,837,766 |
| 5 | 348.5 / 398.7 Other Plant | (12,274) | 12,274 |
| 6 | Total Allocations of common Plant between systems | (6,169,205) | 6,169,205 |
| 7 | | | · · · |
| 8 | (2) Sandalhaven - to reclass EWD | | |
| 9 | 389.1 Intangible Plant | | 2,229,799 |
| 10 | 398.7 Other Tangible Plant | | (2,229,799 |
| 11 | Total Reclass of EWD | - | - |
| 12 | | | |
| 13 | (3) Pro Forma Adjustments | | |
| 14 | (a) Plant Additions | | |
| 15 | 307.2 Wells & Springs | 224,513 | |
| 16 | 309.2 Supply Mains | 576,869 | |
| 17 | 310.2 Power Generation Equipment | 253,755 | |
| 18 19 | 320.3 Water Treatment Equipment | 89,406 | |
| 19 20 | 330.4 Distr. Reservoirs & Standpipes 331.4 Transm. & Distribution Mains | 260,596 2,591,684 | |
| 20 21 | | | E9 00/ |
| 22 | 341.5 / 391.7 Transportation Equipment 354.4 Structures & Improvements | 64,172 | 58,904 707,506 |
| 23 | 355.3 Power Generation Equipment - Pumping Plt | | 153,163 |
| 24 | 360.2 Collection Sewers - Force | | 3,001,216 |
| 25 | 361.2 Collection Sewers - Gravity | | 4,245,921 |
| 26 | 361.2 Collection Sewers - Manholes | | 314,153 |
| 27 | 370.3 Receiving Wells | | 1,797,181 |
| 28 | 371.3 Pumping Equipment | | 736,853 |
| 29 | 380.4 Treatment & Disposal Equipment | | 12,307,021 |
| 30 | 381.4 Plant Sewers | | 1,378,630 |
| 31 | 398.3 Other Tangible Plant - Pumping | | 605,562 |
| 32 | Total Pro Forma Additions Adjustments | 4,060,995 | 25,306,110 |
| 33 | | | |
| 34 | (b) Plant Retirements | | |
| 35 | 307.2 Wells & Springs | (106,377) | |
| 36 | 310.2 Power Generation Equipment | (18,627) | |
| 37 | 320.3 Water Treatment Equipment | (27,307) | |
| 38 | 330.4 Distr. Reservoirs & Standpipes | (21,359) | |
| 39 | 331.4 Transm. & Distribution Mains | (501,685) | (40.707 |
| 40 | 341.5 / 391.7 Transportation Equipment | (11,747) | (10,782 |
| 40 | 354.4 Structures & Improvements | | (247,401 |
| 41 | 360.2 Collection Sewers - Force | | (905,443 |
| 42 43 | 361.2 Collection Sewers - Gravity 361.2 Collection Sewers - Manholes | | (122,918 |
| | | | (94,778) (682,551 |
| | | | (273,146 |
| 44 | 370.3 Receiving Wells | | |
| 44 45 | 371.3 Pumping Equipment | | |
| 44 45 46 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment | | (5,421,765 |
| 44 45 46 47 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers | (687 102) | (5,421,765 (460,358 |
| 44 45 46 47 48 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment | (687,102) | (5,421,765 (460,358 |
| 44 45 46 47 48 49 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments | | (5,421,765 (460,358 (8,219,142 |
| 44 45 46 47 48 49 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers | (687,102) 3,373,893 | (5,421,765 (460,358 (8,219,142 |
| 44 45 46 47 48 49 50 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments | 3,373,893 | (5,421,765 (460,358 (8,219,142 17,086,968 |
| 44 45 46 47 48 49 50 51 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service | | (5,421,765 (460,358 (8,219,142 17,086,968 |
| 44 45 46 47 48 49 50 51 52 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service Total Adjustments to Utility Plant in Service | 3,373,893 | (5,421,765 (460,358 (8,219,142 17,086,968 23,256,173 |
| 44 45 46 47 48 49 50 51 52 53 | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service | 3,373,893 | (5,421,765 (460,358 (8,219,142 17,086,968 23,256,173 |
| 44 45 46 47 48 49 50 51 52 53 54 (B) | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service Total Adjustments to Utility Plant in Service Non-Used & Useful Plant (A-7) | 3,373,893 | (5,421,765 (460,358 (8,219,142 17,086,968 23,256,173 |
| 44 45 46 47 48 49 50 51 52 53 54 (B) 55 (C) | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service Total Adjustments to Utility Plant in Service Non-Used & Useful Plant (A-7) Construction Work in Progress | 3,373,893 (2,795,312) | (5,421,765 (460,358 (8,219,142 17,086,968 23,256,173 (928,928 |
| 44 45 46 47 48 49 50 51 52 53 54 (B) | 371.3 Pumping Equipment 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers Total Pro Forma Retirements Adjustments Total Proforma Adjustments to Utility Plant in Service Total Adjustments to Utility Plant in Service Non-Used & Useful Plant (A-7) | 3,373,893 | (5,421,765 (460,358 (8,219,142 17,086,968 23,256,173 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X] Historic [X] Projected [] Schedule: A-3 Page 2 of 5

Preparer: Deborah D. Swain

| Line No. | Description | Water | Wastewater |
|-------------|--|-------------|-------------|
| 1 (D) | · | water | wastewater |
| 2 | 1. Test Year Adustments | | |
| 3 | (a) Allocations of Common Plant between Systems | | |
| 4 | 340.5 / 390.7 Office Furn & Eqpt | (3,549,897) | 3,549,897 |
| 5 | 341.5 / 391.7 Transportation Eqpt Wtr | (1,275,896) | 1,275,896 |
| 6 | Total Allocations of common Plant between systems | (4,825,793) | 4,825,793 |
| 7 8 | (b) To correct over-amortization of Sandalhaven intangible plant (EWD) 389.1 | | |
| 9 | 13 month avg balance, 40 year amortization rate | | 759,637 |
| 10 | Per Books | | (1,469,485 |
| 11 | Adjustment to AD account 389.1 for over-amortization | - | (709,847 |
| 12 | | | |
| 13 14 | Total Adjustments to Test Year Accumulated Depreciation | (4,825,793) | 4,115,946 |
| 15 | Total Adjustificitis to Test Teal Accumulated Depreciation | (4,623,733) | 4,113,540 |
| 16 | Pro-Forma Adjustments | | |
| 17 | (c) To annualize accumulated depreciation for test year additions | | |
| 18 | 304.2 Structures & Improvements | 584 | |
| 19 | 307.2 Wells & Springs | 206 | |
| 20 | 309.2 Supply Mains | 584 | |
| 21 | 310.2 Power Generation Equipment | 1,454 | |
| 22 | 311.2 Pumping Equipment | 1,463 | |
| 23 | 304.3 Structures & Improvements | 33,521 | |
| 24 | 311.3 Pumping Equipment - WTP | 4,505 | |
| 25 | 320.3 Water Treatment Equipment | 1,092 | |
| 26 | 304.4 Structures & Improvements | 30 | |
| 27 | 330.4 Distr. Reservoirs & Standpipes | 787 | |
| 28 | 331.4 Transm. & Distribution Mains | 7,126 | |
| 29 | 333.4 Services | 8,632 | |
| 30 | 334.4 Meters & Meter Installations | 10,690 | |
| 31 | 335.4 Hydrants | 2,328 | |
| 32 | 336.4 Backflow Prevention Devices | 3,634 | |
| 33 | 304.5 Structures & Improvements | 20,365 | |
| 34 | 340.5 Office Furniture & Equipment | 32,104 | |
| 35 | 341.5 Transportation Equipment | 6,107 | |
| 36 | 343.5 Tools, Shop & Garage Equipment | 340 | |
| 37 | 344.5 Laboratory Equipment | 108 | |
| 38 | 345.5 Power Operated Equipment | 1,511 | |
| 39 | 346.5 Communication Equipment | 236 | |
| 40 | 354.2 Structures & Improvements | | 909 |
| 41 | 355.2 Power Generation Equipment - Collection Plt | | (6 |
| 42 | 360.2 Force Mains | | 1,976 |
| 43 | 361.2 Collection Sewers - Gravity | | 16,738 |
| 44 45 | 363.2 Services to Customers | | 4,276 |
| 45 46 | 364.2 Flow Measuring Devices | | 942 |
| 46 47 | 389.2 Other Plant & Misc. Equipment | | 1,450 |
| 47 48 | 354.3 Structures & Improvements | | 11,664 |
| 48 49 | 355.3 Power Generation Equipment - Pumping Plt 370.3 Receiving Wells | | 9,172 44 |
| 49 50 | 371.3 Pumping Equipment | | 15,252 |
| 50 51 | 354.4 Structures & Improvements | | 2,761 |
| 51 52 | 354.4 Structures & Improvements 355.4 Power Generation Equipment - Treatment Plt | | 2,701 |
| 53 | 380.4 Treatment & Disposal Equipment | | 17,749 |
| 54 | 381.4 Plant Sewers | | 624 |
| 55 | 382.4 Outfall Sewer Lines | | 16 |
| 56 | 389.4 Other Plant & Misc. Equipment | | (223 |
| 57 | 371.5 Pumping Equipment | | 210 |
| 58 | 374.5 Reuse Distribution Reservoirs | | (76 |
| 59 | 380.5 Treatment & Disposal Equipment | | 2 |
| 60 | (continued next page) | | - |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] Projected []

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| Line | | | |
|--------------|--|-------------|---------------------------------------|
| No. 1 | Description (c) To appualize accumulated depreciation for test year additions (continued) | Water | Wastewater |
| | (c) To annualize accumulated depreciation for test year additions (continued) | | |
| 2 | 354.6 Structures & Improvements | | 33 |
| 3 | 366.6 Reuse Services | | 5,892 |
| 4 | 367.6 Reuse Meters & Meter Installations | | 150 |
| 5 | 371.6 Pumping Equipment | | 456 |
| 6 | 375.6 Reuse Transmission & Distribution System | | 1,284 |
| 7 | 354.7 Structures & Improvements | | 1,669 |
| 8 9 | 390.7 Office Furniture & Equipment | | 20,416 |
| | 391.7 Transportation Equipment | | 5,070 |
| 10 11 | 393.7 Tools, Shop & Garage Equipment | | (56) 331 |
| 12 | 394.7 Laboratory Equipment | | 732 |
| 13 | 395.7 Power Operated Equipment 396.7 Communication Equipment | | 4,609 |
| 14 | 397.7 Miscellaneous Equipment | | (243) |
| 15 | 398.7 Other Tangible Plant | | 365 |
| 16 | Total Annualized Accumulated Depreciation Adjustment | 137,408 | 124,225 |
| 17 | Total Annualized Accumulated Depreciation Adjustment | 137,400 | 124,223 |
| 18 | (d) To adjust accumulated depreciation for pro forma additions | | |
| 19 | 307.2 Wells & Springs | 7,484 | |
| 20 | 309.2 Supply Mains | 16,482 | |
| 21 | 310.2 Power Generation Equipment | 12,688 | |
| 22 | 320.3 Water Treatment Equipment | 4,064 | |
| 23 | 330.4 Distr. Reservoirs & Standpipes | 7,043 | |
| 24 | 331.4 Transm. & Distribution Mains | 60,112 | |
| 25 | 341.5 / 391.7 Transportation Equipment | 10,695 | 9,817 |
| 26 | 354.4 Structures & Improvements | 10,055 | 22,110 |
| 27 | 355.3 Power Generation Equipment - Pumping Plt | | 7,658 |
| 28 | 360.2 Collection Sewers - Force | | 99,856 |
| 29 | 361.2 Collection Sewers - Gravity | | 93,623 |
| 30 | 361.2 Collection Sewers - Manholes | | 10,009 |
| 31 | 370.3 Receiving Wells | | 58,217 |
| 32 | 371.3 Pumping Equipment | | 38,611 |
| 33 | 380.4 Treatment & Disposal Equipment | | 665,387 |
| 34 | 381.4 Plant Sewers | | 36,816 |
| 35 | 398.3 Other Tangible Plant - Pumping | | 60,556 |
| 36 | Total Accumulated Depreciation for Pro Forma Additions | 118,567 | 1,102,661 |
| 37 | - | * | · · · · · · · · · · · · · · · · · · · |
| 38 | (e) Plant Retirements | | |
| 39 | 307.2 Wells & Springs | (106,377) | |
| 40 | 310.2 Power Generation Equipment | (18,627) | |
| 41 | 320.3 Water Treatment Equipment | (27,307) | |
| 42 | 330.4 Distr. Reservoirs & Standpipes | (21,359) | |
| 43 | 331.4 Transm. & Distribution Mains | (501,685) | |
| 44 | 341.5 / 391.7 Transportation Equipment (Orig cost \$22,529 - salvage \$14,000) | (4,447) | (4,082) |
| 44 | 354.4 Structures & Improvements | | (247,401) |
| 45 | 360.2 Collection Sewers - Force | | (905,443) |
| 46 | 361.2 Collection Sewers - Gravity | | (122,918) |
| 47 | 361.2 Collection Sewers - Manholes | | (94,778) |
| 48 | 370.3 Receiving Wells | | (682,551) |
| 49 | 371.3 Pumping Equipment | | (273,146) |
| 50 | 380.4 Treatment & Disposal Equipment | | (5,421,765) |
| 51 | 381.4 Plant Sewers | | (460,358) |
| 52 | Total Accumulated Depreciation for Pro Forma Retirements | (679,802) | (8,212,442) |
| 53 | · · · · · · · · · · · · · · · · · · · | | |
| 54 | Total Proforma Adjustments to Accumulted Depreciation | (423,827) | (6,985,555) |
| 55 | | | |
| 56 | Total Accumulated Depreciation Adjustments | (5,249,620) | (2,869,610) |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] Projected []

Schedule: A-3 Page 4 of 5

Preparer: Deborah D. Swain

| Line | Description | Mate: | Wastowater |
|---------------------|---|-----------------|---|
| No. 1 (E) | Description Contributions in Aid of Construction / Amortization | Water | Wastewater |
| 2 | Adjust overamortization of CIAC - ORDER NO. PSC-2017-0361-FOF-WS | | |
| 3 | Lake Placid - Tap Fees | (850) | (33,139) |
| 4 | Mid County - General Plant | (223) | (472,697) |
| 5 | Sanlando - Pump Structure | | (238,763) |
| 6 | Sanlando - Treatment Structure | | (544,745) |
| 7 | Sanlando - Gravity Mains | | (175,285) |
| 8 | | (850) | (1,464,628) |
| 9 | Retirement of Proforma Contributed Plant | , , | <u>, , , , , , , , , , , , , , , , , , , </u> |
| 10 | 331.4 Transm. & Distribution Mains | (87,827) | |
| 11 | 360.2 Collection Sewers - Force | (07,027) | (163,456) |
| 12 | 361.2 Collection Sewers - Gravity | | (52,052) |
| 13 | 361.2 Collection Sewers - Gravity | | |
| | | | (35,996) |
| 14 | 370.3 Receiving Wells | | (474,597) |
| 15 16 | 371.3 Pumping Equipment Total Retirement of Contributed Plant | (87,827) | (27,118) |
| 17 | Total Retirement of Contributed Plant | (67,627) | (753,220) |
| 18 | Amortization on Retirement of Proforma Contributed Plant | | |
| 19 | 331.4 Transm. & Distribution Mains | (87,827) | |
| 20 | 360.2 Collection Sewers - Force | (87,827) | (163,456) |
| 21 | 361.2 Collection Sewers - Gravity | | (52,052) |
| 22 | 361.2 Collection Sewers - Gravity | | |
| 23 | 370.3 Receiving Wells | | (35,996) |
| 24 | • | | (474,597) (27,119) |
| 25 | 371.3 Pumping Equipment Total Amortization on Retirement of Proforma Contributed Plant | (87,827) | (27,118) (753,220) |
| 26 | Total Amortization on Retirement of Proforma Contributed Plant | (87,827) | (755,220) |
| 27 (F) | Acquisition Adjustments /Accumulated Amortization | | |
| 27 (F) 28 | To remove acquisition Adjustments from Rate Base | | |
| 29 | To remove acquisition Aujustinents from Nate base | | |
| 30 | Acquisition Adjustments | (56,355) | (1,238,784) |
| | Acquisition Adjustments | (30,333) | (1,230,764) |
| 31 32 | Assum Amort of Asa Adjustments | (102 642) | 162 602 |
| | Accum. Amort. of Acq. Adjustments | (192,642) | 163,693 |
| 33 | Manding Control Adington and Day Calculute A 47 | 4 744 042 | 2 202 204 |
| 34 (G) | Working Capital Adjustment Per Schedule A-17 | 1,744,813 | 2,303,384 |
| 35 36 | Test Year Adjustments 1. Test Year Adjustments for Unamorized Rate Case Expense | | |
| 37 | , | | |
| 38 | (a) Unamortized prior rate case expense - TY 13 month balance | | |
| 39 | Currently recovered through surcharges Labrador | 1 000 | 1 001 |
| | | 1,009 | 1,001 |
| 40 | Sandalhaven | 0 | 4,612 |
| 41 | Sanlando | 9,942 | 7,999 |
| 42 | UIF Marion Order No. PSC-16-0296-PAA-WS | 1,601 | 223 |
| 43 | UIF Seminole Order No. PSC-16-0296-PAA-WS | 1,359 | 739 |
| 44 | UIF Pasco Order No. PSC-16-0505-PAA-WS | 6,927 | 3,006 |
| 45 | (b) Unamortized Generic Docket - 13 TY month balance | | |
| 46 | Cypress Lakes | 1,397 | 1,329 |
| 47 | Eagle Ridge | 0 | 2,821 |
| 48 | Lake Placid | 146 | 148 |
| 49 | LUSI | 11,921 | 3,686 |
| 50 | Longwood | 0 | 1,949 |
| 51 | Mid-County | 0 | 3,762 |
| | Pennbrooke | 1,653 | 1,378 |
| 52 | | | |
| 52 53 | Tierra Verde | 0 | 2,348 |
| 52 | | 7,448 43,403 | 2,348 3,231 38,231 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule: A-3 Page 5 of 5

Preparer: Deborah D. Swain

Interim [] Final [X] Historic [X] Projected []

| Line | | | | |
|------|-----|---|-----------|------------|
| No. | | Description | Water | Wastewater |
| 1 | 2. | To include unamortized average balance of Project Phoenix regulatory asset | | |
| 2 | | Cypress Lakes | 3,887 | 3,568 |
| 3 | | Eagle Ridge | 0 | 1,853 |
| 4 | | Lake Placid | 373 | 417 |
| 5 | | Pennbrooke | (603) | (483) |
| 6 | | UIF Counties | 4,060 | 1,746 |
| 7 | | Total unamortized average balance of Project Phoenix regulatory asset | 7,717 | 7,101 |
| 8 | | _ | | |
| 9 | | Total Test Year Adjustment to Working Capital | 51,120 | 45,332 |
| 10 | | | | |
| 11 | Pro | forma Adjustments | | |
| 12 | 3. | Adjustment to include presumed cash balance (2% gross plant) | 2,355,199 | 3,061,123 |
| 13 | 4. | Proforma Studies and Preliminary Investigation | | |
| 14 | | Chlorine Dioxide Pilot Study - Summertree | | 52,000 |
| 15 | | Smoke Testing/I&I Investigation - Cypress Lakes | | 89,328 |
| 16 | | I&I Investigation - Cypress Lakes, deferred and amortized (\$50,000 - 1 yr amort) | | 45,000 |
| 17 | | Total Proforma Adjustments to Working Capital | 2,355,199 | 3,202,451 |
| 18 | | | | |
| 19 | | Total Working Capital | 4,151,132 | 5,551,167 |

Schedule of Water and Wastewater Plant in Service Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []

Schedule: A-4 Page 1 of 1 Preparer: Deborah D. Swain

Explanation: Provide the annual balance of the original cost of plant in service, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

| Line | | Year-End Balance | | | | | | |
|------|---|------------------|-------------|----|--------------|--|--|--|
| No. | Description | | Water | | Wastewater | | | |
| 1 | Balance 12/31/15 | \$ | 94,030,336 | \$ | 103,467,995 | | | |
| 2 | Additions | | 9,024,509 | | 13,101,522 | | | |
| 3 | Retirements | | (425,748) | | (527,032) | | | |
| 4 | Adjustments | | (7,085,797) | | (10,890,703) | | | |
| 5 | Adjustments - UIF Allocations | | | | | | | |
| 6 | | | | | | | | |
| 7 | Balance 12/31/16 | \$ | 95,543,300 | \$ | 105,151,782 | | | |
| 8 | Additions | | 8,390,239 | | 7,971,727 | | | |
| 9 | Retirements | | (550,226) | | (606,724) | | | |
| 10 | Adjustments - COA Docket No 20160101-WS | | (539,008) | | 197,346 | | | |
| 11 | Adjustments - UIF Allocations | | (274,029) | | 274,029 | | | |
| 12 | Balance 12/31/17 | \$ | 102,570,276 | \$ | 112,988,160 | | | |
| 13 | | | | | | | | |
| 14 | Additions | | 17,938,919 | | 18,915,141 | | | |
| 15 | Retirements | | (787,513) | | (1,922,795) | | | |
| 16 | Adjustments - Rounding | | | | 1 | | | |
| 17 | | | | | _ | | | |
| 18 | Balance 12/31/18 | \$ | 119,721,682 | \$ | 129,980,507 | | | |
| 19 | Reclass Reuse System from Water to Wastewater | | (554,993) | _ | 554,993 | | | |
| 20 | Revised Balance 12/31/18 | \$ | , , | \$ | 130,535,500 | | | |
| 21 | Additions | | 6,983,794 | | 4,352,785 | | | |
| 22 | Retirements | | (418,161) | | (589,045) | | | |
| 23 | Adjustments - Rounding | | | | | | | |
| 24 | | | | | | | | |
| 25 | Balance 12/31/19 | \$ | 125,732,322 | \$ | 134,299,240 | | | |
| 26 | | | | | | | | |

27 (1) Rate base was last established for historical year 2015 in PSC-2017-0361-FOF-WS and PSC-2019-0363-PAA-WS

28 (2) 2014 Annual Report starting balance and additions incorrect. Shown here per books.

Supporting Schedules: A-5, A-6

Recap Schedules: A-18

46

47

Schedule: A-5 Page 1 of 2

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

| | (1) | (2) | (3) | (4) | (5) | (6) |
|-------------|--|-------------------|-------------|--------------------|-----------|----------------|
| Line No. | Account No. and Name | Test Year | Adjustments | Adjusted | NU&U % | NU&U Amount |
| | INTANGIBLE PLANT | Average Bal. | Adjustments | Average | 70 | Amount |
| 2 | 301.1 Organization | 98,683 | | 98,683 | | |
| 3 | 302.1 Franchises | 232,782 | | 232,782 | | |
| 4 | 339.1 Other Plant & Misc. Equipment | 35,755 | | 35,755 | | |
| 5 | SOURCE OF SUPPLY AND PUMPING PLANT | 33,733 | | 33,733 | | |
| 6 | 303.2 Land & Land Rights | 35,517 | | 35,517 | | |
| 7 | 304.2 Structures & Improvements | 1,269,595 | | 1,269,595 | | |
| 8 | 305.2 Collect. & Impound. Reservoirs | -,203,333 | | | | |
| 9 | 306.2 Lake, River & Other Intakes | _ | | _ | | |
| | 307.2 Wells & Springs | 4,048,236 | 118,136 | 4,166,372 | | |
| | 308.2 Infiltration Galleries & Tunnels | 138,232 | 110,130 | 138,232 | | |
| | 309.2 Supply Mains | 3,364,035 | 576,869 | 3,940,904 | | |
| | 310.2 Power Generation Equipment | 586,731 | 235,129 | 821,860 | | |
| | 311.2 Pumping Equipment | 299,342 | 255,125 | 299,342 | | |
| | 339.2 Other Plant & Misc. Equipment | 80,709 | | 80,709 | | |
| | WATER TREATMENT PLANT | 00,703 | | 00,703 | | |
| | 303.3 Land & Land Rights | 216,022 | | 216,022 | | |
| | 304.3 Structures & Improvements | 8,214,330 | | 8,214,330 | | |
| | 310.3 Power Generation Equipment | 0,214,330 | | 0,214,330 | | |
| | 311.3 Pumping Equipment - WTP | 8,189,518 | | 8,189,518 | | |
| | 320.3 Water Treatment Equipment | 7,218,075 | 62,099 | 7,280,174 | | |
| | 339.3 Other Plant & Misc. Equipment | 4,143 | 02,099 | 4,143 | | |
| | TRANSMISSION & DISTRIBUTION PLANT | 4,143 | | 4,143 | | |
| | 303.4 Land & Land Rights | 246 | | 246 | | |
| | 304.4 Structures & Improvements | 8,496 | | 8,496 | | |
| | 311.4 Electric Pumping Equipment - T&D | 292,488 | | 292,488 | | |
| | 330.4 Distr. Reservoirs & Standpipes | 5,583,677 | 239,236 | 5,822,913 | | |
| | 331.4 Transm. & Distribution Mains | 45,696,363 | 2,089,999 | 47,786,362 | | |
| | 333.4 Services | 10,939,809 | 2,063,333 | 10,939,809 | | |
| | 334.4 Meters & Meter Installations | 6,095,769 | | 6,095,769 | | |
| | 335.4 Hydrants | 2,489,640 | | 2,489,640 | | |
| | 336.4 Backflow Prevention Devices | 369,975 | | 369,975 | | |
| | 339.4 Other Plant & Misc. Equipment | 12,030 | | 12,030 | | |
| | GENERAL PLANT | 12,030 | | 12,030 | | |
| | 303.5 Land & Land Rights | 45,074 | | 45,074 | | |
| | 304.5 Structures & Improvements | 2,113,534 | | 2,113,534 | | |
| | 340.5 Office Furniture & Equipment | 9,742,081 | (4,319,165) | 5,422,916 | | |
| | 341.5 Transportation Equipment | 3,842,285 | (1,785,341) | 2,056,944 | | |
| | 342.5 Stores Equipment | 14,333 | (1,703,341) | 14,333 | | |
| | 343.5 Tools, Shop & Garage Equipment | 828,522 | | 828,522 | | |
| | 344.5 Laboratory Equipment | 63,455 | | 63,455 | | |
| | 345.5 Power Operated Equipment | | | | | |
| | 346.5 Communication Equipment | 156,775 | | 156,775 221 122 | | |
| 43 | • • | 231,122 23,218 | | 231,122 23,218 | | |
| 11 | 347.5 Miscellaneous Equipment | | | | | |

122,154,930

TOTAL

119,359,618

N/A

(2,795,312)

Historic [X] Projected []

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

Schedule: A-5 Page 2 of 2 Preparer: Deborah D. Swain

Recap Schedules: A-1, A-4

| Line | (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|----------|---|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|---------------------|---------------------|--------------------|--------------------|--------------------|--------------------|--------------------|--------------------|
| No. | Account No. and Name | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal. |
| 1 | INTANGIBLE PLANT | | | | | | | | | | | | | | |
| 2 | 301.1 Organization | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 | 98,683 |
| 3 | 302.1 Franchises | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 | 232,782 |
| 4 | 339.1 Other Plant & Misc. Equipment | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 | 35,755 |
| 5 | SOURCE OF SUPPLY AND PUMPING PLANT | | | | | | | | | | | | | | |
| 6 | 303.2 Land & Land Rights | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 | 35,517 |
| 7 | 304.2 Structures & Improvements | 1,261,441 | 1,261,441 | 1,261,441 | 1,261,441 | 1,261,441 | 1,261,757 | 1,262,412 | 1,262,917 | 1,263,089 | 1,286,838 | 1,286,838 | 1,286,838 | 1,286,838 | 1,269,595 |
| 8 | 305.2 Collect. & Impound. Reservoirs | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 | 306.2 Lake, River & Other Intakes | | | | | | | | | | | | | | |
| 10 | 307.2 Wells & Springs | 4,041,527 | 4,041,527 | 4,043,155 | 4,041,710 | 4,041,710 | 4,050,771 | 4,052,014 | 4,052,014 | 4,052,014 | 4,052,014 | 4,052,285 | 4,052,375 | 4,053,952 | 4,048,236 |
| 11 | 308.2 Infiltration Galleries & Tunnels | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 | 138,232 |
| 12 | 309.2 Supply Mains | 3,336,854 | 3,336,854 | 3,336,854 | 3,337,113 | 3,337,113 | 3,377,536 | 3,377,536 | 3,380,531 | 3,380,531 | 3,382,781 | 3,382,917 | 3,382,917 | 3,382,917 | 3,364,035 |
| 13 | 310.2 Power Generation Equipment | 497,253 | 497,253 | 497,253 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 613,575 | 586,731 |
| 14 | 311.2 Pumping Equipment | 275,671 | 280,604 | 281,347 | 282,439 | 282,759 | 303,662 | 304,501 | 305,361 | 306,282 | 307,152 | 309,207 | 326,109 | 326,353 | 299,342 |
| 15 | 339.2 Other Plant & Misc. Equipment | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 | 80,709 |
| 16 | WATER TREATMENT PLANT | | | | | | | | | | | | | | |
| 17 | 303.3 Land & Land Rights | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 | 216,022 |
| 18 | 304.3 Structures & Improvements | 7,591,983 | 7,589,826 | 7,592,305 | 7,592,772 | 7,592,772 | 7,592,772 | 7,622,221 | 7,635,364 | 9,184,437 | 9,184,753 | 9,201,878 | 9,200,729 | 9,204,476 | 8,214,330 |
| 19 | 310.3 Power Generation Equipment | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 20 | 311.3 Pumping Equipment - WTP | 8,080,782 | 8,107,612 | 8,129,151 | 8,137,355 | 8,183,076 | 8,196,369 | 8,201,604 | 8,213,137 | 8,213,987 | 8,226,038 | 8,244,293 | 8,257,638 | 8,272,691 | 8,189,518 |
| 21 | 320.3 Water Treatment Equipment | 7,193,672 | 7,196,447 | 7,198,040 | 7,199,103 | 7,199,363 | 7,220,942 | 7,229,238 | 7,229,858 | 7,229,872 | 7,230,159 | 7,233,336 | 7,234,691 | 7,240,250 | 7,218,075 |
| 22 | 339.3 Other Plant & Misc. Equipment | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 | 4,143 |
| 23 | TRANSMISSION & DISTRIBUTION PLANT | | | | | | | | | | | | | | |
| 24 | 303.4 Land & Land Rights | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 | 246 |
| 25 | 304.4 Structures & Improvements | 7,890 | 7,890 | 7,890 | 7,890 | 7,990 | 7,990 | 8,306 | 8,668 | 9,068 | 9,068 | 9,068 | 9,368 | 9,368 | 8,496 |
| 26 | 311.4 Electric Pumping Equipment - T&D | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 | 292,488 |
| 27 | 330.4 Distr. Reservoirs & Standpipes | 5,573,536 | 5,574,241 | 5,573,924 | 5,573,924 | 5,574,613 | 5,574,625 | 5,590,449 | 5,589,455 | 5,589,952 | 5,589,518 | 5,590,449 | 5,582,544 | 5,610,570 | 5,583,677 |
| 28 | 331.4 Transm. & Distribution Mains | 45,335,103 | 45,350,315 | 45,359,205 | 45,491,118 | 45,500,151 | 45,698,115 | 45,707,330 | 45,894,857 | 45,909,644 | 45,926,970 | 45,938,716 | 45,962,001 | 45,979,196 | 45,696,363 |
| 29 | 333.4 Services | 10,623,536 | 10,639,554 | 10,659,071 | 10,727,916 | 10,754,227 | 10,935,002 | 10,948,149 | 11,026,138 | 11,064,229 | 11,166,679 | 11,195,647 | 11,218,834 | 11,258,533 | 10,939,809 |
| 30 | 334.4 Meters & Meter Installations | 5,901,789 | 5,923,014 | 5,955,124 | 5,991,682 | 6,031,701 | 6,072,352 | 6,095,050 | 6,127,450 | 6,171,886 | 6,203,258 | 6,231,299 | 6,247,259 | 6,293,130 | 6,095,769 |
| 31 | 335.4 Hydrants | 2,401,738 | 2,400,238 | 2,400,631 | 2,413,376 | 2,415,259 | 2,485,691 | 2,493,041 | 2,525,943 | 2,526,169 | 2,567,353 | 2,571,099 | 2,578,438 | 2,586,338 | 2,489,640 |
| 32 | 336.4 Backflow Prevention Devices | 317,396 | 321,071 | 325,887 | 345,625 | 357,632 | 359,869 | 369,607 | 379,176 | 386,244 | 401,697 | 409,101 | 416,081 | 420,293 | 369,975 |
| 33 | 339.4 Other Plant & Misc. Equipment | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 | 12,030 |
| 34 | GENERAL PLANT | 44.020 | 44.050 | 44.863 | 45.422 | 45.000 | 45 422 | 45.430 | 45 427 | 45 470 | 45.440 | 45.420 | 45.430 | 45.142 | 45.074 |
| 35 | 303.5 Land & Land Rights | 44,920 | 44,858 | , | 45,122 | 45,093 | 45,132 | 45,139 | 45,137 | 45,170 | 45,119 | 45,129 | 45,139 | -, | 45,074 |
| 36 37 | 304.5 Structures & Improvements | 1,909,369 | 1,907,311 | 1,907,505 | 1,922,906 | 1,929,350 | 1,930,688 | 1,930,975 | 2,142,966 | 2,148,834 | 2,149,365 | 2,167,138 | 2,714,452 | 2,715,087 | 2,113,534 |
| | 340.5 Office Furniture & Equipment | 8,832,417 | 8,816,897 | 9,194,219 | 9,303,514 | 9,316,860 | 9,378,859 | 9,936,825 | 10,174,442 | 10,231,664 | 10,283,021 | 10,321,193 | 10,385,881 | 10,471,258 | 9,742,081 |
| 38 39 | 341.5 Transportation Equipment | 3,651,043 14,333 | 3,828,928 | 3,777,637 | 3,838,865 | 3,878,816 | 3,797,969 | 3,797,888 14,333 | 3,781,755 14,333 | 3,969,355 | 3,953,515 | 3,887,812 | 3,887,563 | 3,898,554 | 3,842,285 |
| | 342.5 Stores Equipment | | 14,333 | 14,333 | 14,333 | 14,333 | 14,333 | | | 14,333 | 14,333 | 14,333 | 14,333 | 14,333 | 14,333 |
| 40 | 343.5 Tools, Shop & Garage Equipment | 817,743 | 821,077 | 821,080 | 821,883 | 827,983 | 831,776 | 831,783 | 832,145 | 832,735 | 832,432 | 833,075 | 833,531 | 833,539 | 828,522 |
| 41 | 344.5 Laboratory Equipment | 62,050 | 62,050 | 62,471 | 62,471 | 62,471 | 63,335 | 63,876 | 63,876 | 64,398 | 64,048 | 64,398 | 64,515 | 64,957 | 63,455 |
| 42 43 | 345.5 Power Operated Equipment 346.5 Communication Equipment | 142,053 229,478 | 144,598 229,246 | 143,826 229,685 | 146,722 230,659 | 149,540 230,550 | 149,540 230,696 | 156,792 230,725 | 157,969 230,718 | 160,781 230,840 | 166,937 232,145 | 172,361 233,251 | 173,439 233,288 | 173,515 233,299 | 156,775 231,122 |
| 43 44 | | | | | | • | | | | | | | | | |
| | 347.5 Miscellaneous Equipment | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 | 23,218 |
| 45 46 | 348.5 Other Tangible Plant | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) | (425,667) |
| 46 47 | TOTAL | 118,887,735 | 119,141,343 | 119,561,055 | 120,147,672 | 120,352,536 | 120,937,514 | 121,627,527 | 122,431,943 | 124,343,247 | 124,632,926 | 124,752,556 | 125,465,696 | 125,732,322 | 122,154,930 |
| 47 | IVIAL | 110,007,733 | 117,141,343 | 113,301,033 | 120,147,072 | 120,332,330 | 120,331,314 | 141,041,341 | 144,431,343 | 144,343,447 | 144,034,320 | 144,732,330 | 143,403,030 | 143,134,344 | 144,134,330 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected [] Schedule: A-6 Page 1 of 4 Preparer: Deborah D. Swain

Recap Schedules: A-2, A-4

| | | TOTAL | | | | | | |
|----------|---|------------------|------------------------|------------------------|-------------------|-------------------|--|--|
| Line | (1) | (2) Test Year | (3) | (4) Adjusted | (5) Non-Used & | (6) NU&U Final | | |
| No. | Account No. and Name | Average Bal. | Adjustments | Average | Useful % | Amount | | |
| 1 | INTANGIBLE PLANT | | | | | | | |
| 2 | 351.1 Organization | 141,958 | | 141,958 | | | | |
| 3 4 | 352.1 Franchises 389.1 Other Plant & Misc. Equipment | 20,798 | 2,229,799 | 20,798 | (See pgs 2-4) | 1,078,777 | | |
| 5 | COLLECTION PLANT | - | 2,223,733 | 2,223,733 | (See pgs 2-4) | 1,076,777 | | |
| 6 | 353.2 Land & Land Rights | 21,085 | | 21,085 | | | | |
| 7 | 354.2 Structures & Improvements | 514,630 | | 514,630 | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | 1,745,461 | | 1,745,461 | | | | |
| 9 | 360.2 Collection Sewers - Force | 8,597,704 | 2,095,773 | 10,693,477 | | | | |
| 10 | 361.2 Collection Sewers - Gravity | 29,724,299 | 4,342,378 | 34,066,677 | | | | |
| 11 | 362.2 Special Collecting Structures | 8,350 | | 8,350 | | | | |
| 12 | 363.2 Services to Customers | 2,182,264 | | 2,182,264 723,735 | | | | |
| 13 14 | 364.2 Flow Measuring Devices 365.2 Flow Measuring Installations | 723,735 497 | | 725,735 497 | | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | 37,461 | | 37,461 | | | | |
| 16 | SYSTEM PUMPING PLANT | 37,101 | | 37,101 | | | | |
| 17 | 353.3 Land & Land Rights | - | | - | | | | |
| 18 | 354.3 Structures & Improvements | 11,749,857 | | 11,749,857 | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | 285,429 | 153,163 | 438,592 | | | | |
| 20 | 370.3 Receiving Wells | 609,365 | 1,114,629 | 1,723,994 | | | | |
| 21 | 371.3 Pumping Equipment | 2,841,519 | 463,707 | 3,305,226 | | | | |
| 22 | 389.3 Other Plant & Misc. Equipment | 55,800 | 505.552 | 55,800 | | | | |
| 23 24 | 398.3 Other Tangible Plant - Pumping TREATMENT AND DISPOSAL PLANT | - | 605,562 | 605,562 | | | | |
| 25 | 353.4 Land & Land Rights | 276,248 | | 276 248 | (See pgs 2-4) | 7,621 | | |
| 26 | 354.4 Structures & Improvements | 17,522,622 | 460,106 | | (See pgs 2-4) | 899,261 | | |
| 27 | 355.4 Power Generation Equipment - Treatment Plt | 112,571 | , | | (See pgs 2-4) | 254 | | |
| 28 | 380.4 Treatment & Disposal Equipment | 12,283,096 | 6,885,256 | | (See pgs 2-4) | 1,269,882 | | |
| 29 | 381.4 Plant Sewers | 3,415,419 | 918,272 | 4,333,691 | (See pgs 2-4) | 132,747 | | |
| 30 | 382.4 Outfall Sewer Lines | 714,554 | | | (See pgs 2-4) | 574 | | |
| 31 | 389.4 Other Plant & Misc. Equipment | 92,272 | | 92,272 | | | | |
| 32 | RECLAIMED WATER TREATMENT PLANT | 245 470 | | 245 470 | | | | |
| 33 34 | 353.5 Land & Land Rights | 215,470 | | 215,470 | | | | |
| 35 | 354.5 Structures & Improvements 355.5 Power Generation Equipment | 27,206 | | 27,206 | | | | |
| 36 | 371.5 Pumping Equipment | 81,167 | | 81,167 | | | | |
| 37 | 374.5 Reuse Distribution Revervoirs | 66,816 | | 66,816 | | | | |
| 38 | 380.5 Treatment & Disposal Equipment | 5,098,162 | | 5,098,162 | | | | |
| 39 | 381.5 Plant Sewers | 10,672 | | 10,672 | | | | |
| 40 | 389.5 Other Plant & Misc. Equipment | 6,364 | | 6,364 | | | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | |
| 42 | 352.6 Franchises | - | | - | | | | |
| 43 44 | 353.6 Land & Land Rights 354.6 Structures & Improvements | 34,799 | | 34,799 | | | | |
| 45 | 355.6 Power Generation Equipment | 34,733 | | 34,733 | | | | |
| 46 | 366.6 Reuse Services | 880,869 | | 880,869 | | | | |
| 47 | 367.6 Reuse Meters & Meter Installations | 108,271 | | 108,271 | | | | |
| 48 | 371.6 Pumping Equipment | 48,129 | | 48,129 | | | | |
| 49 | 375.6 Reuse Transmission & Distribution System | 14,850,220 | | 14,850,220 | | | | |
| 50 | 389.6 Other Plant & Miscellaneous Equipment | 23,660 | | 23,660 | | | | |
| 51 | GENERAL PLANT | | | | | | | |
| 52 | 353.7 Land & Land Rights | 70,238 | | 70,238 | | | | |
| 53 54 | 354.7 Structures & Improvements | 13,363,322 | A 210 16F | 13,363,322 | | | | |
| 55 | 390.7 Office Furniture & Equipment 391.7 Transportation Equipment | 50,499 | 4,319,165 1,885,888 | 4,369,664 1,885,888 | | | | |
| 56 | 392.7 Stores Equipment | 3,048 | 1,000,000 | 3,048 | | | | |
| 57 | 393.7 Tools, Shop & Garage Equipment | 284,338 | | 284,338 | | | | |
| 58 | 394.7 Laboratory Equipment | 90,886 | | 90,886 | | | | |
| 59 | 395.7 Power Operated Equipment | 101,138 | | 101,138 | | | | |
| 60 | 396.7 Communication Equipment | 125,813 | | 125,813 | | | | |
| 61 | 397.7 Miscellaneous Equipment | 100,045 | | 100,045 | | | | |
| 62 | 398.7 Other Tangible Plant | 2,560,989 | (2,217,525) | 343,464 | | | | |
| 63 64 | TOTAL | 124 070 445 | 22 256 472 | 155 125 200 | - | 2 200 440 | | |
| 64 | IOIAL | 131,879,115 | 23,256,173 | 155,135,288 | _ | 3,389,116 | | |

Schedule: A-6 Page 2 of 4

Preparer: Deborah D. Swain

Recap Schedules: A-2, A-4

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

397.7 Miscellaneous Equipment398.7 Other Tangible Plant

63

64

| Historic | [X] | Projected | [|] |
|----------|-----|-----------|---|---|
| | | | | |

| | Γ | | LUSI | | GOLDEN HILLS/CROWNWOOD | | | | |
|----------|--|----------------------|------------------|----------------|------------------------|------------------|----------------|--|--|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | | |
| Line | | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year | | |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount | | |
| 1 | INTANGIBLE PLANT | | | | | | | | |
| 2 | 351.1 Organization | | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | | | |
| 5 | COLLECTION PLANT | | | | | | | | |
| 6 7 | 353.2 Land & Land Rights 354.2 Structures & Improvements | | | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | | | |
| 11 | 362.2 Special Collecting Structures | | | | | | | | |
| 12 | 363.2 Services to Customers | | | | | | | | |
| 13 | 364.2 Flow Measuring Devices | | | | | | | | |
| 14 | 365.2 Flow Measuring Installations | | | | | | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | | | | | | | | |
| 16 | SYSTEM PUMPING PLANT | | | | | | | | |
| 17 18 | 353.3 Land & Land Rights 354.3 Structures & Improvements | | | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | | | |
| 20 | 370.3 Receiving Wells | | | | | | | | |
| 21 | 371.3 Pumping Equipment | | | | | | | | |
| 22 | 389.3 Other Plant & Misc. Equipment | | | | | | | | |
| 23 | 398.3 Other Tangible Plant - Pumping | | | | | | | | |
| 24 | TREATMENT AND DISPOSAL PLANT | | | | | | | | |
| 25 | 353.4 Land & Land Rights | 19,459 | 28.00% | - | 10,080 | 21.56% | , | | |
| 26 | 354.4 Structures & Improvements | 3,206,216 | 28.00% | • | 7,056 | 21.56% | = | | |
| 27 | 355.4 Power Generation Equipment - Treatment Pla | 907 | 28.00% | | - | 21.56% | | | |
| 28 29 | 380.4 Treatment & Disposal Equipment 381.4 Plant Sewers | 4,447,609 474,095 | 28.00% 28.00% | | 113,879 | 21.56% 21.56% | • | | |
| 30 | 382.4 Outfall Sewer Lines | 2,049 | 28.00% | • | | 21.56% | | | |
| 31 | 389.4 Other Plant & Misc. Equipment | 2,045 | 28.00% | | _ | 21.56% | | | |
| 32 | RECLAIMED WATER TREATMENT PLANT | | | | | | | | |
| 33 | 353.5 Land & Land Rights | | | | | | | | |
| 34 | 354.5 Structures & Improvements | | | | | | | | |
| 35 | 355.5 Power Generation Equipment | | | | | | | | |
| 36 | 371.5 Pumping Equipment | | | | | | | | |
| 37 | 374.5 Reuse Distribution Revervoirs | | | | | | | | |
| 38 | 380.5 Treatment & Disposal Equipment | | | | | | | | |
| 39 40 | 381.5 Plant Sewers 389.5 Other Plant & Misc. Equipment | | | | | | | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | | |
| 42 | 352.6 Franchises | | | | | | | | |
| 43 | 353.6 Land & Land Rights | | | | | | | | |
| 44 | 354.6 Structures & Improvements | | | | | | | | |
| 45 | 355.6 Power Generation Equipment | | | | | | | | |
| 46 | 366.6 Reuse Services | | | | | | | | |
| 47 | 367.6 Reuse Meters & Meter Installations | | | | | | | | |
| 48 | 371.6 Pumping Equipment | | | | | | | | |
| 49 50 | 375.6 Reuse Transmission & Distribution System 389.6 Other Plant & Miscellaneous Equipment | | | | | | | | |
| 51 | GENERAL PLANT | | | | | | | | |
| 52 | | | | | | | | | |
| 53 | 354.7 Structures & Improvements | | | | | | | | |
| 54 | 390.7 Office Furniture & Equipment | | | | | | | | |
| 55 | 391.7 Transportation Equipment | | | | | | | | |
| 56 | 392.7 Stores Equipment | | | | | | | | |
| 57 | 393.7 Tools, Shop & Garage Equipment | | | | | | | | |
| 58 | 394.7 Laboratory Equipment | | | | | | | | |
| 59 60 | 395.7 Power Operated Equipment | | | | | | | | |
| 60 61 | 396.7 Communication Equipment | | | | | | | | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule: A-6 Page 3 of 4 Preparer: Deborah D. Swain

| | ic [X] Projected [] | | Recap Scho | edules: A-2, A-4 |
|----------|--|-----------|------------|------------------|
| | (1) | (2) | (3) | (4) |
| Line | (1) | Adjusted | Non-Used & | NU&U Test Year |
| No. | Account No. and Name | Average | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | |
| 2 | 351.1 Organization | | | |
| 3 | 352.1 Franchises | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | 2,229,799 | 48.38% | 1,078,777 |
| 5 | COLLECTION PLANT | | | |
| 6 | 353.2 Land & Land Rights | | | |
| 7 | 354.2 Structures & Improvements | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt 360.2 Collection Sewers - Force | | | |
| 9 10 | 361.2 Collection Sewers - Force | | | |
| 11 | 362.2 Special Collecting Structures | | | |
| 12 | 363.2 Services to Customers | | | |
| 13 | 364.2 Flow Measuring Devices | | | |
| 14 | 365.2 Flow Measuring Installations | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | | | |
| 16 | SYSTEM PUMPING PLANT | | | |
| 17 | 353.3 Land & Land Rights | | | |
| 18 | 354.3 Structures & Improvements | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | |
| 20 21 | 370.3 Receiving Wells 371.3 Pumping Equipment | | | |
| 22 | 389.3 Other Plant & Misc. Equipment | | | |
| 23 | 398.3 Other Tangible Plant - Pumping | | | |
| 24 | TREATMENT AND DISPOSAL PLANT | | | |
| 25 | 353.4 Land & Land Rights | | | |
| 26 | 354.4 Structures & Improvements | | | |
| 27 | 355.4 Power Generation Equipment - Treatment Plt | | | |
| 28 | 380.4 Treatment & Disposal Equipment | | | |
| 29 | 381.4 Plant Sewers | | | |
| 30 | 382.4 Outfall Sewer Lines | | | |
| 31 32 | 389.4 Other Plant & Misc. Equipment RECLAIMED WATER TREATMENT PLANT | | | |
| 33 | 353.5 Land & Land Rights | | | |
| 34 | 354.5 Structures & Improvements | | | |
| 35 | 355.5 Power Generation Equipment | | | |
| 36 | 371.5 Pumping Equipment | | | |
| 37 | 374.5 Reuse Distribution Revervoirs | | | |
| 38 | 380.5 Treatment & Disposal Equipment | | | |
| 39 | 381.5 Plant Sewers | | | |
| 40 | 389.5 Other Plant & Misc. Equipment | | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | |
| 42 43 | 352.6 Franchises 353.6 Land & Land Rights | | | |
| 44 | 354.6 Structures & Improvements | | | |
| 45 | 355.6 Power Generation Equipment | | | |
| 46 | 366.6 Reuse Services | | | |
| 47 | 367.6 Reuse Meters & Meter Installations | | | |
| 48 | 371.6 Pumping Equipment | | | |
| 49 | 375.6 Reuse Transmission & Distribution System | | | |
| 50 | 389.6 Other Plant & Miscellaneous Equipment | | | |
| 51 | | | | |
| 52 | 353.7 Land & Land Rights | | | |
| 53 54 | 354.7 Structures & Improvements 390.7 Office Furniture & Equipment | | | |
| 55 | 391.7 Transportation Equipment | | | |
| 56 | 392.7 Stores Equipment | | | |
| 57 | 393.7 Tools, Shop & Garage Equipment | | | |
| 58 | 394.7 Laboratory Equipment | | | |
| 59 | 395.7 Power Operated Equipment | | | |
| 60 | 396.7 Communication Equipment | | | |
| 61 | 397.7 Miscellaneous Equipment | | | |
| 62 | 398.7 Other Tangible Plant | | | |
| 63 64 | TOTAL — | 2 229 799 | | 1 078 777 |
| 04 | | | | |

1,078,777

64

Schedule of Wastewater Plant in Service By Primary Account Test Year Average Balance

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

Schedule: A-6 Page 4 of 4 Preparer: Deborah D. Swain

Recap Schedules: A-2, A-4

| Line | (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|----------|---|-------------------|------------------|------------------|------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|------------------|
| No. | Account No. and Name | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 | INTANGIBLE PLANT | | | | | | | | | | | | | | |
| 2 | 351.1 Organization | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 | 141,958 |
| 3 | 352.1 Franchises | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 | 20,798 |
| 4 | 389.1 Other Plant & Misc. Equipment | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 5 | COLLECTION PLANT | | | | | | | | | | | | | | |
| 6 | 353.2 Land & Land Rights | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 | 21,085 |
| 7 | 354.2 Structures & Improvements | 466,377 | 469,579 | 473,561 | 470,468 | 528,828 | 529,705 | 530,609 | 532,687 | 534,223 | 535,850 | 537,657 | 539,193 | 541,452 | 514,630 |
| 8 | 355.2 Power Generation Equipment - Collection Plt | 1,745,803 | 1,745,803 | 1,745,803 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,358 | 1,745,461 |
| 9 | 360.2 Collection Sewers - Force | 8,531,621 | 8,531,664 | 8,531,617 | 8,533,545 | 8,608,628 | 8,619,722 | 8,602,687 | 8,611,890 | 8,625,162 | 8,629,396 | 8,645,022 | 8,646,784 | 8,652,414 | 8,597,704 |
| 10 | 361.2 Collection Sewers - Gravity | 28,816,326 | 28,825,399 | 28,884,641 | 29,047,020 | 29,488,983 | 29,902,245 | 29,999,708 | 30,144,308 | 30,161,362 | 30,157,278 | 30,225,713 | 30,343,324 | 30,419,580 | 29,724,299 |
| 11 | 362.2 Special Collecting Structures | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 | 8,350 |
| 12 | 363.2 Services to Customers | 1,993,291 | 1,993,551 | 1,993,986 | 2,055,448 | 2,089,231 | 2,206,745 | 2,210,756 | 2,250,388 | 2,250,388 | 2,329,071 | 2,332,040 | 2,332,266 | 2,332,266 | 2,182,264 |
| 13 | 364.2 Flow Measuring Devices | 722,699 | 722,808 | 723,067 | 720,755 | 721,188 | 721,290 | 723,082 | 723,489 | 724,523 | 723,860 | 726,482 | 727,233 | 728,081 | 723,735 |
| 14 | 365.2 Flow Measuring Installations | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 | 497 |
| 15 | 389.2 Other Plant & Misc. Equipment | 7,442 | 7,442 | 7,442 | 7,442 | 50,482 | 50,843 | 50,843 | 50,843 | 50,843 | 50,843 | 50,843 | 50,843 | 50,843 | 37,461 |
| 16 | SYSTEM PUMPING PLANT | | | | | | | | | | | | | | |
| 17 | 353.3 Land & Land Rights | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 18 | 354.3 Structures & Improvements | 11,595,706 | 11,617,790 | 11,651,553 | 11,675,958 | 11,683,009 | 11,701,767 | 11,716,382 | 11,727,515 | 11,737,967 | 11,843,009 | 11,845,441 | 11,858,205 | 12,093,835 | 11,749,857 |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | 210,169 | 210,169 | 210,169 | 210,169 | 210,169 | 210,169 | 210,169 | 210,169 | 210,169 | 454,764 | 454,764 | 454,764 | 454,764 | 285,429 |
| 20 | 370.3 Receiving Wells | 608,827 | 608,827 | 608,827 | 608,827 | 608,827 | 608,827 | 608,827 | 608,827 | 608,827 | 610,577 | 610,577 | 610,577 | 610,577 | 609,365 |
| 21 | 371.3 Pumping Equipment | 2,653,808 | 2,672,632 | 2,684,416 | 2,718,830 | 2,747,926 | 2,761,355 | 2,815,832 | 2,874,988 | 2,918,514 | 2,938,273 | 3,031,804 | 3,026,430 | 3,094,943 | 2,841,519 |
| 22 | 389.3 Other Plant & Misc. Equipment | 57,154 | 57,154 | 57,154 | 55,123 | 55,123 | 55,123 | 55,123 | 55,371 | 55,371 | 55,371 | 55,733 | 55,733 | 55,868 | 55,800 |
| 23 | 398.3 Other Tangible Plant - Pumping | | | | | | | | | | | | | | - |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | | | | | | | | | |
| 24 | 353.4 Land & Land Rights | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 | 276,248 |
| 25 | 354.4 Structures & Improvements | 18,279,600 | 18,284,709 | 18,288,990 | 16,991,154 | 16,995,142 | 17,229,573 | 17,262,443 | 17,305,484 | 17,324,734 | 17,327,372 | 17,333,334 | 17,567,512 | 17,604,036 | 17,522,622 |
| 26 | 355.4 Power Generation Equipment - Treatment Plt | 111,696 | 111,696 | 111,696 | 112,215 | 112,215 | 112,215 | 112,215 | 113,246 | 113,246 | 113,246 | 113,246 | 113,246 | 113,246 | 112,571 |
| 27 | 380.4 Treatment & Disposal Equipment | 12,374,953 | 12,377,943 | 12,396,930 | 11,953,373 | 12,195,520 | 12,209,383 | 12,230,987 | 12,246,721 | 12,272,276 | 12,276,607 | 12,283,821 | 12,283,733 | 12,578,001 | 12,283,096 |
| 28 | 381.4 Plant Sewers | 3,413,265 | 3,413,265 | 3,420,309 | 3,393,586 | 3,403,956 | 3,408,041 | 3,412,101 | 3,408,396 | 3,410,528 | 3,415,490 | 3,432,230 | 3,433,687 | 3,435,590 | 3,415,419 |
| 29 | 382.4 Outfall Sewer Lines | 714,067 | 714,067 | 714,067 | 713,483 | 713,483 | 713,483 | 715,308 | 715,308 | 715,308 | 715,308 | 715,308 | 715,004 | 715,004 | 714,554 |
| 30 | 389.4 Other Plant & Misc. Equipment | 99,124 | 99,124 | 99,124 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 90,216 | 92,272 |
| 31 | RECLAIMED WATER TREATMENT PLANT | , | , | , | , | , | | | , | , | | | , | | - , |
| 32 | 353.5 Land & Land Rights | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 | 215,470 |
| 33 | 354.5 Structures & Improvements | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 | 27,206 |
| 34 | 355.5 Power Generation Equipment | | | · - | · - | · - | | | · - | | · - | | · - | | · - |
| 35 | 371.5 Pumping Equipment | 79,822 | 79,822 | 79,822 | 79,822 | 79.822 | 79.822 | 80.073 | 80.073 | 80.073 | 79.822 | 87.872 | 83.671 | 84.661 | 81.167 |
| 36 | 374.5 Reuse Distribution Reservoirs | 75,518 | 75,528 | 75,528 | 64,195 | 64,195 | 64,206 | 64,206 | 64,206 | 64,206 | 64,206 | 64,206 | 64,206 | 64,206 | 66,816 |
| 37 | 380.5 Treatment & Disposal Equipment | 5,097,920 | 5,097,920 | 5,097,920 | 5,097,920 | 5,098,852 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,197 | 5,098,162 |
| 38 | 381.5 Plant Sewers | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 | 10,672 |
| 39 | 389.5 Other Plant & Misc. Equipment | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 | 6,364 |
| 40 | RECLAIMED WATER DISTRIBUTION PLANT | ., | -, | -, | -, | -, | | | -, | ., | ., | -, | -, | -, | ., |
| 41 | 352.6 Franchises | | _ | _ | _ | _ | - | - | | _ | _ | | | _ | |
| 42 | 353.6 Land & Land Rights | _ | _ | _ | _ | _ | | | | _ | _ | _ | _ | | - |
| 43 | 354.6 Structures & Improvements | 34,338 | 34,338 | 34,338 | 34,338 | 34,338 | 34,338 | 35,084 | 35,084 | 35,084 | 35,084 | 35,084 | 35,163 | 35,773 | 34,799 |
| 44 | 355.6 Power Generation Equipment | - , | - | _ | - , | _ | - | - | - | _ | - | - | - | _ | _ |
| 45 | 366.6 Reuse Services | 613,190 | 613,190 | 613,190 | 613,190 | 613,190 | 954,883 | 954,883 | 1,042,116 | 1,043,216 | 1,097,273 | 1,097,273 | 1,097,273 | 1,098,433 | 880,869 |
| 46 | 367.6 Reuse Meters & Meter Installations | 106,560 | 106,560 | 106,560 | 106,560 | 107,748 | 107,105 | 107,105 | 107,105 | 107,195 | 112,119 | 112,119 | 109,749 | 111,044 | 108,271 |
| 47 | 371.6 Pumping Equipment | 18,115 | 43,792 | 43,792 | 43,792 | 50.514 | 50,514 | 50.514 | 50.514 | 52,496 | 55.117 | 55.117 | 55,702 | 55.702 | 48.129 |
| 48 | 375.6 Reuse Transmission & Distribution System | 14,824,597 | 14,824,900 | 14,825,939 | 14,827,126 | 14,828,294 | 14,829,139 | 14,829,953 | 14,831,715 | 14,834,425 | 14,897,561 | 14,898,306 | 14,899,729 | 14,901,175 | 14,850,220 |
| 49 | 389.6 Other Plant & Miscellaneous Equipment | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 | 23,660 |
| 50 | GENERAL PLANT | 23,000 | 23,000 | 25,000 | 23,000 | 25,000 | 23,000 | 23,000 | 23,000 | 23,000 | 23,000 | 23,000 | 23,000 | 23,000 | 25,000 |
| 51 | 353.7 Land & Land Rights | 228,430 | 228,430 | 228,430 | 228,430 | (69) | (69) | (69) | (69) | (69) | (69) | (69) | (69) | (69) | 70,238 |
| 52 | 354.7 Structures & Improvements | 13,266,555 | 13,266,555 | 13,266,555 | 13,320,611 | 13,359,927 | 13,387,512 | 13,394,968 | 13,405,952 | 13,409,146 | 13,408,240 | 13,412,268 | 13,412,359 | 13,412,539 | 13,363,322 |
| 53 | 390.7 Office Furniture & Equipment | 57,358 | 57,569 | 57,568 | 48,116 | 48,116 | 48,116 | 48,521 | 48,521 | 48,521 | 48,521 | 48,521 | 48,521 | 48,521 | 50,499 |
| 54 | 391.7 Transportation Equipment | 37,338 | 37,309 | 37,308 | +0,110 | +0,110 | 40,110 | 40,321 | 40,321 | +0,321 | +0,321 | 40,321 | 40,321 | 40,321 | 30,439 |
| 54 55 | 391.7 Transportation Equipment 392.7 Stores Equipment | 3,019 | 3,019 | 3,019 | 3,019 | 3,061 | 3,061 | 3,061 | 3,061 | 3,061 | 3,061 | 3,061 | 3,061 | 3,061 | 3,048 |
| 55 56 | | 3,019 294,086 | 3,019 294,086 | 3,019 294,702 | 3,019 279,450 | 280,531 | 280,531 | 280,531 | 280,531 | 281,098 | 282,398 | 282.147 | 282,788 | 283,510 | 3,048 284,338 |
| 56 57 | 393.7 Tools, Shop & Garage Equipment | , | | , | , | | | | | | | - / | | | |
| 57 58 | 394.7 Laboratory Equipment | 90,139 | 90,139 | 90,535 | 87,789 | 89,624 | 89,624 | 89,952 | 90,509 | 90,937 | 86,740 | 93,702 | 96,352 | 95,474 | 90,886 |
| | 395.7 Power Operated Equipment | 88,891 | 96,017 | 97,742 | 97,857 | 98,812 | 98,401 | 98,401 | 98,428 | 105,434 | 107,087 | 109,243 | 109,243 | 109,243 | 101,138 |
| 59 | 396.7 Communication Equipment | 116,583 | 116,583 | 116,583 | 111,536 | 111,536 | 111,536 | 111,536 | 111,536 | 111,536 | 111,536 | 168,355 | 168,355 | 168,355 | 125,813 |
| 60 | 397.7 Miscellaneous Equipment | 111,407 | 111,407 | 111,407 | 96,476 | 96,476 | 96,676 | 96,676 | 96,676 | 96,676 | 96,676 | 96,676 | 96,676 | 96,676 | 100,045 |
| 61 | 398.7 Other Tangible Plant | 2,553,689 | 2,553,689 | 2,553,689 | 2,552,578 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,564,357 | 2,560,989 |
| 62 63 | TOTAL | 400 | 400.05- :- | 101 05 | 400 = : | 100 05 | 404 85 | 101 ===== | 400 4 | 400.05 | 400.04- :-: | 400.05 | 100 55: -:- | 404.0 | 404 5== : |
| | | 130,814,453 | 130,909,474 | 131,052,979 | 129,548,083 | 130,329,916 | 131,526,317 | 131,752,903 | 132,176,024 | 132,326,912 | 132,912,123 | 133,208,332 | 133,571,749 | 134,299,240 | 131,879,115 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule: A-7 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a summary of the items included in non-used and useful plant

for the test year. Provide additional support schedules, if necessary.

| | ne test year. Provide additional support schedules, if neces | TOTAL | LUSI | GOLDEN HILLS- CROWNWOOD | SANDAHAVEN |
|-------------|--|---------------------------|---------------------------|----------------------------|---------------------------|
| Line No. | (1) Description | (2) Average Balance | (3) Average Balance | (4) Average Balance | (5) Average Balance |
| 1 2 | WATER | N/A | N/A | N/A | N/A |
| 3 | Plant in Service | | | | |
| 4 | | | | | |
| 5 | Land | | | | |
| 6 | | | | | |
| 7 | Accumulated Depreciation | | | | |
| 8 | 21.2 | | | | |
| 9 | CIAC | | | | |
| 10 | | | | | |
| 11 | Accumulated Amortization of CIAC | | | | |
| 12 | | | | | |
| 13 | Advances for Construction | | | | |
| 14 | Other (Fundam) | | | | |
| 15 16 | Other (Explain) | | | | |
| 17 | Total | N/A | N/A | N/A | N/A |
| 18 | | , | , | , | , |
| 19 | | | | | |
| 20 | | | | | |
| 21 | | | | | |
| 22 | WASTEWATER | | | | |
| 23 | | | | | |
| 24 | Plant in Service | 3,381,495 | 2,276,645 | 26,073 | 1,078,777 |
| 25 | | | | | |
| 26 | Land | 7,621 | 5,448 | 2,173 | - |
| 27 | | (4.0== 4.0) | (225.224) | (10.11) | (0=0 000) |
| 28 | Accumulated Depreciation | (1,275,440) | (906,034) | (18,414) | (350,992) |
| 29 30 | CIAC | (1,611,180) | (050 741) | (1 552) | (CEO 007) |
| 31 | CIAC | (1,011,100) | (958,741) | (1,552) | (650,887) |
| | Assumption of CIAC | 426 422 | 224 076 | F20 | 04.010 |
| 32 | Accumulated Amortization of CIAC | 426,432 | 331,876 | 538 | 94,018 |
| | Advances for Construction | | | | |
| 34 35 | Advances for Construction | | | | |
| 36 | Other (Explain) | | | | |
| 37 | Cities (Expiditi) | | | | |
| 38 | Total | 928,928 | 749,194 | 8,818 | 170,916 |

Supporting Schedules: A-5, A-6, A-9, A-10, A-12, A-14, A-16

Recap Schedules: A-1, A-2

Schedule of Water and Wastewater Accumulated Depreciation Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []

Schedule: A-8 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the annual balance of accumulated depreciation, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

| Line | | | Year-End B | alance | |
|------|---|--------------------------|---------------|-------------|--|
| No. | Description | | Water | Wastewater | |
| 1 | Balance 12/31/15 | \$ | 38,230,371 \$ | 47,463,432 | |
| 2 | Additions | | 3,538,282 | 3,660,523 | |
| 3 | Retirements | | (427,709) | (518,997) | |
| 4 | Adjustments | | (153,913) | (1,122,545) | |
| 5 | Allocation between systems | | 7,609,572 \$ | (7,609,572) | |
| 6 | Adjustments - Removal Costs | | (380,819) | (39,145) | |
| 7 | | | | | |
| 8 | Balance 12/31/16 | \$ | 48,415,784 \$ | 41,833,696 | |
| 9 | | | | | |
| 10 | Additions | | 6,047,514 | 7,179,707 | |
| 11 | Retirements | | (550,226) | (533,675) | |
| 12 | Adjustments - COA Docket No 20160101-WS | | (1,906,474) | (2,780,162) | |
| 13 | Adjustments | | 1,891,354 | 639,222 | |
| 14 | | | | | |
| 15 | Balance 12/31/17 | \$ | 53,897,952 \$ | 46,338,788 | |
| 16 | | | | | |
| 17 | Additions | | 3,402,464 | 4,528,458 | |
| 18 | Retirements | | (787,513) | (1,922,795) | |
| 19 | Adjustments | | (2,512,983) | 2,628,005 | |
| 20 | Rounding | | (1) | | |
| 21 | | | | | |
| 22 | Balance 12/31/18 | \$ | 53,999,919 \$ | 51,572,456 | |
| 23 | Additions | | 3,970,196 | 5,073,700 | |
| 24 | Retirements | | (418,161) | (589,045) | |
| 25 | Adjustments | | (4,198,814) | 2,873,664 | |
| 26 | | | | | |
| 27 | Balance 12/31/19 | \$ | 53,353,140 \$ | 58,930,775 | |
| 28 | | | | | |
| 20 | (1) Rate hase was last established for historical year 2015 in DSC-2017-0 | 361_EOE_WS and DSC_2010. | -U363-DVV-/WC | | |

^{29 (1)} Rate base was last established for historical year 2015 in PSC-2017-0361-FOF-WS and PSC-2019-0363-PAA-WS

Supporting Schedules: A-9, A10

Recap Schedules: A-18

^{30 (2)} Annual Report ending balances / beginning balances are incorrect. Balances reflected on this schedule are per books

Schedule of Water Accumulated Depreciation By Primary Account Test Year Average Balance

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending

Schedule: A-9 Page 1 of 2

Preparer: Deborah D. Swain

Recap Schedules: A-1, A-8

| | (1) | | (2) | (3) | (4) | (5) | (6) |
|----------|--|---------|--------------|-------------|--------------|------------|------------|
| Line | | | Test Year | - · · | Adjusted | Non-Used & | Non-Used & |
| No. | Account No. and Name | | Average Bal. | Adjustments | Average | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | 469.006 | | 460,006 | | |
| 2 | 301.1 Organization | | 468,996 | | 468,996 | | |
| 3 | 302.1 Franchises | | 84,969 | | 84,969 | | |
| 4 | 339.1 Other Plant & Misc. Equipment SOURCE OF SUPPLY AND PUMPING PLANT | | 7,725 | | 7,725 | | |
| 5 | 303.2 Land & Land Rights | | | | | | |
| 6 | 304.2 Structures & Improvements | | 716,485 | 584 | 717,069 | | |
| 7 | 305.2 Collect. & Impound. Reservoirs | | 710,465 | 304 | 717,009 | | |
| 8 9 | 306.2 Lake, River & Other Intakes | | | | _ | | |
| | 307.2 Wells & Springs | | 2,636,937 | (98,687) | 2,538,250 | | |
| 10 | 308.2 Infiltration Galleries & Tunnels | | 40,035 | (30,007) | 40,035 | | |
| 11 | 309.2 Supply Mains | | 395,519 | 17,066 | 412,585 | | |
| 12 | 310.2 Power Generation Equipment | | 283,610 | (4,485) | 279,125 | | |
| 13 14 | 311.2 Pumping Equipment | | 17,704 | 1,463 | 19,167 | | |
| 15 | 339.2 Other Plant & Misc. Equipment | | 11,957 | 1,403 | 11,957 | | |
| 16 | WATER TREATMENT PLANT | | 11,557 | | 11,557 | | |
| 17 | 303.3 Land & Land Rights | | _ | | _ | | |
| 18 | 304.3 Structures & Improvements | | 2,757,885 | 33,521 | 2,791,406 | | |
| 19 | 310.3 Power Generation Equipment | | 2,737,003 | 4,505 | 4,505 | | |
| 20 | 311.3 Pumping Equipment - WTP | | 4,102,821 | 1,505 | 4,102,821 | | |
| 21 | 320.3 Water Treatment Equipment | | 3,832,651 | (22,151) | 3,810,500 | | |
| 22 | 339.3 Other Plant & Misc. Equipment | | 5,724 | (==)===) | 5,724 | | |
| 23 | TRANSMISSION & DISTRIBUTION PLANT | | -, | | -, | | |
| 24 | 303.4 Land & Land Rights | | - | | - | | |
| 25 | 304.4 Structures & Improvements | | 692 | 30 | 722 | | |
| 26 | 311.4 Electric Pumping Equipment - T&D | | 98,666 | | 98,666 | | |
| 27 | 330.4 Distr. Reservoirs & Standpipes | | 2,178,588 | (13,529) | 2,165,059 | | |
| 28 | 331.4 Transm. & Distribution Mains | | 13,925,943 | (434,448) | 13,491,495 | | |
| 29 | 333.4 Services | | 2,643,959 | 8,632 | 2,652,591 | | |
| 30 | 334.4 Meters & Meter Installations | | 4,083,492 | 10,690 | 4,094,182 | | |
| 31 | 335.4 Hydrants | | 928,254 | 2,328 | 930,582 | | |
| 32 | 336.4 Backflow Prevention Devices | | 44,157 | 3,634 | 47,791 | | |
| 33 | 339.4 Other Plant & Misc. Equipment | | 8,622 | | 8,622 | | |
| 34 | GENERAL PLANT | | | | | | |
| 35 | 303.5 Land & Land Rights | | - | | - | | |
| 36 | 304.5 Structures & Improvements - Water | | 849,577 | 20,365 | 869,942 | | |
| 37 | 304.5 Structures & Improvements - Common | | 434,712 | | 434,712 | | |
| 38 | 340.5 Office Furniture & Equipment | | 7,632,770 | (3,517,793) | 4,114,977 | | |
| 39 | 341.5 Transportation Equipment | | 2,667,628 | (1,263,541) | 1,404,087 | | |
| 40 | 342.5 Stores Equipment | | (1,323) | | (1,323) | | |
| 41 | 343.5 Tools, Shop & Garage Equipment | | 851,424 | 340 | 851,764 | | |
| 42 | 344.5 Laboratory Equipment | | 46,134 | 108 | 46,242 | | |
| 43 | 345.5 Power Operated Equipment | | (27,802) | 1,511 | (26,291) | | |
| 44 | 346.5 Communication Equipment | | 166,020 | 236 | 166,256 | | |
| 45 | 347.5 Miscellaneous Equipment | | 15,637 | | 15,637 | | |
| 46 | 348.5 Other Tangible Plant | | (512,384) | | (512,384) | | |
| 47 | | TOTA: - | F4 307 704 | /F 340 C30\ | - AC 140 4C4 | NI/A | NI/A |
| 48 | | TOTAL | 51,397,784 | (5,249,620) | 46,148,164 | N/A | N/A |

Schedule: A-9 Page 2 of 2 Preparer: Deborah D. Swain

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

Docket No.: 20200139-WS Historic [X] Projected []

Company: Utilities, Inc. of Florida

Test Year Ended: December 31, 2019

Recap Schedules: A-1, A-8

| (1) Line | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|--|-------------------|------------|------------|------------|------------|---------------|------------|-------------|--------------|--|------------|--------------|---|---|
| No. Account No. and Name | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal. |
| 1 INTANGIBLE PLANT | | | | | | • | | | | • | | | | |
| 2 301.1 Organization | 467,762 | 467,968 | 468,174 | 468,379 | 468,585 | 468,790 | 468,996 | 469,202 | 469,407 | 469,613 | 469,818 | 470,024 | 470,230 | 468,996 |
| 3 302.1 Franchises | 82,059 | 82,544 | 83,029 | 83,514 | 83,999 | 84,484 | 84,969 | 85,454 | 85,939 | 86,424 | 86,909 | 87,394 | 87,879 | 84,969 |
| 4 339.1 Other Plant & Misc. Equipment | 6,731 | 6,897 | 7,062 | 7,228 | 7,393 | 7,559 | 7,725 | 7,890 | 8,056 | 8,221 | 8,387 | 8,552 | 8,718 | 7,725 |
| 5 SOURCE OF SUPPLY AND PUMPING PLANT | -, - | -, | , | , - | , | , | , - | , | -, | -, | -, | -, | -, | , - |
| 6 303.2 Land & Land Rights | | | | | | | | | | | | | | _ |
| 7 304.2 Structures & Improvements | 696,865 | 700,159 | 703,452 | 706,746 | 710,040 | 713,334 | 716,630 | 719,928 | 722,709 | 726,069 | 729,429 | 732,789 | 736,149 | 716,485 |
| 8 305.2 Collect. & Impound. Reservoirs | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 9 306.2 Lake, River & Other Intakes | - | _ | - | - | - | - | _ | _ | - | _ | - | _ | - | _ |
| 10 307.2 Wells & Springs | 2,570,880 | 2,582,106 | 2,593,337 | 2,603,017 | 2,614,244 | 2,625,496 | 2,636,752 | 2,648,007 | 2,659,263 | 2,670,519 | 2,681,775 | 2,693,032 | 2,701,759 | 2,636,937 |
| 11 308.2 Infiltration Galleries & Tunnels | 38,307 | 38,595 | 38,883 | 39,171 | 39,459 | 39,747 | 40,035 | 40,323 | 40,611 | 40,899 | 41,187 | 41,475 | 41,763 | 40,035 |
| 12 309.2 Supply Mains | 347,566 | 355,511 | 363,456 | 371,401 | 379,347 | 387,389 | 395,430 | 403,479 | 411,528 | 419,582 | 427,637 | 435,685 | 443,739 | 395,519 |
| 13 310.2 Power Generation Equipment | 269,128 | 271,200 | 273,271 | 275,828 | 278,385 | 280,941 | 283,498 | 286,054 | 288,611 | 291,167 | 293,724 | 296,281 | 298,837 | 283,610 |
| 14 311.2 Pumping Equipment | 22,713 | 23,037 | 23,639 | 23,927 | 25,105 | 12,214 | 13,181 | 14,453 | 14,751 | 14,601 | 15,890 | 13,007 | 13,628 | 17,704 |
| 15 339.2 Other Plant & Misc. Equipment | 9,715 | 10,089 | 10,462 | 10,836 | 11,210 | 11,583 | 11,957 | 12,330 | 12,704 | 13,078 | 13,451 | 13,825 | 14,199 | 11,957 |
| 16 WATER TREATMENT PLANT | 3,7.13 | 10,003 | 10, 102 | 10,050 | 11,210 | 11,505 | 11,557 | 12,550 | 12,70 | 15,070 | 15, .51 | 13,023 | 1,133 | 11,557 |
| 17 303.3 Land & Land Rights | | | | | | | | | | | | | | _ |
| 18 304.3 Structures & Improvements | 2,640,458 | 2,658,123 | 2,677,946 | 2,697,771 | 2,717,595 | 2,737,419 | 2,757,321 | 2,777,256 | 2,797,200 | 2,821,181 | 2,833,574 | 2,856,316 | 2,880,349 | 2,757,885 |
| 19 310.3 Power Generation Equipment | 2,040,430 | 2,030,123 | 2,077,540 | 2,037,771 | 2,717,333 | 2,737,413 | 2,737,321 | 2,777,230 | 2,737,200 | 2,021,101 | 2,033,374 | 2,030,310 | 2,000,545 | 2,737,003 |
| 20 311.3 Pumping Equipment - WTP | 3,959,514 | 3,985,352 | 3,991,941 | 4,024,680 | 4,049,980 | 4,076,802 | 4,108,988 | 4,128,087 | 4,156,272 | 4,181,559 | 4,198,071 | 4,225,360 | 4,250,069 | 4,102,821 |
| 21 320.3 Water Treatment Equipment | 3,690,101 | 3,716,577 | 3,743,842 | 3,768,882 | 3,796,152 | 3,798,865 | 3,825,841 | 3,851,662 | 3,875,958 | 3,900,494 | 3,927,582 | 3,952,170 | 3,976,343 | 3,832,651 |
| 22 339.3 Other Plant & Misc. Equipment | 5,608 | 5,628 | 5,647 | 5,666 | 5,685 | 5,704 | 5,724 | 5,743 | 5,762 | 5,781 | 5,800 | 5,819 | 5,839 | 5,724 |
| 23 TRANSMISSION & DISTRIBUTION PLANT | 3,008 | 3,028 | 3,047 | 3,000 | 3,003 | 3,704 | 3,724 | 3,743 | 3,702 | 3,761 | 3,800 | 3,613 | 3,033 | 3,724 |
| 24 303.4 Land & Land Rights | | | | | | | | | | | | | | _ |
| 25 304.4 Structures & Improvements | 564 | 584 | 605 | 626 | 646 | 667 | 689 | 712 | 735 | 759 | 783 | 801 | 825 | 692 |
| 26 311.4 Electric Pumping Equipment - T&D | 91,353 | 92,572 | 93,791 | 95,009 | 96,228 | 97,447 | 98,666 | 99,884 | 101,103 | 102,322 | 103,541 | 104,759 | 105,978 | 98,666 |
| 27 330.4 Distr. Reservoirs & Standpipes | 2,106,721 | 2,119,275 | 2,131,267 | 2,143,820 | 2,156,096 | 2,168,651 | 2,181,242 | 2,193,830 | 2,206,420 | 2,219,009 | 2,231,599 | 2,234,369 | 2,229,346 | 2,178,588 |
| 28 331.4 Transm. & Distribution Mains | 13,427,838 | 13,509,615 | 13,595,696 | 13,666,443 | 13,754,713 | 13,837,283 | 13,925,260 | 14,002,185 | 14,090,558 | 14,176,905 | 14,266,106 | 14,349,083 | 14,435,568 | 13,925,943 |
| 29 333.4 Services | 2,560,104 | 2,575,090 | 2,585,007 | 2,597,434 | 2,615,499 | 2,632,658 | 2,645,130 | 2,662,799 | 2,671,300 | 2,679,469 | 2,698,125 | 2,715,814 | 2,733,034 | 2,643,959 |
| 30 334.4 Meters & Meter Installations | 3,932,227 | 3,956,907 | 3,981,719 | 4,006,685 | 4,031,816 | 4,057,118 | 4,082,514 | 4,108,044 | 4,133,761 | 4,159,608 | 4,185,571 | 4,211,602 | 4,237,822 | 4,083,492 |
| 31 335.4 Hydrants | 911,429 | 907,014 | 911,451 | 915,912 | 920,377 | 924,971 | 925,736 | 930,000 | 934,670 | 939,415 | 944,168 | 948,689 | 953,469 | 928,254 |
| 32 336.4 Backflow Prevention Devices | 32,407 | 34,190 | 36,001 | 37,921 | 39,908 | 41,907 | 43,960 | 46,067 | 48,213 | 50,133 | 52,126 | 54,438 | 56,773 | 44,157 |
| 33 339.4 Other Plant & Misc. Equipment | 8,382 | 8,422 | 8,462 | 8,502 | 8,542 | 8,582 | 8,622 | 8,663 | 8,703 | 8,743 | 8,783 | 8,823 | 8,863 | 8,622 |
| 34 GENERAL PLANT | 0,382 | 0,422 | 8,402 | 8,302 | 0,342 | 8,382 | 8,022 | 8,003 | 8,703 | 6,743 | 6,763 | 0,023 | 0,003 | 8,022 |
| 35 303.5 Land & Land Rights | | | | | | | | | | | | | | |
| 36 304.5 Structures & Improvements - Water | 812,391 | 814,667 | 818,126 | 826,191 | 829,046 | 833,149 | 836,696 | 839,881 | 845,172 | 848,175 | 853,092 | 860,675 | 1,027,238 | 849,577 |
| 37 304.5 Structures & Improvements - Water | 418,731 | 419,889 | 421,935 | 427,405 | 429,020 | 431,562 | 433,694 | 436,796 | 440.425 | 442.914 | 446,242 | 449,636 | 453,012 | 434,712 |
| 38 340.5 Office Furniture & Equipment | , | 7,377,507 | , | , | , | | , | | 7,740,305 | ,- | , | 7,843,067 | , | , |
| | 7,371,124 | | 7,417,188 | 7,532,804 | 7,554,508 | 7,599,560 | 7,651,527 | 7,689,843 | | 7,763,090 | 7,801,443 | | 7,884,046 | 7,632,770 |
| 39 341.5 Transportation Equipment | 2,632,895 | 2,661,040 | 2,638,732 | 2,664,443 | 2,690,719 | 2,635,559 | 2,661,279 | 2,670,888 | 2,679,867 | 2,691,849 | 2,652,101 | 2,680,572 | 2,719,214 | 2,667,628 |
| 40 342.5 Stores Equipment | (1,721) | (1,655) | (1,589) | (1,522) | (1,456) | (1,390) | (1,323) | (1,257) | (1,191) | (1,124) | (1,058) | (992) | (925) | (1,323) |
| 41 343.5 Tools, Shop & Garage Equipment | 826,244 | 830,506 | 834,768 | 839,099 | 843,376 | 846,675 | 850,997 | 855,313 | 859,654 | 863,971 | 868,307 | 872,636 | 876,969 | 851,424 |
| 42 344.5 Laboratory Equipment | 46,189 | 46,513 | 46,839 | 47,166 | 47,492 | 47,822 | 45,080 | 45,410 | 44,973 | 45,299 | 45,626 | 45,521 | 45,818 | 46,134 |
| 43 345.5 Power Operated Equipment | (30,651) | (29,696) | (30,364) | (29,389) | (30,862) | (29,866) | (28,821) | (27,680) | (26,606) | (25,760) | (24,607) | (23,921) | (23,209) | (27,802) |
| 44 346.5 Communication Equipment | 154,003 | 155,703 | 157,629 | 160,415 | 162,232 | 164,281 | 166,225 | 168,134 | 170,166 | 171,914 | 173,887 | 175,860 | 177,809 | 166,020 |
| 45 347.5 Miscellaneous Equipment | 14,863 | 14,992 | 15,121 | 15,250 | 15,379 | 15,508 | 15,637 | 15,766 | 15,895 | 16,024 | 16,153 | 16,282 | 16,411 | 15,637 |
| 46 348.5 Other Tangible Plant | (510,347) | (510,686) | (511,026) | (511,366) | (511,705) | (512,045) | (512,384) | (512,724) | (513,064) | (513,403) | (513,743) | (514,082) | (514,422) | (512,384) |
| 47 | 10.610.1 | 10.000.00 | =0.40=.45= | ========== | =0.000 =F- | = 1 0= 0 15 - | E4 00E 4E- | #4 600 45 T | = 1 000 05 - | == =================================== | | == 0.5= 0.5: | ======================================= | = |
| 48 TOTAL | 49,612,153 | 49,886,235 | 50,135,499 | 50,529,894 | 50,838,753 | 51,050,426 | 51,387,473 | 51,682,422 | 51,999,830 | 52,288,500 | 52,541,479 | 52,865,361 | 53,353,140 | 51,397,784 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending balance

Schedule: A-10 Page 1 of 4 Preparer: Deborah D. Swain

for the prior year. Recap Schedules: A-2, A-8

| TOTAL | | | | | | |
|----------|---|----------------------|------------------|---------------------|-------------------|-------------------|
| Line | (1) | (2) Test Year | (3) | (4) Adjusted | (5) Non-Used & | (6) NU&U Final |
| No. | Account No. and Name | Average Bal. | Adjustments | Average | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | |
| 2 | 351.1 Organization | 7,575 | | 7,575 | | |
| 3 | 352.1 Franchises | 15,258 | (=00.04=) | 15,258 | (0 00) | 252.222 |
| 4 | 389.1 Other Plant & Misc. Equipment | 1,476,276 | (709,847) | 766,429 | (See pgs 2-3) | 350,992 |
| 5 6 | COLLECTION PLANT | | | | | |
| 7 | 353.2 Land & Land Rights 354.2 Structures & Improvements | 1,395,070 | 909 | 1,395,979 | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | 158,020 | (6) | 158,014 | | |
| 9 | 360.2 Collection Sewers - Force | 3,161,434 | (803,611) | 2,357,823 | | |
| 10 | 361.2 Collection Sewers - Gravity | 14,570,756 | (97,325) | 14,473,431 | | |
| 11 | 362.2 Special Collecting Structures | (4,434) | | (4,434) | | |
| 12 | 363.2 Services to Customers | 893,949 | 4,276 | 898,225 | | |
| 13 | 364.2 Flow Measuring Devices | 433,077 | 942 | 434,019 | | |
| 14 | 365.2 Flow Measuring Installations | 106 | | 106 | | |
| 15 | 389.2 Other Plant & Misc. Equipment | 19,586 | 1,450 | 21,036 | | |
| | SYSTEM PUMPING PLANT | | | | | |
| 17 | 353.3 Land & Land Rights | - | 11.664 | - | | |
| 18 19 | 354.3 Structures & Improvements 355.3 Power Generation Equipment - Pumping Plt | 6,766,575 | 11,664 16,830 | 6,778,239 | | |
| 20 | 370.3 Receiving Wells | 5,725 272,703 | (624,290) | 22,555 (351,587) | | |
| | 371.3 Pumping Equipment | 77,762 | (219,283) | (141,521) | | |
| 22 | | 31,129 | (213,203) | 31,129 | | |
| | 398.3 Other Tangible Plant - Pumping | - | 60,556 | 60,556 | | |
| | TREATMENT AND DISPOSAL PLANT | | , | | | |
| 25 | 353.4 Land & Land Rights | - | | - | | - |
| 26 | 354.4 Structures & Improvements | 9,781,224 | (222,530) | 9,558,694 | (See pgs 2-3) | 388,215 |
| 27 | 355.4 Power Generation Equipment - Treatment Plt | 53,583 | 37 | 53,620 | (See pgs 2-3) | 141 |
| 28 | 380.4 Treatment & Disposal Equipment | 6,419,226 | (4,738,629) | 1,680,597 | (See pgs 2-3) | 542,572 |
| 29 | 381.4 Plant Sewers | 110,871 | (422,917) | (312,046) | (See pgs 2-3) | (6,638) |
| 30 | 382.4 Outfall Sewer Lines | 784,312 | 16 | 784,328 | (See pgs 2-3) | 158 |
| | 389.4 Other Plant & Misc. Equipment | 3,951 | (223) | 3,728 | | - |
| 33 | RECLAIMED WATER TREATMENT PLANT | | | | | |
| 34 | 353.5 Land & Land Rights 354.5 Structures & Improvements | (3,512) | | (3,512) | | |
| | 355.5 Power Generation Equipment | (3,312) | | (3,312) | | |
| | 371.5 Pumping Equipment | (39,492) | 210 | (39,282) | | |
| | 374.5 Reuse Distribution Reservoirs | 11,843 | (76) | 11,767 | | |
| 38 | 380.5 Treatment & Disposal Equipment | 2,695,046 | 2 | 2,695,048 | | |
| 39 | 381.5 Plant Sewers | 1,864 | | 1,864 | | |
| 40 | 389.5 Other Plant & Misc. Equipment | 3,918 | | 3,918 | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | |
| 42 | 352.6 Franchises | - | | - | | |
| 43 | 353.6 Land & Land Rights | - | | - | | |
| 44 | 354.6 Structures & Improvements | 10,407 | 33 | 10,440 | | |
| 45 | 355.6 Power Generation Equipment | - | = 000 | - | | |
| 46 | | 116,762 | 5,892 | 122,654 | | |
| 47 | 367.6 Reuse Meters & Meter Installations | 26,110 | 150 | 26,110 | | |
| 48 49 | 371.6 Pumping Equipment 375.6 Reuse Transmission & Distribution System | (1,116) 4,065,723 | 150 456 | (966) 4,066,179 | | |
| 50 | 389.6 Other Plant & Miscellaneous Equipment | 12,707 | 1,284 | 13,991 | | |
| 51 | GENERAL PLANT | 12,707 | 1,204 | 13,331 | | |
| 52 | | - | | - | | |
| 53 | | 3,114,428 | 1,669 | 3,116,097 | | |
| 54 | 390.7 Office Furniture & Equipment | 104,940 | 3,570,313 | 3,675,253 | | |
| 55 | 391.7 Transportation Equipment | - | 1,286,702 | 1,286,702 | | |
| 56 | 392.7 Stores Equipment | 426 | | 426 | | |
| 57 | 393.7 Tools, Shop & Garage Equipment | 304,582 | (56) | 304,526 | | |
| 58 | 394.7 Laboratory Equipment | 35,740 | 331 | 36,071 | | |
| 59 | 395.7 Power Operated Equipment | (4,334) | 732 | (3,602) | | |
| 60 | 396.7 Communication Equipment | 123,178 | 4,609 | 127,787 | | |
| 61 | 397.7 Miscellaneous Equipment | 80,240 | (243) | 79,997 | | |
| 62 63 | 398.7 Other Tangible Plant | 47,382 | 365 | 47,747 | | |
| 64 | TOTAL | 57,140,576 | (2,869,610) | 54,270,966 | N/A | 1,275,440 |
| 04 | . 2 | 27,140,370 | (2,000,010) | 2.,270,300 | 11// | 1,210,770 |

Schedule: A-10 Page 2 of 4 Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected []

| Histo | ric [X] Projected [] | | | | | | |
|----------|--|-----------------|-------------------|-----------------------|------------------|--------------------|------------------------|
| | 40 | (7) | LUSI | (0) | | N HILLS/CROW | |
| Line | (1) | (7) Adjusted | (8) Non-Used & | (9) NU&U Test Year | (10) Adjusted | (11) Non-Used & | (12) NU&U Test Year |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | | |
| 2 | 351.1 Organization | | | | | | |
| 3 4 | 352.1 Franchises 389.1 Other Plant & Misc. Equipment | | | | | | |
| 5 | COLLECTION PLANT | | | | | | |
| 6 | 353.2 Land & Land Rights | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | |
| 11 | 362.2 Special Collecting Structures | | | | | | |
| | 363.2 Services to Customers | | | | | | |
| 13 14 | 364.2 Flow Measuring Devices 365.2 Flow Measuring Installations | | | | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | | | | | | |
| 16 | SYSTEM PUMPING PLANT | | | | | | |
| 17 | | | | | | | |
| 18 | 354.3 Structures & Improvements | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | |
| 20 | 370.3 Receiving Wells | | | | | | |
| 21 | 371.3 Pumping Equipment | | | | | | |
| 22 | | | | | | | |
| 23 | 398.3 Other Tangible Plant - Pumping | | | | | | |
| 24 25 | TREATMENT AND DISPOSAL PLANT 353.4 Land & Land Rights | _ | 28.00% | _ | _ | 21.56% | _ |
| 26 | 354.4 Structures & Improvements | 1,387,043 | 28.00% | | (729) | 21.56% | |
| 27 | 355.4 Power Generation Equipment - Treatment Plt | 503 | 28.00% | | - | 21.56% | • |
| 28 | 380.4 Treatment & Disposal Equipment | 1,871,431 | 28.00% | 524,001 | 86,138 | 21.56% | 18,571 |
| 29 | 381.4 Plant Sewers | (23,708) | 28.00% | (6,638) | - | 21.56% | - |
| 30 | 382.4 Outfall Sewer Lines | 565 | 28.00% | 158 | - | 21.56% | - |
| 31 | | - | 28.00% | - | - | 21.56% | - |
| 32 | RECLAIMED WATER TREATMENT PLANT | | | | | | |
| 33 | 353.5 Land & Land Rights | | | | | | |
| 34 35 | 354.5 Structures & Improvements 355.5 Power Generation Equipment | | | | | | |
| 36 | 371.5 Pumping Equipment | | | | | | |
| 37 | 374.5 Reuse Distribution Reservoirs | | | | | | |
| 38 | 380.5 Treatment & Disposal Equipment | | | | | | |
| 39 | 381.5 Plant Sewers | | | | | | |
| 40 | 389.5 Other Plant & Misc. Equipment | | | | | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | |
| | 352.6 Franchises | | | | | | |
| 43 | 353.6 Land & Land Rights | | | | | | |
| 44 | 354.6 Structures & Improvements | | | | | | |
| 45 46 | 355.6 Power Generation Equipment 366.6 Reuse Services | | | | | | |
| 47 | 367.6 Reuse Meters & Meter Installations | | | | | | |
| 48 | 371.6 Pumping Equipment | | | | | | |
| 49 | 375.6 Reuse Transmission & Distribution System | | | | | | |
| 50 | 389.6 Other Plant & Miscellaneous Equipment | | | | | | |
| 51 | GENERAL PLANT | | | | | | |
| 52 | · · | | | | | | |
| 53 | 354.7 Structures & Improvements | | | | | | |
| 54 | 390.7 Office Furniture & Equipment | | | | | | |
| 55 56 | 391.7 Transportation Equipment | | | | | | |
| 57 | 392.7 Stores Equipment 393.7 Tools, Shop & Garage Equipment | | | | | | |
| 58 | 394.7 Laboratory Equipment | | | | | | |
| 59 | 395.7 Power Operated Equipment | | | | | | |
| 60 | 396.7 Communication Equipment | | | | | | |
| 61 | 397.7 Miscellaneous Equipment | | | | | | |
| 62 | 398.7 Other Tangible Plant | | | | | | |
| 63 | | | | | | | |
| 64 | TOTAL | 3,235,834 | | 906,034 | 85,409 | | 18,414 |

Schedule: A-10 Page 3 of 4 Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

| | | | SANDALHAVEN | |
|-------------|--|----------|------------------------|----------------------|
| | (1) | (13) | (14) | (15) |
| Line No. | Account No. and Name | Adjusted | Non-Used & Useful % | NU&U Test Yea Amount |
| 1 | INTANGIBLE PLANT | Average | Oseiui % | Amount |
| 2 | 351.1 Organization | | | |
| 3 | 352.1 Franchises | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | 725,489 | 48.38% | 350,992 |
| | COLLECTION PLANT | | | |
| 6 | 353.2 Land & Land Rights | | | |
| 7 | 354.2 Structures & Improvements | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | |
| | 360.2 Collection Sewers - Force | | | |
| | 361.2 Collection Sewers - Gravity | | | |
| | 362.2 Special Collecting Structures | | | |
| | 363.2 Services to Customers | | | |
| | 364.2 Flow Measuring Devices | | | |
| | 365.2 Flow Measuring Installations 389.2 Other Plant & Misc. Equipment | | | |
| | SYSTEM PUMPING PLANT | | | |
| | 353.3 Land & Land Rights | | | |
| | 354.3 Structures & Improvements | | | |
| | 355.3 Power Generation Equipment - Pumping Plt | | | |
| | 370.3 Receiving Wells | | | |
| 21 | 371.3 Pumping Equipment | | | |
| | 389.3 Other Plant & Misc. Equipment | | | |
| 23 | 398.3 Other Tangible Plant - Pumping | | | |
| 24 | TREATMENT AND DISPOSAL PLANT | | | |
| 25 | 353.4 Land & Land Rights | | | |
| | 354.4 Structures & Improvements | | | |
| | 355.4 Power Generation Equipment - Treatment Plt | | | |
| | 380.4 Treatment & Disposal Equipment | | | |
| | 381.4 Plant Sewers | | | |
| | 382.4 Outfall Sewer Lines 389.4 Other Plant & Misc. Equipment | | | |
| | RECLAIMED WATER TREATMENT PLANT | | | |
| | 353.5 Land & Land Rights | | | |
| | 354.5 Structures & Improvements | | | |
| | 355.5 Power Generation Equipment | | | |
| | 371.5 Pumping Equipment | | | |
| 37 | 374.5 Reuse Distribution Reservoirs | | | |
| 38 | 380.5 Treatment & Disposal Equipment | | | |
| 39 | 381.5 Plant Sewers | | | |
| 40 | 389.5 Other Plant & Misc. Equipment | | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | |
| | 352.6 Franchises | | | |
| | 353.6 Land & Land Rights | | | |
| | 354.6 Structures & Improvements | | | |
| | 355.6 Power Generation Equipment 366.6 Reuse Services | | | |
| | 367.6 Reuse Meters & Meter Installations | | | |
| | 371.6 Pumping Equipment | | | |
| | 375.6 Reuse Transmission & Distribution System | | | |
| | 389.6 Other Plant & Miscellaneous Equipment | | | |
| 51 | GENERAL PLANT | | | |
| 52 | 353.7 Land & Land Rights | | | |
| | 354.7 Structures & Improvements | | | |
| 54 | 390.7 Office Furniture & Equipment | | | |
| | 391.7 Transportation Equipment | | | |
| | 392.7 Stores Equipment | | | |
| | 393.7 Tools, Shop & Garage Equipment | | | |
| | 394.7 Laboratory Equipment | | | |
| | 395.7 Power Operated Equipment | | | |
| | 396.7 Communication Equipment | | | |
| 61 62 | 397.7 Miscellaneous Equipment | | | |
| 62 63 | 398.7 Other Tangible Plant | | | |
| 64 | TOTAL - | 725 489 | | 350.99 |

21

725,489

350,992

TOTAL

64

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected []

Explanation: Provide month ending balances for each month of the test year and the ending balance for the prior year.

Schedule: A-10 Page 4 of 4 Preparer: Deborah D. Swain

Recap Schedules: A-2, A-8

| Historic [X] Projected [] | | | · · | ind the ending i | balance for the p | rior year. | | | | | | | Recap Sched | ules: A-2, A-8 |
|---|-------------------|-------------------|--------------------|-------------------|-------------------|-------------------|----------------------|-------------------|-------------------|-------------------|----------------------|-------------------|-------------------|-------------------|
| (1) Line | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
| No. Account No. and Name | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 INTANGIBLE PLANT 2 351.1 Organization | 6,112 | 6,356 | 6,600 | 6,844 | 7,087 | 7,331 | 7,575 | 7,819 | 8,063 | 8,307 | 8,551 | 8,795 | 9,039 | 7,575 |
| 3 352.1 Franchises | 14.998 | 15,041 | 15,084 | 15.128 | 15.171 | 15.214 | 15.258 | 15,301 | 15.344 | 15,388 | 15.431 | 15,474 | 15.518 | 15.258 |
| 4 389.1 Other Plant & Misc. Equipment | 1,361,297 | 1,380,460 | 1,399,623 | 1,418,787 | 1,437,950 | 1,457,113 | 1,476,276 | 1,495,439 | 1,514,602 | 1,533,766 | 1,552,929 | 1,572,092 | 1,591,255 | 1,476,276 |
| 5 COLLECTION PLANT | 1,501,257 | 1,500,100 | 2,000,020 | 1, 120,707 | 1,137,330 | 1, 137,113 | 1, 1, 0,2, 0 | 1, 133, 133 | 1,51 1,002 | 2,555,766 | 1,552,525 | 1,572,032 | 1,551,255 | 1, 1, 0,2, 0 |
| 6 353.2 Land & Land Rights | | | | | | | | | | | | | | |
| 7 354.2 Structures & Improvements | 1,388,572 | 1,389,798 | 1,391,034 | 1,390,529 | 1,391,762 | 1,393,145 | 1,394,530 | 1,395,921 | 1,397,316 | 1,398,715 | 1,400,119 | 1,401,527 | 1,402,940 | 1,395,070 |
| 8 355.2 Power Generation Equipment - Collection Plt | 114,564 | 121,838 | 129,112 | 136,150 | 143,422 | 150,694 | 157,967 | 165,239 | 172,511 | 179,784 | 187,056 | 194,328 | 201,601 | 158,020 |
| 9 360.2 Collection Sewers - Force | 3,006,446 | 3,030,120 | 3,053,794 | 3,077,473 | 3,125,233 | 3,148,760 | 3,171,799 | 3,195,696 | 3,210,684 | 3,234,629 | 3,258,618 | 3,282,612 | 3,302,774 | 3,161,434 |
| 10 361.2 Collection Sewers - Gravity | 14,244,870 | 14,298,619 | 14,331,046 | 14,354,502 | 14,463,513 | 14,519,451 | 14,576,178 | 14,633,204 | 14,690,267 | 14,745,812 | 14,803,054 | 14,859,464 | 14,899,846 | 14,570,756 |
| 11 362.2 Special Collecting Structures | (4,539) | (4,521) | (4,504) | (4,487) | (4,469) | (4,452) | (4,434) | (4,417) | (4,400) | (4,382) | (4,365) | (4,348) | (4,330) | (4,434) |
| 12 363.2 Services to Customers | 861,749 | 866,052 | 870,357 | 874,795 | 888,044 | 890,614 | 895,393 | 900,260 | 905,126 | 910,164 | 914,643 | 919,596 | 924,548 | 893,949 |
| 13 364.2 Flow Measuring Devices | 363,781 | 375,804 | 387,832 | 397,860 | 409,857 | 421,020 | 433,047 | 445,082 | 457,134 | 469,175 | 479,788 | 488,742 | 500,877 | 433,077 |
| 14 365.2 Flow Measuring Installations | 102 | 103 | 103 | 104 | 105 | 105 | 106 | 106 | 107 | 108 | 108 | 109 | 110 | 106 |
| 15 389.2 Other Plant & Misc. Equipment | (56) | (21) | 13 | 48 | 27,351 | 27,587 | 27,822 | 28,057 | 28,293 | 28,528 | 28,764 | 28,999 | 29,234 | 19,586 |
| 16 SYSTEM PUMPING PLANT | | | | | | | | | | | | | | |
| 17 353.3 Land & Land Rights | C = 0 = 4 + 0 | | | | | | | c =00 =0c | | | 5 000 000 | | | - |
| 18 354.3 Structures & Improvements | 6,587,148 | 6,621,968 | 6,657,122 | 6,655,361 | 6,688,957 | 6,720,541 | 6,756,327 | 6,788,796 | 6,825,251 | 6,861,374 | 6,900,883 | 6,934,167 | 6,967,577 | 6,766,575 |
| 19 355.3 Power Generation Equipment - Pumping Plt | 262 552 | 876 | 1,751 | 2,627 | 3,503 | 4,379 | 5,254 | 6,130 | 7,006 | 7,881 | 9,776 | 11,671 | 13,566 | 5,725 |
| 20 370.3 Receiving Wells | 262,552 | 264,243 | 265,934 | 267,625 | 269,317 | 271,008 | 272,699 | 274,390 | 276,081 | 277,777 | 279,473 | 281,170 | 282,866 | 272,703 |
| 21 371.3 Pumping Equipment 22 389.3 Other Plant & Misc. Equipment | 55,434 26,635 | 58,622 26,900 | 68,575 27,164 | 70,021 31,245 | 76,043 31,501 | 68,285 31,756 | 76,490 32,011 | 91,222 32,267 | 91,344 32,524 | 95,537 32,780 | 92,414 33,038 | 81,461 33,296 | 85,455 33,555 | 77,762 31,129 |
| 23 398.3 Other Tangible Plant - Pumping | 20,033 | 20,900 | 27,104 | 31,243 | 31,301 | 31,730 | 32,011 | 32,207 | 32,324 | 32,760 | 33,036 | 33,290 | 33,333 | 31,129 |
| 24 TREATMENT AND DISPOSAL PLANT | | | | | | | | | | | | | | - |
| 25 353.4 Land & Land Rights | | | | | | | | | | | | | | |
| 26 354.4 Structures & Improvements | 9,485,805 | 9,531,460 | 9,578,926 | 9,699,163 | 9,741,687 | 9,786,673 | 9,828,216 | 9,825,057 | 9,857,443 | 9,899,590 | 9,936,224 | 9,971,066 | 10,014,601 | 9,781,224 |
| 27 355.4 Power Generation Equipment - Treatment Pli | | 51,242 | 51,707 | 52,175 | 52,642 | 53,110 | 53,577 | 54,045 | 54,517 | 54,989 | 55,460 | 55,932 | 56,404 | 53,583 |
| 28 380.4 Treatment & Disposal Equipment | 6,407,897 | 6,461,268 | 6,517,044 | 6,075,540 | 6,265,723 | 6,316,303 | 6,363,069 | 6,415,056 | 6,423,809 | 6,477,212 | 6,520,313 | 6,574,243 | 6,632,465 | 6,419,226 |
| 29 381.4 Plant Sewers | 61,013 | 69,140 | 77,283 | 91,683 | 98,442 | 106,556 | 114,680 | 121,834 | 129,953 | 136,594 | 141,927 | 142,193 | 150,020 | 110,871 |
| 30 382.4 Outfall Sewer Lines | 770,671 | 772,654 | 774,638 | 779,788 | 781,770 | 783,752 | 784,523 | 786,510 | 788,497 | 790,484 | 792,471 | 794,154 | 796,140 | 784,312 |
| 31 389.4 Other Plant & Misc. Equipment 32 RECLAIMED WATER TREATMENT PLANT | 5,343 | 5,802 | 6,260 | 1,517 | 1,934 | 2,352 | 2,770 | 3,187 | 3,605 | 4,023 | 4,440 | 4,858 | 5,276 | 3,951 |
| 33 353.5 Land & Land Rights | | | | | | | | | | | | | | _ |
| 34 354.5 Structures & Improvements | (3,938) | (3,867) | (3,796) | (3,725) | (3,654) | (3,583) | (3,512) | (3,441) | (3,370) | (3,299) | (3,228) | (3,157) | (3,086) | (3,512) |
| 35 355.5 Power Generation Equipment | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 36 371.5 Pumping Equipment | (41,072) | (40,702) | (40,333) | (39,963) | (39,593) | (39,224) | (38,853) | (38,482) | (38,112) | (37,742) | (37,335) | (41,186) | (40,794) | (39,492) |
| 37 374.5 Reuse Distribution Reservoirs | 12,272 | 12,442 | 12,612 | 11,012 | 11,157 | 11,301 | 11,446 | 11,591 | 11,735 | 11,880 | 12,024 | 12,169 | 12,314 | 11,843 |
| 38 380.5 Treatment & Disposal Equipment | 2,553,832 | 2,577,433 | 2,601,035 | 2,624,636 | 2,648,242 | 2,671,193 | 2,694,795 | 2,718,398 | 2,742,001 | 2,765,604 | 2,789,207 | 2,812,809 | 2,836,412 | 2,695,046 |
| 39 381.5 Plant Sewers | 1,712 | 1,737 | 1,763 | 1,788 | 1,813 | 1,839 | 1,864 | 1,890 | 1,915 | 1,940 | 1,966 | 1,991 | 2,017 | 1,864 |
| 40 389.5 Other Plant & Misc. Equipment | 3,741 | 3,771 | 3,800 | 3,830 | 3,859 | 3,889 | 3,918 | 3,948 | 3,977 | 4,006 | 4,036 | 4,065 | 4,095 | 3,918 |
| 41 RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | | | | | | | | |
| 42 352.6 Franchises | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 43 353.6 Land & Land Rights | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 44 354.6 Structures & Improvements | 9,865 | 9,955 | 10,044 | 10,134 | 10,223 | 10,313 | 10,405 | 10,496 | 10,588 | 10,680 | 10,771 | 10,863 | 10,956 | 10,407 |
| 45 355.6 Power Generation Equipment | 407.220 | 400 547 | 400.704 | - | - | - | 446 220 | - 440 400 | 440.550 | 424.045 | 424.224 | 426 547 | 427.444 | 446.762 |
| 46 366.6 Reuse Services 47 367.6 Reuse Meters & Meter Installations | 107,239 23,904 | 108,517 24,348 | 109,794 24,792 | 111,072 25,236 | 112,349 25,685 | 114,339 25,490 | 116,328 25,936 | 118,499 26,382 | 119,659 26,829 | 121,945 27,296 | 124,231 27,763 | 126,517 28,221 | 127,411 27,552 | 116,762 26,110 |
| | 3,469 | 3,672 | 3,874 | 4,077 | (4,149) | (3,915) | , | (3,447) | (3,204) | (2,949) | | (2,910) | (2,652) | (1,116) |
| 48 371.6 Pumping Equipment 49 375.6 Reuse Transmission & Distribution System | 3,892,005 | 3,920,791 | 3,874 3,949,580 | 3,978,307 | 4,007,100 | 4,035,895 | (3,681) 4,064,691 | 4,093,490 | 4,122,295 | 4,151,222 | (2,694) 4,184,076 | 4,213,007 | 4,241,942 | 4,065,723 |
| 50 389.6 Other Plant & Miscellaneous Equipment | 12,049 | 12,159 | 12,268 | 12,378 | 12,488 | 12,597 | 12,707 | 12,816 | 12,926 | 13,035 | 13,145 | 13,254 | 13,364 | 12,707 |
| 51 GENERAL PLANT | 12,043 | 12,133 | 12,230 | 12,570 | 12, .50 | 12,557 | 12,.37 | 12,010 | 12,520 | 15,033 | 15,175 | 15,254 | 15,504 | 12,707 |
| 52 353.7 Land & Land Rights | | | | | | | | | | | | | | - |
| 53 354.7 Structures & Improvements | 3,588,112 | 3,618,130 | 3,648,148 | 2,820,896 | 2,861,016 | 2,888,744 | 2,919,106 | 2,948,780 | 2,979,178 | 3,008,253 | 3,038,660 | 3,069,068 | 3,099,476 | 3,114,428 |
| 54 390.7 Office Furniture & Equipment | 113,685 | 113,875 | 114,064 | 101,641 | 101,778 | 101,915 | 102,055 | 102,194 | 102,333 | 102,473 | 102,612 | 102,736 | 102,860 | 104,940 |
| 55 391.7 Transportation Equipment | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| 56 392.7 Stores Equipment | 341 | 355 | 369 | 383 | 397 | 412 | 426 | 440 | 454 | 468 | 482 | 497 | 511 | 426 |
| 57 393.7 Tools, Shop & Garage Equipment | 311,276 | 312,376 | 313,479 | 297,890 | 298,919 | 299,949 | 300,978 | 302,007 | 303,040 | 303,833 | 304,624 | 305,076 | 306,121 | 304,582 |
| 58 394.7 Laboratory Equipment | 40,319 | 40,816 | 40,534 | 35,068 | 35,562 | 36,055 | 36,551 | 35,779 | 36,280 | 32,167 | 32,683 | 31,141 | 31,667 | 35,740 |
| 59 395.7 Power Operated Equipment | (5,689) | (5,022) | (4,343) | (4,598) | (4,568) | (5,022) | (4,339) | (3,892) | (3,375) | (5,012) | (4,253) | (3,495) | (2,736) | (4,334) |
| 60 396.7 Communication Equipment | 131,323 | 131,572 | 131,821 | 119,588 | 119,795 | 120,001 | 120,208 | 120,415 | 120,622 | 120,828 | 121,035 | 121,715 | 122,395 | 123,178 |
| 61 397.7 Miscellaneous Equipment | 94,469 | 95,088 | 95,707 | 73,368 | 73,906 | 74,443 | 74,980 | 75,517 | 76,054 | 76,591 | 77,128 | 77,665 | 78,202 | 80,240 |
| 62 398.7 Other Tangible Plant | 40,137 | 40,206 | 40,274 | 38,313 | 50,152 | 50,309 | 50,466 | 50,624 | 50,781 | 50,939 | 51,096 | 51,253 | 51,411 | 47,382 |
| 63 62 TOTAL | 55,960,221 | 56,321,476 | 56,671,984 | 55,615,809 | 56,239,022 | 56,578,237 | 56,937,608 | 57,260,205 | 57,557,683 | 57,912,393 | 58,259,144 | 58,582,900 | 58,930,775 | 57,140,576 |
| DZ TOTAL | 33,900,221 | 30,321,470 | 30,071,984 | 22,013,609 | 30,439,044 | 30,378,237 | 00,757,008 | 37,200,203 | 37,337,083 | 31,312,393 | 30,439,144 | 30,362,900 | 20,730,775 | 31,14U,37b |

Schedule of Water and Wastewater Contributions in Aid of Construction Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Schedule: A-11 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the annual balance of contributions in aid of construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions, retirements, and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected annual additions and/or retirements specifically identifying those amounts.

| | <u></u> | Year-End | Balan | ice | |
|---|---|--|--|--|--|
| Description | | Water | Wastewater | | |
| Balance 12/31/15 | \$ | 35,337,116 | \$ | 42,526,764 | |
| Additions | | 473,091 | | (983,414) | |
| Retirements | | | | | |
| Adjustments | | | | - | |
| Adjustments - UIF Allocations | | | | | |
| | | | | | |
| Balance 12/31/16 | \$ | 35,810,207 | \$ | 41,543,350 | |
| Additions | | 1,933,494 | | 189,304 | |
| Retirements | | | | | |
| Adjustments - COA Docket No 20160101-WS | | 279,348 | | 273,168 | |
| | | | | | |
| Balance 12/31/17 | \$ | 38,023,049 | \$ | 42,005,822 | |
| | | | | | |
| Additions | | (143,056) | | 1,817,570 | |
| Retirements | | | | | |
| Adjustments - Rounding | | | | 1 | |
| Balance 12/31/18 | \$ | 37,879,993 | \$ | 43,823,393 | |
| Additions | | 5,197,275 | | 1,970,207 | |
| Retirements | | | | | |
| Adjustments - Rounding | | | | | |
| | | | | | |
| Balance 12/31/19 | \$ | 43,077,268 | \$ | 45,793,600 | |
| | | | | | |
| | Balance 12/31/15 Additions Retirements Adjustments - UIF Allocations Balance 12/31/16 Additions Retirements Adjustments - COA Docket No 20160101-WS Balance 12/31/17 Additions Retirements Adjustments - Rounding Balance 12/31/18 Additions Retirements Adjustments - Rounding Balance 12/31/19 Balance 12/31/19 | Balance 12/31/15 Additions Retirements Adjustments - UIF Allocations Balance 12/31/16 Additions Retirements Adjustments - COA Docket No 20160101-WS Balance 12/31/17 \$ Additions Retirements Adjustments - Rounding Balance 12/31/18 Additions Retirements Adjustments - Rounding Balance 12/31/18 \$ Additions Retirements Adjustments - Rounding Balance 12/31/19 \$ \$ | Description Water Balance 12/31/15 \$ 35,337,116 Additions 473,091 Retirements 473,091 Adjustments 473,091 Balance 12/31/16 \$ 35,810,207 Additions 1,933,494 Retirements 279,348 Adjustments - COA Docket No 20160101-WS 279,348 Balance 12/31/17 \$ 38,023,049 Additions (143,056) Retirements 40justments - Rounding Balance 12/31/18 \$ 37,879,993 Additions 5,197,275 Retirements 4djustments - Rounding Balance 12/31/19 \$ 43,077,268 | Balance 12/31/15 Additions Retirements Adjustments - COA Docket No 20160101-WS Balance 12/31/17 Additions Retirements Adjustments - Rounding Balance 12/31/18 Additions Balance 12/31/19 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ | |

24 (1) Rate base was last established for historical year 2015 in PSC-2017-0361-FOF-WS and PSC-2019-0363-PAA-WS

25 (2) Annual Report ending balances / beginning balances are incorrect. Balances reflected on this schedule are per books

Supporting Schedule: A-12 Recap Schedules: A-19

Schedule: A-12 Page 1 of 4

Preparer: Deborah D. Swain

Recap Schedules: A-1, A-2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average CIAC balance by account.

| | | | | TOTAL | | | | LUSI | |
|-------------|--|--------------------------|------------------------------|---------------------|-------------------|-------------------|---------------------|-------------------|-------------------|
| | (1) | (2) | (3) | (4) | (5) Non-Used & | (6) Non-Used & | (7) | (8) Non-Used & | (9) Non-Used & |
| Line No. | Description | Test Year Average Bal | Adjustments (Retirements) | Adjusted Average | Useful % Final | Amount Final | Adjusted Average | Useful % Final | Amount Final |
| | · | | , | - U | | | | | |
| 1 | WATER | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Plant Capacity Fees | 2,523,219 | | 2,523,219 | | | | | |
| 4 | | | | | | | | | |
| 5 | Line/Main Extension Fees | 2,711,848 | | 2,711,848 | | | | | |
| 6 | | | | | | | | | |
| 7 | Tapping & Meter Installation Fees | 12,377,581 | | 12,377,581 | | | | | |
| 8 9 | Contributed Lines | 15,744,146 | (87,827) | 15,656,319 | | | | | |
| 10 | Contributed Lines | 13,744,140 | (87,827) | 13,030,319 | | | | | |
| 11 | Other - Contributed Property/Connection Fees | 7,947,798 | | 7,947,798 | | | | | |
| 12 | Canal Communication report, Communication reco | ,,,,,,,,, | | 7,3 .7,7 30 | | | | | |
| 13 | | | | | | | | | |
| 14 | Total | 41,304,592 | (87,827) | 41,216,765 | N/A | N/A | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| 17 | WASTEWATER | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | Cash Contributions | | | | | | | | |
| 20 | Plant Capacity Fees | 2,608,087 | | 2,608,087 | (See page 2) | 879,184 | 833,923 | 28.00% | 233,498 |
| 21 | Line/Main Extension Fees | 752,180 | | 752,180 | | | | | |
| 22 | Tap Fees | 3,593,499 | | 3,593,499 | (See page 2) | 6,753 | 1,091,802 | | |
| 23 | Other Fees | 3,939,065 | | 3,939,065 | | | | | |
| 24 | | | | | | | | | |
| 25 | Contributed Property | | | | | | | | |
| 26 | Contributed Lines | 17,431,197 | (251,504) | 17,179,693 | (See page 2) | | 8,435,029 | | |
| 27 | Wastewater Treatment Plant | 8,945,376 | (=0.4 = 4.5) | 8,945,376 | (See page 2) | 725,243 | 2,590,152 | 28.00% | 725,243 |
| 28 | Other Contrbuted Plant | 7,727,627 | (501,716) | 7,225,911 | (See page 2) | | 2,168,839 | | |
| 29 30 | | | | | | | | - | |
| 30 | Total | 44,997,031 | (753,220) | 44,243,811 | | 1,611,180 | 15,119,745 | | 958,741 |
| 31 | TULAT | 44,997,031 | (755,220) | 44,243,011 | | 1,011,180 | 13,119,745 | = | 936,741 |

SANDALHAVEN

Schedule: A-12

Preparer: Deborah D. Swain

Page 2 of 4

Recap Schedules: A-1, A-2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average CIAC balance by account.

| | (1) | (2) | (3) Non-Used & | (4) Non-Used & | (5) | (6) Non-Used & | (7) Non-Used & |
|--------|--|----------|-------------------|-------------------|-----------|-------------------|-------------------|
| Line | • | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount |
| No. | Description | Average | Final | Final | Average | Final | Final |
| | | | | | | | |
| 1 | WATER | | | | | | |
| 2 | Plant County From | | | | | | |
| 3 | Plant Capacity Fees | | | | | | |
| 4 5 | Line/Main Extension Fees | | | | | | |
| 6 | Line/Main Extension Fees | | | | | | |
| 7 | Tapping & Meter Installation Fees | | | | | | |
| 8 | rapping & Weter installation rees | | | | | | |
| 9 | Contributed Lines | | | | | | |
| 10 | | | | | | | |
| 11 | Other - Contributed Property/Connection Fees | | | | | | |
| 12 | | | | | | | |
| 13 | | | | | | | |
| 14 | Total | | | | | | |
| 15 | | | | | | | |
| 16 | | | | | | | |
| 17 | WASTEWATER | | | | | | |
| 18 | | | | | | | |
| 19 | Cash Contributions | | | | | | |
| 20 | Plant Capacity Fees | | | | 1,334,614 | 48.38% | 645,686 |
| 21 | Line/Main Extension Fees | | | | | | |
| 22 | Tap Fees | 7,200 | 21.56% | 1,552 | 10,751 | 48.38% | 5,201 |
| 23 | Other Fees | | | | | | |
| 24 | | | | | | | |
| 25 | Contributed Property | | | | | | - |
| 26 | Contributed Lines | | | | 474,697 | | |
| 27 | Wastewater Treatment Plant | | | | | | |
| 28 | Other Contrbuted Plant | | | | 438,634 | | |
| 29 | | | - | - | | | |
| 30 | T-1-1 | 7.000 | | 4.550 | 2 250 626 | | 650.065 |
| 31 | Total | 7,200 | = | 1,552 | 2,258,696 | : : | 650,887 |

GOLDEN HILLS/CROWNWOOD

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average CIAC balance by account classification. If a projected year is employed, provide breakdown for base year and intermediate year also.

Schedule: A-12 Page 3 of 4 Preparer: Deborah D. Swain

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|------|---|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|-------------|
| Line | • | Prior Year | | | | | | | | | | | | | 13-Month |
| No. | Description | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 | WATER | | | | | | | | | | | | | | |
| 2 | CIAC-WTR RES CAP FEE | 1,977,118 | 1,995,630 | 2,117,431 | 2,311,098 | 2,362,905 | 2,372,386 | 2,364,287 | 2,398,109 | 2,439,504 | 2,441,818 | 2,760,925 | 2,745,959 | 2,771,329 | 2,389,115 |
| 3 | CIAC-WTR PLT MOD FEE | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 | 134,104 |
| 4 | SUB-TOTAL PLANT FEES | 2,111,222 | 2,129,734 | 2,251,535 | 2,445,202 | 2,497,009 | 2,506,490 | 2,498,391 | 2,532,213 | 2,573,608 | 2,575,922 | 2,895,029 | 2,880,063 | 2,905,433 | 2,523,219 |
| 5 | | | | | | | | | | | | | | | |
| 6 | CIAC-WTR LINE EXT FEE | 2,037,606 | 2,060,422 | 2,309,299 | 2,605,628 | 2,641,100 | 2,658,034 | 2,648,052 | 2,689,137 | 2,739,785 | 2,742,637 | 3,135,247 | 3,480,123 | 3,506,948 | 2,711,848 |
| 7 | | | | | | | | | | | | | | | |
| 8 | CIAC-WTR.TRANS & DISTR MAINS | 15,588,154 | 15,588,154 | 15,588,154 | 15,615,938 | 15,615,938 | 15,799,577 | 15,799,577 | 15,843,774 | 15,843,774 | 15,847,716 | 15,847,716 | 15,847,716 | 15,847,716 | 15,744,146 |
| 9 | SUB-TOTAL MAINS | 15,588,154 | 15,588,154 | 15,588,154 | 15,615,938 | 15,615,938 | 15,799,577 | 15,799,577 | 15,843,774 | 15,843,774 | 15,847,716 | 15,847,716 | 15,847,716 | 15,847,716 | 15,744,146 |
| 10 | | | | | | | | | | | | | | | |
| | CIAC-WTR.STRUC & IMPR SRC SUPPLY & PUMP PLT | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 | 107,322 |
| | CIAC-WTR.STRUCT & IMPRV (WTR T P) | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 | 3,113,635 |
| | CIAC-WTR.WELLS & SPRINGS | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 | 812,849 |
| | CIAC-SUPPLY MAINS | 151,163 | 151,163 | 151,163 | 151,163 | 151,163 | 191,360 | 191,360 | 194,355 | 194,355 | 196,605 | 196,605 | 196,605 | 196,605 | 177,974 |
| | CIAC-WTR.ELECTRIC PUMP EQUIP SRC PUMP | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 | 214,055 |
| 16 | CIAC-WTR.ELECTRIC PUMP EQUIP WTP | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 | 5,021 |
| | CIAC-WTR.WATER TREATMENT EQPT | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 | 435,846 |
| | CIAC-WTR.DIS RESV & STNDPIPES | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 | 1,022,046 |
| | CIAC-WTR.HYDRANTS | 1,738,575 | 1,738,575 | 1,738,575 | 1,751,190 | 1,751,190 | 1,821,578 | 1,821,578 | 1,843,928 | 1,843,928 | 1,888,627 | 1,888,627 | 1,888,627 | 1,888,627 | 1,815,663 |
| | CIAC- OTHER TANGIBLE PLT WATER | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 | 243,387 |
| 21 | SUB-TOTAL CONTRIBUTED PROPERTY | 7,843,899 | 7,843,899 | 7,843,899 | 7,856,514 | 7,856,514 | 7,967,099 | 7,967,099 | 7,992,444 | 7,992,444 | 8,039,393 | 8,039,393 | 8,039,393 | 8,039,393 | 7,947,798 |
| 22 | | | | | | | | | | | | | | | |
| | CIAC-WTR.SERVICE LINES | 3,442,420 | 3,442,420 | 3,442,420 | 3,480,085 | 3,480,085 | 3,633,568 | 3,633,568 | 3,676,876 | 3,676,876 | 3,742,729 | 3,742,729 | 3,742,729 | 3,742,729 | 3,606,095 |
| | CIAC-WTR.METERS | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 | 211,127 |
| | CIAC-WTR.METER INSTALLATIONS | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 | 13,551 |
| | CIAC-WATER-TAP | 8,130,893 | 8,129,245 | 8,131,745 | 8,133,684 | 8,140,359 | 8,144,517 | 8,146,617 | 8,146,617 | 8,158,722 | 8,160,932 | 8,171,021 | 8,351,595 | 8,373,707 | 8,178,435 |
| 27 | CIAC-WTR PLT MTR FEE | 312,106 | 320,701 | 323,199 | 332,719 | 341,369 | 350,088 | 364,981 | 372,709 | 393,133 | 402,711 | 415,983 | 422,480 | 436,664 | 368,373 |
| | SUB-TOTAL TAPS & METERS | 12,110,097 | 12,117,044 | 12,122,042 | 12,171,166 | 12,186,491 | 12,352,851 | 12,369,844 | 12,420,880 | 12,453,409 | 12,531,050 | 12,554,411 | 12,741,482 | 12,777,778 | 12,377,581 |
| 29 | | | | | | | | | | | | | | | |
| 30 | TOTAL WATER CIAC | 39,690,978 | 39,739,253 | 40,114,929 | 40,694,448 | 40,797,052 | 41,284,051 | 41,282,963 | 41,478,448 | 41,603,020 | 41,736,718 | 42,471,796 | 42,988,777 | 43,077,268 | 41,304,592 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average CIAC balance by account classification. If a projected year is employed, provide breakdown for base year and intermediate year also.

Schedule: A-12 Page 4 of 4 Preparer: Deborah D. Swain

| Line | (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|----------|--|-------------------|------------|------------|---------------|---------------------------------------|------------|------------|---|-------------|------------|------------|---------------|---------------|------------------|
| No. | Description | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 | WASTEWATER | | | | | | | | | | | | | | |
| 2 | CIAC-SWR RES MGMT FEE | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 |
| 3 | CIAC-SWR RES CAP FEE | 2,388,583 | 2,390,077 | 2,390,077 | 2,395,945 | 2,449,074 | 2,449,212 | 2,449,212 | 2,467,622 | 2,467,622 | 2,470,092 | 2,644,188 | 2,497,776 | 2,499,126 | 2,458,354 |
| 4 | CIAC-SWR PLT MOD FEE | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 | 142,169 |
| 5 | CIAC-SWR PLT METER FEE | 5,694 | 5,902 | 6,178 | 6,453 | 7,003 | 7,003 | 7,416 | 7,416 | 7,691 | 7,829 | 7,967 | 7,967 | 7,967 | 7,114 |
| 6 | SUB-TOTAL PLANT FEES | 2,536,896 | 2,538,598 | 2,538,874 | 2,545,017 | 2,598,696 | 2,598,834 | 2,599,247 | 2,617,657 | 2,617,932 | 2,620,540 | 2,794,774 | 2,648,362 | 2,649,712 | 2,608,087 |
| 7 | | | ,, | ,,- | ,,- | ,, | ,, | ,, | , | ,- ,- | , , | , , , | , , , , , , , | ,, | |
| 8 | CIAC-SEWER LINE EXTENSION FEE | 633.139 | 633.139 | 633.139 | 633.139 | 748,738 | 748,738 | 748,738 | 748,738 | 748,738 | 748,738 | 1,136,554 | 808,402 | 808,402 | 752,180 |
| 9 | | | | , | • | · · · · · · · · · · · · · · · · · · · | | | , | | | | | * | |
| 10 | CIAC-SERVICES TO CUSTOMERS | 1,345,466 | 1,345,466 | 1,345,466 | 1,406,581 | 1,424,630 | 1,539,599 | 1,539,599 | 1,579,231 | 1,579,231 | 1,657,638 | 1,657,638 | 1,657,638 | 1,657,638 | 1,518,140 |
| | CIAC-SEWER-TAP | 2,093,889 | 2,093,889 | 2,095,239 | 2,069,395 | 2,069,395 | 2,069,395 | 2,069,395 | 2,069,845 | 2,069,845 | 2,069,845 | 2,069,845 | 2,069,845 | 2,069,845 | 2,075,359 |
| | SUB-TOTAL TAPS | 3,439,355 | 3,439,355 | 3,440,705 | 3,475,976 | 3,494,025 | 3,608,994 | 3,608,994 | 3,649,076 | 3,649,076 | 3,727,483 | 3,727,483 | 3,727,483 | 3,727,483 | 3,593,499 |
| 13 | | | 2,122,222 | 2,112,122 | 2, 11 2,21 2 | 0,101,020 | -,, | -,, | 2,212,212 | 0,0 10,01 0 | 5,121,100 | 0,121,100 | 0,121,100 | 0,1 = 1,1 = 0 | |
| | CIAC-STRUCT/IMPRV RCLM | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) | (170) |
| | CIAC-PUMP EQP RCLM WTP | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 | 13,970 |
| | CIAC-REUSE SERVICES | 1,925,375 | 1,925,375 | 1,925,375 | 1,925,375 | 1,925,375 | 2,264,908 | 2,264,908 | 2,352,141 | 2,352,141 | 2,405,517 | 2,405,517 | 2,405,517 | 2,405,517 | 2,191,003 |
| | CIAC-REUSE DIST RESERVO | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 | 2,295 |
| | CIAC-REUSE TRANMISSION | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,687,578 | 1,749,267 | 1,749,267 | 1,749,267 | 1,749,267 | 1,706,559 |
| | CIAC-REUSE-TAP | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 | 12,852 |
| | CIAC-REUSE MGMT FEE | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 | 450 |
| | CIAC-REUSE RES CAP FEE | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 | 430 |
| | CIAC-REUSE PLT MTR FEE | 11,852 | 11,852 | 11,852 | 11,852 | 11,852 | 11,852 | 11,852 | 12,402 | 12,402 | 12,402 | 12,402 | 12,402 | 12,402 | 12,106 |
| | SUB-TOTAL REUSE RES CAP FEE | 3,654,202 | 3,654,202 | 3,654,202 | 3,654,202 | 3,654,202 | 3,993,735 | 3,993,735 | 4,081,518 | 4,081,518 | 4,196,583 | 4,196,583 | 4,196,583 | 4,196,583 | 3,939,065 |
| 24 | SUB-TOTAL REUSE RES CAP FEE | 3,034,202 | 3,034,202 | 3,034,202 | 3,034,202 | 3,634,202 | 3,993,733 | 3,993,733 | 4,061,516 | 4,001,310 | 4,190,363 | 4,190,363 | 4,190,363 | 4,190,363 | 3,939,003 |
| | CIAC-FORCE MAINS | 2,178,219 | 2,178,219 | 2,178,219 | 2,178,219 | 2,217,163 | 2,226,505 | 2,226,505 | 2,226,505 | 2,226,505 | 2,226,505 | 2,226,505 | 2,226,505 | 2,226,505 | 2,210,929 |
| | CIAC-PONCE IMAINS CIAC-GRAVITY MAINS | 13.314.448 | 13.314.448 | 13,314,448 | 13,400,720 | 13,534,272 | 13,762,272 | 13,762,272 | 13,866,852 | 13,866,852 | 13,866,852 | 13,866,852 | 13,866,852 | 13,866,852 | 13,661,846 |
| | CIAC-SWR MANHOLES | 1,400,626 | 1,400,626 | 1,400,626 | 1,415,941 | 1,415,941 | 1,595,737 | 1,595,737 | 1,631,022 | 1,631,022 | 1,693,051 | 1,693,051 | 1,693,051 | 1,693,051 | |
| | | | | | | | | | | | | | | | 1,558,422 |
| 28 29 | SUB-TOTAL MAINS | 16,893,293 | 16,893,293 | 16,893,293 | 16,994,880 | 17,167,376 | 17,584,514 | 17,584,514 | 17,724,379 | 17,724,379 | 17,786,408 | 17,786,408 | 17,786,408 | 17,786,408 | 17,431,197 |
| | CIAC CEDUCE (IN ADDI) / EDEATA (ENIT DI ANIT | 7 020 460 | 7 020 460 | 7 020 460 | 7 4 4 4 4 4 0 | 7 4 44 440 | 7 275 466 | 7 275 466 | 7 275 466 | 7 275 466 | 7 275 466 | 7 275 466 | 7.275.466 | 7 275 466 | 7 442 042 |
| | CIAC-STRUCT/IMPRV TREATMENT PLANT | 7,828,468 | 7,828,468 | 7,828,468 | 7,141,419 | 7,141,419 | 7,375,166 | 7,375,166 | 7,375,166 | 7,375,166 | 7,375,166 | 7,375,166 | 7,375,166 | 7,375,166 | 7,443,813 |
| | CIAC-POWER GEN EQUIP TREAT PLT | 427.077 | 427.077 | 427.077 | | | | | | | | | | | - 00 506 |
| | CIAC-TREAT/DISP EQUIP LAGOON | 137,077 | 137,077 | 137,077 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 88,235 | 99,506 |
| | CIAC- TREAT/DISP EQUIP TRT PLT | 1,386,771 | 1,386,771 | 1,386,771 | 1,265,527 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,401,187 | 1,387,425 |
| | CIAC- OUTFALL LINES | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 | 14,632 |
| | SUBTOTAL CONTRIBUTED WWTP | 9,366,948 | 9,366,948 | 9,366,948 | 8,509,813 | 8,645,473 | 8,879,220 | 8,879,220 | 8,879,220 | 8,879,220 | 8,879,220 | 8,879,220 | 8,879,220 | 8,879,220 | 8,945,376 |
| 36 | | | | | | | | | | | | | | | |
| | CIAC - STRUCT/IMPRV COLLECTION | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 | 68,680 |
| | CIAC-STRUCT/IMPRV PUMP PLT LS | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 | 4,569,540 |
| | CIAC-STRCT/IMP GEN PLT | 2,562,465 | 2,562,465 | 2,562,465 | 2,562,465 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,583,931 | 2,577,326 |
| | CIAC-POWER GEN EQUIP PUMP PLT | - | - | - | - | - | - | - | - | - | - | - | - | - | - |
| | CIAC-SPECIAL COLL STRUC | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 | 111,116 |
| | CIAC-PUMP EQP PUMP PLT | - | - | - | - | 5,611 | 5,611 | 5,611 | 5,611 | 5,611 | 5,611 | 5,611 | 5,611 | 5,611 | 3,885 |
| | CIAC-OTHER PLT COLLECTION | - | - | - | - | 25,092 | 25,092 | 25,092 | 25,092 | 25,092 | 25,092 | 25,092 | 25,092 | 25,092 | 17,371 |
| | CIAC-OTHER TANGIBLE PLT SEWER | 374,955 | 374,955 | 374,955 | 374,955 | 381,822 | 381,822 | 381,822 | 381,822 | 381,822 | 381,822 | 381,822 | 381,822 | 381,822 | 379,709 |
| | SUB-TOTAL CONTRIBUTED PROPERTY | 7,686,756 | 7,686,756 | 7,686,756 | 7,686,756 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,745,792 | 7,727,627 |
| 46 | | | | | | | 45 45 | | 4= 44 | | 45 70 : | 46.065.53 | | 45 700 000 | |
| 47 | TOTAL WASTEWATER CIAC | 44,210,589 | 44,212,291 | 44,213,917 | 43,499,783 | 44,054,302 | 45,159,827 | 45,160,240 | 45,446,380 | 45,446,655 | 45,704,764 | 46,266,814 | 45,792,250 | 45,793,600 | 44,997,031 |

Schedule of Water and Wastewater Accumulated Amortization of CIAC Annual Balances Subsequent to Last Established Rate Base

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Page 1 of 1
Preparer: Deborah D. Swain

Schedule: A-13

Schedule Year Ended: December 31, 2019 Pre

Explanation: Provide the annual balance of accumulated amortization of CIAC, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements specifically identifying those amounts.

| Line | | Year-End | l Balar | nce |
|------|---|------------------|---------|------------|
| No. | Description | Water | | Wastewater |
| 1 | Balance 12/31/15 | \$ 18,558,765 | \$ | 27,371,806 |
| 2 | Additions | 153,318 | | 996,170 |
| 3 | Retirements | | | |
| 4 | Adjustments | | | |
| 5 | | | | |
| 6 | | | | _ |
| 7 | Balance 12/31/16 | \$ 18,712,083 | \$ | 28,367,976 |
| 8 | Additions | 1,223,002 | | 1,048,049 |
| 9 | Retirements | | | |
| 10 | Adjustments - COA Docket No 20160101-WS | (131,588) | | 196,749 |
| 11 | | | | |
| 12 | Balance 12/31/17 | \$ 19,803,497 | \$ | 29,612,774 |
| 13 | Additions | 561,143 | | 300,592 |
| 14 | Retirements | | | |
| 15 | Adjustments | | | |
| 16 | | | | |
| 17 | Balance 12/31/18 | \$ 20,364,640 | \$ | 29,913,366 |
| 18 | Additions | 1,068,816 | | 1,316,640 |
| 19 | Retirements | | | |
| 20 | Adjustments - Rounding | (1) | | |
| 21 | | | | |
| 22 | Balance 12/31/19 | \$ 21,433,455 | \$ | 31,230,006 |
| 23 | | | | |

^{24 (1)} Rate base was last established for historical year 2015 in PSC-2017-0361-FOF-WS and PSC-2019-0363-PAA-WS

Supporting Schedule: A-14 Recap Schedule: A-19

^{25 (2)} Annual Report ending balances / beginning balances are incorrect. Balances reflected on this schedule are per books

Schedule: A-14 Page 1 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average amortization of CIAC balance by account.

| | | | | TOTAL | | | | LUSI | |
|------|-----------------------------------|-------------|-------------|------------|-------------------|-------------------|-----------|------------|----------------|
| | (1) | (2) | (3) | (4) | (5) Non-Used & | (6) Non-Used & | (7) | (8) | (9) |
| Line | | Test Year | | Adjusted | Useful % | Amount | Adjusted | Non-Used & | NU&U Test Year |
| No. | Description | Average Bal | Adjustments | Average | Final | Final | Average | Useful % | Amount |
| 1 | WATER | | | | | | | | |
| 2 | WATER | | | | | | | | |
| | Plant Capacity Fees | 158,940 | | 158,940 | | | | | |
| 4 | riant capacity rees | 130,340 | | 138,340 | | | | | |
| | Line/Main Extension Fees | 90,205 | | 90,205 | | | | | |
| 6 | Ellicy Wall Extension rees | 30,203 | | 30,203 | | | | | |
| | Tapping & Meter Installation Fees | 4,480,341 | (850) | 4,479,491 | | | | | |
| 8 | | ., , | () | ., , | | | | | |
| 9 | Contributed Lines | 9,160,107 | (87,827) | 9,072,280 | | | | | |
| 10 | | 2,220,221 | (,, | 2,2: =,=22 | | | | | |
| | Other - Contributed Property | 7,004,012 | | 7,004,012 | | | | | |
| 12 | . , | | | | | | | | |
| 13 | | | | | | | | | |
| 14 | Total | 20,893,605 | (88,677) | 20,804,928 | | N/A | | | |
| 15 | | | | | | | | | |
| 16 | | | | | | | | | |
| | WASTEWATER | | | | | | | | |
| 18 | | | | | | | | | |
| 19 | Cash Contributions | | | | | | | | |
| 20 | Plant Capacity Fees | 348,602 | | 348,602 | (See page 2) | 119,227 | 90,687 | 28.00% | 25,392 |
| 21 | Line/Main Extension Fees | 15,874 | | 15,874 | | | | | |
| 22 | Tap Fees | 1,876,423 | (33,139) | 1,843,284 | (See page 2) | 721 | 818,706 | | |
| 23 | Other Fees | 740,425 | | 740,425 | | | | | |
| 24 | | | | | | | | | |
| 25 | Contributed Property | | | | | | | | |
| 26 | Contributed Lines | 12,024,089 | (426,789) | 11,597,300 | | | 2,690,861 | | |
| 27 | Wastewater Treatment Plant | 8,224,513 | (544,745) | 7,679,769 | (See page 2) | 306,484 | 1,094,585 | 28.00% | 306,484 |
| 28 | Other Contrbuted Plant | 7,491,037 | (1,213,175) | 6,277,862 | | | 502,925 | | |
| 29 | | | | | | | | i | |
| 30 | | | | | | | | | |
| 31 | Total | 30,720,963 | (2,217,848) | 28,503,115 | | 426,432 | 5,197,764 | • | 331,876 |

Recap Schedules: A-1, A-2

Test Year Ended: December 31, 2019

Wastewater Treatment Plant

Other Contrbuted Plant

27

28

293031

Total

Historic [X] or Projected []

Schedule: A-14
Page 2 of 4
Preparer: Deborah D. Swain

GOLDEN HILLS/CROWNWOOD SANDALHAVEN (1) (2) (5) (3) (4) (6) (7) Line Adjusted Non-Used & NU&U Test Year Adjusted Non-Used & NU&U Test Year No. Description Average Useful % Amount Average Useful % Amount 1 WATER 2 3 **Plant Capacity Fees** 4 5 Line/Main Extension Fees 6 7 Tapping & Meter Installation Fees 8 9 **Contributed Lines** 10 11 Other - Contributed Property 12 13 14 Total 15 16 17 WASTEWATER 18 19 Cash Contributions Plant Capacity Fees 20 193,954 48.38% 93,835 Line/Main Extension Fees 21 22 Tap Fees 2,496 21.56% 538 379 48.38% 183 23 Other Fees 24 25 Contributed Property 26 **Contributed Lines** 195,942

266,177

259,283

915,735

94,018

538

2,496

Florida Public Service Commission Schedule: A-14 Page 3 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the ending balances and average amortization of CIAC, by classification for the prior year and the test year.

| Line | (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|-----------|--------------------------------|-------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|
| No. | Description | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 W | ATER | | | | | | | | | | | | | | |
| | C AMORT WATER RES CAP FEE-NC | 95,059 | 99,216 | 103,628 | 108,442 | 113,365 | 118,308 | 123,233 | 128,229 | 133,312 | 138,399 | 143,514 | 149,235 | 155,009 | 123,765 |
| | C AMORT WATER PLT MOD FEE-NC | 33,499 | 33,778 | 34,058 | 34,337 | 34,616 | 34,896 | 35,175 | 35,454 | 35,734 | 36,013 | 36,293 | 36,572 | 36,851 | 35,175 |
| 4 SU | B-TOTAL PLANT FEES | 128,558 | 132,994 | 137,686 | 142,779 | 147,981 | 153,204 | 158,408 | 163,683 | 169,046 | 174,412 | 179,807 | 185,807 | 191,860 | 158,940 |
| 6 CIA | .C-WTR LINE EXT FEE | 58,265 | 62,558 | 67,369 | 72,797 | 78,299 | 83,837 | 89,354 | 94,956 | 100,664 | 106,378 | 112,125 | 119,376 | 126,682 | 90,205 |
| 7 8 AC | C AMORT TRANS & DISTR MAINS | 8,977,138 | 9,007,406 | 9,037,674 | 9,067,996 | 9,098,318 | 9,128,997 | 9,159,676 | 9,190,441 | 9,221,205 | 9,251,977 | 9,282,750 | 9,313,522 | 9,344,294 | 9,160,107 |
| 9 SU | B-TOTAL MAINS | 8,977,138 | 9,007,406 | 9,037,674 | 9,067,996 | 9,098,318 | 9,128,997 | 9,159,676 | 9,190,441 | 9,221,205 | 9,251,977 | 9,282,750 | 9,313,522 | 9,344,294 | 9,160,107 |
| 10 | | | | | , , | | | | | | | , , | | , , | |
| 11 AC | C AMORT-ORGANIZATION | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 | 2,606 |
| 12 AC | C AMORT STRUCT & IMPRV SRC | 78,694 | 78,974 | 79,254 | 79,534 | 79,814 | 80,095 | 80,375 | 80,655 | 80,935 | 81,216 | 81,496 | 81,776 | 82,056 | 80,375 |
| 13 AC | C AMORT STRUCT & IMPRV - WTP | 2,714,017 | 2,722,147 | 2,730,276 | 2,738,406 | 2,746,536 | 2,754,665 | 2,762,795 | 2,770,925 | 2,779,054 | 2,787,184 | 2,795,313 | 2,803,443 | 2,811,573 | 2,762,795 |
| 14 AC | C AMORT WELLS & SPRINGS | 767,403 | 769,661 | 771,919 | 774,176 | 776,434 | 778,692 | 780,950 | 783,208 | 785,466 | 787,724 | 789,982 | 792,240 | 794,498 | 780,950 |
| 15 AC | C AMORT SUPPLY MAINS | 31,436 | 31,750 | 32,063 | 32,377 | 32,690 | 33,115 | 33,541 | 33,974 | 34,408 | 34,848 | 35,287 | 35,727 | 36,167 | 33,645 |
| 16 AC | C AMORT ELECTRIC PUMP EQUIP | 175,392 | 176,284 | 177,176 | 178,068 | 178,960 | 179,851 | 180,743 | 181,635 | 182,527 | 183,419 | 184,311 | 185,203 | 185,831 | 180,723 |
| 17 AC | C AMORT ELEC PUMP EQP W | 3,662 | 3,673 | 3,683 | 3,694 | 3,705 | 3,715 | 3,726 | 3,737 | 3,748 | 3,758 | 3,769 | 3,780 | 3,746 | 3,723 |
| 18 AC | C AMORT WATER TREATMENT EQPT | 436,693 | 438,344 | 439,995 | 441,646 | 443,297 | 444,948 | 446,599 | 448,250 | 449,901 | 451,551 | 453,202 | 454,853 | 455,785 | 446,543 |
| 19 AC | C AMORT DIS RESV & STNDPIPES | 952,683 | 954,985 | 957,287 | 959,588 | 961,890 | 964,192 | 966,494 | 968,796 | 971,098 | 973,400 | 975,702 | 978,004 | 980,306 | 966,494 |
| 20 AC | C AMORT HYDRANTS | 870,473 | 873,687 | 876,901 | 880,138 | 883,374 | 886,742 | 890,109 | 893,517 | 896,925 | 900,416 | 903,907 | 907,398 | 910,889 | 890,344 |
| 21 AC | C AMORT OTHER TANG PLT WATER | 843,666 | 845,694 | 847,723 | 849,751 | 851,779 | 853,807 | 855,836 | 857,864 | 859,892 | 861,920 | 863,949 | 865,977 | 867,727 | 855,814 |
| 22 SU | B-TOTAL CONTRIBUTED PROPERTY | 6,876,725 | 6,897,805 | 6,918,883 | 6,939,984 | 6,961,085 | 6,982,428 | 7,003,774 | 7,025,167 | 7,046,560 | 7,068,042 | 7,089,524 | 7,111,007 | 7,131,184 | 7,004,012 |
| 23 | | | | | | | | | | | | | | | |
| 24 AC | C AMORT SERVICE LINES | 1,729,292 | 1,736,464 | 1,743,636 | 1,750,886 | 1,758,136 | 1,765,706 | 1,773,276 | 1,780,936 | 1,788,597 | 1,796,394 | 1,804,191 | 1,811,989 | 1,819,543 | 1,773,773 |
| 25 AC | C AMORT METERS | 129,841 | 130,721 | 131,601 | 132,480 | 133,360 | 134,240 | 135,119 | 135,999 | 136,879 | 137,759 | 138,638 | 139,518 | 140,398 | 135,119 |
| 26 AC | C AMORT METER INSTALLATIONS | 6,539 | 6,595 | 6,652 | 6,708 | 6,765 | 6,821 | 6,877 | 6,934 | 6,990 | 7,047 | 7,103 | 7,160 | 7,316 | 6,885 |
| 27 AC | C AMORT WATER CIAC TAP | 2,404,286 | 2,421,222 | 2,438,163 | 2,455,108 | 2,472,068 | 2,489,035 | 2,506,008 | 2,522,980 | 2,539,977 | 2,556,979 | 2,574,002 | 2,591,402 | 2,608,847 | 2,506,160 |
| | C AMORT WATER PLT METER FEE-NC | 53,996 | 54,665 | 55,338 | 56,031 | 56,742 | 57,471 | 58,232 | 59,008 | 59,827 | 60,666 | 61,533 | 62,413 | 63,331 | 58,404 |
| 29 SU | B-TOTAL TAPS & METERS | 4,323,954 | 4,349,667 | 4,375,390 | 4,401,213 | 4,427,071 | 4,453,273 | 4,479,512 | 4,505,857 | 4,532,270 | 4,558,845 | 4,585,467 | 4,612,482 | 4,639,435 | 4,480,341 |
| 30 | | | | | | | | | | | | | | | |
| 31 | TOTAL WATER CIAC AMORTIZATION | 20,364,640 | 20,450,430 | 20,537,002 | 20,624,769 | 20,712,754 | 20,801,739 | 20,890,724 | 20,980,104 | 21,069,745 | 21,159,654 | 21,249,673 | 21,342,194 | 21,433,455 | 20,893,605 |

Florida Public Service Commission Schedule: A-14 Page 4 of 4 Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the ending balances and average amortization of CIAC, by classification for the prior year and the test year.

| Line | (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|----------|--|-------------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------|------------------|
| No. | Description | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal |
| 1 V | VASTEWATER | | | | | | | | | | | | | | |
| 2 A | ACC AMORT SWR MGMT FEE- | 9 | 10 | 11 | 12 | 13 | 14 | 15 | 16 | 17 | 18 | 19 | 20 | 21 | 15 |
| 3 A | ACC AMORT SEWER RES CAP FEE - NC | 281,375 | 286,355 | 291,334 | 294,793 | 299,895 | 304,998 | 310,101 | 315,241 | 320,382 | 325,528 | 330,674 | 335,822 | 341,029 | 310,579 |
| 4 A | ACC AMORT SEWER PLT MOD FEE - NC | 36,004 | 36,301 | 36,597 | 36,893 | 37,189 | 37,485 | 37,782 | 38,078 | 38,374 | 38,670 | 38,966 | 39,263 | 39,559 | 37,782 |
| 5 A | CC AMORT SWR PLT MTR F | 140 | 152 | 165 | 178 | 193 | 208 | 223 | 238 | 254 | 271 | 287 | 304 | 321 | 226 |
| 6 S | UB-TOTAL PLANT FEES | 317,528 | 322,818 | 328,107 | 331,876 | 337,290 | 342,705 | 348,121 | 353,573 | 359,027 | 364,487 | 369,946 | 375,409 | 380,930 | 348,602 |
| 7 | | | | | | | | | | | | | | | |
| 8 A | ACC AMORT SWR LINE EXT | 7,117 | 8,436 | 9,755 | 11,074 | 12,634 | 14,194 | 15,754 | 17,314 | 18,873 | 20,433 | 21,993 | 23,553 | 25,237 | 15,874 |
| 9 | | | | | | | | | | | | | | | |
| 10 A | ACC AMORT SEWAGE SERVICE LINES | 572,281 | 574,754 | 577,227 | 579,833 | 594,380 | 597,279 | 600,177 | 603,162 | 606,148 | 609,305 | 612,462 | 615,620 | 618,777 | 597,031 |
| 11 A | ACC AMORT SEWER TAP | 1,265,281 | 1,269,643 | 1,274,008 | 1,262,914 | 1,267,226 | 1,271,537 | 1,275,848 | 1,280,160 | 1,284,472 | 1,288,785 | 1,293,097 | 1,297,409 | 1,301,721 | 1,279,392 |
| 12 S | UB-TOTAL TAPS | 1,837,562 | 1,844,397 | 1,851,235 | 1,842,747 | 1,861,606 | 1,868,816 | 1,876,025 | 1,883,322 | 1,890,620 | 1,898,090 | 1,905,559 | 1,913,029 | 1,920,498 | 1,876,423 |
| 13 | | | | | | | | | | | | | | | |
| | ACC AMORTSTRUCT/IMPRV REUSE | 5,670 | 5,670 | 5,669 | 5,669 | 5,668 | 5,668 | 5,667 | 5,667 | 5,666 | 5,666 | 5,666 | 5,665 | 5,320 | 5,641 |
| 15 A | ACC AMORT PUMP EQP RCLM | 1,552 | 1,617 | 1,682 | 1,746 | 1,811 | 1,876 | 1,940 | 2,005 | 2,070 | 2,134 | 2,199 | 2,264 | 2,328 | 1,940 |
| 16 A | ACC AMORT-REUSE SERVICES | 539,888 | 543,900 | 547,911 | 551,922 | 555,933 | 560,652 | 565,370 | 570,271 | 575,171 | 580,182 | 585,194 | 590,205 | 595,217 | 566,294 |
| | ACC AMORT-REUSE DIST RE | 315 | 321 | 326 | 331 | 336 | 341 | 346 | 352 | 357 | 362 | 367 | 372 | 377 | 346 |
| 18 A | ACC AMORT-REUSE TRANS D | 144,209 | 147,486 | 150,762 | 154,039 | 157,316 | 160,593 | 163,870 | 167,147 | 170,423 | 173,820 | 177,217 | 180,613 | 184,010 | 163,962 |
| 19 A | ACC AMORT-REUSE TAP | 836 | 863 | 890 | 916 | 943 | 970 | 997 | 1,024 | 1,050 | 1,077 | 1,104 | 1,131 | 1,157 | 997 |
| | ACC AMORT-MGMT FEE-NC | 66 | 67 | 68 | 69 | 69 | 70 | 71 | 72 | 73 | 74 | 75 | 76 | 77 | 71 |
| | ACC AMORT REUSE RES CAP | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 1 | 0 | 1 |
| | ACC AMORT REUSE PLT MTR | 1,023 | 1,047 | 1,072 | 1,097 | 1,121 | 1,146 | 1,171 | 1,197 | 1,222 | 1,248 | 1,274 | 1,300 | 1,326 | 1,173 |
| | UB-TOTAL REUSE | 693,560 | 700,972 | 708,381 | 715,790 | 723,198 | 731,317 | 739,433 | 747,736 | 756,033 | 764,564 | 773,097 | 781,627 | 789,812 | 740,425 |
| 24 | | | | | | | | | | | | | | | |
| | ACC AMORT-SEWER FORCE MAINS | 1,273,842 | 1,279,893 | 1,285,943 | 1,291,994 | 1,325,203 | 1,331,387 | 1,337,572 | 1,343,757 | 1,349,942 | 1,356,126 | 1,362,311 | 1,368,496 | 1,374,681 | 1,329,319 |
| | ACC AMORT-SEWER GRAVITY MAINS | 9,808,138 | 9,832,752 | 9,857,365 | 9,882,139 | 9,992,464 | 10,017,905 | 10,043,347 | 10,068,982 | 10,094,617 | 10,120,252 | 10,145,887 | 10,171,521 | 10,197,156 | 10,017,887 |
| | ACC AMORT-SWR MANHOLES | 652,664 | 656,395 | 660,126 | 663,900 | 667,673 | 671,946 | 676,219 | 680,590 | 684,961 | 689,505 | 694,048 | 698,591 | 702,863 | 676,883 |
| | SUB-TOTAL MAINS | 11,734,644 | 11,769,040 | 11,803,434 | 11,838,033 | 11,985,340 | 12,021,238 | 12,057,138 | 12,093,329 | 12,129,520 | 12,165,883 | 12,202,246 | 12,238,608 | 12,274,700 | 12,024,089 |
| 29 | | | | | | | | | | | | | | | |
| | ACC AMORT-STRUCT/IMPRV TREATMENT PLANT | 6,996,217 | 7,016,657 | 7,037,097 | 6,878,151 | 6,896,797 | 6,916,053 | 6,935,309 | 6,954,566 | 6,973,822 | 6,993,078 | 7,012,335 | 7,031,591 | 7,050,018 | 6,976,284 |
| | ACC AMORT PWR GEN EQP TREAT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| | ACC AMORT- TREAT/DISP EQUIP LAGOON | 141,458 | 142,093 | 142,727 | 70,784 | 71,192 | 71,600 | 72,009 | 72,417 | 72,825 | 73,234 | 73,642 | 74,050 | 76,970 | 88,846 |
| | ACC AMORT- TREAT/DISP EQUIP TRT PLT | 1,319,010 | 1,325,431 | 1,331,851 | 981,987 | 1,097,037 | 1,103,524 | 1,110,011 | 1,116,498 | 1,122,985 | 1,129,472 | 1,135,959 | 1,142,446 | 1,148,933 | 1,158,857 |
| | ACC AMORT- OUTFALL LINE | 282 | 323 | 363 | 404 | 445 | 485 | 526 | 567 | 607 | 648 | 688 | 729 | 770 | 526 |
| | UBTOTAL CONTRIBUTED WWTP | 8,456,967 | 8,484,504 | 8,512,038 | 7,931,326 | 8,065,471 | 8,091,662 | 8,117,855 | 8,144,048 | 8,170,239 | 8,196,432 | 8,222,624 | 8,248,816 | 8,276,691 | 8,224,513 |
| 36 | | | | | | | | | | | | | | | |
| | ACC AMORT ORGANIZATION | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) | (140,435) |
| | ACC AMORT-STRUCT/IMPRV COLLECTION | 34,092 | 34,271 | 34,450 | 34,630 | 34,809 | 34,988 | 35,168 | 35,347 | 35,526 | 35,706 | 35,885 | 36,064 | 36,243 | 35,168 |
| | ACC AMORT-STRUCT/IMPRV PUMP PLT LS | 3,550,255 | 3,565,487 | 3,580,719 | 3,595,951 | 3,611,182 | 3,626,414 | 3,641,646 | 3,656,878 | 3,672,110 | 3,687,341 | 3,702,573 | 3,717,805 | 3,733,037 | 3,641,646 |
| | ACC AMORT-STRCT/IMP GEN PLT | 3,381,766 | 3,388,456 | 3,395,147 | 2,981,363 | 3,002,110 | 3,008,856 | 3,015,603 | 3,022,350 | 3,029,096 | 3,035,843 | 3,042,589 | 3,049,336 | 3,056,082 | 3,108,354 |
| | ACC AMORT PWR GEN EQP COLL | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | - |
| | ACC AMORT SPCL COLL STR | 62,380 | 62,588 | 62,797 | 63,005 | 63,214 | 63,422 | 63,631 | 63,839 | 64,048 | 64,256 | 64,465 | 64,673 | 64,882 | 63,631 |
| | ACC AMORT PUMP EQP PUMP PLT | 0 | 0 | 0 | 0 | 4,070 | 4,096 | 4,122 | 4,148 | 4,174 | 4,200 | 4,226 | 4,252 | 4,278 | 2,890 |
| | ACC AMORT OTH PLT COLLECTION | 0 | 0 | 0 | 0 | 20,743 | 20,859 | 20,975 | 21,092 | 21,208 | 21,324 | 21,440 | 21,556 | 21,672 | 14,682 |
| | ACC AMORT- OTHER TANG PLT SEWER | 741,430 | 744,555 | 747,680 | 750,804 | 760,796 | 763,978 | 767,160 | 770,342 | 773,523 | 776,705 | 779,887 | 783,069 | 786,379 | 765,101 |
| | UB-TOTAL CONTRIBUTED PROPERTY | 7,629,488 | 7,654,922 | 7,680,358 | 7,285,318 | 7,356,489 | 7,382,178 | 7,407,870 | 7,433,561 | 7,459,250 | 7,484,940 | 7,510,630 | 7,536,320 | 7,562,138 | 7,491,037 |
| 47 48 | TOTAL WASTEWATER CIAC AMORTIZATION | 30.676.866 | 30.785.089 | 30.893.308 | 29,956,164 | 30.342.028 | 30,452,110 | 30.562.196 | 30.672.883 | 30.783.562 | 30.894.829 | 31.006.095 | 31.117.362 | 31.230.006 | 30.720.963 |
| 40 | TO THE WASTEWATER CIAC AMORTIZATION | 30,070,000 | 30,703,003 | 30,033,300 | 20,000,104 | 30,342,020 | 50,452,110 | 30,302,130 | 30,072,003 | 30,703,302 | 50,054,025 | 51,000,033 | 51,111,502 | 31,230,000 | 30,720,303 |

Schedule of Annual AFUDC Rates Used

Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Schedule: A-15 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the annual AFUDC rates used since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously. Include a description of practices and authority of rate(s) used.

Line No.

- 1 AFUDC rate for all Florida companies is 9.03% for qualified construction projects beginning 1/1/2003 pursuant to 3/8/2004 Order PSC-04-0262-PAA, Docket
- 2 #031006-WS.

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019

Schedule: A-16 Page 1 of 1 Preparer: Deborah D. Swain

Explanation: Provide the annual balance of Advances For Construction, for water and sewer separately, for all years since either rate base was last established by this Commission, or the date of inception of utility service if rate base has not been established previously by this Commission; and yearly additions and adjustments by dollar amount up to the end of the test year. Provide an additional page if necessary. If a projected test year is used, include the projected additions and/or retirements, specifically identifying those amounts. Also provide a brief description of the applicant's policy regarding advances.

| Line | | Year-End E | Balance |
|----------------|--|-------------------------------|------------|
| No. | Description | Water | Wastewater |
| | | | |
| 1 | Balance 12/31/15 per books Consolidated Rate Case | 37,756 | N/A |
| 2 | Additions | | |
| 3 | Retirements | | |
| 4 | Adjustments | | |
| 5 | | | |
| 6 | Balance 12/31/16 | 37,756 | |
| 7 | Additions | | |
| 8 | Adjustments - Rounding | | |
| 9 | Adustments / Amortization | (2,304) | |
| 10 | | | |
| 11 | Balance 12/31/17 | 35,452 | |
| 12 | Additions | | |
| 13 | Retirements | | |
| 14 | Adjustments | | |
| 15 | | | |
| 16 | Balance 12/31/18 | 35,452 | |
| 17 | Additions | | |
| 18 | Retirements | | |
| 19 | Adjustments | | |
| 20 | • | | |
| 21 | Balance 12/31/19 | 35,452 | |
| 22 | | | |
| 23 | (1) Rate base was last established for historical year 2015 in PSC-2017-0361-FOI | F-WS and PSC-2019-0363-PAA-V | vs |
| 24 | (1) Nate base was last established for historical year 2015 in 150 2017 0501 101 | . 113 and 136 2013 6363 178 1 | •• |
| 25 | TEST YEAR AVERAGE BALANCE | | |
| 26 | 1201 127 WY WEIGHOL BY ID WIFE | | |
| 27 | Beginning Balance - December 31, 2018 | 35,452 | N/A |
| 28 | January | 35,452 | 14/11 |
| 29 | February | 35,452 | |
| 30 | March | 35,452 35,452 | |
| 31 | April | 35,452 35,452 | |
| 32 | May | 35,452 35,452 | |
| 33 | June | 35,452 35,452 | |
| 34 | | | |
| | July | 35,452 | |
| 35 | August | 35,452 | |
| 36 | September | 35,452 | |
| 37 | October | 35,452 | |
| 38 | November 5 1 2010 | 35,452 | |
| | Lading Rolance December 71, 7010 | 35,452 | |
| 39 | Ending Balance December 31, 2019 | , - | |
| 39 40 41 | Average Test Year Balance - 13 Months | 35,452 | N/A |

Recap Schedules: A-1, A-2

19

Schedule Year Ended: December 31, 2019

Schedule: A-17 Page 1 of 1 Preparer: Deborah D. Swain

Recap Schedule: A-1, A-2

Explanation: Provide the calculation of working capital using the Balance Sheet method. The calculation should not include accounts that are reported in other rate base or cost of capital accounts. Unless otherwise explained, this calculation should include both current and deferred debits and credits. All adjustments to the per book accounts shall be explained.

| Line | | | | | |
|------|--|---|-----------------|-----------|--------------|
| No | | | Water | Sewer | 13-Month Avg |
| 1 | <u>Final Rates</u> | | | | |
| 2 | Current and Accrued Assets: | | | | |
| 3 | Cash | Α | 32,412 | 41,164 | 73,576 |
| 4 | Accounts and Notes Receivable, Less provision for Uncollectible Accounts | Α | 1,912,140 | 2,428,400 | 4,340,540 |
| 5 | Material and Supplies | В | 44,931 | 58,398 | 103,329 |
| 6 | Miscellaneous current and accrued assets | С | 10,352 | 9,501 | 19,853 |
| 7 | Unamortized Rate Case Expense (prior) (See adjustment A-3) | С | | | |
| 8 | Miscellaneous Deferred Debits | С | 927,026 | 850,900 | 1,777,926 |
| 9 | | | | | |
| 10 | Less: Current and Accrued Liabilities and Credits | | | | |
| 11 | Accounts Payable | С | (725,458) | (665,884) | (1,391,342) |
| 12 | Accrued Taxes | С | (407,972) | (374,469) | (782,441) |
| 13 | Accrued Interest | С | (41,149) | (37,770) | (78,919) |
| 14 | Miscellaneous Current and Accrued Liabilities and Credits | С | (7,469) | (6,856) | (14,325) |
| 15 | | | | | |
| 16 | | | | | |
| 17 | Equals working capital (Balance Sheet Approach) | | \$ 1,744,813 \$ | 2,303,384 | \$ 4,048,197 |
| 18 | | | | <u> </u> | |

Note: Schedule reflects test year working capital prior to adjustments listed on A-3

Schedule Year Ended: December 31, 2019

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule A-18
Page 1 of 2
Preparer: Deborah D. Swain

| | (1) | (2) | (3) | (4) | (5) | (6) |
|------|--|------------------|------------------|---------------|-------------|---------------------------------------|
| Line | | Prior Year | Test Year | 13-Month | | Adjusted |
| No. | ASSETS | Ended 12/31/2018 | Ended 12/31/2019 | Average Bal. | Adjustments | Average |
| | | | | | | _ |
| 1 | Utility Plant in Service | 249,702,185 | 260,031,558 | 254,034,042 | | 254,034,042 |
| 2 | Construction Work in Progress | 968,129 | 2,580,696 | 2,023,639 | | 2,023,639 |
| 3 | Plant Held for Future Use | 242,963 | 242,963 | 242,963 | | 242,963 |
| 4 | Other Utility Plant Adjustments | 1,375,434 | 1,390,771 | 1,381,154 | | 1,381,154 |
| 5 | GROSS UTILITY PLANT | 252,288,711 | 264,245,988 | 257,681,798 | 0 | 257,681,798 |
| 6 | Less: Accumulated Depreciation | (105,572,374) | (112,283,913) | (108,538,355) | | (108,538,355) |
| 7 | | • | | | | |
| 8 | NET UTILITY PLANT | 146,716,337 | 151,962,075 | 149,143,443 | 0 | 149,143,443 |
| 9 | | | | | | |
| 10 | Cash | 3,000 | 3,000 | 73,576 | | 73,576 |
| 11 | Accounts Receivable (net) | 4,130,665 | 4,295,697 | 4,340,540 | | 4,340,540 |
| 12 | Notes Receivable | 0 | 0 | 0 | | 0 |
| 13 | Accounts Receivable - Associated Cos. | 28,412,105 | 31,188,735 | 30,175,504 | | 30,175,504 |
| 14 | Accounts Receivable - Other | 0 | 0 | 0 | | 0 |
| 15 | Accrued Interest Receivable | 0 | 0 | 0 | | 0 |
| 16 | Materials & Supplies | 101,304 | 127,623 | 103,329 | | 103,329 |
| 17 | Misc Current & Accrued Assets | 21,990 | 17,716 | 19,853 | | 19,853 |
| 18 | | | · | | | · · · · · · · · · · · · · · · · · · · |
| 19 | TOTAL CURRENT ASSETS | 32,669,064 | 35,632,771 | 34,712,802 | 0 | 34,712,802 |
| 20 | | | <u> </u> | | | <u> </u> |
| 21 | Net nonutility property | | | | | |
| 22 | Unamortized Debt Discount & Exp. | | | | | |
| 23 | Prelim. Survey & Investigation Charges | | | | | |
| 24 | Clearing Accounts | | | | | |
| 25 | Other Rate Case Expense | 846,340 | 491,572 | 653,304 | | 653,304 |
| 26 | Other Miscellaneous Deferred Debits | 1,170,104 | 1,891,244 | 1,777,926 | | 1,777,926 |
| 27 | Accum. Deferred Income Taxes | 2)270)201 | 2,032,2 | 1,777,520 | | 1,777,520 |
| 28 | Tiodanii 2 ci ci i cu inicome Tunes | | | | | |
| 29 | TOTAL OTHER ASSETS | 2,016,445 | 2,382,816 | 2,431,230 | 0 | 2,431,230 |
| 30 | | 2,010,443 | 2,332,310 | 2, 131,230 | | 2, 131,230 |
| 31 | TOTAL ASSETS | 181,401,846 | 189,977,662 | 186,287,474 | 0 | 186,287,474 |
| 32 | | 202, 102,010 | | | | |

Schedule Year Ended: December 31, 2019

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule A-18 Page 2 of 2 Preparer: Deborah D. Swain

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|---|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---------------|---|---------------|---------------|---------------|---------------|
| Line | Prior Year | | | | | | | | | | | | | 13-Month |
| No. ASSETS | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal. |
| 1 Utility Plant in Service | 249,702,185 | 250,050,816 | 250,614,031 | 249,695,751 | 250,682,452 | 252,463,830 | 253,380,427 | 254,607,962 | 256,670,155 | 257,545,050 | 257,960,885 | 259,037,441 | 260,031,558 | 254,034,042 |
| 2 Construction Work in Progress | 968,129 | 1,112,919 | 1,396,029 | 1,905,162 | 2,150,451 | 2,271,907 | 2,600,209 | 2,919,247 | 2,034,296 | 1,929,924 | 2,107,726 | 2,330,607 | 2,580,696 | 2,023,639 |
| 3 Plant Held for Future Use | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 242,963 | 2,330,007 | 242,963 | 242,963 |
| 4 Other Utility Plant Adjustments | 1,375,434 | 1,377,184 | 1,378,934 | 1,380,683 | 1,374,884 | 1,376,646 | 1,378,407 | 1,380,168 | 1,381,929 | 1,383,691 | 1,387,254 | 1,389,013 | 1,390,771 | 1,381,154 |
| 5 GROSS UTILITY PLANT | 252,288,711 | 252,783,882 | 253,631,956 | 253,224,559 | 254,450,751 | 256,355,346 | 257,602,006 | 259,150,339 | 260,329,344 | 261,101,629 | 261,698,828 | 263,000,024 | 264,245,988 | 257,681,798 |
| 6 Less: Accumulated Depreciation | (105,572,374) | | (106,807,486) | (106,145,701) | (107,077,772) | (107,628,662) | (108,325,074) | (108,942,628) | (109,557,513) | (110,200,893) | (110,800,627) | (111,448,262) | (112,283,913) | (108,538,355) |
| 7 | (103,372,374) | (100,207,703) | (100,807,480) | (100,143,701) | (107,077,772) | (107,028,002) | (108,323,074) | (108,542,028) | (103,337,313) | (110,200,893) | (110,800,027) | (111,446,202) | (112,263,913) | (108,338,333) |
| 8 NET UTILITY PLANT | 146,716,337 | 146,576,177 | 146,824,470 | 147,078,858 | 147,372,978 | 148,726,684 | 149,276,932 | 150,207,712 | 150,771,831 | 150,900,736 | 150,898,201 | 151,551,762 | 151,962,075 | 149,143,443 |
| 9 | 110,710,557 | 110,570,177 | 110,021,110 | 117,070,030 | 1.7,572,570 | 110,720,001 | 1.3,270,332 | 150,207,712 | 130,771,031 | 130,300,730 | 150,050,201 | 131,331,732 | 131,302,073 | 1.3,1.3,1.3 |
| 10 Cash | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 3,000 | 123,427 | 3,000 | 3,000 | 3,000 | 800,057 | 3,000 | 73,576 |
| 11 Accounts Receivable (net) | 4,130,665 | 3,844,537 | 4,078,330 | 4,035,737 | 4,218,567 | 4,480,123 | 4,763,378 | 4,400,848 | 4,143,852 | 4,273,811 | 5,275,647 | 4,485,824 | 4,295,697 | 4,340,540 |
| 12 Notes Receivable | ,, | -,- , | ,, | ,, | , -, | ,, | ,,- | ,,- | , -, | , -,- | -, -,- | ,,- | ,, | 0 |
| 13 Accounts Receivable - Associated Cos. | 28,412,105 | 28,398,477 | 28,911,451 | 29,022,312 | 29,706,611 | 30,802,032 | 30,328,215 | 30,182,171 | 30,720,326 | 31,007,007 | 32,423,571 | 31,178,539 | 31,188,735 | 30,175,504 |
| 14 Accounts Receivable - Other | -, , | -,, | ,,,,,, | -,- ,- | -,,- | ,, | ,, | , | , | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | - , -,- | , ,,,,,,, | - ,, | 0 |
| 15 Accrued Interest Receivable | | | | | | | | | | | | | | 0 |
| 16 Materials & Supplies | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 101,304 | 127,623 | 103,329 |
| 17 Misc Current & Accrued Assets | 21,990 | 21,634 | 21,278 | 20,922 | 20,566 | 20,209 | 19,853 | 19,497 | 19,141 | 18,785 | 18,429 | 18,073 | 17,716 | 19,853 |
| 18 | | | | | | | | | | | | | | |
| 19 TOTAL CURRENT ASSETS | 32,669,064 | 32,368,951 | 33,115,363 | 33,183,274 | 34,050,048 | 35,406,668 | 35,215,750 | 34,827,248 | 34,987,623 | 35,403,906 | 37,821,951 | 36,583,797 | 35,632,771 | 34,712,802 |
| 20 | | | | | | | | | | | | | | |
| 21 Net nonutility property | | | | | | | | | | | | | | 0 |
| 22 Unamortized Debt Discount & Exp. | | | | | | | | | | | | | | 0 |
| 23 Prelim. Survey & Investigation Charges | | | | | | | | | | | | | | 0 |
| 24 Clearing Accounts | | | | | | | | | | | | | | 0 |
| 25 Deferred Rate Case Expense | 846,340 | 814,495 | 782,616 | 734,021 | 701,445 | 668,265 | 637,877 | 611,612 | 584,182 | 559,703 | 542,141 | 518,681 | 491,572 | 653,304 |
| 26 Other Miscellaneous Deferred Debits | 1,170,104 | 1,152,947 | 1,258,331 | 2,044,823 | 2,029,427 | 2,000,780 | 1,972,134 | 1,943,804 | 1,916,023 | 1,915,278 | 1,923,311 | 1,894,839 | 1,891,244 | 1,777,926 |
| 27 Accum. Deferred Income Taxes | | | | | | | | | | | | | | 0 |
| 28 | | | | | | | | | | | | | | |
| 29 TOTAL OTHER ASSETS | 2,016,445 | 1,967,443 | 2,040,946 | 2,778,844 | 2,730,872 | 2,669,045 | 2,610,011 | 2,555,416 | 2,500,205 | 2,474,981 | 2,465,452 | 2,413,519 | 2,382,816 | 2,431,230 |
| 30 | | | | | | | | | | | | | | |
| 31 TOTAL ASSETS | 181,401,846 | 180,912,571 | 181,980,779 | 183,040,976 | 184,153,898 | 186,802,396 | 187,102,693 | 187,590,376 | 188,259,659 | 188,779,623 | 191,185,603 | 190,549,078 | 189,977,662 | 186,287,474 |

Schedule Year Ended: December 31, 2019

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule A-19
Page 1 of 2
Preparer: Deborah D. Swain

| Line | (1) | (2) Prior Year Ended | (3) Test Year Ended | (4) 13-Month | (5) | (6) Adjusted |
|------|---|-------------------------|------------------------|-----------------|-------------|-----------------|
| No. | EQUITY CAPITAL & LIABILITIES | 12/31/2018 | 12/31/2019 | Average Bal. | Adjustments | Average |
| 1 | Common Stock Issued | 201,000 | 201,000 | 201,000 | | 201,000 |
| 2 | Preferred Stock Issued | , | ,,,,,, | ,,,,,, | | 0 |
| 3 | Additional Paid in Capital | 86,770,640 | 86,770,640 | 86,770,640 | | 86,770,640 |
| 4 | Retained Earnings | 29,250,285 | 35,474,951 | 32,482,167 | (12,554) | 32,469,613 |
| 5 | Other Equity Capital | , , | , , | , , | , , , | 0 |
| 6 | . , . | | | | | |
| 7 | TOTAL EQUITY CAPITAL | 116,221,925 | 122,446,592 | 119,453,807 | (12,554) | 119,441,253 |
| 8 | • | | · · · · · · | · · · | · · · | |
| 9 | Bonds | | | | | 0 |
| 10 | Reacquired Bonds | | | | | 0 |
| 11 | Advances From Associated Companies | | | | | 0 |
| 12 | Other Long-Term Debt | | | | | |
| 13 | - | | | | | |
| 14 | TOTAL LONG-TERM DEBT | 0 | 0 | 0 | 0 | 0 |
| 15 | | | | | | |
| 16 | Accounts Payable | 1,659,853 | 1,677,012 | 1,391,342 | | 1,391,342 |
| 17 | Accounts Payable - Associated Cos. | 16,730,645 | 16,730,645 | 16,730,645 | | 16,730,645 |
| 18 | Customer Deposits | 250,225 | 249,481 | 248,501 | | 248,501 |
| 19 | Accrued Taxes | 603,958 | 845,106 | 782,441 | | 782,441 |
| 20 | Current Portion Long Term Debt | 0 | 0 | 0 | | 0 |
| 21 | Accrued Interest | 74,518 | 84,033 | 78,919 | | 78,919 |
| 22 | Misc. Current and Accrued Liabilities & Credits | 0 | 27,907 | 14,325 | | 14,325 |
| 23 | | | | | | |
| 24 | TOTAL CURRENT & ACCRUED LIABILITIES | 19,319,198 | 19,614,184 | 19,246,173 | 0 | 19,246,173 |
| 25 | | | | | | |
| 26 | Advances for Construction | 35,452 | 35,452 | 35,452 | | 35,452 |
| 27 | Prepaid Capacity Charges | 0 | 0 | 0 | | 0 |
| 28 | Accum. Deferred ITC's | 74,620 | 72,265 | 73,443 | | 73,443 |
| 29 | Regulatory Liability (TCJA) | 5,648,132 | 5,648,277 | 5,647,645 | | 5,647,645 |
| 30 | | | | | | |
| 31 | TOTAL DEFERRED CR. & OPER. RESERVES | 5,758,204 | 5,755,994 | 5,756,540 | 0 | 5,756,540 |
| 32 | | | | | | |
| 33 | Contributions in Aid of Construction | 83,901,565 | 88,870,869 | 86,301,624 | | 86,301,624 |
| 34 | Less: Accum. Amortization of CIAC | (51,041,506) | (52,663,461) | (51,614,567) | | (51,614,567) |
| 35 | | | | | | |
| 36 | Accumulated Deferred Income Taxes | 7,242,460 | 5,953,485 | 7,143,896 | 12,554 | 7,156,450 |
| 37 | | | | | | |
| 38 | TOTAL EQUITY CAPITAL AND LIABILITIES | \$ 181,401,846 | \$ 189,977,663 | \$ 186,287,473 | \$ - \$ | 186,287,473 |
| 39 | | | | ,, | · · · | , |

40 **Note:**

41 (1) ADIT for Proforma Projects

Schedule Year Ended: December 31, 2019

Explanation: Provide a balance sheet for years requested. Provide same for historical base or intermediate years, if not already shown.

Schedule A-19
Page 2 of 2
Preparer: Deborah D. Swain

| (1) | (2) Prior Year | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) 13-Month |
|--|-------------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|--------------|------------------|
| No. EQUITY CAPITAL & LIABILITIES | Dec-18 | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Average Bal. |
| 1 Common Stock Issued | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 | 201,000 |
| 2 Preferred Stock Issued | | | | | | | | | | | | | | |
| 3 Additional Paid in Capital | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 | 86,770,640 |
| 4 Retained Earnings | 29,250,285 | 29,900,433 | 30,415,591 | 30,343,690 | 30,951,393 | 32,284,430 | 32,564,554 | 33,157,631 | 33,762,221 | 33,766,547 | 34,914,438 | 35,482,008 | 35,474,951 | 32,482,167 |
| 5 Other Equity Capital | | | | | | | | | | | | | | |
| 6 | | | | | | | | | | | | | | |
| 7 TOTAL EQUITY CAPITAL | 116,221,925 | 116,872,073 | 117,387,231 | 117,315,330 | 117,923,033 | 119,256,070 | 119,536,194 | 120,129,271 | 120,733,861 | 120,738,187 | 121,886,078 | 122,453,648 | 122,446,592 | 119,453,807 |
| 8 | | | | | | | | | | | | | | |
| 9 Bonds | | | | | | | | | | | | | | |
| 10 Reacquired Bonds | | | | | | | | | | | | | | |
| 11 Advances From Associated Companies | | | | | | | | | | | | | | |
| 12 Other Long-Term Debt | | | | | | | | | | | | | | |
| 13 | | | | | | | | | | | | | | |
| 14 TOTAL LONG-TERM DEBT | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| 15 | | | | | | | | | | | | | | |
| 16 Accounts Payable | 1,659,853 | 1,194,495 | 1,324,027 | 1,490,885 | 1,554,890 | 1,204,797 | 1,186,270 | 1,406,485 | 1,309,123 | 1,397,460 | 1,301,668 | 1,380,483 | 1,677,012 | 1,391,342 |
| 17 Accounts Payable - Associated Cos. | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 | 16,730,645 |
| 18 Customer Deposits | 250,225 | 250,546 | 245,002 | 248,449 | 247,821 | 251,057 | 248,646 | 245,753 | 246,369 | 249,242 | 249,530 | 248,393 | 249,481 | 248,501 |
| 19 Accrued Taxes | 603,958 | 55,223 | 295,004 | 543,712 | 804,088 | 1,074,461 | 1,316,936 | 714,438 | 952,945 | 1,188,579 | 1,448,029 | 329,260 | 845,106 | 782,441 |
| 20 Current Portion Long Term Debt | | | | | | | | | | | | | | |
| 21 Accrued Interest | 74,518 | 75,402 | 76,335 | 75,937 | 76,832 | 77,746 | 78,635 | 79,496 | 80,364 | 81,344 | 82,222 | 83,085 | 84,033 | 78,919 |
| 22 Misc. Current and Accrued Liabilities & Credits | 0 | 26,217 | 24,019 | 21,586 | 19,231 | 16,798 | 14,443 | 12,010 | 9,576 | 7,222 | 4,788 | 2,433 | 27,907 | 14,325 |
| 23 | | | | | | | | | | | | | | |
| 24 TOTAL CURRENT & ACCRUED LIABILITIES | 19,319,198 | 18,332,529 | 18,695,033 | 19,111,214 | 19,433,508 | 19,355,504 | 19,575,575 | 19,188,828 | 19,329,024 | 19,654,491 | 19,816,881 | 18,774,300 | 19,614,184 | 19,246,173 |
| 25 | | | | | | | | | | | | | | |
| 26 Advances for Construction | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 | 35,452 |
| 27 Prepaid Capacity Charges | | | | | | | | | | | | | | 0 |
| 28 Accum. Deferred ITC's | 74,620 | 74,424 | 74,228 | 74,032 | 73,836 | 73,640 | 73,443 | 73,247 | 73,051 | 72,854 | 72,658 | 72,462 | 72,265 | 73,443 |
| 29 Regulatory Liability (TCJA) | 5,648,132 | 5,640,453 | 5,648,095 | 5,648,264 | 5,648,245 | 5,648,270 | 5,648,275 | 5,648,274 | 5,648,295 | 5,648,262 | 5,648,269 | 5,648,275 | 5,648,277 | 5,647,645 |
| 30 | | | | | | | | | | | | | | |
| 31 TOTAL DEFERRED CREDITS | 5,758,204 | 5,750,329 | 5,757,775 | 5,757,748 | 5,757,533 | 5,757,362 | 5,757,171 | 5,756,973 | 5,756,798 | 5,756,568 | 5,756,379 | 5,756,189 | 5,755,994 | 5,756,540 |
| 32 | | | | | | | | | | | | | | |
| 33 Contributions in Aid of Construction | 83,901,565 | 83,951,541 | 84,328,844 | 84,194,230 | 84,851,353 | 86,443,878 | 86,443,203 | 86,924,828 | 87,049,676 | 87,441,483 | 88,738,611 | 88,781,027 | 88,870,869 | 86,301,624 |
| 34 Less: Accum. Amortization of CIAC | (51,041,506) | (51,235,513) | (51,430,305) | (50,580,934) | (51,054,784) | (51,253,852) | (51,452,919) | (51,652,984) | (51,853,309) | (52,054,484) | (52,255,769) | (52,459,555) | (52,663,461) | (51,614,567) |
| 35 | | - | · | | • | • | - | • | - | | • | • | | |
| 36 Accumulated Deferred Income Taxes | 7,242,460 | 7,241,611 | 7,242,202 | 7,243,389 | 7,243,256 | 7,243,434 | 7,243,470 | 7,243,461 | 7,243,610 | 7,243,377 | 7,243,424 | 7,243,469 | 5,953,485 | 7,143,896 |
| 37 | - | | | | | | | | | | | | | |
| 38 TOTAL EQUITY CAPITAL AND LIABILITIES | 181.401.846 | 180.912.571 | 181.980.780 | 183,040,977 | 184,153,898 | 186.802.397 | 187.102.694 | 187,590,376 | 188,259,659 | 188,779,623 | 191.185.604 | 190.549.078 | 189,977,663 | 186,287,474 |

Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Interim [] Final [X]
Historic [X] or Projected []

Schedule: B-1
Page 1 of 1
Preparer: Deborah D. Swain

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

| | (1) | (2) Balance | (3) Utility | (4) Utility | (5) Requested | | (6) Requested | (7) |
|------------------|--------------------------------|----------------|--------------------------|-----------------------|-----------------------|-------|--------------------|---------------------------|
| Line No. | Description | Per Books | Test Year Adjustments | Adjusted Test Year | Revenue Adjustment | | Annual Revenues | Supporting Schedule(s) |
| | <u> </u> | | | | | | | |
| 1 OP | PERATING REVENUES | 16,396,327 | 196,197 | 16,592,524 | 2,823,848 | (A) | 19,416,372 | B-4, B-3 |
| 2 | | | | | | | | |
| • | eration & Maintenance | 8,659,460 | 373,246 | 9,032,706 | | (B) | 9,032,706 | B-5, B-3 |
| 4 5 De | preciation, net of CIAC Amort. | 2,885,066 | 192,476 | 3,077,543 | | (C) | 3,077,543 | B-13, B-3 |
| 6 6 | preciation, net of CIAC Amort. | 2,003,000 | 192,476 | 3,077,343 | | (C) | 3,077,543 | D-13, D-3 |
| - | nortization | - | 50,263 | 50,263 | - | (D) | 50,263 | |
| 8 | | | , | , | | ` ' | , | |
| 9 Ta x | xes Other Than Income | 1,653,481 | 76,044 | 1,729,525 | 127,073 | (E) | 1,856,598 | B-15, B-3 |
| 10 | | | | | | | | |
| | ovision for Income Taxes | (528,046) | 838,944 | 310,898 | 598,376 | (F) _ | 909,274 | C-1, C-2, B-3 |
| 12 | AFRATING EVERNORS | 12.550.052 | 4 500 070 | 44 200 025 | 705 440 | | 44.026.202 | |
| 13 OP 14 | PERATING EXPENSES | 12,669,962 | 1,530,973 | 14,200,935 | 725,449 | - | 14,926,383 | |
| | T OPERATING INCOME | 3,726,365 | (1,334,776) | 2,391,589 | 2,098,399 | | 4,489,988 | |
| 16 | | 2): 20,000 | (2)00 1)1 10 | _,001,000 | 2,030,033 | = | ., .65,566 | |
| 17 | | | | | | | | |
| 18 RA | TE BASE | 53,187,112 | 3,726,870 | 56,913,982 | 56,913,982 | | 56,913,982 | |
| 19 | • | | | | | = | | |
| 20 | | | | | | | | |
| 21 RA | TE OF RETURN | 7.01 % | <u></u> | 4.20 % | 6 | _ | 7.889 % | ó |

Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Interim [] Final [X]

Historic [X] or Projected []

Schedule: B-2 Page 1 of 1 Preparer: Deborah D. Swain

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

| | (1) | (2) | (3) | (4) | (5) | | (6) | (7) |
|----------------|----------------------------------|----------------|----------------------|---------------------|----------------------|-----|---------------------|---------------|
| Line | | Balance Per | Utility Test Year | Utility Adjusted | Requested Revenue | | Requested Annual | Supporting |
| No. | Description | Books | Adjustments | Test Year | Adjustment | | Revenues | Schedule(s) |
| 1 | OPERATING REVENUES | 20,840,529 | (542,344) | 20,298,186 | 6,529,383 | (A) | 26,827,569 | B-4, B-3 |
| 3 | Operation & Maintenance | 10,494,286 | 575,233 | 11,069,519 | | (B) | 11,069,519 | B-6, B-3 |
| 4 5 | Depreciation, net of CIAC Amort. | 3,773,374 | 870,142 | 4,643,516 | | (C) | 4,643,516 | B-14, B-3 |
| 6 7 | Amortization | - | 110,166 | 110,166 | - | (D) | 110,166 | |
| 8 9 | Taxes Other Than Income | 1,872,394 | 323,982 | 2,196,376 | 293,822 | (E) | 2,490,198 | B-15, B-3 |
| 10 11 | Provision for Income Taxes | (484,700) | 472,471 | (12,229) | 1,446,174 | (F) | 1,433,945 | C-1, C-2, B-3 |
| 12 13 14 | OPERATING EXPENSES | 15,655,353 | 2,351,994 | 18,007,347 | 1,739,996 | | 19,747,343 | |
| 15 | NET OPERATING INCOME | 5,185,176 | (2,894,338) | 2,290,839 | 4,789,387 | | 7,080,225 | |
| 16 17 | | | | | | | | |
| 18 19 | RATE BASE | 60,933,793 | 28,813,386 | 89,747,179 | | | 89,747,179 | |
| 20 | RATE OF RETURN | 8.51 % | 4 | 2.55 % | / | | 7.889 % | |

Florida Public Service Commission Schedule: B-3

> Page 1 of 6 Docket No.: 20200139-WS Preparer: Deborah D. Swain

Historic [X] or Projected [] Preparer: Deborah D. Swa Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line | net operating income statement. | | |
|--|---|--|--|
| No. | Description | Water | Wastewater |
| 1 | (A) Adjustments to Revenues | | |
| 2 | <u>Test Year Revenues</u> | | |
| 3 | (1) Test Year Revenues net of Unbilled Revenues & Other Adjustments | | |
| 4 | Total Revenues per B4 prior to adjustments | 16,396,327 | 20,840,529 |
| 5 | (a) To remove Accrued Revenues per B4 | (56,545) | (74,528) |
| 6 | (b) To remove AFPI | | (725,636) |
| 7 | (c) To remove Guaranteed Revenue | | (17,340) |
| 8 | (d) To removed revenues from rate case expense surcharges | (48,253) | (56,502) |
| 9 | Adjustment to Test Year Revenues | (104,798) | (874,006) |
| 10 | Task Vana Alimba I Danasa na anisa ka Anana linta a Danasa na | 16 201 520 | 10.066.533 |
| 11 | Test Year Adjusted Revenues prior to Annualizing Revenues | 16,291,529 | 19,966,523 |
| 12 13 | (2) Appualized Payanua | | |
| 14 | (2) Annualized Revenue To calculate test year revenues based on current rates | | |
| 15 | Annualized water/sewer revenues per Schedule E-2 | 16,592,524 | \$20,298,186 |
| 16 | Test Year Adjusted Revenues net of Adjustments above | 16,291,529 | 19,966,523 |
| 17 | Adjustment required to annualize revenues | 300,995 | 331,662 |
| 18 | Adjustifient required to affiliablize revenues | 300,333 | 331,002 |
| 19 | Pro-Forma Adjustments | | |
| 20 | (3) Revenue Increase | | |
| 21 | Increase in revenue required by the Utility to realize the rate of return per Schedule | 2,823,848 | 6,529,383 |
| 22 | | ,, | -,, |
| 23 | (4) Additional Adjustment for Amortization of Excess Deferred Income Tax | | |
| 24 | Reduction of Income Tax Expense | (114,021) | (179,799) |
| 25 | Reduction of RAFs | (5,310) | (8,374) |
| 26 | Total Additional Adjustment for Amort of Excess Deferred Income Tax | (119,331) | (188,173) |
| 27 | | | |
| 28 | Total Adjustments to Revenues | 2 000 714 | F 700 0C7 |
| 20 | Total Adjustments to Revenues | 2,900,714 | 5,798,867 |
| 29 | Total Aujustilients to Nevenues | 2,900,714 | 5,798,867 |
| | · | 2,900,714 | 5,798,867 |
| 29 | · | 2,900,714 | 5,798,867 |
| 29 30 | (B) Adjustments to Operations & Maintenance (O&M) Expenses | (36,781) | 102,121 |
| 29 30 31 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage | | <u> </u> |
| 29 30 31 32 33 34 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, | | <u> </u> |
| 29 30 31 32 33 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% | | <u> </u> |
| 29 30 31 32 33 34 35 36 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water | (36,781) | <u> </u> |
| 29 30 31 32 33 34 35 36 37 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power | (36,781) (9) (8,823) | <u> </u> |
| 29 30 31 32 33 34 35 36 37 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals | (36,781) (9) (8,823) (4,193) | <u> </u> |
| 29 30 31 32 33 34 35 36 37 38 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power | (36,781) (9) (8,823) | <u> </u> |
| 29 30 31 32 33 34 35 36 37 38 39 40 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments | (36,781) (9) (8,823) (4,193) | <u> </u> |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) | (36,781) (9) (8,823) (4,193) | 102,121 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) 710 Purchased Wastewater | (36,781) (9) (8,823) (4,193) | 102,121 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) 710 Purchased Wastewater 715 Purchased Power | (36,781) (9) (8,823) (4,193) | 102,121 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) 710 Purchased Wastewater 715 Purchased Power 718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | 102,121 - (24,927) (325) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) 710 Purchased Wastewater 715 Purchased Power | (36,781) (9) (8,823) (4,193) | 102,121 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) (25,252) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals To allocate chemical expense based on usage (2) Excess Unaccounted for Water: Golden Hills 8.8%, Lake Placid 10%, Little Wekiva 5.5%, Sanlando 2.1%, Four Lakes 1.9% 610 Purchased Water 615 Purchased Power 618 Chemicals Total EUW Adjustments (3) Excess Infiltration & Inflow (Lincoln Heights 11.25%, Orangewood 5.72%) 710 Purchased Wastewater 715 Purchased Power 718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | 102,121 - (24,927) (325) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) (25,252) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) (25,252) (25,252) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) (25,252) 14,249 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) - (25,252) 14,249 124,441 9,532 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) (25,252) 14,249 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) - (14,249) 135,569 10,415 (181,279) | (24,927) (325) - (25,252) 14,249 124,441 9,532 (166,398) |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) | (24,927) (325) - (25,252) 14,249 124,441 9,532 |
| 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 | (B) Adjustments to Operations & Maintenance (O&M) Expenses (1) 618/718 Chemicals | (36,781) (9) (8,823) (4,193) (13,025) - (14,249) 135,569 10,415 (181,279) | 102,121 (24,927) (325) - (25,252) 14,249 124,441 9,532 (166,398) |

Florida Public Service Commission Schedule: B-3 Page 2 of 6 Docket No.: 20200139-WS

Historic [X] or Projected [] Preparer: Deborah D. Swain Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line No. | Description | Water | Wastewater |
|-------------|--|----------|------------|
| 1 | Pro-Forma Adjustments | | |
| 2 | (1) 610/710 Purchased Water/Sewer Adjustment to Annualize Rate Increases | | |
| 3 | Tierre Verde City of St. Petersburg Increase 10/1/2019 | | |
| 4 | Jan - Sep gls 87,809 x (\$4,196-\$3,801 x 25% surcharge) | | 43,356 |
| 5 | Tierre Verde City of St. Petersburg Increase 10/1/2020 | | , |
| 6 | Jan - Dec gls 116,681 x (\$4,693-\$4,196 x 25% surcharge) | | 72,488 |
| 7 | Sandalhaven Englewood Water District Increase 10/1/2019 | | , |
| 8 | Jan - Sep gls 30,505 x (\$7.48-\$7.19)) | | 8,846 |
| 9 | Ravenna Park City of Sanford Increase 10/1/2019 | | 5,5 |
| 10 | Jan - Sep gls 17,609 x (\$7.54-\$7.39) | | 2,642 |
| 11 | Base Facility Chg (\$740.13-\$725.61) x 9 months | | 131 |
| 12 | Weathersfield Altamonte Springs Increase 10/31/2019 | | 13. |
| 13 | Jan - Oct gls 29,668 x (\$3.76-\$3.67) | | 2,670 |
| L3 L4 | Summertree Pasco County Increase 10/1/2019 | | 2,07 |
| | Jan - Sep gls W: 36,857 x (\$3.75-\$3.69), S: 26,646 x (\$5.31-\$5.13) | 2,211 | 4,796 |
| 15 16 | | 2,211 | 4,730 |
| 16 | Orangewood Pasco County Increase 10/1/2019 | | 75 |
| 17 | Jan - Sep gls 4,177 x (\$5.31-\$5.13) | | 752 |
| 18 | Crescent Heights Orlando Utility Commission Increase 10/1/2019 | 1.010 | |
| 19 | Jan - Sep gls 16,247 x (\$1.764-\$1.70) | 1,040 | |
| 20 | Base Facility Chg (\$246.97-\$232.74) x 9 months | 128 | |
| 21 | Davis Shores Orange County Utilities Increase 10/1/2019 | | |
| 22 | Jan - Sep gls 2995 x (\$1.68-\$1.61) | 210 | |
| 23 | Base Facility Chg (\$159.49-\$154.84) x 9 months | 42 | |
| 24 | Total Adjustment to 610/710 | 3,631 | 135,68 |
| 25 | | | |
| 26 | (2) Amortization of rate case expense per Schedule B-10 | | |
| 27 | 666/766 Adjustments for Deferred Costs - Pro Forma Adjustment | 102,793 | 94,35 |
| 28 | | | |
| 29 | (3) Other Pro-Forma Adjustments | | |
| 30 | 618 Chemicals | | |
| 31 | L Groves-Annualized 6 mos of sulfuric acid, hydrochloric acid deliveries | 66,653 | |
| 32 | Summertree - Annualized chlorine dioxide chemical cost | 5,000 | |
| 33 | 635 Contractual Services - Testing | | |
| 34 | Summertree PFAS Testing, to include TY expense | 24,500 | |
| 35 | 736 Contractual Services - Other | , | |
| 36 | Grounds maintenance after completing capital improvement project | | |
| 37 | Sandalhaven | | 10,800 |
| 38 | Eagle Ridge | | 22,800 |
| 39 | 641 / 741 Annualize rent for office lease | 11,314 | 10,386 |
| 40 | 642 / 742 Rental of Equipment | 11,514 | 10,380 |
| ‡0 ‡1 | | | 5,05 |
| +1 42 | Wekiva - Emergency Power Plan annual fee increase (4) Adjustment to Salaries and Benefits | | 3,03 |
| | | | |
| 43 | (a) To adjust Salary & Benefits for additional employees | 70.400 | 67.47 |
| 44 | 601 / 701 Salaries & Wages - Employees | 73,182 | 67,174 |
| 45 | 604 / 704 Employee Pensions & Benefits | 32,322 | 29,669 |
| 46 | (b) To annualize 2019 Salary & Benefits and reflect 2020 increase | | |
| 47 | 601/701 Salary & Wages | 106,784 | 98,018 |
| 48 | 603/703 Salaries & Wages - Officers, Etc. | 8,119 | 7,453 |
| 49 | 604/704 Employee Pensions & Benefits | 29,451 | 27,033 |
| 50 | (5) 675 / 775 Increase Telephone Expense for additional employees | 1,917 | 1,75 |
| 51 | (6) 650 / 750 Increase in exp to reflect increase of assigned truck fleet (3.8%) | 6,931 | 6,362 |
| 52 | | | |
| 53 | Total Pro Forma Adjustments to O&M | 472,596 | 516,54 |
| 54 | - | | |
| 55 | Total Adjustments to O&M Expenses | 373,246 | 575,233 |
| 6 | = | <u> </u> | <u> </u> |
| | (C) Adjustments to Depreciation Expense: | | |
| 58 | (1) To reclassify amortization of early retirements to amortization expense | | |
| 59 | 307.2 Wells & Springs | (46,704) | |
| 59 50 | | (40,704) | (101.00 |
| | 354.4 Structures & Improvements-Treatment Plant | (46.704) | (101,889 |
| 61 | (2) To connect own consultantian of Condollary intermethic relative (514/5) | (46,704) | (101,889 |
| 62 | (2) To correct over-amortization of Sandalhaven intangible plant (EWD) | | /2 |
| 63 | 389.1 Per Books (10 year life) | | (222,980 |
| 64 | 389.1 Per PSC-2017-0361-FOF-WS (40 year life) | | 55,745 |
| 65 | | - | (167,235 |

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Florida Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 Page 3 of 6 Docket No.: 20200139-WS

Preparer: Deborah D. Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| No. | Description | Water | Wastewater |
|----------|---|----------|------------|
| 1 | (3) Nonused and Useful Depreciation (B-14) | _ | |
| 2 | 389.1 Other Plant & Misc. Equipment | | (26,969) |
| 3 | 354.4 Structures & Improvements | | (28,357) |
| 4 | 355.4 Power Generation Equipment - Treatment Plt | | (13) |
| 5 | 380.4 Treatment & Disposal Equipment | | (70,602) |
| 6 | 381.4 Plant Sewers | | (3,793) |
| 7 | 382.4 Outfall Sewer Lines | | (19) |
| 8 | Total Nonused and Useful Adjustment to Depreciation Expense | - | (129,753) |
| 9 | (A) Nanusad and Usaful Americation of CIAC (D.14) | | 46 500 |
| 10 11 | (4) Nonused and Useful Amortization of CIAC (B-14) | | 46,509 |
| 12 | (5) Adjust overamortization of CIAC - ORDER NO. PSC-2017-0361-FOF-WS | | |
| 13 | Lake Placid - Tap Fees | 1,084 | 1,970 |
| 14 | Mid County - General Plant | 1,004 | 49,982 |
| 15 | Sanlando - Gravity Lines, Pumping Plant, Treatment Plant | | 298,742 |
| 16 | Total overamortization of CIAC | 1,084 | 350,694 |
| 17 | Total overamortization of CIAC _ | 1,004 | 330,034 |
| 18 | | | |
| 19 | Total Test Year Adjustments to Depreciation Expense | (45,620) | (1,674) |
| 20 | Pro-Forma Adjustments | (10,020) | (=)07.1 |
| 21 | (1) To annualize depreciation expense for assets placed in service during the test year | | |
| 22 | 304.2 Structures & Improvements | 584 | |
| 23 | 307.2 Wells & Springs | 206 | |
| 24 | 309.2 Supply Mains | 584 | |
| 25 | 310.2 Power Generation Equipment | 1,454 | |
| 26 | 311.2 Pumping Equipment | 1,463 | |
| 27 | 304.3 Structures & Improvements | 33,521 | |
| 28 | 311.3 Pumping Equipment - WTP | 4,505 | |
| 29 | 320.3 Water Treatment Equipment | 1,092 | |
| 30 | 304.4 Structures & Improvements | 30 | |
| 31 | 330.4 Distr. Reservoirs & Standpipes | 787 | |
| 32 | 331.4 Transm. & Distribution Mains | 7,126 | |
| 33 | 333.4 Services | 8,632 | |
| 34 | 334.4 Meters & Meter Installations | 10,690 | |
| 35 | 335.4 Hydrants | 2,328 | |
| 36 | 336.4 Backflow Prevention Devices | 3,634 | |
| 37 | 304.5 Structures & Improvements | 20,365 | |
| 38 | 340.5 Office Furniture & Equipment | 32,104 | |
| 39 | 341.5 Transportation Equipment | 6,107 | |
| 40 | 343.5 Tools, Shop & Garage Equipment | 340 | |
| 41 | 344.5 Laboratory Equipment | 108 | |
| 42 | 345.5 Power Operated Equipment | 1,511 | |
| 43 | 346.5 Communication Equipment | 236 | |
| 44 | 354.2 Structures & Improvements | | 909 |
| 45 | 355.2 Power Generation Equipment - Collection Plt | | (6) |
| 46 | 360.2 Force Mains | | 1,976 |
| 47 | 361.2 Collection Sewers - Gravity | | 16,738 |
| 48 | 363.2 Services to Customers | | 4,276 |
| 49 | 364.2 Flow Measuring Devices | | 942 |
| 50 | 389.2 Other Plant & Misc. Equipment | | 1,450 |
| 51 | 354.3 Structures & Improvements | | 11,664 |
| 52 | 355.3 Power Generation Equipment - Pumping Plt | | 9,172 |
| 53 | 370.3 Receiving Wells | | 44 |
| 54 | 371.3 Pumping Equipment | | 15,252 |
| 55 | 354.4 Structures & Improvements | | 2,761 |
| 56 | 355.4 Power Generation Equipment - Treatment Plt | | 37 |
| 57 | 380.4 Treatment & Disposal Equipment | | 17,749 |
| 58 | 381.4 Plant Sewers | | 624 |
| 59 | 382.4 Outfall Sewer Lines | | 16 |
| 60 | 389.4 Other Plant & Misc. Equipment | | (223) |
| 61 | 371.5 Pumping Equipment | | 210 |
| 62 | 374.5 Reuse Distribution Reservoirs | | (76) |
| | | | . , |

Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3

> Page 4 of 6 Docket No.: 20200139-WS Preparer: Deborah D. Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line No. | Description | Water | Wastewater |
|-------------|---|----------|---------------------------------------|
| 1 | To annualize depreciation expense for assets placed in service during the test year (continued) | | |
| 2 | 380.5 Treatment & Disposal Equipment | | 2 |
| 3 | 354.6 Structures & Improvements | | 33 |
| 4 | 366.6 Reuse Services | | 5,892 |
| 5 | 367.6 Reuse Meters & Meter Installations | | 150 |
| 6 | 371.6 Pumping Equipment | | 456 |
| 7 | 375.6 Reuse Transmission & Distribution System | | 1,284 |
| 8 | 354.7 Structures & Improvements | | 1,669 |
| 9 | 390.7 Office Furniture & Equipment | | 20,416 |
| 10 | 391.7 Transportation Equipment | | 5,070 |
| 11 | 393.7 Tools, Shop & Garage Equipment | | (56) |
| 12 | 394.7 Laboratory Equipment | | 331 |
| 13 | 395.7 Power Operated Equipment | | 732 |
| 14 | 396.7 Communication Equipment | | 4,609 |
| 15 | 397.7 Miscellaneous Equipment | | (243) |
| 16 | 398.7 Other Tangible Plant | | 365 |
| 17 | Total annualize depreciation expense | 137,408 | 124,225 |
| 18 | · · · — | * | · · · · · · · · · · · · · · · · · · · |
| 19 | (2) Additional Depreciation Expense for Pro Forma Plant Additions | | |
| 20 | 307.2 Wells & Springs | 7,484 | |
| 21 | 309.2 Supply Mains | 16,482 | |
| 22 | 310.2 Power Generation Equipment | 12,688 | |
| 23 | 320.3 Water Treatment Equipment | 4,064 | |
| 24 | 330.4 Distr. Reservoirs & Standpipes | 7,043 | |
| 25 | 331.4 Transm. & Distribution Mains | 60,112 | |
| 26 | 341.5/391.7 Transportation Equipment | 10,695 | 9,817 |
| 27 | 354.3 Structures & Improvements - Pumping | 10,033 | 22,110 |
| 28 | 355.3 Power Generation Equipment - Pumping Plt | | 7,658 |
| 29 | 360.2 Collection Sewers - Force | | 99,856 |
| 30 | 361.2 Collection Sewers - Gravity | | 93,623 |
| 31 | 361.2 Collection Sewers - Manholes | | 10,009 |
| | 370.3 Receiving Wells | | 58,217 |
| 32 33 | | | |
| | 371.3 Pumping Equipment | | 38,611 |
| 34 | 380.4 Treatment & Disposal Equipment | | 665,387 |
| 35 | 381.4 Plant Sewers | | 36,816 |
| 36 | 398.3 Other Tangible Plant - Pumping | 110 567 | 60,556 |
| 37 | Total Depreciation Expense for Pro Forma Additions | 118,567 | 1,102,661 |
| 38 | (2) 2 1 1 1 2 1 1 2 1 1 1 1 1 1 1 1 1 1 1 | | |
| 39 | (3) Reduction to Depreciation Expense for Plant Retirements | (2.545) | |
| 40 | 307.2 Wells & Springs | (3,546) | |
| 41 | 310.2 Power Generation Equipment | (931) | |
| 42 | 320.3 Water Treatment Equipment | (1,241) | |
| 43 | 330.4 Distr. Reservoirs & Standpipes | (577) | |
| 44 | 331.4 Transm. & Distribution Mains | (11,668) | 4 |
| 45 | 341.5/391.7 Transportation Equipment | (1,958) | (1,797) |
| 46 | 354.3 Structures & Improvements - Pumping | | (7,731) |
| 47 | 360.2 Collection Sewers - Force | | (30,181) |
| 48 | 361.2 Collection Sewers - Gravity | | (2,732) |
| 49 | 361.2 Collection Sewers - Manholes | | (3,159) |
| 50 | 370.3 Receiving Wells | | (22,752) |
| 51 | 371.3 Pumping Equipment | | (15,175) |
| 52 | 380.4 Treatment & Disposal Equipment | | (301,209) |
| 53 | 381.4 Plant Sewers | | (13,153) |
| 54 | Total Depreciation Expense for Pro Forma Retirements | (19,922) | (397,889) |
| 55 | | | · |
| 56 | Total Proforma Adjustments to Depreciation Expense | 236,054 | 828,997 |

Florida Public Service Commission Schedule: B-3

Page 5 of 6 Docket No.: 20200139-WS Preparer: Deborah D. Swain

Interim [] Final [X] Historic [X] or Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line | | | |
|----------|---|-----------------------|--------------------|
| No. | · | Water | Wastewater |
| 1 | Amortization on Retirement of Proforma Contributed Plant | 2.042 | |
| 2 | 331.4 Transm. & Distribution Mains 360.2 Collection Sewers - Force | 2,042 | 5,584 |
| 4 | 361.2 Collection Sewers - Force | | 2,802 |
| 5 | 361.2 Collection Sewers - Manholes | | 2,837 |
| 6 | 370.3 Receiving Wells | | 27,761 |
| 7 | 371.3 Pumping Equipment | | 3,833 |
| 8 | Total Amortization on Retirement of Proforma Contributed Plant | 2,042 | 42,818 |
| 9 | | | |
| 10 | Total Pro Forma Adjustments | 238,097 | 871,816 |
| 11 | | | |
| 12 | Total Adjustments to Depreciation Expenses | 192,476 | 870,142 |
| 13 | | | |
| 14 | (D) Amortization | | |
| 15 | Test Year Adjustments | | |
| 16 | (1) To reclassify amortization of early retirements from depreciation expense | 46,704 | 101,889 |
| 17 | (a) T : 1 1 | | |
| 18 | (2) To include test year amortization of Project Phoenix regulatory asset | 4.702 | 4.647 |
| 19 | Cypress Lakes ((w \$7,173 + s \$6,587) / 4) | 1,793 | 1,647 |
| 20 21 | Eagle Ridge (\$3,421 / 4) | - 172 | 855 192 |
| 22 | Lake Placid ((w \$689 + s \$769) / 4) Pennbrooke ((-w \$1,113 - s \$892) / 4) | (278) | (223) |
| 23 | UIF Counties (w \$368+\$3401+\$510+\$3214 + s \$1,476+\$1748)/4 | 1,872 | 806 |
| 24 | Total test year amortization of Project Phoenix regulatory asset | 3,559 | 3,277 |
| 25 | Total test year amortization of thoject thochix regulatory asset | 3,333 | 3,277 |
| 26 | Proforma Adjustment | | |
| 27 | I&I Invetigation - Cypress Lakes, defer and amortize (\$50,000 over 10 years) | | 5,000 |
| 28 | | | · · · · · · |
| 29 | Total Adjustment to Amortization Expense | 50,263 | 110,166 |
| 30 | | | |
| 31 | (E) Taxes Other Than Income (TOTI) | | |
| 32 | <u>Test Year Adjustments</u> | | |
| 33 | (1) Regulatory Assessment Fees (RAF) | | |
| 34 | (a) Calculate RAFs based on Adjusted Test Year Revenues | | |
| 35 | Test Year Adjusted Revenues | 16,291,529 | 19,966,523 |
| 36 | (b) Calculate RAFs for Annualized Revenues | 200.005 | 224 662 |
| 37 | Annualized Revenues Adjustment | 300,995 16,592,524 | 331,662 |
| 38 39 | Total Test Year Adjusted Revenues RAF Rate | 4.5% | 20,298,186 4.5% |
| 40 | Adjusted Test Year RAF | 746,664 | 913,418 |
| 41 | Book RAFs | 746,597 | 949,058 |
| 42 | Total Test Year Adjustments to TOTI | 67 | (35,640) |
| 43 | | | (22/232/ |
| 44 | Pro Forma Adjustments | | |
| 45 | (2) Payroll Taxes | | |
| 46 | (a) Adjust Payroll Taxes for new employees | 6,228 | 5,717 |
| 47 | (b) Adjust Payroll Taxes for salary increases (annualized) | 8,662 | 7,951 |
| 48 | Total payroll tax adjustment | 14,890 | 13,667 |
| 49 | (3) Property Taxes | | |
| 50 | Nonused and useful (Wastewater only) | | |
| 51 | Total Net Tangible Plant (A-2) | | 100,281,281 |
| 52 | Total Nonused and Useful Net Plant (A-7) | | 2,106,055 |
| 53 | Overall % Nonused and Useful | | 2.10% |
| 54 | Total property taxes (B-15) x % Nonused and useful | - | (21,302) |
| 55 | Tatal Elizible Net Declarase Dlaut Additions | 2 000 051 | 22 440 024 |
| 56 | Total Eligible Net Proforma Plant Additions | 3,888,951 | 23,440,831 |
| 57 | Millage rate (composite based on county) | 16.3623068922 | 16.3201692391 |
| 58 | Less discount for early payment (4%) | (0.6545) | (0.6528) |
| 59 60 | Net of discount for early payment (4%) Increase in ad valorem taxes for Pro Forma Plant Additions | 15.7078 | 15.6674 |
| 60 | increase in au valorem caxes for Pro Forma Plant Additions | 61,087 | 367,256 |

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Florida Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 Page 6 of 6

Docket No.: 20200139-WS Preparer: Deborah D. Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line | | | |
|------|---|-----------|------------|
| No. | Description | Water | Wastewater |
| 1 | (4) Regulatory Assessment Fees (RAF) | | |
| 2 | (a) Calculate RAFs on Additional Revenues Requested | | |
| 3 | Additional Revenues Requested | 2,823,848 | 6,529,383 |
| 4 | RAF Rate | 4.5% | 4.5% |
| 5 | Pro Forma Adjustment to RAF | 127,073 | 293,822 |
| 6 | | | |
| 7 | Total Pro Forma Adjustments to TOTI | 203,050 | 653,444 |
| 8 | | | |
| 9 | Total Adjustments to TOTI | 203,117 | 617,804 |
| 10 | (F) Provision for Income Taxes | | |
| 11 | (1) Adjustment to reflect current income taxes expense for test year | | |
| 12 | Income Tax Per Books | (528,046) | (484,700) |
| 13 | Test Year Current Income Tax per C-2 | 310,898 | (12,229) |
| 14 | Adjustment to reflect current income tax \$ | 838,944 | 472,471 |
| 15 | | | |
| 16 | (2) To calculate additional taxes due to requested revenue adjustments | 712,397 | 1,625,973 |
| 17 | | | |
| 18 | Proforma Adjustments to Provision for Income Taxes | 1,551,340 | 2,098,444 |
| 19 | Additional Adjustment for Amortization of Excess Deferred Tax Liability | | |
| 20 | (3) To reduce income tax expense for amortization the Excess Deferred Tax Liability | | |
| 21 | Unprotected Balance (360,233 / 10 years, allocated by rate base) | (13,979) | (22,044) |
| 22 | Protected Balance (5,287,412 / 21.51 yrs, allocated by rate base) | (100,042) | (157,755) |
| 23 | Amortization of Excess Deferred Tax Liability | (114,021) | (179,799) |
| 24 | | | |
| 25 | Total Adjustments to Provision for Income Taxes | 1,437,319 | 1,918,645 |
| 26 | | | |
| 27 | Total Provision for Income Taxes | 909,274 | 1,433,945 |

Historic [X] or Projected []

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule: B-4
Page 1 of 1
Preparer: Deborah D. Swain
Recap Schedules: B-1, B-2

Explanation: Complete the following revenue schedule for the historical test year or base year. If general service revenues is not accounted for by sub-account, then show the total amount under metered-or measured-commercial and provide an explanation.

| | WATER SALES | (1) | SEWER SALES | (2) |
|------|--------------------------------------|------------|--------------------------------------|------------|
| Line | | Total | | Total |
| No. | Account No. and Description | Water | Account No. and Description | Wastewater |
| 1 | 460 Unmetered Water Revenue | | 521.1 Flat Rate - Residential | 4,431,559 |
| 2 | 461.1 Metered - Residential | 13,774,201 | 521.2 Flat Rate - Commercial | |
| 3 | 461.2 Metered - Commercial | 2,054,013 | 521.3 Flat Rate - Industrial | |
| 4 | 461.3 Metered - Industrial | | 521.4 Flat Rate - Public Authorities | |
| 5 | 461.4 Metered - Public Authorities | | 521.5 Flat Rate - Multi-Family | |
| 6 | 461.5 Metered - Multi-Family | 75,677 | 521.6 Flat Rate - Other | |
| 7 | 462.1 Public Fire Protection | | 522.1 Measured - Residential | 10,938,782 |
| 8 | 462.2 Private Fire Protection | 27,140 | 522.2 Measured - Commercial | 3,918,433 |
| 9 | 464 Other Sales - Public Authorities | | 522.3 Measured - Industrial | |
| 10 | 465 Irrigation Customers | | 522.4 Measured - Public Authority | |
| 11 | 466 Sales for Resale | | 522.5 Measured - Multi-Family | |
| 12 | 467 Interdepartmental Sales | | 523 Other Sales - Public Authorities | |
| 13 | Accrued Water Revenues | 56,545 | 524 Revenues from Other Systems | |
| 14 | | | 525 Interdepartmental Sales | |
| 15 | | | Accrued Sewer Revenues | 74,528 |
| 16 | TOTAL WATER SALES | 15,987,577 | TOTAL SEWER SALES | 19,363,302 |
| 17 | | | | |
| 18 | OTHER WATER REVENUES | | OTHER SEWER REVENUES | |
| 19 | 470 Forfeited Discounts | 195,214 | 530 Guaranteed Revenues | 17,340 |
| 20 | 471 Misc. Service Revenues | 165,283 | 531 Sale of Sludge | |
| 21 | 472 Rents From Water Property | | 532 Forfeited Discounts | 179,190 |
| 22 | 473 Interdepartmental Rents | | 534 Rents From Sewer Property | |
| 23 | 474 Other Water Revenues | | 535 Interdepartmental Rents | |
| 24 | | | 536 Other Sewer Revenues | 151,716 |
| 25 | | | 536 Other Sewer Revenues - AFPI | 725,636 |
| 26 | | | 541 Measured Re-Use Revenues | 346,843 |
| 27 | Rate Case Expense Surcharge | 48,253 | Rate Case Expense Surcharge | 56,502 |
| 28 | nace case Expense surcharge | +0,233 | nate case Expense surcharge | 30,302 |
| 29 | TOTAL OTHER WATER REVENUES | 408,750 | TOTAL OTHER SEWER REVENUES | 1,477,227 |
| 30 | . C | 100,730 | | |
| 31 | TOTAL WATER OPERATING REVENUES | 16,396,327 | TOTAL SEWER OPERATING REVENUES | 20,840,529 |

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] or Projected []

Schedule: B-5

Recap Schedules: B-1

Page 1 of 2

Preparer: Deborah D. Swain

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

| | (1) | (2) | (3) | (4) | (9) | |
|------|---------------------------------------|-----------|----------------|---------------|-----------|--|
| Line | | Test Year | Adjust | Adjustments | | |
| No. | Account No. and Name | Total | B3 - Test Year | B3 - Proforma | Total | |
| _ | | | | | | |
| 1 | 601 Salaries & Wages - Employees | 2,847,573 | | 179,966 | 3,027,538 | |
| 2 | 603 Salaries & Wages - Officers, Etc. | 216,514 | | 8,119 | 224,634 | |
| 3 | 604 Employee Pensions & Benefits | 785,355 | | 61,773 | 847,128 | |
| 4 | 610 Purchased Water | 211,639 | (9) | 3,631 | 215,260 | |
| 5 | 615 Purchased Power | 839,794 | (8,823) | | 830,971 | |
| 6 | 616 Fuel for Power Purchased | - | | | - | |
| 7 | 618 Chemicals | 457,621 | (40,974) | 71,653 | 488,300 | |
| 8 | 620 Materials & Supplies | 88,482 | | | 88,482 | |
| 9 | 631 Contractual Services - Engr. | 6,361 | | | 6,361 | |
| 10 | 632 Contractual Services - Acct. | 63,933 | | | 63,933 | |
| 11 | 633 Contractual Services - Legal | 3,591 | | | 3,591 | |
| 12 | 634 Contractual Services - Mgmt. Fees | 682,552 | | | 682,552 | |
| 13 | 635 Contractual Services - Testing | 84,030 | | 24,500 | 108,530 | |
| 14 | 636 Contractual Services - Other | 446,970 | | | 446,970 | |
| 15 | 641 Rental of Building/Real Prop. | 98,116 | | 11,314 | 109,430 | |
| 16 | 642 Rental of Equipment | 14,249 | (14,249) | | - | |
| 17 | 650 Transportation Expenses | 182,405 | | 6,931 | 189,336 | |
| 18 | 656 Insurance - Vehicle | - | | | - | |
| 19 | 657 Insurance - General Liability | 311,979 | | | 311,979 | |
| 20 | 658 Insurance - Workman's Comp. | - | | | - | |
| 21 | 659 Insurance - Other | 51,945 | | | 51,945 | |
| 22 | 660 Advertising Expense | 148 | | | 148 | |
| 23 | 666 Reg. Comm. Exp Rate Case Amort. | 181,279 | (35,295) | 102,793 | 248,776 | |
| 24 | 667 Reg. Comm. Exp Other | 2,076 | | | 2,076 | |
| 25 | 670 Bad Debt Expense | 52,102 | | | 52,102 | |
| 26 | 675 Miscellaneous Expenses | 1,030,746 | | 1,917 | 1,032,663 | |
| 27 | | | | | | |
| 28 | TOTAL | 8,659,460 | (99,350) | 472,596 | 9,032,706 | |

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] or Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-5 Page 2 of 2 Preparer: Deborah D. Swain Recap Schedules: B-1

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|-------------|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|--------------------|
| Line No. | Account No. and Name | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total Test Year |
| 1 | 601 Salaries & Wages - Employees | 231,568 | 212,583 | 209,795 | 230,275 | 241,042 | 222,332 | 232,323 | 230,792 | 230,159 | 237,460 | 226,902 | 342,343 | 2,847,573 |
| 2 | 603 Salaries & Wages - Officers, Etc. | 19,457 | 19,462 | 19,701 | 20,685 | 20,011 | 20,033 | 16,438 | 13,063 | 19,834 | 19,977 | 20,692 | 7,162 | 216,514 |
| 3 | 604 Employee Pensions & Benefits | 59,684 | 73,735 | 65,743 | 72,425 | 72,779 | 50,832 | 69,317 | 65,073 | 62,915 | 64,137 | 68,413 | 60,302 | 785,355 |
| 4 | 610 Purchased Water | 18,566 | (4,430) | 19,370 | 4,250 | 13,735 | 24,545 | 28,216 | 21,769 | 24,749 | 16,340 | 29,956 | 14,572 | 211,639 |
| 5 | 615 Purchased Power | 51,224 | 70,157 | 70,983 | 66,431 | 79,425 | 82,819 | 74,401 | 60,415 | 45,420 | 95,382 | 70,086 | 73,053 | 839,794 |
| 6 | 616 Fuel for Power Purchased | | | | | | | | | | | | | - |
| 7 | 618 Chemicals | 30,013 | 36,835 | 27,200 | 44,061 | 31,924 | 32,794 | 45,674 | 41,646 | 47,653 | 61,279 | 22,609 | 35,932 | 457,621 |
| 8 | 620 Materials & Supplies | 8,755 | 10,277 | (1,918) | 7,591 | 9,046 | 8,190 | 4,288 | 13,809 | 8,717 | 5,870 | 4,097 | 9,758 | 88,482 |
| 9 | 631 Contractual Services - Engr. | - | - | 1,147 | 2,346 | 1,304 | 912 | - | 652 | - | - | - | - | 6,361 |
| 10 | 632 Contractual Services - Acct. | 6,436 | 6,883 | 6,516 | 6,507 | 6,519 | 5,891 | 6,416 | 6,580 | 6,410 | 6,413 | 6,416 | (7,056) | 63,933 |
| 11 | 633 Contractual Services - Legal | 227 | 25 | 2,672 | (1,187) | 315 | 300 | 18 | 38 | 29 | 30 | - | 1,124 | 3,591 |
| 12 | 634 Contractual Services - Mgmt. Fees | 59,508 | 59,523 | 60,252 | 60,171 | 22,577 | 60,302 | 60,296 | 22,628 | 60,245 | 60,273 | 67,881 | 88,896 | 682,552 |
| 13 | 635 Contractual Services - Testing | 2,571 | 10,048 | 8,541 | 11,650 | 7,608 | 4,001 | 4,585 | 4,362 | 17,254 | 2,244 | 1,082 | 10,083 | 84,030 |
| 14 | 636 Contractual Services - Other | 30,162 | 23,758 | 22,504 | 24,970 | 33,341 | 25,657 | 24,021 | 33,674 | 35,216 | 32,353 | 29,257 | 132,059 | 446,970 |
| 15 | 641 Rental of Building/Real Prop. | 3,334 | 4,064 | 10,746 | 11,368 | 10,750 | 10,030 | 10,738 | 10,386 | 10,574 | (1,925) | 9,026 | 9,026 | 98,116 |
| 16 | 642 Rental of Equipment | 536 | - | 234 | 1,577 | 4,834 | 6,106 | 512 | 207 | 244 | - | - | - | 14,249 |
| 17 | 650 Transportation Expenses | 12,065 | 13,872 | 16,388 | 15,078 | 15,952 | 14,763 | 18,964 | 18,987 | 12,529 | 15,107 | 14,111 | 14,589 | 182,405 |
| 18 | 656 Insurance - Vehicle | | | | | | | | | | | | | - |
| 19 | 657 Insurance - General Liability | 22,434 | 22,435 | 22,391 | 22,476 | 22,290 | 22,305 | 23,532 | 22,295 | 22,144 | 25,657 | 34,780 | 49,239 | 311,979 |
| 20 | 658 Insurance - Workman's Comp. | | | | | | | | | | | | | - |
| 21 | 659 Insurance - Other | 5,324 | 3,289 | 1,897 | 7,830 | 3,388 | 7,935 | 1,413 | 6,065 | 6,073 | 5,026 | 1,951 | 1,753 | 51,945 |
| 22 | 660 Advertising Expense | 104 | - | - | - | - | - | - | - | - | - | 44 | - | 148 |
| 23 | 666 Reg. Comm. Exp Rate Case Amort. | 16,625 | 16,626 | 16,626 | 16,626 | 16,626 | 15,690 | 13,742 | 13,743 | 13,743 | 13,744 | 13,744 | 13,744 | 181,279 |
| 24 | 667 Reg. Comm. Exp Other | 117 | 114 | 192 | 75 | 246 | 39 | - | 176 | 117 | - | - | 998 | 2,076 |
| 25 | 670 Bad Debt Expense | 7,910 | 8,635 | 5,449 | 1,169 | 267 | 3,343 | 5,062 | 872 | 3,985 | 8,776 | 3,705 | 2,929 | 52,102 |
| 26 | 675 Miscellaneous Expenses | 71,214 | 84,947 | 96,451 | 87,129 | 68,493 | 76,568 | 81,845 | 79,067 | 81,459 | 74,860 | 125,562 | 103,150 | 1,030,746 |
| 27 | | | | | | | | | | | | | | |
| 28 | TOTAL | 657,834 | 672,839 | 682,881 | 713,501 | 682,471 | 695,387 | 721,801 | 666,297 | 709,471 | 743,004 | 750,315 | 963,658 | 8,659,460 |

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] or Projected []

Schedule: B-6

Page 1 of 2

Preparer: Deborah D. Swain

Recap Schedules: B-2

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

| | (1) | (2) | (3) | (4) | (5) |
|------|---------------------------------------|------------|----------------|---------------|------------|
| Line | | Test Year | Adjust | ments | Adjusted |
| No. | Account No. and Name | Total | B3 - Test Year | B3 - Proforma | Total |
| 1 | 701 Salaries & Wages - Employees | 2,613,825 | | 165,193 | 2,779,018 |
| 2 | 703 Salaries & Wages - Officers, Etc. | 198,741 | | 7,453 | 206,194 |
| 3 | 704 Employee Pensions & Benefits | 720,887 | | 56,702 | 777,590 |
| 4 | 710 Purchased Sewage Treatment | 1,469,022 | (24,927) | 135,681 | 1,579,776 |
| 5 | 711 Sludge Removal Expense | 639,081 | | | 639,081 |
| 6 | 715 Purchased Power | 1,220,697 | (325) | | 1,220,372 |
| 7 | 716 Fuel for Power Purchased | - | | | - |
| 8 | 718 Chemicals | 420,056 | 102,121 | | 522,178 |
| 9 | 720 Materials & Supplies | 120,634 | | | 120,634 |
| 10 | 731 Contractual Services - Engr. | 5,839 | | | 5,839 |
| 11 | 732 Contractual Services - Acct. | 58,685 | | | 58,685 |
| 12 | 733 Contractual Services - Legal | 3,296 | | | 3,296 |
| 13 | 734 Contractual Services - Mgmt. Fees | 626,524 | | | 626,524 |
| 14 | 735 Contractual Services - Testing | 184,071 | | | 184,071 |
| 15 | 736 Contractual Services - Other | 410,280 | | 33,600 | 443,880 |
| 16 | 741 Rental of Building/Real Prop. | 90,062 | | 10,386 | 100,448 |
| 17 | 742 Rental of Equipment | 13,079 | 14,249 | 5,053 | 32,382 |
| 18 | 750 Transportation Expenses | 167,432 | | 6,362 | 173,794 |
| 19 | 756 Insurance - Vehicle | - | | | - |
| 20 | 757 Insurance - General Liability | 286,369 | | | 286,369 |
| 21 | 758 Insurance - Workman's Comp. | - | | | - |
| 22 | 759 Insurance - Other | 47,681 | | | 47,681 |
| 23 | 760 Advertising Expense | 136 | | | 136 |
| 24 | 766 Reg. Comm. Exp Rate Case Amort. | 166,398 | (32,425) | 94,352 | 228,324 |
| 25 | 767 Reg. Comm. Exp Other | 1,906 | | | 1,906 |
| 26 | 770 Bad Debt Expense | 47,826 | | | 47,826 |
| 27 | 775 Miscellaneous Expenses | 981,757 | | 1,759 | 983,516 |
| 28 | | | | | |
| 29 | TOTAL | 10,494,286 | 58,693 | 516,540 | 11,069,519 |

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] or Projected []

Explanation: Provide a schedule of operation and maintenance expenses by primary account for each month of the test year. If schedule has to be continued on 2nd page, reprint the account titles and numbers.

Schedule: B-6 Page 2 of 2 Preparer: Deborah D. Swain Recap Schedules: B-2

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) |
|-------------|---------------------------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|-----------|--------------------|
| Line No. | Account No. and Name | Jan-19 | Feb-19 | Mar-19 | Apr-19 | May-19 | Jun-19 | Jul-19 | Aug-19 | Sep-19 | Oct-19 | Nov-19 | Dec-19 | Total Test Year |
| 1 | 701 Salaries & Wages - Employees | 212,559 | 195,133 | 192,574 | 211,372 | 221,255 | 204,082 | 213,252 | 211,847 | 211,266 | 217,968 | 208,276 | 314,242 | 2,613,825 |
| 2 | 703 Salaries & Wages - Officers, Etc. | 17,860 | 17,865 | 18,084 | 18,987 | 18,368 | 18,388 | 15,089 | 11,990 | 18,206 | 18,337 | 18,993 | 6,574 | 198,741 |
| 3 | 704 Employee Pensions & Benefits | 54,785 | 67,683 | 60,347 | 66,480 | 66,804 | 46,659 | 63,627 | 59,731 | 57,751 | 58,872 | 62,797 | 55,352 | 720,887 |
| 4 | 710 Purchased Sewage Treatment | 109,629 | 146,220 | 136,043 | 126,613 | 111,568 | 80,723 | 140,970 | 129,244 | 102,300 | 142,782 | 103,116 | 139,813 | 1,469,022 |
| 5 | 711 Sludge Removal Expense | 52,074 | 55,285 | 68,897 | 56,978 | 54,621 | 38,831 | 66,365 | 41,547 | 63,901 | 31,717 | 38,498 | 70,367 | 639,081 |
| 6 | 715 Purchased Power | 109,856 | 95,167 | 102,536 | 96,540 | 97,183 | 94,326 | 102,874 | 104,766 | 115,746 | 97,479 | 96,202 | 108,023 | 1,220,697 |
| 7 | 716 Fuel for Power Purchased | | | | | | | | | | | | | - |
| 8 | 718 Chemicals | 27,549 | 33,812 | 24,967 | 40,444 | 29,304 | 30,102 | 41,924 | 38,228 | 43,741 | 56,249 | 20,753 | 32,983 | 420,056 |
| 9 | 720 Materials & Supplies | 7,843 | 13,492 | 3,995 | 12,824 | 11,719 | 9,680 | 4,727 | 14,749 | 10,232 | 11,548 | 11,863 | 7,962 | 120,634 |
| 10 | 731 Contractual Services - Engr. | - | - | 1,053 | 2,154 | 1,197 | 838 | - | 598 | - | - | - | - | 5,839 |
| 11 | 732 Contractual Services - Acct. | 5,907 | 6,318 | 5,981 | 5,973 | 5,984 | 5,408 | 5,889 | 6,040 | 5,884 | 5,887 | 5,890 | (6,476) | 58,685 |
| 12 | 733 Contractual Services - Legal | 209 | 23 | 2,453 | (1,090) | 289 | 275 | 17 | 35 | 27 | 27 | - | 1,032 | 3,296 |
| 13 | 734 Contractual Services - Mgmt. Fees | 54,623 | 54,637 | 55,307 | 55,231 | 20,723 | 55,352 | 55,347 | 20,770 | 55,300 | 55,326 | 62,309 | 81,599 | 626,524 |
| 14 | 735 Contractual Services - Testing | 14,830 | 19,281 | 16,042 | 16,612 | 13,606 | 10,617 | 12,426 | 15,712 | 17,335 | 4,387 | 35,552 | 7,672 | 184,071 |
| 15 | 736 Contractual Services - Other | 27,686 | 21,808 | 20,656 | 22,920 | 30,604 | 23,551 | 22,049 | 30,909 | 32,325 | 29,697 | 26,856 | 121,219 | 410,280 |
| 16 | 741 Rental of Building/Real Prop. | 3,060 | 3,730 | 9,864 | 10,434 | 9,867 | 9,207 | 9,857 | 9,533 | 9,706 | (1,767) | 8,285 | 8,285 | 90,062 |
| 17 | 742 Rental of Equipment | 492 | - | 215 | 1,447 | 4,437 | 5,605 | 470 | 190 | 224 | - | - | - | 13,079 |
| 18 | 750 Transportation Expenses | 11,074 | 12,733 | 15,043 | 13,841 | 14,643 | 13,551 | 17,407 | 17,428 | 11,500 | 13,867 | 12,952 | 13,392 | 167,432 |
| 19 | 756 Insurance - Vehicle | | | | | | | | | | | | | - |
| 20 | 757 Insurance - General Liability | 20,593 | 20,593 | 20,553 | 20,631 | 20,460 | 20,474 | 21,600 | 20,465 | 20,326 | 23,551 | 31,925 | 45,197 | 286,369 |
| 21 | 758 Insurance - Workman's Comp. | | | | | | | | | | | | | - |
| 22 | 759 Insurance - Other | 4,887 | 3,019 | 1,741 | 7,187 | 3,110 | 7,283 | 1,297 | 5,567 | 5,575 | 4,614 | 1,791 | 1,609 | 47,681 |
| 23 | 760 Advertising Expense | 96 | - | _ | - | - | - | - | - | - | - | 40 | - | 136 |
| 24 | 766 Reg. Comm. Exp Rate Case Amort. | 15,261 | 15,261 | 15,261 | 15,261 | 15,261 | 14,402 | 12,614 | 12,615 | 12,615 | 12,616 | 12,616 | 12,616 | 166,398 |
| 25 | 767 Reg. Comm. Exp Other | 108 | 105 | 177 | 69 | 226 | 36 | - | 162 | 108 | - | - | 916 | 1,906 |
| 26 | 770 Bad Debt Expense | 7,261 | 7,927 | 5,002 | 1,073 | 245 | 3,068 | 4,647 | 800 | 3,658 | 8,056 | 3,401 | 2,688 | 47,826 |
| 27 | 775 Miscellaneous Expenses | 87,319 | 61,198 | 86,977 | 97,192 | 79,177 | 62,809 | 85,086 | 78,138 | 90,046 | 89,759 | 67,324 | 96,730 | 981,757 |
| 28 | · | | * | | * | * | * | * | * | · | * | * | | <u> </u> |
| 29 | TOTAL | 845,560 | 851,289 | 863,766 | 899,174 | 830,653 | 755,268 | 897,534 | 831,066 | 887,771 | 880,971 | 829,440 | 1,121,793 | 10,494,286 |

(2) CPI - U

Schedule Year Ended: December 31, 2019

Schedule: B-7 Page 1 of 1 Preparer: Patrick Flynn

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---------------------------------|--|----------------------------------|----------------------------------|--|--|---|--|
| Account No. and Name | | | - | • | • | | Explanation |
| | | | | | | | |
| | | | | | | | Cumulative impact of annual merit pay adjustments, turnover, headcount changes |
| | | , | , | , | | | |
| . , | , | , | , | | , | | Cumulative impact of annual merit pay adjustments, headcount changes |
| | | , | , | , | , | | , , , , |
| | 869,107 | 839,794 | | 830,971 | (38,136) | | Changes in unit cost of power, differences in # of units of power purchased, changes in power tariffs |
| uei for Power Purchased | - | - | - | - | | % | Additional treatment chemicals used at Lake Groves, increases in volume of chemicals used reflecting increased water |
| hemicals | 367,915 | 457,621 | 30,679 | 488,300 | 120,385 | 32.72 % | treated volume |
| Naterials & Supplies | | | , | | | (74.96) % | Annual variance in the quantity, type, and unit cost of purchasing supplies and materials |
| | | | _ | | | | Annual variance in the use of engineering services for non-capital project related tasks |
| <u> </u> | , | , | _ | | | | Annual variance in the use of 3rd party accounting services (external audit). |
| | , | , | _ | , | | , , | Annual variance in the use of legal services for non-docket activities. |
| _ | 1,545 | | _ | | | | Corporate allocation |
| | | | | | | | PSC-mandated testing in Summertree; timing of triennial testing requirements compared to TY. |
| S S | , | , | | | • | | Increases in fees for underground utility locate services; contract operator services at Lake Placic |
| | | | | | | | Allocation of corporate office rental expense |
| | | , | | 109,430 | | | Allocation of corporate office rental expense |
| | | , | | 100 226 | | | In control in file to the indicate of the control in file to the con |
| | | 182,405 | | 189,336 | 39,360 | | Increase in fleet maintenance & repairs (parts and labor rates) |
| | | - | | - | | ,- | |
| • | 273,753 | 311,979 | - | 311,979 | 38,226 | | Increase in annual general liability insurance premium |
| · | - | | - | | | | and the second s |
| | | | - | | | | Reduction in non-general liability insurance premium |
| | | | - | | | | Reduced use of newspapers/magazine ads for recruiting employees; fewer legal notices |
| · · | | | 67,498 | | | | · |
| | , | , | - | | | , , | Reduction of non-rate case docket activity |
| ad Debt Expense | 62,866 | 52,102 | - | 52,102 | (10,764) | (17.12) % | Improved debt collection efforts; de minimus amount compared to billed revenue |
| | | | | | | | Increases in printing, garbage removal, grounds maintenance, HVAC maintenance, building repairs, office supplies, shop |
| | | | | | | | and truck supplies, hardware purchases of tools, parts and supplies, generator maintenance, generator fuel, paint, filters |
| Aiscellaneous Eynenses | 569 247 | 1 030 746 | 1 917 | 1 032 663 | 463 416 | 81 <i>4</i> 1 % | travel, training, shipping expense, communications/SCADA, uniforms, meter tests, lab supplies, small equipment repairs. |
| • | | | | | | | traver, training, simpling experise, communications/server, amornis, meter tests, tab supplies, sinali equipment repairs. |
| JIAL | 0,280,883 | 8,033,400 | 373,240 | 3,032,700 | 2,037,737 | 42.32 /8 | |
| Deta Casa Assart | (424.752) | (101 270) | (67.400) | (240.776) | - /- | - /- | Not subject to Index Depth analysis |
| leg. Comm. Exp Rate Case Amort. | (134,/52) | (181,279) | (67,498) | (248,776) | n/a | n/a | Not subject to Index Benchmarking |
| L | 6,146,133 | 8,478,181 | 305,749 | 8,783,930 | 2,637,797 | 42.92 % | |
| | | | | | | | |
| Customers (ERCs) ⁽¹⁾ | 36 122 3 | | | 35 101 3 | (1.021) | - % | |
| , | 30,122.3 | | _ | 33,101.3 | (1,021) | - /8 | |
| one Dries Index (2) | | | | | | | |
| mer Price Index: | 237.017 | | | 255.657 | 18.640 | 7.86 % | |
| | | | _ | | | | |
| Benchmark Index | : Increase in Cust | omer ERCs (1) | | | | 1.0000 | |
| | Increase in CPI (2 | 2) | | | | 1.0786 | |
| | | | | | | 1.0,00 | |
| | | | | | | 1.0786 | |
| | Account No. and Name alaries & Wages - Employees alaries & Wages - Officers, Etc. mployee Pensions & Benefits urchased Water urchased Power uel for Power Purchased hemicals Alaterials & Supplies ontractual Services - Engr. ontractual Services - Acct. ontractual Services - Mgmt. Fees ontractual Services - Testing ontractual Services - Other ental of Building/Real Prop. ental of Building/Real Prop. ental of Equipment ransportation Expenses surance - Workman's Comp. surance - Other divertising Expense eg. Comm. Exp Rate Case Amort. eg. Comm. Exp Other ad Debt Expense Miscellaneous Expenses DTAL Customers (ERCs) ⁽¹⁾ mer Price Index ⁽²⁾ | Account No. and Name 12/31/15 | Account No. and Name 12/31/15 | Account No. and Name Prior TY 12/31/15 Current TY 12/31/19 TY Adj.'s per Balaries & Wages - Employees 1,975,887 2,847,573 179,966 179 14,975 179,966 179 14,983 179,966 179,988 2,847,573 179,966 179,163 179,968 179,988 2,847,573 179,966 179,383 189,395 61,773 179,966 61,773 179,966 61,773 179,966 61,773 3,622 179,33 785,355 61,773 3,622 179,33 3,622 179,33 3,622 179,33 3,622 179,33 3,622 179,33 3,622 179,33 3,622 179,33 3,622 179,33 3,679 48,823 3,679 48,823 3,679 48,823 3,679 48,823 3,679 48,823 3,679 48,823 4,679 3,679 48,823 4,679 47,621 30,679 30,679 48,482 - - - - - - - - - - - - - - - - | Account No. and Name Prior TY (12/31/15) Current TY (12/31/15) TY Adj.'s (17) Adjusted TY (12/31/15) alaries & Wages - Employees 1,975,887 2,847,573 179,966 3,027,538 alaries & Wages - Officers, Etc. 107,670 216,514 8,119 224,634 mployee Pensions & Benefits 745,803 785,355 61,773 847,128 urchased Wager 869,107 839,794 (8,823) 830,971 uel for Power Purchased - - - - hemicals 367,915 457,621 30,679 488,300 haterials & Supplies 353,416 88,482 - 88,482 ontractual Services - Engr. 1,072 6,361 - 63,933 ontractual Services - Acct. 90,272 63,933 - 63,933 ontractual Services - Mgmt. Fees - 682,552 - 682,552 ontractual Services - Testing 95,924 84,030 24,500 108,530 ontractual Services - Other 208,847 446,970 - | Account No. and Name Prior TY 12/31/15 Current TY 12/31/19 TY Adj.'s Per B-5 Adjusted TY Difference Differe | Account No. and Name Prior TY (12/31/15) Liz/31/15 (12/31/19) TV Adj.'s k Adjusted TV (15/31/19) Adjusted TV (15/31/19) S (15/16/16) Difference (16/16/16) Add (16/16/16/16) St. 2.2 % Add (16/16/16/16/16) St. 2.2 % Add (16/16/16/16/16/16/16/16/16/16/16/16/16/1 |

Operation & Maintenance Expense Comparison - Wastewater Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Schedule: B-8 Page 1 of 1 Preparer: Patrick Flynn

Explanation: Complete the following comparison of the applicant's current and prior test year O&M expenses before this Commission. Provide an explanation of all differences which are not attributable to the change in customer growth and the CPI-U. If the applicant has not had a previous rate case, use the year 5 years prior to the test year for comparison. Provide an additional schedule, if necessary, to explain differences.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|--------------------|--------------------------------------|--------------------|------------------|-----------|------------------|------------|------------|--|
| Line | | Prior TY | Current TY | TY Adj.'s | Adjusted TY | \$ | % | |
| No. | Account No. and Name | 12/31/15 | 12/31/19 | per | B-6 | Difference | Difference | Explanation |
| 1 70 | 01 Salaries & Wages - Employees | 1,959,705 | 2,613,825 | 165,193 | 2,779,018 | 819,313 | 41.81 % | Cumulative impact of annual merit pay adjustments, turnover, headcount changes |
| 2 70 | 3 Salaries & Wages - Officers, Etc. | 96,152 | 198,741 | 7,453 | 206,194 | 110,042 | 114.45 % | Cumulative impact of annual merit pay adjustments, turnover, headcount increase |
| 3 70 | 04 Employee Pensions & Benefits | 652,384 | 720,887 | 56,702 | 777,590 | 125,206 | 19.19 % | Cumulative impact of annual merit pay adjustments, headcount changes |
| 4 71 | 10 Purchased Sewage Treatment | 1,195,770 | 1,469,022 | 110,754 | 1,579,776 | 384,006 | 32.11 % | Increase in unit cost of bulk sewer treatment at Tierra Verde, Summertree, Orangewood, Weathersfield systems |
| 5 71 | 11 Sludge Removal Expense | 439,647 | 639,081 | - | 639,081 | 199,434 | 45.36 % | Increase in volume and unit cost of biosolids disposal at Mid-County, Barrington, & Wekiva plants |
| 6 71 | 15 Purchased Power | 1,214,450 | 1,220,697 | (325) | 1,220,372 | 5,922 | 0.49 % | De minimus change net of changes in tariffs, amount of purchased power, unit cost of power, # of lift stations added |
| 7 71 | 16 Fuel for Power Purchased | - | - | - | - | | % | |
| 8 71 | 18 Chemicals | 453,080 | 420,056 | 102,121 | 522,178 | 69,098 | 15.25 % | Increases in amount of chemicals purchased and unit cost of chemicals |
| 9 72 | 20 Materials & Supplies | 354,299 | 120,634 | - | 120,634 | (233,665) | (65.95) % | Annual variance in the quantity, type, and unit cost of purchasing supplies and materials |
| 10 73 | 31 Contractual Services - Engr. | 5,901 | 5,839 | - | 5,839 | (62) | (1.05) % | De minimus use of engineering services for non-capital project related purposes |
| 11 73 | 32 Contractual Services - Acct. | 80,512 | 58,685 | - | 58,685 | (21,827) | (27.11) % | Annual variance in use of 3rd party accounting services (external audit) |
| 12 73 | 33 Contractual Services - Legal | 1,348 | 3,296 | - | 3,296 | 1,948 | 144.53 % | De minimus use of legal services for non-docket related purposes |
| 13 73 | 34 Contractual Services - Mgmt. Fees | - | 626,524 | - | 626,524 | 626,524 | 100.00 % | Corporate allocation |
| 14 73 | 35 Contractual Services - Testing | 59,747 | 184,071 | - | 184,071 | 124,324 | 208.08 % | Increases in # of tests and unit cost of ongoing tests at multiple plants; addition of Barrington WWTP |
| 15 73 | 36 Contractual Services - Other | 220,896 | 410,280 | 33,600 | 443,880 | 222,984 | 100.95 % | Increases in fees for underground utility locate services; contract operator services at Lake Placid and Eagle Ridge |
| 16 74 | 11 Rental of Building/Real Prop. | 31,357 | 90,062 | 10,386 | 100,448 | 69,091 | 220.34 % | Allocation of corporate office rental expense |
| 17 74 | 12 Rental of Equipment | 7,573 | 13,079 | 19,302 | 32,382 | 24,809 | 327.59 % | Use of rented pumping equipment at Wekiva Plant to improve filter performance. |
| 18 75 | 50 Transportation Expenses | 129,165 | 167,432 | 6,362 | 173,794 | 44,629 | 34.55 % | Increase in fleet maintenance & repairs (parts and labor) |
| 19 75 | 56 Insurance - Vehicle | - | _ | - | - | | % | |
| 20 75 | 57 Insurance - General Liability | 244,224 | 286,369 | - | 286,369 | 42,145 | 17.26 % | Increase in annual general liability insurance premium |
| | 58 Insurance - Workman's Comp. | , - | - | _ | - | , - | % | |
| 22 75 | 59 Insurance - Other | 53,506 | 47,681 | _ | 47,681 | (5,825) | (10.89) % | Reduction in non-general liability insurance premium |
| 23 76 | 60 Advertising Expense | 89 | 136 | _ | 136 | 47 | 52.84 % | - , , , , , , , , , , , , , , , , , , , |
| | 56 Reg. Comm. Exp Rate Case Amort. | 135,811 | 166,398 | 61,926 | 228,324 | n/a | n/a % | • . |
| | 57 Reg. Comm. Exp Other | 5,341 | 1,906 | | 1,906 | (3,435) | (64.32) % | |
| | 70 Bad Debt Expense | 30,986 | 47,826 | - | 47,826 | 16,840 | 54.35 % | · |
| | | | | | | | | Increases associated with printing, garbage removal, grounds maintenance, HVAC maintenance, building repairs, off |
| | | | | | | | | supplies, shop and truck supplies, hardware purchases of tools, parts and supplies, generator maintenance, generator fuel, paint, filters, travel, training, shipping expense, communications/SCADA, uniforms, meter tests, lab supplies, sm |
| 27 77 | 75 Miscellaneous Expenses | 662,600 | 981,757 | 1,759 | 983,516 | 320,916 | 48.43 % | |
| 28 29 | TOTAL | \$ 8.034.543 | \$ 10,494,286 \$ | F7F 222 | \$ 11,069,519 \$ | 2,942,463 | 27.25 % | |
| 30 Le | | 3 6,054,545 | 3 10,494,280 3 | 3/3,233 | 3 11,069,519 3 | 2,942,403 | 37.25 % | |
| | 66 Reg. Comm. Exp Rate Case Amort. | (135,811) | (166,398) | (61,926) | (228,324) | n/a | n/a | Not subject to Index Benchmarking |
| 32 33 TC | OTAL | 7,898,732 | 10,327,888 | 513,307 | 10,841,195 | 2,942,463 | 37.25 % | |
| 34 | = | | | - | | | | |
| | otal Customers (ERCs) ⁽¹⁾ | 34,086.4 | | _ | 32,218.8 | (1,868) | - % | |
| 36 37 Co | onsumer Price Index ⁽²⁾ | 237.017 | | = | 255.657 | 18.640 | 7.86 % | |
| 38 | = | 237.017 | | = | 255.057 | 10.040 | 7.00 /0 | |
| 39 | Benchmark Index: | Increase in Custo | omer ERCs (1) | | | | 1.0000 | |
| 40 | benefittark fildex. | Increase in CPI (2 | | | | | 1.0786 | |
| | | micrease in CPI | | | | | 1.0700 | |

⁴² Notes: (1) This ERC count is based on methodology is no longer used for corporate allocations, but more closely compares with the methodology in the 2015 case for the 43 purpose of this schedule to quantify customer growth.

44

Schedule Year Ended: December 31, 2019

Schedule: B-9
Page 1 of 1
Preparer: Jared Deason

Explanation: Provide a complete list of outside services which were incurred during the test year. List by type of service, such as accounting, engineering or legal, and provide specific detail of work performed by each consultant and the associated cost breakdown by items. Provide amounts separated by system and method of allocation if appropriate. Specific detail is not necessary for charges which are less than 2% of the test year revenues for that system. Do not include rate case expense charges.

| (1) | (2) | (3) | | (4) | (5) |
|------|------------------------|--------------------------------------|----|---------|--|
| Line | | | | | |
| No. | Type of Service | Consultants | | Amount | Description of Work Performed |
| | | | | | |
| 1 | Other Outside Services | A CUT ABOVE | \$ | 2,250 | Tree Trimming |
| 2 | Engineering | BAILEY ENGINEERING CONSULTANTS INC | \$ | 11,020 | Various Engineering Services |
| 3 | Other Outside Services | BEAUMONT. MATTHES & CHURCH, INC. | \$ | 3,800 | Appraisal Services |
| 4 | Other Outside Services | CHARLOTTE COUNTY UTILITIES | \$ | 9,481 | Meter Reads |
| 5 | Other Outside Services | COASTAL LANDSCAPES OF SOUTH WEST FL | \$ | 375 | Tree Trimming |
| 6 | Engineering | CPH, INC. | \$ | 21,700 | Various Engineering Services |
| 7 | Other Outside Services | ELLIS AUTOMATED CORP. | \$ | 420 | Alarm System |
| 8 | Other Outside Services | IPS INNOVATIVE PROPERTY SERVICES LLC | \$ | 56,723 | Generator Installations |
| 9 | Engineering | KIMLEY-HORN AND ASSOC, INC. | \$ | 338,528 | Various Engineering Services |
| 10 | Other Outside Services | MISTY CREEK SERVICES | \$ | 16,500 | Operations at Eagle Ridge/ Cross Creek |
| 11 | Other Outside Services | PARAMOUNT POWER INC. | \$ | 449 | Annual Generator Service |
| 12 | Other Outside Services | PUGH UTILITIES SERVICE | \$ | 45,606 | Operations at Lake Placid |
| 13 | Other Outside Services | SANDERS COMPANY, INC. | \$ | 6,047 | Repairs at Lake Groves WTP |
| 14 | Other Outside Services | SHRUM, CLAY R | \$ | 8,960 | Meter Reading and Work Orders at Lake Placid |
| 15 | | | | | |
| 13 | Other Outside Services | SOUTHEASTERN SURVEYING CORP | \$ | 842 | Location and field mark of water main and force main |
| 16 | Other Outside Services | UNITED RENTALS (NORTH AMERICA) INC | \$ | 8,269 | Equipment Rentals |
| 17 | Other Outside Services | UTILITY SERVICES ASSOCIATES, LLC. | \$ | 4,050 | Water Line Survey - Golden Hills |
| 18 | Other Outside Services | WATER EQUIPMENT TECHNOLOGIES | \$ | 5,700 | Installation of (6) Lift Station Panels |
| 19 | Other Outside Services | SUNSHINE STATE ONE CALL OF FL INC | \$ | 11,759 | Sunshine 811 Assessments |

Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Schedule: B-10 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the total amount of rate case expense requested in the application. State whether the total includes the amount up to proposed agency action or through a hearing before the Commission. Provide a list of each firm providing services for the applicant, the individuals for each firm assisting in the application, including each individual's hourly rate, and an estimate of the total charges to be incurred by each firm, as well as a description of the type of services provided. Also provide the additional information for amortization and allocation method, including support behind this determination.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|----------|--|--------------------------|--------------------|----------------|-----------------------|---|
| | | | | | Total Estimate | |
| Line | Firm or | Counsel, Consultant | Hourly Rate | | of Charges | Type of |
| No. | Vendor Name | or Witness | Per Person | Hours | by Firm | Service Rendered |
| 1 | Dean, Mead, Egerton, Bloodworth, Capo | ա Martin Friedman | 385.00 | 650.00 | 250,250 | Legal Fees |
| 2 | Milian, Swain & Associates | Deborah Swain | 225.00 | 800.00 | 180,000 | Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing |
| 3 | Milian, Swain & Associates | Cynthia Yapp | 175.00 | 480.00 | 84,000 | Assist w/MFRs, Data Requests, Audit, Recommendations Review, Hearing |
| 4 | M&R Consultants | Frank Seidman | 170.00 | 250.00 | 42,500 | U&UAnalysis, Assist w/ MFRs, Data Requests, Audit Facilitation, Hearing |
| 5 | ScottMadden | Dylan D'Ascendis | 295.00 | 180.00 | \$ 53,100 | ROE Analysis, Assist w/ MFRs, Data Requests, Hearing |
| 6 | Public Service Commission | | | | 9,000 | Filing Fee |
| 7 | Consultants Travel | | | | 5,000 | Travel, Hotel/Accommodation, Rental Care, Airfare |
| 8 | Water Service Corp. / UIF | | | | | Travel, Hotel/Accommodation, Rental Care, Airfare |
| 9 | Water Service Corp. / UIF | | | | 115,000 | Notices - postage, printing, publication |
| 10 | | | | | | - |
| 11 | Estimate Through Final Order | | | | \$ 748,850 | - |
| 12 | [] [] | | | | | |
| 13 | [] PAA | | | | | |
| 14 15 | [x] Commission Hearing | | | | | |
| 16 | Amortization Period 4 Years | | | | | |
| 17 | Explanation if different from Section | 367 0816 Florida | | | | |
| 18 | Explanation if different from Section | 307.0010, 1101100 | | | | |
| 19 | Amortization of Rate Case Expense: | | | | | |
| 20 | μ | | (A) | (B) | (C) | |
| 21 | | | Water | Wastewater | Total | |
| 22 | Current rate case expense | | 390,457 | 358,393 | 748,850 | |
| 23 | Appellate and remand rate case expe | ense ⁽¹⁾ | 20,714 | 19,013 | 39,727 | |
| 24 | Total projected rate case expense | | 411,171 | 377,406 | 788,577 | <u>-</u> |
| 25 | Annual Amortization | | \$ 102,793 | \$ 94,352 | \$ 197,144 | • |
| 26 | | | - | | | • |
| 27 | Method of allocation for the County | between water and wastev | water (based on | ERC count 12/3 | 31/19): | |
| 28 | Total Customer - County | | 35,101.30 | 32,218.80 | 67,320.10 | |
| 29 | Percentage of Customers | | 52.14% | 47.86% | 100.00% | |
| 30 | | | | | | |
| 31 | ⁽¹⁾ ORDER NO. PSC-2019-0363-PAA-W | /S | | | | |

Schedule: B-11

Company: Utilities Inc. of Florida Docket No.: 20200139-WS

Page 1 of 2 Schedule Year Ended: December 31, 2019 Preparer: Deborah D. Swain

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

| Line No. | Des | scription | Date | Budget Amount | | Term of Amort. | Test Year Amortization | |
|-------------|--------------------------------|-------------------------------------|------------|------------------|-------|-------------------|---------------------------|-------|
| 1 | PRESSURE WASH AND PAINT WTP | CROWELL PLUMBING INC. | 9/18/2017 | | ,500 | 84 months | \$ | 64 |
| 2 | WW PERMIT RENEWAL LK PLACID | 0.10 11 222 1 20 11 5 11 10 11 10 1 | 3/4/2015 | | ,979 | 120 months | \$ | 29 |
| 3 | WW PERMIT RENEWAL 10YR PERMIT | | 7/17/2015 | | 875 | 120 months | \$ | 8 |
| 4 | PAINT NORTH HYDRO TANK @ WTP | ENVIRONMENTAL EQUIPMENT SALES | 5/4/2017 | | ,767 | 84 months | \$ | 53 |
| 5 | CROWELL PLUMBING INC. | 5 yrs hydrotank inspection | 4/30/2018 | | ,600 | 60 months | ۶ \$ | 32 |
| 6 | | · | | | | | | 52 |
| | LEHIGH ENVIRONMENTAL SERVICE | TANK REPAIR AND CLEANUP | 9/30/2014 | | ,940 | 60 months | \$ | |
| 7 | FLORIDA PAINTERS OF LEE COUNTY | Blast & Coat Filters Weld Stee | 11/14/2016 | | 3,425 | 60 months | \$ | 8,68 |
| 8 | FLORIDA PAINTERS OF LEE COUNTY | Additional Welding | 1/3/2017 | | ,700 | 60 months | \$ | 54 |
| 9 | DEF CHGS-TANK MAINT&REP | FLORIDA PAINTERS OF LEE COUNTY | 3/20/2017 | | ,500 | 60 months | \$ | 30 |
| 10 | PINELLAS TREE SERVICE - REMOV | | 12/13/2015 | | ,875 | 60 months | \$ | 1,17 |
| 11 | WWTP PERMIT RENEWAL 5YR PERMIT | | 11/3/2015 | | ,380 | 60 months | \$ | 47 |
| 12 | DEF CHGS-OTHER WTR & SW | Surge Tank Grit Removal | 11/6/2017 | | ,498 | 60 months | \$ | 7,30 |
| 13 | GRIT REMOVAL @ M/C WWTP EQ | SURGE TANK CLEANOUT - POLSTON | 7/9/2015 | | ,404 | 60 months | \$ | 6,48 |
| 14 | KNIGHT ENGINEERING CONSULTANTS | HIGHLAND PT 5 YR HYDRO INSPECT | 9/19/2014 | \$ 2 | ,100 | 60 months | \$ | 28 |
| 15 | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/13/2016 | \$ 8 | ,306 | 60 months | \$ | 1,66 |
| 16 | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/13/2016 | \$ 2 | ,764 | 60 months | \$ | 55 |
| 17 | DEF CHGS-TANK MAINT&REP | PRECON CORPORATION | 3/28/2017 | \$ 28 | ,400 | 60 months | \$ | 5,68 |
| 18 | CUP RENEWAL INVOICES | | 8/14/2014 | \$ 33 | ,216 | 120 months | \$ | 3,32 |
| 19 | SHERWIN-WILLIAMS CO #2438 & 2 | LAKE LOUSIA PAINT FOR DOME | 2/27/2017 | \$ 3 | ,985 | 120 months | \$ | 39 |
| 20 | DEF CHGS-OTHER WTR & SW | CLEAN & INSPECT 1.0 GST | 3/26/2018 | \$ 7 | ,123 | 60 months | \$ | 1,42 |
| 21 | DEF CHGS-OTHER WTR & SW | MOBLIZATION FEE | 4/6/2018 | | ,781 | 60 months | \$ | 35 |
| 22 | DEF CHGS-OTHER WTR & SW | PAINT CR561 GST GUSSETS | 4/13/2018 | | 990 | 60 months | , \$ | 19 |
| 23 | DEF CHGS-OTHER WTR & SW | Hydro Tank Insp 5 yr Deprec | 4/30/2018 | | ,150 | 60 months | \$ | 43 |
| 24 | DEF CHGS-OTHER WTR & SW | Hydro Tank Insp 5 yr Deprec | 4/30/2018 | | ,150 | 60 months | \$ | 43 |
| 25 | DEF CHGS-OTHER WTR & SW | Hydro Tank Insp 5 yr Deprec | 4/30/2018 | | ,450 | 60 months | \$ | 1,29 |
| 26 | DEF CHGS-TANK MAINT&REP | PLASTIC COMPOSITES INC. | 11/1/2016 | | ,294 | 144 months | \$ | 3,94 |
| 20 27 | | | 3/20/2014 | | | | | |
| | DEF CHGS-TANK MAINT&REP WTR | FL RECLASS | | | ,500 | 60 months | \$ | 63 |
| 28 | ECO-2000 INC | HYDRO TANK REHAB | 5/2/2014 | | ,285 | 60 months | \$ | 74 |
| 29 | ECO-2000 INC | HYDRO TANK REHAB | 7/8/2014 | | ,080 | 60 months | \$ | 1,00 |
| 30 | ECO-2000 INC | HYDRO TANK REHAB | 7/9/2014 | | ,055 | 60 months | \$ | 89 |
| 31 | ECO-2000 INC | HYDRO TANK REFURB | 8/5/2014 | | ,080 | 60 months | \$ | 1,17 |
| 32 | CROWELL PLUMBING AND HEATING | WELL #2 TANK INSPECTION | 9/30/2014 | | ,000 | 60 months | \$ | 40 |
| 33 | KNIGHT ENGINEERING CONSULTANTS | GST Inspection-Amort 5yrs. | 4/6/2015 | \$ 2 | ,100 | 60 months | \$ | 42 |
| 34 | KNIGHT ENGINEERING CONSULTANTS | GST Inspection-Amort 5yrs. | 4/9/2015 | \$ 2 | ,100 | 60 months | \$ | 42 |
| 35 | THOMAS L. KNIGHT PE PROFESSION | 5yr Tank Inspection | 3/28/2016 | \$ 2 | ,250 | 60 months | \$ | 4. |
| 36 | THOMAS L. KNIGHT PE PROFESSION | 5 Yr. Hydro Tank Inspections | 3/15/2016 | \$ 2 | ,250 | 60 months | \$ | 4 |
| 37 | THOMAS L. KNIGHT PE PROFESSION | 5 Yr. Hydro Tank Inspections | 3/15/2016 | \$ 2 | ,250 | 60 months | \$ | 4. |
| 38 | THOMAS L. KNIGHT PE PROFESSION | 5 Yr. Hydro Tank Inspections | 3/15/2016 | | ,250 | 60 months | \$ | 4: |
| 39 | THOMAS L. KNIGHT PE PROFESSION | 5 Yr. Hydro Tank Inspections | 3/15/2016 | | ,250 | 60 months | \$ | 4: |
| 40 | THOMAS L. KNIGHT PE PROFESSION | 5 yr Hydro Tank Inspection | 5/20/2016 | | ,250 | 60 months | , \$ | 45 |
| 41 | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/13/2016 | | ,266 | 60 months | \$ | 2! |
| 42 | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/13/2016 | | ,116 | 60 months | \$ | 2 |
| 42 43 | | | | | | | | |
| | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/15/2016 | | ,116 | 60 months | \$ | 2: |
| 44 | DEF CHGS-TANK MAINT&REP | THOMAS L. KNIGHT PE PROFESSION | 6/16/2016 | | ,250 | 60 months | \$ | 4: |
| 45 | THOMAS L. KNIGHT PE PROFESSION | 2016 5 Yr. Hydro Inspection | 6/16/2016 | | ,250 | 60 months | \$ | 4: |
| 46 | DEF CHGS-TANK MAINT&REP | THOMAS L. KNIGHT PE PROFESSION | 7/15/2016 | | ,250 | 60 months | \$ | 4. |
| 47 | CROWELL PLUMBING INC. | Blast, Coat & Inspect Hyd Tk@L/T | 8/19/2014 | | ,000 | 60 months | \$ | 2,6 |
| 48 | COA-UIF | | 12/31/2014 | \$ 2 | ,198 | 60 months | \$ | 4 |
| 49 | UTILITY SERVICES ASSOCIATES, L | | 7/2/2015 | \$ 3 | ,534 | 60 months | \$ | 7 |
| 50 | EXCEL ENGINEERING CONSULTANTS | OV 132533 AND OV 139796 | 7/1/2013 | \$ 10 | ,871 | 240 months | \$ | 5 |
| 51 | RCL VARIOUS EXPENSES | RCL OV 160886 | 2/28/2014 | \$ 8 | ,549 | 120 months | \$ | 8 |
| 52 | DEF CHGS-OTHER WTR & SW | 5 Yr. Hydro Tank Inspection | 5/15/2018 | \$ 2 | ,150 | 120 months | \$ | 2 |
| 53 | ECO-2000 INC | KNOLLWOOD HYDRO TANK REHAB | 5/8/2014 | \$ 10 | ,000 | 60 months | \$ | 6 |
| 54 | THOMAS L. KNIGHT PE PROFESSION | 5 Yr. Hydro Tank Inspections | 3/15/2016 | | ,250 | 60 months | \$ | 4 |
| 55 | DEF CHGS-TANK MAINT&REP | RON PERRIN WATER TECHNOLOGIES | 6/13/2016 | | ,419 | 60 months | \$ | 3,2 |
| 56 | DEF CHGS-OTHER | E III. I ECHNOLOGIES | 9/30/2015 | | ,,413 | 60 months | \$ | 2,1 |
| 50 57 | | | | | | 60 months | | |
| | DEF CHGS-OTHER | | 9/30/2015 | | ,109 | | \$ | 4 |
| 58 | WEKIVA PLANT LANDSCAPING | CANADIE LAD EEE | 2/6/2015 | | ,422 | 60 months | \$ | 8 |
| 59 | DEF CHGS-MULTI YR TESTING | SAMPLE LAB FEE | 2/28/2018 | | ,195 | 36 months | \$ | 39 |
| 60 | DEF CHGS-MULTI YR TESTING | Lab Fee402610 | 3/2/2018 | | 704 | 36 months | \$ | 23 |
| 61 | DEF CHGS-MULTI YR TESTING | LAB FEE-18-02-341 | 3/16/2018 | \$ | 600 | 36 months | \$ | 20 |
| | | Wekiva Filter Media Replacment | 11/29/2016 | | ,747 | 60 months | \$ | 17,14 |

Schedule Year Ended: December 31, 2019

Schedule: B-11 Page 2 of 2 Preparer: Deborah D. Swain

Explanation: Provide an analysis of all maintenance projects greater than 2% of test year revenues per system which occurred during the 2 years prior to the test year, the test year, and the budgeted amount for 1 year subsequent to the test year. For each project, provide a description, the total cost or budgeted amount and how often the project should be repeated.

| Line No. | D | | Date | | Budget | Term of | | est Year |
|-------------|---------------------------------|---------------------------------|------------|----|---------|------------|----|------------|
| | | scription | | | mount | Amort. | _ | ortization |
| 1 | BUSHWACKER TREE SERVICE | TREE TRIMMING AND REMOVAL | 9/30/2014 | | 13,500 | 60 months | \$ | 1,800 |
| 2 | DOCKET NO. 2011-011-S | | 7/1/2006 | | 99,884 | 180 months | \$ | 6,659 |
| 3 | DOCKET NO. 2011-011-S | | 7/1/2006 | | 227,056 | 180 months | \$ | 15,137 |
| 4 | GAYDOS HYDRO SERVUCES LLC - WA | | 10/15/2015 | | 10,000 | 60 months | \$ | 2,000 |
| 5 | DOCKET NO. 140135-WS | COA-LABRADOR | 7/31/2015 | | 3,693 | 60 months | \$ | 739 |
| 6 | LABRADOR UTILITIES COA DEF | CHGS TANK MAINT AND REP SWR | 7/31/2012 | | 10,740 | 240 months | \$ | 537 |
| 7 | PB WTP TANK REHABS | CP # 2013117 / 260.2960 | 12/31/2013 | | 160,795 | 120 months | \$ | 16,079 |
| 8 | FDEP WWTF PERMIT RENEWAL | | 3/2/2015 | \$ | 3,000 | 60 months | \$ | 600 |
| 9 | KNIGHT ENGINEERING CONSULTANTS | WWTP Permit Amortize over 5ys | 4/6/2015 | \$ | 1,950 | 60 months | \$ | 390 |
| 10 | DEF CHGS-OTHER WTR & SW | PAINT FOR WTP CHLORINE ROOM | 2/19/2018 | \$ | 383 | 60 months | \$ | 77 |
| 11 | DEF CHGS-MULTI YR TESTING | PENNBROOKE GST & PIPING PAINT | 2/27/2018 | \$ | 4,447 | 60 months | \$ | 889 |
| 12 | DEF CHGS-OTHER WTR & SW | PAINT GST'S & PIPING | 3/6/2018 | \$ | 8,300 | 60 months | \$ | 1,660 |
| 13 | DEF CHGS-OTHER WTR & SW | PAINT FOR GST'S 3/13/18 | 3/15/2018 | \$ | 354 | 60 months | \$ | 71 |
| 14 | KNIGHT ENGINEERING CONSULTANTS | 4 OUTOF 5 5YR TANK INSPECTIONS | 4/7/2015 | \$ | 8,400 | 60 months | \$ | 1,680 |
| 15 | DP GST PAINTING | | 7/12/2018 | \$ | 36,973 | 60 months | \$ | 7,395 |
| 16 | KIMLEY-HORN AND ASSOC, INC. | Crownwood WWTF 5 Year CAR | 8/16/2018 | \$ | 2,500 | 120 months | \$ | 250 |
| 17 | WW PERMIT RENEWAL | 10 Years | 8/20/2018 | \$ | 3,000 | 120 months | \$ | 300 |
| 18 | WW PERMIT RENEWAL ENGINEERING | 10 Years | 9/11/2018 | \$ | 3,910 | 120 months | \$ | 391 |
| 19 | FLORIDA PAINTERS OF LEE COUNTY | Paint Plant kickplates&Piping | 9/17/2018 | \$ | 12,490 | 96 months | \$ | 1,561 |
| 20 | SHERWIN-WILLIAMS CO #2982 | Tank sealants, coatings, paints | 10/3/2018 | \$ | 1,645 | 60 months | \$ | 329 |
| 21 | VNP PAINTING CO. | 1st payment for MC WWTP paint | 10/7/2018 | \$ | 13,994 | 60 months | \$ | 2,799 |
| 22 | IPS INNOVATIVE PROPERTY SERVIC | Treat/ Paint entire facility | 10/12/2018 | \$ | 2,741 | 60 months | \$ | 544 |
| 23 | DEF CHGS-TANK MAINT&REP SWR | VNP PAINTING CO. | 11/26/2018 | \$ | 13,994 | 60 months | \$ | 2,799 |
| 24 | IPS INNOVATIVE PROPERTY SERVIC | PAINT REUSE GEN FUEL TANK | 1/10/2019 | \$ | 720 | 60 months | \$ | 144 |
| 25 | FLORIDA PAINTERS OF LEE COUNTY | Painting WWTP DEF/Amort 10yr | 2/13/2019 | \$ | 25,525 | 60 months | \$ | 4,671 |
| 26 | VNP PAINTING CO. | Final Payment for MC WWP paint | 2/20/2019 | \$ | 29,988 | 60 months | \$ | 5,488 |
| 27 | FEB 19 CP CLOSE | CLOSE CP 2018129 TO 5001380 | 2/28/2019 | \$ | 74,674 | 60 months | \$ | 13,666 |
| 28 | TRAVERSE GROUP INC. | Pond 2 Scarification | 3/29/2019 | \$ | 41,973 | 60 months | \$ | 7,038 |
| 29 | VNP PAINTING CO. | Add'l Painting & 5yr Warrranty | 4/23/2019 | \$ | 13,600 | 60 months | \$ | 2,049 |
| 30 | KNIGHT ENGINEERING CONSULTANTS | Highland Pt 5Yr Hydro Insp | 9/11/2019 | | 2,350 | 60 months | \$ | 157 |
| 31 | CROWELL PLUMBING INC. | Blast&Coat Interior Exterior | 9/19/2019 | Ś | 24,350 | 60 months | \$ | 1,628 |
| 32 | TRAVERSE GROUP INC. | Wekiva Ponds 3/4 Scarify | 10/23/2019 | | 36,913 | 60 months | \$ | 1,861 |
| 33 | CROWELL PLUMBING INC. | Well 2 blast&coat | 12/13/2019 | | 22,850 | 60 months | \$ | 388 |
| 34 | KNIGHT ENGINEERING CONSULTANTS | 5 Yr. WTP GST Inspection | 12/9/2019 | | 2,400 | 120 months | \$ | 20 |
| 35 | Cypress Lakes I&I Investigation | 10 Yr. I&I Improvements | 9/30/2020 | | 50,000 | 120 months | \$ | 50,000 |

Allocation of Expenses

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 1 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

of Florida Allocation Percentage

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | | | |
|----------|--------------------------|------------------------------------|-----------------|---------------------|---------|-----------------------|--|-------------|-------------|----------|--------|--|--|
| | | | | | | | Historical Month Ending January 31, 2019 | | | | | | |
| | | | | ocation Percentages | | | Amounts Allocated | | | | | | |
| | G/L | | Utilities, Inc. | Other | | Description | Utilities, Inc. | Other | | | | | |
| Line | Acct. | | of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.14% | 47.86% | | |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer | | |
| 1 | Water Service Corp. Allo | ocated Evnenses: | | | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 21.96% | 78.04% | 100.00% | ERC | \$28,150 | \$100,061 | \$128,211 | 14,677 | 13,4 | | |
| 3 | 408 | Taxes Other than Income | 22.17% | 77.83% | 100.00% | ERC | \$10,368 | \$36,392 | \$46,759 | 5,406 | 4,9 | | |
| 4 | 409 | Taxes Other | 22.18% | 77.82% | 100.00% | ERC | (\$106) | (\$371) | (\$477) | (55) | .,. | | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | | | |
| 6 | 420 | Interest During Construction | 22.17% | 77.83% | 100.00% | ERC | (\$202) | (\$709) | (\$911) | (105) | | | |
| 7 | 427.2 | Interest Expense | 22.17% | 77.83% | 100.00% | ERC | (\$785) | (\$2,757) | (\$3,542) | (409) | (| | |
| 8 | 601/701/603/703 | Salaries | 22.17% | 77.83% | 100.00% | ERC | \$126,963 | \$445,654 | \$572,617 | 66,198 | 60, | | |
| 9 | 604/704 | Employee Benefits | 22.17% | 77.83% | 100.00% | ERC | \$21,356 | \$74,964 | \$96,321 | 11,135 | 10, | | |
| 10 | 620/720 | Materials and Supplies | 22.17% | 77.83% | 100.00% | ERC | \$2,142 | \$7,518 | \$9,659 | 1,117 | 1,0 | | |
| 11 | 632/732 | Contractual Services - Accounting | 22.17% | 77.83% | 100.00% | ERC | \$12,343 | \$43,324 | \$55,667 | 6,435 | 5,9 | | |
| 12 | 633/733 | Contractual Services - Legal | 22.17% | 77.83% | 100.00% | ERC | \$360 | \$1,264 | \$1,624 | 188 | : | | |
| 13 | 634/734 | Management Fees | 22.17% | 77.83% | 100.00% | ERC | \$114,130 | \$400,609 | \$514,739 | 59,507 | 54,6 | | |
| 14 | 636/736 | Contractual Services - Other | 22.17% | 77.83% | 100.00% | ERC | \$45,791 | \$160,731 | \$206,522 | 23,875 | 21,9 | | |
| 15 | 641/741 | Rent Expense | 22.17% | 77.83% | 100.00% | ERC | \$525 | \$1,841 | \$2,366 | 274 | 2 | | |
| 16 | 650/750 | Transportation Expenses | 22.17% | 77.83% | 100.00% | ERC | \$521 | \$1,830 | \$2,351 | 272 | 1 | | |
| 17 | 657/757 | Insurance - General Liability | 22.17% | 77.83% | 100.00% | ERC | \$4,009 | \$14,072 | \$18,081 | 2,090 | 1,9 | | |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | | | |
| 19 | 670/770 | Bad Debt Expense | 22.17% | 77.83% | 100.00% | ERC | \$209 | \$732 | \$941 | 109 | | | |
| 20 | 675/775 | Miscellaneous Expenses | 22.17% | 77.83% | 100.00% | ERC | \$35,475 | \$124,522 | \$159,997 | 18,497 | 16, | | |
| 21 | | | | | | | \$401,250 | \$1,409,677 | \$1,810,927 | 209,210 | 192, | | |
| 22 | | | | | | | | | | <u> </u> | | | |
| 23 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | | | |
| 24 | | | | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.95% | 1.05% | 100.00% | ERC | \$32,910 | \$350 | \$33,260 | 17,159 | 15,7 | | |
| 26 | 408 | Taxes Other than Income | 99.00% | 1.00% | 100.00% | ERC | \$33,997 | \$343 | \$34,339 | 17,726 | 16,2 | | |
| 27 | 414 | Disposal-Proceeds | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | | | |
| 28 | 420 | Interest During Construction | 0.00% | 0.00% | 0.00% | ERC | \$0 | | \$0 | - | | | |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - | | |
| 30 | 601/701/603/703 | Salaries | 98.98% | 1.02% | 100.00% | ERC | \$99,195 | \$1,025 | \$100,220 | 51,720 | 47,4 | | |
| 31 | 604/704 | Employee Benefits | 98.93% | 1.07% | 100.00% | ERC | \$91,583 | \$990 | \$92,573 | 47,751 | 43,8 | | |
| 32 | 620/720 | Materials and Supplies | 98.76% | 1.24% | 100.00% | ERC | \$124 | \$2 | \$125 | 64 | | | |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | | | |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | | | |
| 35 | 636/736 | Contractual Services - Other | 98.76% | 1.24% | 100.00% | ERC | \$5,029 | \$63 | \$5,092 | 2,622 | 2,4 | | |
| 36 | 642/742 | Rental of Equipment | 98.76% | 1.24% | 100.00% | ERC | \$308 | . \$4 | \$312 | 160 | 1 | | |
| 37 | 650/750 | Transportation Expense | 98.76% | 1.24% | 100.00% | ERC | \$22,617 | \$283 | \$22,900 | 11,793 | 10,8 | | |
| 38 | 657/757 | Insurance - General | 98.79% | 1.21% | 100.00% | ERC | \$39,018 | \$476 | \$39,494 | 20,344 | 18,6 | | |
| 39 | 659/759 | Insurance - Other | 98.76% | 1.24% | 100.00% | ERC | \$10,210 | \$128 | \$10,338 | 5,324 | 4,8 | | |
| 40 | 666/766 | Rate Case Expense | 98.76% | 1.24% | 100.00% | ERC | \$21,400 | \$268 | \$21,667 | 11,158 | 10,2 | | |
| 41 | 667/767 | Reg. Commission Exp Other | 98.76% | 1.24% | 100.00% | ERC | \$225 | \$3 | \$228 | 117 | 1 | | |
| 42 | 675/775 | Miscellaneous Expenses | 98.80% | 1.20% | 100.00% | ERC | \$37,602 | \$458 | \$38,060 | 19,606 | 17,9 | | |
| 43 | | | | | | | \$ 394,218 | \$ 4,392 | \$ 398,609 | 205,544 | 188,6 | | |
| 44 | | | | | | | | | | | | | |
| 45 | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | | | |
| 46 | | | | | | | | | | | | | |
| 47 48 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | Ś - | \$0 | \$ - | | | | |
| | | | | | | | | | | | | | |

Preparer: Deborah D. Swain

Schedule B-12 Page 2 of 13

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

of Florida Allocation Percentage

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|----------------------------------|--------------------------|------------------------------------|----------------------------|--------------------------------|---------|--|-------------------------------|--------------------------------|----------------------------|-----------------|-----------------|
| | | | | | | | | | onth Ending February 28, 2 | 019 | |
| | 6.0 | | Alloca | tion Percentages | | B 1 - 1 | Heller - L. | Amounts Allocated | | | |
| Line No. | G/L Acct. No. | Description | Utilities, Inc. of Florida | Other Companies/ Systems | Total | Description of Allocation Method | Utilities, Inc. of Florida | Other Companies/ Systems | Total | 52.12% Water | 47.88% Sewer |
| 1 | Water Service Corp. Allo | ocated Evpopros: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.02% | 77.98% | 100.00% | ERC | \$39,712 | \$140,595 | \$180,307 | 20,698 | 19,01 |
| 3 | 408 | Taxes Other than Income | 22.18% | 77.82% | 100.00% | ERC | \$19,254 | \$67,563 | \$86,817 | 10,035 | 9,21 |
| 4 | 409 | Taxes Other | 22.17% | 77.83% | 100.00% | ERC | (\$102) | (\$358) | (\$460) | (53) | (4 |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | (55) | (- |
| 6 | 420 | Interest During Construction | 22.17% | 77.83% | 100.00% | ERC | (\$160) | (\$560) | (\$720) | (83) | (7 |
| 7 | 427.2 | Interest Expense | 22.18% | 77.82% | 100.00% | ERC | (\$635) | (\$2,227) | (\$2,862) | (331) | (30 |
| 8 | 601/701/603/703 | Salaries | 22.18% | 77.82% | 100.00% | ERC | \$123,828 | \$434,507 | \$558,335 | 64,539 | 59,28 |
| 9 | 604/704 | Employee Benefits | 22.18% | 77.82% | 100.00% | ERC | \$29,665 | \$104,094 | \$133,759 | 15,462 | 14,20 |
| 10 | 620/720 | Materials and Supplies | 22.18% | 77.82% | 100.00% | ERC | \$10,068 | \$35,329 | \$45,397 | 5,248 | 4,82 |
| 11 | | | 22.18% | 77.82% | 100.00% | ERC | | \$43,551 | | 6,469 | 4,62 5,94 |
| | 632/732 | Contractual Services - Accounting | | | | | \$12,411 | | \$55,962 | | |
| 12 | 633/733 | Contractual Services - Legal | 22.18% | 77.82% | 100.00% | ERC | \$48 | \$168 | \$216 | 25 | 2 |
| 13 | 634/734 | Management Fees | 22.18% | 77.82% | 100.00% | ERC | \$114,159 | \$400,580 | \$514,739 | 59,500 | 54,65 |
| 14 | 636/736 | Contractual Services - Other | 22.18% | 77.82% | 100.00% | ERC | \$32,424 | \$113,775 | \$146,199 | 16,899 | 15,52 |
| 15 | 641/741 | Rent Expense | 22.18% | 77.82% | 100.00% | ERC | \$2,630 | \$9,227 | \$11,857 | 1,371 | 1,25 |
| 16 | 650/750 | Transportation Expenses | 22.13% | 77.87% | 100.00% | ERC | \$26 | \$90 | \$116 | 13 | 1 |
| 17 | 657/757 | Insurance - General Liability | 22.18% | 77.82% | 100.00% | ERC | \$4,010 | \$14,071 | \$18,081 | 2,090 | 1,92 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | |
| 19 | 670/770 | Bad Debt Expense | 22.18% | 77.82% | 100.00% | ERC | \$335 | \$1,177 | \$1,512 | 175 | 16 |
| 20 | 675/775 | Miscellaneous Expenses | 22.18% | 77.82% | 100.00% | ERC | \$25,957 | \$91,083 | \$117,040 | 13,529 | 12,42 |
| 21 | | | | | | | \$413,632 | \$1,452,664 | \$1,866,296 | 215,585 | 198,04 |
| 22 | | | | | | | | | | | |
| 23 24 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.95% | 1.05% | 100.00% | ERC | \$32,650 | \$347 | \$32,997 | 17,017 | 15,63 |
| 26 | 408 | Taxes Other than Income | 99.03% | 0.97% | 100.00% | ERC | \$27,926 | \$274 | \$28,200 | 14,555 | 13,37 |
| 27 | 414 | Disposal-Proceeds | 98.77% | 1.23% | 100.00% | ERC | (\$9,555) | (\$119) | (\$9,674) | (4,980) | (4,57 |
| 28 | 420 | Interest During Construction | 0.00% | 0.00% | 0.00% | ERC | (\$ 5 ,555) \$0 | (5115) | (\$9,674) | (4,360) | (4,37 |
| | | <u> </u> | | | | ERC | | ćo | \$0 \$0 | - | |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | | \$0 | \$0 | | - | - 47.22 |
| 30 | 601/701/603/703 | Salaries | 98.99% | 1.01% | 100.00% | ERC | \$98,845 | \$1,011 | \$99,856 | 51,518 | 47,32 |
| 31 | 604/704 | Employee Benefits | 98.94% | 1.06% | 100.00% | ERC | \$111,376 | \$1,189 | \$112,565 | 58,049 | 53,32 |
| 32 | 620/720 | Materials and Supplies | 98.77% | 1.23% | 100.00% | ERC | \$241 | \$3 | \$244 | 126 | 11 |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 35 | 636/736 | Contractual Services - Other | 98.77% | 1.23% | 100.00% | ERC | \$5,051 | \$63 | \$5,114 | 2,633 | 2,41 |
| 36 | 642/742 | Rental of Equipment | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 37 | 650/750 | Transportation Expense | 98.77% | 1.23% | 100.00% | ERC | \$24,708 | \$309 | \$25,016 | 12,878 | 11,83 |
| 38 | 657/757 | Insurance - General | 98.80% | 1.20% | 100.00% | ERC | \$39,018 | \$476 | \$39,494 | 20,336 | 18,68 |
| | 659/759 | Insurance - Other | 98.77% | 1.23% | 100.00% | ERC | \$6,309 | \$79 | \$6,387 | 3,288 | 3,02 |
| 39 | 666/766 | Rate Case Expense | 98.77% | 1.23% | 100.00% | ERC | \$21,400 | \$268 | \$21,667 | 11,154 | 10,24 |
| 40 | • | Reg. Commission Exp Other | 98.77% | 1.23% | 100.00% | ERC | \$1,009 | \$13 | \$1,022 | 526 | 48 |
| 39 40 41 | 667/767 | | 98.76% | 1.24% | 100.00% | ERC | \$21,380 | \$268 | \$21,648 | 11,143 | 10,23 |
| 40 41 42 | • | Miscellaneous Expenses | 30.7070 | | | | \$ 380,359 | \$ 4,179 | \$ 384,538 | 198,243 | 182,11 |
| 40 41 42 | 667/767 | Miscellaneous Expenses | 30.70% | | | | | | | | |
| 40 41 42 43 44 | 667/767 675/775 | · | 30.70% | | | | | | : | | |
| 40 41 42 43 | 667/767 | · | 36.70% | | | | | | | | |
| 40 41 42 43 44 45 | 667/767 675/775 | · | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | | \$0 \$ - | \$ - | | |

Allocation of Expenses

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 3 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

of Florida Allocation Percentage

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | | |
|----------|--|---------------------------------------|----------------------------|------------------|---------|-----------------------|--|-------------------|------------------------|---------|--------|--|
| | | | | | | | Historical Month Ending March 31, 2019 | | | | | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | | | |
| | G/L | | | Other | | Description | Utilities, Inc. | Other | | | | |
| ine | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.12% | 47.88% | |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer | |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.25% | 77.75% | 100.00% | ERC | \$32,728 | \$114,391 | \$147,118 | 17,057 | 15,6 | |
| 3 | 408 | Taxes Other than Income | 22.45% | 77.55% | 100.00% | ERC | \$9,125 | \$31,522 | \$40,647 | 4,756 | 4,3 | |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | | |
| 6 | 420 | Interest During Construction | 22.45% | 77.55% | 100.00% | ERC | (\$162) | (\$558) | (\$720) | (84) | | |
| 7 | 427.2 | Interest Expense | 22.45% | 77.55% | 100.00% | ERC | (\$302) | (\$1,045) | (\$1,347) | (158) | (| |
| 8 | 601/701/603/703 | Salaries | 22.45% | 77.55% | 100.00% | ERC | \$127,510 | \$440,463 | \$567,973 | 66,454 | 61,0 | |
| 9 | 604/704 | Employee Benefits | 22.45% | 77.55% | 100.00% | ERC | \$30,051 | \$103,807 | \$133,859 | 15,662 | 14, | |
| 10 | 620/720 | Materials and Supplies | 22.45% | 77.55% | 100.00% | ERC | (\$13,414) | (\$46,337) | (\$59,752) | (6,991) | (6,4 | |
| 11 | 632/732 | Contractual Services - Accounting | 22.45% | 77.55% | 100.00% | ERC | \$12,497 | \$43,170 | \$55,667 | 6,513 | 5,9 | |
| 12 | 633/733 | Contractual Services - Legal | 22.45% | 77.55% | 100.00% | ERC | \$817 | \$2,824 | \$3,641 | 426 | | |
| 13 | 634/734 | Management Fees | 22.45% | 77.55% | 100.00% | ERC | \$115,559 | \$399,180 | \$514,739 | 60,226 | 55, | |
| 14 | 636/736 | Contractual Services - Other | 22.45% | 77.55% | 100.00% | ERC | \$31,359 | \$108,323 | \$139,682 | 16,343 | 15, | |
| 15 | 641/741 | Rent Expense | 22.45% | 77.55% | 100.00% | ERC | \$15,446 | \$53,355 | \$68,800 | 8,050 | 7, | |
| 16 | 650/750 | Transportation Expenses | 22.44% | 77.56% | 100.00% | ERC | \$59 | \$203 | \$261 | 31 | | |
| 17 | 657/757 | Insurance - General Liability | 22.45% | 77.55% | 100.00% | ERC | \$4,059 | \$14,022 | \$18,081 | 2,116 | 1, | |
| 18 | 659/759 | Other Insurance | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | | |
| 19 | 670/770 | Bad Debt Expense | 22.45% | 77.55% | 100.00% | ERC | \$246 | \$850 | \$1,096 | 128 | | |
| 20 | 675/775 | Miscellaneous Expenses | 22.45% | 77.55% | 100.00% | ERC | \$25,149 | \$86,874 | \$112,023 | 13,107 | 12 | |
| 21 | | , , , , , , , , , , , , , , , , , , , | | | | | \$390,727 | \$1,351,042 | \$1,741,769 | 203,635 | 187, | |
| 22 | | | | | | | | | | | | |
| | Water Service Corp. Allo | ocated State Evnenses | | | | | | | | | | |
| 24 | Water Service Corp. 7 mo | volted state expenses | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.97% | 1.03% | 100.00% | ERC | \$30,530 | \$319 | \$30,849 | 15,911 | 14,0 | |
| 26 | 408 | Taxes Other than Income | 99.04% | 0.96% | 100.00% | ERC | \$27,109 | \$264 | \$27,373 | 14,129 | 12, | |
| 27 | 414 | Disposal-Proceeds | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | 12) | |
| 28 | 420 | Interest During Construction | 0.00% | 0.00% | 0.00% | ERC | \$0 | ŶŮ. | \$0 | _ | | |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | (\$0) | \$0 | 0 | | |
| 30 | 601/701/603/703 | Salaries | 98.99% | 1.01% | 100.00% | ERC | \$99,748 | \$1,015 | \$100,763 | 51,986 | 47, | |
| 31 | 604/704 | Employee Benefits | 98.95% | 1.05% | 100.00% | ERC | \$95,375 | \$1,011 | \$96,385 | 49,706 | 45, | |
| 32 | 620/720 | Materials and Supplies | 98.70% | 1.30% | 100.00% | ERC | \$397 | \$1,011 | \$402 | 207 | 43, | |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | 207 | | |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | | |
| 35 | 636/736 | Contractual Services - Other | 98.77% | 1.23% | 100.00% | ERC | \$4,938 | \$62 | \$5,000 | 2,574 | 2, | |
| 36 | 642/742 | Rental of Equipment | 0.00% | 0.00% | 0.00% | ERC | \$4,538 | \$0 | \$5,000 | 2,374 | ۷, | |
| 37 | 650/750 | Transportation Expense | 98.77% | 1.23% | 100.00% | ERC | \$31,372 | \$391 | \$31,763 | 16,350 | 15, | |
| 38 | 657/757 | Insurance - General | 98.80% | 1.20% | 100.00% | ERC | \$38,884 | \$473 | \$39,357 | 20,265 | 18, | |
| 39 | 659/759 | Insurance - Other | 98.77% | 1.23% | 100.00% | ERC | \$3,638 | \$475 \$45 | \$3,683 | 1,896 | 1, | |
| 10 | 666/766 | Rate Case Expense | 98.77% | 1.23% | 100.00% | ERC | \$21,401 | \$267 | \$21,667 | 11,153 | 10, | |
| 40 41 | 667/767 | | 98.77% | 1.23% | 100.00% | ERC | \$369 | \$5 | \$373 | 192 | 10, | |
| | | Reg. Commission Exp Other | | | | | | · | | | | |
| 12 12 | 675/775 | Miscellaneous Expenses | 98.77% | 1.23% | 100.00% | ERC | \$34,991 | \$436 | \$35,427 \$ 393,044 | 18,236 | 16, | |
| 43 | | | | | | | \$ 388,753 | \$ 4,292 | 393,044 ج | 202,606 | 186, | |
| 44 | \\\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\-\- | | | | | | | | | | | |
| | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | | |
| | | | 19.90% | 80.10% | 100.00% | Unallocated Rate Base | \$777,275 | \$3,129,449 | \$3,906,724 | 405,092 | 372, | |
| 46 47 | 427 | Interest Expense | | | | | | | | | | |

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 4 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|--|---|---|--|---|---|--|---|---|--|--|---|
| | | | | | | | | Historica | Month Ending April 30, 201 | 9 | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | | |
| | G/L | | | Other | | Description | Utilities, Inc. | Other | | | |
| Line | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.14% | 47.86% |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.22% | 77.78% | 100.00% | ERC | \$33,055 | \$115,717 | \$148,771 | 17,236 | 15,81 |
| 3 | 408 | Taxes Other than Income | 22.42% | 77.58% | 100.00% | ERC | \$12,641 | \$43,742 | \$56,383 | 6,591 | 6,04 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | 0,0 |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | _ | |
| 6 | 420 | Interest During Construction | 22.42% | 77.58% | 100.00% | ERC | (\$161) | (\$559) | (\$720) | (84) | (7 |
| 7 | 427.2 | Interest Expense | 22.42% | 77.58% | 100.00% | ERC | (\$280) | (\$968) | (\$1,248) | (146) | (13 |
| 8 | 601/701/603/703 | Salaries | 22.42% | 77.58% | 100.00% | ERC | \$135,485 | \$468,834 | \$604,320 | 70,646 | 64,83 |
| 9 | 604/704 | Employee Benefits | 22.42% | 77.58% | 100.00% | ERC | \$33,419 | \$115,643 | \$149,061 | 17,426 | 15,99 |
| 10 | 620/720 | Materials and Supplies | 22.42% | 77.58% | 100.00% | ERC | \$2,562 | \$8,864 | \$11,426 | 1,336 | 1,22 |
| 11 | 632/732 | Contractual Services - Accounting | 22.42% | 77.58% | 100.00% | ERC | \$12,480 | \$43,187 | \$55,667 | 6,508 | 5,97 |
| 12 | 633/733 | Contractual Services - Legal | 22.42% | 77.58% | 100.00% | ERC | \$1,659 | \$5,741 | \$7,400 | 865 | 79 |
| 13 | 634/734 | Management Fees | 22.42% | 77.58% | 100.00% | ERC | \$115,402 | \$399,337 | \$514,739 | 60,174 | 55,22 |
| 14 | 636/736 | Contractual Services - Other | 22.42% | 77.58% | 100.00% | ERC | \$34,977 | \$121,034 | \$156,011 | 18,238 | 16,73 |
| 15 | 641/741 | Rent Expense | 22.42% | 77.58% | 100.00% | ERC | \$15,425 | \$53,376 | \$68,800 | 8,043 | 7,38 |
| 16 | 650/750 | Transportation Expenses | 22.40% | 77.60% | 100.00% | ERC | \$67 | \$232 | \$300 | 35 | 3 |
| 17 | 657/757 | Insurance - General Liability | 22.42% | 77.58% | 100.00% | ERC | \$4,054 | \$14,027 | \$18,081 | 2,114 | 1,94 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | |
| 19 | 670/770 | Bad Debt Expense | 22.42% | 77.58% | 100.00% | ERC | \$385 | \$1,331 | \$1,716 | 201 | 18 |
| 20 | 675/775 | Miscellaneous Expenses | 22.42% | 77.58% | 100.00% | ERC | \$39,457 | \$136,536 | \$175,993 | 20,574 | 18,88 |
| 21 | | | | | | | \$440,625 | \$1,526,074 | \$1,966,699 | 229,756 | 210,86 |
| 22 | | | | | | | | | | | |
| 23 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.96% | 1.04% | 100.00% | ERC | \$31,326 | \$329 | \$31,655 | 16,334 | 14,99 |
| 26 | 408 | Taxes Other than Income | 99.16% | 0.84% | 100.00% | ERC | \$39,081 | \$333 | \$39,414 | 20,378 | 18,70 |
| 27 | 414 | Disposal-Proceeds | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 28 | 420 | Interest During Construction | 0.00% | 0.00% | 0.00% | ERC | \$0 | | \$0 | - | - |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 30 | 601/701/603/703 | Salaries | 98.95% | 1.05% | 100.00% | ERC | \$101,551 | \$1,076 | \$102,627 | 52,952 | 48,59 |
| 31 | 604/704 | Employee Benefits | 99.03% | 0.97% | 100.00% | ERC | \$103,673 | \$1,014 | \$104,686 | 54,058 | 49,61 |
| 32 | 620/720 | Materials and Supplies | 98.77% | 1.23% | 100.00% | ERC | \$895 | \$11 | \$907 | 467 | 42 |
| | | | | | | | | | | | - |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 33 34 | 631/731 633/733 | Contractual Services - Engineering Contractual Services - Legal | 0.00% 0.00% | 0.00% 0.00% | 0.00% 0.00% | ERC ERC | \$0 \$0 | \$0 \$0 | \$0 \$0 | - | - |
| | | | | | | | | | | - - - | - |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - - - 160 | - - 14 |
| 34 35 | 633/733 636/736 | Contractual Services - Legal Contractual Services - Other | 0.00% 0.00% | 0.00% 0.00% | 0.00% 0.00% | ERC ERC | \$0 \$0 | \$0 \$0 | \$0 \$0 | - - - 160 14,551 | |
| 34 35 36 | 633/733 636/736 642/742 | Contractual Services - Legal Contractual Services - Other Rental of Equipment | 0.00% 0.00% 98.76% | 0.00% 0.00% 1.24% | 0.00% 0.00% 100.00% | ERC ERC ERC | \$0 \$0 \$308 | \$0 \$0 \$4 | \$0 \$0 \$312 | | 13,35 |
| 34 35 36 37 | 633/733 636/736 642/742 650/750 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense | 0.00% 0.00% 98.76% 98.77% | 0.00% 0.00% 1.24% 1.23% | 0.00% 0.00% 100.00% 100.00% | ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 | \$0 \$0 \$4 \$349 | \$0 \$0 \$312 \$28,254 | 14,551 | 13,35 18,69 |
| 34 35 36 37 38 | 633/733 636/736 642/742 650/750 657/757 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General | 0.00% 0.00% 98.76% 98.77% 98.80% | 0.00% 0.00% 1.24% 1.23% 1.20% | 0.00% 0.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 | \$0 \$0 \$4 \$349 \$476 | \$0 \$0 \$312 \$28,254 \$39,530 | 14,551 20,364 | 13,35 18,69 7,18 |
| 34 35 36 37 38 39 | 633/733 636/736 642/742 650/750 657/757 659/759 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 | \$0 \$0 \$4 \$349 \$476 \$188 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 | 14,551 20,364 7,830 | 13,35 18,69 7,18 10,24 |
| 34 35 36 37 38 39 40 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 | 14,551 20,364 7,830 11,159 75 23,936 | 13,35 18,69 7,18 10,24 |
| 34 35 36 37 38 39 40 41 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 \$144 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 \$2 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 \$145 | 14,551 20,364 7,830 11,159 75 | 13,35 18,69 7,18 10,24 6 21,96 |
| 34 35 36 37 38 39 40 41 42 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 \$144 \$45,905 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 \$2 \$574 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 \$145 \$46,479 | 14,551 20,364 7,830 11,159 75 23,936 | 13,35 18,69 7,18 10,24 6 21,96 |
| 34 35 36 37 38 39 40 41 42 43 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 \$144 \$45,905 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 \$2 \$574 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 \$145 \$46,479 | 14,551 20,364 7,830 11,159 75 23,936 | 13,35 18,69 7,18 10,24 6 21,96 |
| 34 35 36 37 38 39 40 41 42 43 44 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/767 675/775 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 \$144 \$45,905 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 \$2 \$574 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 \$145 \$46,479 | 14,551 20,364 7,830 11,159 75 23,936 | 13,35 18,69 7,18 10,24 6 21,96 |
| 34 35 36 37 38 39 40 41 42 43 44 | 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/767 675/775 | Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 0.00% 0.00% 98.76% 98.77% 98.80% 98.77% 98.77% | 0.00% 0.00% 1.24% 1.23% 1.20% 1.23% 1.23% | 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$0 \$0 \$308 \$27,906 \$39,054 \$15,017 \$21,400 \$144 \$45,905 \$426,259 | \$0 \$0 \$4 \$349 \$476 \$188 \$267 \$2 \$574 | \$0 \$0 \$312 \$28,254 \$39,530 \$15,205 \$21,667 \$145 \$46,479 | 14,551 20,364 7,830 11,159 75 23,936 222,265 | 14 13,35 18,69 7,18 10,24 6 21,96 203,99 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Schedule Year Ended: December 31, 2019 Interim [] Final [x] Historical [x] Projected []

Schedule B-12 Page 5 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

of Florida Allocation Percentage

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|--|--|--|---|--|--|---|--|---|---|--|--|
| | | | | | | | | | Month Ending May 31, 201 | 9 | |
| | - • | | Alloca | tion Percentages | | | | Amounts Allocated | | | |
| Line | G/L Acct. | | Utilities, Inc. of Florida | Other | | Description of Allocation | Utilities, Inc. of Florida | Other | | 52.03% | 47.97% |
| No. | No. | Description | Othities, Ilic. of Florida | Companies/ Systems | Total | Method | oi rioitua | Companies/ Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.26% | 77.74% | 100.00% | ERC | \$33,979 | \$118,653 | \$152,633 | 17,679 | 16,300 |
| 3 | 408 | Taxes Other than Income | 22.46% | 77.54% | 100.00% | ERC | \$7,859 | \$27,131 | \$34,990 | 4,089 | 3,770 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | • |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 6 | 420 | Interest During Construction | 22.46% | 77.54% | 100.00% | ERC | (\$162) | (\$558) | (\$720) | (84) | (78 |
| 7 | 427.2 | Interest Expense | 22.46% | 77.54% | 100.00% | ERC | (\$425) | (\$1,466) | (\$1,891) | (221) | (204 |
| 8 | 601/701/603/703 | Salaries | 22.46% | 77.54% | 100.00% | ERC | \$141,403 | \$488,161 | \$629,563 | 73,571 | 67,831 |
| 9 | 604/704 | Employee Benefits | 22.46% | 77.54% | 100.00% | ERC | \$25,969 | \$89,655 | \$115,624 | 13,512 | 12,458 |
| 10 | 620/720 | Materials and Supplies | 22.46% | 77.54% | 100.00% | ERC | \$2,503 | \$8,641 | \$11,144 | 1,302 | 1,201 |
| 11 | 632/732 | Contractual Services - Accounting | 22.46% | 77.54% | 100.00% | ERC | \$12,503 | \$43,164 | \$55,667 | 6,505 | 5,998 |
| 12 | 633/733 | Contractual Services - Legal | 22.47% | 77.53% | 100.00% | ERC | \$31 | \$108 | \$140 | 16 | 15 |
| 13 | 634/734 | Management Fees | 22.46% | 77.54% | 100.00% | ERC | \$43,300 | \$149,484 | \$192,784 | 22,529 | 20,771 |
| 14 | 636/736 | Contractual Services - Other | 22.46% | 77.54% | 100.00% | ERC | \$41,156 | \$142,083 | \$183,240 | 21,414 | 19,743 |
| 15 | 641/741 | Rent Expense | 22.46% | 77.54% | 100.00% | ERC | \$15,453 | \$53,347 | \$68,800 | 8,040 | 7,413 |
| 16 | 650/750 | Transportation Expenses | 22.44% | 77.56% | 100.00% | ERC | \$12 | \$43 | \$55 | 6 | ., |
| 17 | 657/757 | Insurance - General Liability | 22.46% | 77.54% | 100.00% | ERC | \$4,061 | \$14,020 | \$18,081 | 2,113 | 1,948 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | \$0 | \$0 | -,113 | 2,3 |
| 19 | 670/770 | Bad Debt Expense | 22.46% | 77.54% | 100.00% | ERC | \$386 | \$1,333 | \$1,719 | 201 | 185 |
| 20 | 675/775 | Miscellaneous Expenses | 22.46% | 77.54% | 100.00% | ERC | \$29,631 | \$102,294 | \$131,925 | 15,417 | 14.214 |
| 21 | 0/3///3 | Wiscendieous Expenses | 22.4070 | 77.5470 | 100.00% | LINC | \$357,661 | \$1,236,092 | \$1,593,753 | 186,089 | 171,572 |
| 22 | | | | | | | \$337,001 | V1)230,032 | | 100,003 | 1,1,5,1 |
| 23 | Water Service Corp. Allo | anatad Stata Francisco | | | | | | | | | |
| | water Service Corp. Allo | ocated State expenses | | | | | | | | | |
| | | <u> </u> | | | | | | | | | |
| 24 | 403 | | 08 05% | 1 049/ | 100.00% | EBC | \$20.606 | ćana | ¢31.019 | 15 071 | 14 725 |
| 25 | 403 | Depreciation Expenses | 98.96% | 1.04% | 100.00% | ERC | \$30,696 | \$322 | \$31,018 | 15,971 | |
| 25 26 | 408 | Depreciation Expenses Taxes Other than Income | 98.96% | 1.04% | 100.00% | ERC | \$28,081 | \$295 | \$28,376 | 14,611 | 13,471 |
| 25 26 27 | 408 414 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds | 98.96% 98.77% | 1.04% 1.23% | 100.00% 100.00% | ERC ERC | \$28,081 (\$10,603) | | \$28,376 (\$10,735) | 14,611 (5,516) | 13,471 (5,086 |
| 25 26 27 28 | 408 414 420 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction | 98.96% 98.77% 98.67% | 1.04% 1.23% 0.00% | 100.00% 100.00% 100.00% | ERC ERC ERC | \$28,081 (\$10,603) (\$1) | \$295 (\$132) | \$28,376 (\$10,735) (\$1) | 14,611 | 13,471 (5,086 |
| 25 26 27 28 29 | 408 414 420 427 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense | 98.96% 98.77% 98.67% 0.00% | 1.04% 1.23% 0.00% 0.00% | 100.00% 100.00% 100.00% 0.00% | ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 | \$295 (\$132) \$0 | \$28,376 (\$10,735) (\$1) \$0 | 14,611 (5,516) (0) | 13,471 (5,086 (0 |
| 25 26 27 28 29 30 | 408 414 420 427 601/701/603/703 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries | 98.96% 98.77% 98.67% 0.00% 98.97% | 1.04% 1.23% 0.00% 0.00% 1.03% | 100.00% 100.00% 100.00% 0.00% 100.00% | ERC ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 | \$295 (\$132) \$0 \$1,091 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 | 14,611 (5,516) (0) - 54,331 | 13,471 (5,086 (0 - 50,093 |
| 25 26 27 28 29 30 31 | 408 414 420 427 601/701/603/703 604/704 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% | 100.00% 100.00% 100.00% 0.00% 100.00% | ERC ERC ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 | \$295 (\$132) \$0 \$1,091 \$1,216 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 | 14,611 (5,516) (0) - 54,331 58,966 | 13,471 (5,086 (0 - 50,093 54,366 |
| 25 26 27 28 29 30 31 32 | 408 414 420 427 601/701/603/703 604/704 620/720 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 | 14,611 (5,516) (0) - 54,331 | 13,471 (5,086 (0 - 50,093 54,366 |
| 25 26 27 28 29 30 31 32 33 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 0.00% | ERC ERC ERC ERC ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 \$0 | 14,611 (5,516) (0) - 54,331 58,966 | 13,471 (5,086 (0 - 50,093 54,366 |
| 25 26 27 28 29 30 31 32 33 34 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 | 14,611 (5,516) (0) - 54,331 58,966 282 - | 13,471 (5,086 (0 - 50,093 54,366 260 - |
| 25 26 27 28 29 30 31 32 33 34 35 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 | 14,611 (5,516) (0) - 54,331 58,966 | 13,471 (5,086 (0 - 50,093 54,366 260 - |
| 25 26 27 28 29 30 31 32 33 34 35 36 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 0.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$10,587 \$0 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 | 13,471 (5,086 (0 - 50,093 54,366 260 - - 5,016 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 98.77% 0.00% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 1.23% 0.00% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 100.00% 0.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$10,456 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 | 14,611 (5,516) (0) - 54,331 58,966 282 - - - 5,440 - 16,269 | 13,471 (5,086 (0 50,093 54,366 5,016 - 15,000 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 98.77% 0.00% 98.77% 98.80% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 1.23% 0.00% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 0.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 | 13,471 (5,086 (0 - 50,093 54,366 260 - - 5,016 - - 15,000 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Ugal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 1.23% 0.00% 1.23% 1.20% 1.23% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 | 13,471 (5,086 (0 - 50,093 54,366 260 - - 5,016 - 15,000 18,559 3,117 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.80% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 1.23% 0.00% 1.23% 1.20% 1.23% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$331 \$471 \$81 \$267 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 | 14,611 (5,516) (0) 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 | 13,471 (5,086 (0 - - 50,093 54,366 260 - - 5,016 - 15,000 18,559 3,117 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 | 13,471 (5,086 (C 50,093 54,366 260 - - - 15,000 18,555 3,117 10,266 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.80% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 1.23% 0.00% 1.23% 1.20% 1.23% | 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 \$472 \$40,646 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 \$508 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 21,148 | 13,471 (5,086 (0) - 50,093 54,366 260 - - 5,016 - - 15,000 18,559 3,117 10,266 227 19,498 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 | \$28,376 (\$10,735) (\$1) \$0 \$105,515 \$114,548 \$550 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 | 13,47: (5,086 (0 50,093 54,366 260 - - 5,016 - - 15,000 18,555 3,11: 10,266 22: |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 \$472 \$40,646 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 \$508 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 21,148 | 13,471 (5,086 (0 50,093 54,366 260 - - 5,016 - - 15,000 18,555 3,117 10,266 227 19,498 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 \$472 \$40,646 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 \$508 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 \$41,153 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 21,148 | 13,471 (5,086 (0) 50,093 54,366 260 - 5,016 - 15,000 18,559 3,117 10,266 227 19,498 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/767 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 \$472 \$40,646 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 \$508 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 \$41,153 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 21,148 | 13,471 (5,086) (0) 50,093 54,366 260 5,016 - 15,000 18,559 3,117 10,266 227 19,498 |
| 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 40 41 42 43 44 45 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/767 | Depreciation Expenses Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.96% 98.77% 98.67% 0.00% 98.97% 98.94% 98.77% 0.00% 0.00% 98.77% 0.00% 98.77% 98.80% 98.77% 98.77% | 1.04% 1.23% 0.00% 0.00% 1.03% 1.06% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$28,081 (\$10,603) (\$1) \$0 \$104,424 \$113,332 \$543 \$0 \$0 \$10,456 \$0 \$31,269 \$38,689 \$6,499 \$21,400 \$472 \$40,646 | \$295 (\$132) \$0 \$1,091 \$1,216 \$7 \$0 \$0 \$131 \$0 \$391 \$471 \$81 \$267 \$6 \$508 | \$28,376 (\$10,735) (\$11) \$0 \$105,515 \$114,548 \$550 \$0 \$0 \$10,587 \$0 \$31,660 \$39,160 \$6,580 \$21,667 \$478 \$41,153 | 14,611 (5,516) (0) - 54,331 58,966 282 - - 5,440 - 16,269 20,130 3,381 11,134 246 21,148 | 14,725 13,471 (5,086) (0) - 50,093 54,366 260 - 5,016 - 15,000 18,559 3,117 10,266 227 19,498 199,511 |

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 6 of 13

Preparer: Deborah D. Swain

(8)

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

(1)

(2)

(3)

(4)

(5)

(6)

of Florida Allocation Percentage

(7)

| | | | AU | D | | | - | | onth Ending June 30, 201 | 9 | |
|--|--|---|---|---|--|--|--|---|---|---|--|
| | G/L | | Alloca | tion Percentages Other | | Description | Utilities, Inc. | Amounts Allocated Other | | | |
| ine | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.05% | 47.95% |
| No. | No. | Description | otinices, me. or riorida | Systems | Total | Method | Orrionad | Systems | Total | Water | Sewer |
| | | · | | • | | | | • | | | |
| 1 | Water Service Corp. Allo | | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.34% | 77.66% | 100.00% | ERC | \$51,167 | \$177,904 | \$229,072 | 26,635 | 24, |
| 3 | 408 | Taxes Other than Income | 22.47% | 77.53% | 100.00% | ERC | \$7,549 | \$26,049 | \$33,597 | 3,930 | 3, |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 5 | 420 | Interest During Construction | 22.47% | 77.53% | 100.00% | ERC | (\$168) | (\$580) | (\$749) | (88) | |
| 7 | 427.2 | Interest Expense | 22.47% | 77.53% | 100.00% | ERC | (\$431) | (\$1,486) | (\$1,916) | (224) | |
| 3 | 601/701/603/703 | Salaries | 22.47% | 77.53% | 100.00% | ERC | \$130,366 | \$449,847 | \$580,212 | 67,861 | 62 |
| € | 604/704 | Employee Benefits | 22.47% | 77.53% | 100.00% | ERC | \$21,148 | \$72,975 | \$94,123 | 11,009 | 10 |
| 0 | 620/720 | Materials and Supplies | 22.47% | 77.53% | 100.00% | ERC | \$4,718 | \$16,279 | \$20,997 | 2,456 | 2 |
| 1 | 632/732 | Contractual Services - Accounting | 22.47% | 77.53% | 100.00% | ERC | \$11,299 | \$38,991 | \$50,290 | 5,882 | 5 |
| .2 | 633/733 | Contractual Services - Legal | 22.47% | 77.53% | 100.00% | ERC | \$575 | \$1,983 | \$2,558 | 299 | |
| 3 | 634/734 | Management Fees | 22.47% | 77.53% | 100.00% | ERC | \$115,655 | \$399,084 | \$514,739 | 60,204 | 55 |
| 4 | 636/736 | Contractual Services - Other | 22.47% | 77.53% | 100.00% | ERC | \$38,512 | \$132,891 | \$171,403 | 20,047 | 18 |
| 5 | 641/741 | Rent Expense | 22.47% | 77.53% | 100.00% | ERC | \$14,072 | \$48,559 | \$62,631 | 7,325 | (|
| 6 | 650/750 | Transportation Expenses | 22.46% | 77.54% | 100.00% | ERC | \$136 | \$468 | \$604 | 71 | |
| 7 | 657/757 | Insurance - General Liability | 22.47% | 77.53% | 100.00% | ERC | \$4,063 | \$14,018 | \$18,081 | 2,115 | 1 |
| 8 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | \$0 | \$0 | - | |
| 9 | 670/770 | Bad Debt Expense | 22.47% | 77.53% | 100.00% | ERC | \$162 | \$559 | \$721 | 84 | |
| 0 | 675/775 | Miscellaneous Expenses | 22.47% | 77.53% | 100.00% | ERC | \$24,986 | \$86,220 | \$111,206 | 13,007 | 1: |
| 1 | | , | | | | | \$423,808 | \$1,463,760 | \$1,887,568 | 220,612 | 203 |
| 2 | | | | | | | | | | | |
| :3 | Water Service Corp. Allo | ncated State Evnenses | | | | | | | | | |
| 4 | Water Service Corp. 7 line | seated state expenses | | | | | | | | | |
| | | | | | | | | | | | |
| | 403 | Depreciation Expenses | 98.97% | 1.03% | 100.00% | ERC | \$30,630 | \$320 | \$30,950 | 15,944 | 14 |
| 5 | 403 408 | | 98.97% 98.98% | | 100.00% 100.00% | ERC ERC | | | | | |
| 5 6 | 408 | Taxes Other than Income | 98.98% | 1.02% | 100.00% | ERC | \$25,813 | \$267 | \$26,080 | 15,944 13,437 | |
| 5 6 7 | 408 414 | Taxes Other than Income Disposal-Proceeds | 98.98% 0.00% | 1.02% 0.00% | 100.00% 0.00% | ERC ERC | \$25,813 \$0 | | \$26,080 \$0 | 13,437 | |
| 5 6 7 8 | 408 414 420 | Taxes Other than Income Disposal-Proceeds Interest During Construction | 98.98% 0.00% 98.67% | 1.02% 0.00% 0.00% | 100.00% 0.00% 100.00% | ERC ERC ERC | \$25,813 \$0 (\$1) | \$267 \$0 | \$26,080 \$0 (\$1) | 13,437 - (0) | |
| 5 6 7 8 | 408 414 420 427 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense | 98.98% 0.00% 98.67% 0.00% | 1.02% 0.00% 0.00% 0.00% | 100.00% 0.00% 100.00% 0.00% | ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) | \$267 \$0 \$0 | \$26,080 \$0 (\$1) \$0 | 13,437 - (0) (0) | 1 |
| 5 7 8 9 | 408 414 420 427 601/701/603/703 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries | 98.98% 0.00% 98.67% 0.00% 98.98% | 1.02% 0.00% 0.00% 0.00% 1.02% | 100.00% 0.00% 100.00% 0.00% 100.00% | ERC ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 | \$267 \$0 \$0 \$1,053 | \$26,080 \$0 (\$1) \$0 \$102,841 | 13,437 - (0) (0) 52,985 | 1 |
| 5 6 7 8 9 0 | 408 414 420 427 601/701/603/703 604/704 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% | 100.00% 0.00% 100.00% 0.00% 100.00% | ERC ERC ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 | \$267 \$0 \$0 \$1,053 \$813 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 | 13,437 - (0) (0) 52,985 39,678 | 1: |
| 5 6 7 8 9 0 1 | 408 414 420 427 601/701/603/703 604/704 620/720 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 | \$267 \$0 \$0 \$1,053 \$813 \$3 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 | 13,437 - (0) (0) 52,985 | 1 |
| 5 7 3 9 0 1 2 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% 100.00% 0.00% | ERC ERC ERC ERC ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 | \$267 \$0 \$0 \$1,053 \$813 \$3 \$0 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 | 13,437 - (0) (0) 52,985 39,678 | 1: |
| 5 6 7 8 9 0 1 2 3 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 | \$267 \$0 \$0 \$1,053 \$813 \$3 \$0 \$0 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 | 13,437 - (0) (0) 52,985 39,678 126 - | 1: 4: 3: |
| 5 6 7 8 9 0 0 1 1 2 3 4 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 1.23% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 100.00% | ERC | \$25,813 \$0 (\$51) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 | 13,437 - (0) (0) 52,985 39,678 126 2,571 | 1: 4: 3: |
| 5 6 7 8 9 0 1 2 3 4 5 6 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 98.77% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 | 13,437 - (0) (0) 52,985 39,678 126 2,571 5,934 | 12 48 36 |
| 5 6 7 8 9 0 1 1 2 3 3 4 5 6 7 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 0.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$2 \$142 \$332 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 | 12 44 36 |
| 5 5 7 7 3 3 3 1 1 5 7 7 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 0.00% 0.00% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.20% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 | 13,437 - (0) (0) (0) 52,985 39,678 126 2,571 5,934 13,864 20,154 | 1: 44 3: : : : |
| 5 5 7 7 3 3 9 9 1 1 2 2 7 7 7 3 3 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$51) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$6 \$62 \$142 \$332 \$471 \$190 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 | 13,437 - (0) (0) 52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 | 12 44 36 2 12 11 |
| 55 57 77 33 30 11 55 55 77 77 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$62 \$142 \$332 \$471 \$190 \$267 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 11,140 | 1: 44 3: 1: 1: |
| 5 5 7 7 3 9 9 1 1 5 5 7 7 3 8 9 9 7 7 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 | 13,437 (0) (0) (0) 52,985 39,678 126 - 2,571 5,934 13,864 20,154 7,922 11,140 39 | 12 44 36 2 12 11 11 |
| 55 57 73 33 33 44 55 57 77 33 39 90 91 11 22 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 0.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 \$31,820 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 \$397 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 \$32,217 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 11,140 39 16,564 | 12 44 36 2 12 11 11 |
| 5 6 7 8 9 0 1 1 2 3 4 4 5 6 7 8 9 0 1 1 2 2 1 1 1 1 2 1 1 1 1 1 1 1 1 1 1 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 | 13,437 (0) (0) (0) 52,985 39,678 126 - 2,571 5,934 13,864 20,154 7,922 11,140 39 | 1: 44 3: 1: 1: 1: |
| 5 6 7 8 9 0 1 1 2 3 4 5 6 7 8 9 0 0 1 1 2 3 3 4 5 6 7 7 8 8 9 0 0 1 1 1 1 2 1 3 1 3 1 3 1 3 1 3 1 3 1 3 1 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 \$31,820 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 \$397 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 \$32,217 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 11,140 39 16,564 | 1: 44 3: 1: 1: 1: |
| 5 6 7 8 9 0 1 1 2 3 4 4 5 6 6 7 8 9 0 0 1 1 2 2 3 3 4 4 5 6 7 7 8 9 0 0 1 1 1 2 1 2 3 3 4 4 4 4 4 4 5 1 2 3 3 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 \$31,820 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 \$397 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 \$32,217 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 11,140 39 16,564 | 12 44 36 2 12 14 15 10 |
| 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 675/757 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.77% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$111,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 \$31,820 \$384,898 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 \$397 \$4,317 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 \$32,217 \$389,215 | 13,437 (0) (0) (0) 52,985 39,678 126 - 2,571 5,934 13,864 20,154 7,922 11,140 39 16,564 200,357 | 48 36 5 12 18 7 10 |
| 5 6 7 8 9 0 1 2 3 4 5 6 7 8 9 0 1 2 3 4 5 6 7 8 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/767 675/775 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.98% 0.00% 98.67% 0.00% 98.98% 98.95% 98.77% 0.00% 0.00% 98.77% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.02% 0.00% 0.00% 1.02% 1.05% 1.23% 0.00% 0.00% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$25,813 \$0 (\$1) (\$0) \$101,788 \$76,224 \$242 \$0 \$0 \$4,938 \$11,399 \$26,634 \$38,716 \$15,218 \$21,401 \$75 \$31,820 | \$267 \$0 \$1,053 \$813 \$3 \$0 \$0 \$62 \$142 \$332 \$471 \$190 \$267 \$1 \$397 | \$26,080 \$0 (\$1) \$0 \$102,841 \$77,036 \$245 \$0 \$0 \$5,000 \$11,541 \$26,966 \$39,187 \$15,408 \$21,667 \$76 \$32,217 | 13,437 - (0) (0) (52,985 39,678 126 2,571 5,934 13,864 20,154 7,922 11,140 39 16,564 | 14, 12, 12, 14, 14, 15, 16, 16, 16, 16, 16, 16, 16, 16, 16, 16 |

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 7 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|----------|--------------------------|------------------------------------|----------------------------|------------------|----------|-----------------------|-----------------|-------------------|---------------------------|-------------|--------|
| | | | | | | | | Historica | Month Ending July 31, 201 | 9 | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | · | |
| | G/L | | | Other | | Description | Utilities, Inc. | Other | | | |
| Line | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.02% | 47.98% |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.13% | 77.87% | 100.00% | ERC | \$42,819 | \$150,653 | \$193,471 | 22,273 | 20,5 |
| 3 | 408 | Taxes Other than Income | 22.47% | 77.53% | 100.00% | ERC | \$7,609 | \$26,259 | \$33,868 | 3,958 | 3,6 |
| 4 | 409 | Income Taxes | 22.46% | 77.54% | 100.00% | ERC | \$210 | \$727 | \$937 | 109 | -/- |
| 5 | 410 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 6 | 420 | Interest During Construction | 22.47% | 77.53% | 100.00% | ERC | (\$2,268) | (\$7,827) | (\$10,095) | (1,180) | (1,0 |
| 7 | 427.2 | Interest Expense | 22.47% | 77.53% | 100.00% | ERC | \$172 | \$593 | \$765 | 89 | |
| 8 | 601/701/603/703 | Salaries | 22.47% | 77.53% | 100.00% | ERC | \$124,270 | \$428,867 | \$553,137 | 64,643 | 59,6 |
| 9 | 604/704 | Employee Benefits | 22.47% | 77.53% | 100.00% | ERC | \$28,002 | \$96,638 | \$124,639 | 14,566 | 13,4 |
| 10 | 620/720 | Materials and Supplies | 22.47% | 77.53% | 100.00% | ERC | (\$10,786) | (\$37,225) | (\$48,011) | (5,611) | (5,1 |
| 11 | 632/732 | Contractual Services - Accounting | 22.47% | 77.53% | 100.00% | ERC | \$12,305 | \$42,466 | \$54,771 | 6,401 | 5,9 |
| 12 | 633/733 | Contractual Services - Legal | 22.48% | 77.52% | 100.00% | ERC | \$35 | \$122 | \$158 | 18 | -,- |
| 13 | 634/734 | Management Fees | 22.47% | 77.53% | 100.00% | ERC | \$115,643 | \$399,096 | \$514,739 | 60,155 | 55,4 |
| 14 | 636/736 | Contractual Services - Other | 22.47% | 77.53% | 100.00% | ERC | \$37,299 | \$128,724 | \$166,024 | 19,402 | 17,8 |
| 15 | 641/741 | Rent Expense | 22.47% | 77.53% | 100.00% | ERC | \$15,122 | \$52,189 | \$67,311 | 7,866 | 7,2 |
| 16 | 650/750 | Transportation Expenses | 22.52% | 77.48% | 100.00% | ERC | \$11 | \$39 | \$51 | 6 | , |
| 17 | 657/757 | Insurance - General Liability | 22.47% | 77.53% | 100.00% | ERC | \$4,062 | \$14,019 | \$18,081 | 2,113 | 1,9 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | -/ | _,. |
| 19 | 670/770 | Bad Debt Expense | 22.46% | 77.54% | 100.00% | ERC | \$148 | \$511 | \$659 | 77 | |
| 20 | 675/775 | Miscellaneous Expenses | 22.47% | 77.53% | 100.00% | ERC | \$31,709 | \$109,431 | \$141,140 | 16,494 | 15, |
| 21 | 0.5,5 | Miscenarieous Expenses | 22.1770 | 77.5570 | 100.0070 | 21.0 | \$406,364 | \$1,405,280 | \$1,811,644 | 211,382 | 194,9 |
| 22 | | | | | | | | | | | |
| 23 | Water Service Corp. Allo | ocated State Evnenses | | | | | | | | | |
| 24 | Water Service Corp. And | reated State Expenses | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.97% | 1.03% | 100.00% | ERC | \$30,658 | \$320 | \$30,978 | 15,947 | 14,7 |
| 26 | 408 | Taxes Other than Income | 98.95% | 1.05% | 100.00% | ERC | \$29,325 | \$310 | \$29,634 | 15,254 | 14,0 |
| 27 | 414 | Disposal-Proceeds | 98.77% | 1.23% | 100.00% | ERC | (\$1,559) | (\$19) | (\$1,579) | (811) | (7 |
| 28 | 420 | Interest During Construction | 98.67% | 0.00% | 100.00% | ERC | (\$1,555) | (913) | (\$1,373) | (0) | (, |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | (0) | _ |
| 30 | 601/701/603/703 | Salaries | 98.98% | 1.02% | 100.00% | ERC | \$104,034 | \$1,074 | \$105,108 | 54,116 | 49,9 |
| 31 | 604/704 | Employee Benefits | 98.93% | 1.07% | 100.00% | ERC | \$103,455 | \$1,124 | \$104,579 | 53,815 | 49,6 |
| 32 | 620/720 | Materials and Supplies | 98.77% | 1.23% | 100.00% | ERC | \$606 | \$1,124 | \$614 | 315 | 49,0 |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | 313 | - |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 35 | 636/736 | Contractual Services - Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 36 | 642/742 | Rental of Equipment | 98.77% | 1.23% | 100.00% | ERC | \$308 | \$4 | \$312 | 160 | 1 |
| 30 37 | 650/750 | Transportation Expense | 98.77% | 1.23% | 100.00% | ERC | \$36,664 | \$4 \$457 | \$37,121 | 19,072 | 17,5 |
| 38 | 657/757 | Insurance - General | 98.80% | 1.20% | 100.00% | ERC | \$41,070 | \$500 | \$41,569 | 21,363 | 19,3 |
| 39 | 659/759 | Insurance - Other | 98.77% | 1.23% | 100.00% | ERC | \$2,710 | \$34 | \$2,744 | 1,410 | 1,3 |
| 10 | 666/766 | Rate Case Expense | 98.77% | 1.23% | 100.00% | ERC | \$21,401 | \$267 | \$21,667 | 11,132 | 10,2 |
| 41 | 667/767 | Reg. Commission Exp Other | 0.00% | 0.00% | 0.00% | ERC | \$21,401 | \$207 | \$21,007 | 11,132 | 10,2 |
| 41 42 | 675/775 | Miscellaneous Expenses | 98.77% | 1.23% | 100.00% | ERC ERC | \$0 \$62,969 | \$0 \$785 | \$0 \$63,754 | - 32,755 | 30.2 |
| 42 43 | 0/5///5 | iviiscenarieous expenses | 98.77% | 1.2370 | 100.00% | EKC | \$ 431,638 | \$ 4,863 | \$ 436,501 | 224,529 | 207, |
| | | | | | | | y 451,038 | ÷ 4,003 | 450,501 | 224,329 | 207, |
| 44 | W-t | | | | | | | | | | |
| 45 | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | |
| 46 | | laterant Francisco | 0.00% | 0.000/ | 0.000/ | Hardle and al Data D | | 40 | | | |
| 47 48 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | \$ - | \$0 | \$ - | | |
| | | | | | | | | | | | |

Preparer: Deborah D. Swain

Schedule B-12 Page 8 of 13

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|----------|--------------------------|------------------------------------|----------------------------|---------------------|---------|---------------------------|-------------------------------|---------------------|---------------------------|---------|--------------|
| | | | | | | | | Historical M | onth Ending August 30, 20 |)19 | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | | |
| Line | G/L Acct. | | Utilities, Inc. of Florida | Other Companies/ | | Description of Allocation | Utilities, Inc. of Florida | Other Companies/ | | 52.05% | 47.95% |
| No. | No. | Description | Othlities, Inc. of Florida | Systems | Total | Method | oi Fiorida | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Evnances | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.17% | 77.83% | 100.00% | ERC | \$43,326 | \$152,099 | \$195,425 | 22,549 | 20,7 |
| 3 | 408 | Taxes Other than Income | 22.50% | 77.50% | 100.00% | ERC | \$8,057 | \$27,750 | \$35,806 | 4,193 | 3,8 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | -,- |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 6 | 420 | Interest During Construction | 22.50% | 77.50% | 100.00% | ERC | (\$2,456) | (\$8,458) | (\$10,914) | (1,278) | (1,1 |
| 7 | 427.2 | Interest Expense | 22.50% | 77.50% | 100.00% | ERC | (\$254) | (\$874) | (\$1,128) | (132) | (1 |
| 8 | 601/701/603/703 | Salaries | 22.50% | 77.50% | 100.00% | ERC | \$116,721 | \$402,024 | \$518,745 | 60,748 | 55,9 |
| 9 | 604/704 | Employee Benefits | 22.50% | 77.50% | 100.00% | ERC | \$25,548 | \$87,996 | \$113,544 | 13,297 | 12,2 |
| 10 | 620/720 | Materials and Supplies | 22.50% | 77.50% | 100.00% | ERC | \$2,244 | \$7,729 | \$9,973 | 1,168 | 1,0 |
| 11 | 632/732 | Contractual Services - Accounting | 22.50% | 77.50% | 100.00% | ERC | \$12,324 | \$42,447 | \$54,771 | 6,414 | 5,9 |
| 12 | 633/733 | Contractual Services - Legal | 22.50% | 77.50% | 100.00% | ERC | \$73 | \$251 | \$324 | 38 | , |
| 13 | 634/734 | Management Fees | 22.50% | 77.50% | 100.00% | ERC | \$43,398 | \$149,475 | \$192,873 | 22,587 | 20,8 |
| 14 | 636/736 | Contractual Services - Other | 22.50% | 77.50% | 100.00% | ERC | \$41,596 | \$143,271 | \$184,867 | 21,649 | 19,9 |
| 15 | 641/741 | Rent Expense | 22.50% | 77.50% | 100.00% | ERC | \$15,151 | \$52,186 | \$67,337 | 7,886 | 7,2 |
| 16 | 650/750 | Transportation Expenses | 22.51% | 77.49% | 100.00% | ERC | \$37 | \$126 | \$162 | 19 | ,,_ |
| 17 | 657/757 | Insurance - General Liability | 22.50% | 77.50% | 100.00% | ERC | \$4,068 | \$14,013 | \$18,081 | 2,117 | 1,9 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | \$0 | \$10,001 | 2,117 | 1,3 |
| 19 | 670/770 | Bad Debt Expense | 22.50% | 77.50% | 100.00% | ERC | \$249 | \$856 | \$1,105 | 129 | 1 |
| 20 | 675/775 | Miscellaneous Expenses | 22.50% | 77.50% | 100.00% | ERC | \$22,430 | \$77,254 | \$99,684 | 11,674 | 10,7 |
| 21 | 0/3///3 | wiscenarieous expenses | 22.30% | 77.30% | 100.00% | ENC | \$332,511 | \$1,148,145 | \$1,480,656 | 173,058 | 159,4 |
| 22 | | | | | | | | | | | |
| 23 24 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.97% | 1.03% | 100.00% | ERC | \$30,696 | \$319 | \$31,014 | 15,976 | 14,7 |
| 26 | 408 | Taxes Other than Income | 98.78% | 1.22% | 100.00% | ERC | \$27,902 | \$346 | \$28,248 | 14,522 | 13,3 |
| 27 | 414 | Disposal-Proceeds | 98.77% | 1.23% | 100.00% | ERC | (\$4,537) | (\$56) | (\$4,594) | (2,361) | (2,1 |
| 28 | 420 | Interest During Construction | 98.77% | 0.00% | 100.00% | ERC | (\$391) | (550) | (\$4,394) | (203) | (2,1 |
| 29 | 427 | Interest Expense | 98.76% | 1.24% | 100.00% | ERC | \$27 | \$0 | \$28 | (203) | |
| 30 | 601/701/603/703 | • | 98.98% | 1.02% | 100.00% | ERC | \$106,030 | \$1,096 | \$28 \$107,126 | 55,184 | 50,8 |
| 31 | | Salaries | | | | ERC | | | | | 50,8 47,2 |
| | 604/704 | Employee Benefits | 98.89% 98.29% | 1.11% | 100.00% | ERC | \$98,601 | \$1,109 | \$99,709 | 51,318 | |
| 32 | 620/720 | Materials and Supplies | | 1.71% | 100.00% | | \$285 | \$5 | \$290 | 148 | 1 |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 35 | 636/736 | Contractual Services - Other | 98.77% | 1.23% | 100.00% | ERC | \$10,308 | \$128 | \$10,436 | 5,365 | 4,9 |
| 36 | 642/742 | Rental of Equipment | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 37 | 650/750 | Transportation Expense | 98.77% | 1.23% | 100.00% | ERC | \$38,217 | \$474 | \$38,692 | 19,890 | 18,3 |
| 38 | 657/757 | Insurance - General | 98.80% | 1.20% | 100.00% | ERC | \$38,692 | \$468 | \$39,160 | 20,138 | 18,5 |
| 39 | 659/759 | Insurance - Other | 98.77% | 1.23% | 100.00% | ERC | \$11,632 | \$144 | \$11,776 | 6,054 | 5,5 |
| 40 | 666/766 | Rate Case Expense | 98.77% | 1.23% | 100.00% | ERC | \$21,402 | \$266 | \$21,667 | 11,139 | 10,2 |
| 41 | 667/767 | Reg. Commission Exp Other | 98.77% | 1.23% | 100.00% | ERC | \$634 | \$8 | \$642 | 330 | 3 |
| 42 | 675/775 | Miscellaneous Expenses | 98.75% | 1.25% | 100.00% | ERC | \$35,408 | \$449 | \$35,857 | 18,428 | 16,9 |
| 43 44 | | | | | | | \$ 414,905 | \$ 4,756 | \$ 419,657 | 215,941 | 198,9 |
| 45 | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | |
| 46 | · | • | | | | | | | | | |
| 47 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | | \$0 | \$ - | - | |
| 48 | | | | | | | \$ - | 5 - | c . | _ | |

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 9 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|----------|--------------------------|------------------------------------|----------------------------|------------------|----------|-----------------------|-----------------|-------------------|----------------------------|----------|--------|
| | | | | | | | | Historical Mo | nth Ending September 30, 2 | 019 | |
| | | | Alloca | tion Percentages | | | - | Amounts Allocated | | | |
| | G/L | | • | Other | | Description | Utilities, Inc. | Other | | | |
| ine | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.07% | 47.93% |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.12% | 77.88% | 100.00% | ERC | \$43,735 | \$153,956 | \$197,691 | 22,771 | 20 |
| 3 | 408 | Taxes Other than Income | 22.45% | 77.55% | 100.00% | ERC | \$7,170 | \$24,773 | \$31,944 | 3,733 | 3 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 6 | 420 | Interest During Construction | 22.45% | 77.55% | 100.00% | ERC | (\$2,495) | (\$8,619) | (\$11,114) | (1,299) | (1 |
| 7 | 427.2 | Interest Expense | 22.34% | 77.66% | 100.00% | ERC | \$5 | \$19 | \$24 | 3 | |
| 8 | 601/701/603/703 | Salaries | 22.45% | 77.55% | 100.00% | ERC | \$116,525 | \$402,580 | \$519,105 | 60,670 | 55 |
| 9 | 604/704 | Employee Benefits | 22.45% | 77.55% | 100.00% | ERC | \$25,222 | \$87,142 | \$112,364 | 13,132 | 12 |
| 10 | 620/720 | Materials and Supplies | 22.45% | 77.55% | 100.00% | ERC | \$5,673 | \$19,600 | \$25,273 | 2,954 | 2 |
| 1 | 632/732 | Contractual Services - Accounting | 22.45% | 77.55% | 100.00% | ERC | \$12,295 | \$42,476 | \$54,771 | 6,401 | 5 |
| 2 | 633/733 | Contractual Services - Legal | 22.44% | 77.56% | 100.00% | ERC | \$31 | \$107 | \$138 | 16 | |
| 13 | 634/734 | Management Fees | 22.45% | 77.55% | 100.00% | ERC | \$115,545 | \$399,194 | \$514,739 | 60,159 | 55 |
| L4 | 636/736 | Contractual Services - Other | 22.45% | 77.55% | 100.00% | ERC | \$53,385 | \$184,439 | \$237,824 | 27,795 | 25 |
| .5 | 641/741 | Rent Expense | 22.45% | 77.55% | 100.00% | ERC | \$15,115 | \$52,223 | \$67,338 | 7,870 | 7 |
| 6 | 650/750 | Transportation Expenses | 22.43% | 77.57% | 100.00% | ERC | \$15 | \$53 | \$68 | 8 | |
| .7 | 657/757 | Insurance - General Liability | 22.45% | 77.55% | 100.00% | ERC | \$4,059 | \$14,022 | \$18,081 | 2,113 | 1 |
| 8 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | |
| 9 | 670/770 | Bad Debt Expense | 22.45% | 77.55% | 100.00% | ERC | \$214 | \$739 | \$953 | 111 | |
| 0. | 675/775 | Miscellaneous Expenses | 22.45% | 77.55% | 100.00% | ERC | \$26,005 | \$89,846 | \$115,851 | 13,540 | 17 |
| 21 | | | | | | | \$422,500 | \$1,462,550 | \$1,885,050 | 219,979 | 202 |
| 22 | | | | | | | | | | | |
| 23 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.96% | 1.04% | 100.00% | ERC | \$33,538 | \$353 | \$33,891 | 17,462 | 16 |
| 26 | 408 | Taxes Other than Income | 98.78% | 1.22% | 100.00% | ERC | \$26,619 | \$329 | \$26,948 | 13,859 | 12 |
| 27 | 414 | Disposal-Proceeds | 98.78% | 1.22% | 100.00% | ERC | (\$4,855) | (\$60) | (\$4,915) | (2,528) | (2 |
| 8 | 420 | Interest During Construction | 98.78% | 0.00% | 100.00% | ERC | (\$391) | | (\$396) | (203) | |
| 9 | 427 | Interest Expense | 98.80% | 1.20% | 100.00% | ERC | \$20 | \$0 | \$20 | 10 | |
| 0 | 601/701/603/703 | Salaries | 98.94% | 1.06% | 100.00% | ERC | \$107,736 | \$1,158 | \$108,894 | 56,094 | 51 |
| 31 | 604/704 | Employee Benefits | 98.89% | 1.11% | 100.00% | ERC | \$95,444 | \$1,068 | \$96,512 | 49,694 | 45 |
| 32 | 620/720 | Materials and Supplies | 98.78% | 1.22% | 100.00% | ERC | \$442 | \$5 | \$448 | 230 | |
| 3 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 4 | 633/733 | Contractual Services - Legal | 98.76% | 1.24% | 100.00% | ERC | \$25 | \$0 | \$25 | 13 | |
| 35 | 636/736 | Contractual Services - Other | 98.78% | 1.22% | 100.00% | ERC | \$5,357 | \$66 | \$5,424 | 2,789 | 2 |
| 36 | 642/742 | Rental of Equipment | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 37 | 650/750 | Transportation Expense | 98.78% | 1.22% | 100.00% | ERC | \$24,656 | \$305 | \$24,961 | 12,837 | 11 |
| 88 | 657/757 | Insurance - General | 98.81% | 1.19% | 100.00% | ERC | \$38,412 | \$463 | \$38,875 | 20,000 | 18 |
| 39 | 659/759 | Insurance - Other | 98.78% | 1.22% | 100.00% | ERC | \$11,648 | \$144 | \$11,792 | 6,065 | 5 |
| 10 | 666/766 | Rate Case Expense | 98.78% | 1.22% | 100.00% | ERC | \$21,403 | \$265 | \$21,667 | 11,143 | 10 |
| 11 | 667/767 | Reg. Commission Exp Other | 98.78% | 1.22% | 100.00% | ERC | \$225 | \$3 | \$228 | 117 | |
| 2 | 675/775 | Miscellaneous Expenses | 80.37% | 19.63% | 100.00% | ERC | \$50,353 | \$12,300 | \$62,653 | 26,217 | 24 |
| 3 | | | | | | | \$ 410,631 | \$ 16,401 | \$ 427,027 | 213,799 | 196 |
| 14 | | | | | | | | | | <u> </u> | |
| 15 | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | |
| 46 | | | | | | | | | | | |
| | | Interest Expense | 18.15% | 81.85% | 100.00% | Unallocated Rate Base | \$699,415 | \$3,154,783 | \$3,854,198 | 364,157 | 335 |
| 47 48 | 427 | interest Expense | 10.1370 | 01.0570 | 100.0070 | | \$ 699,415 | \$ 3,154,783 | \$ 3,854,198 | 364,157 | 335 |

Schedule B-12 Page 10 of 13

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|----------|--------------------------|------------------------------------|----------------------------|------------------|---------|-----------------------|-----------------|-------------------|----------------------------|---------|--------|
| | | | | | | | | Historical | Month Ending October 31, 2 | 019 | |
| | | | Alloca | tion Percentages | | | · | Amounts Allocated | | · | · |
| | G/L | | | Other | | Description | Utilities, Inc. | Other | | | |
| Line | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.11% | 47.89% |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 22.09% | 77.91% | 100.00% | ERC | \$38,726 | \$136,557 | \$175,284 | 20,181 | 18,54 |
| 3 | 408 | Taxes Other than Income | 22.46% | 77.54% | 100.00% | ERC | \$7,626 | \$26,329 | \$33,955 | 3,974 | 3,65 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | · - | • |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 6 | 420 | Interest During Construction | 22.46% | 77.54% | 100.00% | ERC | (\$5,918) | (\$20,434) | (\$26,352) | (3,084) | (2,83 |
| 7 | 427.2 | Interest Expense | 22.45% | 77.55% | 100.00% | ERC | \$97 | \$336 | \$433 | 51 | 4 |
| 8 | 601/701/603/703 | Salaries | 22.46% | 77.54% | 100.00% | ERC | \$131,057 | \$452,513 | \$583,571 | 68,297 | 62,76 |
| 9 | 604/704 | Employee Benefits | 22.46% | 77.54% | 100.00% | ERC | \$25,228 | \$87,108 | \$112,336 | 13,147 | 12,08 |
| 10 | 620/720 | Materials and Supplies | 22.46% | 77.54% | 100.00% | ERC | (\$1,778) | (\$6,138) | (\$7,915) | (926) | (85 |
| 11 | 632/732 | Contractual Services - Accounting | 22.46% | 77.54% | 100.00% | ERC | \$12,300 | \$42,470 | \$54,771 | 6,410 | 5,89 |
| 12 | 633/733 | Contractual Services - Legal | 22.46% | 77.54% | 100.00% | ERC | \$57 | \$197 | \$254 | 30 | 2 |
| 13 | 634/734 | Management Fees | 22.46% | 77.54% | 100.00% | ERC | \$115,599 | \$399,140 | \$514,739 | 60,242 | 55,35 |
| 14 | 636/736 | Contractual Services - Other | 22.46% | 77.54% | 100.00% | ERC | \$53,059 | \$183,202 | \$236,260 | 27,650 | 25,40 |
| 15 | 641/741 | Rent Expense | 22.46% | 77.54% | 100.00% | ERC | (\$9,165) | (\$31,643) | (\$40,808) | (4,776) | (4,38 |
| 16 | 650/750 | Transportation Expenses | 22.49% | 77.51% | 100.00% | ERC | \$46 | \$158 | \$204 | 24 | |
| 17 | 657/757 | Insurance - General Liability | 22.46% | 77.54% | 100.00% | ERC | \$4,192 | \$14,475 | \$18,667 | 2,185 | 2,00 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | |
| 19 | 670/770 | Bad Debt Expense | 22.46% | 77.54% | 100.00% | ERC | \$176 | \$608 | \$784 | 92 | 8 |
| 20 | 675/775 | Miscellaneous Expenses | 22.46% | 77.54% | 100.00% | ERC | \$32,512 | \$112,259 | \$144,771 | 16,943 | 15,50 |
| 21 | | | | | | | \$403,816 | \$1,397,136 | \$1,800,953 | 210,439 | 193,37 |
| 22 | | | | | | | | <u> </u> | | | |
| 23 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.96% | 1.04% | 100.00% | ERC | \$33,478 | \$351 | \$33,829 | 17,446 | 16,03 |
| 26 | 408 | Taxes Other than Income | 98.79% | 1.21% | 100.00% | ERC | \$26,264 | \$323 | \$26,587 | 13,687 | 12,57 |
| 27 | 414 | Disposal-Proceeds | 98.78% | 1.22% | 100.00% | ERC | (\$13,497) | (\$166) | (\$13,663) | (7,033) | (6,46 |
| 28 | 420 | Interest During Construction | 98.78% | 0.00% | 100.00% | ERC | (\$391) | | (\$396) | (204) | (18 |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 30 | 601/701/603/703 | Salaries | 98.95% | 1.05% | 100.00% | ERC | \$105,580 | \$1,123 | \$106,703 | 55,020 | 50,55 |
| 31 | 604/704 | Employee Benefits | 98.90% | 1.10% | 100.00% | ERC | \$97,781 | \$1,091 | \$98,872 | 50,956 | 46,82 |
| 32 | 620/720 | Materials and Supplies | 98.78% | 1.22% | 100.00% | ERC | \$418 | \$5 | \$423 | 218 | 20 |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 35 | 636/736 | Contractual Services - Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 36 | 642/742 | Rental of Equipment | 98.78% | 1.22% | 100.00% | ERC | \$308 | \$4 | \$312 | 160 | 14 |
| 37 | 650/750 | Transportation Expense | 98.78% | 1.22% | 100.00% | ERC | \$28,672 | \$354 | \$29,026 | 14,942 | 13,73 |
| 38 | 657/757 | Insurance - General | 98.81% | 1.19% | 100.00% | ERC | \$45,016 | \$543 | \$45,559 | 23,459 | 21,55 |
| 39 | 659/759 | Insurance - Other | 98.78% | 1.22% | 100.00% | ERC | \$9,640 | \$119 | \$9,758 | 5,023 | 4,61 |
| 40 | 666/766 | Rate Case Expense | 98.78% | 1.22% | 100.00% | ERC | \$21,404 | \$264 | \$21,667 | 11,154 | 10,25 |
| 41 | 667/767 | Reg. Commission Exp Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | - |
| 42 | 675/775 | Miscellaneous Expenses | 125.49% | -25.49% | 100.00% | ERC | \$54,236 | (\$11,018) | \$43,218 | 28,264 | 25,97 |
| 43 | | | | | | | \$ 408,910 | \$ (7,009) | \$ 401,897 | 213,094 | 195,8 |
| 44 | | | | | | | | | | | |
| 45 | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | |
| 46 | | | | | | | | | | | |
| 47 48 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | | \$0 | \$ - | | |
| | | | | | | | \$ - | \$ - | \$ - | _ | |

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Schedule Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule B-12 Page 11 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|-----|--------------------------|------------------------------------|----------------------------|------------------|---------|-----------------------|-----------------|-------------------|----------------------------|---------|--------|
| | | | | | | | | Historical | Month Ending October 31, 2 | 019 | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | | |
| | G/L | | | Other | | Description | Utilities, Inc. | Other | | | |
| ine | Acct. | | Utilities, Inc. of Florida | Companies/ | | of Allocation | of Florida | Companies/ | | 52.12% | 47.88% |
| No. | No. | Description | | Systems | Total | Method | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Allo | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 21.94% | 78.06% | 100.00% | ERC | \$44,781 | \$159,363 | \$204,144 | 23,338 | 21, |
| 3 | 408 | Taxes Other than Income | 22.47% | 77.53% | 100.00% | ERC | \$5,887 | \$20,314 | \$26,201 | 3,068 | 2, |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | _ | |
| 6 | 420 | Interest During Construction | 22.47% | 77.53% | 100.00% | ERC | (\$6,658) | (\$22,975) | (\$29,633) | (3,470) | (3) |
| 7 | 427.2 | Interest Expense | 22.47% | 77.53% | 100.00% | ERC | (\$31) | (\$108) | (\$139) | (16) | (-, |
| 8 | 601/701/603/703 | Salaries | 22.47% | 77.53% | 100.00% | ERC | \$126,112 | \$435,181 | \$561,293 | 65,723 | 60, |
| 9 | 604/704 | Employee Benefits | 22.47% | 77.53% | 100.00% | ERC | \$26,978 | \$93,093 | \$120,071 | 14,059 | 12, |
| 10 | 620/720 | Materials and Supplies | 22.47% | 77.53% | 100.00% | ERC | (\$578) | (\$1,994) | (\$2,572) | (301) | 12, |
| 11 | 632/732 | | 22.47% | 77.53% | 100.00% | ERC | \$12,306 | \$42,465 | \$54,771 | 6,413 | 5, |
| | | Contractual Services - Accounting | 0.00% | 0.00% | 0.00% | ERC | \$12,306 | \$42,465 \$0 | \$54,771 \$0 | 0,413 | Э, |
| 12 | 633/733 | Contractual Services - Legal | | | | | · | · | | - | |
| 13 | 634/734 | Management Fees | 22.47% | 77.53% | 100.00% | ERC | \$130,190 | \$449,256 | \$579,446 | 67,849 | 62, |
| 14 | 636/736 | Contractual Services - Other | 22.47% | 77.53% | 100.00% | ERC | \$41,678 | \$143,822 | \$185,501 | 21,721 | 19, |
| 15 | 641/741 | Rent Expense | 22.47% | 77.53% | 100.00% | ERC | \$12,146 | \$41,911 | \$54,057 | 6,330 | 5, |
| 16 | 650/750 | Transportation Expenses | 22.48% | 77.52% | 100.00% | ERC | \$31 | \$105 | \$136 | 16 | |
| 17 | 657/757 | Insurance - General Liability | 22.47% | 77.53% | 100.00% | ERC | \$4,766 | \$16,445 | \$21,211 | 2,484 | 2, |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | - | |
| 19 | 670/770 | Bad Debt Expense | 22.47% | 77.53% | 100.00% | ERC | \$303 | \$1,046 | \$1,349 | 158 | |
| 20 | 675/775 | Miscellaneous Expenses | 22.47% | 77.53% | 100.00% | ERC | \$25,695 | \$88,669 | \$114,364 | 13,391 | 12, |
| 1 | | | | | | | \$423,606 | \$1,466,594 | \$1,890,199 | 220,762 | 202, |
| 22 | | | | | | | | | | | |
| 23 | Water Service Corp. Allo | ocated State Expenses | | | | | | | | | |
| 24 | | | | | | | | | | | |
| 25 | 403 | Depreciation Expenses | 98.95% | 1.05% | 100.00% | ERC | \$33,098 | \$350 | \$33,448 | 17,249 | 15, |
| 26 | 408 | Taxes Other than Income | 98.78% | 1.22% | 100.00% | ERC | \$26,211 | \$323 | \$26,533 | 13,660 | 12, |
| 27 | 414 | Disposal-Proceeds | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 28 | 420 | Interest During Construction | 98.78% | 0.00% | 100.00% | ERC | (\$391) | | (\$396) | (204) | (: |
| 29 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 30 | 601/701/603/703 | Salaries | 98.94% | 1.06% | 100.00% | ERC | \$106,783 | \$1,141 | \$107,923 | 55,650 | 51, |
| 31 | 604/704 | Employee Benefits | 98.90% | 1.10% | 100.00% | ERC | \$104,233 | \$1,165 | \$105,397 | 54,321 | 49, |
| 32 | 620/720 | Materials and Supplies | 98.78% | 1.22% | 100.00% | ERC | \$841 | \$10 | \$852 | 439 | |
| 33 | 631/731 | Contractual Services - Engineering | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 34 | 633/733 | Contractual Services - Legal | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | _ | |
| 35 | 636/736 | Contractual Services - Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | _ | |
| 36 | 642/742 | | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 37 | | Rental of Equipment | 98.78% | 1.22% | 100.00% | ERC | \$27,624 | \$340 | \$27,965 | 14,396 | 13, |
| | 650/750 | Transportation Expense | | | | | | | | , | |
| 38 | 657/757 | Insurance - General | 98.78% | 1.22% | 100.00% | ERC | \$61,939 | \$763 | \$62,702 | 32,280 | 29, |
| 39 | 659/759 | Insurance - Other | 98.78% | 1.22% | 100.00% | ERC | \$3,743 | \$46 | \$3,789 | 1,950 | 1, |
| 40 | 666/766 | Rate Case Expense | 98.78% | 1.22% | 100.00% | ERC | \$21,404 | \$264 | \$21,667 | 11,155 | 10, |
| 41 | 667/767 | Reg. Commission Exp Other | 0.00% | 0.00% | 0.00% | ERC | \$0 | \$0 | \$0 | - | |
| 42 | 675/775 | Miscellaneous Expenses | 98.78% | 1.22% | 100.00% | ERC | \$28,622 | \$353 | \$28,974 | 14,916 | 13, |
| 43 | | | | | | | \$ 414,107 | \$ 4,754 | \$ 418,856 | 215,812 | 198, |
| 14 | | | | | | | | | | | |
| | Water Service Corp. Allo | ocated UI Expenses | | | | | | | | | |
| 46 | 427 | Interest Expense | 0.00% | 0.00% | 0.00% | Unallocated Rate Base | | \$0 | | | |
| 47 | | | | | | | | 50 | | - | |

47

48 49 Interest Expense

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Schedule Year Ended: December 31, 2019 Interim [] Final [x] Historical [x] Projected []

Schedule B-12 Page 12 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation of Florida percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer. **Allocation Percentage** (3) (4) (5) (8) (1) (2) (6) (7) Historical Month Ending December 31, 2019 **Allocation Percentages** Amounts Allocated G/L Description Utilities. Inc. Other Other Line Acct. Utilities, Inc. of Florida Companies/ of Allocation of Florida Companies/ 52.14% 47.86% No. No. Description Systems Total Method Systems Total Water Sewer Water Service Corp. Allocated Expenses: 1 2 403 Depreciation Expense 19.88% 80.12% 100.00% ERC \$182,750 \$736,726 \$919,476 95,288 87,463 3 408 Taxes Other than Income 22.47% 77.53% 100.00% ERC \$13,490 \$46,541 \$60,030 7,034 6,456 0.00% 0.00% 0.00% ERC 409 Taxes Other \$0 \$0 \$0 22.47% 77.53% ERC (\$122,238) (\$421,737) (\$543,975) (63,736) (58,502) 410 Miscellaneous Non-Utility Expenses 100.00% 420 Interest During Construction 22.47% 77.53% 100.00% ERC (\$6,789) (\$23,424) (\$30,213) (3,540)(3,249)427.2 7 Interest Expense 22 47% 77 53% 100 00% FRC \$181 \$626 \$807 95 87 8 601/701/603/703 Salaries 22.47% 77.53% 100.00% ERC \$108,813 \$375,422 \$484,235 56,736 52,077 9 604/704 **Employee Benefits** 22.47% 77.53% 100.00% ERC \$25,215 \$86,996 \$112,211 13,147 12,068 22.47% 77.53% FRC 10 620/720 Materials and Supplies 100.00% (\$1.941) (\$6,696) (\$8.637) (1.012)(929) 11 632/732 Contractual Services - Accounting 22.47% 77.53% 100.00% ERC (\$13,532) (\$46,687) (\$60.219) (7.056)(6.476)77.53% 12 633/733 Contractual Services - Legal 22.47% 100.00% ERC \$1,781 \$6,144 \$7,925 929 852 13 634/734 Management Fees 22.47% 77.53% 100.00% ERC \$170,496 \$588,234 \$758,730 14 636/736 Contractual Services - Other 22.47% 77.53% 100.00% FRC \$56,715 \$195,676 \$252,392 29.572 27.143 15 641/741 Rent Expense 22.47% 77.53% 100.00% ERC \$12,147 \$41,910 \$54,057 6,334 5,814 16 650/750 Transportation Expenses 22.47% 77.53% 100.00% ERC \$393 \$1,357 \$1,751 205 188 17 657/757 Insurance - General Liability 22.47% 77.53% 100.00% FRC. \$7,018 \$24,212 \$31,230 3,659 3,359 18 659/759 Other Insurance 0.00% 100.00% 100.00% ERC \$0 \$0 \$0 19 670/770 Bad Debt Expense 22.47% 77.53% 100.00% ERC \$237 \$818 \$1,055 124 113 20 675/775 Miscellaneous Expenses 22.47% 77.53% 100.00% FRC \$52,024 \$179,491 \$231,515 27,126 24,898 21 \$486,761 \$1,785,608 \$2,272,368 164,903 151 362 22 23 Water Service Corp. Allocated State Expenses 24 25 403 Depreciation Expenses 98.95% 1.05% 100.00% FRC \$34,102 \$361 \$34,462 17,781 16,321 98.78% 1.22% 100.00% ERC \$28,086 \$347 \$28,434 14,644 26 408 Taxes Other than Income 13,442 27 414 Disposal-Proceeds 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 28 420 Interest During Construction 98.79% 0.00% 100.00% ERC (\$391) (\$396) (204)(187)29 427 FRC Interest Expense 0.00% 0.00% 0.00% \$0 (\$0) \$0 n 30 601/701/603/703 Salaries 98.83% 1.17% 100.00% ERC \$292,410 \$3,449 \$295,860 152,465 139,945 31 604/704 **Employee Benefits** 98.89% 1.11% 100.00% ERC \$89,783 \$1,012 \$90,795 46,814 42,969 32 620/720 Materials and Supplies 98.79% 1.21% 100.00% FRC \$306 \$4 \$310 160 147 33 631/731 Contractual Services - Engineering 0.00% 0.00% 0.00% ERC \$0 \$0 \$0 34 633/733 Contractual Services - Legal 98.79% 1.21% 100.00% ERC \$375 \$5 \$380 196 180 35 636/736 Contractual Services - Other 98.79% 1.21% 100.00% ERC \$174,571 \$2,145 \$176,716 91,023 83,548 36 642/742 0.00% 0.00% 0.00% FRC. Rental of Equipment \$0 \$0 \$0 37 ERC 650/750 Transportation Expense 98.79% 1.21% 100.00% \$27,587 \$339 \$27,926 14,384 13,203 38 657/757 Insurance - General 98.79% 1.21% 100.00% ERC \$87,419 \$1,074 \$88,493 45,581 41,838 39 659/759 98.79% 1.21% FRC. \$3,362 \$41 \$3,403 1.753 Insurance - Other 100.00% 1,609 40 666/766 Rate Case Expense 98.79% 1.21% 100.00% ERC \$21,405 \$263 \$21,667 11.161 10.244 41 98.79% 1.21% 100.00% ERC \$1,914 \$24 \$1,938 998 667/767 Reg. Commission Exp. - Other 916 42 675/775 Miscellaneous Expenses 98.72% 1.28% 100.00% **ERC** \$41,160 \$533 \$41,693 21,461 19,699 43 802 091 9.596 811.682 418.217 383.874 11 45 Water Service Corp. Allocated UI Expenses 46 \$732,628 \$3,746,629 \$4,479,258 381,999 350,629

100.00%

Unallocated Rate Base

732,628

3,746,629

4,479,258

381,999

350,629

83.64%

16.36%

Note: Some of the accounts listed above will not tie directly to the general ledger because certain accounts have expenses directly booked to the company.

(8)

Allocation of Expenses

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Schedule Year Ended: December 31, 2019 Interim [] Final [x] Historical [x] Projected [] Schedule B-12 Page 13 of 13

Preparer: Deborah D. Swain

Explanation: Provide a schedule detailing expenses which are subject to allocation between systems (water, sewer & gas, etc.) showing allocation percentages, gross amounts, amounts allocated, and a detailed description. Provide a description of all systems other than water and sewer.

(1)

(2)

(3)

(4)

(5)

(6)

of Florida Allocation Percentage

(7)

| | | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|--|--|--|---|---|--|--|--|--|---|---|---|
| | | | | | | | | | ar Ending December 31, 20 | 019 | |
| | | | Alloca | tion Percentages | | | | Amounts Allocated | | | |
| | G/L | | Indiana in a delactic | Other | | Description | Utilities, Inc. | Other | | F2 440/ | 47.000/ |
| Line | Acct. No. | Description | Utilities, Inc. of Florida | Companies/ | Total | of Allocation Method | of Florida | Companies/ | Total | 52.14% Water | 47.86% Sower |
| No. | NO. | Description | | Systems | Total | Wethod | | Systems | Total | Water | Sewer |
| 1 | Water Service Corp. Alle | ocated Expenses: | | | | | | | | | |
| 2 | 403 | Depreciation Expense | 21.41% | 78.59% | 100.00% | ERC | \$614,928 | \$2,256,675 | \$2,871,603 | 320,629 | 294,29 |
| 3 | 408 | Taxes Other than Income | 22.39% | 77.61% | 100.00% | ERC | \$116,634 | \$404,363 | \$520,997 | 60,814 | 55,82 |
| 4 | 409 | Taxes Other | 0.00% | 0.00% | 0.00% | ERC | \$3 | (\$3) | \$0 | 1 | |
| 5 | 410 | Miscellaneous Non-Utility Expenses | 22.47% | 77.53% | 100.00% | ERC | (\$122,238) | (\$421,737) | (\$543,975) | (63,736) | (58,50 |
| 6 | 420 | Interest During Construction | 22.46% | 77.54% | 100.00% | ERC | (\$27,599) | (\$95,263) | (\$122,861) | (14,390) | (13,20 |
| 7 | 427.2 | Interest Expense | 22.31% | 77.69% | 100.00% | ERC | (\$2,687) | (\$9,357) | (\$12,044) | (1,401) | (1,28 |
| 8 | 601/701/603/703 | Salaries | 22.41% | 77.59% | 100.00% | ERC | \$1,509,053 | \$5,224,054 | \$6,733,106 | 786,834 | 722,21 |
| 9 | 604/704 | Employee Benefits | 22.41% | 77.59% | 100.00% | ERC | \$317,802 | \$1,100,111 | \$1,417,913 | 165,705 | 152,09 |
| 10 | 620/720 | Materials and Supplies | 20.23% | 79.77% | 100.00% | ERC | \$1,412 | \$5,570 | \$6,983 | 736 | 67 |
| 11 | 632/732 | Contractual Services - Accounting | 22.40% | 77.60% | 100.00% | ERC | \$121,532 | \$421,023 | \$542,555 | 63,368 | 58,16 |
| 12 | 633/733 | Contractual Services - Legal | 22.43% | 77.57% | 100.00% | ERC | \$5,468 | \$18,909 | \$24,376 | 2,851 | 2,61 |
| 13 | 634/734 | Management Fees | 22.41% | 77.59% | 100.00% | ERC | \$1,309,076 | \$4,532,669 | \$5,841,745 | | |
| 14 | 636/736 | Contractual Services - Other | 22.42% | 77.58% | 100.00% | ERC | \$507,952 | \$1,757,972 | \$2,265,925 | 264,851 | 243,10 |
| 15 | 641/741 | Rent Expense | 22.45% | 77.55% | 100.00% | ERC | \$124,067 | \$428,479 | \$552,546 | 64,690 | 59,37 |
| 16 | 650/750 | Transportation Expenses | 22.34% | 77.66% | 100.00% | ERC | \$1,354 | \$4,704 | \$6,058 | 706 | 64 |
| 17 | 657/757 | Insurance - General Liability | 22.42% | 77.58% | 100.00% | ERC | \$52,420 | \$181,416 | \$233,837 | 27,332 | 25,08 |
| 18 | 659/759 | Other Insurance | 0.00% | 100.00% | 100.00% | ERC | \$0 | (\$0) | (\$0) | _ | |
| 19 | 670/770 | Bad Debt Expense | 22.41% | 77.59% | 100.00% | ERC | \$3,050 | \$10,560 | \$13,609 | 1,590 | 1,46 |
| 20 | 675/775 | Miscellaneous Expenses | 22.41% | 77.59% | 100.00% | ERC | \$371,032 | \$1,284,477 | \$1,655,509 | 193,459 | 177,57 |
| 21 | 0,5,7,5 | miscenarious Expenses | 22.11/0 | 77.5570 | 100.0070 | 2110 | \$4,903,260 | \$17,104,622 | \$22,007,881 | 1,874,039 | 1,720,14 |
| 22 | | | | | | | ŷ 1,505,200 | \$17,10 i,022 | \$22,007,001 | 1,07 1,033 | 1,720,11 |
| 23 | Water Service Corp. Allo | anatad Stata Francisco | | | | | | | | | |
| 24 | water service corp. And | ocated State Expenses | | | | | | | | | |
| 25 | 402 | | | | | | | | | | |
| | | Denreciation Expenses | 98 96% | 1 04% | 100 00% | FRC | \$384 311 | \$4.041 | \$388 352 | 200 383 | 183 92 |
| 26 | 403 408 | Depreciation Expenses Taxes Other than Income | 98.96% 98.93% | 1.04% | 100.00% | ERC FRC | \$384,311 \$346,414 | \$4,041 \$3,753 | \$388,352 \$350,167 | 200,383 180,623 | |
| | 408 | Taxes Other than Income | 98.93% | 1.07% | 100.00% | ERC | \$346,414 | \$3,753 | \$350,167 | 180,623 | 165,79 |
| 27 | 408 414 | Taxes Other than Income Disposal-Proceeds | 98.93% 98.77% | 1.07% 1.23% | 100.00% 100.00% | ERC ERC | \$346,414 (\$44,605) | \$3,753 (\$554) | \$350,167 (\$45,159) | 180,623 (23,258) | 165,79 (21,34 |
| 27 28 | 408 414 420 | Taxes Other than Income Disposal-Proceeds Interest During Construction | 98.93% 98.77% 98.78% | 1.07% 1.23% 1.22% | 100.00% 100.00% 100.00% | ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) | \$3,753 (\$554) (\$24) | \$350,167 (\$45,159) (\$1,981) | 180,623 (23,258) (1,020) | 165,79 (21,34 (93 |
| 27 28 29 | 408 414 420 427 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense | 98.93% 98.77% 98.78% 98.78% | 1.07% 1.23% 1.22% 1.22% | 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 | \$3,753 (\$554) (\$24) \$1 | \$350,167 (\$45,159) (\$1,981) \$48 | 180,623 (23,258) (1,020) 24 | 165,79 (21,34 (93 |
| 27 28 29 30 | 408 414 420 427 601/701/603/703 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries | 98.93% 98.77% 98.78% 98.78% 98.94% | 1.07% 1.23% 1.22% 1.22% 1.06% | 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 | \$3,753 (\$554) (\$24) \$1 \$15,313 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 | 180,623 (23,258) (1,020) 24 744,636 | 165,79 (21,34 (93 2 683,48 |
| 31 | 408 414 420 427 601/701/603/703 604/704 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% | 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 | 180,623 (23,258) (1,020) 24 744,636 615,711 | 165,79 (21,34) (93) 2: 683,48 565,14) |
| 27 28 29 30 31 32 | 408 414 420 427 601/701/603/703 604/704 620/720 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 | 180,623 (23,258) (1,020) 24 744,636 | 165,79 (21,34 (93 2 683,48 565,14 |
| 27 28 29 30 31 32 33 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% | ERC ERC ERC ERC ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 | 165,79 (21,34 (93 2 683,48 565,14 2,55 |
| 27 28 29 30 31 32 33 34 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC ERC ERC ERC ERC ERC ERC ERC ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 | 165,79 (21,34 (93 2 683,48 565,14 2,55 |
| 27 28 29 30 31 32 33 34 35 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.78% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 |
| 27 28 29 30 31 32 33 34 35 36 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.78% 98.77% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 0.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 |
| 27 28 29 30 31 32 33 34 35 36 37 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$112,630 \$347,927 | \$3,753 (\$554) (\$524) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 | 165,75 (21,34 (93 2,4 683,48 565,14 2,55 - 19 105,60 6,04 |
| 27 28 29 30 31 32 33 34 35 36 37 38 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 | 165,75 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 166,51 261,27 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Useal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.78% 98.77% 98.80% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 166,51 261,27 47,68 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Useal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 166,51 261,27 47,68 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$524) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 | 165,79 (21,34 (93 2 683,48 565,14 2,55 19 105,60 6,04 166,51 261,27 47,68 122,91 2,42 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Useal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 \$6,042 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 \$491,134 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 252,931 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 166,51 261,27 47,68 122,91 2,42 232,16 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$524) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 | 165,79 (21,34 (93 2 683,48 565,14 2,55 - 19 105,60 6,04 166,51 261,27 47,68 122,91 2,42 232,16 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 \$6,042 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 \$491,134 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 252,931 | 165,75 (21,34 (93 683,48 565,14 2,55 105,66 6,04 166,51 261,27 47,68 122,91 2,44 232,16 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 \$6,042 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 \$491,134 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 252,931 | 165,75 (21,34 (93 2 683,48 565,14 2,55 105,66 6,04 166,51 261,27 47,68 122,91 2,44 232,16 |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/67 675/775 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 \$485,092 \$5,272,673 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 \$6,042 \$59,791 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 \$491,134 \$5,332,464 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 252,931 2,749,219 | 165,79 (21,34) (93) 2: 683,48 565,14) 2,55: - 19 105,60 6,044 166,51: 261,27) 47,68 122,91 2,42: 232,16 2,523,45: |
| 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 | 408 414 420 427 601/701/603/703 604/704 620/720 631/731 633/733 636/736 642/742 650/750 657/757 659/759 666/766 667/767 | Taxes Other than Income Disposal-Proceeds Interest During Construction Interest Expense Salaries Employee Benefits Materials and Supplies Contractual Services - Engineering Contractual Services - Legal Contractual Services - Other Rental of Equipment Transportation Expense Insurance - General Insurance - Other Rate Case Expense Reg. Commission Exp Other Miscellaneous Expenses | 98.93% 98.77% 98.78% 98.78% 98.94% 98.93% 98.74% 0.00% 98.79% 98.77% 98.77% 98.80% 98.77% 98.77% 98.77% | 1.07% 1.23% 1.22% 1.06% 1.07% 1.26% 0.00% 1.21% 1.22% 1.23% 1.23% 1.23% 1.23% 1.23% | 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% 100.00% | ERC | \$346,414 (\$44,605) (\$1,956) \$47 \$1,428,123 \$1,180,859 \$5,341 \$0 \$400 \$220,651 \$12,630 \$347,927 \$545,928 \$99,625 \$256,818 \$5,068 | \$3,753 (\$554) (\$24) \$1 \$15,313 \$12,800 \$68 \$0 \$5 \$2,719 \$157 \$4,323 \$6,653 \$1,239 \$3,191 \$63 \$6,042 | \$350,167 (\$45,159) (\$1,981) \$48 \$1,443,436 \$1,193,659 \$5,409 \$0 \$405 \$223,369 \$12,788 \$352,250 \$552,581 \$100,864 \$260,010 \$5,131 \$491,134 | 180,623 (23,258) (1,020) 24 744,636 615,711 2,785 - 209 115,049 6,586 181,412 284,652 51,945 133,907 2,643 252,931 | 183,928 165,791 (21,348 (936 22 683,487 565,149 2,556 - 191 105,601 105,601 261,276 47,680 122,911 2,426 232,161 2,523,454 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Historic [X] or Projected []

ised and useful depreciation expense by primary account

Schedule: B-13
Page 1 of 1
Preparer: Deborah D. Swain
Recap Schedules: B-1

| Line | (1) | (2) Test Year | (3) Test Year | (4) ProForma | (5) Adjusted | (6) Non-Used & | (7) NU&U |
|----------|--|------------------|------------------|-----------------|-----------------|-------------------|-------------|
| No. | Account No. and Name | Expense | Adjustments | Adjustments | Balance | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | | |
| 2 | 301.1 Organization | 2,467 | | | 2,467 | | |
| 3 | 302.1 Franchises | 5,820 | | | 5,820 | | |
| 4 | 339.1 Other Plant & Misc. Equipment | | | | - | | |
| 5 | SOURCE OF SUPPLY AND PUMPING PLANT | | | | | | |
| 6 | 303.2 Land & Land Rights | | | | - | | |
| 7 | 304.2 Structures & Improvements | 39,801 | | 584 | 40,385 | | |
| 8 | 305.2 Collect. & Impound. Reservoirs | | | | - | | |
| 9 | 306.2 Lake, River & Other Intakes | | | | - | | |
| 10 | 307.2 Wells & Springs | 181,665 | (46,704) | 4,144 | 139,105 | | |
| 11 | 308.2 Infiltration Galleries & Tunnels | 3,456 | | | 3,456 | | |
| 12 | 309.2 Supply Mains | 96,173 | | 17,066 | 113,240 | | |
| 13 | 310.2 Power Generation Equipment | 29,710 | | 13,210 | 42,920 | | |
| 14 | 311.2 Pumping Equipment | 17,154 | | 1,463 | 18,617 | | |
| 15 | 339.2 Other Plant & Misc. Equipment | 4,484 | | | 4,484 | | |
| 16 | WATER TREATMENT PLANT | | | | | | |
| 17 | 303.3 Land & Land Rights | | | | - | | |
| 18 | 304.3 Structures & Improvements | 254,995 | | 33,521 | 288,516 | | |
| 19 | 310.3 Power Generation Equipment | | | | - | | |
| 20 | 311.3 Pumping Equipment - WTP | 410,261 | | 4,505 | 414,766 | | |
| 21 | 320.3 Water Treatment Equipment | 328,346 | | 3,915 | 332,261 | | |
| 22 | 339.3 Other Plant & Misc. Equipment | 230 | | | 230 | | |
| 23 | TRANSMISSION & DISTRIBUTION PLANT | | | | | | |
| 24 | 303.4 Land & Land Rights | | | | - | | |
| 25 | 304.4 Structures & Improvements | 261 | | 30 | 291 | | |
| 26 | 311.4 Electric Pumping Equipment - T&D | 14,625 | | | 14,625 | | |
| 27 | 330.4 Distr. Reservoirs & Standpipes | 150,893 | | 7,253 | 158,146 | | |
| 28 | 331.4 Transm. & Distribution Mains | 1,065,237 | | 55,569 | 1,120,807 | | |
| 29 | 333.4 Services | 274,345 | | 8,632 | 282,977 | | |
| 30 | 334.4 Meters & Meter Installations | 305,596 | | 10,690 | 316,286 | | |
| 31 | 335.4 Hydrants | 55,411 | | 2,328 | 57,739 | | |
| 32 | 336.4 Backflow Prevention Devices | 24,960 | | 3,634 | 28,594 | | |
| 33 | 339.4 Other Plant & Misc. Equipment | 481 | | | 481 | | |
| 34 | GENERAL PLANT | | | | | | |
| 35 | 303.5 Land & Land Rights | | | | - | | |
| 36 | 304.5 Structures & Improvements - Water | 1,360 | | 20,365 | 21,725 | | |
| 37 | 304.5 Structures & Improvements - Common | 210,704 | | | 210,704 | | |
| 38 | 340.5 Office Furniture & Equipment | 245,605 | | 32,104 | 277,709 | | |
| 39 | 341.5 Transportation Equipment | 169,580 | | 14,845 | 184,425 | | |
| 40 | 342.5 Stores Equipment | 503 | | | 503 | | |
| 41 | 343.5 Tools, Shop & Garage Equipment | 33,544 | | 340 | 33,884 | | |
| 42 | 344.5 Laboratory Equipment | 5,184 | | 108 | 5,293 | | |
| 43 | 345.5 Power Operated Equipment | 11,043 | | 1,511 | 12,554 | | |
| 44 | 346.5 Communication Equipment | 13,254 | | 236 | 13,490 | | |
| 45 | 347.5 Miscellaneous Equipment | 807 | | | 807 | | |
| 46 | 348.5 Other Tangible Plant | (4,075) | | | (4,075) | | |
| 47 | | | | | - | | |
| 48 | SUB-TOTAL_ | 3,953,882 | (46,704) | 236,054 | 4,143,232 | N/A | N/A |
| 49 | _ | | | | | _ | |
| 50 51 | LESS: AMORTIZATION OF CIAC | (1,068,816) | 1,084 | 2,042 | (1,065,690) | | |
| 52 | NET DEPRECIATION EXPENSE - WATER | 2,885,066 | (45,620) | 238,097 | 3,077,543 | N/A | N/A |
| J_ | | 2,000,000 | (=3,020) | 230,037 | 3,011,343 | | NA |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Historic [X] or Projected []

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Schedule: B-14
Page 1 of 2
Preparer: Deborah D. Swain
Recap Schedules: B-2
Recap Schedules: A-2, A-4

| Line | (1) | (2) Test Year | (3) Test Year | (4) ProForma | (5) Adjusted | (6) Non-Used & | (7) NU&U |
|----------|--|------------------|------------------|-----------------|-----------------|-------------------|-------------|
| No. | Account No. and Name | Expense | Adjustments | Adjustments | Balance | Useful % | Amount |
| 1 | INTANGIBLE PLANT | 2.020 | | | 2.020 | | |
| 2 3 | 351.1 Organization | 2,928 520 | | | 2,928 520 | | |
| 4 | 352.1 Franchises 389.1 Other Plant & Misc. Equipment | 229,958 | (167,235) | | 62,723 | (See page 2) | 26,969 |
| 5 | COLLECTION PLANT | 223,330 | (107,233) | | 02,723 | (See page 2) | 20,505 |
| 6 | 353.2 Land & Land Rights | | | | _ | | |
| 7 | 354.2 Structures & Improvements | 16,102 | | 909 | 17,012 | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | 87,272 | | (6) | 87,266 | | |
| 9 | 360.2 Collection Sewers - Force | 286,374 | | 71,651 | 358,025 | | |
| 10 | 361.2 Collection Sewers - Gravity | 677,093 | | 114,480 | 791,572 | | |
| 11 | 362.2 Special Collecting Structures | 4,633 | | | 4,633 | | |
| 12 | 363.2 Services to Customers | 52,344 | | 4,276 | 56,621 | | |
| 13 | 364.2 Flow Measuring Devices | 144,591 | | 942 | 145,533 | | |
| 14 | 365.2 Flow Measuring Installations | 7 | | 4.450 | 7 | | |
| 15 | 389.2 Other Plant & Misc. Equipment | 2,021 | | 1,450 | 3,471 | | |
| 16 17 | SYSTEM PUMPING PLANT 353.3 Land & Land Rights | | | | | | |
| 18 | 354.3 Structures & Improvements | 470,755 | | 26,042 | 496.797 | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | 13,566 | | 16,830 | 30,396 | | |
| 20 | 370.3 Receiving Wells | 20,314 | | 35,509 | 55,823 | | |
| 21 | 371.3 Pumping Equipment | 159,278 | | 38,689 | 197,967 | | |
| 22 | 389.3 Other Plant & Misc. Equipment | 3,094 | | - 5,005 | 3,094 | | |
| 23 | 398.3 Other Tangible Plant - Pumping | - | | 60,556 | 60,556 | | |
| 24 | TREATMENT AND DISPOSAL PLANT | | | • | • | | |
| 25 | 353.4 Land & Land Rights | | | | - | | |
| 26 | 354.4 Structures & Improvements | 648,476 | (101,889) | 2,761 | 549,348 | (See page 2) | 28,357 |
| 27 | 355.4 Power Generation Equipment - Treatment Plt | 5,628 | | 37 | 5,664 | (See page 2) | 13 |
| 28 | 380.4 Treatment & Disposal Equipment | 680,924 | | 381,927 | 1,062,851 | (See page 2) | 70,602 |
| 29 | 381.4 Plant Sewers | 97,620 | | 24,288 | 121,908 | (See page 2) | 3,793 |
| 30 | 382.4 Outfall Sewer Lines | 23,824 | | 16 | 23,840 | (See page 2) | 19 |
| 31 | 389.4 Other Plant & Misc. Equipment | 5,094 | | (223) | 4,872 | | - |
| 32 | RECLAIMED WATER TREATMENT PLANT | | | | | | |
| 33 | 353.5 Land & Land Rights | 953 | | | - 053 | | |
| 34 35 | 354.5 Structures & Improvements 355.5 Power Generation Equipment | 852 | | | 852 | | |
| 36 | 371.5 Pumping Equipment | 4,535 | | 210 | 4,746 | | |
| 37 | 374.5 Reuse Distribution Reservoirs | 1,786 | | (76) | 1,710 | | |
| 38 | 380.5 Treatment & Disposal Equipment | 283,235 | | 2 | 283,238 | | |
| 39 | 381.5 Plant Sewers | 305 | | | 305 | | |
| 40 | 389.5 Other Plant & Misc. Equipment | 354 | | | 354 | | |
| 41 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | |
| 42 | 352.6 Franchises | | | | | | |
| 43 | 353.6 Land & Land Rights | | | | - | | |
| 44 | 354.6 Structures & Improvements | 1,091 | | 33 | 1,124 | | |
| 45 | 355.6 Power Generation Equipment | | | | | | |
| 46 | 366.6 Reuse Services | 22,580 | | 5,892 | 28,473 | | |
| 47 | 367.6 Reuse Meters & Meter Installations | 5,428 | | 150 | 5,578 | | |
| 48 | 371.6 Pumping Equipment | 2,854 | | 456 | 3,310 | | |
| 49 50 | 375.6 Reuse Transmission & Distribution System | 346,074 | | 1,284 | 347,358 | | |
| 50 51 | 389.6 Other Plant & Miscellaneous Equipment GENERAL PLANT | 1,314 | | | 1,314 | | |
| 52 | 353.7 Land & Land Rights | | | | | | |
| 53 | 354.7 Structures & Improvements - Sewer | 145,519 | | 1,669 | 147,188 | | |
| 54 | 354.7 Structures & Improvements - Sewer | 193,401 | | 1,000 | 193,401 | | |
| 55 | 390.7 Office Furniture & Equipment | 225,436 | | 20,416 | 245,852 | | |
| 56 | 391.7 Transportation Equipment | 155,654 | | 13,090 | 168,745 | | |
| 57 | 392.7 Stores Equipment | 462 | | • | 462 | | |
| 58 | 393.7 Tools, Shop & Garage Equipment | 30,790 | | (56) | 30,734 | | |
| 59 | 394.7 Laboratory Equipment | 4,759 | | 331 | 5,090 | | |
| 60 | 395.7 Power Operated Equipment | 10,136 | | 732 | 10,867 | | |
| 61 | 396.7 Communication Equipment | 12,165 | | 4,609 | 16,774 | | |
| 62 | 397.7 Miscellaneous Equipment | 7,350 | | (243) | 7,106 | | |
| 63 | 398.7 Other Tangible Plant | 1,515 | | 365 | 1,880 | | |
| 64 | CUD TOTAL | F 000 04: | 1250 423 | 020.00= | F 640 00= | | 420 750 |
| 65 66 | SUB-TOTAL | 5,090,014 | (269,124) | 828,997 | 5,649,887 | | 129,753 |
| 66 67 | LESS: AMORTIZATION OF CIAC | (1,316,640) | 350,694 | 42,818 | (923,127) | (See page 2) | (46,509) |
| 68 | | (2,310,040) | 550,054 | 72,010 | (323,127) | (000 page 2) | (-0,505) |
| 69 | NET DEPRECIATION EXPENSE - SEWER | 3,773,374 | 81,570 | 871,816 | 4,726,760 | | 83,244 |
| | = | | 73 | | | ; | |

Company: Utilities, Inc. of Florida

Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Historic [X] or Projected []

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Schedule: B-14 Page 2 of 2

Preparer: Deborah D. Swain

Recap Schedules: B-2

Recap Schedules: A-2, A-4

| | | | LUSI | | GOLDE | N HILLS/CROWI | NWOOD | | SANDALHAVEN | l |
|------|--|-----------------|-------------------|-----------------------|------------------|--------------------|------------------------|------------------|--------------------|-----------------------|
| Line | (1) | (7) Adjusted | (8) Non-Used & | (9) NU&U Test Year | (10) Adjusted | (11) Non-Used & | (12) NU&U Test Year | (13) Adjusted | (14) Non-Used & | (15) NU&U Test Yea |
| No. | Account No. and Name | Balance | Useful % | Amount | Balance | Useful % | Amount | Balance | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | | | | | |
| 2 | 351.1 Organization | | | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | | 55,745 | 48.38% | 26,969 |
| 5 | TREATMENT AND DISPOSAL PLANT | | | | | | | | | |
| 6 | 353.4 Land & Land Rights | | | | | | | | | |
| 7 | 354.4 Structures & Improvements | 101,071 | 28.00% | 28,300 | 267 | 21.56% | 57 | | | |
| 8 | 355.4 Power Generation Equipment - Treatment Plt | 45 | 28.00% | 13 | - | 21.56% | - | | | |
| 9 | 380.4 Treatment & Disposal Equipment | 247,256 | 28.00% | 69,232 | 6,355 | 21.56% | 1,370 | | | |
| 10 | 381.4 Plant Sewers | 13,545 | 28.00% | 3,793 | - | 21.56% | - | | | |
| 11 | 382.4 Outfall Sewer Lines | 68 | 28.00% | 19 | - | 21.56% | - | | | |
| 12 | 389.4 Other Plant & Misc. Equipment | | | | | | | | | |
| 13 | _ | | | | | | | | | |
| 14 | SUB-TOTAL | 361,986 | | 101,357 | 6,621 | | 1,427 | 55,745 | | 26,969 |
| 15 | _ | | | | | | | | | |
| 16 | LESS: AMORTIZATION OF CIAC (1) | (107,846) | 28.00% | (30,197) | (180) | 21.56% | (39) | (33,636) | 48.38% | (16,273 |
| 17 | _ | | | | | | | | | |
| 18 | NET DEPRECIATION EXPENSE - SEWER | 254,140 | | 71,160 | 6,441 | | 1,388 | 22,109 | | 10,696 |
| 19 | _ | | | | | | | | | |
| 20 | (1) CIAC Amortization Expense Detail | | | | | | | | | |
| 21 | AMORT-STRUCT/IMPRV TREA | 74,489 | 28.00% | 20,857 | | | | | | |
| 22 | AMORT-TREAT/DISP EQUIP | 831 | 28.00% | 233 | | | | | | |
| 23 | AMORT-TREAT/DISP EQUIP | 11,520 | 28.00% | 3,226 | | | | | | |
| 24 | AMORT-OUTFALL LINES | 79 | 28.00% | 22 | | | | | | |
| 25 | AMORT-SEWER-TAP | | | | 180 | 21.56% | 39 | 269 | 48.38% | 130 |
| 26 | AMORT-SWR RES CAP FEE | 20,166 | 28.00% | 5,646 | | | | 33,367 | 48.38% | 16,143 |
| 27 | AMORT-SWR PLT MOD FEE | 715 | 28.00% | 200 | | | | | | |
| 28 | AMORT-SWR PLT MTR FEE | 46 | 28.00% | | | | | | | (|
| | Total | 107,846 | | 30,197 | 180 | | 39 | 33,636 | | 16,273 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected [] Interim [] Final [X] Schedule: B-15

Preparer: Deborah D. Swain Recap Schedules: B-1, B-2

Explanation: Complete the following schedule of all taxes other than income. For all allocations, provide description of allocation and calculations.

| Line | (1) | (2) Regulatory Assessment | (3) Payroll | (4) Real Estate & Personal | (5) | (6) |
|----------|---|---------------------------------|----------------|----------------------------------|-------|-------------|
| No. | Description | Fees (RAFs) | Taxes | Property | Other | Total |
| 1 | WATER | | | | | |
| 2 | Test Year Per Books | 746,597 | 230,986 | 675,134 | 764 | 1,653,481 |
| 3 | | -, | , | | | ,, |
| 4 | ADJUSTMENTS TO TEST YEAR (Explain): | | | | | |
| 5 | 1. Regulatory Assessment Fees | | | | | |
| 6 | Adjustment to RAFs based on Adjusted and Annualized Test Year | | | | | |
| 7 | Revenues per B-3 | 67 | | | | 67 |
| 8 | | | | | | |
| 9 | Adjusted Test Year TOTI - Water | 746,664 | 230,986 | 675,134 | 764 | 1,653,548 |
| 10 | DDG FORMA ADJUSTATENTS | | | | | |
| 11 | PRO FORMA ADJUSTMENTS | | | | | |
| 12 13 | Payroll Taxes Adjust payroll taxes for salary increase and new employees | | 14,890 | | | 14,890 |
| 14 | Adjust payroll taxes for salary increase and new employees | | 14,690 | | | 14,650 |
| 15 | 3. Personal Property | | | | | |
| 16 | Increase in ad valorem taxes for Pro Forma Plant Additions | | | 61,087 | | 61,087 |
| 17 | | | | , | | 5=,551 |
| 18 | 4. Regulatory Assessment Fees | | | | | |
| 19 | Adjust for additional revenues requested | 127,073 | | | | 127,073 |
| 20 | | | | | | |
| 21 | Total Taxes Other than Income - Water | 873,737 | 245,875 | 736,221 | 764 | 1,856,598 |
| 22 | | | | | | |
| 23 | | | | | | |
| 24 | | | | | | |
| 25 | WASTEWATER | | | | | |
| 26 | Test Year Per Books | 949,058 | 212,025 | 710,609 | 702 | 1,872,394 |
| 27 | | | | | | |
| 28 | ADJUSTMENTS TO TEST YEAR (Explain): | | | | | |
| 29 | 1. Regulatory Assessment Fees Adjustment to RAFs based on Adjusted and Annualized Test Year | (25.640) | | | | (25.640) |
| 30 31 | Adjustment to RAFs based on Adjusted and Annualized Test Year Revenues per B-3 | (35,640) | | | | (35,640) |
| 32 | Revenues per 6-5 | | | | | |
| 33 | Adjusted Test Year TOTI - Wastewater | 913,418 | 212,025 | 710,609 | 702 | 1,836,754 |
| 34 | , | 313, 110 | 212,023 | , 10,003 | , 02 | 2,000,701 |
| 35 | PRO FORMA ADJUSTMENTS | | | | | |
| 36 | 2. Payroll Taxes | | | | | |
| 37 | Adjust payroll taxes for salary increase and new employees | | 13,667 | | | 13,667 |
| 38 | | | | | | |
| 39 | 3. Real Estate & Personal Property | | | | | |
| 40 | Increase in ad valorem taxes for Pro Forma Plant Additions | | | 367,256 | | 367,256 |
| 41 | Nonused and Useful (personal property tax only) | | | (21,302) | | (21,302) |
| 42 | | | | | | |
| 43 | 4. Regulatory Assessment Fees | | | | | _ |
| 44 | Adjust for additional revenues requested | 293,822 | | | | 293,822 |
| 45 46 | Total Taxes Other than Income - Wastewater | 1,207,240 | 225,692 | 1,056,564 | 702 | 2,490,198 |
| 40 | Total Taxes Other than income - wastewater | 1,207,240 | 223,032 | 1,030,304 | /02 | 2,430,130 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [X] Historic [X] Projected [] Schedule: C-1 Page 1 of 1 Preparer: Deborah D. Swain

Explanation: Provide a reconciliation between the total operating income tax provision and the currently payable income taxes on operating income for the test year.

| Line No. | Description | Ref. | | Total Per Books | A | Utility djustments | Utility Adjusted | Water | Sewer |
|-------------|-----------------------------|------|----|--------------------|----|-----------------------|---------------------|---------------|-----------------|
| | · | | _ | - | | | | | _ |
| 1 | Current Tax Expense | C-2 | \$ | (253,265) | \$ | 2,596,483 | \$ 2,343,218 | \$ 909,274 | \$ 1,433,945 |
| 2 | · | | | | | | | | |
| 3 | Deferred Income Tax Expense | C-5 | | 1,868,059 | | (1,868,059) | - | | |
| 4 | | | | | | | | | |
| 5 | ITC Realized This Year | C-7 | | | | | | | |
| 6 | | | | | | | | | |
| 7 | ITC Amortization | C-7 | | 2,355 | | (2,355) | - | | |
| 8 | (3% ITC and IRC 46(f)(2)) | | | | | | | | |
| 9 | | | | | | | | | |
| 10 | Parent Debt Adjustment | C-8 | | | | | | | |
| 11 | | | | | | | | | |
| 12 | Total Income Tax Expense | | \$ | 1,617,149 | \$ | 726,069 | \$ 2,343,218 | \$ 909,274 | \$ 1,433,945 |

Supporting Schedules: C-2, C-5, C-7, C-8

Recap Schedules: B-1, B-2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] Projected []

39 40 Schedule: C-2 Page 1 of 2

Preparer: Deborah D. Swain

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

| Line | | Total | Test Year | Test Year | Pro Forma | Pro Forma |
|----------|--|---------------------------------------|----------------|---------------------|--------------|---------------------------------------|
| No. | | Per Books | Adjustments | Adjusted | Adjustments | Adjusted |
| | | | | Water | | |
| 1 | Net Utility Operating Income (Sch. B-1) | \$ 3,726,365 | \$ (1,334,776) | \$ 2,391,589 | \$ 2,098,399 | \$ 4,489,98 |
| 2 | Add: Income Tax Expense Per Books (Sch. B-1) | (528,046) | 838,944 | 310,898 | 598,376 | 909,27 |
| 3 | . , , | | , | • | • | · · · · · · · · · · · · · · · · · · · |
| 4 | Subtotal | 3,198,320 | (495,833) | 2,702,487 | 2,696,775 | 5,399,26 |
| 5 | Less: Interest Charges (Sch. C-3) | 1,090,019 | 385,802 | 1,475,821 | - | 1,475,82 |
| 6 | | | | | | |
| 7 | Taxable Income Per Books | 2,108,301 | (881,635) | 1,226,666 | 2,696,775 | 3,923,44 |
| 8 | | | | | | |
| 9 | Schedule M Adjustments: | | | | | |
| 10 | Permanent Differences (From Sch. C-4) | (67,459) | 67,459 | - | | |
| 11 | Timing Differences (From Sch. C-5) | 3,959,168 | (3,959,168) | - | | |
| 12 | | | ,· | | | |
| 13 | Total Schedule M Adjustments | 3,891,709 | (3,891,709) | - | - | |
| 14 | - 11 1 2 5 6 6 7 | (4.702.400) | 2.040.075 | 4 225 555 | 2 606 775 | 2 022 44 |
| 15 | Taxable Income Before State Taxes | (1,783,409) | 3,010,075 | 1,226,666 | 2,696,775 | 3,923,44 |
| 16 | Less: State Income Tax Exemption (\$5,000) | | | | | |
| 17 | State Tauable Income | (4.702.400) | 2.010.075 | 1 226 666 | 2 (0(775 | 2.022.44 |
| 18 19 | State Taxable Income | (1,783,409) (98,087) | 3,010,075 | 1,226,666 67,467 | 2,696,775 | 3,923,44 215.78 |
| 20 | State Income Tax (5.5% of Line 18)* | (98,087) | 165,554 | 67,467 | 148,323 | 215,76 |
| 21 | Limited by NOL Credits | | | | | |
| 22 | Credits | | | | | |
| 23 | Current State Income Taxes | (98,087) | 165,554 | 67,467 | 148,323 | 215,78 |
| 24 | Current State income raxes | (30,007) | 103,334 | 07,407 | 140,323 | 213,70 |
| 25 | Federal Taxable Income (Line 15 -23) | (1,685,322) | 2,844,521 | 1,159,199 | 2,548,453 | 3,707,65 |
| 26 | Federal Income Tax Rate | 0.21 | 0.21 | 0.21 | 0.21 | 0.2 |
| 27 | Federal Income Taxes (Line 25 x Line 26) | (353,918) | 597,349 | 243,432 | 535,175 | 778,60 |
| 28 | Less: Investment Tax Credit Realized | (// | ,- ,- | -, - | | -, |
| 29 | This Year (Sch. C-7) | 2,355 | (2,355) | _ | | |
| 30 | , | · · · · · · · · · · · · · · · · · · · | | | | |
| 31 | Current Federal Inc. Taxes (Line 27 - Line 29) | (356,273) | 599,704 | 243,432 | 535,175 | 778,60 |
| 32 | | | | | | |
| 33 | Adjustment to Income Tax Expense: | | | | | |
| 34 | Amortization the Excess Deferred Tax Liability | | | | (114,021) | (114,02 |
| 35 | Adjust for State Tax | | | | 6,271 | 6,27 |
| 36 | Adjust for Fed Income Tax | | | | 22,627 | 22,62 |
| 37 | Total Adjustment to Income Tax Expense | · | | | (85,122) | (85,12 |
| 32 | | | | | | |
| 33 | Summary: | | | | | |
| 34 | Adjustment to Income Tax Expense | | | - | (85,122) | (85,12 |
| 34 | Current State Income Taxes (Line 23) | (98,087) | 165,554 | 67,467 | 148,322 | 215,78 |
| 35 | Current Federal Income Taxes (Line 31) | (356,273) | 599,704 | 243,432 | 535,175 | 778,60 |
| 36 | | | | | | |
| 37 | Total Current Income Tax Expense (To C-1) | \$ (454,360) | \$ 765,258 | \$ 310,899 | \$ 598,375 | \$ 909,27 |
| 38 | | | | | | |

Supporting Schedules: B-1, C-3, C-4, C-5, C-8

Recap Schedules: C-1

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [X]

Historic [X] Projected []

39 40 Schedule: C-2 Page 2 of 2 Preparer: Deborah D. Swain

Explanation: Provide the calculation of state and federal income taxes for the test year. Provide detail on adjustments to income taxes and investment tax credits generated.

| Line No. | | P | Total er Books | | st Year ustments | | st Year ljusted | Pro Forma Adjustments | | Pro Forma Adjusted |
|-------------|---|----|-------------------|----|---------------------|---|--------------------|--------------------------|-----|-----------------------|
| | | | | | | | stewater | | | |
| 1 | Net Utility Operating Income (Sch. B-2) | \$ | 5,185,176 | Ś | (2,894,338) | | 2,290,839 | \$ 4,789,387 | ' Ś | 7,080,225 |
| 2 | Add: Income Tax Expense Per Books (Sch. B-2) | , | (484,700) | * | 472,471 | * | (12,229) | 1,446,174 | | 1,433,945 |
| 3 | • • • • • • • | | | | | | | | | |
| 4 | Subtotal | | 4,700,476 | | (2,421,866) | | 2,278,610 | 6,235,561 | | 8,514,170 |
| 5 | Less: Interest Charges (Sch. C-3) | | 1,718,842 | | 608,019 | | 2,326,861 | | | 2,326,861 |
| 6 | | | | | | | | | | |
| 7 | Taxable Income Per Books | | 2,981,634 | | (3,029,885) | | (48,251) | 6,235,561 | | 6,187,309 |
| 8 | | | | | | | | | | |
| 9 | Schedule M Adjustments: | | (440.000) | | | | | | | |
| 10 | Permanent Differences (From Sch. C-4) | | (110,263) | | 110,263 | | - | | | - |
| 11 12 | Timing Differences (From Sch. C-5) | | 2,298,468 | | (2,298,468) | | - | | | |
| 13 | Total Schedule M Adjustments | | 2,188,205 | | (2,188,205) | | | | | |
| 14 | Total Schedule W Adjustments | | 2,100,203 | | (2,100,203) | | | | | |
| 15 | Taxable Income Before State Taxes | | 793,429 | | (841,681) | | (48,251) | 6,235,561 | | 6,187,309 |
| 16 | Less: State Income Tax Exemption (\$5,000) | | 755,125 | | (0.1)001) | | (10)202) | 0,200,000 | | 0,207,303 |
| 17 | | | | | | | | | | |
| 18 | State Taxable Income | | 793,429 | | (841,681) | | (48,251) | 6,235,561 | | 6,187,309 |
| 19 | State Income Tax (5.5% of Line 18)* | | 43,639 | | (46,292) | | (2,654) | 342,956 | | 340,302 |
| 20 | Limited by NOL | | | | | | | | | |
| 21 | Credits | | | | | | | | | |
| 22 | | | | | | | | | | |
| 23 | Current State Income Taxes | | 43,639 | | (46,292) | | (2,654) | 342,956 | i | 340,302 |
| 24 | | | | | | | | | | |
| 25 | Federal Taxable Income (Line 15 -23) | | 749,790 | | (795,389) | | (45,597) | 5,892,605 | | 5,847,007 |
| 26 | Federal Income Tax Rate | | 0.21 | | 0.21 | | (0.575) | 0.21 | | 0.21 |
| 27 28 | Federal Income Taxes (Line 25 x Line 26) Less: Investment Tax Credit Realized | | 157,456 | | (167,032) | | (9,575) | 1,237,447 | | 1,227,872 |
| 29 | This Year (Sch. C-7) | | | | | | | | | _ |
| 30 | This real (settle 7) | | | | | | | | | |
| 31 | Current Federal Inc. Taxes (Line 27 - Line 29) | | 157,456 | | (167,032) | | (9,575) | 1,237,447 | , | 1,227,872 |
| 32 | , | | , | | (- / / | | (- / / | , - , | | , ,- |
| 33 | Adjustment to Income Tax Expense: | | | | | | | | | |
| 34 | Amortization the Excess Deferred Tax Liability | | | | | | - | (179,799 |) | (179,799) |
| 35 | Adjust for State Tax | | | | | | - | 9,889 |) | 9,889 |
| 36 | Adjust for Fed Income Tax | | | | | | - | 35,681 | | 35,681 |
| 37 | Total Adjustment to Income Tax Expense | | | | | | - | (134,229 |) | (134,229) |
| 38 | | | | | | | | | | |
| 33 | Summary: | | | | | | | | | /+a - == - |
| 34 | Adjustment to Income Tax Expense | | 40.000 | | 146.555 | | - (0. 5= :) | (134,229 | • | (134,229) |
| 34 | Current State Income Taxes (Line 23) | | 43,639 | | (46,292) | | (2,654) | 342,956 | | 340,302 |
| 35 36 | Current Federal Income Taxes (Line 31) | | 157,456 | | (167,032) | | (9,575) | 1,237,447 | | 1,227,872 |
| | Total Current Income Tax Expense (To C-1) | Ś | 201,095 | \$ | (213,324) | ¢ | (12,229) | \$ 1,446,174 | ¢ | 1,433,945 |
| 32 | Total carrent income rax Expense (10 C-1) | ڔ | 201,093 | ٧ | (413,324) | ٧ | (14,443) | γ 1, 44 0,1/2 | ٠ ٢ | 1,433,343 |

Supporting Schedules: B-2, C-3, C-4, C-5, C-8

Recap Schedules: C-1

Schedule: C-3

Page 1 of 1

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [X] Historic [X] Projected [] Supporting Schedules: D-1, C-8

Recap Schedule: C-2

Explanation: Provide the amount of interest expense used to calculate income taxes on Schedule No. C-2. Explain any changes in interest expense in detail giving amount of change and reason for change. If the basis for allocating interest used in the tax calculation differs from the basis used in allocating current income taxes payable, the differing bases should be clearly identified.

| Line No. | Description | Р | Total er Books | Utility Adjustments* | Utility Adjusted | Water | Wastewater |
|-------------|---|----|-------------------|-------------------------|---------------------|--------------|--------------|
| | | | | | | | |
| 1 | Interest on Long-Term Debt | | | | | | |
| 2 | | | | | | | |
| 3 | Amortization of Debt Premium, | | | | | | |
| 4 | Disc. and Expense Net | | | | | | |
| 5 | | | | | | | |
| 6 | Interest on Short-Term Debt/Deposits | | 16,024 | 260,902 | 276,926 | 107,475 | 169,451 |
| 7 | | | | | | | |
| 8 | Other Interest Expense - Long Term Debt | | 2,981,872 | 543,884 | 3,525,756 | 1,368,346 | 2,157,410 |
| 9 | | | | | | | |
| 10 | AFUDC | | (189,035) | 189,035 | - | | |
| 11 | | | | | | | |
| 12 | ITC Interest Synchronization | | | | | | |
| 13 | (IRC 46(f)(2) only - See below) | | | - | - | - | - |
| 14 | | | | | | | |
| 15 | Total Used For Tax Calculation | \$ | 2,808,861 | \$ 993,821 | \$ 3,802,682 | \$ 1,475,821 | \$ 2,326,861 |
| 16 | | | | | | | |
| 17 | | | | | | | |

18 19 20

21 22

23

Calculation of ITC Interest Synchronization Adjustment

* Adjustment to calculate interest per capital structure in Schedule D1.

ONLY for Option 2 companies (See Sch. C-8, pg. 4)

| 24 25 26 27 | Balances From Schedule D-1 | Amount | | Ratio | Cost | Total Weighted Cost | Debt Only Weighted Cost |
|----------------------|----------------------------|--------|---|------------------|------------------|---------------------------|-------------------------------|
| 28 | Long-Term Debt | \$ | _ | This Schedule is | s not applicable | | |
| 29 | | • | | | | | |
| 30 | Short-Term Debt | | - | | | | |
| 31 | | | | | | | |
| 32 | Preferred Stock | | - | | | | |
| 33 | | | | | | | |
| 34 | Common Equity | | _ | | | - | |
| 35 | | | | | | | |
| 36 | Total | \$ | _ | \$ - | \$ - | \$ - | \$ - |

Schedule: C-4

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Docket No.: 20200139-WS Page 1 of 1
Test Year Ended: December 31, 2019 Preparer: Deborah D. Swain

Historic [X] Projected []

Explanation: Provide the description and amount of all book/tax differences accounted for as permanent differences. This would include any items accounted for on a flow through basis.

| Line No. | | | Water | Sewer |
|-------------|---|-------------------|----------------------|-----------|
| | - (1) | | | |
| 1 | AFUDC (1) | Ç | (73,358) \$ | (115,677) |
| 2 | Meals & Entertainment per below allocation (2) | | 5,899 | 5,414 |
| 3 | | | | |
| 4 | Total | <u> </u> | (67,459) \$ | (110,263) |
| 5 | | | | |
| 6 | | | | |
| 7 | (1) Allocated to water & wastewater based upon rate base | | | |
| 8 | | | | |
| 9 | (2) Allocation Methodology to UIF water and wastewater systems is | based upon number | of ERCs at year end. | |
| 10 | | | | |
| 11 | Total - Meals & Entertainment | 22,625 | | |
| 12 | @50% | 11,313 | | |
| 13 | | _ | | |
| 14 | | | | |
| 15 | | | | |
| 16 | Allocation Methodology based on UIF number of ERCs at the end o | • | | |
| 17 | | 12/31/19 ERCs | Water | Sewer |
| 18 | TOTAL UIF | 67,320.1 | 35,101.3 | 32,218.8 |
| 19 | | | | _ |
| 20 | | | | |
| 21 | | | | |
| 22 | Supporting Schedule: None | | | |
| 23 | Recap Schedules: C-2 | | | |
| 24 | | | | |
| 25 | | | | |
| 26 | | | | |

Preparer: Deborah D. Swain

Schedule: C-5

Page 1 of 2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []
Interim [] Final [X]

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

| | | | WATER | |
|------|--|--------------|-------------|--------------|
| Line | | Total | Utility | Utility |
| No. | Description | Per Books | Adjustments | Adjusted |
| 1 | Timing Differences: | | | |
| 2 | · · | | | |
| 3 | Tax Depreciation and Amortization | \$ 2,707,618 | | \$ 2,707,618 |
| 4 | Book Depreciation and Amortization | 2,885,066 | 242,740 | 3,127,806 |
| 5 | · | | • | |
| 6 | Difference | (177,449) | (242,740) | (420,188) |
| 7 | | | | |
| 8 | Other Timing Differences (Itemize): | | | |
| 9 | | | | |
| 10 | CIAC | 3,731,035 | | 3,731,035 |
| 11 | Deferred Maintenance Additions | (119,729) | | (119,729) |
| 12 | Deferred Maintenance Amortization | 82,971 | | 82,971 |
| 13 | Deferred Rate Case Additions | (58,310) | | (58,310) |
| 14 | Deferred Rate Case Amortization | 181,282 | | 181,282 |
| 15 | PAA Expense Amortization | (23,395) | | (23,395) |
| 16 | Rev Book debt portion of AFUDC | (40,970) | | (40,970) |
| 17 | Organization Expense Amortization | 11,067 | | 11,067 |
| 18 | Bad Debts | 1,602 | | 1,602 |
| 19 | Other not included in above | 613,804 | | 613,804 |
| 20 | | | | |
| 21 | Total Timing Differences (To C-2) | 4,201,908 | (242,740) | 3,959,168 |
| 22 | | | | |
| 23 | State Tax Rate | 0.055 | 0.055 | 0.055 |
| 24 | State Deferred Taxes (Line 24 x Line 26) | 231,105 | (13,351) | 217,754 |
| 25 | | | | |
| 26 | State Deferred Tax | 231,105 | (13,351) | 217,754 |
| 27 | | | | |
| 28 | Timing Differences For Federal Taxes | | | |
| 29 | (Line 24- 29) | 3,970,803 | (229,389) | 3,741,414 |
| 30 | Federal Tax Rate | 0.21 | 0.21 | 0.21 |
| 31 | | | | |
| 32 | Federal Deferred Taxes (Line 32 x Line 33) | 833,869 | (48,172) | 785,698 |
| 33 | | | | |
| 34 | Add: State Deferred Taxes (Line 29) | 231,105 | (13,351) | 217,754 |
| 35 | | | | |
| 36 | Total Deferred Tax Expense (To C-1) | \$ 1,064,974 | \$ (61,523) | \$ 1,003,452 |

Supporting Schedules: None Recap Schedules: C-2

Preparer: Deborah D. Swain

Schedule: C-5

Page 2 of 2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []
Interim [X] Final [X]

Explanation: Provide the calculation of total deferred income tax expense for the test year. Provide detail on items resulting in tax deferrals other than accelerated depreciation.

| | | | SEWER | |
|----------|--|------------------------|--------------|---------------------------------------|
| Line | | Total | Utility | Utility |
| No. | Description | Per Books | Adjustments | Adjusted |
| 1 | Timing Differences: | | | |
| 2 | | | | |
| 3 | Tax Depreciation and Amortization | \$ 4,616,674 | | \$ 4,616,674 |
| 4 | Book Depreciation and Amortization | 3,773,374 | 870,142 | 4,643,516 |
| 5 | | | | (|
| 6 | Difference | 843,300 | (870,142) | (26,842) |
| 7 | O. T D | | | |
| 8 | Other Timing Differences (Itemize): | | | |
| 9 10 | CIAC | 1 7// 172 | | 1 7// 172 |
| 11 | Deferred Maintenance Additions | 1,744,173 (155,615) | | 1,744,173 (155,615) |
| 12 | Deferred Maintenance Amortization | 107,840 | | 107,840 |
| 13 | Deferred Rate Case Additions | (53,521) | | (53,521) |
| 14 | Deferred Rate Case Amortization | 166,395 | | 166,395 |
| 15 | PAA Expense Amortization | 509 | | 509 |
| 16 | Rev Book debt portion of AFUDC | (53,250) | | (53,250) |
| 16 | Organization Expense Amortization | 3,910 | | 3,910 |
| 17 | Bad Debts | 1,470 | | 1,470 |
| 18 | Other not included in above | 563,399 | | 563,399 |
| 19 | | | | |
| 20 | Total Timing Differences (To C-2) | 3,168,609 | (870,142) | 2,298,468 |
| 21 | | 0.055 | 0.055 | 0.055 |
| 22 | State Tax Rate | 0.055 | 0.055 | 0.055 |
| 23 24 | State Deferred Taxes (Line 18 x Line 20) | 174,274 | (47,858) | 126,416 |
| 25 | State Deferred Tax | 174,274 | (47,858) | 126,416 |
| 26 | State Deferred Tax | 1/4,2/4 | (47,630) | 120,410 |
| 27 | Timing Differences For Federal Taxes | | | |
| 28 | (Line 24 - 29) | 2,994,335 | (822,284) | 2,172,052 |
| 29 | Federal Tax Rate | 0.21 | 0.21 | 0.21 |
| 30 | reueral rax Nate | 0.21 | 0.21 | 0.21 |
| 31 | Federal Deferred Taxes (Line 26 x Line 27) | 628,811 | (172,680) | 456,131 |
| 32 | | 020,011 | (2,2,000) | .55,252 |
| 33 | Add: State Deferred Taxes (Line 23) | 174,274 | (47,858) | 126,416 |
| 34 | | | • | · · · · · · · · · · · · · · · · · · · |
| 35 | Total Deferred Tax Expense (To C-1) | \$ 803,085 | \$ (220,538) | \$ 582,547 |

Supporting Schedules: None Recap Schedules: C-2

Page 1 of 3

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Historic [X] Projected []

Preparer: Deborah D. Swain

Explanation: For each of the accumulated deferred tax accounts provide a summary of the ending balances as reported on pages 2 & 3 of this schedule. The same annual balances should be shown.

| Line | | Accoun | t No. 190.1011 / | 2011 | Account | t No. 190.1012 / 2 | 012 | | Net De | ferred Income Ta | kes |
|------|------|-------------|--------------------|--------------|-----------|--------------------|-------------|------|-----------|------------------|------------|
| No. | Year | State | Federal | Total | State | Federal | Total | Year | State | Federal | Total |
| 1 | 2015 | 20,005 | 22,126 | 42,131 | 492,038 | 2,876,355 | 3,368,394 | 2015 | (396,246) | (7,938,927) | (8,335,173 |
| 2 | 2016 | 20,005 | 22,126 | 42,131 | 492,038 | 2,876,355 | 3,368,394 | 2016 | (418,058) | (9,286,988) | (9,705,047 |
| 3 | 2017 | 20,005 | 13,276 | 33,281 | 492,038 | 1,725,813 | 2,217,851 | 2017 | (584,731) | (5,617,037) | (6,201,768 |
| 4 | 2018 | - | - | - | 340,667 | 1,157,150 | 1,497,817 | 2018 | (712,557) | (6,529,904) | (7,242,460 |
| 5 | 2019 | - | - | - | 340,667 | 1,157,150 | 1,497,817 | 2019 | (567,427) | (5,386,057) | (5,953,485 |
| 6 | | | | | | | | | | | |
| 7 | | Accoun | t No. 190.1020 / | 2020 | Account | t No. 190.1021 / 2 | 021 | | | | |
| 8 | Year | State | Federal | Total | State | Federal | Total | | | | |
| 9 | 2015 | (69,362) | (409,944) | (479,306) | (22,101) | (130,704) | (152,805) | | | | |
| 10 | 2016 | (86,532) | (504,723) | (591,254) | (35,823) | (206,453) | (242,276) | | | | |
| 11 | 2017 | (77,738) | (275,352) | (353,089) | (31,957) | (111,438) | (143,395) | | | | |
| 12 | 2018 | (55,320) | (203,280) | (258,600) | (30,442) | (106,567) | (137,009) | | | | |
| 13 | 2019 | (55,320) | (203,280) | (258,600) | (30,442) | (106,567) | (137,009) | | | | |
| 14 | | | | | | | | | | | |
| 15 | | Accoun | nt No. 190.1024 /2 | 2024 | Accoun | t No. 190.1026/2 | 026 | | | | |
| 16 | Year | State | Federal | Total | State | Federal | Total | | | | |
| 17 | 2015 | (113,621) | (283,937) | (397,558) | 2,961 | 17,079 | 20,040 | | | | |
| 18 | 2016 | (112,724) | (278,987) | (391,711) | 3,573 | 20,459 | 24,032 | | | | |
| 19 | 2017 | (77,868) | (53,801) | (131,669) | 5,381 | 18,110 | 23,490 | | | | |
| 20 | 2018 | (77,148) | (51,488) | (128,636) | 5,905 | 19,796 | 25,702 | | | | |
| 21 | 2019 | (77,148) | (51,488) | (128,636) | 5,905 | 19,796 | 25,702 | | | | |
| 22 | | | | | | | | | | | |
| 23 | | Accoun | t No. 190.1031 / 2 | 2031 | Ac | count No. 190.1 | | | | | |
| 24 | Year | State | Federal | Total | State | Federal | Total | | | | |
| 25 | 2015 | (750,671) | (10,163,847) | (10,914,518) | 62,159 | 140,127 | 202,287 | | | | |
| 26 | 2016 | (851,080) | (10,731,263) | (11,582,343) | 171,979 | (427,099) | (255,120) | | | | |
| 27 | 2017 | (1,089,514) | (6,864,918) | (7,954,433) | (88,080) | (1,111,281) | (1,199,361) | | | | |
| 28 | 2018 | (1,080,444) | (8,858,973) | (9,939,417) | (114,978) | 276,591 | 161,612 | | | | |
| 29 | 2019 | (1,080,506) | (8,862,103) | (9,942,609) | (142,005) | 284,263 | 142,258 | | | | |
| 30 | | | | | | | | | | | |
| 31 | | Ad | ccount No. 190.2 | | | | | | | | |
| 32 | Year | State | Federal | Total | | | | | | | |
| 33 | 2015 | (17,654) | (6,183) | (23,837) | | | | | | | |
| 34 | 2016 | (19,494) | (57,404) | (76,898) | | | | | | | |
| 35 | 2017 | 263,002 | 1,042,555 | 1,305,557 | | | | | | | |
| 36 | 2018 | 299,204 | 1,236,867 | 1,536,071 | | | | | | | |
| 37 | 2019 | 471,422 | 2,376,172 | 2,847,594 | | | | | | | |

Supporting Schedules: C-6 Pg 2 & 3, C-7 Recap Schedules: A-18, A-19, D-2

Schedule: C-6

Company: Utilities, Inc. of Florida Docket No.:

Test Year Ended: December 31, 2019

Page 2 of 3
Preparer: Deborah D. Swain

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

| | | | Acco | ount No. 190.1 D | eferred St Tax - NO | L | | Accoun | t No. 190.2012 D | eferred Tax Deb | its- Tap Fees Post 2 | 2000 |
|------|------|-----------|------------------|------------------|----------------------|-----------|------|-------------|------------------|------------------|---------------------------|-------------|
| | | | Current | Flowback | Adjust. | | | | Current | Flowback | Adjust. | |
| Line | | Beginning | Year | To Curr. | Debit | Ending | | Beginning | Year | To Curr. | Debit | Ending |
| No. | Year | Balance | Deferral | Year | (Credit) | Balance | Year | Balance | Deferral | Year | (Credit) | Balance |
| 1 | 2015 | | | | | 62,159 | 2015 | | | | | 492,038 |
| 2 | 2016 | 62,159 | 110,384 | - | (564) | 171,979 | 2016 | 492,038 | - | | | 492,038 |
| 3 | 2017 | 171,979 | (260,058) | | | (88,080) | 2017 | 492,038 | - | | | 492,038 |
| 4 | 2018 | (88,080) | (31,037) | | 4,138 | (114,978) | 2018 | 492,038 | | | (151,372) | 340,667 |
| 5 | 2019 | (114,978) | (27,027) | | | (142,005) | 2019 | 340,667 | - | | | 340,667 |
| 6 | | Acco | ount No. 190.202 | 0 St Deferred Ta | x Credits- Rate Case | е | | Acc | ount No. 190.20 | 21 Deferred Tax | Credits- Maint Fee | |
| 7 | | | Current | Flowback | Adjust. | | | | Current | Flowback | Adjust. | |
| 8 | | Beginning | Year | To Curr. | Debit | Ending | | Beginning | Year | To Curr. | Debit | Ending |
| 9 | Year | Balance | Deferral | Year | (Credit) | Balance | Year | Balance | Deferral | Year | (Credit) | Balance |
| 10 | 2015 | | | | | (69,362) | 2015 | | | | | (22,101) |
| 11 | 2016 | (69,362) | (17,170) | | - | (86,532) | 2016 | (22,101) | (13,722) | | | (35,823) |
| 12 | 2017 | (86,532) | 8,794 | | | (77,738) | 2017 | (35,823) | 3,866 | | | (31,957) |
| 13 | 2018 | (77,738) | 22,418 | | | (55,320) | 2018 | (31,957) | 1,515 | | | (30,442) |
| 14 | 2019 | (55,320) | - | | | (55,320) | 2019 | (30,442) | (0) | | | (30,442) |
| 15 | | | Account No. 1 | 90.2024 Deferre | d St Tax - Org | | | Accou | int No. 190.2031 | St Deferred Tax | Credits- Depreciati | on |
| 16 | | | Current | Flowback | Adjust. | | | | Current | Flowback | Adjust. | |
| 17 | | Beginning | Year | To Curr. | Debit | Ending | | Beginning | Year | To Curr. | Debit | Ending |
| 18 | Year | Balance | Deferral | Year | (Credit) | Balance | Year | Balance | Deferral | Year | (Credit) | Balance |
| 19 | 2015 | | | | | (113,621) | 2015 | | | | | (750,671) |
| 20 | 2016 | (113,621) | 897 | | | (112,724) | 2016 | (750,671) | (100,409) | | | (851,080) |
| 21 | 2017 | (112,724) | 34,856 | | | (77,868) | 2017 | (851,080) | (238,434) | | | (1,089,514) |
| 22 | 2018 | (77,868) | 720 | | | (77,148) | 2018 | (1,089,514) | (162,306) | | 171,376 | (1,080,444) |
| 23 | 2019 | (77,148) | - | | | (77,148) | 2019 | (1,080,444) | (62) | | | (1,080,506) |
| 24 | | | Account No. 1 | 90.2026 St Bad I | Debt Expense | | | | Account No. 190. | .2 Accum Def Inc | come Tax - State | |
| 25 | | | Current | Flowback | Adjust. | | | | Current | Flowback | Adjust. | |
| 26 | | Beginning | Year | To Curr. | Debit | Ending | | Beginning | Year | To Curr. | Debit | Ending |
| 27 _ | Year | Balance | Deferral | Year | (Credit) | Balance | Year | Balance | Deferral | Year | (Credit) | Balance |
| 28 | 2015 | | | | | 2,961 | 2015 | | | | | (17,654) |
| 29 | 2016 | 2,961 | 612 | | | 3,573 | 2016 | (17,654) | (610) | | (1,230) | (19,494) |
| 30 | 2017 | 3,573 | 1,808 | | | 5,381 | 2017 | (19,494) | 2,877 | | 279,619 | 263,002 |
| 31 | 2018 | 5,381 | 525 | | | 5,905 | 2018 | 263,002 | 36,202 | | | 299,204 |
| 32 | 2019 | 5,905 | - | | | 5,905 | 2019 | 299,204 | 172,218 | | | 471,422 |
| 33 | | | | 90.1011 CIAC Pro | | | | | | | | |
| 34 | | | Current | Flowback | Adjust. | | | | | | | |
| 35 | | Beginning | Year | To Curr. | Debit | Ending | | | | | | |
| 36 _ | Year | Balance | Deferral | Year | (Credit) | Balance | | | | | | |
| 37 | 2015 | | | | | 20,005 | | | | | | |
| 38 | 2016 | 20,005 | | | | 20,005 | | | | | | |
| 39 | 2017 | 20,005 | | | | 20,005 | | | | | | |
| 40 | 2018 | 20,005 | | | (20,005) | - | | | | | | |
| 41 | 2019 | - | | | | - | | | | | | |

Supporting Schedules: None Recap Schedules: C-6

Schedule: C-6 Page 3 of 3

Company: Utilities, Inc. of Florida

Docket No.:

Test Year Ended: December 31, 2019

Preparer: Deborah D. Swain

Explanation: For each of the accumulated deferred tax accounts provide annual balances beginning with the year of the last rate case and ending with the test year.

| Vear |
|---|
| 2215 |
| 2 |
| 2017 22,126 - (8,850) 13,276 - 2018 1,757,813 - (1,150,542) 1,757,813 - (1,150,542) 1,157,156 1 |
| 2018 13,276 |
| Society Soc |
| Part |
| Part |
| Part |
| |
| 10 2015 |
| 1 |
| 12 2017 (504,723) 45,803 183,568 (275,352) 2017 (206,453) 20,723 74,292 (111,438) 2018 (275,352) 72,071 (203,280) 2018 (111,438) 4,871 (106,567) 2019 (203,280) - |
| 13 2018 (275,352) 72,071 (203,280) 2018 (111,438) 4,871 (106,567) (106 |
| 14 2019 203,280 |
| Part |
| |
| Park |
| 18 Year Balance Deferral Year (Credit) Balance Year Balance Deferral Year (Credit) Balance 19 2015 (283,937) 2015 (10,163,847) (567,416) (10,163,847) (10,731,263) (10,731,263) (10,731,263) (10,731,263) (703,017) 4,569,362 (6,864,918) (6,864,918) (2,575,994) 581,939 (8,858,973) (8,858,973) (8,858,973) (3,130) 4,569,362 (6,864,918) (8,858,973) (3,130) 8,862,103 (8,862,103) |
| 19 2015 |
| 2016 (283,937) 4,950 (278,987) 2016 (10,163,847) (567,416) (10,731,263) 2017 (278,987) 189,319 35,867 (53,801) 2017 (10,731,263) (703,017) 4,569,362 (6,864,918) 22 2018 (53,801) 2,313 (51,488) 2018 (6,864,918) (2,575,994) 581,939 (8,858,973) 23 2019 (51,488) - |
| 2017 278,987 189,319 35,867 (53,801) 2017 (10,731,263) (703,017) 4,569,362 (6,864,918) (2,575,994) 581,939 (8,858,973) (3,130) (8,858,973) (3,130) (8,862,103,100) (8,862,103, |
| 22 2018 (53,801) 2,313 (51,488) 2018 (6,864,918) (2,575,994) 581,939 (8,858,973) (3,130) (8,858,973) (3,130) (8,862,103) (8,86 |
| 23 2019 (51,488) - (51,488) 2019 (8,858,973) (3,130) |
| Account No. 190.1 Deferred Fed Tax - NOL Current Flowback Adjust. Reginning Flowback Adjust. Current Flowback Flowback Flowback Flowback Flowback Flowback Adjust. Current Flowback Flowback Flowback Flowback Flowback Flowback Flowback Adjust. Current Flowback |
| Current Flowback Adjust. Beginning Year To Curr. Debit Ending Beginning Year To Curr. Debit Ending Pear Balance Pear Balance Pear Pe |
| 26 Beginning Year To Curr. Debit Ending Beginning Year To Curr. Debit Ending 27 Year Balance Deferral Year Balance Deferral Year |
| 27 Year Balance Deferral Year (Credit) Balance Year Balance Deferral Year (Credit) Balance 28 2015 17,079 2015 140,127 140, |
| 28 |
| 29 2016 17,079 3,380 20,459 2016 140,127 (562,627) (4,599) (427,099) 30 2017 20,459 9,724 (12,073) 18,110 2017 (427,099) (778,130) 93,948 (1,111,281) 31 2018 18,110 1,687 19,796 2018 (1,111,281) 1,371,358 16,514 276,591 32 2019 19,796 - 19,796 2019 276,591 7,672 284,263 33 Account No. 190.2 Accum Def Income Tax - Fed |
| 30 2017 20,459 9,724 (12,073) 18,110 2017 (427,099) (778,130) 93,948 (1,111,281) 31 2018 18,110 1,687 19,796 2018 (1,111,281) 1,371,358 16,514 276,591 32 2019 19,796 - 19,796 2019 276,591 7,672 284,263 33 Account No. 190.2 Account Def Income Tax - Fed |
| 31 2018 18,110 1,687 19,796 2018 (1,111,281) 1,371,358 16,514 276,591 32 2019 19,796 - 19,796 2019 276,591 7,672 284,263 33 Account No. 190.2 Accum Def Income Tax - Fed |
| 32 2019 19,796 - 19,796 2019 276,591 7,672 284,263 33 Account No. 190.2 Account Def Income Tax - Fed |
| Account No. 190.2 Accum Def Income Tax - Fed |
| |
| |
| 34 Current Flowback Adjust. |
| 35 Beginning Year To Curr. Debit Ending |
| 36 Balance Deferral Year (Credit) Balance |
| 37 2015 (6,183) |
| 38 2016 (6,183) (41,188) (10,033) (57,404) |
| 39 2017 (57,404) 80,980 1,018,979 1,042,555 |
| 40 2018 1,042,555 194,312 1,236,867 |
| 41 2019 1,236,867 1,139,305 2,376,172 |

Supporting Schedules: None Recap Schedules: C-6

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule: C-7
Page 1 of 1
Preparer: Deborah D. Swain

Explanation: Provide an analysis of accumulated tax credits generated and amortized on an annual basis beginning with the test year in the last rate case to the end of the current test year. Amounts provided by the Revenue Act of 1971 and subsequent acts should be shown separately from amounts applicable to prior laws. Identify progress payments separately.

| - | | | | 1.5 % ITC | | | | |
|-------------|----------------|--------------|---------------------------|-----------------------|----------|----------|----------|----------|
| Line No. | Year | Gross ITC | Acc. Amort. 12/31/2015 | Net ITC 12/31/2015 | 2016 | 2017 | 2018 | 2019 |
| 1 | 2015 | 92,869 | - | (92,869) | 6,338 | 4,328 | 7,583 | 2,355 |
| 2 | | | | | 6,338 | 4,328 | 7,583 | 2,355 |
| 3 | | | - | (92,869) | (86,531) | (82,203) | (74,620) | (72,265) |
| 4 | | | | | | | | |
| 5 | | | Per Books | (92,869) | (86,531) | (82,203) | (74,620) | (72,265) |
| 6 | | | | | | | | |
| 7 | | | Difference | - | = | = | - | - |
| 8 | | | | | | | | |
| 9 | | | | | | | | |
| 10 | | | | | | | | |
| 11 | | | | | | | | |
| 12 | | | Amount | Realized | Amor | tization | | |
| 13 | | | | Prior | | Prior | | |
| 14 | | Beginning | Current | Year | Current | Year | Ending | |
| 15 | | Balance | Year | Adjust. | Year | Adjust. | Balance | |
| 16 | 2015 | | | | | | (92,869) | |
| 17 | 2016 | (92,869) | | | 6,338 | | (86,531) | |
| 18 | 2017 | (86,531) | | | 4,328 | | (82,203) | |
| 19 | 2018 | (82,203) | | | 7,583 | | (74,620) | |
| 20 21 | 2019 | (74,620) | | | 2,355 | (1) | (72,265) | |
| 22 | (4) 411 | | | | | | | |
| 23 | (1) Allocated: | | | Water | 1,228 | | | |
| 24 | | | | Sewer | 1,128 | | | |

Supporting Schedules: None

Recap Schedules: C-2, C-3, C-10, D-2, A-18, A-19

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule: C-8 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the information required to adjust income tax expense by the interest expense of the parent(s) that may be invested in the equity of the applicant. If a year-end rate base is used, provide on both a year-end and an average basis. Amounts should be parent only.

| | | Parent's Name: | | Utilities, Inc. | | |
|-------------|---------------------------------|----------------|---------|-----------------|----------|--------------|
| Line | | _ | % of | Cost | Weighted | |
| <u>No</u> . | Description | Amount | Total | Rate | Cost | |
| 1 | Long-Term Debt | | % | % | | % |
| 2 | _ | | | | | |
| 3 | Short-Term Debt | | | | | |
| 4 | | | | | | |
| 5 | Preferred Stock | | | | | |
| 6 | | | | | | |
| 7 | Common Equity - Common Stock | | | | | |
| 8 | Retained Earnings - Parent Only | _ | | | | |
| 9 | | _ | | | | |
| 10 | Deferred Income Tax | | | | | |
| 11 | | | | | | |
| 12 | Other Paid in Capital | | | | | _ |
| 13 | | | | | | _ |
| 14 | Total | N/A | 0.00%_% | | _ | % |
| 15 | | | | | | - |
| 16 | | | | | | |

17 Weighted Cost Parent Debt X 31.96% (or applicable consolidated tax rate)

18 X Equity of Subsidiary (To C-1)

19 20

- 21 NOTE: A Parent debt adjustment is not necessary. Utilities, Inc. (parent company) imputes interest expense to each
- 22 subsidiary company, including Utilities, Inc. of Florida, based on the capital structure of the consolidated group. This
- 23 intercompany interest is shown on Schedules C-3, line 8.

Supporting Schedules: None

Recap Schedules: C-3

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule: C-9
Page 1 of 1
Preparer: Deborah D. Swain

Explanation: Provide a copy of the most recently filed federal income tax return, state income tax return and most recent final IRS revenue agent's report for the applicant or consolidated entity (whichever type of return is filed). A statement of when and where the returns and reports are available for review may be provided in lieu of providing the returns and reports.

Line

No.

1 A copy of the Federal and Florida tax returns will be made available for inspection during the field audit.

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule: C-10 Page 1 of 1 Preparer: Deborah D. Swain

Test Year Ended: December 31, 2019

Explanation: Provide answers to the following questions with respect to the applicant or its consolidated entity.

| 1 | What tax years are currently open with the Internal Revenue Service? | None |
|--------|---|------|
| 3 | Is the treatment of customer deposits at issue with the IRS? | No |
| | Is the treatment if contributions in aid of construction at issue with the IRS? | No |
| 6 7 | Is the treatment of unbilled revenues at issue with the IRS? | No |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []

Schedule D-1 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a schedule which calculates the requested cost of capital on a thirteen month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

| | (1) | (2) Reconciled to Requested Rate Base | (3) | (4) | (5) |
|--------|-------------------------------------|---|---------|-----------|---------------|
| ne No. | Class of Capital | AYE 12/31/19 | Ratio | Cost Rate | Weighted Cost |
| 1 | Long Term Debt | 60,999,232 | 41.59% | 5.78% | 2.404% |
| 2 | Short Term Debt | 6,731,596 | 4.59% | 4.04% | 0.186% |
| 3 | Preferred Stock | - | 0.00% | 0.00% | 0.000% |
| 4 | Common Equity | 66,098,114 | 45.07% | 11.75% | 5.296% |
| 5 | Customer Deposits | 248,501 | 0.17% | 2.00% | 0.003% |
| 6 | Tax Credits - Zero Cost | 73,443 | 0.05% | 0.00% | 0.000% |
| 7 | Tax Credits - Weighted Cost | - | 0.00% | 0.00% | 0.000% |
| 8 | Accumulated Deferred Income Tax | 7,156,450 | 4.88% | 0.00% | 0.000% |
| 9 | Other Deferred Tax Liability - TCJA | 5,353,825 | 3.65% | 0.00% | 0.000% |
| 10 | | | | | |
| 11 | Total | 146,661,161 | 100.00% | | 7.889% |
| 12 | | | | | |

13 Notes:

14 1. Long term debt, short term debt, preferred stock, and common equity are actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

15 16

17

Supporting Schedules: D-2 Recap Schedules: A-1, A-2 Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]

Historical [x] Projected []

Schedule D-2 Page 1 of 2

Preparer: Deborah D. Swain

Explanation: Provide a reconciliation of the thirteen-month average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|--------------------------------------|-------------|-------------|----------------|--------------------|----------------|----------------------|------------|---------------|
| | | | | | | Adjusted | Reconciliation Adjus | stments | Reconciled to |
| Line | | Balance | Balance | Thirteen Month | Pro Forma | Thirteen Month | Pro Rata | Pro Rata | Requested |
| No. | Class of Capital | 12/31/2018 | 12/31/2019 | Average | Adjustments (1)(2) | Average | Amount | Percentage | Rate Base |
| 1 | Long Term Debt | 262,000,000 | 253,000,000 | 257,846,154 | | 257,846,154 | (196,846,922) | 45.58% | 60,999,232 |
| 2 | Short Term Debt | 12,000,000 | 41,000,000 | 28,461,538 | | 28,461,538 | (21,729,943) | 5.03% | 6,731,596 |
| 3 | Preferred Stock | - | - | - | | - | - | 0.00% | - |
| 4 | Common Equity | 263,701,642 | 291,382,793 | 279,391,931 | | 279,391,931 | (213,293,817) | 49.39% | 66,098,114 |
| 5 | Customer Deposits | 250,225 | 249,481 | 248,501 | | 248,501 | - | n/a | 248,501 |
| 6 | Tax Credits - Zero Cost | 74,620 | 72,265 | 73,443 | | 73,443 | - | n/a | 73,443 |
| 7 | Tax Credits - Weighted Cost | | | | | - | - | | - |
| 8 | Accumulated Deferred Income Taxes | 7,242,460 | 5,953,485 | 7,143,896 | 12,554 | 7,156,450 | - | n/a | 7,156,450 |
| 9 | Excess Deferred Tax Liability - TCJA | 5,648,132 | 5,648,277 | 5,647,645 | (293,820) | 5,353,825 | - | n/a | 5,353,825 |
| 10 | | | | | | | | | |
| 11 | Total | 550,917,079 | 597,306,300 | 578,813,108 | (281,266) | 578,531,842 | (431,870,681) | 100.00% | 146,661,161 |

13 Notes:

12

Supporting Schedules: A19, C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

^{14 (1)} Accumulated Deferred Income Taxes associated with proforma plant additions.

^{15 (2)} Proforma Adjustment to Amortize of Excess Deferred Tax Liability

¹⁶ Long term debt, short term debt, preferred stock, and common equity are actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Preparer: Deborah D. Swain

Schedule: D-2

Page 2 of 2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019 Test Year Ended: December 31, 2019

Historic [X] Projected [] Interim [X] Final [X]

Explanation: Provide a reconciliation of the 13-month average capital structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) | (14) | (15) |
|------|----------------------------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|-------------|---------------|
| Line | | | | | | | | | | | | | | | |
| No. | Class of Capital | Dec-18 | Jan-19 | Feb-19 | Mar-19 | April-19 | May-19 | June-19 | July-19 | Aug-19 | Sept-19 | Oct-19 | Nov-19 | Dec-19 | 13 Month Avg. |
| | | | | | | | | | | | | | | | |
| 1 L | Long-Term Debt | 262,000,000 | 262,000,000 | 262,000,000 | 262,000,000 | 262,000,000 | 262,000,000 | 262,000,000 | 253,000,000 | 253,000,000 | 253,000,000 | 253,000,000 | 253,000,000 | 253,000,000 | 257,846,154 |
| 2 9 | Short-Term Debt | 12,000,000 | 20,000,000 | 20,000,000 | 25,000,000 | 13,000,000 | 17,000,000 | 19,500,000 | 36,500,000 | 43,500,000 | 45,500,000 | 38,500,000 | 38,500,000 | 41,000,000 | 28,461,538 |
| 3 F | Preferred Stock | | | | | | | | | | | | | | |
| 4 (| Common Equity | 263,701,642 | 264,699,975 | 264,699,975 | 263,333,922 | 280,235,888 | 282,376,536 | 282,859,007 | 285,177,711 | 287,748,141 | 286,738,052 | 288,322,757 | 290,818,705 | 291,382,793 | 279,391,931 |
| 5 (| Customer Deposits | 250,225 | 250,547 | 245,003 | 248,449 | 247,821 | 251,057 | 248,646 | 245,753 | 246,370 | 249,242 | 249,530 | 248,393 | 249,481 | 248,501 |
| 6 1 | Tax Credits - Zero Cost | 74,620 | 74,424 | 74,228 | 74,032 | 73,836 | 73,640 | 73,443 | 73,247 | 73,051 | 72,854 | 72,658 | 72,462 | 72,265 | 73,443 |
| 7 1 | Tax Credits - Wtd. Cost | | | | | | | | | | | | | | |
| 8 A | Accum. Deferred Income Tax | 7,242,460 | 7,241,611 | 7,242,202 | 7,243,389 | 7,243,256 | 7,243,434 | 7,243,470 | 7,243,461 | 7,243,610 | 7,243,377 | 7,243,424 | 7,243,469 | 5,953,485 | 7,143,896 |
| 9 (| Other Def'd Tax Liability - TCJA | 5,648,132 | 5,640,453 | 5,648,095 | 5,648,264 | 5,648,245 | 5,648,270 | 5,648,275 | 5,648,274 | 5,648,295 | 5,648,262 | 5,648,269 | 5,648,275 | 5,648,277 | 5,647,645 |
| 10 | | | | | | | | | | | | | | | |
| 11 1 | Total | 550,917,079 | 559,907,010 | 559,909,503 | 563,548,056 | 568,449,045 | 574,592,937 | 577,572,841 | 587,888,445 | 597,459,467 | 598,451,787 | 593,036,637 | 595,531,303 | 597,306,300 | 578,813,108 |

16 17 18 **Notes:**

Supporting Schedules: C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1

^{19 1.} Long term debt, short term debt, preferred stock, and common equity are actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Preferred Stock Outstanding
Thirteen Month Average

Florida Public Service Commission

Company: Utilities, Inc. of Florida

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x] Historical [x] Projected [] Schedule D-3 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide data as specified on preferred stock on a thirteen month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

| LXPIaii | Explanation. Frovide data as specified on preferred stock on a tilinteen month average basis. If the utility is an operating division of substituting strength and dutional schedule which reflects the same information for the parent level. | | | | | | | | | | | | |
|---------|--|-------|---------------------|-------------------|------------------|---------------------|------------------------|-----------------|--------------|---------------------|---------------------|----------------|--|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | |
| Line | Description, Coupon | Issue | Call Provision, | Principal Amount | Principal Amount | Discount or Premium | Discount or Premium | Issuing Expense | Net Proceeds | Rate (Contract Rate | Dollar Dividend on | Effective Cost | |
| | | | | | | on Principal Amount | Associated with Column | Associated with | | | | | |
| No. | Rate, Years of Life | Date | Special Restriction | Sold (Face Value) | Outstanding | Sold | (5) | Column (4) | (5)-(9)+(7) | on Face Value) | Face Value (11)x(5) | Rate (12)/(10) | |
| | | | | | | | | | | | | | |

Not applicable.

3

4 Note: Preferred stock is actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Recap Schedules: A-19, D-2

13-Month Average Cost of Short Term Debt

Florida Public Service Commission

 $\ \ \, \hbox{Company: Utilities, Inc. of Florida}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [x] Final [x]

Historical [x] Projected []

Schedule D-4 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the following information on a thirteen month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

| Line | (1) | (2) | (3) | (4) Thirteen Month Average | (5) Effective |
|------|--------|------------------------|--------------------------|--------------------------------|------------------|
| No. | Lender | Total Interest Expense | Maturity Date (1) | Amount Outstanding at 12/31/19 | Cost Rate |
| 1 | Chase | 1,150,658 | Revolving Line of Credit | 28,461,538 | 4.04% |
| 3 | Total | 1,150,658 | | 28,461,538 | 4.04% |
| 4 | | | | | |

5 6

Note: Short term debt is actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

7

Recap Schedules: A-19, D-2

^{8 (1)} Maturity Date not applicable

13-Month Average Balance

Historical [x] Projected []

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [x] Final [x]

Schedule D-5 Page 1 of 1

Preparer: Deborah D. Swain

Florida Public Service Commission

Explanation: Provide the specified date on long term debt issues on a thirteen month average basis for the test year. Arrange by type of issue (i.e., first mortgage bonds). If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information on the parent level.

| | (1) | (2) | (3) | (4) Thirteen Month Average | (5) Amount | (6) Unamortized Discount | (7) Unamortized Issuing | (8) Annual Amortization of | (9) Annual Amortization of | (10) Interest Cost | (11) Total | (12) Effective |
|------------------------|--|--|------------------------------------|---------------------------------------|-----------------------------|---------------------------------------|------------------------------------|--|--|-----------------------|-------------------------------|---------------------------------|
| Line No. | Description, Coupon Rate, Years of Life | Issue Date - | Principal Amount Sold (Face Value) | Principal Amount Outstanding 12/31/19 | Outstanding within One Year | or Premium Associated with Column (4) | Expense Associated with Column (4) | Discount or Premium on Principal Outstanding | Issuing Expense on Principal Outstanding | (Coupon Rate | Interest Cost (8)+(9)+(10) | Cost Rate (11)/((4)-(6)-(7)) |
| 2 in 3 4. | 58%, \$9mm due in annual stallments, 2017 - 2035 37%, \$4.37mm due in annual | 06/01/2007- 5/31/2035 11/1/2018- | 180,000,000 | 157,846,154 100,000,000 | 9,000,000 | | 702,062 478,666 | - | 42,434 34,812 | 10,386,277 | 10,428,711 | 6.64% |
| 4 in 5 6 To 7 | stallments, 2018 - 2033 otal | 10/1/2033 | 280,000,000 | 257,846,154 | 9,000,000 | | 1,180,728 | | 77,246 | 14,756,277 | 14,833,523 | 5.78% |

9 Note: Long term debt is actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Supporting Schedules: D-6 Recap Schedules: A-19, D-2

Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x] Historical [x] Projected [] Schedule D-6 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the specified data on variable cost long term debt issues on a thirteen month average basis. If the utility is an operating division or subsidiary, submit an additional schedule which reflects the same information for the parent level.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) | (12) | (13) |
|------|---------------------|---------------|-------------------|------------------|-----------------|-----------------------------|----------------------------|----------------------------|-------------------------------|-------------------|---------------|---------------|--------------------|
| | | | | Thirteen Month | | | | Annual Amortization | | | | | |
| | | | | Average | Amount | Unamortized Discount | Unamortized Issuing | of | Annual Amortization of | Basis of | Interest Cost | Total | Effective |
| | | | | | | | | | | | | | |
| Line | Description, Coupon | Issue Date - | Principal Amount | Principal Amount | Outstanding | or Premium Associated | Expense Associated | Discount or Premium | Issuing Expense on | Variable Rate | (Coupon Rate | Interest Cost | Cost Rate |
| | | | | Outstanding | | | | on Principal | | | | | |
| No. | Rate, Years of Life | Maturity Date | Sold (Face Value) | 12/31/19 | within One Year | with Column (4) | with Column (4) | Outstanding | Principal Outstanding | (i.e. Prime + 2%) | x Column (4)) | (8)+(9)+(11) | (12)/((4)-(6)-(7)) |

Not applicable.

2

Supporting Schedules: None Recap Schedules: A-19, D-2

⁴ Note: Variable rate long term debt is actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Schedule of Customer Deposits

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Utility [X] or Parent [] Historic [X] or Projected [] Schedule: D-7 Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a schedule of customer deposits on a 13-month average basis.

| | (1) | (2) | (3) | (4) | (5) Ending |
|------|-------------|-----------|----------|---------------------|---------------|
| Line | For the | Beginning | Deposits | Deposits | Balance |
| No. | Month Ended | Balance | Received | Refunded | (2+3-4) |
| 1 | Dec-18 | | | | 250,225 |
| 2 | Jan-19 | 250,225 | 4,972 | 4,650 | 250,547 |
| 3 | Feb-19 | 250,547 | 14,302 | 19,846 | 245,003 |
| 4 | Mar-19 | 245,003 | 22,306 | 18,860 | 248,449 |
| 5 | Apr-19 | 248,449 | 26,324 | 26,952 | 247,821 |
| 6 | May-19 | 247,821 | 18,449 | 15,213 | 251,057 |
| 7 | Jun-19 | 251,057 | 16,130 | 18,541 | 248,646 |
| 8 | Jul-19 | 248,646 | 18,998 | 21,891 | 245,753 |
| 9 | Aug-19 | 245,753 | 16,057 | 15,440 | 246,370 |
| 10 | Sep-19 | 246,370 | 16,807 | 13,935 | 249,242 |
| 11 | Oct-19 | 249,242 | 19,051 | 18,763 | 249,530 |
| 12 | Nov-19 | 249,530 | 16,261 | 17,398 | 248,393 |
| 13 | Dec-19 | 248,393 | 19,735 | 18,647 | 249,481 |
| 14 | | | | | |
| 15 | | | Thirtee | en Month Average \$ | 248,501 |

Recap Schedules: A-19, D-2

Schedule E-1

Preparer: Jared Deason

Page 1 of 2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Water [x] or Sewer []

Explanation: Provide a schedule of present and proposed rates. State Meter sewer cap, if one exists.

| | (1) | (2) | (3) | (4) | (5) |
|----------|------------------------------------|------------------|--------------------|--------------------|--------------------|
| | | Test Year | Test Year | Present | Proposed |
| Line | | Rates | Rates | Rates | Rates |
| No | Class/Meter Size | 6.29.2018 | 5.31.2019 | 5.31.2020 | |
| | Residential | | | | |
| | 5/8" | 10.96 | \$11.07 | \$11.28 | \$13.24 |
| | 3/8" | 16.44 | \$16.61 | \$16.92 | \$19.86 |
| 4 | 1" | 27.40 | \$27.68 | \$28.20 | \$33.11 |
| | 1-1/2" | 54.80 | \$55.35 | \$56.40 | \$66.21 |
| 6 | 2" | 87.68 | \$88.56 | \$90.24 | \$105.94 |
| 7 | 3" | 175.36 | \$177.12 | \$180.48 | \$211.88 |
| 8 | 4" | 274.00 | \$276.75 | \$282.00 | \$331.06 |
| 9 | 6" | 548.00 | \$553.50 | \$564.00 | \$662.12 |
| 10 | 8" | 876.80 | \$885.60 | \$902.40 | \$1,059.39 |
| 11 | 10" | 1,589.20 | \$1,605.15 | \$1,635.60 | \$1,920.14 |
| 12 | | | | | |
| 13 | Gallonage Charge per 1,000 Gallons | | | | |
| 14 | 0 - 4,000 gallons | \$1.54 | \$1.56 | \$1.59 | \$1.87 |
| 15 | 4,001-12,000 gallons | \$2.31 | \$2.33 | \$2.37 | \$2.78 |
| 16 | Over 12,000 gallons | \$3.85 | \$3.89 | \$3.96 | \$4.65 |
| 17 | | | | | |
| 18 | General Service/Bulk Service | | | | |
| 19 | 5/8" | 10.96 | \$11.07 | \$11.28 | \$13.24 |
| 20 | 3/8" | 16.44 | \$16.61 | \$16.92 | \$19.86 |
| 21 | 1" | 27.40 | \$27.68 | \$28.20 | \$33.11 |
| 22 | 1-1/2" | 54.80 | \$55.35 | \$56.40 | \$66.21 |
| 23 | 2" | 87.68 | \$88.56 | \$90.24 | \$105.94 |
| 24 | 3" | 175.36 | \$177.12 | \$180.48 | \$211.88 |
| 25 | 4" | 274.00 | \$276.75 | \$282.00 | \$331.06 |
| 26 | 6" | 548.00 | \$553.50 | \$564.00 | \$662.12 |
| 27 | 8" | 876.80 | \$885.60 | \$902.40 | \$1,059.39 |
| 28 | 10" | 1,589.20 | \$1,605.15 | \$1,635.60 | \$1,920.14 |
| 29 | | , | . , | . , | . , |
| | Gallonage Charge per 1,000 Gallons | \$2.60 | \$2.63 | \$2.68 | \$3.15 |
| 31 | -0 | 7 | T | T | , - : |
| | Private Fire Protetion | | | | |
| | 1-1/2" | \$4.57 | \$4.61 | \$4.70 | \$5.52 |
| 33 | • | \$4.57 \$7.31 | | | |
| 34 35 | | | \$7.38 \$14.76 | \$7.52 | \$8.83 \$17.66 |
| | | \$0.00 | \$14.76 \$22.06 | \$15.04 \$22.50 | \$17.66 \$27.50 |
| 36 | | \$22.83 | \$23.06 | \$23.50 | \$27.59 |
| 37 | | \$45.67 | \$46.13 | \$47.00 | \$55.18 |
| 38 | | \$73.07 | \$73.80 | \$75.20 | \$88.28 |
| 39 | 10" | \$132.43 | \$133.76 | \$136.30 | \$160.01 |
| | | | | | |

Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [] Final [x] Water [] or Sewer [X] Schedule E-1 Page 2 of 2 Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

| | (1) | (2) Test Year | (3) Test Year | (4) Test Year | (5) Present | (6) Proposed |
|-------------|--|----------------------|----------------------|----------------------|----------------------|----------------------|
| Line No | Class/Meter Size | Rates 6.29.2018 | Rates 5.31.2019 | Rates 10.05.2019 | Rates 5.31.2020 | Rates |
| 1 2 | Residential All Meter Sizes | \$25.93 | \$26.33 | \$26.20 | \$26.72 | \$35.46 |
| 3 4 | Residential (8,000 gallon Maximum) | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$5.67 |
| 5 6 7 | All Meter Sizes (Mid County-Tierra Verde) | \$51.86 | \$52.66 | \$52.39 | \$53.44 | \$70.92 |
| 8 9 | Residential (16,000 gallon Maximum) | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$5.67 |
| 10 | Residential Reuse | | | | | |
| 11 12 | All Meter Sizes | \$7.82 | \$7.82 | \$7.82 | \$7.92 | \$10.51 |
| 13 14 | Gallonage Charge per 1,000 Gallons | \$1.48 | \$1.48 | \$1.48 | \$1.50 | \$1.99 |
| 15 | General Service | | | | | |
| 16 | 5/8" | \$25.93 | \$26.33 | \$26.20 | \$26.72 | \$35.46 |
| 17 | 3/4" | \$38.90 | \$39.50 | \$39.30 | \$40.08 | \$53.19 |
| 18 | 1" | \$64.83 | \$65.83 | \$65.50 | \$66.80 | \$88.64 |
| 19 | 1-1/2" 2" | \$129.65 | \$131.65 | \$131.00 | \$133.60 \$213.76 | \$177.29 |
| 20 21 | 2 3" | \$207.44 \$414.88 | \$210.64 \$421.28 | \$209.60 \$419.20 | \$213.76 \$427.52 | \$283.66 \$567.32 |
| 22 | 3 4" | \$648.25 | \$658.25 | \$655.00 | \$668.00 | \$886.44 |
| 23 | 6" | \$1,296.50 | \$1,316.50 | \$1,310.00 | \$1,336.00 | \$1,772.88 |
| 24 | 8" | \$2,074.40 | \$2,106.40 | \$2,096.00 | \$2,137.60 | \$2,836.60 |
| 25 | 10" | \$3,759.85 | \$3,817.85 | \$3,799.00 | \$3,874.40 | \$5,141.34 |
| 26 | | | | | | |
| 27 28 | Gallonage Charge per 1,000 Gallons | \$4.97 | \$5.05 | \$5.02 | \$5.11 | \$6.78 |
| 29 | Bulk Service (DeAnn Estates) | Ć1 F02 O4 | Ć1 F27 14 | Ć1 F10 C0 | Ć1 F40 7C | Ć2 05C 54 |
| 30 31 | All Meter Sizes (58 ERCs) | \$1,503.94 | \$1,527.14 | \$1,519.60 | \$1,549.76 | \$2,056.54 |
| 32 33 | Gallonage Charge per 1,000 Gallons | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$5.67 |
| 34 | Flat Rate | | | | | |
| 35 | All Meter Sizes | \$46.64 | \$47.37 | \$47.13 | \$48.06 | \$63.78 |
| 36 | All Meter Sizes (Mid County - Tierra Verde) | \$93.28 | \$94.74 | \$94.26 | \$96.13 | \$127.56 |
| 37 | Cross Creek HOA (905 ERCs) | \$42,209.20 | \$42,869.85 | \$42,652.65 | \$43,494.30 | \$57,717.12 |
| 38 | 5,555 6,556,7,577 (555 2,765) | ψ ·=,203.20 | ψ . Ξ,ουσ. | φ :=,00=:00 | φ 13, 13 1130 | ψοτήτ 1.112 |
| 39 | General Service/ Bulk Service (Mid County and Ti | erra Verde) | | | | |
| 40 | 5/8" | \$51.86 | \$52.66 | \$52.40 | \$53.44 | \$70.92 |
| | • | | • | | | |
| 41 | 3/4" | \$77.80 | \$79.00 | \$78.60 | \$80.16 | \$106.37 |
| 42 | 1" | \$129.66 | \$131.66 | \$131.00 | \$133.60 | \$177.29 |
| 43 | 1-1/2" | \$259.30 | \$263.30 | \$262.00 | \$267.20 | \$354.58 |
| 44 | 2" | \$414.88 | \$421.28 | \$419.20 | \$427.52 | \$567.32 |
| 45 | 3" | \$829.76 | \$842.56 | \$838.40 | \$855.04 | \$1,134.64 |
| 46 | 4" | \$1,296.50 | \$1,316.50 | \$1,310.00 | \$1,336.00 | \$1,772.88 |
| 47 | 6" | \$2,593.00 | \$2,633.00 | \$2,620.00 | \$2,672.00 | \$3,545.76 |
| 48 | 8" | \$4,148.80 | \$4,212.80 | \$4,192.00 | \$4,275.20 | \$5,673.21 |
| 49 | 10" | \$7,519.70 | \$7,635.70 | \$7,598.00 | \$7,748.80 | \$10,282.69 |
| 50 | | , , | . , | , , | , , | , , |
| | Gallonage Charge per 1,000 Gallons | \$4.97 99 | \$5.05 | \$5.02 | \$5.11 | \$6.78 |

Test Year Ended: December 31, 2019

Interim [] Final [x]
Water [x] Sewer []

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

| | (1) | (2) | (3) Total Billable Gallons (in | (4) Test Year Rates | (5) Test Year | (6) | (7) Total Billable Gallons (in | (8) Test Year Rates | (9) Test Year |
|------------|--|--------------------------|---|---|--------------------------|---------------------------|--------------------------------------|---------------------------|---------------------------|
| | | Bills | 000's) | Effective | Revenue | Total Bills | 000's) | Effective | Revenue |
| Line | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 12.31.2019 | 5.31.2019 - 12.31.2019 | 5.31.2019 | 5.31.2019 - 12.31.2020 |
| No. | Residential - Base Charge | | | | | | | | |
| 2 | 5/8" | 135,867 | | \$10.96 | \$1,489,103 | 190,214 | | \$11.07 | \$2,105,668 |
| 3 | 3/8" | 133,007 | | \$16.44 | \$0 | 150,214 | | \$16.61 | \$2,103,000 |
| 4 | 1" | 19,649 | | \$27.40 | \$538,376 | 27,508 | | \$27.68 | \$761,428 |
| 5 | 1-1/2" | 97 | | \$54.80 | \$5,297 | 135 | | \$55.35 | \$7,491 |
| 6 | 2" | 5 | | \$87.68 | \$402 | 6 | | \$88.56 | \$568 |
| 7 | Total Residential Service Base Charge | 155,617 | = | , | \$2,033,178 | 217,864 | • | - | \$2,875,155 |
| 8 | Consumption Charge (per 1,000 Gallons) | | = | | , ,,,,,, | , | • | = | , ,, |
| 9 | 0 - 4,000 gallons | | 488,959 | \$1.54 | \$752,997 | | 684,543 | \$1.56 | \$1,067,887 |
| 10 | 4,001-12,000 gallons | | 453,350 | \$2.31 | \$1,047,238 | | 634,689 | \$2.33 | \$1,478,826 |
| 11 | Over 12,000 gallons | | 492,357 | \$3.85 | \$1,895,575 | | 689,300 | \$3.89 | \$2,681,377 |
| 12 | Total Residential Service Consumption | | 1,434,666 | , ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, | \$3,695,809 | | 2,008,532 | - | \$5,228,090 |
| 13 | Total Residential Service | 155,617 | 1,434,666 | | \$5,728,988 | 217,864 | 2,008,532 | | \$8,103,245 |
| 14 | Average Residential Bill | | , | | \$36.81 | , | ,, | | \$37.19 |
| 15 | , were get nest dentitier bill | | | | Ψ50.01 | | | = | ψ57.125 |
| 16 | General Service - Base Charge | | | | | | | | |
| 17 | 5/8" | 1,680 | | \$10.96 | \$18,417 | 2,353 | | \$11.07 | \$26,043 |
| 18 | 3/8" | 1,080 | | \$16.44 | \$10,417 | 2,333 | | \$16.61 | \$20,043 |
| 19 | 1" | 1,370 | | \$27.40 | \$37,538 | 1,918 | | \$27.68 | \$53,090 |
| 20 | 1-1/2" | 718 | | \$54.80 | \$39,319 | 1,005 | | \$55.35 | \$55,599 |
| 21 | 2" | 872 | | \$87.68 | \$76,464 | 1,221 | | \$88.56 | \$108,124 |
| 22 | 3" | 164 | | \$175.36 | \$28,715 | 229 | | \$177.12 | \$40,605 |
| 23 | 4" | 102 | | \$274.00 | \$27,971 | 143 | | \$276.75 | \$39,552 |
| 24 | 6" | 19 | | \$548.00 | \$10,503 | 27 | | \$553.50 | \$14,852 |
| 25 | 8" | 23 | | \$876.80 | \$20,459 | 33 | | \$885.60 | \$28,930 |
| 26 | 10" | 5 | | \$1,589.20 | \$7,946 | 7 | | \$1,605.15 | \$11,236 |
| | Total General Service Base Facility Charges | 4,948 | - | ψ1,505. 2 0 | \$267,333 | 6,935 | • | ψ1,003.13 - | \$378,032 |
| 28 | | | • | | 7=0:/000 | -,,,,, | : | = | 70:0,000 |
| 29 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 30 | General Service | | 215,978 | \$2.60 | \$561,542 | | 302,369 | \$2.63 | \$795,229 |
| | Total General Service Consumption | | 215,978 | γ2.00 | \$561,542 | | 302,369 | Ψ 2. 03 | \$795,229 |
| 32 | Total General Service | 4,948 | 215,978 | | \$828,874 | 6,935 | 302,369 | | \$1,173,261 |
| 33 | Average General Service Bill | | | | \$167.51 | | | | \$169.19 |
| 34 | Therage General Service Sin | | | | Ψ107.51 | | | = | Ψ103.13 |
| 35 | Private Fire Protection | | | | | | | | |
| 36 | 1-1/2" | | | \$4.57 | \$0 | | | \$4.61 | \$0 |
| 37 | 2" | | | \$7.31 | \$0 \$0 | | | \$7.38 | \$0 |
| 38 | 4" | 360 | | \$22.83 | \$8,219 | 504 | | \$23.06 | \$11,622 |
| 39 | 6" | 300 | | \$45.67 | \$0,219 | 304 | | \$46.13 | \$0 |
| 40 | 8" | 90 | | \$73.07 | \$6,576 | 126 | | \$73.80 | \$9,299 |
| 41 | 10" | 30 | | \$132.43 | \$0 | 120 | | \$133.76 | \$0 |
| 42 | Total General Service Base Facility Charges | 450 | - | ¥ | \$14,795 | 630 | • | | \$20,921 |
| 43 | ., | | = | | . , | | • | = | 1 -7- |
| 44 | Total Private Fire Protection | 450 | | | \$14,795 | 630 | | | \$20,921 |
| 45 | Average Private Fire Protection Bill | +30 | | | 0 | 030 | | | \$0.00 |
| | Average rilvate the riotection bill | | | | | | | = | |
| 46 | Other Misselles and Berrania | | | | ¢150 207 | | | | ć240.200 |
| 47 | Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed | Davanuas | | | \$150,207 | | | - | \$210,290 |
| 48 | Aujusteu Test Teat/ Attitualizea / Proposea | nevenues | | | \$6,722,864 | | | = | \$9,507,717 |
| 49 | Tatal Des Desde / Description | | | | 6 747 707 | | | | 0.010.=== |
| 50 | Total Per Books / Revenue Requirement | | | | 6,747,799 | | | | 9,648,528 |
| 51 | Adjustment to remove accrued revenues pe | | | | 295,357 | | | | (238,811 |
| 52 | Adjustment to remove rate case expense su | ircnarge | | | 31,512 | | | - | 16,740 |
| 53 | Total Adjusted Books | | | | 6,420,930 | | | = | 9,870,599 |
| 54 | Diff | | | | /405: : | | | - | Ac |
| 55 | Difference | | | | (\$301,934) | | | = | \$362,882 |
| 56 | Percentage | | | | -4.47% | | | _ | 3.76% |

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Utilities, Inc. Of Florida - Summary Docket No.: 20200139-WS
Test Year Ended: December 31, 2019
Interim [] Final [x]
Water [x] Sewer []

| | (1) | (2) Total Bills | (3) Total Billable Gallons (in 000's) | (4) Test Year Revenue | (5) Present Rates Effective | (6) | (7) | (8) |
|----------|---|--------------------|--|-----------------------------|--------------------------------------|--------------------------|---------------------|-------------------------|
| Line | | Jan - Dec | | | | Annualized | Proposed | Revenues at |
| No. | Class/Meter Size | 2019 | Jan - Dec 2019 | Jan - Dec 2019 | 5.31.2020 | Revenues | Rates | Proposed Rates |
| 1 | Residential - Base Charge | | | | | | | |
| 2 | 5/8" | 326,081 | | \$3,594,771 | \$11.28 | \$3,678,194 | \$13.24 | \$4,317,312 |
| 3 | 3/8" 1" | 0 | | \$0 | \$16.92 | \$0 | \$19.86 | \$0 |
| 4 5 | 1-1/2" | 47,157 232 | | \$1,299,804 \$12,788 | \$28.20 \$56.40 | \$1,329,827 \$13,085 | \$33.11 \$66.21 | \$1,561,368 \$15,361 |
| 6 | 2" | 11 | | \$12,788 | \$90.24 | \$13,085 | \$105.94 | \$15,361 \$1,165 |
| 7 | Total Residential Service Base Charge | 373,481 | - | \$4,908,334 | γ30.24 | \$5,022,099 | Ş105.5 4 | \$5,895,207 |
| 8 | Consumption Charge (per 1,000 Gallons) | 373,401 | = | | : | 73,022,033 | | Ţ3,033,207 |
| 9 | 0 - 4,000 gallons | | 1,173,502 | \$1,820,884 | \$1.59 | \$1,865,868 | \$1.87 | \$2,194,449 |
| 10 | 4,001-12,000 gallons | | 1,088,039 | \$2,526,064 | \$2.37 | \$2,578,652 | \$2.78 | \$3,024,748 |
| 11 | Over 12,000 gallons | | 1,181,657 | \$4,576,951 | \$3.96 | \$4,679,362 | \$4.65 | \$5,494,705 |
| 12 | Total Residential Service Consumption | | 3,443,198 | \$8,923,899 | • | \$9,123,882 | | \$10,713,902 |
| 13 | Total Residential Service | 373,481 | 3,443,198 | \$13,832,233 | | \$14,145,981 | | \$16,609,109 |
| 14 | Average Residential Bill | | | \$37.04 | | \$37.88 | | \$44.47 |
| 15 | | | | | • | | | |
| 16 | General Service - Base Charge | | | | | | | |
| 17 | 5/8" | 4,033 | | \$44,460 | \$11.28 | \$45,492 | \$13.24 | \$53,397 |
| 18 | 3/8" | 0 | | \$0 | \$16.92 | \$0 | \$19.86 | \$0 |
| 19 20 | 1" | 3,288 | | \$90,628 | \$28.20 | \$92,722 | \$33.11 | \$108,866 |
| 20 | 1-1/2" 2" | 1,722 2,093 | | \$94,918 \$184,589 | \$56.40 \$90.24 | \$97,121 \$188,872 | \$66.21 \$105.94 | \$114,014 \$221,732 |
| 22 | 3" | 393 | | \$69,320 | \$180.48 | \$70,929 | \$211.88 | \$83,269 |
| 23 | 4" | 245 | | \$67,523 | \$282.00 | \$69,090 | \$331.06 | \$81,110 |
| 24 | 6" | 46 | | \$25,356 | \$564.00 | \$25,944 | \$662.12 | \$30,458 |
| 25 | 8" | 56 | | \$49,388 | \$902.40 | \$50,534 | \$1,059.39 | \$59,326 |
| 26 | 10" | 12 | | \$19,182 | \$1,635.60 | \$19,627 | \$1,920.14 | \$23,042 |
| 27 | Total General Service Base Facility Charges | 11,888 | - | \$645,364 | | \$660,331 | | \$775,212 |
| 28 | | | - | | • | | | |
| 29 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 30 | General Service | | 518,346 | \$1,356,771 | \$2.68 | \$1,389,167 | \$3.15 | \$1,632,790 |
| 31 | Total General Service Consumption | 11.000 | 518,346 | \$1,356,771 | | \$1,389,167 | | \$1,632,790 |
| 32 | Total General Service | 11,888 | 518,346 | \$2,002,135 | | \$2,049,498 | | \$2,408,002 |
| 33 | Average General Service Bill | | | \$168.42 | : | \$172.40 | | \$202.56 |
| 34 35 | Private Fire Protection | | | | | | | |
| 36 | 1-1/2" | 0 | | \$0 | \$4.70 | \$0 | \$5.52 | \$0 |
| 37 | 2" | 0 | | \$0 | \$7.52 | \$0 | \$8.83 | \$0 |
| 38 | 4" | 864 | | \$19,841 | \$23.50 | \$20,304 | \$27.59 | \$23,838 |
| 39 | 6" | 0 | | \$0 | \$47.00 | \$0 | \$55.18 | \$0 |
| 40 | 8" | 216 | | \$15,875 | \$75.20 | \$16,243 | \$88.28 | \$19,068 |
| 41 | 10" | 0 | _ | \$0 | \$136.30 | \$0 | \$160.01 | \$0 |
| 42 | Total General Service Base Facility Charges | 1,080 | ≡ | \$35,716 | : | \$36,547 | | \$42,906 |
| 43 | | | | | | | | |
| 44 | Total Private Fire Protection | 1,080 | | \$35,716 | | \$36,547 | | \$42,906 |
| 45 | Average Private Fire Protection Bill | | | 33.0705 | : | \$33.84 | | \$39.73 |
| 46 | | | | | | | | |
| 47 | Other Miscellaneous Revenues | I Da | | \$360,497 | | \$360,497 | | \$360,497 |
| 48 | Adjusted Test Year/ Annualized / Proposed | i neveilues | | \$16,230,581 | : | \$16,592,524 | | \$19,420,515 |
| 49 | Total Dar Books / Boyonya Bogyiroment | | | \$16,396,326 | | \$16.306.336 | | 10 416 272 |
| 50 51 | Total Per Books / Revenue Requirement Adjustment to remove accrued revenues p | or R-3 R-/ | | \$10,390,320 | | \$16,396,326 \$56,545 | | 19,416,372 |
| 52 | Adjustment to remove rate case expense s | | | \$48,253 | | \$48,253 | | |
| 53 | Total Adjusted Books / Proposed Revenue | _ | | 16,291,528 | | 16,291,528 | | \$19,416,372 |
| 54 | ,,, | | | -,2,525 | : | -,,020 | | ,,, |
| 55 | Difference | | | \$60,947 | | | | (\$4,143) |
| 56 | Percentage | | | 0.37% | | | | -0.02% |
| | - | | | | | | | |

Schedule E-2 Page 3 of 16 Preparer: Jared Deason

Florida Public Service Commission

Test Year Ended: December 31, 2019 Interim [] Final [x]

Water [] Sewer [x]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------------|--|--------------------------|---------------------------|----------------------------|----------------------|---|--|
| | | Test Year Revenue | Test Year Revenue | Test Year Revenue | Test Year Revenue | Annualized Revenues | |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec 2019 | Based on Rates Eff. 5.31.2020 | Revenues at Proposed Rates |
| 1 | | 1 | | | | | |
| 2 | Total Residential Service | \$5,990,764 | \$4,834,230 | \$3,569,667 | \$14,394,660 | \$14,714,111 | \$19,531,047 |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | Total Reuse Residential Service | \$142,540 | \$114,032 | \$85,524 | \$342,097 | \$346,664 | \$459,935 |
| 6 | | | | | | | |
| 7 | Total Consent Comits | ¢4.006.630 | ¢1 C1 1 102 | ¢1 204 126 | Ć4 00F 2F7 | ¢4.000 F0F | ¢6 F10 300 |
| 8 | Total General Service | \$1,986,638 | \$1,614,482 | \$1,204,136 | \$4,805,257 | \$4,906,505 | \$6,510,389 |
| 9 10 | | | | | | | |
| 11 | Test Year/ Annualized / Proposed Revenues | \$8,119,943 | \$6,562,745 | \$4,859,327 | \$19,542,014 | \$19,967,280 | \$26,501,371 |
| 12 | rest really Alliaunzed y Proposed Revenues | 30,113,543 | 70,302,743 | 71,033,321 | 713,342,014 | Ç13,307,200 | 720,301,371 |
| 13 | | | | | | | |
| 14 | Other Miscellaneous Revenues | \$137,878 | \$110,302 | \$82,727 | \$330,906 | \$330,906 | \$330,906 |
| 15 | | | Ψ110,50 1 | ψ02,7.2.7 | +555,555 | , , , , , , , , , , , , , , , , , , , | + + + + + + + + + + + + + + + + + + + |
| 16 | Adjusted Test Year/ Annualized / Proposed Revenues | \$8,257,820 | \$6,673,047 | \$4,942,054 | \$19,872,920 | \$20,298,186 | \$26,832,277 |
| 17 | , | | 1-77- | , , , , , , , , , | , -,- ,- | , ,, , , , , | , ,,,, |
| 18 | Total Per Books | 8,805,061 | 6,820,530 | 5,214,939 | 20,840,530 | 20,840,530 | |
| 19 | Adjustment to remove accrued revenues per B-3, B-4 | 16,277 | (54,943) | 113,194 | 74,528 | 74,528 | |
| 20 | Adjustment to remove AFPI | 303,193 | 162,240 | 260,204 | 725,636 | 725,636 | |
| 21 | Adjustment to remove Guaranteed Rev | 7,337 | 5,781 | 4,222 | 17,340 | 17,340 | |
| 22 | Adjustment to remove Surcharge | 33,597 | 15,672 | 7,233 | 56,502 | 56,502 | |
| 23 | Total Adjusted Books/ Revenue Requirement | 8,444,658 | 6,691,779 | 4,830,087 | 19,966,524 | 19,966,524 | 26,827,569 |
| 24 | | | | | | | |
| 25 | Difference | \$186,837 | \$18,733 | (\$111,967) | \$93,603 | | (\$4,709) |
| 26 | Percentage | 2.21% | 0.28% | -2.32% | 0.47% | - ' | -0.02% |

Preparer: Jared Deason

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Utilities, Inc. Of Florida (Not included subsequent schedules) Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Interim [] Final [x]
Water [] Sewer [x]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate

| Line | e Test Year Rates Effective | (9) Test Year Revenue |
|--|------------------------------|---|
| Residential - Base Charge September 1 Residential - Base Charge September 2 Flat Rate September 3 Se | 5.31.2019 | 5.31.2019 - |
| Flat Rate | | 10.04.2019 |
| 3 5/8" 91,169 \$25.93 \$2,364,016 72,935 4 3/4" 171 \$25.93 \$4,430 137 11,340 \$25.93 \$294,035 9,072 11,340 \$25.93 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 9,072 \$25.03 \$294,035 \$294,035 9,072 \$25.03 \$294,035 \$29 | | |
| 171 | \$47.37 | \$306,768 |
| 5 1" 11,340 \$25.93 \$294,035 9,072 6 Total Residential Service Base Charge 110,775 \$3,040,032 88,620 7 Consumption Charge (per 1,000 Gallons) 477,641 \$4.15 \$1,982,209 382,11 9 Total Residential Service Consumption 477,641 \$1,982,209 382,11 10 Total Residential Service 110,775 477,641 \$5,022,242 88,620 382,11 11 Average Residential Bill \$47,641 \$5,022,242 88,620 382,11 12 Average Residential Bill \$47,641 \$5,022,242 88,620 382,11 12 Average Residential Bill \$47,641 \$5,022,242 88,620 382,11 12 Average Residential Bill \$47,641 \$7,82 \$32,091 3,283 15 1" 5 \$7,82 \$32,991 3,283 15 1" 5 \$7,82 \$39 4 16 1-1/2" 25 \$7,82 \$199 20 </td <td>\$26.33</td> <td>\$1,920,387</td> | \$26.33 | \$1,920,387 |
| Total Residential Service Base Charge 110,775 | \$26.33 | \$3,598 |
| Consumption Charge (per 1,000 Gallons) Residential Service | \$26.33 | \$238,857 |
| 8 Residential Service 477,641 \$4.15 \$1,982,209 382,11 9 Total Residential Service 110,775 477,641 \$1,982,209 382,11 10 Total Residential Service 110,775 477,641 \$5,022,242 88,620 382,11 11 Average Residential Bill \$47,641 \$5,022,242 88,620 382,11 12 Average Residential Bill \$47,641 \$5,022,242 88,620 382,11 12 Average Residential Bill \$47,641 \$4,634 \$45.34 \$45.34 13 Residential - Reuse \$7,82 \$32,091 3,283 \$45.24 | | \$2,469,611 |
| 9 Total Residential Service Consumption 477,641 \$1,982,209 382,11 10 Total Residential Service 110,775 477,641 \$5,022,242 88,620 382,11 11 Average Residential Bill \$45,34 \$45,34 \$45,34 12 13 Residential - Reuse \$45,34 \$45,34 \$45,34 14 \$5/8" 4,104 \$7.82 \$32,091 3,283 15 1" \$5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$199 20 17 2" \$25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) \$32,329 3,307 \$9,57 20 Residential Reuse Service 74,467 \$1.48 \$110,211 \$9,57 21 Total Residential Service 4,134 74,467 \$142,540 3,307 59,57 22 Total Residential | | |
| 10 Total Residential Service 110,775 477,641 \$5,022,242 88,620 382,11 11 Average Residential Bill \$45.34 \$45.34 12 \$45.34 \$12 13 Residential - Reuse \$45.34 \$12 14 \$5/8" \$4,104 \$7.82 \$32,091 3,283 15 1" \$5 \$7.82 \$39 \$4 16 \$1-1/2" \$7.82 \$9 \$2 17 2" \$25 \$7.82 \$199 \$20 18 Total Residential Reuse Service Base Charge \$4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) \$1.48 \$110,211 \$9,57 20 Residential Reuse Service Consumption 74,467 \$140,211 \$9,57 21 Total Residential Service 4,134 74,467 \$142,540 3,307 \$9,57 22 Total Residential Service 4,134 74,467 \$142,540 3,307 \$9,57 | _ | |
| Average Residential Bill \$45.34 12 Residential - Reuse 14 5/8" 4,104 \$7.82 \$32,091 3,283 15 1" 5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$0 17 2" \$25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 20 Residential Reuse Service 74,467 \$1.48 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$110,211 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | | \$1,608,694 |
| 12 Residential - Reuse 14 5/8" 4,104 \$7.82 \$32,091 3,283 15 1" 5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$0 2 17 2" \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 74,467 \$1.48 \$110,211 59,57 20 Residential Reuse Service Consumption 74,467 \$110,211 59,57 21 Total Residential Service 4,134 74,467 \$142,540 3,307 59,57 22 Total Residential Service 4,134 74,467 \$142,540 3,307 59,57 | 3 | \$4,078,305 |
| Residential - Reuse 14 5/8" 4,104 \$7.82 \$32,091 3,283 15 1" 5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$0 \$0 17 2" 25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) \$1.48 \$110,211 \$9,57 20 Residential Reuse Service Consumption 74,467 \$110,211 \$9,57 21 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | | \$46.02 |
| 14 5/8" 4,104 \$7.82 \$32,091 3,283 15 1" 5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$0 2 17 2" 25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 74,467 \$1.48 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$110,211 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | | |
| 15 1" 5 \$7.82 \$39 4 16 1-1/2" \$7.82 \$0 1 17 2" 25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) \$1.48 \$110,211 \$9,57 20 Residential Reuse Service Consumption 74,467 \$110,211 \$9,57 21 Total Residential Reuse Residential Service 4,134 74,467 \$142,540 3,307 \$9,57 | | |
| 16 1-1/2" \$7.82 \$0 2 17 2" 25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 74,467 \$1.48 \$110,211 59,57 20 Residential Reuse Service Consumption 74,467 \$110,211 59,57 21 Total Residential Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | \$7.82 | \$25,673 |
| 17 2" 25 \$7.82 \$199 20 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 74,467 \$1.48 \$110,211 59,57 20 Residential Reuse Service Consumption 74,467 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$142,540 3,307 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | \$7.82 | \$31 |
| 18 Total Residential Reuse Service Base Charge 4,134 \$32,329 3,307 19 Consumption Charge (per 1,000 Gallons) 74,467 \$1.48 \$110,211 59,57 20 Residential Reuse Service Consumption 74,467 \$1.40 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$142,540 3,307 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | \$7.82 | \$0 |
| Consumption Charge (per 1,000 Gallons) 20 Residential Reuse Service 74,467 \$1.48 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$110,211 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | \$7.82 | \$159 |
| 20 Residential Reuse Service 74,467 \$1.48 \$110,211 59,57 21 Total Residential Reuse Service Consumption 74,467 \$110,211 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | | \$25,863 |
| 21 Total Residential Reuse Service Consumption 74,467 \$110,211 59,57 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | | , |
| 22 Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 59,57 | 4 \$1.48 | \$88,169 |
| | 4 | \$88,169 |
| | 4 | \$114,032 |
| 23 Average Residential Reuse Bill \$34.48 | | \$34.48 |
| 24 | | |
| 25 | | |
| 26 General Service - Base Charge | | |
| 27 Flat Rate 745 \$46.64 \$34,747 596 | \$47.37 | \$28,233 |
| 28 5/8" 1,033 \$25.93 \$26,784 826 | \$26.33 | \$21,757 |
| 29 3/4" 5 \$38.90 \$195 4 | \$39.50 | \$158 |
| 30 1" 598 \$64.83 \$38,790 479 | \$65.83 | \$31,511 |
| 31 1-1/2" 707 \$129.65 \$91,619 565 | \$131.65 | \$74,426 |
| 32 2" 747 \$207.44 \$154,975 598 | \$210.64 | \$125,893 |
| 33 3" 154 \$414.88 \$63,961 123 | \$421.28 | \$51,958 |
| 34 4" 83 \$648.25 \$53,481 66 | \$658.25 | \$43,445 |
| 35 6" 14 \$1,296.50 \$18,367 11 | \$1,316.50 | \$14,920 |
| 36 8" 18 \$2,074.40 \$38,031 15 | \$2,106.40 | \$30,894 |
| 37 10" 5 \$3,759.85 \$18,799 4 | \$3,817.85 | \$15,271 |
| 38 Total General Service Base Facility Charges 4,109 \$539,747 3,287 | | \$438,465 |
| 39 | | |
| 40 Consumption Charge (per 1,000 Gallons) | | |
| 41 General Service 148,016 \$4.97 \$735,639 118,41 | 3 \$5.05 | \$597,984 |
| 42 Total General Service Consumption 148,016 \$735,639 118,41 | | \$597,984 |
| 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,41 | | \$1,036,449 |
| 44 Average General Service Bill \$310.38 | | \$315.29 |
| 45 | | ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,, |
| 46 | | |
| 47 Test Year/ Annualized / Proposed Revenues \$6,440,168 | | |

Revenue Schedule at Test Year Rates - Proof of Revenue
Company: Utilities, Inc. Of Florida (Not included subsequent schedules)
Docket No.: 20200139-WS
Test Year Ended: December 31, 2019
Interim [] Final [x]
Water [] Sewer [x]

| | (1) | (2) Total Bills | (3) Total Billable Gallons (in 000's) | (4) Test Year Rates Effective | (5) Test Year Revenue | (6) Total Bills | (7) Total Billable Gallons (in 000's) | (8) Test Year Revenue |
|----------|--|---------------------------------------|--|-------------------------------------|-----------------------------|-----------------|--|-----------------------------|
| Line | | 10.05.2019 - 12.31.2019 | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | | | |
| No. 1 | Class/Meter Size Residential - Base Charge | | | | | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 |
| 2 | Flat Rate | 4,857 | | \$47.13 | \$228,910 | 19,428 | | \$913,229 |
| 3 | 5/8" | 54,702 | | \$26.20 | \$1,433,179 | 218,806 | | \$5,717,583 |
| 4 | 3/4" | 103 | | \$26.20 | \$2,686 | 410 | | \$10,714 |
| 5 | 1" | 6,804 | | \$26.20 | \$178,258 | 27,215 | | \$711,151 |
| 6 | Total Residential Service Base Charge | 66,465 | | • | \$1,843,033 | 265,859 | - | \$7,352,677 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | • | | | ≣ | |
| 8 | Residential Service | | 286,585 | \$4.19 | \$1,200,789 | | 1,146,338 | \$4,791,693 |
| 9 | Total Residential Service Consumption | • | 286,585 | - | \$1,200,789 | • | 1,146,338 | \$4,791,693 |
| 10 | Total Residential Service | 66,465 | 286,585 | | \$3,043,823 | 265,859 | 1,146,338 | \$12,144,370 |
| 11 | Average Residential Bill | | | | \$45.80 | | | \$45.68 |
| 12 | | | | = | | • | | |
| 13 | Residential - Reuse | | | | | | | |
| 14 | 5/8" | 2,462 | | \$7.82 | \$19,255 | 9,849 | | \$77,019 |
| 15 | 1" | 3 | | \$7.82 | \$23 | 12 | | \$94 |
| 16 | 1-1/2" | | | \$7.82 | \$0 | 0 | | \$0 |
| 17 | 2" | 15 | | \$7.82 | \$119 | 61 | - | \$477 |
| 18 | Total Residential Reuse Service Base Charge | 2,481 | | : | \$19,398 | 9,922 | <u>=</u> : | \$77,590 |
| 19 | Consumption Charge (per 1,000 Gallons) | | | | | | - | _ |
| 20 | Residential Reuse Service | | 44,680 | \$1.48 | \$66,127 | | 178,721 | \$264,507 |
| 21 | Total Residential Reuse Service Consumption | | 44,680 | | \$66,127 | | 178,721 | \$264,507 |
| 22 | Total Reuse Residential Service | 2,481 | 44,680 | | \$85,524 | 9,922 | 178,721 | \$342,097 |
| 23 | Average Residential Reuse Bill | | | = | \$34.48 | | | \$34.48 |
| 24 | | | | _ | | | | _ |
| 25 | | | | | | | | |
| 26 | General Service - Base Charge | | | | | | | |
| 27 | Flat Rate | 447 | | \$47.13 | \$21,067 | 1,788 | | \$84,046 |
| 28 | 5/8" | 620 | | \$26.20 | \$16,237 | 2,479 | | \$64,778 |
| 29 | 3/4" | 3 | | \$39.30 | \$118 | 12 | | \$470 |
| 30 | 1" | 359 | | \$65.50 | \$23,515 | 1,436 | | \$93,815 |
| 31 | 1-1/2" | 424 | | \$131.00 | \$55,544 | 1,696 | | \$221,589 |
| 32 | 2" 3" | 448 | | \$209.60 | \$93,953 | 1,793 | | \$374,821 |
| 33 34 | 3 4" | 93 50 | | \$419.20 \$655.00 | \$38,776 \$32,423 | 370 198 | | \$154,695 \$129,348 |
| 35 | 6" | 9 | | \$1,310.00 | \$11,135 | 34 | | \$44,422 |
| 36 | 8" | 11 | | \$2,096.00 | \$23,056 | 44 | | \$91,981 |
| 37 | 10" | 3 | | \$3,799.00 | \$11,397 | 12 | | \$45,468 |
| 38 | Total General Service Base Facility Charges | 2,466 | | ψ3,733.00 · | \$327,221 | 9,862 | = | \$1,305,433 |
| 39 | | | | : | 70-17 | -, | • | +=,000,000 |
| 40 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 41 | General Service | | 88,810 | \$5.02 | \$445,824 | | 355,238 | \$1,779,446 |
| | Total General Service Consumption | | 88,810 | | \$445,824 | • | 355,238 | \$1,779,446 |
| 43 | Total General Service | 2,466 | 88,810 | | \$773,044 | 9,862 | 355,238 | \$3,084,879 |
| 44 | Average General Service Bill | · · · · · · · · · · · · · · · · · · · | • | | \$313.54 | • | · · · · · · · · · · · · · · · · · · · | \$312.80 |
| 45 | - 1 0 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - | | | = | , | • | | , , , , , , |
| 46 | | | | | | | | |
| 47 | Test Year/ Annualized / Proposed Revenues | ; | | - | \$3,902,391 | • | | \$15,571,346 |
| | | | | = | , -,, - 3 - | : | | , -,, |

Florida Public Service Commission Schedule E-2 Page 6 of 16 Preparer: Jared Deason

Interim [] Final [x]
Water [] Sewer [x]

| | (1) | (2) Present Rates Effective | (3) | (4) | (5) |
|-------------|---|--------------------------------------|------------------------|----------------|-------------------------------|
| Line No. | Class/Meter Size | 5.31.2020 | Annualized Revenues | Proposed Rates | Revenues at Proposed Rates |
| 1 | Residential - Base Charge | | | | _ |
| 2 | Flat Rate | \$48.06 | \$933,710 | \$63.78 | \$1,239,118 |
| 3 | 5/8" | \$26.72 | \$5,846,496 | \$35.46 | \$7,758,861 |
| 4 | 3/4" | \$26.72 | \$10,955 | \$35.46 | \$14,539 |
| 5 | 1" | \$26.72 | \$727,185 | \$35.46 | \$965,044 |
| 6 | Total Residential Service Base Charge | : | \$7,518,346 | = | \$9,977,561 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | |
| 8 | Residential Service | \$4.27 | \$4,894,863 | \$5.67 | \$6,499,736 |
| 9 | Total Residential Service Consumption | | \$4,894,863 | | \$6,499,736 |
| 10 | Total Residential Service | | \$12,413,209 | | \$16,477,298 |
| 11 | Average Residential Bill | : | \$46.69 | = | \$61.98 |
| 12 | | | | | |
| 13 | Residential - Reuse | | | | |
| 14 | 5/8" | \$7.92 | \$78,004 | \$10.51 | \$103,513 |
| 15 | 1" | \$7.92 | \$95 | \$10.51 | \$126 |
| 16 | 1-1/2" | \$7.92 | \$0 | \$10.51 | \$0 |
| 17 | 2" | \$7.92 | \$483 | \$10.51 | \$641 |
| 18 | Total Residential Reuse Service Base Charge | | \$78,582 | = | \$104,280 |
| 19 | Consumption Charge (per 1,000 Gallons) | 4 | | 4 | 4 |
| 20 | Residential Reuse Service | \$1.50 | \$268,082 | \$1.99 | \$355,655 |
| 21 | Total Residential Reuse Service Consumption | | \$268,082 | | \$355,655 |
| 22 | Total Reuse Residential Service | | \$346,664 | | \$459,935 |
| 23 | Average Residential Reuse Bill | = | \$34.94 | = | \$46.36 |
| 24 25 | | | | | |
| 26 | General Service - Base Charge | | | | |
| 27 | Flat Rate | \$48.06 | \$85,931 | \$63.78 | \$114,039 |
| 28 | 5/8" | \$26.72 | \$66,239 | \$35.46 | \$87,905 |
| 29 | 3/4" | \$40.08 | \$481 | \$53.19 | \$638 |
| 30 | 1" | \$66.80 | \$95,925 | \$88.64 | \$127,287 |
| 31 | 1-1/2" | \$133.60 | \$226,586 | \$177.29 | \$300,684 |
| 32 | 2" | \$213.76 | \$383,272 | \$283.66 | \$508,602 |
| 33 | 3" | \$427.52 | \$158,182 | \$567.32 | \$209,908 |
| 34 | 4" | \$668.00 | \$132,264 | \$886.44 | \$175,515 |
| 35 | 6" | \$1,336.00 | \$45,424 | \$1,772.88 | \$60,278 |
| 36 | 8" | \$2,137.60 | \$94,054 | \$2,836.60 | \$124,810 |
| 37 | 10" | \$3,874.40 | \$46,493 | \$5,141.34 | \$61,696 |
| 38 | Total General Service Base Facility Charges | | \$1,334,851 | = : | \$1,771,363 |
| 39 | | ·- | | | _ |
| 40 | Consumption Charge (per 1,000 Gallons) | | | | |
| 41 | General Service | \$5.11 | \$1,815,266 | \$6.78 | \$2,408,514 |
| 42 | Total General Service Consumption | | \$1,815,266 | | \$2,408,514 |
| 43 | Total General Service | | \$3,150,117 | | \$4,179,877 |
| 44 | Average General Service Bill | | \$319.42 | | \$423.84 |
| 45 | | = | | - | |
| 46 | | - | | _ | |
| 47 | Test Year/ Annualized / Proposed Revenues | ; : | \$15,909,990 | = | \$21,117,110 |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2

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Preparer: Jared Deason

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) Test Year | (9) |
|-------------|--|--------------------------|--------------------------|------------------|--------------------------|---------------------------|---------------------------|------------------|---------------------------|
| | | Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Rates | Test Year |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | 2,423 | | \$93.28 | \$225,971 | 1,938 | | \$94.74 | \$183,606 |
| 3 | 5/8" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 4 | 3/4" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 5 | 1" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 6 | Total Residential Service Base Charge | 2,423 | | | \$225,971 | 1,938 | | | \$183,606 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 8 | Residential Service | | | \$4.15 | \$0 | | | \$4.21 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | | \$0 |
| 10 | Total Residential Service | 2,423 | 0 | | \$225,971 | 1,938 | 0 | | \$183,606 |
| 11 | Average Residential Bill | | | | \$93.28 | | | | \$94.74 |
| 12 | | | | | | | | | |
| 13 | General Service - Base Charge | | | | | | | | |
| 14 | Flat Rate | | | \$93.28 | \$0 | | | \$94.74 | \$0 |
| 15 | 5/8" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 16 | 3/4" | | | \$77.80 | \$0 | | | \$79.00 | \$0 |
| 17 | 1" | 121 | | \$129.66 | \$15,667 | 97 | | \$131.66 | \$12,727 |
| 18 | 1-1/2" | 68 | | \$259.30 | \$17,611 | 54 | | \$263.30 | \$14,306 |
| 19 | 2" | 111 | | \$414.88 | \$46,155 | 89 | | \$421.28 | \$37,494 |
| 20 | 3" | | | \$829.76 | \$0 | | | \$842.56 | \$0 |
| 21 | 4" | 3 | | \$1,296.50 | \$4,322 | 3 | | \$1,316.50 | \$3,511 |
| 22 | 6" | 6 | | \$2,593.00 | \$15,126 | 5 | | \$2,633.00 | \$12,287 |
| 23 | 8" | 3 | | \$4,148.80 | \$10,372 | 2 | | \$4,212.80 | \$8,426 |
| 24 | 10" | 0 | | \$7,519.70 | \$0 | | | \$7,635.70 | \$0 |
| 25 | Total General Service Base Facility Charges | 312 | | | \$109,253 | 249 | | | \$88,751 |
| 26 | | | | | | | | | |
| 27 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 28 | General Service | | 26,238 | \$4.97 | \$130,405 | <u>.</u> . | 20,991 | \$5.05 | \$106,003 |
| 29 | Total General Service Consumption | | 26,238 | | \$130,405 | | 20,991 | | \$106,003 |
| 30 | Total General Service | 312 | 26,238 | | \$239,657 | 249 | 20,991 | | \$194,753 |
| 31 | Average General Service Bill | | | | \$768.95 | | | | \$781.10 |
| 32 | | | | | | i | | | |
| 33 | | | | | | | | | |
| 34 | Test Year/ Annualized / Proposed Revenu | es | | | \$465,628 | _ | | | \$378,360 |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

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Preparer: Jared Deason

| , | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|------|--|--------------|--------------|------------|--------------|-------------|-------------|-------------|
| | | | Total | Test Year | | | Total | |
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year |
| Line | | 10.05.2019 - | 10.05.2019 - | 10.05.2019 | 10.05.2019 - | Jan - Dec | Jan - Dec | Jan - Dec |
| No. | Class/Meter Size | 12.31.2019 | 12.31.2019 | 10.05.2015 | 12.31.2019 | 2019 | 2019 | 2019 |
| 1 | Residential - Base Charge | | | | | | | |
| 2 | Flat Rate | 1,454 | | \$94.26 | \$137,007 | 5,814 | | \$546,584 |
| 3 | 5/8" | | | \$52.39 | \$0 | 0 | | \$0 |
| 4 | 3/4" | | | \$52.39 | \$0 | 0 | | \$0 |
| 5 | 1" | | _ | \$52.39 | \$0 | 0 | _ | \$0 |
| 6 | Total Residential Service Base Charge | 1,454 | | | \$137,007 | 5,814 | - | \$546,584 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | • | |
| 8 | Residential Service | | | \$4.19 | \$0 | | 0 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | \$0 |
| 10 | Total Residential Service | 1,454 | 0 | | \$137,007 | 5,814 | 0 | \$546,584 |
| 11 | Average Residential Bill | | | | \$94.26 | | | \$94.01 |
| 12 | | | | | | | - | |
| 13 | General Service - Base Charge | | | | | | | |
| 14 | Flat Rate | | | \$94.26 | \$0 | 0 | | \$0 |
| 15 | 5/8" | | | \$52.40 | \$0 | 0 | | \$0 |
| 16 | 3/4" | | | \$78.60 | \$0 | 0 | | \$0 |
| 17 | 1" | 73 | | \$131.00 | \$9,498 | 290 | | \$37,892 |
| 18 | 1-1/2" | 41 | | \$262.00 | \$10,677 | 163 | | \$42,593 |
| 19 | 2" | 67 | | \$419.20 | \$27,982 | 267 | | \$111,631 |
| 20 | 3" | | | \$838.40 | \$0 | 0 | | \$0 |
| 21 | 4" | 2 | | \$1,310.00 | \$2,620 | 8 | | \$10,452 |
| 22 | 6" | 4 | | \$2,620.00 | \$9,170 | 14 | | \$36,583 |
| 23 | 8" | 2 | | \$4,192.00 | \$6,288 | 6 | | \$25,086 |
| 24 | 10" | | _ | \$7,598.00 | \$0 | 0 | | \$0 |
| 25 | Total General Service Base Facility Charges | 187 | _ | | \$66,234 | 748 | . <u>-</u> | \$264,237 |
| 26 | | | - | | | | | |
| 27 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 28 | General Service | | 15,743 | \$5.02 | \$79,030 | | 62,972 | \$315,437 |
| 29 | Total General Service Consumption | | 15,743 | | \$79,030 | | 62,972 | \$315,437 |
| 30 | Total General Service | 187 | 15,743 | | \$145,263 | 748 | 62,972 | \$579,674 |
| 31 | Average General Service Bill | | | | \$776.81 | | | \$774.97 |
| 32 | | | | | | | = | |
| 33 | | | | | | | | \$0 |
| 34 | Test Year/ Annualized / Proposed Revent | ues | | | \$282,270 | | - | \$1,126,258 |
| | | | | | | | = | . , |

Company: Utilities, Inc. Of Florida - Tierra Verde

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Florida Public Service Commission
Schedule E-2
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Preparer: Jared Deason

| | (1) | (2) Present Rates | (3) | (4) | (5) |
|----------|---|-------------------------|-----------------------|----------------------|-----------------------|
| Line | Class (Markov Circ | | Annualized | Proposed | Revenues at Proposed |
| No. 1 | Class/Meter Size Residential - Base Charge | 1.10.2020 | Revenues | Rates | Rates |
| 2 | Flat Rate | \$96.13 | \$558,900 | \$127.56 | \$741,634 |
| 3 | 5/8" | \$53.44 | \$0 | \$70.92 | \$741,034 |
| 4 | 3/4" | \$53.44 | \$0 \$0 | \$70.92 | \$0 \$0 |
| 5 | 1" | \$53.44 | \$0 | \$70.92 | \$0 |
| 6 | Total Residential Service Base Charge | у ЈЈ.ТТ | \$558,900 | \$70.5 <u>2</u> | \$741,634 |
| 7 | Consumption Charge (per 1,000 Gallons) | | \$330,300 | | ψ7 11,03 T |
| 8 | Residential Service | \$4.27 | \$0 | \$5.67 | \$0 |
| 9 | Total Residential Service Consumption | J4.27 | \$0 | γ 5.07 | \$0 |
| 10 | Total Residential Service | | \$558,900 | | \$741,634 |
| 11 | Average Residential Bill | | \$96.13 | | \$127.56 |
| | Average Residential Bill | | \$30.13 | | \$127.50 |
| 12 | Consumi Compies - Base Change | | | | |
| 13 14 | General Service - Base Charge Flat Rate | \$96.13 | ćo | Ć127 F.C | ćo |
| 15 | 5/8" | | \$0 \$0 | \$127.56 | \$0 \$0 |
| 16 | | \$53.44 \$80.16 | \$0 \$0 | \$70.92 \$106.37 | \$0 \$0 |
| 17 | 3/4" 1" | \$133.60 | | 1 | |
| 18 | 1-1/2" | \$267.20 | \$38,744 \$43,554 | \$177.29 \$354.58 | \$51,414 \$57,797 |
| 19 | 2" | \$427.52 | \$45,554 \$114,148 | \$567.32 | \$57,797 \$151,474 |
| 20 | 3" | \$855.04 | \$114,146 | \$1,134.64 | \$151,474 |
| 21 | 3 4" | \$1,336.00 | \$10,688 | \$1,772.88 | \$14,183 |
| 22 | 6" | \$2,672.00 | \$10,000 | \$3,545.76 | \$49,641 |
| 23 | 8" | \$4,275.20 | \$37,408 | \$5,673.21 | \$34,039 |
| 24 | 10" | \$7,748.80 | \$23,031 \$0 | \$10,282.69 | \$34,039 \$0 |
| 25 | Total General Service Base Facility Charges | \$7,740.00 | \$270,193 | \$10,202.03 | \$358,548 |
| 26 | Total deficial service base ruelity charges | | 7270,133 | | 7330,340 |
| 26 | Consumption Charge (per 1,000 Gallons) | | | | |
| 28 | General Service | \$5.11 | \$321,787 | \$6.78 | \$426,950 |
| 29 | Total General Service Consumption | 33.11 | \$321,787 | 70.76 | \$426,950 |
| 30 | Total General Service | | \$591,980 | | \$785,498 |
| | = | | | | |
| 31 | Average General Service Bill | | \$791.42 | | \$1,050.13 |
| 32 | | | | | |
| 33 | | | \$0 | | \$0 |
| 34 | Test Year/ Annualized / Proposed Revenues | | \$1,150,879 | | \$1,527,132 |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Florida Public Service Commission
Schedule E-2

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Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

| | (1) | (2) | (3) Total Billable | (4) Test Year | (5) | (6) | (7) Total Billable | (8) Test Year | (9) |
|------|---|--------------------------|--------------------------|------------------|--------------------------|---------------------------|---------------------------|------------------|---------------------------|
| | | Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Rates | Test Year |
| Line | | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| No. | Class/Meter Size | | | | | | | | |
| | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | | | \$93.28 | \$0 | | | \$94.74 | \$0 |
| 3 | 5/8" | 5,720 | | \$51.86 | \$296,661 | 4,576 | | \$52.66 | \$240,990 |
| 4 | 3/4" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 5 | 1" | | - | \$51.86 | \$0 | - | - | \$52.66 | \$0 |
| | Total Residential Service Base Charge | 5,720 | = | ; | \$296,661 | 4,576 | • | ; | \$240,990 |
| | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 8 | Residential Service | | 54,035 | \$4.15 | \$224,243 | | 36,023 | \$4.21 | \$151,657 |
| 9 | Total Residential Service Consumption | | 54,035 | | \$224,243 | | 36,023 | | \$151,657 |
| 10 | Total Residential Service | 5,720 | 54,035 | | \$520,904 | 4,576 | 36,023 | | \$392,647 |
| 11 | Average Residential Bill | | | : | \$91.06 | | | : | \$85.80 |
| 12 | | | | | | | | | |
| 13 | | | | | | | | | |
| | General Service - Base Charge | | | | | | | | |
| 15 | Flat Rate | | | \$93.28 | \$0.00 | | | \$94.74 | \$0.00 |
| 16 | 5/8" | 0 | | \$51.86 | \$0 | 0 | | \$52.66 | \$0 |
| 17 | 3/4" | 0 | | \$77.80 | \$0 | 0 | | \$79.00 | \$0 |
| 18 | 1" | 441 | | \$129.66 | \$57,212 | 353 | | \$131.66 | \$46,476 |
| 19 | 1-1/2" | 88 | | \$259.30 | \$22,689 | 70 | | \$263.30 | \$18,431 |
| 20 | 2" | 0 | | \$414.88 | \$0 | 0 | | \$421.28 | \$0 |
| 21 | 3" | 0 | | \$829.76 | \$0 | 0 | | \$842.56 | \$0 |
| 22 | 4" | 0 | | \$1,296.50 | \$0 | 0 | | \$1,316.50 | \$0 |
| 23 | 6" | 15 | | \$2,593.00 | \$39,975 | 12 | | \$2,633.00 | \$32,474 |
| 24 | 8" | 2 | | \$4,148.80 | \$8,643 | 2 | | \$4,212.80 | \$7,021 |
| 25 | 10" | | _ | \$7,519.70 | \$0 | | <u>-</u> | \$7,635.70 | \$0 |
| 26 | Total General Service Base Facility Charges | 546 | • | : | \$128,520 | 437 | : | : | \$104,402 |
| 27 | | | | | | | | | |
| 28 | Consumption Charge (per 1,000 Gallons) | | | , | | | | , | |
| 29 | General Service | | 69,029 | \$4.97 | \$343,075 | | 55,223 | \$5.05 | \$278,878 |
| 30 | Total General Service Consumption | | 69,029 | | \$343,075 | | 55,223 | | \$278,878 |
| 31 | Total General Service | 546 | 69,029 | | \$471,595 | 437 | 55,223 | | \$383,280 |
| 32 | Average General Service Bill | | | ; | \$863.33 | | | , | \$877.07 |
| 33 | | | | | | | | | |
| 34 | | | | | | | | | |
| 35 | Test Year/ Annualized / Proposed Revenue | es | | • | \$992,499 | | | • | \$775,926 |

Interim [] Final [x]
Water [] Sewer [x]

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Preparer: Jared Deason

| | (1) | (2) | (3) Total Billable | (4) Test Year | (5) | (6) | (7) Total Billable | (8) |
|-------------|--|----------------------------|----------------------------|------------------|----------------------------|--------------------|-----------------------|----------------|
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year |
| Line No. | Class/Meter Size | 10.05.2019 - 12.31.2019 | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 |
| 1 | Residential - Base Charge | | | | | | | |
| 2 | Flat Rate | | | \$94.26 | \$0 | 0 | | \$0 |
| 3 | 5/8" | 3,432 | | \$52.39 | \$179,816 | 13,729 | | \$717,466 |
| 4 | 3/4" | | | \$52.39 | \$0 | 0 | | \$0 |
| 5 | 1" | _ | | \$52.39 | \$0 | 0 | _ | \$0 |
| 6 | Total Residential Service Base Charge | 3,432 | - | | \$179,816 | 13,729 | - | \$717,466 |
| 7 | Consumption Charge (per 1,000 Gallons) | | _ | | | | _ | |
| 8 | Residential Service | | 18,012 | \$4.19 | \$75,468 | | 108,069 | \$451,368 |
| 9 | Total Residential Service Consumption | | 18,012 | | \$75,468 | | 108,069 | \$451,368 |
| 10 | Total Residential Service | 3,432 | 18,012 | | \$255,284 | 13,729 | 108,069 | \$1,168,834 |
| 11 | Average Residential Bill | | | | \$74.38 | | | \$85.14 |
| 12 | | | | | | | | |
| 13 | | | | | | | | |
| 14 | General Service - Base Charge | | | | | | | |
| 15 | Flat Rate | | | \$94.26 | \$0.00 | 0 | | \$0.00 |
| 16 | 5/8" | 0 | | \$52.40 | \$0 | 0 | | \$0 |
| 17 | 3/4" | 0 | | \$78.60 | \$0 | 0 | | \$0 |
| 18 | 1" | 265 | | \$131.00 | \$34,682 | 1,059 | | \$138,371 |
| 19 | 1-1/2" | 53 | | \$262.00 | \$13,755 | 210 | | \$54,875 |
| 20 | 2" | 0 | | \$419.20 | \$0 | 0 | | \$0 |
| 21 | 3" | 0 | | \$838.40 | \$0 | 0 | | \$0 |
| 22 | 4" | 0 | | \$1,310.00 | \$0 | 0 | | \$0 |
| 23 | 6" | 9 | | \$2,620.00 | \$24,235 | 37 | | \$96,684 |
| 24 | 8" | 1 | | \$4,192.00 | \$5,240 | 5 | | \$20,905 |
| 25 | 10" | 220 | - | \$7,598.00 | \$0 | 0 | - | \$0 |
| 26 | Total General Service Base Facility Charges | 328 | = | | \$77,912 | 1,311 | • | \$310,834 |
| 27 | Consumertion Channel (new 1 000 College) | | | | | | | |
| 28 29 | Consumption Charge (per 1,000 Gallons) General Service | | 41 410 | \$5.02 | \$207.016 | | 105 070 | ¢020.000 |
| 30 | | | 41,418 | \$5.02 | \$207,916 | | 165,670 | \$829,869 |
| | Total General Service Consumption | 220 | 41,418 | | \$207,916 | 4 244 | 165,670 | \$829,869 |
| 31 | Total General Service | 328 | 41,418 | | \$285,828 | 1,311 | 165,670 | \$1,140,703 |
| 32 | Average General Service Bill | | | | \$872.09 | | | \$870.10 |
| 33 | | | | | | | | |
| 34 | /- " ./- :- | | | | A= | | | 40.000.00- |
| 35 | Test Year/ Annualized / Proposed Revenue | es | | | \$541,112 | | | \$2,309,537 |

Company: Utilities, Inc. Of Florida - Mid County

Docket No.: 20200139-WS

Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 Page 12 of 16

Preparer: Jared Deason

| | (1) | (2) Present Rates | (3) | (4) | (5) |
|-------------|---|-------------------------|------------------------|-------------------|----------------------------------|
| Line No. | Class/Meter Size | 5.31.2020 | Annualized Revenues | Proposed Rates | Revenues at Proposed Rates |
| 1 | Residential - Base Charge | | | | |
| 2 | Flat Rate | \$96.13 | \$0 | \$127.56 | \$0 |
| 3 | 5/8" | \$53.44 | \$733,678 | \$70.92 | \$973,661 |
| 4 | 3/4" | \$53.44 | \$0 | \$70.92 | \$0 |
| 5 | 1" | \$53.44 | \$0 | \$70.92 | \$0 |
| 6 | Total Residential Service Base Charge | | \$733,678 | | \$973,661 |
| 7 | Consumption Charge (per 1,000 Gallons) | • | | | |
| 8 | Residential Service | \$4.27 | \$461,455 | \$5.67 | \$612,751 |
| 9 | Total Residential Service Consumption | • | \$461,455 | | \$612,751 |
| 10 | Total Residential Service | | \$1,195,132 | | \$1,586,412 |
| 11 | Average Residential Bill | | \$87.05 | | \$115.55 |
| 12 | · · | : | | | |
| 13 | | | | | |
| 14 | General Service - Base Charge | | | | |
| 15 | Flat Rate | \$96.13 | \$0.00 | \$127.56 | \$0.00 |
| 16 | 5/8" | \$53.44 | \$0 | \$70.92 | \$0 |
| 17 | 3/4" | \$80.16 | \$0 | \$106.37 | \$0 |
| 18 | 1" | \$133.60 | \$141,482 | \$177.29 | \$187,750 |
| 19 | 1-1/2" | \$267.20 | \$56,112 | \$354.58 | \$74,462 |
| 20 | 2" | \$427.52 | \$0 | \$567.32 | \$0 |
| 21 | 3" | \$855.04 | \$0 | \$1,134.64 | \$0 |
| 22 | 4" | \$1,336.00 | \$0 | \$1,772.88 | \$0 |
| 23 | 6" | \$2,672.00 | \$98,864 | \$3,545.76 | \$131,193 |
| 24 | 8" | \$4,275.20 | \$21,376 | \$5,673.21 | \$28,366 |
| 25 | 10" | \$7,748.80 | \$0 | \$10,282.69 | \$0 |
| 26 | Total General Service Base Facility Charges | | \$317,834 | | \$421,771 |
| 27 | | • | | | |
| 28 | Consumption Charge (per 1,000 Gallons) | | | | |
| 29 | General Service | \$5.11 | \$846,574 | \$6.78 | \$1,123,243 |
| 30 | Total General Service Consumption | | \$846,574 | | \$1,123,243 |
| 31 | Total General Service | | \$1,164,408 | | \$1,545,014 |
| 32 | Average General Service Bill | : | \$888.18 | | \$1,178.50 |
| 33 | | | ψοσο.10 | | ψ±,±, 0.50 |
| 34 | | | | | |
| 35 | Test Year/ Annualized / Proposed Revenue | ·s | \$2,359,540 | | \$3,131,426 |
| 33 | . 230 Tear, Annualized / Troposed Neverlac | | 72,333,340 | | 73,131,720 |

Company: Utilities, Inc. Of Florida - Cross Creek

Docket No.: 20200139-WS

Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) Test Year | (9) |
|-------------|--|--------------------------|--------------------------|------------------|--------------------------|---------------------------|---------------------------|------------------|---------------------------|
| | | Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Rates | Test Year |
| Line No. | | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | 5 | | 42,209.20 | \$211,046 | 4 | | \$42,869.85 | \$171,479 |
| 3 | 5/8" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 4 | 3/4" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 5 | 1" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 6 | Total Residential Service Base Charge | 5 | • | | \$211,046 | 4 | • | | \$171,479 |
| 7 | Consumption Charge (per 1,000 Gallons) | | • | • | | | • | | |
| 8 | Residential Service | | | \$4.15 | \$0 | - | | \$4.21 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | | \$0 |
| 10 | Total Residential Service | 5 | 0 | | \$211,046 | 4 | 0 | | \$171,479 |
| 11 | Average Residential Bill | | | | \$42,209.20 | - | | | \$42,869.85 |
| 12 | | | | • | | _ | | | |
| 13 | | | | | | _ | | | |
| 14 | Test Year/ Annualized / Proposed Revenue | es | | · | \$211,046 | - | | | \$171,479 |

Florida Public Service Commission

Preparer: Jared Deason

Schedule E-2 Page 13 of 16

Company: Utilities, Inc. Of Florida - Cross Creek

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

Florida Public Service Commission
Schedule E-2
Page 14 of 16
Preparer: Jared Deason

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) | (9) Present | (10) | (11) | (12) |
|------|--|----------------------------|----------------------------|------------------|----------------------------|--------------------|--------------|-------------|----------------|-------------|-------------|-------------|
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year | Rates | | | |
| Line | | 10.05.2019 - 12.31.2019 | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec | Jan - Dec | Jan - Dec | F 24 2020 | Annualized | Proposed | Proposed |
| No. | Class/Meter Size | | | | | 2019 | 2019 | 2019 | 5.31.2020 | Revenues | Rates | Rates |
| 2 | Residential - Base Charge Flat Rate | 3 | | \$42,652.65 | \$127,958 | 12 | | \$510,483 | \$43,494.30 | \$521,932 | \$57,717.12 | \$692,605 |
| 3 | 5/8" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 4 | 3/4" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 5 | 1" | _ | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 6 | Total Residential Service Base Charge | 3 | _ | | \$127,958 | 12 | | \$510,483 | | \$521,932 | _ | \$692,605 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | | | i | | | |
| 8 | Residential Service | | | \$4.19 | \$0 | | 0 | \$0 | \$4.27 | \$0 | \$5.67 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | \$0 | | \$0 | | \$0 |
| 10 | Total Residential Service | 3 | 0 | | \$127,958 | 12 | 0 | \$510,483 | | \$521,932 | | \$692,605 |
| 11 | Average Residential Bill | | | | \$42,652.65 | | | \$42,540.28 | | \$43,494.30 | | \$57,717.12 |
| 12 | | | | | | | • | · | • | | | |
| 13 | | | | | | | | | | | | |
| 14 | Test Year/ Annualized / Proposed Revenue | s | | | \$127,958 | | • | \$510,483 | 1 | \$521,932 | _ | \$692,605 |

Company: Utilities, Inc. Of Florida - DeeAnn Estates HOA

Test Year/ Annualized / Proposed Revenues

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Water [] Sewer [x]

14

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and boo

Florida Public Service Commission

Preparer: Jared Deason

Schedule E-2 Page 15 of 16

\$8,193

revenue calculation must be made for each period. (3) (4) (5) (7) (8) (9) (1) (2) (6) Total **Test Year** Total **Test Year** Bills Gallons (in Rates **Total Bills** Rates **Test Year** Gallons (in **Test Year** 1.1.2019 to 1.1.2019 to 1.1.2019 to 5.31.2019 - 5.31.2019 -5.31.2019 -6.29.2018 Line 5.31.2019 5.30.2019 5.30.2019 5.30.2019 10.04.2019 10.04.2019 10.04.2019 No. Class/Meter Size 1 Residential - Base Charge 5 2 **Bulk Service** 1,503.94 \$7,520 4 \$1,527.14 \$6,109 3 5/8" \$25.93 \$0 \$26.33 \$0 3/4" \$26.33 4 \$25.93 \$0 \$0 1" 5 \$25.93 \$0 \$26.33 \$0 \$7,520 Total Residential Service Base Charge 5 4 \$6,109 7 Consumption Charge (per 1,000 Gallons) 8 **Residential Service** 743 \$4.15 \$3,081 495 \$4.21 \$2,084 743 \$3,081 9 **Total Residential Service Consumption** 495 \$2,084 10 **Total Residential Service** 5 743 \$10,601 4 495 \$8,193 Average Residential Bill \$2,048.13 11 \$2,120.22 12 13

\$10,601

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Utilities, Inc. Of Florida - DeeAnn Estates HOA

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [] Final [x]
Water [] Sewer [x]

oked revenues. If a rate change occurred during the test year, a

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) | (9) Present | (10) | (11) | (12) |
|------|--|--------------|--------------|------------------|--------------|-------------|--------------|------------|----------------|------------|------------|-------------|
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year | Rates | | | |
| | | 10.05.2019 - | 10.05.2019 - | | 10.05.2019 - | | | | | | | Revenues at |
| Line | | 12.31.2019 | 12.31.2019 | 10.05.2019 | 12.31.2019 | Jan - Dec | Jan - Dec | Jan - Dec | - 24 2020 | Annualized | Proposed | Proposed |
| No. | • | | | | | 2019 | 2019 | 2019 | 5.31.2020 | Revenues | Rates | Rates |
| 1 | Residential - Base Charge | | | | | | | | | | | |
| 2 | Bulk Service | 3 | | \$1,519.60 | \$4,559 | 12 | | \$18,187 | \$1,549.76 | \$18,597 | \$2,056.54 | \$24,678 |
| 3 | 5/8" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 4 | 3/4" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 5 | 1" | - | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$35.46 | \$0 |
| 6 | Total Residential Service Base Charge | 3 | _ | | \$4,559 | 12 | | \$18,187 | | \$18,597 | | \$24,678 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | • | | | | | |
| 8 | Residential Service | | 248 | \$4.19 | \$1,037 | | 1,485 | \$6,202 | \$4.27 | \$6,341 | \$5.67 | \$8,420 |
| 9 | Total Residential Service Consumption | | 248 | | \$1,037 | | 1,485 | \$6,202 | | \$6,341 | | \$8,420 |
| 10 | Total Residential Service | 3 | 248 | | \$5,596 | 12 | 1,485 | \$24,389 | | \$24,938 | | \$33,098 |
| 11 | Average Residential Bill | | | | \$1,865.28 | | | \$2,032.45 | | \$2,078.17 | | \$2,758.20 |
| 12 | | | | | | | - | | | | | |
| 13 | | | | | | | _ | \$0.00 | | \$0.00 | | \$0.00 |
| 14 | Test Year/ Annualized / Proposed Revenu | es | | | \$5,596 | | | \$24,389 | | \$24,938 | | \$33,098 |

Schedule E-3

Preparer: Jared Deason

Page 1 of 5

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [x] or Sewer [x]

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|---------|--------|-------------|------|---------|--------------|-------|---------|
| Line | Month/ | | Flat | General | Private Fire | Other | |
| No. | Year | Residential | Rate | Service | Protection | | Total |
| 1 Jan-1 | 19 | 31,177 | - | 1,024 | - | - | 32,201 |
| 2 Feb- | 19 | 30,896 | - | 997 | - | - | 31,893 |
| 3 Mar- | -19 | 31,128 | - | 1,007 | - | - | 32,135 |
| 4 Apr- | 19 | 31,291 | - | 964 | - | - | 32,255 |
| 5 May | -19 | 30,844 | - | 1,038 | - | - | 31,882 |
| 6 Jun-1 | 19 | 31,486 | - | 999 | - | - | 32,485 |
| 7 Jul-1 | 9 | 31,307 | - | 1,017 | - | - | 32,324 |
| 8 Aug- | 19 | 31,070 | - | 1,002 | - | - | 32,072 |
| 9 Sep- | 19 | 31,567 | - | 1,009 | - | - | 32,576 |
| 10 Oct- | 19 | 31,352 | - | 1,066 | - | - | 32,418 |
| 11 Nov- | 19 | 31,342 | - | 920 | - | - | 32,262 |
| 12 Dec- | 19 | 31,539 | - | 1,107 | 882 | - | 33,528 |
| 13 | | | | | | | |
| 14 Tota | l | 374,999 | - | 12,150 | 882 | - | 388,031 |

| Line | (1) Month/ | (2) | (3) Flat | (4) General | (5) Private Fire | (6) Other | (7) |
|---------|---------------|-------------|-------------|----------------|---------------------|--------------|---------|
| No. | Year | Residential | Rate | Service | Protection | Reuse | Total |
| 1 Jan- | 19 | 20,219 | 1,619 | 684 | - | 837 | 23,359 |
| 2 Feb- | 19 | 20,026 | 1,619 | 676 | - | 807 | 23,128 |
| 3 Mar | -19 | 20,180 | 1,619 | 677 | - | 837 | 23,313 |
| 4 Apr- | 19 | 20,311 | 1,619 | 670 | - | 841 | 23,441 |
| 5 May | -19 | 20,241 | 1,619 | 695 | - | 857 | 23,412 |
| 6 Jun- | 19 | 20,541 | 1,619 | 661 | - | 856 | 23,677 |
| 7 Jul-1 | .9 | 20,480 | 1,619 | 679 | - | 848 | 23,626 |
| 8 Aug- | -19 | 20,351 | 1,619 | 677 | - | 841 | 23,488 |
| 9 Sep- | 19 | 20,643 | 1,619 | 699 | - | 854 | 23,815 |
| 10 Oct- | 19 | 20,550 | 1,619 | 711 | - | 843 | 23,723 |
| 11 Nov- | -19 | 20,558 | 1,619 | 583 | - | 848 | 23,608 |
| 12 Dec- | -19 | 20,674 | 1,619 | 736 | - | 856 | 23,885 |
| 13 | | | | | | | |
| 14 Tota | ıl | 244,774 | 19,428 | 8,148 | - | 10,125 | 282,475 |

Company: Utilities, Inc. Of Florida - Mid County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [x] or Sewer [x]

Schedule E-3 Page 2 of 5 Preparer: Jared Deason

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

| Line | (1) Month/ | (2) | (3) Flat | (4) General | (5) Private Fire | (6) | (7) |
|------|---------------|-------------|-------------|----------------|---------------------|-------|-------|
| No. | Year | Residential | Rate | Service | Protection | Other | Total |
| | | | | | | | |
| 1 | January | | - | | - | - | - |
| 2 | February | | - | | - | - | - |
| 3 | March | | - | | - | - | - |
| 4 | April | | - | | - | - | - |
| 5 | May | | - | | - | - | - |
| 6 | June | | - | | - | - | - |
| 7 | July | | - | | - | - | - |
| 8 | August | | - | | - | - | - |
| 9 | September | | - | | - | - | - |
| 10 | October | | - | | - | - | - |
| 11 | November | | - | | - | - | - |
| 12 | December | | - | | | - | - |
| 13 | | | | | | ' | |
| 14 | Total | - | - | - | - | - | - |

| Line | (1) Month/ | (2) Residential | (3) Flat | (4) General Service | (5) Private Fire | (6) Other- | (7) |
|--------|---------------|--------------------|-------------|------------------------|---------------------|---------------|--------|
| No. | Year | | Rate | | Protection | Reuse | Total |
| 1 Jan | uary | 1,411 | | 153 | - | | 1,564 |
| 2 Feb | ruary | 764 | | 58 | - | | 822 |
| 3 Ma | rch | 1,410 | | 156 | - | | 1,566 |
| 4 Apr | il | 777 | | 59 | - | | 836 |
| 5 Ma | у | 1,409 | | 151 | - | | 1,560 |
| 6 Jun | e | 771 | | 57 | - | | 828 |
| 7 July | 1 | 1,426 | | 151 | - | | 1,577 |
| 8 Aug | gust | 776 | | 64 | - | | 840 |
| 9 Sep | tember | 1,419 | | 160 | - | | 1,579 |
| 10 Oct | ober | 761 | | 59 | - | | 820 |
| 11 Nov | vember | 1,434 | | 159 | - | | 1,593 |
| 12 Dec | cember | 720 | | 53 | - | | 773 |
| 13 | | | | | · | | |
| 14 Tot | al | 13,078 | - | 1,280 | - | - | 14,358 |

Company: Utilities, Inc. Of Florida - Tierra Verde

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [x] or Sewer [x]

Schedule E-3 Page 3 of 5 Preparer: Jared Deason

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|----------|-------------|------|---------|--------------|-------|-------|
| Line | Month/ | | Flat | General | Private Fire | | |
| No. | Year | Residential | Rate | Service | Protection | Other | Total |
| | | | | | | | |
| 1 Ja | anuary | | - | | - | - | - |
| 2 Fe | ebruary | | - | | - | - | - |
| 3 M | 1arch | | - | | - | - | - |
| 4 A | pril | | - | | - | - | - |
| 5 M | 1ay | | - | | - | - | - |
| 6 Ju | une | | - | | - | - | - |
| 7 Ju | ıly | | - | | - | - | - |
| 8 A | | | - | | - | - | - |
| 9 Se | eptember | | - | | - | - | - |
| | ctober | | - | | - | - | - |
| 11 N | ovember | | - | | - | - | - |
| 12 D | ecember | | - | | | - | - |
| 13 | | | | | | | |
| 14 To | otal | - | - | - | - | - | - |

| Line | (1) Month/ | (2) Residential | (3) Flat | (4) General Service | (5) Private Fire | (6) Other- | (7) |
|---------|---------------|--------------------|-------------|------------------------|---------------------|---------------|-------|
| No. | Year | | Rate | | Protection | Reuse | Total |
| 1 Jan | uarv | | 14 | 4 | - | | 18 |
| 2 Feb | - | | 968 | 113 | - | | 1,081 |
| 3 Mai | | | 4 | - | - | | 4 |
| 4 Apr | il | | 971 | 106 | - | | 1,077 |
| 5 Ma | у | | 17 | 3 | - | | 20 |
| 6 Jun | e | | 974 | 103 | - | | 1,077 |
| 7 July | 1 | | 16 | 1 | - | | 17 |
| 8 Aug | gust | | 975 | 105 | - | | 1,080 |
| 9 Sep | tember | | 11 | 1 | - | | 12 |
| 10 Oct | ober | | 971 | 105 | - | | 1,076 |
| 11 Nov | vember | | 18 | 1 | - | | 19 |
| 12 Dec | cember | | 948 | 103 | | | 1,051 |
| 13 | | | | | | | |
| 14 Tota | al | - | 5,887 | 645 | - | - | 6,532 |

Company: Utilities, Inc. Of Florida - Cross Creek

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [x] or Sewer [x]

Schedule E-3 Page 4 of 5 Preparer: Jared Deason

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|---------|-------------|------|---------|--------------|-------|-------|
| Line | Month/ | | Flat | General | Private Fire | | |
| No. | Year | Residential | Rate | Service | Protection | Other | Total |
| 1 Ja | nuary | | _ | | _ | _ | _ |
| | bruary | | - | | - | - | - |
| 3 M | arch | | - | | - | - | - |
| 4 Ap | oril | | - | | - | - | - |
| 5 M | ay | | - | | - | - | - |
| 6 Ju | ne | | - | | - | - | - |
| 7 Ju | ly | | - | | - | - | - |
| 8 Au | ıgust | | - | | - | - | - |
| 9 Se | ptember | | - | | - | - | - |
| 10 Oc | | | - | | - | - | - |
| 11 No | ovember | | - | | - | - | - |
| 12 De | ecember | | - | | | - | - |
| 13 | | | | | | | |
| 14 To | otal | - | - | - | - | - | - |

| Line | (1) Month/ | (2) Cross | (3) Flat | (4) General Service | (5) Private Fire | (6) Other- | (7) |
|---------|---------------|--------------|-------------|------------------------|---------------------|---------------|-------|
| No. | Year | Creek | Rate | | Protection | Reuse | Total |
| 1 Jan | uary | | 1 | | - | | 1 |
| 2 Feb | • | | 1 | | - | | 1 |
| 3 Mai | • | | 1 | | - | | 1 |
| 4 Apr | il | | 1 | | - | | 1 |
| 5 Ma | | | 1 | | - | | 1 |
| 6 Jun | e | | 1 | | - | | 1 |
| 7 July | , | | 1 | | - | | 1 |
| 8 Aug | gust | | 1 | | - | | 1 |
| 9 Sep | tember | | 1 | | - | | 1 |
| 10 Oct | ober | | 1 | | - | | 1 |
| 11 Nov | vember . | | 1 | | - | | 1 |
| 12 Dec | ember | | 11 | | | | 1 |
| 13 | | | | | | | |
| 14 Tota | al | - | 12 | - | - | - | 12 |

Company: Utilities, Inc. Of Florida - DeeAnn Estates HOA

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [x] or Sewer [x]

Schedule E-3 Page 5 of 5 Preparer: Jared Deason

Explanation: Provide a schedule of monthly customers billed or served by class.

WATER

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------|---------|-------------|------|---------|--------------|-------|-------|
| Line | Month/ | | Flat | General | Private Fire | | |
| No. | Year | Residential | Rate | Service | Protection | Other | Total |
| 1 Ja | nuary | | _ | | _ | _ | _ |
| | bruary | | - | | - | - | - |
| 3 M | arch | | - | | - | - | - |
| 4 Ap | oril | | - | | - | - | - |
| 5 M | ay | | - | | - | - | - |
| 6 Ju | ne | | - | | - | - | - |
| 7 Ju | ly | | - | | - | - | - |
| 8 Au | ıgust | | - | | - | - | - |
| 9 Se | ptember | | - | | - | - | - |
| 10 Oc | | | - | | - | - | - |
| 11 No | ovember | | - | | - | - | - |
| 12 De | ecember | | - | | | - | - |
| 13 | | | | | | | |
| 14 To | otal | - | - | - | - | - | - |

| Line | (1) Month/ | (2) Bulk Service | (3) Flat | (4) General Service | (5) Private Fire | (6) Other- | (7) |
|-------|---------------|---------------------|-------------|------------------------|---------------------|---------------|-------|
| No. | Year | Residential | Rate | | Protection | Reuse | Total |
| 1 Jai | nuary | 1 | | | - | | 1 |
| 2 Fe | bruary | 1 | | | - | | 1 |
| 3 M | arch | 1 | | | - | | 1 |
| 4 Ap | oril | 1 | | | - | | 1 |
| 5 M | ay | 1 | | | - | | 1 |
| 6 Ju | ne | 1 | | | - | | 1 |
| 7 Jul | ly | 1 | | | - | | 1 |
| 8 Au | igust | 1 | | | - | | 1 |
| 9 Se | ptember | 1 | | | - | | 1 |
| 10 Oc | ctober | 1 | | | - | | 1 |
| 11 No | ovember | 1 | | | - | | 1 |
| 12 De | ecember | 1 | | | | | 1 |
| 13 | | | _ | | | | |
| 14 To | tal | 12 | - | - | - | - | 12 |

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []
Water [x] or Sewer []

Schedule E-4 Page 1 of 2

Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

| | (1) | | (2 | 2) | | (3 | 3) | |
|------|---|-----------|-------|------|------------|----------------|------------|--|
| Line | | | Pre | sent | | Proposed - N/A | | |
| No. | Type Charge | Bus. Hrs. | | | After Hrs. | Bus. Hrs. | After Hrs. | |
| 1 W | /ater | | | | | | | |
| 2 | Initial Connection Fee | \$ | 37.52 | \$ | 46.48 | | | |
| 3 | | | | | | | | |
| 4 | Normal Reconnection Fee | \$ | 37.52 | \$ | 46.48 | | | |
| 5 | | | | | | | | |
| 6 | Violation Reconnection Fee | \$ | 37.52 | \$ | 46.48 | | | |
| 7 | | | | | | NO CHANGE | REQUESTED | |
| 8 | Premises Visit Fee (in lieu of disconnection) | \$ | 37.52 | \$ | 46.48 | | | |
| 9 | | | | | | | | |
| 10 | Premises Visit Fee | \$ | 37.52 | \$ | 46.48 | | | |
| 11 | | | | | | | | |
| 12 | Late Payment Charge | \$ | 37.52 | | N/A | | | |
| 13 | | | | | | | | |
| 14 | NSF | * | | | N/A | | | |
| 15 | | | | | | | | |

^{16 *}Pursuant to Florida Statute 68.065

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []
Water [] or Sewer [x]

Schedule E-4 Page 2 of 2

Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed miscellaneous service charges. If an increase is proposed (or new charges), provide a schedule of derivation of charges, unless the charges are pursuant to the latest Staff Advisory Bulletin #13.

| | (1) | | () | 2) | | (3 | 3) |
|------------|--|-------|----------|--------|----------|-----------|------------|
| Line | | | Pre | sent | | Propose | d - N/A |
| No. | Type Charge | Вι | ıs. Hrs. | Af | ter Hrs. | Bus. Hrs. | After Hrs. |
| 1 <u>\</u> | <u>Nastewater</u> | | | | | | |
| 2 | Initial Connection Fee | \$ | 37.52 | \$ | 46.48 | | |
| 3 | | | | | | | |
| 4 | Normal Reconnection Fee | \$ | 37.52 | \$ | 46.48 | | |
| 5 | | | | | | | |
| 6 | Violation Reconnection Fee | Actua | l Cost | Actual | Cost | | |
| 7 | | | | | | NO CHANGE | REQUESTED |
| 8 | Premises Visit Fee (in lieu fo disconnection) | \$ | 37.52 | \$ | 46.48 | | |
| 9 | | | | | | | |
| 10 | Premises Visit Fee | \$ | 37.52 | \$ | 46.48 | | |
| 11 | | | | | | | |
| 12 | Late Payment Charge | \$ | 37.52 | | N/A | | |
| 13 | | | | | | | |
| 14 | NSF | * | | | N/A | | |
| 15 | | | | | | | |
| 16 | * Pursuant to Florida Statute 68.065 | | | | | | |

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []
Water [x] or Sewer []

Schedule E-5 Page 1 of 2

Preparer: Jared Deason

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

| Line | | (1) (2) Initial Norma | | | (3) Violation | | | (4) Other | | (5) | |
|------|------------|--------------------------|----|---------|------------------|-----------|----|--------------|----|---------|--|
| No. | | | | Connect | | Reconnect | | Charges | | Total | |
| | | | | | | | | - w.get | | | |
| 1 | \$ | 94,398 | \$ | 49,412 | \$ | - | \$ | 216,687 | \$ | 360,497 | |
| 2 | | | | | | | | | | | |
| 3 | Other Char | ges as follows: | | | | | | | | | |
| 4 | Connection | Meter Fee | | | | | \$ | - | | | |
| 5 | NSF Check | Charge | | | | | \$ | 6,445 | | | |
| 6 | Tampering | Fee | | | | | \$ | 164 | | | |
| 7 | Late Payme | ent Charges | | | | | \$ | 195,214 | | | |
| 8 | Other Misc | ellaneous Fees | | | | | \$ | 14,864 | | | |
| 9 | Total | | | | | | \$ | 216,687 | | | |

Company: Utilities, Inc. of Florida

Schedule E-5 Docket No.: 20200139-WS Page 2 of 2 Test Year Ended: December 31, 2019

Interim [] Final [x] **Preparer: Jared Deason**

Historical [x] Projected [] Water [] or Sewer [x]

Explanation: Provide a schedule of test year miscellaneous charges received by type. Provide an additional schedule for proposed charges, if applicable.

| | | (1) | | (2) | | (3) | | (4) | | (5) |
|--------|------------|-----------------------|----|---------|-----|-----------|----|---------|----|---------|
| Line | I | Initial Connection | | Iormal | Vio | lation | | Other | | |
| No. | Co | | | Connect | | Reconnect | | Charges | | Total |
| 4 | ć | 0.00 | ć | 45.256 | ć | | ¢ | 100.001 | ć | 220.000 |
| 1 2 | \$ | 86,649 | \$ | 45,356 | \$ | - | \$ | 198,901 | \$ | 330,906 |
| | | | | | | | | | | |
| 3 | Other Char | ges as follows: | | | | | | | | |
| 4 | Connection | Meter Fee | | | | | \$ | - | | |
| 5 | NSF Check | Charge | | | | | \$ | 5,915 | | |
| 6 | Tampering | Fee | | | | | \$ | 150 | | |
| 7 | Late Payme | nt Charges | | | | | \$ | 179,190 | | |
| 8 | Other Misc | ellaneous Fees | | | | | \$ | 13,645 | | |
| 9 | Total | | | | | | \$ | 198,901 | | |

Schedule E-6 Page 1 of 5

Test Year Ended: December 31, 2019

Interim [] Final [x] Preparer: Jared Deason

Historical [x] Projected []

| _ | (1) | (2) | (3) | (4) | (5) |
|-------------|------|------------------|---------------------|---------------|----------|
| Line No. | Size | Make | Model | Location | Quantity |
| 1 | 4.50 | American Darling | B84B | Sanlando | 1 |
| 2 | 4.50 | Clow | Medallion | Sanlando | 1 |
| 3 | 4.50 | Dresser | 300 | Sanlando | 22 |
| 4 | 4.50 | Kennedy | K-10 | Sanlando | |
| 5 | 4.50 | Mueller | 584N | Sanlando | 4 |
| 6 | 4.50 | Waterous Pacer | WB-67 | Sanlando | 1 |
| 7 | 5.00 | Waterous Pacer | WB-67 | Sanlando | 17 |
| 8 | 5.25 | American Darling | B84B | Sanlando | 31 |
| 9 | 5.25 | Clow | 2500 | Sanlando | 6 |
| 10 | 5.25 | Clow | Medallion | Sanlando | 1 |
| 11 | 5.25 | Dresser | 300 | Sanlando | 7 |
| 12 | 5.25 | Dresser | K10 | Sanlando | 10 |
| 13 | 5.25 | Kennedy | 200CWP | Sanlando | 2 |
| 14 | 5.25 | Kennedy | Guardian | Sanlando | 3 |
| 15 | 5.25 | Kennedy | K-810 | Sanlando | 1 |
| 16 | 5.25 | Kennedy | K81A | Sanlando | 2 |
| 17 | 5.25 | Mueller | Centurion | Sanlando | 94 |
| 18 | 5.25 | Mueller | Super Centurian | Sanlando | 3 |
| 19 | 5.25 | Waterous | Pacer | Sanlando | 1 |
| 20 | 5.25 | Waterous Pacer | W-67 | Sanlando | 9 |
| 21 | 5.25 | Waterous Pacer | WB-67 | Sanlando | 556 |
| 22 | 5.25 | Kennedy | K-81D | Cypress Lakes | 5 |
| 23 | 2.25 | Eclipse | #2.3 | Cypress Lakes | 4 |
| 24 | 5.25 | M&H | 929 | Cypress Lakes | 5 |
| 25 | 5.25 | American Darling | B-84-B | Cypress Lakes | 8 |
| 26 | 5.25 | Mueller | Centurion | Cypress Lakes | 1 |
| 27 | 5.25 | M&H | 929 | Cypress Lakes | 4 |
| 28 | 5.25 | Mueller | Super Centurion 200 | Cypress Lakes | 12 |
| 29 | 5.25 | Kennedy | K-81A | Cypress Lakes | 26 |
| 30 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 31 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 32 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 33 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 34 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 35 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 36 | 5.25 | Clow | Medallion | Labrador | 1 |
| 37 | 5.25 | Clow | Medallion | Labrador | 1 |
| 38 | 5.25 | Clow | Medallion | Labrador | 1 |
| 39 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 40 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 41 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 42 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 43 | 5.25 | AVK | 2780 | Labrador | 1 |
| 44 | 5.25 | M&H | 129 | Labrador | 1 |
| 45 | 5.25 | Mueller | Super Centurion 250 | | 1 |
| 46 | 5.25 | Mueller | Super Centurion 250 | | 1 |
| 47 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |

Schedule E-6 Page 2 of 5

Test Year Ended: December 31, 2019

Interim [] Final [x] Preparer: Jared Deason

Historical [x] Projected []

| Lina | (1) | (2) | (3) | (4) | (5) |
|-------------|------|------------------|---------------------|-------------|----------|
| Line No. | Size | Make | Model | Location | Quantity |
| 1 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 2 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 3 | 5.25 | M&H | 129 | Labrador | 1 |
| 4 | 5.25 | M&H | 129 | Labrador | 1 |
| 5 | 5.25 | M&H | 129 | Labrador | 1 |
| 6 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 7 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 8 | 5.25 | Mueller | Super Centurion 250 | Labrador | 1 |
| 9 | 5.25 | M&H | 129 | Labrador | 1 |
| 10 | 5.25 | M&H | 129 | Labrador | 1 |
| 11 | 5.25 | Clow | Medallion | Labrador | 1 |
| 12 | 5.25 | Clow | Medallion | Labrador | 1 |
| 13 | 5.25 | Kennedy | K-81A | Labrador | 1 |
| 14 | 5.25 | Kennedy | K-81A | Labrador | 1 |
| 15 | 5.25 | Kennedy | K-81A | Labrador | 1 |
| 16 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 17 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 18 | 5.25 | M&H | 129 | Labrador | 1 |
| 19 | 5.25 | M&H | 129 | Labrador | 1 |
| 20 | 5.25 | Clow | Medallion | Labrador | 1 |
| 21 | 5.25 | American Darling | B-84-B | Labrador | 1 |
| 22 | 4.50 | Clow | Eddy | Lake Placid | 1 |
| 23 | 5.25 | American Darling | B 84 B5 | LUSI | 89 |
| 24 | 6.00 | American Darling | B 84 B5 | LUSI | 1 |
| 25 | 5.25 | American Darling | B-84-B | LUSI | 240 |
| 26 | 6.00 | American Darling | B-84-B | LUSI | 10 |
| 27 | 5.25 | Clow | Medallion | LUSI | 29 |
| 28 | 5.25 | Kennedy | K-10 | LUSI | 4 |
| 29 | 5.25 | Kennedy | K-81-A | LUSI | 1 |
| 30 | 5.25 | MH | 454310 | LUSI | 1 |
| 31 | 4.50 | Mueller | Super Centurion | LUSI | 2 |
| 32 | 5.25 | Mueller | Super Centurion | LUSI | 207 |
| 33 | 5.25 | US Pipe | Metropolitan | LUSI | 6 |
| 34 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 35 | 4.50 | American Darling | MK73 | UIF-Marion | 1 |
| 36 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 37 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 38 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 39 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 40 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 41 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 42 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 43 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 44 | 4.50 | Kennedy | K11 | UIF-Marion | 1 |
| 45 | 4.50 | Kennedy | K11 | UIF-Marion | 1 |
| 46 | 4.25 | Mueller | 107 | UIF-Marion | 1 |
| 47 | 5.25 | Clow | 37D2Z | UIF-Marion | 1 |

Schedule E-6 Page 3 of 5

Test Year Ended: December 31, 2019

Interim [] Final [x] Preparer: Jared Deason

Historical [x] Projected []

| | (1) | (2) | (3) | (4) | (5) |
|-------------|------|----------|--------------|------------|---------------------------------------|
| Line No. | Size | Make | Model | Location | Quantity |
| 1 | 4.25 | Mueller | 107 | UIF-Marion | · · · · · · · · · · · · · · · · · · · |
| 2 | 4.50 | Kennedy | K81A | UIF-Marion | |
| 3 | 5.25 | Mueller | 107 | UIF-Marion | |
| 4 | 4.50 | Mueller | 107 | UIF-Marion | |
| 5 | 4.50 | Mueller | 107 | UIF-Marion | |
| 6 | 4.50 | Mueller | 107 | UIF-Marion | |
| 7 | 4.50 | Kennedy | K11 | UIF-Marion | |
| 8 | 4.25 | Mueller | 107 | UIF-Marion | |
| 9 | 4.50 | Mueller | 107 | UIF-Marion | |
| 10 | 4.50 | Mueller | 107 | UIF-Marion | |
| 11 | 4.25 | Mueller | 107 | UIF-Marion | |
| 12 | 4.25 | Mueller | 107 | UIF-Marion | |
| 13 | 5.25 | Clow | 37D2Z | UIF-Marion | |
| 14 | 4.25 | Mueller | 107 | UIF-Marion | |
| 15 | 4.25 | Mueller | 107 | UIF-Marion | |
| 16 | 5.25 | M&H | 129 | UIF-Pasco | |
| 17 | 5.25 | M&H | 129 | UIF-Pasco | |
| 18 | 5.25 | M&H | 129 | UIF-Pasco | |
| 19 | 5.25 | M&H | 129 | UIF-Pasco | |
| 20 | 5.25 | Kennedy | K-81A | UIF-Pasco | |
| 21 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 22 | 5.25 | AVK | 2780 | UIF-Pasco | |
| 23 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 24 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 25 | 5.25 | Waterous | Pacer | UIF-Pasco | |
| 26 | 5.25 | AVK | 2780 | UIF-Pasco | |
| 27 | 5.25 | Kennedy | K-81A | UIF-Pasco | |
| 28 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 29 | 5.25 | Mueller | Improved | UIF-Pasco | |
| 30 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 31 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 32 | 4.50 | Mueller | Improved | UIF-Pasco | |
| 33 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 34 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 35 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 36 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 37 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 38 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 39 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 40 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 41 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 42 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 43 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 44 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 45 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 46 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |
| 47 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | |

Schedule E-6 Page 4 of 5

Test Year Ended: December 31, 2019

Interim [] Final [x] Preparer: Jared Deason

Historical [x] Projected []

| | (1) | (2) | (3) | | (4) | (5) |
|-------------|------|------------------|-------------------|--------------|----------|----------|
| Line No. | Size | Make | Model | | Location | Quantity |
| 1 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | · |
| 2 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 3 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 4 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 5 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 6 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 7 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 8 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 9 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 10 | 5.25 | Kennedy | K-81A | UIF-Pasco | | |
| 11 | 5.25 | Kennedy | K-81A | UIF-Pasco | | |
| 12 | 5.25 | Kennedy | K-81A | UIF-Pasco | | |
| 13 | 5.25 | Kennedy | K-81A | UIF-Pasco | | |
| 14 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 15 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 16 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 17 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 18 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 19 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 20 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 21 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 22 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 23 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 24 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 25 | 5.25 | US Pipe | Metropolitan | UIF-Pasco | | |
| 26 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 27 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 28 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 29 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 30 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 31 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 32 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 33 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 34 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 35 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 36 | 5.25 | American Darling | B-84-B | UIF-Pasco | | |
| 37 | 5.25 | Mueller | 584N | Pennbrooke | | 2 |
| 38 | 5.25 | Clow | 292 | Pennbrooke | | |
| 39 | 5.25 | M & H | 129 | Pennbrooke | | |
| 40 | 5.25 | Mueller | 584N | Pennbrooke | | 1 |
| 41 | 6.00 | American Darling | B84B | Pennbrooke | | |
| 42 | 4.50 | American Darling | MK 73-1 | Pennbrooke | | |
| 43 | 5.25 | American Darling | B-62B | UIF-Orange | | |
| 44 | 5.25 | Mueller | Super Centurion 2 | · · | | |
| 45 | 4.50 | Kennedy | K10 | UIF-Pinellas | | |
| 46 | 4.50 | Mueller | Improved | UIF-Pinellas | | |
| 47 | 4.50 | Mueller | Improved | UIF-Pinellas | | |

Schedule E-6 Page 5 of 5

Test Year Ended: December 31, 2019

Interim [] Final [x] Preparer: Jared Deason

Historical [x] Projected []

| | (1) | (2) | (3) | (4) | (5) |
|-------------|--------------|------------------------------------|------------------|--------------|----------|
| Line No. | Size | Make | Model | Location | Quantity |
| 1 | 5.25 | Waterous | Pacer | UIF-Pinellas | Quantity |
| 2 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 3 | 4.50 | Mueller | Centurion | UIF-Seminole | |
| 4 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 5 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 6 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 7 | 5.25 | Mueller | Centurion | UIF-Seminole | |
| 8 | 5.25 | Kennedy | K81A | UIF-Seminole | |
| 9 | 5.25 | Kennedy | K81A | UIF-Seminole | |
| 10 | 5.25 | Mueller | Centurion | UIF-Seminole | |
| 11 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 12 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 13 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 14 | 5.25 | American Darling American Darling | B-84-B | UIF-Seminole | |
| 15 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 16 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 10 17 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 18 | 5.25 | Mueller | Centurion | UIF-Seminole | |
| 19 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 20 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 21 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 22 | 5.25 | Kennedy | K11 | UIF-Seminole | |
| 23 | 5.25 | Kennedy | K11 | UIF-Seminole | |
| 23 24 | 5.25 | Kennedy | K11 | UIF-Seminole | |
| 25 | 5.25 | Kennedy | K11 | UIF-Seminole | |
| 26 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 27 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 28 | 4.25 | Mueller | Centurion | UIF-Seminole | |
| 29 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 30 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 31 | 5.25 | American Darling | B-84-B | UIF-Seminole | |
| 32 | 5.25 | American Darling American Darling | B-84-B | UIF-Seminole | |
| 33 | 5.25 | Mueller | Centurion | UIF-Seminole | |
| 34 | 5.25 | Waterous | Pacer WB67 | UIF-Seminole | |
| 34 35 | 5.25 | Waterous | Pacer WB67 | UIF-Seminole | |
| 36 | 5.25 | Waterous | Pacer WB67 | UIF-Seminole | |
| 30 37 | 5.25 | American Darling | В-84-В | UIF-Seminole | |
| 37 38 | 5.25 5.25 | • | в-84-в В-84-в | UIF-Seminole | |
| 38 39 | 5.25 5.25 | American Darling Mueller | Centurion | UIF-Seminole | |

Test Year Ended: December 31, 2019

Interim [] Final [x] Historical [x] Projected [] Schedule E-7 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of private fire hydrants (including standpipes, etc.) by size. This schedule is not required for a sewer only rate application.

| (1) | (2) | (3) | (4) |
|------|------|------|----------|
| Line | | | |
| No. | Size | Туре | Quantity |

This utility does not have any private fire protection in this area; therefore this schedule is not applicable.

1 2

Test Year Ended: December 31, 2019

Interim [] Final [x] Historical [x] Projected [] Schedule E-8 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a list of all outstanding contracts or agreements having rates or conditions different from those on the approved tariffs. Describe with whom , the purpose and the elements of each contract being shown.

| (1) | (2) | (3) |
|------|------|-------------|
| Line | | |
| No. | Туре | Description |

¹ This utility does not have any outstanding contracts or agreements having rates or conditions different from those on the approved

² tariffs.

Tax or Franchise Fee Schedule Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Schedule E-9 Page 1 of 1

Interim [] Final [x] Historical [x] Projected [] **Preparer: Jared Deason**

Explanation: Provide a schedule of state, municipal, city or county franchise taxes or fees paid (or payable). State the type of agreement (i.e. contract, tax).

| (1) | (2) | (3) | (4) | (5) | (6) |
|------|------------|-----------------|--------|----------------|-----------|
| Line | Type of | To Whom | | How Collected | Agreement |
| No. | Tax or Fee | Payment is Made | Amount | from Customers | Туре |

¹ This utility does not have any state, municipal, city or county franchise taxes or fees paid (or payable); therefore this schedule is not applicable. 2

Water [x] or Sewer [x]

Company: Utilities, Inc. of Florida
Docket No.: 20200139-WS
Test Year Ended: December 31, 2019
Interim [] Final [x]
Historical [x] Projected []

Schedule E-10 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed service availability charges. (see Rule 25-20.580,F.A.C) If no change is proposed, then this schedule is not required

| (1) Line | (2) | (3) Present | (4) Proposed |
|-------------|---|---|-----------------|
| No. | Type of Charge | Charges | Charges |
| 1 2 3 | This utility is not proposing a change to its present service available | oility charges; therefore this schedule is no | ot applicable. |
| 4 | System Capacity Charge | | |
| 5 | Residential-per ERC (GPD) | | |
| 6 | All others-per Gallon/Day | | |
| 7 | | | |
| 8 | Plant Capacity Charge | | |
| 9 | Residential-per ERC (GPD) | | |
| 10 | All others-per Gallon/Day | | |
| 11 | | | |
| 12 | Main Extension Charge | | |
| 13 | Residential-per ERC (GPD) | | |
| 14 | or-per Lot (Front Footage) | | |
| 15 | Multi-family - Per unit | | |
| 16 | All others-per Gallon/Day | | |
| 17 | or-per Front Foot | | |
| 18 | | | |
| 19 | Meter Installation Charge | | |
| 20 | 5/8" x 3/4" | | |
| 21 | 1" | | |
| 22 | 1-1/2" | | |
| 23 | 2" | | |
| 24 | All Others | | |
| 25 | | | |
| 26 | Service (Lateral) Installation Charge | | |
| 27 | 5/8" x 3/4" | | |
| 28 | 1" 1-1/2" | | |
| 29 30 | 1-1/2 2" | | |
| 31 | All Others | | |
| 32 | All Others | | |
| 33 | Back Flow Prevention Installation Charge | | |
| 34 | 5/8" x 3/4" | | |
| 35 | 1" | | |
| 36 | 1-1/2" | | |
| 37 | 2" | | |
| 38 | All Others | | |
| 39 | | | |
| 40 | Plan Review Charge | | |
| 41 | | | |
| 42 | Inspection Charge | | |
| 43 | | | |
| 44 | Guaranteed Revenue Charge | | |
| 45 | With prepayment of Serv. Avail. Charges | | |
| 46 | Residential-per ERC (GPD)/Month | | |
| 47 | All others-per Gallon/Month | | |
| 48 | Without prepayment of Serv. Avail. Charges | | |
| 49 | Residential-per ERC (GPD)/Month | | |
| 50 | All others-per Gallon/Month | | |
| 51 | | | |
| 52 | Allowance for Funds Prudently Invested (AFPI) | | |
| 53 | (if lines constructed by utility) | | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []
Water [x] or Sewer [x]

Schedule E-11 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide copies of all guaranteed revenue contracts with a schedule of billing and receipts on an annual basis by class size..

| (1) | (2) | (3) | (4) | (5) | (6) |
|------|------------|-------------|---------|-------|-------|
| Line | For the | | General | | |
| No. | Year Ended | Residential | Service | Other | Total |

¹ This utility does not have any guaranteed revenue contracts; therefore this schedule is not applicable.

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [x] Projected []
Water [x] or Sewer [x]

Schedule E-12 Page 1 of 1

Preparer: Jared Deason

Explanation: All Class A utilities whose service classes include industrial customers, whose utilization exceeds an average of 350,000 GPD, shall provide a fully allocated class cost of service study showing customer, base (commodity), and extra capacity (demand) components under present and proposed rates. This study shall include rate of return by class and load (demand) research studies used in the cost allocation. The analysis shall be based upon the AWWA Manual No. 1 and shall comply with current AWWA procedures and standard industrial practices for utilities providing water and sewer service.

| (1) | (2) | (3) | (4) | (5) | (6) |
|------|----------|------|----------|---------|----------|
| Line | | | Extra | Present | Proposed |
| No. | Customer | Base | Capacity | Charges | Charges |

- 1 This utility does not have any industrial customers, whose utilization exceeds an
- 2 average of 350,000 GPD; therefore this schedule is not applicable.

Projected Test Year Revenue Calculation Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [] Final [x]
Historical [] Projected [x]
Water [x] or Sewer [x]

Schedule E-13 Page 1 of 1

Preparer: Jared Deason

Explanation: If a projected test year is used, provide a schedule of historical and projected bills and consumption by classification. Include a calculation of each projection factor on a separate schedule, if necessary. List other classes or meter sizes applicable.

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|------|-------------------|------------|------------|----------------|------------|---------------------|---------|----------------|----------|-------------------|
| Line | | Historical | Projection | Projected Test | Projection | Projected Test Year | Present | Projected Test | Proposed | Projected Revenue |
| No. | Class. Meter Size | Year Bills | Factor | Year Bills | Factor | Consumption (000) | Rates | Year Revenue | Rates | Requirement |

This utility is not utilizing a projected test year; therefore this schedule is not applicable.

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Water [X] or Sewer [X]

Customer Class: All Meter Size: All Schedule: E-14 Page 1 of 1

Preparer: Jared Deason

Explanation: Provide a billing analysis for each class of service by meter size. For applicants having master metered multiple dwellings, provide number of bills at each level by meter size or number of bills categorized by the number of units. Round consumption to nearest 1,000 gallons & begin at zero. If a rate change occurred during the test year, provide a separate billing analysis which coincides with each period.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | |
|------|-------------|----------|------------|----------|------------|--------------|---------------|------------|--|
| | | | Gallons | | | Consolidated | | | |
| Line | Consumption | Number | Cumulative | Consumed | Cumulative | Reversed | Factor | Percentage | |
| No. | Level | of Bills | Bills | (1)x(2) | Gallons | Bills | [(1)x(6)]+(5) | of Total | |

¹ The billing analysis is contained in Volume II

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 5.633 | 5.345 | 0.000 | 4.561 | 0.403 | 0.382 | 7.2% |
| Feb-19 | 5.732 | 5.362 | 0.000 | 4.622 | 0.400 | 0.340 | 6.3% |
| Mar-19 | 7.211 | 6.678 | 0.000 | 4.487 | 0.333 | 1.858 | 27.8% |
| Apr-19 | 7.326 | 6.784 | 0.000 | 5.942 | 0.465 | 0.377 | 5.6% |
| May-19 | 7.746 | 7.312 | 0.000 | 4.602 | 0.862 | 1.847 | 25.3% |
| Jun-19 | 7.602 | 7.374 | 0.000 | 5.094 | 1.247 | 1.034 | 14.0% |
| Jul-19 | 7.501 | 7.325 | 0.000 | 4.363 | 3.131 | -0.169 | -2.3% |
| Aug-19 | 7.680 | 7.526 | 0.000 | 3.492 | 4.017 | 0.017 | 0.2% |
| Sep-19 | 6.575 | 6.443 | 0.000 | 3.232 | 2.358 | 0.853 | 13.2% |
| Oct-19 | 6.510 | 6.380 | 0.000 | 4.711 | 1.539 | 0.130 | 2.0% |
| Nov-19 | 6.817 | 6.681 | 0.000 | 5.042 | 1.688 | -0.050 | -0.7% |
| Dec-19 | 7.324 | 7.177 | 0.000 | 5.152 | 2.282 | -0.257 | -3.6% |
| Total | 83.657 | 80.387 | 0.000 | 55.299 | 18.724 | 6.363 | 7.9% |

(Above data in millions of gallons)

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| Mandh/ | (1) (2) (3) Individual Plant Flows | | (4) | (5) | (6) Total Purch. | | |
|----------------|------------------------------------|-----------|-----------|-----------|----------------------|---------------------|--|
| Month/ Year | Cypress | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment | |
| | Lakes | | | | | | |
| Jan-19 | 3.722 | | | | 3.722 | 0.000 | |
| Feb-19 | 3.692 | | | | 3.692 | 0.000 | |
| Mar-19 | 3.993 | | | | 3.993 | 0.000 | |
| Apr-19 | 3.468 | | | | 3.468 | 0.000 | |
| May-19 | 2.932 | | | | 2.932 | 0.000 | |
| Jun-19 | 2.887 | | | | 2.887 | 0.000 | |
| Jul-19 | 3.299 | | | | 3.299 | 0.000 | |
| Aug-19 | 3.164 | | | | 3.164 | 0.000 | |
| Sep-19 | 2.798 | | | | 2.798 | 0.000 | |
| Oct-19 | 3.286 | | | | 3.286 | 0.000 | |
| Nov-19 | 3.244 | | | | 3.244 | 0.000 | |
| Dec-19 | 3.553 | | | | 3.553 | 0.000 | |
| | | | | | | | |
| Total | 40.037 | | | | 40.037 | 0.000 | |
| | ========= | ========= | ========= | ========= | ========== | ========= | |

Water Treatment Plant Data

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Florida Public Service Commission

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|------------|-----------------------|--------------------|
| 1 Plant Capacity <u>by Water Use Permit</u> | | | |
| The hydraulic rated capacity. If different from that shown AADF | | | 293,800 |
| on the DEP operating or construction permit, provide an explanatio <u>MMADF</u> | | | 382,000 |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | | | |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | | |
| or other unusual occurrences affected the flow this day. Max day, no unusual occurrences | | 6/2/2019 | 416,000 |
| 2 Fine Day May Veer | | | |
| 3 Five Day Max. Year | (1) | 5/22/2010 | 207.000 |
| The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, line | (1) (2) | 5/22/2019 5/5/2019 | 286,000 310,000 |
| breaks or other unusual occurrences affected the flows on | ` ' ' | 5/20/2019 | |
| | (3) | 5/30/2019 | 315,000 |
| these days. | (4) | | 341,000 406,000 |
| | (5) | 5/27/2019 | 400,000 |
| | | AVERAGE | 331,600 |
| | | | |
| | | | |
| | | Max Month | 235,856 |
| 4 Average Daily Flow | | Annual | 220,238 |

5 Required Fire Flow 500 gpm Residential, 1,000 gpm Commercial

1,000 gpm for 2 hours

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|---|---------------|---------|
| 1. | Plant Capacity (3MADF) | | 190,000 |
| | The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month | 3/2019 | 128,807 |
| 3 | Average Annual Daily Flow | | 109,691 |
| 3 | Max 3 Month Average Daily Flow (3MADF) | Ending 3/2019 | 126,907 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

(There is no record that this peak month was influenced by any abnormal infiltration)

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

100.00%

Company: Utilities, Inc. of Florida - Cypress Lakes

Schedule F-5 Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well capacity, gpm | | 1,610 | gpm |
|---------------------------------------|-----------------------|---------|----------|
| Firm Reliable well pumping capacity (| argest well out), gpm | 770 | gpm |
| | | | |
| Ground storage capacity, gal. | | 0 | gallons |
| Usable ground storage (90%), gal. | | 0 | gallons |
| Elevated storage | | 0 | gallons |
| Usable elevated storage | | 0 | gallons |
| Hydropneumatic storage capacity, gal. | | 20,000 | gallons |
| Usable hydropneumatic storage capaci | ty (0.00%), gal. | 0 | gallons |
| Total usable storage, gal. | | 0 | gallons |
| | | | |
| Maximum day demand | | 416,000 | gpd |
| Peak hour demand = 2 x maximum day | y/ 1440 | 578 | gpm |
| | | | |
| Fire flow requirement | 1,000 gpm x 2 hours | 120,000 | gpd |
| Unaccounted for water | 7.92% of water pumped | 17,434 | gpd, avg |
| Acceptable unaccounted for | 10.00% | 22,024 | gpd, avg |
| Excess unaccounted for | | | gpd, avg |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

(No usable storage)

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| $\mathbf{A} =$ | Peak demand | 578 | gpm |
|----------------|--|-------|-----|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 74 | gpm |
| C = | Fire flow demand | 1,000 | gpm |
| $\mathbf{D} =$ | Excess unaccounted for water | 0 | gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 770 | gpm |

The above used & useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures and distribution reservoir accounts.

Note: In Docket no. 130212-WS, the Commission found the water and wastewater systems 100% used and useful and shall continue to be 100% used and useful, after considering the impact of conservation and growth in demand.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Recap Schedules: A-6,A-10,B-14

Schedule F-6 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Line No. | _ | | | |
|-------------|------------|---|-----|-------------------|
| 1 | (A) | Used and useful flow (000): | | |
| 2 | | 3MADF - year 2019 | | 126,907 |
| 3 | (B) | Property needed for post test year period (see F-8) | | 12,463 |
| 4 | (C) | Permitted capacity (3MADF) | | 190,000 |
| 5 | (D) | Used and useful percentage | | <u>73.35</u> % |
| 6 | (E) | Non-used and useful percentage | Use | 100.00% 26.65% |

Note: In Docket no. 130212-WS, the Commission found the water and wastewater systems 100% used and useful and shall continue to be 100% used and useful, after considering the impact of conservation and growth in demand. In Docket No. 20160101-WS, that conclusion was reaffirmed.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Page 2 of 2

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| Main dia. | Main length | | | Allowance @ gpd/inch-dia./ | | | |
|---|-----------------------------------|------------------|------------|----------------------------|-------------|--|--|
| inches | feet | miles | S | gpd | gpy | | |
| 1 | 4 | 0 | 0.000 | O 2 | OI V | | |
| 2 | 6 | 0 | 0.000 | 0 | | | |
| | 8 | 57,097 | 10.814 | 43,255 | | | |
| 1 | 10 | 528 | 0.100 | 500 | | | |
| 1 | 12 | 2,001 | 0.379 | 2,274 | | | |
| 3 1 | 15 | 0 | 0.000 | 0 | | | |
| 4 Total | | 59,626 | 11.293 | 46,029 | 16,800,646 | | |
| 5 Estimated | l Inflow @ 10% of flo | ws (l.10) | | | 5,113,093 | | |
| 6 Allowable | e I&I | | | | 21,913,739 | | |
| 7 Wastewa | Inflow & Infiltration ter treated | (1&1) | | Estimated | 40,037,058 | | |
| Water Ga | allons (not capped) sol | d to: | | returned | | | |
| 8 Residenti | ` | u to. | 49,752,354 | | 39,801,883 | | |
| 9 Non-Res. | | | 1,378,580 | | 1,240,722 | | |
| | l flows returned | | 51,130,934 | | 41,042,605 | | |
| | | | | | | | |
| 12 Estimated | l I&I (treated less retu | ırned) [1.7-1.9] | | | -1,005,547 | | |
| 13 Actual les | ss allowable [l.10-l.6] | | | | -22,919,286 | | |
| 14 Excess, if | any [l.10-l.6, if positiv | e] | | | 0 | | |
| 15 Excess as percent of wastewater treated 0.00 | | | | | | | |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

·

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Distribution & Collection Systems

In Docket No.130212-WS, as in the previous Docket No. 090349-WS, the Commission found the distribution and collection systems to be 100%~U&U.

In Docket No. 20160101-Ws that conclusion was reaffirmed.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Water Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see F-9)

Post test year period per statute

U = Unit of measure utilized in U&U calculations

PN = Property needed expressed in U units

44.79 ERC/yr

5 yrs

0.328 gpm/ERC *

74 gpm

Wastewater Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see F-10) 31.94 ERC/yr
PT = Post test year period per statute 5 yrs
U = Unit of measure utilized in U&U calculations 78 gpd/ERC **
PN = Property needed expressed in U units 12,463 gpd

Distribution & Collection Systems

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in SFRs (see F-9)

Post test year period per statute

U = Unit of measure utilized in U&U calculations

PN = Property needed expressed in U units

33.09 SFR/yr

5 yrs

1 SFR/lot

PSFR/lot

PSFR/lot

165 SFR

*** Based on SFR growth. The water & wastewater SFRs are same. EG = TY avg SFRs x groewth rate in SFRs, (F-9 or F-10, col. 10)

^{*} Based on 2015 Peak hour demand from F-5 divided by ERCs from Schedule F-9.

^{**} Based on 2015 3MADF divided by ERCs fron Schedule F-10.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,416 | 1,498 | 1,457 | 40,703,771 | 27,937 | 44,584,391 | 1,596 | |
| 2 | 2016 | 1,498 | 1,521 | 1,510 | 42,618,914 | 28,234 | 43,947,704 | 1,557 | -2.47% |
| 3 | 2017 | 1,521 | 1,546 | 1,534 | 47,653,920 | 31,075 | 52,751,360 | 1,698 | 9.06% |
| 4 | 2018 | 1,546 | 1,574 | 1,560 | 48,440,916 | 31,052 | 53,150,596 | 1,712 | 0.83% |
| 5 | 2019 | 1,574 | 1,591 | 1,583 | 49,752,354 | 31,439 | 55,299,224 | 1,759 | 2.76% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 2.55% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|----------------|-------------|----------|----------|
| Constant: | 1519.774991 | 1 | 1,596 |
| X Coefficient: | 48.1156945 | 2 | 1,557 |
| R^2: | 0.809812398 | 3 | 1,698 |
| | | 4 | 1,712 |
| | | 5 | 1,759 |
| | | 10 | 2001 |

Five year growth - Regression 242 Ercs Annual average growth 48.40 Ercs

Five year growth - Simple Average
Annual average growth

224 Ercs
44.79 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Cypress Lakes

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,416 | 1,498 | 1,457 | 40,703,771 | 27,937 | 42,040,061 | 1,505 | |
| 2 | 2016 | 1,498 | 1,521 | 1,510 | 42,618,914 | 28,234 | 43,947,704 | 1,557 | 3.44% |
| 3 | 2017 | 1,521 | 1,546 | 1,534 | 47,653,920 | 31,075 | 49,219,790 | 1,584 | 1.76% |
| 4 | 2018 | 1,546 | 1,574 | 1,560 | 48,440,916 | 31,052 | 49,732,796 | 1,602 | 1.12% |
| 5 | 2019 | 1,574 | 1,591 | 1,583 | 49,752,354 | 31,439 | 51,130,934 | 1,626 | 1.55% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 1.96% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | $\underline{\mathbf{Y}}$ |
|----------------|-------------|----------|--------------------------|
| Constant: | 1488.225959 | 1 | 1,505 |
| X Coefficient: | 28.80730431 | 2 | 1,557 |
| R^2: | 0.955372843 | 3 | 1,584 |
| | | 4 | 1,602 |
| | | 5 | 1,626 |
| | | 10 | 1776 |
| | | | |

| Five year growth - Regression | 150 | Ercs |
|-------------------------------|-------|------|
| Annual average growth | 29.99 | Ercs |

| Five year growth - Simple Average | 160 Ercs |
|-----------------------------------|------------|
| Annual average growth | 31.94 Ercs |

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|-------------|-------------|-------------|--------|-------------|------------------------|
| Month/ | | Individua | Plant Flows | | Total Plant | Total Purch. Sewage |
| Year | Eagle Ridge | Cross | (Name) | (Name) | Flows | Treatment |
| | Plant | Creek Plant | | | | |
| Jan-19 | 6.811 | 2.484 | | | 9.295 | 0.000 |
| Feb-19 | 6.275 | 2.501 | | | 8.776 | 0.000 |
| Mar-19 | 6.634 | 2.896 | | | 9.530 | 0.000 |
| Apr-19 | 6.039 | 1.981 | | | 8.020 | 0.000 |
| May-19 | 5.961 | 1.293 | | | 7.254 | 0.000 |
| Jun-19 | 5.823 | 1.153 | | | 6.976 | 0.000 |
| Jul-19 | 6.601 | 0.181 | | | 6.782 | 0.000 |
| Aug-19 | 6.028 | 1.342 | | | 7.370 | 0.000 |
| Sep-19 | 5.323 | 1.141 | | | 6.464 | 0.000 |
| Oct-19 | 5.894 | 1.422 | | | 7.316 | 0.000 |
| Nov-19 | 5.937 | 1.752 | | | 7.689 | 0.000 |
| Dec-19 | 6.345 | 1.835 | | | 8.180 | 0.000 |
| | | | | | | |
| Total | 73.671 | 19.981 | | | 93.652 | 0.000 |

Note: These plants are not interconnected.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| EAGLE RIDGE PLANT | MONTH | GPD |
|---|--|--|
| ant Capacity (TMADF) Extended aeration | | 318,000 |
| e hydraulic rated capacity. If different from that shown on the DER erating or construction permit, provide an explanation. | | |
| erage Daily Flow Max Month | 2/2019 | 214,000 |
| erage Annual Daily Flow | | 201,838 |
| ximum Three Month Average Daily Flow | 3/2019 | 219,272 |
| (There is no record that this peak month was influenced by any abnormal infiltration) CROSS CREEK PLANT | MONTH | GPD |
| ant Capacity (MMADF) | | 249,000 |
| e hydraulic rated capacity. If different from that shown on the DER erating or construction permit, provide an explanation. | | |
| erage Daily Flow Max Month | 3/2019 | 93,419 |
| erage Annual Daily Flow | | 54,742 |
| ximum Three Month Average Daily Flow | 3/2019 | 87,623 |
| | e hydraulic rated capacity. If different from that shown on the DER erating or construction permit, provide an explanation. erage Daily Flow Max Month erage Annual Daily Flow ximum Three Month Average Daily Flow average of the daily flows during the peak usage month during the test ar. Explain, on a separate page, if this peak-month was influenced by normal infiltration due to rainfall periods. (There is no record that this peak month was influenced by abnormal infiltration) CROSS CREEK PLANT int Capacity (MMADF) e hydraulic rated capacity. If different from that shown on the DER erating or construction permit, provide an explanation. erage Daily Flow Max Month | EAGLE RIDGE PLANT Int Capacity (TMADF) Extended aeration In Approximate the provided and explanation. In Approx |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Line No.

There are two plants in the Eagle Ridge system - Eagle Ridge and Cross Creek. They are not interconnected and must be evaluated separately.

EAGLE RIDGE

| 1 | (A) | Used and useful flow, GPD (TMADF) (See F-4) | | 219,272 |
|---|------------|--|------------------------|-----------------|
| 2 | (B) | Less: Excess I&I (No indication of excess I/I - see note)) | | |
| 3 | (C) | Plus: Property needed for post test year period (See F-8) | _ | - |
| 4 | (E) | Permitted capacity | | 318,000 |
| 5 | (F) | Used and useful percentage | | <u>68.95</u> % |
| | | τ | Jse 100% U&U, See note | <u>100.00</u> % |
| 6 | (G) | Non-used and useful percentage | | 31.05% |

NOTE:

In Docket No. 20160101-WS indicated that the Commission had previously determined this system to be 100% U&U and should continue to do so. In support of this, in Docket No. 080247-SU it was noted that the service area was virtually built out. Nothing has changed in that regard. The system is built out. The water use oer Wastewater SFR continues to decrease reflecting customer conservation. It has decreased from 266 gpd/SFR in 2007 to 202 gpd/SFR in 2019.

CROSS CREEK

| 1 | (A) | Used and useful flow, GPD (MMADF) (See I | F-4) | 93,419 |
|---|------------|--|------------------------|----------------|
| 2 | (B) | Less: Excess I&I (No indication of exce | ss I/I - see note)) | - |
| 3 | (C) | Plus: Property needed for post test year | period (See F-8) | |
| 4 | (E) | Permitted capacity | | 249,000 |
| 5 | (F) | Used and useful percentage | | <u>37.52</u> % |
| | | | Use 100% U&U, See note | 100.00% |
| 6 | (G) | Non-used and useful percentage | | 62.48% |

NOTE:

In Docket No. 20160101-WS indicated that the Commission had previously determined this system to be 100%~U&U and should continue to do so.

As with the Eagle Creek system, it should be noted that treated flows have decreased from 82 gpd/Condo unit in 2007 to only 60 gpd/Condo unit in 2019.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

-16,466,118

0.00%

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Schedule F-6

Page 2 of 2

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

EAGLE RIDGE

A. Infiltration allowance, excluding service laterals

| | M-4 44- | M-2 14b | | | Allowance @ | |
|----|-------------|----------------------|----------------------|---------------|-----------------|------------|
| | Main dia. | 8 | | | gpd/inch-dia./i | |
| | inches | feet | miles | | | gpy |
| | 4 | | 0 | 0.000 | 0 | |
| 1 | (| | 0 | 0.000 | 40.200 | |
| 2 | 14 | | 53,208 | 10.077 | 40,309 | |
| 3 | 10 | , | 0 | 0.000 | 0 | 14 710 010 |
| 4 | Total | | 53,208 | 10.077 | 40,309 | 14,712,818 |
| 5 | Estimated | Inflow @ 10% of g | allons sold (L.10) | | | 9,216,400 |
| 6 | Allowable | 1&1 | | | | 23,929,218 |
| | B. Actual | Inflow & Infiltratio | n (I&I) | | | |
| 7 | Wastewate | er treated | | | | 73,671,000 |
| | | | | | Estimated | |
| | Gallons Bi | lled (not capped) to | : | | returned * | |
| 8 | | lential WW cust. | | 55,799,000 | 60% | 33,479,400 |
| 9 | All Other | | | 36,365,000 | 90% | 32,728,500 |
| 10 | Estimated | flows returned | | 92,164,000 | | 66,207,900 |
| 11 | * The Eag | le Ridge community | y is heavily landsca | ped both on | lots and comm | ion areas. |
| 12 | Manageme | ent estimates that a | smaller percentage | e than averag | ge of water cor | sumed is |
| 13 | is returned | l for wastewater tre | eatment. | | | |
| 14 | Estimated | I&I (treated less re | turned) [L.7-L.10] | | | 7,463,100 |

CROSS CREEK PLANT

Actual I&I less allowable [L.11-L.6]

Excess, if any [L.11-L.6, if positive]

Excess as percent of wastewater treated

15

16

17

- 18 Cross Creek was originally developed and operated as a not-for-profit association. Wastewater
- 19 rates were set up on a flat rate basis, based on the total number of buildout units. The area is built out.
- 20 The current owner continues to bill on a flat rate basis. As such, it has no need for, and no record of, the amount
- 23 The treated WW flows for Cross Creek for the TY were 19,981,000 gallons or only 60 gpd per unit.
- 24 I&I does not appear to be a problem.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Wastewater Collection System

In Docket No. 20160101-WS the system was found to be 100% U&U. Nothing has changed. The systems should remain 100% Used and Useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Wastewater Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see F-10) 9 ERC/yr
PT = Post test year period per statute 5 yrs
U = Unit of measure utilized in U&U calculations 175 gpd/ERC **
PN = Property needed expressed in U units 7,735 gpd

NOTE: Even though F-10 shows a positive trend in growth in ERCs, the system is completely built out.No allowance for growth is requested.

^{**} Based on 2019 3MADF divided by ERCs fron Schedule F-10.

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Eagle Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 776 | 764 | 770 | 57,722,000 | 74,964 | 99,584,000 | 1,328 | |
| 2 | 2016 | 764 | 762 | 763 | 54,839,000 | 71,873 | 93,802,000 | 1,305 | -1.76% |
| 3 | 2017 | 762 | 765 | 764 | 58,827,000 | 77,049 | 98,732,000 | 1,281 | -1.82% |
| 4 | 2018 | 765 | 758 | 762 | 168,928,000 | 221,836 | 208,146,000 | 938 | -26.78% |
| 5 | 2019 | 758 | 755 | 757 | 55,799,000 | 73,759 | 92,164,000 | 1,250 | 33.17% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.71% |

NOTE: The above data is for the Eagle Ridge system only. There is no gallonage data for Cross Creek. Cross Creek is a flat rate wastewater system; water is sold to and billed to individual customers directly by Lee County. This utility has no gallonage data and the number of units is fixed at 905.

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>1</u> |
|----------------|--------------|----------|----------|
| Constant: | 1377.945319 | 1 | 1,328 |
| X Coefficient: | -52.46395407 | 2 | 1,305 |
| R^2: | 0.267218464 | 3 | 1,281 |
| | | 4 | 938 |
| | | 5 | 1,250 |
| | | 10 | 853 |

Five year growth (396) Ercs Annual average growth -79.24 Ercs

The Coefficient of determination - R^2 is very weak. Use simple average growth rate:

Five year growth 44 Ercs Annual average growth @ 0.71% 8.82 Ercs

Eagle Ridge and Cross Creek are separately served golf and tennis club communities. The Eagle Ridge service area consists of 815 single family detached residences, 538 apartment units, 178 condo units, 204 town house units and a few commercial customers. In Eagle Ridge, units in some multi-unit buildings are individully metered and some are master metered. Therefore, a customer count and a unit count will not be the same. The number of SFRs shown for the test year are individually metered SFRs. All others are captured under GS accounts.

There is no growth in units but there is fluctuation in SFRs being billed. There is also fluctuation in GS use associated with master metered units. The small rate of growth allows for fluctuating service requirements to be recognized.

The Cross Creek service area consists of 905 condominum units, some of which are single family and some of which are multi-unit buildings. Cross Creek is billed at a flat rate for 905 units.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| Month/ | (1) Total Gallons | Total Gallons | (2) Gallons | (3) Gallons | (4) Other | (5) Unaccounted For Water | (6) % Unaccounted |
|---------------|-------------------|-----------------|----------------|----------------|--------------|---------------------------------|-------------------------|
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 2.428 | 2.461 | 0.000 | 2.017 | 0.068 | 0.376 | 15.3% |
| Feb-19 | 2.424 | 2.456 | 0.000 | 2.480 | 0.066 | -0.091 | -3.7% |
| Mar-19 | 2.794 | 2.831 | 0.000 | 2.267 | 0.056 | 0.508 | 17.9% |
| Apr-19 | 2.062 | 2.089 | 0.000 | 2.441 | 0.020 | -0.372 | -17.8% |
| May-19 | 1.517 | 1.514 | 0.000 | 1.730 | 0.065 | -0.281 | -18.6% |
| Jun-19 | 1.312 | 1.273 | 0.000 | 1.291 | 0.079 | -0.097 | -7.6% |
| Jul-19 | 1.312 | 1.273 | 0.000 | 1.243 | 0.035 | -0.005 | -0.4% |
| Aug-19 | 1.322 | 1.281 | 0.000 | 1.064 | 0.033 | 0.185 | 14.4% |
| Sep-19 | 1.669 | 1.619 | 0.000 | 1.305 | 0.187 | 0.126 | 7.8% |
| Oct-19 | 1.687 | 1.637 | 0.000 | 1.655 | 0.062 | -0.081 | -4.9% |
| Nov-19 | 2.103 | 2.039 | 0.000 | 1.533 | 0.083 | 0.423 | 20.7% |
| Dec-19 | 2.247 | 2.179 | 0.000 | 1.916 | 0.088 | 0.175 | 8.0% |
| Total | 22.876 | 22.652 | 0.000 | 20.944 | 0.843 | 0.865 | 3.8% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|--------|-----------|-----------|---------------|-----------|-------------|------------------------|
| Month/ | | Individua | l Plant Flows | | Total Plant | Total Purch. Sewage |
| Year | Forest | (Name) | (Name) | (Name) | Flows | Treatment |
| | Lakes | | | | | |
| Jan-19 | 2.143 | | | | 2.143 | 0.000 |
| Feb-19 | 2.649 | | | | 2.649 | 0.000 |
| Mar-19 | 2.686 | | | | 2.686 | 0.000 |
| Apr-19 | 1.802 | | | | 1.802 | 0.000 |
| May-19 | 1.136 | | | | 1.136 | 0.000 |
| Jun-19 | 1.215 | | | | 1.215 | 0.000 |
| Jul-19 | 1.694 | | | | 1.694 | 0.000 |
| Aug-19 | 2.507 | | | | 2.507 | 0.000 |
| Sep-19 | 1.551 | | | | 1.551 | 0.000 |
| Oct-19 | 1.824 | | | | 1.824 | 0.000 |
| Nov-19 | 2.046 | | | | 2.046 | 0.000 |
| Dec-19 | 1.929 | | | | 1.929 | 0.000 |
| | | | | | | |
| Total | 23.181 | | | | 23.181 | 0.000 |
| | ========= | ========= | ========= | ========= | ========== | ========= |

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

5 Required Fire Flow

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| 1 Blood Greenites | | | Date | GPD |
|---|--------------------------------------|-----|-----------|-------------------|
| 1 Plant Capacity The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation | per Sanitary Survey per CUP, AADF | | | 288,000 99,785 |
| 2 Maximum Day | | | | |
| The single day with the highest pumpage rate for the test year. | | _ | 9/16/2019 | 135,000 |
| Explain, on a separate sheet of paper if fire flow, line breaks, or other unusual occurrences affected the flow this day. | | | | |
| 3 Five Day Max. Year | | | | |
| The five days with the highest pumpage rate from any one month | | (1) | 3/22/2019 | 111,000 |
| in the test year. Provide an explanation if fire flow, line | | (2) | 3/1/2019 | 120,000 |
| breaks or other unusual occurrences affected the flows on | | (3) | 3/29/2019 | 120,000 |
| these days. | | (4) | 3/15/2019 | 122,000 |
| | | (5) | 3/8/2019 | 124,000 |
| | | | AVERAGE _ | 119,400 |
| | | | | |
| | | | Max Month | 91,326 |
| 4 Average Daily Flow | | | Annual | 62,061 |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide

documents to support this calculation.

* 500 gpm for 2 hours

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|---|--------|---------|
| 1. | Plant Capacity (3MRADF) | | 216,000 |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Maximum 3MRADF | 3/2019 | 83,447 |
| 3 | Average Annual Daily Flow | | 63,510 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador Docket No.: 20200139-WS

Schedule F-5 Page 1 of 1

Test Year Ended: December 31, 2019

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 1,075 gpm |
|---|----------------|
| Firm Reliable well pumping capacity (largest well out), gpm | 200 gpm |
| Ground storage capacity, gal. | 34,000 gallons |

| Ground storage capacity, gal. | 34,000 gallons |
|--|----------------|
| Usable ground storage (90%), gal. | 30,600 gallons |
| Elevated Storage | 0 gallons |
| Usable ground storage (100%), gal. | 0 gallons |
| Hydropneumatic storage capacity, gal. | 0 gallons |
| Usable hydropneumatic storage capacity (0.00%), gal. | 0 gallons |
| Total usable storage, gal. | 30,600 gallons |

| Maximum day demand, | 135,000 gpd |
|---------------------------------------|-------------|
| Peak hour demand = $2x \max day/1440$ | 188 gpm |

| Fire flow requirement | 500 gpm for 2 hours | 60,000 gpd |
|-----------------------|---------------------|------------|
|-----------------------|---------------------|------------|

| Unaccounted for water | 3.82% of water pumped | 2,370 gpd, avg |
|----------------------------|-----------------------|----------------|
| Acceptable unaccounted for | 10.00% | 6,189 gpd, avg |
| Excess unaccounted for | | 0 gpd, avg |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

| Percent | Used & | Useful = | (A + B + | C - D)/E x 100%, where: | 100.00% |
|---------|--------|----------|----------|-------------------------|---------|
| | | | | | |

(System has Ground Storage)

| $\mathbf{A} =$ | Peak demand | 135,000 gpd |
|----------------|--|-------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| C = | Fire flow demand | 60,000 gpd |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 192,000 gpd |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts.

Storage

| Percent Used & Useful = | $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|-------------------------|---|---------|

| A = | Peak demand | 135,000 gallons |
|----------------|--|-----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 60,000 gallons |
| D = | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 30,600 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Note: In Docket No. 20160101-WS, the Commission found the WTP & Stotage to be 100% used and useful. There has been no change in circumstances. It should continue to be 100% used and useful.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Line | |
|------|--|
| No. | |

Labrador (Forest Lake Estates) WWTP

| 1 | (A) | Used and useful flow (000): | | |
|---|------------|---|------|----------------|
| 2 | , , | 3MRADF - year 2019 | | 83,447 |
| 3 | (B) | Property needed for post test year period (see F-8) | | 589.28 |
| 4 | (C) | Permitted capacity | | 216,000 |
| 5 | (D) | Used and useful percentage | | <u>38.91</u> % |
| 6 | (E) | Non-used and useful percentage | | <u>61.09</u> % |
| 7 | [F] | Used and useful percentage for rate case purposes (see note). | USE: | 100.00% |

NOTE: The plant serves an 894-lot MHP and a 274-lot RV park. Occupancy is subject to large seasonal variations.

A plant constructed to serve full occupancy of the MHP alone at design flows of 280 gpd/ERC would require 250,000 gpd capacity. However, actual flows for the whole system are closer to 75 gpd/ERC (down from 78 in 2015) in the peak 3-month period assuming 95% occupancy. The flow for which the plant is designed is reasonable. In addition, the system is built out.

In Docket No. 140135-WS, and again in Docket No. 20160101-WS, the Commission rejected the argument to use 100% because an 11.6% parcel within the service area, owned by the developer has remained vacant may have potential for development. The Commission opted to allow 79.94%, the highest U&U allowed in a previous order, consistent with its policy to recognize the effects of conservation. The developer has now indicated that it has plans to finally develop the parcel for 36 manufactured homes. That will use all of the parcel and the service area will be built out. Under these circumstances, there is no longer any justification to deny finding the WWTP 100% used and useful.

All reuse related plant that can be separately identified in the accounts should be considered as 100% used & useful irrespective of the decision regarding the WWTP.

Recap Schedules: A-6, A-10, B-14

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| 1 2 3 4 5 6 | Main dia. Main length inches feet 4 6 8 10 Total Estimated Inflow @ 10% of games. | miles 0 0 33,989 0 33,989 allons sold (L.10) | | Allowance @ gpd/inch-dia.//gpd 0 0 0 25,749 0 25,749 | |
|----------------------------|---|--|---------------------------------------|--|---------------------------------------|
| 7 | B. Actual Inflow & Infiltration Wastewater treated Gallons Billed (not capped) to | | | Estimated returned * | 23,181,200 |
| 8 9 10 | SFR Residential WW cust. All Other Estimated flows returned | | 16,542,478 3,629,940 20,172,418 | 80% 90% | 13,233,982 3,266,946 16,500,928 |
| 11 12 13 14 | Estimated I&I (treated less re Actual I&I less allowable [L.1 Excess, if any [L.11-L.6, if pos Excess as percent of wastewater | 1-L.6] itive] | | | 6,680,272 -4,735,444 0 0.00% |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Distribution & Collection Systems

In the last three cases, Docket Nos. 110264-WS, 140135-WS and 20160101-WS, the Commission found the distribution & collection systems to be 100% used and useful. They should continue to be so.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5, F-6, F-7

Water Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see F-9)

PT = Post test year period per statute

Unit of measure utilized in U&U calculations

PN = Property needed expressed in U units

System built out. Use:

1.39 ERC/yr

5 yrs

120 gpd/ERC *

829 gpd

System built out. Use:

0 gpd

Wastewater Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

Distribution & Collection Systems

The distribution & collection lines serving customers are 100 U&U. See F-7.

 $[\]ensuremath{^{**}}$ MDD from F-5 divided by average ERCs from F-9.

 $[\]ensuremath{^{**}}$ 3MRADF from F-6 divided by average ERCs from F-9.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 879 | 893 | 886 | 13,571,318 | 15,318 | 17,200,248 | 1,123 | |
| 2 | 2016 | 893 | 883 | 888 | 13,001,852 | 14,642 | 16,275,632 | 1,112 | -1.01% |
| 3 | 2017 | 883 | 888 | 886 | 12,924,521 | 14,596 | 16,512,611 | 1,131 | 1.78% |
| 4 | 2018 | 888 | 882 | 885 | 14,937,445 | 16,878 | 19,292,015 | 1,143 | 1.03% |
| 5 | 2019 | 882 | 900 | 891 | 16,542,478 | 18,566 | 20,943,668 | 1,128 | -1.31% |
| | | | | | Ave | rage Growth Throug | sh 5-Year Period (Col. 8) | | 0.12% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | | _ |
|----------------|-------------|-------------|-------|
| Constant: | 1114.872401 | 1 | 1,123 |
| X Coefficient: | 4.168349819 | 2 | 1,112 |
| R^2: | 0.328386677 | 3 | 1,131 |
| | | 4 | 1,143 |
| | | 5 | 1,128 |
| | | 10 | 1157 |
| | | | |
| | | | |

Five year growth 29 Ercs Annual average growth 5.70 Ercs

 \mathbf{X}

Y

The Coefficient of determination - $R^{\wedge}2$ is very weak. Use simple average growth rate:

| Five year growth | 6.9 | Ercs |
|-------------------------------|------|------|
| Annual average growth @ 0.12% | 1.39 | Ercs |

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Labrador

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 879 | 893 | 886 | 13,571,318 | 15,318 | 16,556,448 | 1,081 | |
| 2 | 2016 | 893 | 883 | 888 | 13,001,852 | 14,642 | 15,501,572 | 1,059 | -2.05% |
| 3 | 2017 | 883 | 888 | 886 | 12,924,521 | 14,596 | 15,643,081 | 1,072 | 1.23% |
| 4 | 2018 | 888 | 882 | 885 | 14,937,445 | 16,878 | 18,412,985 | 1,091 | 1.79% |
| 5 | 2019 | 882 | 900 | 891 | 16,542,478 | 18,566 | 20,172,418 | 1,087 | -0.40% |
| | | | | | Ave | rage Growth Throug | th 5-Year Period (Col. 8) | | 0.14% |

Regression Analysis per Rule 25-30.431(2)(C)

| | <u> </u> | |
|-------------|------------|--|
| 1064.724153 | 1 | 1,081 |
| 4.34497786 | 2 | 1,059 |
| 0.287006867 | 3 | 1,072 |
| | 4 | 1,091 |
| | 5 | 1,087 |
| | 10 | 1108 |
| | 4.34497786 | 4.34497786 2 0.287006867 3 4 5 |

Five year growth 22 Ercs Annual average growth 4.33 Ercs

The Coefficient of determination - $R^{\wedge}2$ is very weak. Use simple average growth rate:

Five year growth 8 Ercs Annual average growth @ 0.14% 1.53 Ercs

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 0.751 | 0.770 | 0.000 | 0.415 | 0.005 | 0.350 | 45.5% |
| Feb-19 | 0.758 | 0.777 | 0.000 | 0.694 | 0.000 | 0.083 | 10.7% |
| Mar-19 | 0.859 | 0.881 | 0.000 | 0.661 | 0.000 | 0.220 | 25.0% |
| Apr-19 | 0.677 | 0.694 | 0.000 | 0.574 | 0.017 | 0.103 | 14.8% |
| May-19 | 0.728 | 0.746 | 0.000 | 0.601 | 0.000 | 0.145 | 19.5% |
| Jun-19 | 0.925 | 0.948 | 0.000 | 0.553 | 0.230 | 0.165 | 17.4% |
| Jul-19 | 0.569 | 0.583 | 0.000 | 0.445 | 0.000 | 0.138 | 23.7% |
| Aug-19 | 0.550 | 0.544 | 0.000 | 0.301 | 0.002 | 0.241 | 44.3% |
| Sep-19 | 0.536 | 0.516 | 0.000 | 0.510 | 0.000 | 0.007 | 1.3% |
| Oct-19 | 0.612 | 0.589 | 0.000 | 0.625 | 0.000 | -0.035 | -6.0% |
| Nov-19 | 0.634 | 0.611 | 0.000 | 0.421 | 0.000 | 0.190 | 31.1% |
| Dec-19 | 0.625 | 0.603 | 0.000 | 0.559 | 0.000 | 0.044 | 7.2% |
| | | | | | | | |
| Total | 8.221 | 8.263 | 0.000 | 6.359 | 0.255 | 1.650 | 20.0% |

(Above data in millions of gallons)

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| Sun'N ke Plant 0.516 0.587 0.477 0.411 0.331 | Individual (Name) | l Plant Flows (Name) | (Name) | Total Plant Flows 0.516 0.587 0.477 0.411 | Total Purch. Sewage Treatment 0.000 0.000 0.000 0.000 |
|--|-------------------------|-------------------------|-------------------------|---|---|
| 0.516 0.587 0.477 0.411 0.331 | (Name) | (Name) | (Name) | 0.516 0.587 0.477 0.411 | 0.000 0.000 0.000 0.000 0.000 |
| 0.516 0.587 0.477 0.411 0.331 | (Name) | (Name) | (Name) | 0.516 0.587 0.477 0.411 | 0.000 0.000 0.000 0.000 |
| 0.516 0.587 0.477 0.411 0.331 | | | | 0.587 0.477 0.411 | 0.000 0.000 0.000 |
| 0.587 0.477 0.411 0.331 | | | | 0.587 0.477 0.411 | 0.000 0.000 0.000 |
| 0.477 0.411 0.331 | | | | 0.477 0.411 | 0.000 0.000 |
| 0.411 0.331 | | | | 0.411 | 0.000 |
| 0.331 | | | | | |
| | | | | 0.221 | 0.000 |
| 0.461 | | | | 0.331 | 0.000 |
| 0.461 | | | | 0.461 | 0.000 |
| 0.514 | | | | 0.514 | 0.000 |
| 0.550 | | | | 0.550 | 0.000 |
| 0.307 | | | | 0.307 | 0.000 |
| 0.150 | | | | 0.150 | 0.000 |
| 0.376 | | | | 0.376 | 0.000 |
| 0.522 | | | | 0.522 | 0.000 |
| | | | | | |
| 5.201 | | | | 5.201 | 0.000 |
| | 0.150 0.376 0.522 | 0.150 0.376 0.522 | 0.150 0.376 0.522 | 0.150 0.376 0.522 | 0.150 0.150 0.376 0.376 0.522 0.522 |

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| 1 Direct Councilla | Date | GPD | |
|--|--|--|--|
| 1 Plant Capacity The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. Per Sanitary Survey | | 288,000 | |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | 6/3/2019 | 152,200 | |
| Explain, on a separate sheet of paper if fire flow, line breaks, | Main l | Main break | |
| or other unusual occurrences affected the flow this day. Max day w/o unusual occurrence | 6/4/2019 | 106,000 | |
| 3 Five Day Max. Year The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, line breaks or other unusual occurrences affected the flows on these days. | (1) 6/1/2019 (2) 6/7/2019 (3) 6/5/2019 (4) 6/4/2019 (5) 6/3/2019 | 52,800 56,500 61,300 106,000 152,200 | |
| | AVERAGE | 85,760 | |
| 4 Average Daily Flow | Max Month Annual | 31,602 22,640 | |
| 5 Required Fire Flow | 500 gpm for 2 hours | | |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|--|--------|--------|
| 1. | Plant Capacity (Permitted @ AADF) | | 90,000 |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | 2/2019 | 20,968 |
| | An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods. | | |
| 3 | Annual Average Daily Flow | | 14,250 |

Florida Public Service Commission

400 gpm

Company: Utilities, Inc. of Florida - Lake Placid Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

Total well pumping capacity, gpm

| Firm Reliable well pumping capacity (largest well out), gpm | 200 gpm |
|---|---------------|
| Ground storage capacity, gal. | 0 gallons |
| Usable ground storage (90%), gal. | 0 gallons |
| Elevated Storage | 0 gallons |
| Usable ground storage (100%), gal. | 0 gallons |
| Hydropneumatic storage capacity, gal. | 5,000 gallons |
| Usable hydropneumatic storage capacity (0.00%), gal. | 0 gallons |
| Total usable storage, gal. | 0 gallons |

| Maximum day demand, | 106,000 gpd |
|---------------------------------------|-------------|
| Peak hour demand = $2x \max day/1440$ | 147 gpm |

| Fire flow requirement | 500 gpm for 2 hours | 500 gpm |
|----------------------------|------------------------|----------------|
| Unaccounted for water | 19.96% of water pumped | 4,497 gpd, avg |
| Acceptable unaccounted for | 10.00% | 2,246 gpd, avg |
| Excess unaccounted for | | 2,250 gpd, avg |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 100.00% (No usable atorage)

| $\mathbf{A} =$ | Peak demand | 147 gpm |
|----------------|--|---------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpm |
| $\mathbf{C} =$ | Fire flow demand | 500 gpm |
| $\mathbf{D} =$ | Excess Unaccounted for water | 1.6 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 200 gpm |

NOTE: In Docket No. 20160101-WS, this water plant, storage and related facilities were found to be 100% U&U. In addition to the above analysis, in Docket No. 130243-WS, Order No. PSC-14-0335-PAA-WS, the Commission found that there had been no growth in the previous five years in the service area and no apparent potential for development. Pursuant to Rule 25-30.4325(4), F.A.C., the treatment should be considered 100% used & useful.

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2 Preparer: Seidman, F.

Treparer. Sciuman, P

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Recap Schedules: A-6,A-10,B-14 | |
|--|-----------------|
| Line | |
| <u>No.</u> | |
| | |
| 1 (A) Used and useful flow, GPD (AADF) | 14,250 |
| () | |
| 2 (B) Less: Excess I&I (No indication of excess I/I - see note)) | _ |
| 2 (B) Less. Excess let (No indication of excess 11 - see note)) | - |
| 3 (C) Plus: Property needed for post test year period (See F-8) | _ |
| (b) Thus Property needed for posit easily an period (bee 1 o) | - |
| 4 (E) Permitted capacity (see Note) | 90,000 |
| (E) Termined capacity (see Force) | 20,000 |
| 5 (F) Used and useful percentage | 15.83% |
| | |
| 6 System essentially built out (F-7), Use | <u>100.00</u> % |
| | |
| 7 (G) Non-used and useful percentage | <u>84.17</u> % |
| 8 System essentially built out (F-7), Use | <u>0.00</u> % |
| | |

In Docket No. 20160101-WS, Lake Placid requested 100% U&U based on build out. Thee Commission allowed 29.79%, as calculated by OPC and indicated there were signs of growth. In this case the growth is negative (see F-10) and the calculated U&U has dropped to 15.83%. This utility had extremely low 54 gpd/ERC treated flows in the last case and it is now only 43 gpd/ERC. As indicated in the previous case, if full permitted capacity were utilized, the flows would be 258 gpd/ERC, which is reasonable design capacity. Since the system is not over built, there is no potential for growth, and the only reason for a low U&U calculation is very low average use, the WWTP should be considered 100% U&U.

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| | Main dia. | Main length | | | Allowance @ gpd/inch-dia./ | |
|----|--------------|----------------------------|-----------------|-----------|-------------------------------|------------|
| | inches | feet | miles | | gpd | gpy |
| | 4 | 1 | 0 | 0.000 | 0 | |
| 1 | 6 | 5 | 0 | 0.000 | 0 | |
| 2 | 8 | 3 | 5,531 | 1.048 | 4,190 | |
| 3 | 10 |) | 0 | 0.000 | 0 | |
| 4 | Total | | 5,531 | 1.048 | 4,190 | 1,529,405 |
| 5 | Estimated | Inflow @ 10% of gallor | ns sold (L.10) | | | 774,291 |
| 6 | Allowable | 1&1 | | | | 2,303,696 |
| | B. Actual l | Inflow & Infiltration (I | &I) | | | |
| 7 | Wastewate | er treated | | | | 5,201,300 |
| | | | | | Estimated | |
| | Gallons Bi | lled (not capped) to: | | | returned | |
| 8 | SFR Resid | lential WW cust. | | 2,609,778 | 80% | 2,087,822 |
| 9 | All Other | | | 5,133,130 | 90% | 4,619,817 |
| 10 | Estimated | flows returned | | 7,742,908 | | 6,707,639 |
| | | | | | | |
| 11 | Estimated | I&I (treated less return | ned) [L.7-L.10] | | | -1,506,339 |
| 12 | Actual I& | I less allowable [L.11-L | .6] | | | -3,810,036 |
| 13 | Excess, if a | any [L.11-L.6, if positive | e] | | | 0 |
| 14 | Excess as I | percent of wastewater to | reated | | | 0.00% |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

In the two previous dockets the Commission found the distribution and collection systems to be 100% U&U. In Docket No. 20160101-Ws that conclusion was reaffirmed.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used $\ensuremath{t\epsilon}$

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable - Residential system is built out. The water system is 100% U&U.

The growth in WW ERCs is erratic and currently negative.

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------|---------------------|--------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 103 | 113 | 108 | 2,088,930 | 19,342 | 4,658,650 | 241 | |
| 2 | 2016 | 113 | 117 | 115 | 2,452,330 | 21,325 | 5,449,430 | 256 | 6.10% |
| 3 | 2017 | 117 | 116 | 117 | 2,460,560 | 21,121 | 6,275,762 | 297 | 16.28% |
| 4 | 2018 | 116 | 116 | 116 | 2,518,712 | 21,713 | 5,860,480 | 270 | -9.16% |
| 5 | 2019 | 116 | 109 | 113 | 2,609,778 | 23,198 | 6,359,088 | 274 | 1.56% |
| | | | | | Ave | erage Growth Throug | h 5-Year Period (Col. 8) | | 3.69% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u> 21</u> | - |
|----------------|-------------|------------|-----|
| Constant: | 243.2474217 | 1 | 241 |
| X Coefficient: | 8.088865766 | 2 | 256 |
| R^2: | 0.367423218 | 3 | 297 |
| | | 4 | 270 |
| | | 5 | 274 |
| | | 10 | 324 |
| | | | |

Five year growth Annual average growth 50 Ercs 10.00 Ercs

NOTE: This a no growth system with regard to residential development, as evidenced above. However there has been growth in the usage within the general service sector. Being a small system, changes like this result in large percentage differences. As the system is built out, there is no request at this time for a growth allowance

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Placid

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------|--------------------|--------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 103 | 113 | 108 | 2,088,930 | 19,342 | 6,564,210 | 339 | |
| 2 | 2016 | 113 | 117 | 115 | 2,452,330 | 21,325 | 6,855,780 | 321 | -5.27% |
| 3 | 2017 | 117 | 116 | 117 | 2,460,560 | 21,121 | 7,507,832 | 355 | 10.57% |
| 4 | 2018 | 116 | 116 | 116 | 2,609,778 | 22,498 | 7,288,236 | 324 | -8.87% |
| 5 | 2019 | 116 | 109 | 113 | 2,609,778 | 23,198 | 7,742,908 | 334 | 3.03% |
| | | | | | Ave | rage Growth Throug | h 5-Year Period (Col. 8) | | -0.13% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|----------------|--------------|----------|----------|
| Constant: | 337.439537 | 1 | 339 |
| X Coefficient: | -0.875205403 | 2 | 321 |
| R^2: | 0.010294089 | 3 | 355 |
| | | 4 | 324 |
| | | 5 | 334 |
| | | 10 | 329 |

Five year growth (5) Ercs Annual average growth -1.02 Ercs

NOTE: This a no growth system with regard to residential development, as evidenced above. However there has been growth in the gallons usage within the general service sector, but on an ERC basis, it is erratic. Being a small system, changes like this result in large perntage differences. As the residential system is built out and the ERC changes are erratic and in this case negative, there is no request at this time for a growth allowance

Florida Public Service Commission

Schedule F-1 Page 1 of 3

Preparer: Seidman, F.

 $Company: \ Utilities \ Inc. \ of \ Florida \ - \ Lake \ Utilities \ Services. \ Excl. \ Four \ Lakes \ \& \ Lake \ Saunders$

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|-----------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 118.825 | 118.70 | 0.000 | 106.891 | 0.188 | 11.625 | 9.8% |
| Feb-19 | 108.616 | 108.48 | 0.000 | 105.003 | 0.273 | 3.202 | 3.0% |
| Mar-19 | 141.293 | 141.89 | 0.000 | 103.073 | 0.176 | 38.639 | 27.2% |
| Apr-19 | 139.305 | 139.59 | 0.000 | 133.056 | 0.197 | 6.338 | 4.5% |
| May-19 | 165.550 | 165.80 | 0.000 | 129.167 | 0.143 | 36.488 | 22.0% |
| Jun-19 | 149.015 | 149.50 | 0.000 | 156.705 | 1.270 | -8.475 | -5.7% |
| Jul-19 | 136.242 | 137.25 | 0.000 | 138.133 | 0.221 | -1.103 | -0.8% |
| Aug-19 | 128.327 | 129.36 | 0.000 | 113.826 | 2.446 | 13.088 | 10.1% |
| Sep-19 | 153.219 | 154.37 | 0.000 | 132,967 | 0.398 | 21.005 | 13.6% |
| Oct-19 | 158.832 | 159.89 | 0.000 | 143.105 | 0.356 | 16.425 | 10.3% |
| Nov-19 | 141.717 | 142.68 | 0.000 | 137.360 | 0.322 | 5.002 | 3.5% |
| Dec-19 | 124.562 | 125.41 | 0.000 | 133.278 | 0.303 | -8.175 | -6.5% |
| Total | 1,665.502 | 1,672.916 | 0.000 | 1,532.564 | 6.293 | 134.059 | 8.0% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Company: Utilities, Inc. of Florida - Lake Utilities Services - Four Lakes

Docket No.: 20200139-WS

Historical Year Ended: June 30, 2010

Florida Public Service Commission

Schedule F-1 Page 2 of 3

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|-----------|---------|----------|--------------------|---------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water (3) |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 0.488 | 0.485 | 0.000 | 0.375 | 0.006 | 0.104 | 21.5% |
| Feb-19 | 0.445 | 0.442 | 0.000 | 0.389 | 0.005 | 0.048 | 10.8% |
| Mar-19 | 0.686 | 0.680 | 0.000 | 0.386 | 0.006 | 0.288 | 42.4% |
| Apr-19 | 0.514 | 0.505 | 0.000 | 0.614 | 0.021 | -0.130 | -25.6% |
| May-19 | 0.727 | 0.714 | 0.000 | 0.440 | 0.003 | 0.271 | 37.9% |
| Jun-19 | 0.586 | 0.575 | 0.000 | 0.616 | 0.004 | -0.045 | -7.8% |
| Jul-19 | 0.507 | 0.498 | 0.000 | 0.540 | 0.006 | -0.048 | -9.6% |
| Aug-19 | 0.426 | 0.418 | 0.000 | 0.402 | 0.005 | 0.011 | 2.6% |
| Sep-19 | 0.544 | 0.535 | 0.000 | 0.386 | 0.005 | 0.143 | 26.8% |
| Oct-19 | 0.533 | 0.524 | 0.000 | 0.433 | 0.013 | 0.077 | 14.7% |
| Nov-19 | 0.491 | 0.482 | 0.000 | 0.434 | 0.010 | 0.038 | 7.8% |
| Dec-19 | 0.455 | 0.447 | 0.000 | 0.441 | 0.009 | -0.004 | -0.8% |
| T-4-1 | | | | | 0.004 | 0.752 | 11.00/ |
| Total | 6.402 | 6.306 | 0.000 | 5.458 | 0.094 | 0.753 | 11.9% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Company: Utilities, Inc. of Florida - Lake Utilities Services - Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: June 30, 2010

Florida Public Service Commission

Schedule F-1 Page 3 of 3

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 0.253 | 0.261 | 0.000 | 0.177 | 0.075 | 0.008 | 3.3% |
| Feb-19 | 0.261 | 0.269 | 0.000 | 0.151 | 0.109 | 0.009 | 3.5% |
| Mar-19 | 0.407 | 0.416 | 0.000 | 0.171 | 0.094 | 0.151 | 36.3% |
| Apr-19 | 0.400 | 0.397 | 0.000 | 0.287 | 0.150 | -0.040 | -10.0% |
| May-19 | 0.353 | 0.351 | 0.000 | 0.231 | 0.067 | 0.053 | 15.0% |
| Jun-19 | 0.400 | 0.398 | 0.000 | 0.247 | 0.082 | 0.069 | 17.5% |
| Jul-19 | 0.284 | 0.282 | 0.000 | 0.300 | 0.052 | -0.070 | -24.9% |
| Aug-19 | 0.270 | 0.268 | 0.000 | 0.201 | 0.053 | 0.014 | 5.2% |
| Sep-19 | 0.339 | 0.337 | 0.000 | 0.165 | 0.060 | 0.112 | 33.2% |
| Oct-19 | 0.365 | 0.362 | 0.000 | 0.287 | 0.073 | 0.003 | 0.7% |
| Nov-19 | 0.302 | 0.300 | 0.000 | 0.255 | 0.059 | -0.014 | -4.6% |
| Dec-19 | 0.284 | 0.282 | 0.000 | 0.228 | 0.059 | -0.005 | -1.7% |
| Total | 3.920 | 3.924 | 0.000 | 2.699 | 0.934 | 0.291 | 7.4% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 2

Preparer: Seidman, F.

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) I Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|-------------|-------------------|----------------------|----------|----------------------|---------------------|
| Month/ Year | Lake Groves | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| | | | | | | |
| Jan-19 | 16.55 | | | | 16.55 | - |
| Feb-19 | 15.19 | | | | 15.19 | - |
| Mar-19 | 16.61 | | | | 16.61 | - |
| Apr-19 | 16.27 | | | | 16.27 | - |
| May-19 | 16.27 | | | | 16.27 | - |
| Jun-19 | 16.10 | | | | 16.10 | - |
| Jul-19 | 17.53 | | | | 17.53 | - |
| Aug-19 | 17.32 | | | | 17.32 | - |
| Sep-19 | 16.11 | | | | 16.11 | - |
| Oct-19 | 17.03 | | | | 17.03 | - |
| Nov-19 | 16.83 | | | | 16.83 | - |
| Dec-19 | 17.86 | | | | 17.86 | - |
| | 400.66 | | | | 100.55 | |
| Total | 199.66 | <u>-</u> | <u>-</u> | <u>-</u> | 199.66 | |

(Above data in millions of gallons)

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 2 of 2

Preparer: Seidman, F.

Company: Utilities Inc. of Florida-Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) I Plant Flows | (4) | (5) | (6) Total Purch. |
|--------|---|-------------------|----------------------|------------|---|---------------------|
| Month/ | | | | | Total Plant | Sewage |
| Year | Barrington (1) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | 0.720 | | | | 0.720 | |
| Feb-19 | 0.648 | | | | 0.648 | - |
| Mar-19 | 0.711 | | | | 0.711 | - |
| Apr-19 | 0.716 | | | | 0.716 | - |
| May-19 | 0.746 | | | | 0.746 | - |
| Jun-19 | 0.704 | | | | 0.704 | - |
| Jul-19 | 0.666 | | | | 0.666 | - |
| Aug-19 | 0.749 | | | | 0.749 | - |
| Sep-19 | 0.687 | | | | 0.687 | - |
| Oct-19 | 0.697 | | | | 0.697 | - |
| Nov-19 | 0.683 | | | | 0.683 | - |
| Dec-19 | 0.740 | | | | 0.740 | - |
| Total | 8.467 | | | | 8.467 | |
| 10001 | ======================================= | ========= | ========= | ========== | ======================================= | ======== |

(Above data in millions of gallons)

^{(1) -} Not conneccted to Lake Groves plant

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-3 Page 1 of 3

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | Date | GPD |
|---|---------------|------------|-----------------|------------|
| 1 Plant Capacity | | | | |
| The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | Combined Max | Day | Design Capacity | 13,776,000 |
| [Cumulative design capacity of all well systems in LUSI] | Combined Ann. | Avg | . Day per CUP | 5,316,000 |
| 2 Maximum Day (see Sch. F-1) | | | | |
| The single day with the highest pumpage rate for the test year. | | | 5/30/2019 | 8,120,000 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | - | | |
| or other unusual occurrences affected the flow this day. | | | | |
| 3 Five Day Max. Year (see Sch. F-1) | | | | |
| The five days with the highest pumpage rate from any one month | | (1) | 5/29/2019 | 6,580,000 |
| in the test year. Provide an explanation if fire flow, line | | (2) | 5/26/2019 | 6,994,000 |
| breaks or other unusual occurrences affected the flows on | | (3) | 5/27/2019 | 7,030,000 |
| these days. | | (4) | 5/31/2019 | 7,556,000 |
| | | (5) | 5/30/2019 | 8,120,000 |
| | | | AVERAGE | 7,256,000 |
| | | | Max Month | 5,348,334 |
| 4 Average Daily Flow | | | Annual | 4,583,331 |

5 Required Fire Flow [Lake County Code]

500 gpm x 2 hrs

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Utilities Services - Four Lakes

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-3 Page 2 of 3

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|-----|-----------|---------|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown | | | 151,200 |
| on the DEP operating or construction permit, provide an explanation. | | | |
| [Limited by Water Use Permit peak month withdrawal] | | | |
| 2 Maximum Day (see Sch. F-1, page 2) | | | |
| The single day with the highest pumpage rate for the test year. | _ | 5/27/2019 | 43,980 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | _ | | |
| or other unusual occurrences affected the flow this day. | | | |
| 3 Five Day Max. Year (see Sch. F-1, page 2) | | | |
| The five days with the highest pumpage rate from any one month | (1) | 5/30/2019 | 29,441 |
| in the test year. Provide an explanation if fire flow, line | (2) | 5/20/2019 | 31,815 |
| breaks or other unusual occurrences affected the flows on | (3) | 5/25/2019 | 36,816 |
| these days. | (4) | 5/26/2019 | 36,816 |
| | (5) | 5/27/2019 | 43,980 |
| | | AVERAGE | 35,773 |
| | | Max Month | 23,041 |
| 4 Average Daily Flow | | Annual | 17,276 |

5 Required Fire Flow [Lake County Code]

1200 gpm x 2 hrs

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Water Treatment Plant Data

Florida Public Service Commission

 $\label{lem:company: Utilities, Inc.\ of Florida-Lake\ Utilities\ Services-Lake\ Saunders$

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-3 Page 3 of 3

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|---------------------------------|-----------|---------|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown | | | 432,000 |
| on the DEP operating or construction permit, provide an explanat | ion. | | |
| [Limited by Water Use Permit peak month withdrawal] | per CUP, Ann. Avg Day | | 12,329 |
| 2 Maximum Day (see Sch. F-1, page 2) | | | |
| The single day with the highest pumpage rate for the test year. | | 4/23/2019 | 65,030 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | _ | PRV T | esting |
| or other unusual occurrences affected the flow this day. | Peak Day w/o unusual occurrence | 6/18/2019 | 31,320 |
| 3 Five Day Max. Year (see Sch. F-1, page 2) | | | |
| The five days with the highest pumpage rate from any one month | (1) | 3/24/2019 | 16,960 |
| in the test year. Provide an explanation if fire flow, line | (2) | 3/27/2019 | 18,930 |
| breaks or other unusual occurrences affected the flows on | (3) | 3/30/2019 | 19,105 |
| these days. | (4) | 3/31/2019 | 19,105 |
| | (5) | 3/11/2019 | 19,770 |
| | | AVERAGE | 18,774 |
| | | Max Month | 13,422 |
| 4 Average Daily Flow | | Annual | 10,750 |

5 Required Fire Flow [Lake County Code]

1200 gpm x 2 hrs

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-4 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | MONTH | GPD |
|----|--|----------------------------------|-----------|---------|
| 1. | Plant Capacity (Lake Groves) | (AADF) | | 999,000 |
| | The hydraulic rated capacity. If different f | rom that shown | | |
| | on the DEP operating or construction perm | it, provide an explanation. | | |
| | Note: Although the plant was expanded to | mgd, the permit allows operation | | |
| | at .499 mgd as long as the AADF remains b | elow .500 mgd. | | |
| 2. | Average Daily Flow Max Month (a) | | Dec, 2019 | 576,258 |
| | Annual Average Daily Flow | | | 547,022 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-4 Page 2 of 2

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | MONTH | GPD |
|----|---|--|-----------|------------------|
| 1. | Plant Capacity (Barrington) | (AADF) | | 49,000 |
| | The hydraulic rated capacity. If different on the DEP operating or construction per Note: Although the plant was expanded to at .499 mgd as long as the AADF remains | mit, provide an explanation. o 1 mgd, the permit allows operation | | |
| 2. | Average Daily Flow Max Month (a) Annual Average Daily Flow | | Aug, 2019 | 24,967 23,197 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-5 Page 1 of 4

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 12,455 gpm |
|---|------------|
| Firm Reliable well pumping capacity (largest well out), gpm | 9,455 gpm |

Ground storage capacity, gal. 2,624,685 gallons Usable ground storage (90%), gal. 2,362,217 gallons

Elevated Storage

Usable elevated storage (100%)

810,400 gallons Hydropneumatic storage capacity, gal. Usable hydropneumatic storage capacity (0.00%), gal. 0 gallons Total usable storage, gal. 2,362,217 gallons

Maximum day demand, 8,120,000 gpd Peak hour demand = $2 \times \max \frac{day}{1440}$ 11,278 gpd

Fire flow requirement 500 gpm for x 2 hours 60,000 gpd

 $8.01\%\,$ of water pumped 367,284 gpd, avg **Unaccounted for water** Acceptable unaccounted for 10.00% 458,333 gpd, avg **Excess unaccounted for** 0 gpd, avg

Used & Useful Analysis, inaccordance with Rule 25-30.4325;

Water Treatment Facilities, usable storage

| Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|---|---------|
| | |

| $\mathbf{A} =$ | Peak demand (Max Day) | 8,120,000 gpd |
|----------------|--|---------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 1,486,931 gpd |
| C = | Fire flow demand | 60,000 gpd |
| D = | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 9,076,800 gpd |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts.

Storage

| Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|---|---------|
|---|---------|

| $\mathbf{A} =$ | Peak demand (Max Day) | 8,120,000 gpd |
|----------------|--|-------------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 1,486,931 gpd |
| C = | Fire flow demand | 60,000 gpd |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (Usable Capacity) | 2,362,217 gallons |

The above used and useful factor is applicable to the distribution reservoir account.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida - Lake Utilities Services - Four Lakes

Schedule F-5

Docket No.: 20200139-WS

Page 2 of 4

Historical Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 180 gpm |
|---|----------------------|
| Firm Reliable well pumping capacity (largest well out), gpm | 90 gpm |
| Ground storage capacity, gal. | 0 gallons |
| 0 1 1,0 | · · |
| Usable ground storage (90%), gal. | 0 gallons |
| Elevated Storage | |
| Usable elevated storage (100%) | |
| Hydropneumatic storage capacity, gal. | 2,000 gallons |
| Usable hydropneumatic storage capacity (0.00%), gal. | 0 gallons |
| Total usable storage, gal. | 0 gallons |
| | |

| Maximum day demand, | 43,980 gpd |
|---|------------|
| Peak hour demand = $2 \times \max \frac{day}{1440}$ | 61 gpm |

| Fire flow requirement | 500 gpm for x 2 hours | 500 gpm |
|---|----------------------------------|-------------------------------------|
| Unaccounted for water Acceptable unaccounted for Excess unaccounted for | 11.95% of water pumped 10.00% | 1.433 gpm 1.200 gpm 0.234 gpm |

<u>Used & Useful Analysis, inaccordance with Rule 25-30.4325;</u>

$\frac{Water\ Treatment\ Facilities,\ no\ usable\ storage}{Percent\ Used\ \&\ Useful = (A+B+C-D)/E\ x\ 100\%,\ where:}$

| $\mathbf{A} =$ | Peak demand (Max Day) - Peak hour | 61 gpm |
|----------------|--|----------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0.0 gpm |
| C = | Fire flow demand | 500 gpm |
| D = | Excess Unaccounted for water | 0.23 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 90 gpm |

100.00%

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures and distribution reservoir accounts.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida - Lake Utilities Services - Lake Saunders

Schedule F-5

Docket No.: 20200139-WS

Page 3 of 4

Historical Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 600 gpm |
|---|---------|
| Firm Reliable well pumping capacity (largest well out), gpm | 300 gpm |

Ground storage capacity, gal. 0 gallons
Usable ground storage (90%), gal. 0 gallons

Elevated Storage

Usable elevated storage (100%)

Hydropneumatic storage capacity, gal. 5,000 gallons
Usable hydropneumatic storage capacity (0.00%), gal. 0 gallons
Total usable storage, gal. 0 gallons

Maximum day demand, 31,320 gpd
Peak hour demand = 2 x max day/1440 44 gpm

Fire flow requirement 500 gpm for x 2 hours 500 gpm

Unaccounted for water 7.41% of water pumped 0.553 gpm
Acceptable unaccounted for 10.00% 0.746 gpm
Excess unaccounted for 0 gpm

Used & Useful Analysis, inaccordance with Rule 25-30.4325;

Water Treatment Facilities, no usable storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| A = | Peak demand (Max Day) - Peak hour | 44 anm |
|----------------|--|---------|
| $\mathbf{A} =$ | r eak demand (Max Day) - r eak nour | 44 gpm |
| B = | Property needed to serve five years after TY | 0 gpm |
| $\mathbf{C} =$ | Fire flow demand | 500 gpm |
| D = | Excess Unaccounted for water | 0.0 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 300 gpm |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures and distribution reservoir accounts.

 $Company: \ Utilities \ Inc. \ of \ Florida - Lake \ Utilities \ Services. \ Excl. \ Four \ Lakes \ \& \ Lake \ Saunders$

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-5 Page 4 of 4

Preparer: Seidman, F.

The LUSI Combined system covers an extended area and is composed of multiple wells and storage facilities. These facilities are interconnected and serve the service area as a whole. As such, the system is analyzed for used & useful as a single system. The capacities and descriptions of the components are shown below.

| | | Wells | | | | | | | |
|---------------------------------------|------------------------|--|---------------------------------------|----------------------------|---|-------------------------------------|----------------------------|-------------------|-------------------------------------|
| Name LUSI North Lake Louisa WTP | PWS ID # 3354883-02 | <u>Location</u> Vistas Vistas | Well No. 1/AAH6658 3/AAH2778 | Yr Drilled 1988 2003 | Pump Capacity gpm 1,000 625 | Max Day Design, gpd 2,520,000 | Storage MG 1.0000 incl. | Type G | Source Sanitary Survey 6/21/2018 |
| Vistas | 3354883-03 | Vistas | 2/AAH6686 | 1993 | 750 | 822,000 | 0.1000 0.0150 | G H | Sanitary Survey 6/21/2018 |
| Lake Ridge Club | 3354883-05 | L. Ridge Club | 1/Unknown | 1990 | 650 | 468,000 | 0.0070 | Н | Sanitary Survey 6/21/2018 |
| Amber Hill | 3354883-06 | Amber Hill | 1/Unknown | 1985 | 500 | 396,000 | 0.0075 | Н | Sanitary Survey 6/21/2018 |
| Clermont #1 | 3354883-07 | Four Winds | 1/AAH6674 2/AAH6675 | 1940 1980 | 236 54 | 115,000 | 0.0010 0.0009 | H H | Sanitary Survey 6/21/2018 |
| Clermont #2 | 3354883-08 | Carr Water System | 1/AAH6677 2/AAH6676 | 1939 1963 | 45 75 | 71,000 | 0.0035 | Н | Sanitary Survey 6/21/2018 |
| Crescent Bay | 3354883-09 | Crescent Bay | 2/AAH6683 | 1995 | 700 | 396,000 | 0.0100 | Н | Sanitary Survey 6/21/2018 |
| The Oranges | 3354883-10 | The Oranges | 1/AAH6684 | 1986 | 530 | 396,000 | 0.0045 | Н | Sanitary Survey 6/21/2018 |
| C.R. 561 | 3354883-12 | L. Crescent Hills Crescent West Highland Point | 2/AAH6681 3/Unknown* 1/AAH4420* | 1991 1987 1986 | 600 690 600 | 2,592,000 | 0.7500 0.0010 0.0100 | G H H | Sanitary Survey 6/21/2018 |
| LUSI South | 3354881 | Greater Groves | AAH6688 AAH6687 AAI5838 | 1991 1992 2005 | 1,200 1,200 3,000 | 6,000,000 | 0.5000 1.0000 0.0247 | H G G GC | Sanitary Survey 6/21/2018 |
| Totals - LUSI North & | South | | | - | 12,455 | 13,776,000 | 2.6247 0.8104 | G H | |
| Stand Alone Systems | | | | | Capacity | Design, gpd | 0.8104 Gal | Туре | |
| Lake Saunders | PWS ID # 3354695 | Location L. Saunders L. Saunders | Well No. AAH6670 AAH6671 | Yr Drilled 1984 1984 | gpm 300 300 | 432,000 | 5,000 | н | Sanitary Survey 5/18/2018 |
| Four Lakes | PWS ID # 3354647 | Location Four Lakes Four Lakes | Well No. AAH6673 AAH6672 | Yr Drilled 1980 1980 | Pump Capacity gpm 90 90 | Max Day Design, gpd 151,200 | Storage Gal 2,000 | Туре | Sanitary Survey 7/10/18 |

FPSC

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Page 1 of 4 Preparer: Seidman, F.

Schedule F-6

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Line LAKE GROVES No.

1 (A) Used and useful flow, GPD

2 AADF 547,022

Less: Excessive I&I (from Sch. F-6, page 2) 0

Net Used and useful flow, GPD 547,022

3 (B) Property needed for post test year period (See F-8) 174,004

4 (C) Permitted capacity 999,000

7 (E) Non-used and useful percentage 28.00 %

8 (E1) 0.00 %

The above used and useful percentage is applicable to Treatment and Disposal accounts except reuse accounts. All Reuse, Pumping, Intangible and General Plant is considered 100% Used & Useful.

FPSC

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-6 Page 2 of 4

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

LAKE GROVES

A. Infiltration allowance, excluding service laterals

| | Main dia. | Main length | | | ce @ 500 -dia./mile |
|---|-------------------------|------------------|-------------|-----------|------------------------|
| | inches | feet | miles | gpd | gpy |
| 1 | 6 | 0 | 0.000 | 0 | |
| 2 | 8 | 156,126 | 29.569 | 118,277 | |
| 3 | 10 | 0 | 0.000 | 0 | |
| 4 | Total | 156,126 | 29.569 | 118,277 | 43,171,205 |
| 5 | Estimated Inflow @ 10 | % of flows (1.8) | | | 18,628,436 |
| 6 | Allowable I&I | | | | 61,799,641 |
| | B. Actual Inflow & Infi | Itration (I&I) | | | |
| 7 | Wastewater treated | | | | 199,663,000 |
| | | | 1 | Estimated | |
| | Water Gallons used by | WW oust | | eturned * | |
| 8 | Residential WW | www.cust. | | 38% | 106 204 260 |
| o | | | 490,222,001 | | 186,284,360 |
| | Non Res WW | _ | 24,920,390 | 90% | 22,428,351 |
| 9 | Estimated flows returne | ed | 515,142,391 | | 208,712,711 |

^{*} Homes & common areas are heavily landscaped and the soil is very porous, like sugar sand. From F-10, average water use is 10,370 per month per SFR, up from 8944 per month in the last case. Assuming just 4,000 gallons per mo per SFR for basic water, 4,000/10,370 equates to a 38% return ro wasterwater. In the last case it was 48% and the case before that, 30% return.

| 10 | Estimated I&I (treated less returned) [1.7-1.9] | -9,049,711 |
|----|---|-------------|
| 11 | Actual less allowable [l.10-l.6] | -70,849,352 |
| 12 | Excess, if any [l.10-l.6, if positive] | 0 |
| 13 | Excess as percent of wastewater treated | 0.00% |

FPSC

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Schedule F-6 Page 3 of 4

Historical Year Ended: December 31, 2019

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Recap Schedules: A-6,A-10,B-14 | | | | | | |
|--------------------------------|------------|--|--------------------|--|--|--|
| Line <u>No.</u> | | BARRINGTON | | | | |
| 1 2 | (A) | Used and useful flow, GPD AADF | 23,197 | | | |
| | | Less: Excessive I&I (from Sch. F-6, page 2) Net Used and useful flow, GPD | <u>0</u> 23,197 | | | |
| 3 | (B) | Property needed for post test year period (See F-8) | 0 | | | |
| | (C) | Permitted capacity | 49,000 | | | |
| 4 | (C) | Usable Capacity The agreement to purchase Barrington included the right of the trustee to use all the permitted capacity of the WWTP, rapid infiltration basins and lift station, present & future, not needed to serve Barrington Estates, which is utility service area. Therefore, the U&U of the capacity utilized by the utility is always 100%. | 23,197 | | | |
| 5 6 | | Used and useful percentage | 100.00 % % | | | |
| 7 8 | | Non-used and useful percentage | 0.00 % 0.00 % | | | |

The above used and useful percentage is applicable to Treatment and Disposal accounts except reuse accounts. All Reuse, Pumping, Intangible and General Plant is considered 100% Used & Useful.

FPSC

 $Company: \ Utilities \ Inc. \ of \ Florida \ - \ Lake \ Utilities \ Services. \ Excl. \ Four \ Lakes \ \& \ Lake \ Saunders$

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-6 Page 4 of 4

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

BARRINGTON

A. Infiltration allowance, excluding service laterals

| | | | | Allowand | e @ 500 |
|---|-----------------------------|--------------------|------------|------------|------------|
| | Main dia. | Main length | _ | gpd/inch- | dia./mile |
| | inches | feet | miles | gpd | gpy |
| 1 | 6 | | 0.000 | 0 | |
| 2 | 8 | 8,685 | 1.645 | 6,580 | |
| 3 | 10 | | 0.000 | 0 | |
| 4 | Total | 8,685 | 1.645 | 6,580 | 2,401,534 |
| 5 | Estimated Inflow @ 1 | 10% of flows (1.8) | | | 1,919,460 |
| 6 | Allowable I&I | | | | 4,320,995 |
| | B. Actual Inflow & In | nfiltration (I&I) | | | |
| 7 | Wastewater treated | | | | 8,467,000 |
| | | | | Estimated | |
| | | | | returned * | |
| 8 | Water Gallons used b | y WW cust. | 23,993,256 | 80% | 19,194,605 |
| 9 | Estimated flows return | rned | | | 19,194,605 |

| 10 | Estimated I&I (treated less returned) [1.7-1.9] | -10,727,605 |
|----|---|-------------|
| 11 | Actual less allowable [l.10-l.6] | -15,048,599 |
| 12 | Excess, if any [l.10-l.6, if positive] | 0 |
| 13 | Excess as percent of wastewater treated | 0.00% |

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution & Wastewater Collection Systems

In Docke No. 100426-WS, the Commission found that all the water & wastewater distribution & collection mains are contributed to the Utility in all service areas, including Four Lakes & Lake Saunders, and should be considered 100% used and usef In Docket No. 20160101-Ws that conclusion was reaffirmed.

Margin Reserve Calculations - Historic

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Water Source, Pumping, Treatment & Storage - Combined Excl. Four Lakes & Lake Saunders

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (Sch. F-9)
442.86 ERCs/yr
PT = Post test year period per statute
5 yrs

U = Unit of measure utilized in U&U calculations (Sch. F-3, F-9) 671.52 max day gpd/ERC

PN = Property needed expressed in U units 1,486,931 gpd

NOTE: U = T/A, where:

T = TY Max Day gallons (from Sch. F-3) A = TY Total ERCs (from Sch. F-9)

Water Source, Pumping, Treatment & Storage - Four Lakes & Lake Saunders

In Docket No. 100426-WS, the Commission found the Four Lakes and Lake Saunders system to be built with no growth. There is no growth margin.

Wastewater Treatment & Disposal

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (Sch. F-10) 151.19 ERCs/yr
PT = Post test year period per statute 5 yrs

U = Unit of measure utilized in U&U calculations (Sch. F-2, F-10) 132.14 avg day gpd/ERC

PN = Property needed expressed in U units 99,889 gpd

NOTE: U = T/A, where:

T = TY treated gallons (from Sch. F-2) A = TY Total ERCs (from Sch. F-10)

In addition, there are prepaid lots not served in 2019. New phases of development have opened up in the Lake Groves service area, of which 967 had not connected at the end of the 2019TY. During 2019, the average SFRs increased by 351 (from F-10.) LUSI indicates that they average 30 new taps per month in 2020, which is consistent with the past year growth.

At that rate, the prepaid connections will be connected within 3 years. Regression analyses reflects a trend of only 151.19 ERCs growth per year. To better reflect actual new growth being experienced, adjust by (360-151.19) = 208.81 Ercs/yr for 2.69 yrs = 560.89 prepaid lots in the 5 year period.

560.89 prepaid lots 132.14 gpd/ERC 74,115 gpd

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-9 Page 1 of 3

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------|------|-----------|---------------|---------|-----------------|-------------------|-------------------------------|--------------|--------------------|
| | | S | SFR Customers | i . | SFR | Gallons/ | Total | Total | Annual |
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| | | | | | | (0)/(1) | | (1),(0) | |
| 1 | 2015 | 9,601 | 9,904 | 9,753 | 1,205,523,153 | 123,612 | 1,304,373,114 | 10,552 | |
| 2 | 2016 | 9,904 | 9,996 | 9,950 | 1,293,894,884 | 130,040 | 1,496,336,662 | 11,507 | 9.05% |
| 3 | 2017 | 9,996 | 10,144 | 10,070 | 1,332,731,220 | 132,347 | 1,415,864,120 | 10,698 | -7.03% |
| 4 | 2018 | 10,144 | 11,099 | 10,622 | 1,323,221,560 | 124,580 | 1,414,229,761 | 11,352 | 6.11% |
| 5 | 2019 | 11,099 | 11,666 | 11,383 | 1,442,640,263 | 126,742 | 1,532,564,469 | 12,092 | 6.52% |
| | | | | | | Average Growth Tl | nrough 5-Year Period (Col. 8) | | 3.66% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>1</u> | r ear |
|----------------|-------------|----------|----------|-----------------|
| Constant: | 10362.75378 | 1 | 10,552 | 2011 Actual |
| X Coefficient: | 292.4903693 | 2 | 11,507 | 2012 Actual |
| R^2: | 0.542719899 | 3 | 10,698 | 2013 Actual |
| | | 4 | 11,352 | 2014 Actual |
| | | 5 | 12,092 | 2015 Actual |
| | | 10 | 13 288 | Hist TV + 5 vrs |

HISTORIC

Five year growth per regression equation: Five year growth, simple average of 3.5%

1,196 ERCs 2,214

As regression os poor fit, use simple average

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Utilities Services - Four Lakes

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-9 Page 2 of 3

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|---------|-----------|-----------------------------|---|---------|----------------|
| | | S | SFR Customers | | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 67 | 68 | 68 | 5,994,400 | 88,806 | 5,994,400 | 68 | |
| 2 | 2016 | 68 | 71 | 70 | 6,128,743 | 88,183 | 6,128,743 | 70 | 2.96% |
| 3 | 2017 | 71 | 70 | 71 | 6,495,700 | 92,138 | 6,495,700 | 71 | 1.44% |
| 4 | 2018 | 70 | 71 | 71 | 5,631,340 | 79,877 | 5,631,340 | 71 | 0.00% |
| 5 | 2019 | 71 | 71 | 71 | 5,458,150 | 76,875 Average Growth Th | 5,458,150 rough 5-Year Period (Col. 8) | 71 | 0.71% 1.28% |

| Regression | Analysis p | er Rule 25-30.431(2)(C |) |
|------------|------------|------------------------|---|
|------------|------------|------------------------|---|

| | | <u>X</u> | <u>Y</u> | Year |
|----------------|------|----------|----------|-------------------|
| Constant: | 67.4 | 1 | 68 | 2011 Actual |
| X Coefficient: | 0.80 | 2 | 70 | 2012 Actual |
| R^2: | 0.82 | 3 | 71 | 2013 Actual |
| | | 4 | 71 | 2014 Actual |
| | | 5 | 71 | 2015 Actual |
| | | 10 | 75 | Hist $TY + 5$ yrs |

HISTORIC

Five year growth per regression equation:

4.40 ERCs

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Lake Utilities Services - Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-9 Page 3 of 3

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|---------|-----------|-----------------------------|---|---------|----------------|
| | | S | SFR Customers | | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 40 | 39 | 40 | 2,284,430 | 57,834 | 2,284,430 | 40 | |
| 2 | 2016 | 39 | 42 | 41 | 2,572,130 | 63,509 | 2,572,130 | 41 | 2.53% |
| 3 | 2017 | 42 | 42 | 42 | 2,252,461 | 53,630 | 2,252,461 | 42 | 3.70% |
| 4 | 2018 | 42 | 43 | 43 | 2,322,380 | 54,644 | 2,322,380 | 43 | 1.19% |
| 5 | 2019 | 43 | 45 | 44 | 2,699,060 | 61,342 Average Growth Th | 2,699,060 rough 5-Year Period (Col. 8) | 44 | 3.53% 2.74% |

| Regression Analysis per | Rule 25-30.431(2)(C) |
|-------------------------|----------------------|
|-------------------------|----------------------|

| | , , , , | <u>X</u> | <u>Y</u> | Year |
|----------------|-------------|----------|----------|-------------------|
| Constant: | 38.4 | 1 | 40 | 2011 Actual |
| X Coefficient: | 1.1 | 2 | 41 | 2012 Actual |
| R^2: | 0.983739837 | 3 | 42 | 2013 Actual |
| | | 4 | 43 | 2015 Actual |
| | | 5 | 44 | 2015 Actual |
| | | 10 | 49 | Hist $TY + 5$ yrs |

HISTORIC

Five year growth per regression equation:

5.40 ERCs

Florida Public Service Commission

Company: Utilities Inc. of Florida - Lake Utilities Services. Excl. Four Lakes & Lake Saunders

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-10 Page 1 of 2

Preparer: Seidman, F.

LAKE GROVE PLANT

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) SFR Customer | (4) | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|-----------|---------------------|---------|---------------------|--------------------------------|---|--------------|--------------------|
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | 3,164 | 3,325 | 3,245 | 348,872,774 | 107,527 | 369,110,368 | 3,433 | |
| 2 | 2016 | 3,325 | 3,328 | 3,327 | 357,534,935 | 107,481 | 380,237,455 | 3,538 | 3.06% |
| 3 | 2017 | 3,328 | 3,472 | 3,400 | 374,595,333 | 110,175 | 397,785,893 | 3,610 | 2.06% |
| 4 | 2018 | 3,472 | 3,706 | 3,589 | 419,172,184 | 116,794 | 446,164,554 | 3,820 | 5.81% |
| 5 | 2019 | 3,706 | 4,173 | 3,940 | 490,222,001 Aver | 124,438 rage Growth Through | 515,142,391 h 5-Year Period (Col. 8) | 4,140 | 8.37% 4.82% |

NOTE: The above history of gallons is the gallons used by wastewater customers, not the gallons billed (and capped). Gallons billed was not used because there is not a history readily available. Also, gallons billed reflects an arbitrary cap and is not necessarily indicative of gallons treated.

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> | Year |
|----------------|-------------|----------|----------|-------------------|
| Constant: | 3199.209705 | 1 | 3,433 | 2011 Actual |
| X Coefficient: | 169.6498757 | 2 | 3,538 | 2012 Actual |
| R^2: | 0.918710328 | 3 | 3,610 | 2013 Actual |
| | | 4 | 3,820 | 2014 Actual |
| | | 5 | 4,140 | 2015 Actual |
| | | 10 | 4,896 | Hist $TY + 5$ yrs |

HISTORIC

Five year growth per regression equation:

756 ERCs

Five year growth per 5% per year maximum

1,144 ERCs

Florida Public Service Commission

 $Company:\ Utilities\ Inc.\ of\ Florida\ -\ Lake\ Utilities\ Services.\ Excl.\ Four\ Lakes\ \&\ Lake\ Saunders$

Docket No.: 20200139-WS

Historical Year Ended: December 31, 2019

Schedule F-10 Page 2 of 2

Preparer: Seidman, F.

BARRINGTON PLANT

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) (3) (4) SFR Customers | | | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|---------------------------|--------|---------|--------------------|--------------------------------|--|--------------|--------------------|
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | N/A | N/A | N/A | N/A | N/A | N/A | | |
| 2 | 2016 | N/A | N/A | N/A | N/A | N/A | N/A | | |
| 3 | 2017 | N/A | N/A | N/A | N/A | N/A | N/A | | |
| 4 | 2018 | N/A | N/A | N/A | N/A | N/A | N/A | | |
| 5 | 2019 | 148 | 148 | 148 | 23,993,256 Aver | 162,117 rage Growth Through | 23,993,256 h 5-Year Period (Col. 8) | 148 | 0.00% |

NOTE: LUSI took over operation in March, 2019. There is no data available for prior periods, however, this is a stable, residential community. Gallons reflected are 8 months actual, then annualized.

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> | Year |
|---|-------|----------|----------|-----------------|
| Constant: | -59.2 | 1 | 0 | 2011 Actual |
| X Coefficient: | 29.6 | 2 | 0 | 2012 Actual |
| R^2: | 0.5 | 3 | 0 | 2013 Actual |
| | | 4 | 0 | 2014 Actual |
| | | 5 | 148 | 2015 Actual |
| | | 10 | 237 | Hist TY + 5 yrs |
| HISTORIC | | | | |
| Five year growth per regression equation: | | | ERCs | |
| Five year growth per 5% per year maximum | | N | J/A | ERCs |

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped Per MORs | Corrected for Meter Error (1) | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| Jan-19 | 3.678 | 3.627 | 0.000 | 3.069 | 0.021 | 0.538 | 14.8% |
| Feb-19 | 3.708 | 3.657 | 0.000 | 2.919 | 0.235 | 0.503 | 13.7% |
| Mar-19 | 4.834 | 4.767 | 0.000 | 2.977 | 0.018 | 1.772 | 37.2% |
| Apr-19 | 4.499 | 4.437 | 0.000 | 3.892 | 0.058 | 0.487 | 11.0% |
| May-19 | 5.751 | 5.672 | 0.000 | 3.551 | 0.021 | 2.099 | 37.0% |
| Jun-19 | 6.270 | 6.183 | 0.000 | 3.600 | 0.356 | 2.228 | 36.0% |
| Jul-19 | 4.227 | 4.169 | 0.000 | 4.314 | 0.206 | -0.351 | -8.4% |
| Aug-19 | 3.870 | 3.817 | 0.000 | 3.646 | 0.080 | 0.090 | 2.4% |
| Sep-19 | 4.491 | 4.445 | 0.000 | 2.926 | 0.030 | 1.490 | 33.5% |
| Oct-19 | 4.735 | 4.687 | 0.000 | 3.579 | 0.064 | 1.044 | 22.3% |
| Nov-19 | 4.167 | 4.124 | 0.000 | 4.008 | 0.153 | -0.036 | -0.9% |
| Dec-19 | 3.929 | 3.889 | 0.000 | 3.557 | 0.144 | 0.188 | 4.8% |
| Total | 54.159 | 53,474 | 0.000 | 42.038 | 1,387 | 10.050 | 18.8% |

⁽Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|----------------------|---|--------------------|-----------|----------------------|---------------------|
| Month/ Year | Crownwood - | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| Jan-19 | 0.875 | | | | 0.875 | 0.00 |
| Feb-19 | 0.675 | | | | 0.675 | 0.00 |
| Mar-19 | 0.710 | | | | 0.710 | 0.00 |
| Apr-19 | 0.785 | | | | 0.785 | 0.00 |
| May-19 | 0.696 | | | | 0.696 | 0.000 |
| Jun-19 | 0.439 | | | | 0.439 | 0.00 |
| Jul-19 | 0.588 | | | | 0.588 | 0.00 |
| Aug-19 | 0.762 | | | | 0.762 | 0.00 |
| Sep-19 | 0.528 | | | | 0.528 | 0.00 |
| Oct-19 | 0.515 | | | | 0.515 | 0.00 |
| Nov-19 | 0.494 | | | | 0.494 | 0.00 |
| Dec-19 | 0.564 | | | | 0.564 | 0.00 |
| | | | | | | |
| Total | 7.631 | 0.000 | | | 7.631 | 0.00 |
| | (About data in milli | ======================================= | ========= | ========= | ========= | ======== |

(Above data in millions of gallons)

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

500 gpm for 2 hours

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Max Design Day per If different from that shown ruction permit, provide an explana | (Max Day Per CUP) | | Date | GPD 636,000 244,900 |
|---------------------------------|--|-------------------|-----|-----------|---------------------------|
| 2 Maximum Day | | | | | |
| The single day with the highes | t pumpage rate for the test year. | | | 6/7/2019 | 582,000 |
| Explain, on a separate sheet of | f paper if fire flow, line breaks, | | | | |
| or other unusual occurrences | affected the flow this day. | | _ | | |
| 3 Five Day Max. Year | | | | | |
| The five days with the highest | pumpage rate from any one month | | (1) | 6/6/2019 | 380,000 |
| in the test year. Provide an ex | planation if fire flow, line | | (2) | 6/8/2019 | 382,000 |
| breaks or other unusual occur | rences affected the flows on | | (3) | 6/4/2019 | 395,000 |
| these days. | | | (4) | 6/5/2019 | 580,000 |
| | | | (5) | 6/7/2019 | 582,000 |
| | | | | AVERAGE | 463,800 |
| | | | | Max Month | 206,116 |
| 4 Average Daily Flow | | | | Annual | 146,505 |

5 Required Fire Flow

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|---|------------------|------------------|
| 1. | Plant Capacity (Three Month Average Daily Flow (TMADF) | | 40,000 |
| | The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) Highest TMADF | Feb-19 Mar-19 | 24,107 26,434 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission

Schedule F-5

Page 1 of 1

Water Treatment Plant

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

 $\label{prop:continuous} Explanation: \ Provide all calculations, analyses and governmental requirements \ used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and \ and \ analyses are considered as a continuous continuous plant(s) and \ analyses are continuous continuous plant(s). \\$

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

Total well pumping capacity, gpm 740 gpm Firm Reliable well pumping capacity (largest well out), gpm 290 gpm

Ground storage capacity, gal. 0 gallons
Usable ground storage (90%), gal. 0 gallons
Elevated Storage 0 gallons
Usable ground storage (100%), gal. 0 gallons
Hydropneumatic storage capacity, gal. 10,000 gallons
Usable hydropneumatic storage capacity (0.00%), gal. 0 gallons
Total usable storage, gal. 0 gallons

Maximum day demand, 582,000 gpd
Peak hour demand = 2x max day/1440 808 gpm

Fire flow requirement 500 gpm

Unaccounted for water 18.79% of water pumped 19.12 gpm
Acceptable unaccounted for 10.00% 10.17 gpm
Excess unaccounted for 8.95 gpm

Used & Useful Analysis, in accordance with Rule 25-30.4325:

No Usable Storage

Water Treatment Plant, no usable storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 100.00%

A =Peak demand808 gpmB =Property needed to serve five years after TY5 gpmC =Fire flow demand500 gpmD =Excess Unaccounted for water9 gpmE =Firm Reliable Capacity290 gpm

The above used and useful factor is applicable to all source of supply, pumping, storage and treatment accounts, as well as the land and structures accounts.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

| • | | | |
|-------------|--------------|---|----------------|
| Line No. | _ | | |
| 1 2 | (A) | Used and useful flow (000): 3MADF - year 2019 | 26,434 |
| 3 | (B) | Property needed for post test year period (see F-8) | 4,942 |
| 4 | (C) | Permitted capacity (3MADF) | 40,000 |
| 5 | (D) | Used and useful percentage | <u>78.44</u> % |
| 6 | (E) | Non-used and useful percentage | <u>21.56</u> % |

The above used and useful factor is applicable to all treatment and disposal plant accounts.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

Preparer: F. Seidman

A. Infiltration allowance, excluding service laterals

| 1 2 3 4 5 6 | Main dia. inches 6 8 10 Total Estimated Allowable | 3) Inflow @ 10% of fl | miles 0 3,451 0 3,451 fows (l.10) | g | Allowance @ gpd/inch-dia./ gpd 0 2,614 0 2,614 | |
|----------------------------|--|------------------------------|--|-----------|---|-----------|
| 7 | B. Actual I Wastewate | inflow & Infiltration | n (I&I) | | | 7,631,000 |
| | | | | I | Estimated | |
| | Gallons Bi | lled (not capped) to | : | r | eturned * | |
| 8 | SFR Resid | ential WW cust. | | 2,053,879 | 80% | 1,643,103 |
| 9 | All Other | | | 5,015,289 | 90% | 4,513,760 |
| 10 | Estimated | flows returned | | 7,069,168 | | 6,156,863 |
| | | | | | | |
| 11 | Estimated | I&I (treated less re | turned) [l.7-l.10] | | | 1,474,137 |
| 12 | Actual less | allowable [l.11-l.6] | | | | -187,034 |
| 13 | Excess, if a | ny [l.11-l.6, if posit | ive] | | | 0 |
| 14 | Excess as p | percent of wastewat | er treated | | | 0.00% |

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution & Wastewater Collection Systems

Used & useful was last set for this system in Docket No. 20160101-WS The water distribution and wastewater collection systems were found to be 100% used & useful. Circumstances have not significantly changed. The systems should remain at 100% used and useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Schedule F-8

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Water Pumping, Treatment & Storage

 $PN = EG \times PT \times U$

where:

| EG = | Equivalent annual growth in ERCs | 0.66 ERCs/yr |
|----------------|---|----------------|
| PT = | Post test year period per statute | 5 yrs |
| $\mathbf{U} =$ | Unit of measure utilized in U&U calculations. | 1.54 gpm/ERC * |
| PN = | Property needed expressed in U units | 5 gpm |
| | | |

^{*} Based on the 2019 Peak Hour Demand (Sch. F-5) divided by 2015 ERCs (Sch F-9).

Wastewater Treatment & Disposal

 $PN = EG \times PT \times U$

where:

| EG = | Equivalent annual growth in ERCs | 10.87 ERCs/yr |
|------|---|---------------|
| PT = | Post test year period per statute | 5 yrs |
| U = | Unit of measure utilized in U&U calculations. * | 91 gpd/ERC |
| PN = | Property needed expressed in U units | 4942 gpd |

^{*} Based on the 2019 TMADF (Sch. F-6) divided 2019 ERCs (Sch F-10).

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 488 | 491 | 490 | 41,295,220 | 84,362 | 43,976,890 | 521 | |
| 2 | 2016 | 491 | 490 | 491 | 46,310,680 | 94,415 | 50,049,450 | 530 | 1.69% |
| 3 | 2017 | 490 | 496 | 493 | 45,580,988 | 92,456 | 49,322,918 | 533 | 0.64% |
| 4 | 2018 | 496 | 499 | 498 | 40,364,882 | 81,135 | 43,347,682 | 534 | 0.15% |
| 5 | 2019 | 499 | 491 | 495 | 39,730,560 | 80,264 | 42,037,570 | 524 | -1.97% |
| | | | | | Avera | age Growth Through | 5-Year Period (Col. 8) | | 0.13% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>1</u> |
|------------------|-------------|----------|----------|
| Constant: | 525.85073 | 1 | 521 |
| X Coefficient: | 0.907444891 | 2 | 530 |
| R^2: | 0.06094317 | 3 | 533 |
| | | 4 | 534 |
| | | 5 | 524 |
| | | 10 | 535 |
| Five year growth | | | 11 |
| Annual average | | | 2 |

The Coefficient of determination - R^2 is weak. Use simple average growth rate:

| Five year growth | 3 | Ercs |
|-------------------------------|------|------|
| Annual average growth @ 0.85% | 0.66 | Ercs |

Company: Utilities, Inc. of Florida - UIF - Marion -Golden Hills/Crownwood

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|----------|---------|-------------|------------------|---------------------|---------|---------|
| | | SF | R Custom | ers | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 82 | 84 | 83 | 2,021,740 | 24,358 | 6,144,683 | 252 | |
| 2 | 2016 | 84 | 82 | 83 | 2,258,610 | 27,212 | 6,656,191 | 245 | -3.04% |
| 3 | 2017 | 82 | 86 | 84 | 2,302,780 | 27,414 | 6,790,304 | 248 | 1.26% |
| 4 | 2018 | 86 | 85 | 86 | 2,273,480 | 26,590 | 7,068,739 | 266 | 7.32% |
| 5 | 2019 | 85 | 84 | 85 | 2,053,879 | 24,306 | 7,069,168 | 291 | 9.40% |
| | | | | | Average Gro | owth Through 5-Y | ear Period (Col. 8) | | 3.74% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|------------------|-----------|----------|----------|
| Constant: | 230.73168 | 1 | 252 |
| X Coefficient: | 9.8384605 | 2 | 245 |
| R^2: | 0.6754389 | 3 | 248 |
| | | 4 | 266 |
| | | 5 | 291 |
| | | 10 | 329 |
| Five year growth | | | 38 |
| Annual average | | | 8 |

The Coefficient of determination - R^2 is very weak. Use simple average growth rate:

Five year growth 54 Ercs Annual average growth @ 1.13% 10.87 Ercs

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Mid-County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|------------|-------------------|--------------------|--------|----------------------|---------------------|
| Month/ Year | Mid-County | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| Jan-19 | 23.444 | | | | 23.444 | 0.00 |
| Feb-19 | 24.026 | | | | 24.026 | 0.00 |
| Mar-19 | 27.099 | | | | 27.099 | 0.00 |
| Apr-19 | 23.629 | | | | 23.629 | 0.00 |
| May-19 | 23.710 | | | | 23.710 | 0.00 |
| Jun-19 | 31.260 | | | | 31.260 | 0.00 |
| Jul-19 | 39.129 | | | | 39.129 | 0.00 |
| Aug-19 | 37.411 | | | | 37.411 | 0.00 |
| Sep-19 | 26.995 | | | | 26.995 | 0.00 |
| Oct-19 | 26.636 | | | | 26.636 | 0.00 |
| Nov-19 | 22.031 | | | | 22.031 | 0.00 |
| Dec-19 | 23.871 | | | | 23.871 | 0.00 |
| | | | | | | |
| Total | 329.241 | | | | 329.241 | 0.00 |

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Mid-County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|---|--------|-----------|
| 1. | Permitted Plant Capacity (AADF) | | 900,000 |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | Jul-19 | 1,262,226 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

 ${\bf Company:\ Utilities,\ Inc.\ of\ Florida\ -\ Mid-County}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Line No.

| 1 | (A) | A) Used and useful flow, GPD (AADF) | | | | | | |
|--------|--------------|--|----------|-----|----------------------------------|--|--|--|
| 2 | (B) | B) Less: Excess I&I (No indication of excess I/I - see note)) | | | | | | |
| 3 | (C) | (C) Plus: Property needed for post test year period (See F-8) | | | | | | |
| 4 | (E) | E) Permitted capacity | | | | | | |
| 5 6 | (F) | Used and useful percentage | See Note | Use | 105.42% 100.00% | | | |
| 7 8 | (G) | Non-used and useful percentage | See Note | Use | - <u>5.42</u> % <u>0.00</u> % | | | |

Note: Used & Useful Evaluation

In Docket No. 20160101-WS, Mid-County requested 100% U&U. There is virtually no growth in customers, although there is growth in demand as the charateristics of the customer base changes. The Order set U&U at 93.67% based on TY flows. In this case, calculated U&U exceeds 100%, partly due to a very wet year. U&U should be set at 100% and maintained at that level in coming years.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Mid-County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

 $\boldsymbol{0.00\%}$

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

Excess, if any [L.11-L.6, if positive]

Excess as percent of wastewater treated

13 14

| | | | | | Allowance @ | 500 | | |
|----|-------------|----------------------|----------------------------|-------------|---------------|-------------|--|--|
| | Main dia. | Main length | | | gpd/inch-dia. | /mile | | |
| | inches | feet | mile | es | gpd | gpy | | |
| | 4 | ļ | 0 | 0.000 | 0 | | | |
| 1 | 6 | í | 2,020 | 0.383 | 1,148 | | | |
| 2 | 8 | 3 | 179,039 | 33.909 | 135,636 | | | |
| 3 | 10 |) | 0 | 0.000 | 0 | | | |
| 4 | Total | | 181,059 | 34.291 | 136,783 | 49,925,917 | | |
| 5 | Estimated | Inflow @ 10% of g | gallons sold (L.10) |) | | 31,150,900 | | |
| 6 | Allowable | I&I | | | | 81,076,817 | | |
| | | | | | | | | |
| | B. Actual I | Inflow & Infiltratio | on (I&I) | | | | | |
| 7 | Wastewate | er treated | | | | 329,241,000 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | Estimated | | | | |
| | | lled (not capped) to | o: | | returned * | | | |
| 8 | SFR Resid | ential WW cust. | | 145,839,000 | 80% | 116,671,200 | | |
| 9 | All Other | | | 165,670,000 | 90% | 149,103,000 | | |
| 10 | Estimated | flows returned | | 311,509,000 | | 265,774,200 | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| | | | | | | | | |
| 11 | Estimated | I&I (treated less r | eturned) [L. 7- L.1 | 01 | | 63,466,800 | | |
| 12 | | less allowable [L. | , - | ~ | | -17,610,017 | | |
| - | | | 1 | | | ,,0 | | |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Mid-County

Schedule F-7 Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

This is a wastwater-only system.

Wastewater Collection System

The service area consists of many subdivisions as well as master metered areas. In general, the collection systems are built by the various developers and contributed to the utility. Only master feeders and lift stations that serve the system as a whole are built by the utility. There are still some pockets of undeveloped land, although they are now limited, and additional collection mains must be added before new customers can added. The collection system should be considered 100% used & useful and.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Mid-County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Wastewater Treatment & Related Facilities

PN = EG x PT x U

where:

EG = Equivalent annual growth in ERCs (see F-10) 22 ERC/yr
PT = Post test year period per statute 5 yrs

U = Unit of measure utilized in U&U calculations 433 gpd/ERC, AADF *

PN = Property needed expressed in U units 46,770 gpd

^{*} Based on 2019 AADF divided by TY equivalent ERCs from Schedule F-10

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Mid-County

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------|------|-----------------------|------------------|-------------------|-----------------------------|----------------------------|--|--------------|--------------------|
| | | Meter Equivalent ERCs | | SFR | SFR Gallons/ Total | | Total | Annual | |
| Line No. | Year | Beginning Note A | Ending Note A | Average Note A | Gallons Sold Note A&B | SFR (5)/(4) Note A&B | Gallons Sold Note A&B | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | 2,001 | 2,005 | 2,003 | N/A | N/A | N/A | 2,003 | |
| 2 | 2016 | 2,005 | 2,053 | 2,029 | N/A | N/A | N/A | 2,029 | 1.30% |
| 3 | 2017 | 2,053 | 2,063 | 2,058 | N/A | N/A | N/A | 2,058 | 1.43% |
| 4 | 2018 | 2,063 | 2,082 | 2,073 | N/A | N/A | N/A | 2,073 | 0.70% |
| 5 | 2019 | 2,082 | 2,082 | 2,082 | 145,839,000 Ave | N/A crage Growth Throug | 311,509,000 gh 5-Year Period (Col. 8) | 2,082 | 0.46% |

NOTE A:

Billing information for this system must be obtained from the Pinellas County water utility. The county has indicated they do not keep historical consumption information, therefore the information needed to complete this schedule is not available. Mid-County has utilized the number of meter equivalents for the water meters as they appear in the annual reports at Schedule S-11. This appears to be the best indicator of growth.

NOTE B:

Note: TY Gallons per MFR Schedule E 14

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>Y</u> |
|----------------|-------------|----------|----------|
| Constant: | 1988.45 | 1 | 2,003 |
| X Coefficient: | 20.15 | 2 | 2,029 |
| R^2: | 0.958006937 | 3 | 2,058 |
| | | 4 | 2,073 |
| | | 5 | 2,082 |
| | | 10 | 2190 |
| | | | |

Five year growth 108 Ercs Annual average growth 21.59 Ercs

NOTE A:

Billing information for this system must be obtained from the Pinellas County water utility. The county has indicated they do not keep historical consumption information, therefore the information needed to complete this schedule is not available. Mid-County has utilized the number of meter equivalents for the water meters as they appear in the annual reports at Schedule S-11. This appears to be the best indicator of growth.

NOTE B:

TY per MFR Schedule E 2:

| | | SFRs | | SFR | Gallons/ | Total |
|-----------|-----------|--------|---------|---------|----------|---------|
| | | | | Gallons | SFR | Gallons |
| | Beginning | Ending | Average | Sold | (5)/(4) | Sold |
| Actual TY | 2100 | 2100 | 2100 | 130810 | 62.290 | 315998 |

Although historical information was not available,information for the test year was, and was used in developing MFR Schedule E 2 and is used in analyzing I&I in Schedule F 6, page 2.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|--------------------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased (1)(3) | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | w/meter correction | | | | |
| Jan-19 | - | - | 1.564 | 1.642 | 0.0001 | -0.078 | -5.0% |
| Feb-19 | - | - | 1.476 | 1.407 | 0.0001 | 0.069 | 4.7% |
| Mar-19 | - | - | 1.649 | 1.414 | 0.0026 | 0.232 | 14.1% |
| Apr-19 | - | - | 1.767 | 1.479 | 0.0023 | 0.286 | 16.2% |
| May-19 | - | - | 1.812 | 1.549 | 0.0001 | 0.264 | 14.5% |
| Jun-19 | - | - | 1.540 | 1.760 | 0.0001 | -0.221 | -14.3% |
| Jul-19 | - | - | 2.349 | 1.543 | 0.0001 | 0.806 | 34.3% |
| Aug-19 | - | - | 2.002 | 1.961 | 0.0001 | 0.041 | 2.0% |
| Sep-19 | - | - | 2.088 | 2.193 | 0.0001 | -0.105 | -5.0% |
| Oct-19 | - | - | 1.694 | 1.871 | 0.0001 | -0.177 | -10.4% |
| Nov-19 | - | - | 1.611 | 1.726 | 0.0001 | -0.115 | -7.1% |
| Dec-19 | - | - | 1.828 | 1.548 | 0.0001 | 0.279 | 15.3% |
| Total | - | - | 21.380 | 20.091 | 0.006 | 1.283 | 6.0% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

⁽³⁾ Treated water purchased from the Orlando Utilities Commission

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) | |
|---------------|--------|----------------------|----------------|--------|-------------|--------------|--|
| | | Individual | Plant Flows | | | Total Purch. | |
| Month/ | | | | | Total Plant | Sewage | |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment | |
| Jan-19 | | | | | 0.000 | 0.000 | |
| Feb-19 | | | | | 0.000 | 0.000 | |
| Mar-19 | N | ot Applicable - wate | er only system | | 0.000 | 0.000 | |
| Apr-19 | | | | | 0.000 | 0.000 | |
| May-19 | | | | | 0.000 | 0.000 | |
| Jun-19 | | | | | 0.000 | 0.000 | |
| Jul-19 | | | | | 0.000 | 0.000 | |
| Aug-19 | | | | | 0.000 | 0.000 | |
| Sep-19 | | | | | 0.000 | 0.000 | |
| Oct-19 | | | | | 0.000 | 0.000 | |
| Nov-19 | | | | | 0.000 | 0.000 | |
| Dec-19 | | | | | 0.000 | 0.000 | |
| | | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.000 | |

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Date | GPD |
|---|---------------------------|-----|
| 1 Plant Capacity | | |
| The hydraulic rated capacity. If different from that shown | Water Purchased | * |
| on the DEP operating or construction permit, provide an explanation. | This Schedule not applica | ble |
| 2 Maximum Day | | |
| The single day with the highest pumpage rate for the test year. | | |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | |
| or other unusual occurrences affected the flow this day. | | |
| $\ ^{*}$ All water is purchased from Orland Utilities Commission (OUC). | | |
| 3 Five Day Max. Year | | |
| The five days with the highest pumpage rate from any one month | | |
| in the test year. Provide an explanation if fire flow, line | | |
| breaks or other unusual occurrences affected the flows on | | |
| these days. | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| 1. A D. T. Ell. | | |
| 4 Average Daily Flow | | |

5 Required Fire Flow There is a single hydrant.

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida -Crescent Heights Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

Not Applicable - all water purchased

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

In Docket No. 20160101-WS, the system was found to br 100% U&U Circumstances have not changed. The syrem remains 100% U&U.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS.

All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not chan

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|---------|---------------------------------|--------------------|---------------------------|--------------|---------|
| | | S | SFR Customers | | SFR Customers SFR Gallons/ Tota | | Total | Total Annual | |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 261 | 266 | 264 | 17,131,538 | 65,015 | 17,436,268 | 268 | |
| 2 | 2016 | 266 | 266 | 266 | 18,441,192 | 69,328 | 18,993,762 | 274 | 2.16% |
| 3 | 2017 | 266 | 270 | 268 | 18,982,534 | 70,830 | 19,377,364 | 274 | -0.14% |
| 4 | 2018 | 270 | 267 | 269 | 19,066,864 | 71,013 | 19,458,686 | 274 | 0.16% |
| 5 | 2019 | 267 | 269 | 268 | 19,695,333 | 73,490 | 20,091,301 | 273 | -0.23% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.49% |

Regression Analysis per Rule 25-30.431(2)(C)

| | <u>X</u> | <u>Y</u> |
|-------------|-------------|--|
| 269.4927143 | 1 | 268 |
| 1.044924997 | 2 | 274 |
| 0.438002434 | 3 | 274 |
| | 4 | 274 |
| | 5 | 273 |
| | 10 | 280 |
| | 1.044924997 | 1.044924997 2 0.438002434 3 4 5 |

Five year growth 7 Ercs
Annual average growth 1.31 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Crescent Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|----------------|----------------|----------------|-----------------|-------------|---------|
| | | S | SFR Customers | | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | | | | | <u> </u> | | | |
| _ | | | | | | | | | |
| 1 | 2015 | | | | | | | | |
| 2 | 2016 | N | Jot Annlicahl | e - water only | cyctom | | | | |
| 2 | 2010 | 1 | чот Аррисаы | c - water only | system. | | | | |
| 3 | 2017 | | | | | | | | |
| | | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| | | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | erage Growth T | Through 5-Year | Period (Col. 8) | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|------------------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased (1)(3) | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | - | - | 0.357 | 0.327 | 0.0001 | 0.030 | 8.3% |
| Feb-19 | - | - | 0.363 | 0.298 | 0.0001 | 0.065 | 17.8% |
| Mar-19 | - | - | 0.319 | 0.353 | 0.0001 | -0.035 | -10.9% |
| Apr-19 | - | - | 0.352 | 0.342 | 0.0001 | 0.010 | 2.8% |
| May-19 | - | - | 0.329 | 0.326 | 0.0001 | 0.003 | 0.9% |
| Jun-19 | - | - | 0.282 | 0.444 | 0.0001 | -0.162 | -57.2% |
| Jul-19 | - | - | 0.405 | 0.324 | 0.0001 | 0.081 | 19.9% |
| Aug-19 | - | - | 0.278 | 0.330 | 0.0001 | -0.051 | -18.5% |
| Sep-19 | - | - | 0.310 | 0.404 | 0.0001 | -0.094 | -30.4% |
| Oct-19 | - | - | 0.274 | 0.308 | 0.0001 | -0.033 | -12.2% |
| Nov-19 | - | - | 0.250 | 0.314 | 0.0001 | -0.064 | -25.4% |
| Dec-19 | - | - | 0.282 | 0.297 | 0.0001 | -0.015 | -5.3% |
| | | | | | | | |
| Total | - | - | 3.802 | 4.067 | 0.001 | -0.266 | -7.0% |

(Above data in millions of gallons)

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

⁽³⁾ Treated water is purchased from the Orange County. The quantity of water purchased is measured by the County with its own master meter. Sales are based on the utility meter readings. The discrepancy favors the customer.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|--------|-----------------------|----------------|--------|-------------|--------------|
| | | Individual | Plant Flows | | | Total Purch. |
| Month/ | | | | | Total Plant | Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.000 |
| Feb-19 | | | | | 0.000 | 0.000 |
| Mar-19 | ľ | Not Applicable - wate | er only system | | 0.000 | 0.000 |
| Apr-19 | | | | | 0.000 | 0.000 |
| May-19 | | | | | 0.000 | 0.000 |
| Jun-19 | | | | | 0.000 | 0.000 |
| Jul-19 | | | | | 0.000 | 0.000 |
| Aug-19 | | | | | 0.000 | 0.000 |
| Sep-19 | | | | | 0.000 | 0.000 |
| Oct-19 | | | | | 0.000 | 0.000 |
| Nov-19 | | | | | 0.000 | 0.000 |
| Dec-19 | | | | | 0.000 | 0.000 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.000 |
| | | | | | | |

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Date | GPD |
|---|---------------------------|------|
| 1 Plant Capacity | | |
| The hydraulic rated capacity. If different from that shown | Water Purchased | * |
| on the DEP operating or construction permit, provide an explanation. | This Schedule not applica | ible |
| 2 Maximum Day | | |
| The single day with the highest pumpage rate for the test year. | | |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | |
| or other unusual occurrences affected the flow this day. | | |
| $\ ^*$ All water is purchased from Orland Utilities Commission (OUC). | | |
| 3 Five Day Max. Year | | |
| The five days with the highest pumpage rate from any one month | | |
| in the test year. Provide an explanation if fire flow, line | | |
| breaks or other unusual occurrences affected the flows on | | |
| these days. | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| | | |
| 1. A D. T. Ell. | | |
| 4 Average Daily Flow | | |

5 Required Fire Flow There is a single hydrant.

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | |
|----|---|-------------|--|
| | Not Applicable - water only system | | |
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission
Water Treatment Plant

Company: Utilities, Inc. of Florida -Davis Shores Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

Not Applicable - all water purchased

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. 20160101-WS. The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS. All water is purchased. The system remains 100% U&U.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------|--------------------|--------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 44 | 43 | 44 | 3,718,120 | 85,474 | 3,718,120 | 44 | |
| 2 | 2016 | 43 | 44 | 44 | 3,790,180 | 87,131 | 3,790,180 | 44 | 0.00% |
| 3 | 2017 | 44 | 45 | 45 | 4,036,130 | 90,700 | 4,036,130 | 45 | 2.30% |
| 4 | 2018 | 45 | 45 | 45 | 3,443,510 | 76,522 | 3,443,510 | 45 | 1.12% |
| 5 | 2019 | 45 | 46 | 46 | 4,067,210 | 89,389 | 4,067,210 | 46 | 1.11% |
| | | | | | Ave | rage Growth Throug | h 5-Year Period (Col. 8) | | 1.13% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>1</u> |
|----------------|-----------|----------|----------|
| Constant: | 42.75 | 1 | 44 |
| X Coefficient: | 0.55 | 2 | 44 |
| R^2: | 0.9453125 | 3 | 45 |
| | | 4 | 45 |
| | | 5 | 46 |
| | | 10 | 48 |

Five year growth 3 Ercs
Annual average growth 0.55 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida -Davis Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|--------------|---------------|----------------|----------------|---------------|-----------------|-------------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | - | | | _ | | | | |
| 1 | 2015 | | | | | | | | |
| 2 | 2016 | N | Not Applicabl | e - water only | system. | | | | |
| 3 | 2017 | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | erage Growth T | hrough 5-Year | Period (Col. 8) | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (1) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error | | | | | |
| Jan-19 | | | 4.778 | 2.794 | 1.262 | 0.721 | 15.1% |
| Feb-19 | | | 3.322 | 2.942 | 0.362 | 0.018 | 0.5% |
| Mar-19 | | | 3.065 | 2.555 | 0.033 | 0.477 | 15.6% |
| Apr-19 | | | 3.507 | 2.550 | 0.709 | 0.248 | 7.1% |
| May-19 | | | 4.690 | 2.241 | 2.234 | 0.215 | 4.6% |
| Jun-19 | | | 4.242 | 2.323 | 1.726 | 0.192 | 4.5% |
| Jul-19 | | | 4.443 | 2.042 | 1.749 | 0.652 | 14.7% |
| Aug-19 | | | 4.107 | 1.946 | 1.932 | 0.229 | 5.6% |
| Sep-19 | | | 4.704 | 1.943 | 2.361 | 0.400 | 8.5% |
| Oct-19 | | | 4.682 | 2.338 | 2.083 | 0.261 | 5.6% |
| Nov-19 | | | 3.182 | 2.336 | 0.607 | 0.239 | 7.5% |
| Dec-19 | | | 2.997 | 2.260 | 0.269 | 0.468 | 15.6% |
| | | | | | | | |
| Total | - | - | 47.718 | 28.271 | 15.329 | 4.119 | 8.6% |

⁽Above data in millions of gallons)

⁽¹⁾ Other Uses includes such uses as line breaks, flushing and water quality testing. Summertree purchases chloraminated waster from Pasco County. It does not hold its chlorine redual well at the system extremities, resulting in a high amount of flushing. Summertree is exploring a program to using chlorine dioxide in order to maintain residuals while reducing flushing and costs.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|-----------|-------------------|--------------------|-----------|----------------------|---------------------|
| Month/ Year | (Name) | | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| | | | | | | |
| Jan-19 | | | | | 0.000 | 3.111 |
| Feb-19 | | | | | 0.000 | 3.130 |
| Mar-19 | | | | | 0.000 | 3.113 |
| Apr-19 | | | | | 0.000 | 2.975 |
| May-19 | | | | | 0.000 | 2.660 |
| Jun-19 | | | | | 0.000 | 2.818 |
| Jul-19 | | | | | 0.000 | 2.544 |
| Aug-19 | | | | | 0.000 | 2.731 |
| Sep-19 | | | | | 0.000 | 3.664 |
| Oct-19 | | | | | 0.000 | 2.868 |
| Nov-19 | | | | | 0.000 | 2.797 |
| Dec-19 | | | | | 0.000 | 3.076 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 35.487 |
| | ========= | | ========= | ========= | | ========= |

All sewage pumped to Pasco County

Water Treatment Plant Data

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Schedule F-3

Docket No.: 20200139-WS Page 1 of 1
Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|---------------------------|--|-----------|-----|
| 1 Plant Capacity | Not Applicable - All water Purchased - | | |
| The hydraulic rated cap | acity. If different from that shown | | |
| on the DEP operating or | construction permit, provide an explanation. | | |
| 2 Maximum Day | | | |
| The single day with the | highest pumpage rate for the test year. | | |
| Explain, on a separate sl | heet of paper if fire flow, line breaks, | | |
| or other unusual occurr | ences affected the flow this day. | | |
| ** All water is purchase | ed from Orland Utilities Commission (OUC). Utility | | |
| does submit an MOR, | but readings are not daily. | | |
| 3 Five Day Max. Year | | | |
| The five days with the h | ighest pumpage rate from any one month | (1) | |
| in the test year. Provide | an explanation if fire flow, line | (3) | |
| breaks or other unusual | occurrences affected the flows on | (3) | |
| these days. | | (4) | |
| | | (5) | |
| | | AVERAGE | |
| | | | |
| | | | |
| | | Max Month | |
| 4 Average Daily Flow | | Annual | |
| Ü . | | - | |

(Mixed single & multi-family)

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

5 Required Fire Flow

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - all sewage pumped to Pasco County | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations

Florida Public Service Commission

#DIV/0!

Water Treatment Plant

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

Not Applicable - All water Purchased -

INPUT INFORMATION:

| Total well pumping capacity, gpm Firm Reliable well pumping capacity (largest well out), gpm | gpm gpm |
|---|---|
| Ground storage capacity, gal. Usable ground storage (90%), gal. Elevated Storage Usable ground storage (100%), gal. Hydropneumatic storage capacity, gal. Usable hydropneumatic storage capacity (0.00%), gal. Total usable storage, gal. | 0 gallons 0 gallons 0 gallons 0 gallons 0 gallons 0 gallons |
| Maximum day demand, Peak hour demand = 2x max day/1440 | 0 gpd 0 gpm |
| Fire flow requirement | gpd |
| Unaccounted for water of water pumped Acceptable unaccounted for 10.00% Excess unaccounted for | gpm 0 gpm 0 gpm |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

No Usable Storage

Water Treatment Plant, no usable storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| $\mathbf{A} =$ | Peak demand | 0 gpm |
|----------------|--|--------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpm |
| C = | Fire flow demand | gpm |
| D = | Excess Unaccounted for water | 0 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 0 gpm |

The above used and useful factor is applicable to all source of supply, pumping, storage and treatment accounts.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - all sewage pumped to Pasco County

The wastewater interconnection is considered to be 100% used & useful.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

Preparer: F. Seidman

SUMMERTREE PURCHASES

A. Infiltration allowance, excluding service laterals

| 1 2 3 4 5 | Main dia. Main length inches feet 4 6 8 10 Total Estimated Inflow @ 10% of the Allowable I&I | miles 0 0 37,851 0 37,851 flows (l.10) | | llowance @ 500 bd/inch-dia./mile bd gpy 0 0 28,675 0 28,675 | 10,466,375 2,803,270 13,269,645 |
|-----------------------|---|--|-----------------------|--|---------------------------------------|
| 7 | B. Actual Inflow & Infiltration Wastewater treated by Pasco | ` ' | | | 35,487,000 |
| 8 | Gallons Billed (not capped) t SFR Residential WW cust. | 0: | re 27,473,426 | stimated turned * | 21,978,741 |
| 9 10 | All Other Estimated flows returned | | 559,270 28,032,696 | 90% | 503,343 22,482,084 |
| 11 | Fatimated I.S.I (twosted loss w | otumod) [17110] | | | 12 004 016 |
| 12 | Estimated I&I (treated less r | | | | 13,004,916 |
| | Actual loss allowable [1 11-1 6 | 1 | | | -264 728 |
| 13 | Actual less allowable [l.11-l.6 Excess, if any [l.11-l.6, if posi | • | | | -264,728 0 |

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was determined to be 100% U&U in Docket No. 20160101-WS.

The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Used & useful was determined to be 100% U&U in Docket No. 20160101-WS.

The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,161 | 1,167 | 1,164 | 26,377,016 | 22,661 | 27,357,926 | 1,207 | |
| 2 | 2016 | 1,167 | 1,182 | 1,175 | 26,878,054 | 22,885 | 28,239,484 | 1,234 | 2.21% |
| 3 | 2017 | 1,182 | 1,186 | 1,184 | 26,454,270 | 22,343 | 27,466,220 | 1,229 | -0.38% |
| 4 | 2018 | 1,186 | 1,177 | 1,182 | 27,091,769 | 22,930 | 27,856,399 | 1,215 | -1.18% |
| 5 | 2019 | 1,177 | 1,198 | 1,188 | 27,473,426 | 23,136 | 28,270,938 | 1,222 | 0.59% |
| | | | | | Ave | rage Growth Throug | sh 5-Year Period (Col. 8) | | 0.31% |

Regression Analysis per Rule 25-30.431(2)(C)

| | <u> </u> | |
|-------------|-------------|--|
| 1218.41007 | 1 | 1,207 |
| 1.022426511 | 2 | 1,234 |
| 0.022566641 | 3 | 1,229 |
| | 4 | 1,215 |
| | 5 | 1,222 |
| | 10 | 1229 |
| | 1.022426511 | 1.022426511 2 0.022566641 3 4 5 |

Five year growth 7 Ercs Annual average growth 1.33 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Summertree

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| - | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,161 | 1,167 | 1,164 | 26,377,016 | 22,661 | 27,184,926 | 1,200 | |
| 2 | 2016 | 1,167 | 1,182 | 1,175 | 26,878,054 | 22,885 | 28,075,714 | 1,227 | 2.27% |
| 3 | 2017 | 1,182 | 1,186 | 1,184 | 26,454,270 | 22,343 | 27,338,530 | 1,224 | -0.27% |
| 4 | 2018 | 1,186 | 1,177 | 1,182 | 27,091,769 | 22,930 | 27,720,349 | 1,209 | -1.20% |
| 5 | 2019 | 1,177 | 1,198 | 1,188 | 27,473,426 | 23,136 | 28,032,696 | 1,212 | 0.23% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.26% |

Regression Analysis per Rule 25-30.431(2)(C)

| | == | |
|-------------|-------------|---|
| 1212.293819 | 1 | 1,200 |
| 0.612070118 | 2 | 1,227 |
| 0.007591469 | 3 | 1,224 |
| | 4 | 1,209 |
| | 5 | 1,212 |
| | 10 | 1218 |
| | 0.612070118 | 0.612070118 2 0.007591469 3 4 5 |

Five year growth 7 Ercs Annual average growth 1.35 Ercs

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) |) | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 5.911 | 5.907 | 0.000 | 7.009 | 0.013 | -1.115 | -18.9% |
| Feb-19 | 5.506 | 5.502 | 0.000 | 6.649 | 0.019 | -1.166 | -21.2% |
| Mar-19 | 5.981 | 6.005 | 0.000 | 5.805 | 0.020 | 0.180 | 3.0% |
| Apr-19 | 5.675 | 5.705 | 0.000 | 6.072 | 0.012 | -0.379 | -6.7% |
| May-19 | 6.049 | 5.761 | 0.000 | 6.430 | 0.019 | -0.688 | -11.9% |
| Jun-19 | 6.474 | 6.803 | 0.000 | 6.158 | 0.031 | 0.614 | 9.0% |
| Jul-19 | 7.327 | 7.361 | 0.000 | 5.683 | 0.013 | 1.666 | 22.6% |
| Aug-19 | 7.079 | 7.116 | 0.000 | 6.255 | 0.031 | 0.830 | 11.7% |
| Sep-19 | 6.676 | 6.712 | 0.000 | 5.807 | 0.020 | 0.885 | 13.2% |
| Oct-19 | 6.495 | 6.532 | 0.000 | 5.572 | 0.017 | 0.943 | 14.4% |
| Nov-19 | 6.409 | 6.446 | 0.000 | 5.804 | 0.022 | 0.619 | 9.6% |
| Dec-19 | 6.646 | 6.694 | 0.000 | 5.354 | 0.023 | 1.317 | 19.7% |
| Total | 76.229 | 76.544 | 0.000 | 72.599 | 0.239 | 3.706 | 4.8% |

(Above data in millions of gallons)

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Page 1 of 1

Preparer: Seidman, F.

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | | Individua | l Plant Flows | | | Total Purch. |
|---------------|--------|-----------|---------------|--------|-------------|--------------|
| Month/ | | | | | Total Plant | Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.421 |
| Feb-19 | | | | | 0.000 | 0.406 |
| Mar-19 | | | | | 0.000 | 0.365 |
| Apr-19 | | | | | 0.000 | 0.340 |
| May-19 | | | | | 0.000 | 0.312 |
| Jun-19 | | | | | 0.000 | 0.343 |
| Jul-19 | | | | | 0.000 | 0.500 |
| Aug-19 | | | | | 0.000 | 0.737 |
| Sep-19 | | | | | 0.000 | 0.753 |
| Oct-19 | | | | | 0.000 | 0.366 |
| Nov-19 | | | | | 0.000 | 0.347 |
| Dec-19 | | | | | 0.000 | 0.365 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 5.256 |

 $(Above\ data\ in\ millions\ of\ gallons)$

Wastewater collection is provide to the Wis-Bar area only, and is pumped to Pasco County for treatment & disposal.

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Date | GPD |
|---|---------------------|-----------|
| 1 Plant Capacity The head-only in the difference from that above (Mandanana CUD) | | 246 000 |
| The hydraulic rated capacity. If different from that shown (Max day per CUP) | | 346,000 |
| on the DEP operating or construction permit, provide an explanation. (Ann. Average day per CUP) | | 260,000 |
| Design Capacity per Sanitary Survey | | 1,240,000 |
| 2 Maximum Day | | |
| The single day with the highest pumpage rate for the test year. | | |
| Explain, on a separate sheet of paper if fire flow, line breaks, | 7/10/2010 | 200 000 |
| or other unusual occurrences affected the flow this day. | 7/18/2019 | 298,000 |
| 3 Five Day Max. Year | | |
| The five days with the highest pumpage rate from any one month | (1) 7/3/2019 | 265,300 |
| in the test year. Provide an explanation if fire flow, line | (2) 7/16/2019 | 276,600 |
| breaks or other unusual occurrences affected the flows on | (3) 7/19/2019 | 281,000 |
| these days. | (4) 7/6/2019 | 282,500 |
| · | (5) 7/18/2019 | 298,000 |
| | AVERAGE | 280,680 |
| | _ | |
| | | |
| | Max Month | 237,456 |
| 4 Average Daily Flow | Annual | 209,710 |
| 5 Required Fire Flow | 500 gpm for 2 hours | 5 |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

MONTH GPD

Wastewater collection is provided to the Wis-Bar area
only, and is pumped to Pasco County for treatment & disposal.

1. Plant Capacity

The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation.

2. Average Daily Flow Max Month (a)

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, | 919 | gpm | |
|-------------------------------------|---------------------------------|---------|---------|
| Firm Reliable well pumping ca | apacity (largest well out), gpm | 678 | gpm |
| Ground storage capacity, gal. | | 0 | gallons |
| Usable ground storage (90%), | gal. | 0 | gallons |
| Elevated Storage | | 0 | gallons |
| Usable ground storage (100%) |), gal. | 0 | gallons |
| Hydropneumatic storage capa | 38,870 | gallons | |
| Usable hydropneumatic storag | 0 | gallons | |
| Total usable storage, gal. | | 0 | gallons |
| Maximum day demand, | | 298,000 | gpd |
| Peak hour demand = $2x \max \alpha$ | lay/1440 | 414 | gpm |
| Fire flow requirement | 500 gpm for 2 hours | 60,000 | gpd |
| Unaccounted for water | 4.84% of water pumped | 7 | gpm |
| Acceptable unaccounted for | 10.00% | 0 | gpm |

7 gpm

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant, no usable storage

Excess unaccounted for

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 100.00%

| $\mathbf{A} =$ | Peak demand | 414 gpm |
|----------------|--|---------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpm |
| C = | Fire flow demand | 500 gpm |
| D = | Excess Unaccounted for water | 7 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 678 gpm |

The above used and useful factor is applicable to all source of supply, pumping, storage and treatment accounts.

Used and Useful Calculations Florida Public Service Commission

Wastewater Treatment Plant

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar Schedule F-6
Docket No.: 20200139-WS Page 1 of 2

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - wastewater service purchased from Pasco County.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2011

Schedule F-6 Page 2 of 2

Preparer: F. Seidman

ORANGEWOOD (WIS-BAR)

A. Infiltration allowance, excluding service laterals

| | | | | Allowance @ | 500 |
|---------------------|---|--------------------------------------|---------------------|----------------------|---|
| | Main dia. Main length | | | gpd/inch-dia. | /mile |
| | inches feet | mile | s | gpd | gpy |
| | 4 | 0 | 0.000 | 0 | |
| 1 | 6 | 0 | 0.000 | 0 | |
| 2 | 8 | 5,265 | 0.997 | 3,989 | |
| 3 | 10 | 0 | 0.000 | 0 | |
| 4 | Total | 5,265 | 0.997 | 3,989 | 1,455,852 |
| 5 | Estimated Inflow @ 10% of | flows (l.10) | | | 388,108 |
| 6 | Allowable I&I | | | | 1,843,960 |
| | B. Actual Inflow & Infiltrati | ion (I&I) | | | |
| 7 | Wastewater treated (purcha | sed) | | | 5,256,224 |
| | | | | | |
| | Gallons Billed (not capped) | to: | | Estimated returned * | |
| 8 | Gallons Billed (not capped) SFR Residential WW cust. | to: | 3,812,374 | | 3,049,899 |
| 8 9 | ` 11 / | to: | 3,812,374 68,708 | returned * | 3,049,899 61,837 |
| | SFR Residential WW cust. | to: | | returned * 80% | , , |
| 9 | SFR Residential WW cust. All Other | to: | 68,708 | returned * 80% | 61,837 |
| 9 10 11 | SFR Residential WW cust. All Other Estimated flows returned Estimated I&I (treated less | returned) [1.7-1.10] | 68,708 3,881,082 | returned * 80% | 61,837 3,111,736 2,144,488 |
| 9 10 11 12 | SFR Residential WW cust. All Other Estimated flows returned Estimated I&I (treated less Actual less allowable [1.11-1. | returned) [1.7-1.10] 6] | 68,708 3,881,082 | returned * 80% | 61,837 3,111,736 2,144,488 300,527 |
| 9 10 11 | SFR Residential WW cust. All Other Estimated flows returned Estimated I&I (treated less | returned) [1.7-1.10] 6] itive] | 68,708 3,881,082 | returned * 80% | 61,837 3,111,736 2,144,488 |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service C

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution and Collection Systems

Used & useful was last set for this system in Docket No. 20160101-WS and found to be 100% U&U. The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

 $\textbf{Explanation:} \ \textbf{If a margin reserve is requested, provide all calculations and analyses used to} \\$

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket Nos. 20160101-WS.

All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed.

The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,664 | 1,685 | 1,675 | 55,082,893 | 32,895 | 60,929,574 | 1,852 | |
| 2 | 2016 | 1,685 | 1,705 | 1,695 | 57,536,546 | 33,945 | 63,984,710 | 1,885 | 1.77% |
| 3 | 2017 | 1,705 | 1,694 | 1,700 | 57,934,664 | 34,089 | 65,027,191 | 1,908 | 1.20% |
| 4 | 2018 | 1,694 | 1,688 | 1,691 | 61,852,580 | 36,578 | 71,644,399 | 1,959 | 2.68% |
| 5 | 2019 | 1,688 | 1,694 | 1,691 | 62,900,582 | 37,197 | 72,599,310 | 1,952 | -0.36% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 1.32% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u> </u> | |
|----------------|-------------|----------|-------|
| Constant: | 1829.215976 | 1 | 1,852 |
| X Coefficient: | 27.27418655 | 2 | 1,885 |
| R^2: | 0.920883146 | 3 | 1,908 |
| | | 4 | 1,959 |
| | | 5 | 1,952 |
| | | 10 | 2102 |

Five year growth 150 Ercs Annual average growth 30.04 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - UIF - Pasco - Orangewood, Buena Vista, Wis-Bar

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------|---------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 160 | 158 | 159 | 3,622,137 | 22,781 | 3,721,347 | 163 | |
| 2 | 2016 | 158 | 160 | 159 | 3,933,166 | 24,737 | 3,973,786 | 161 | -1.66% |
| 3 | 2017 | 160 | 159 | 160 | 3,912,825 | 24,532 | 3,944,345 | 161 | 0.09% |
| 4 | 2018 | 159 | 154 | 157 | 4,250,845 | 27,162 | 4,353,335 | 160 | -0.32% |
| 5 | 2019 | 154 | 146 | 150 | 3,812,374 | 25,416 | 3,881,082 | 153 | -4.72% |
| | | | | | Ave | erage Growth Throug | sh 5-Year Period (Col. 8) | | -1.65% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u> </u> | |
|----------------|--------------|----------|-----|
| Constant: | 166.0533383 | 1 | 163 |
| X Coefficient: | -2.167206939 | 2 | 161 |
| R^2: | 0.727110626 | 3 | 161 |
| | | 4 | 160 |
| | | 5 | 153 |
| | | 10 | 144 |

Five year growth (8) Ercs Annual average growth -1.66 Ercs

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|---------|-----------------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 9.551 | 9.348 | 0.000 | 7.981 | 0.002 | 1.364 | 14.6% |
| Feb-19 | 9.189 | 8.984 | 0.000 | 8.121 | 0.022 | 0.842 | 9.4% |
| Mar-19 | 12.070 | 11.752 | 0.000 | 10.225 | 0.024 | 1.504 | 12.8% |
| Apr-19 | 11.593 | 11.280 | 0.000 | 9.953 | 0.023 | 1.304 | 11.6% |
| May-19 | 13.545 | 13.179 | 0.000 | 12.202 | 0.061 | 0.917 | 7.0% |
| Jun-19 | 11.871 | 11.550 | 0.000 | 11.326 | 0.008 | 0.217 | 1.9% |
| Jul-19 | 11.045 | 10.747 | 0.000 | 11.834 | 0.001 | -1.089 | -10.1% |
| Aug-19 | 8.975 | 8.733 | 0.000 | 7.540 | 0.004 | 1.188 | 13.6% |
| Sep-19 | 11.677 | 11.362 | 0.000 | 10.115 | 0.006 | 1.240 | 10.9% |
| Oct-19 | 13.138 | 12.783 | 0.000 | 11.670 | 0.005 | 1.108 | 8.7% |
| Nov-19 | 11.482 | 11.172 | 0.000 | 10.730 | 0.000 | 0.442 | 4.0% |
| Dec-19 | 10.097 | 9.824 | 0.000 | 10.455 | 0.003 | -0.633 | -6.4% |
| Total | 134.233 | 130.714 | 0.000 | 122.151 | 0.159 | 8.404 | 6.4% |

(Above data in millions of gallons)

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

O2909700.v1

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|------------|-------------|---------------|--------|-------------|------------------------|
| Month/ | | Individual | l Plant Flows | | Total Plant | Total Purch. Sewage |
| Year | Pennbrooke | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | 1.928 | | | | 1.928 | 0.000 |
| Feb-19 | 1.772 | | | | 1.772 | 0.000 |
| Mar-19 | 2.166 | | | | 2.166 | 0.000 |
| Apr-19 | 1.905 | | | | 1.905 | 0.000 |
| May-19 | 1.638 | | | | 1.638 | 0.000 |
| Jun-19 | 1.539 | | | | 1.539 | 0.000 |
| Jul-19 | 1.666 | | | | 1.666 | 0.000 |
| Aug-19 | 2.240 | | | | 2.240 | 0.000 |
| Sep-19 | 1.759 | | | | 1.759 | 0.000 |
| Oct-19 | 1.766 | | | | 1.766 | 0.000 |
| Nov-19 | 1.833 | | | | 1.833 | 0.000 |
| Dec-19 | 1.996 | | | | 1.996 | 0.000 |
| Total | 22.208 | | | | 22.208 | 0.000 |

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|------------|-----------|---------|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown Max Day per Sanitary Survey | | | 864,000 |
| on the DEP operating or construction permit, provide an explanation Annual Average per CUP | | | 454,000 |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | | 5/31/2019 | 716,000 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | | |
| or other unusual occurrences affected the flow this day. | | | |
| 3 Five Day Max. Year | | | |
| The five days with the highest pumpage rate from any one month | (1) | 5/26/2019 | 530,000 |
| in the test year. Provide an explanation if fire flow, line | (2) | 5/22/2019 | 542,000 |
| breaks or other unusual occurrences affected the flows on | (3) | 5/25/2019 | 543,000 |
| these days. | (4) | 5/29/2019 | 605,000 |
| | (5) | 5/31/2019 | 716,000 |
| | | AVERAGE | 587,200 |
| | | | |
| | | Max Month | 425,135 |
| 4 Average Daily Flow | | Annual | 358,120 |

5 Required Fire Flow [Lake County Code]

1200 gpm x 2 hrs

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | MONTH | GPD |
|----|---|-------|---------|
| 1. | Plant Capacity (Permitted @ AADF) | | 180,000 |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | 72,258 |
| | An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods. | | |
| 3. | Annual Average Daily Flow | | 60,844 |

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Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

1,945 gpd, avg

3,018 gpd, avg

0 gpd, avg

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Schedule F-5
Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm Firm Reliable well pumping capacity (largest well out), gpm | 2,050 gpm 1,000 gpm |
|---|--|
| Ground storage capacity, gal. Usable ground storage (90%), gal. Elevated Storage Usable ground storage (100%), gal. Hydropneumatic storage capacity, gal. Usable hydropneumatic storage capacity (0.00%), gal. Total usable storage, gal. | 150,000 gallons 135,000 gallons 0 gallons 0 gallons 17,652 gallons 0 gallons 135,000 gallons |
| Maximum day demand, Peak hour demand = 2x max day/1440 | 716,000 gpd 994 gpm |
| Fire flow requirement 1200 gpm for 2 hours | 144,000 gpd |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

Unaccounted for water

Excess unaccounted for

Acceptable unaccounted for

| Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, when | 89.58% | |
|---|--------|---------|
| | Use: | 100.00% |

6.43% of water pumped

10.00%

In Docket No. 20160101-WS, the Commission founf this system to be 100% U&U based on actual 2015 flows. The number of ERC's has remained virtually unchanged, but peak fay demand has dropped by 16%, from 894 kgpd to 716. Consistent with PSC policy and rules, U&U should remain 100% to reflect reduced demand due to repression and conservation.

| $\mathbf{A} =$ | Peak demand | 716,000 gpd |
|----------------|--|-------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| C = | Fire flow demand | 144,000 gpd |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 960,000 gpd |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts.

Storage

| Percen | t Used & Useful = $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|----------------|---|-----------------|
| A = | Peak demand | 716,000 gallons |
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 144,000 gallons |
| D = | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Canacity | 135,000 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

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O2909700.v1

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Schedule F-6

Page 1 of 2

Company: Utilities, Inc. of Florida - Pennbrooke Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14 Line

No.

| No. | - | | | | |
|-----|--------------|--------------------------------|-------------------------------------|-----|-----------------|
| 1 | (A) | Used and useful flow, GPD (AAD | OF) | | 60,844 |
| 2 | (B) | Less: Excess I&I (No indica | tion of excess I/I - see note)) | | - |
| 3 | (C) | Plus: Property needed for po | ost test year period (See F-8) | | |
| 4 | (E) | Permitted capacity | | | 180,000 |
| 5 | (F) | Used and useful percentage | | | <u>33.80</u> % |
| 6 | | | System essentially built out (F-7), | Use | <u>100.00</u> % |
| 7 | (G) | Non-used and useful percentage | | | <u>66.20</u> % |
| 8 | | | System essentially built out (F-7), | Use | 0.00% |

Note: Used & Useful Evaluation

In Docket No. 20160101-WS, and in the previous four dockets, the Commission evaluated used & useful in accordance with the factors outlined in Rule 25-30.432. F.A.C, and found it to be 100%. The number of customers has remained virtually unchanged from 2005 forward. The wastewater treated, including I&I, continues to drop, from a low 79 gpd/ERC in 2015 to 48 gpd/ERC in There is no indication of I&I problems. Used & useful should remain at 100%.

O2909700.v1

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 2 of 2

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| | | | A | Allowance @ | 500 |
|----|----------------------------|------------------------|--------------|---------------|------------|
| | Main dia. Main length | | g | pd/inch-dia./ | mile |
| | inches feet | miles | g | pd | gpy |
| | 4 | 0 | 0.000 | 0 | |
| 1 | 6 | 0 | 0.000 | 0 | |
| 2 | 8 | 44,295 | 8.389 | 33,557 | |
| 3 | 10 | 0 | 0.000 | 0 | |
| 4 | Total | 44,295 | 8.389 | 33,557 | 12,248,239 |
| 5 | Estimated Inflow @ 10% | of gallons sold (L.10) | | | 9,734,509 |
| 6 | Allowable I&I | | | | 21,982,748 |
| | B. Actual Inflow & Infilta | ration (I&I) | | | |
| 7 | Wastewater treated | | | | 22,208,000 |
| | | | - | Estimated | |
| | Callons Billed (not sonne | d) to | | eturned * | |
| O | Gallons Billed (not cappe | <i>'</i> | | | 76 220 545 |
| 8 | SFR Residential WW cus | l. | 95,411,931 | 80% | 76,329,545 |
| 9 | All Other | | 1,933,160 | 90% | 1,739,844 |
| 10 | Estimated flows returned | | 97,345,091 | | 78,069,389 |
| | | | | | |

st A substantial portion of water purchased is used for irrigation as is evident from the disparity between water gallons purchased and wastewater gallons treated.

| 11 | Estimated I&I (treated less returned) [L.7-L.10] | -55,861,389 |
|----|--|-------------|
| 12 | Actual I&I less allowable [L.11-L.6] | -77,844,137 |
| 13 | Excess, if any [L.11-L.6, if positive] | 0 |
| 14 | Excess as percent of wastewater treated | 0.00% |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is

not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution & Wastewater Collection System

The service area is essentially built out. The distribution & collection systems should be considered 100% used & useful as they were in Docket Nos. 20160101-WS, 120037-WS and previous dockets.

O2909700.v1

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable - System is built out. See Docket Nos. 20160101-WS, 120037-WS and previous dockets.

O2909700.v1

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Pennbrooke

Docket No.: 20200139-WS

Page 1 of 1

Schedule F-9

Test Year Ended: December 31, 2019

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) Si | (3) FR Customer | (4) | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|-----------|--------------------|---------|-------------------|------------------------------|--|--------------|-----------------|
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | 1,218 | 1,227 | 1,223 | 103,670,894 | 84,802 | 130,036,753 | 1,533 | |
| 2 | 2016 | 1,227 | 1,234 | 1,231 | 117,035,211 | 95,112 | 149,130,782 | 1,568 | 2.25% |
| 3 | 2017 | 1,234 | 1,231 | 1,233 | 100,861,974 | 81,835 | 131,803,862 | 1,611 | 2.72% |
| 4 | 2018 | 1,231 | 1,234 | 1,233 | 95,792,887 | 77,722 | 121,228,490 | 1,560 | -3.16% |
| 5 | 2019 | 1,234 | 1,236 | 1,235 | 95,411,931 Ave | 77,257 rage Growth Throug | 122,150,711 gh 5-Year Period (Col. 8) | 1,581 | 1.37% 0.80% |

Regression Analysis per Rule 25-30.431(2)(C)

Constant: 1544.405229 1 1,533 X Coefficient: 8.719936337 2 1,568 R^2: 0.236294585 3 1,611 4 1,560 5 1,581 10 1632

Five year growth Annual average growth 51 Ercs 10.10 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Pennbrooke

Schedule F-10 Page 1 of 1

Docket No.: 20200139-WS

Preparer: Seidman, F.

Test Year Ended: December 31, 2019

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) FR Customer | (4) | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|-----------|--------------------|---------|-------------------|------------------------------|---|--------------|--------------------|
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | 1,218 | 1,227 | 1,223 | 103,670,894 | 84,802 | 105,711,344 | 1,247 | |
| 2 | 2016 | 1,227 | 1,234 | 1,231 | 117,035,211 | 95,112 | 118,301,511 | 1,244 | -0.22% |
| 3 | 2017 | 1,234 | 1,231 | 1,233 | 100,861,974 | 81,835 | 102,323,494 | 1,250 | 0.53% |
| 4 | 2018 | 1,231 | 1,234 | 1,233 | 95,792,887 | 77,722 | 96,992,997 | 1,248 | -0.19% |
| 5 | 2019 | 1,234 | 1,236 | 1,235 | 95,411,931 Ave | 77,257 rage Growth Throug | 97,345,091 gh 5-Year Period (Col. 8) | 1,260 | 0.97% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|----------------|-------------|----------|----------|
| Constant: | 1240.424615 | 1 | 1,247 |
| X Coefficient: | 3.104986666 | 2 | 1,244 |
| R^2: | 0.62370263 | 3 | 1,250 |
| | | 4 | 1,248 |
| | | 5 | 1,260 |
| | | 10 | 1271 |

11 Ercs Five year growth 2.29 Ercs Annual average growth

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|-----------|---------|-----------------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 1.408 | 1.338 | 0.000 | 1.361 | 0.001 | -0.024 | -1.8% |
| Feb-19 | 1.505 | 1.430 | 0.000 | 1.395 | 0.001 | 0.034 | 2.4% |
| Mar-19 | 1.489 | 1.415 | 0.102 | 1.431 | 0.001 | 0.085 | 5.6% |
| Apr-19 | 1.453 | 1.380 | 0.000 | 1.383 | 0.001 | -0.003 | -0.2% |
| May-19 | 1.319 | 1.253 | 0.000 | 1.126 | 0.001 | 0.127 | 10.1% |
| Jun-19 | 1.056 | 1.003 | 0.000 | 1.202 | 0.025 | -0.224 | -22.3% |
| Jul-19 | 1.008 | 0.958 | 0.000 | 0.898 | 0.001 | 0.059 | 6.2% |
| Aug-19 | 0.941 | 0.894 | 0.006 | 0.906 | 0.001 | -0.007 | -0.8% |
| Sep-19 | 1.070 | 1.017 | 0.000 | 0.781 | 0.000 | 0.236 | 23.2% |
| Oct-19 | 1.198 | 1.138 | 0.000 | 0.975 | 0.001 | 0.163 | 14.3% |
| Nov-19 | 1.271 | 1.207 | 0.000 | 1.060 | 0.001 | 0.147 | 12.2% |
| Dec-19 | 1.371 | 1.302 | 0.000 | 1.331 | 0.001 | -0.029 | -2.2% |
| Total | 15.089 | 14.335 | 0.108 | 13.847 | 0.031 | 0.565 | 3.9% |

(Above data in millions of gallons)

O2909753.v1

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the

historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|--------------------|------------------|--------------------|--------|-------------|------------------------|
| Month/ | | Individual | Plant Flows | | Total Plant | Total Purch. Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.000 |
| Feb-19 | | | | | 0.000 | 0.000 |
| Mar-19 | Not Applicable - W | ater only system | | | 0.000 | 0.000 |
| Apr-19 | | | | | 0.000 | 0.000 |
| May-19 | | | | | 0.000 | 0.000 |
| Jun-19 | | | | | 0.000 | 0.000 |
| Jul-19 | | | | | 0.000 | 0.000 |
| Aug-19 | | | | | 0.000 | 0.00 |
| Sep-19 | | | | | 0.000 | 0.00 |
| Oct-19 | | | | | 0.000 | 0.000 |
| Nov-19 | | | | | 0.000 | 0.000 |
| Dec-19 | | | | | 0.000 | 0.000 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.000 |

275

Water Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | Date | GPD |
|---|------------------------|-----------------------|--------------|---------|
| 1 Plant Capacity | | | | |
| The hydraulic rated capacity. If different from that shown | MMAF per CUP | | | 172,000 |
| on the DEP operating or construction permit, provide an explanation | Annual Average per CUP | | | 84,300 |
| 2 Maximum Day | | | | |
| The single day with the highest pumpage rate for the test year. | | _ | 2/18/2019 | 78,000 |
| Explain, on a separate sheet of paper if fire flow, line breaks, or other unusual occurrences affected the flow this day. | | No reported incidents | | |
| 3 Five Day Max. Year The five days with the highest pumpage rate from any one month | | (1) | 3/18/2019 | 59,500 |
| in the test year. Provide an explanation if fire flow, line | | (2) | 3/9/2019 | 61,000 |
| breaks or other unusual occurrences affected the flows on | | (3) | 3/26/2019 | 61,000 |
| these days. | | (4) | 3/14/2019 | 65,000 |
| | | (5) | 3/22/2019 | 67,000 |
| * 2/22 and 2/23 are a Sunday & Monday, read on Monday. | | \-/ <u>-</u> | | - / |
| Amounts shown = equal allocation. Experinced a main break | | | AVERAGE | 62,700 |
| on 2/22. Amounts shown are not adjusted for the break | | | - | |
| | | | Max Month | 51,063 |
| 4 Average Daily Flow | | _ | Annual | 39,273 |
| 5 Required Fire Flow | | | None | |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

O2909753.v1

| Wastewater | Treatment | Plant Data |
|------------|------------------|------------|
| | | |

Florida Public Service Commission

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | GPD |
|----|---|---------|
| | Not Applicable - Water only system | |
| 1. | Plant Capacity | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | |
| 2. | Average Daily Flow Max Month (a) | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Schedule F-5

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm Firm Reliable well pumping capacity (largest well out), gpm | 500 gpm 0 gpm |
|--|------------------|
| Ground storage capacity, gal. | 0 gallons |

Usable ground storage (90%), gal.

Elevated Storage

Usable ground storage (100%), gal.

Usable ground storage (100%), gal.

Usable hydropneumatic storage capacity, gal.

Usable hydropneumatic storage capacity (0.00%), gal.

Usable storage, gal.

Usable storage, gal.

Usable storage, gal.

Usable storage, gal.

Maximum day demand, 78,000 gpd
Peak hour demand = 2x max day/1440 108 gpm

Fire flow requirement 0 gpd

Unaccounted for water 3.91% of water pumped 1 gpm
Acceptable unaccounted for 10.00% 3 gpm
Excess unaccounted for 0 gpm

<u>Used & Useful Analysis, in accordance with Rule 25-30.4325:</u>

No usable storage

Water Treatment Plant, no usable storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| Peak demand | 108 gpm |
|--|--|
| Property needed to serve five years after TY | 0 gpm |
| Fire flow demand | 0 gpm |
| Excess Unaccounted for water | 0 gpm |
| Firm Reliable Capacity | 0 gpm |
| | Property needed to serve five years after TY Fire flow demand Excess Unaccounted for water |

The above used and useful factor is applicable to all source of supply, pumping, storage and treatment accounts.

O2909753.v1

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Schedule F-6

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year

and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

NOT APPLICABLE - Water System Only

O2909753.v1

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7
Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. 120160101-WS.

The water distribution system was found to be built out and 100% U&U. Circumstances have not changed.

The system remains 100% used & useful.

O2909753.v1

Margin Reserve Calculations Florida Public Service Commission

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Schedule F-8

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

O2909753.v1

Florida Public Service Commission

26 Ercs5.11 Ercs

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

00200130_WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) | (9) |
|------|------|-----------|------------|----------------|------------------------|--------------------|--------------------------|--------------------------|-------------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | | (7)/(6) | in ERCs |
| 1 | 2015 | 502 | 498 | 500 | 11,348,390 | 22,697 | 12,847,930 | _ | 566 | |
| 2 | 2016 | 498 | 506 | 502 | 11,536,600 | 22,981 | 13,668,450 | | 595 | 5.07% |
| 3 | 2017 | 506 | 501 | 504 | 11,418,960 | 22,679 | 12,781,261 | | 564 | -5.25% |
| 4 | 2018 | 501 | 501 | 501 | 11,801,910 | 23,557 | 13,731,490 | | 583 | 3.43% |
| 5 | 2019 | 501 | 509 | 505 | 11,498,860 | 22,770 | 13,847,440 | | 608 | 4.33% |
| | | | | | Ave | rage Growth Throug | h 5-Year Period (Col. 8) | | | 1.90% |
| | | | | Regression Ana | lysis per Rule 25-30.4 | 31(2)(C) | | | | |
| | | | | | | | | $\underline{\mathbf{X}}$ | <u>Y</u> | |
| | | | | C | onstant: | 561.4021059 | | 1 | 566 | |

| | | <u>X</u> | <u>Y</u> |
|------------------|-------------|----------|----------|
| Constant: | 561.4021059 | 1 | 566 |
| X Coefficient: | 7.229771143 | 2 | 595 |
| R^2: | 0.364289644 | 3 | 564 |
| | | 4 | 583 |
| | | 5 | 608 |
| | | 10 | 634 |

Five year growth
Annual average growth

Florida Public Service Commission

Company: Utilities, Inc. of Florida -UIF - Pinellas -Lake Tarpon

Docket No.: 20200139-WS

00120 WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|--------------|-----------------|----------------|----------------|-----------------|---------|---------|
| T : | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | |
| Line | *** | | | | Gallons | SFR (5) | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | | | | | | | | |
| 1 | 2015 | | | | | | | | |
| | | | | | | | | | |
| 2 | 2016 | N | ot Applicabl | le - water only | system. | | | | |
| | | | | | | | | | |
| 3 | 2017 | | | | | | | | |
| | | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| _ | 2010 | | | | | | | | |
| 5 | 2019 | | | | 0 4.7 | DI 1 5 37 | D : 1/G 1 0) | | • |
| | | | | Ave | erage Growth T | Through 5-Year | Period (Col. 8) | | |

O2909753.v1

Schedule F-2 Page 1 of 1

Preparer: F. Seidman

Company: Utilities, Inc. of Florida - Tierra Verde

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individua | (3) I Plant Flows | (4) | (5) | (6) Total Purch. |
|---------------|----------|------------------|----------------------|----------|--------------------|------------------|
| Month/ | | | | | Total Plant | Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 8.817 |
| Feb-19 | | | | | | 9.193 |
| Mar-19 | | | | | 0.000 | 8.638 |
| Apr-19 | | | | | 0.000 | 8.991 |
| May-19 | | | | | 0.000 | 8.996 |
| Jun-19 | | | | | 0.000 | 9.841 |
| Jul-19 | | | | | 0.000 | 10.456 |
| Aug-19 | | | | | 0.000 | 13.445 |
| Sep-19 | | | | | 0.000 | 9.432 |
| Oct-19 | | | | | 0.000 | 11.721 |
| Nov-19 | | | | | 0.000 | 10.299 |
| Dec-19 | | | | | 0.000 | 6.852 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 116.681 |
| | ======== | ======== | ======== | ======== | ========= | ======== |

(Above data in millions of gallons)

All wastewater pumped to City of St. Petersburg for treatment and disposal.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Tierra Verde

An average of the daily flows during the test year.

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | NOT APPLICABLE - ALL TREATMENT PURCHASED | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| | DEP Permitted Capacity | | |
| 2. | Annaual Average Daily Flow | | |

O2909745.v1

Used and Useful Calculations Wastewater Treatment Plant **FPSC**

Company: Utilities, Inc. of Florida - Tierra Verde

Docket No.: 20200139-WS

Schedule F-6

Page 1 of 2

Test Year Ended: December 31, 2019 Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

NOT APPLICABLE - ALL TREATMENT PURCHASED

| 1 2 | (A) | Used and useful flow, GPD (AADF, 12 mo ending 6/30/05) | <u>0</u> | |
|--------|--------------|--|----------|---|
| 3 | (B) | Less: Excess I&I | 0 | |
| 4 | (C) | Plus: Property needed for post test year period (See F-8) | <u>0</u> | |
| 5 | (D) | Total Flows | 0 | |
| 6 | (E) | Permitted capacity | <u>0</u> | |
| 7 | (F) | Used and useful percentage | , | % |
| 8 | (G) | Non-used and useful percentage | | % |

Used and Useful Calculations Wastewater Treatment Plant **FPSC**

Company: Utilities, Inc. of Florida - Tierra Verde Schedule F-6 Docket No.: 20200139-WS Page 2 of 2

Test Year Ended: December 31, 2019 Preparer: F. Seidman

A. Infiltration allowance, excluding service laterals

Allowance @ 500 gpd/inch-dia./mile Main dia. gpd Main length inches feet miles 1 72,920 13.811 55,242 2 10 0.000 0 0 12 0 0.000 0 15 0 0.000 0 18 0 3 0.00072,920 4 **Total** 13.811 55,242 20,163,485 5 Estimated Inflow @ 10% of flows (l.10)

Allowable I&I

B. Calculation of Inflow & Infiltration (I&I)

7 Wastewater treated 116,681,203

| | | Est | timated (2) |
|----|--------------------------------|------------|-------------|
| | Gallons billed to WW cust. (1) | 1 | eturned |
| 8 | Residential | N/A | 100% |
| | Multi-Units | N/A | 100% |
| 9 | Commercial | <u>N/A</u> | <u>100%</u> |
| 10 | Estimated flows returned | | |

(1) - Treatment is providedby City of St. Petersburg. The City also provides water service. In prior cases, the City has provided information on water gallons sold so we could do an I&I analysis. The City no longer provides this service, therefore a direct estimate of I/I flows is not possible.

| 11 | Estimated I&I (treated less returned) [1.7-1.10] | N/A |
|----|--|-----|
| 12 | Actual less allowable [l.11-l.6] | N/A |
| 13 | Excess, if any [l.11-l.6, if positive] | N/A |
| 14 | Excess as percent of wastewater treated | N/A |

The Tierra Verde service area is located entirely on a barrier island at the mouth of Tampa Bay. Ground water levels are always high, making the collection system more susceptible to I&I. In the TY 2007 case, the utility had found that the storm water systems of some of the condo developments were tied into the collection system. In addition, the Utility had found that I&I was entering the system from poorly constructed or damaged and abandoned developer lines. At that time, the City was treating 201.263 mg annually with 880 average SFRs and the estimated excess I/I flow was 29 mg (data was available then,). The Utilit initiated I&I studies, tracked down the masjor sources of I/I and continued to carry out maintenance and and repairs as needed. As a result, the City is now treating only 117.038 mg annually with an increase in average residential meter equivalents (from F-10), a reduction of 84 mg annually. This more than eliminates the 29 mg excess I/I found in 2007. It appears that the Utility has been effectively eliminationg excess I/I.

O2909745.v1

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Tierra Verde

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: F. Seidman

Explanation: Provide all calculations, analyses and governmental requirements used to determine the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contribted or buil-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Wastewater Collection System

In Docket No. 080248-SU, Order No. PSC-09-0372-PAA-SU, the Commission found the wastewater collection system to be 100% used and useful because the collection system in place was needed to serve the current customers. Docket No. 20160101-WS confirmed this. There has been no change to the collection system. It should remain 100% used and useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Tierra Verde

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: F. Seidman

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful

plant.

Recap Schedules: F-5,F-6,F-7

Wastewater Treatment & Related Facilities

Not Applicable - All sewage treatment service purchased from City of St. Petersburg.

Collection System

Not Applicable - System is built out. See Sch. F-7.

O2909745.v1

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Tierra Verde

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Page 1 of 1 Preparer: F. Seidman

Schedule F-10

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|----------------|---------|-----------|--------------------|----------------------|---------|---------|
| | | Mete | r Equivalent I | ERCs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | See Note | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 2 | 2015 | 937 | 952 | 945 | N/A | N/A | N/A | 945 | - |
| 3 | 2016 | 952 | 943 | 948 | N/A | N/A | N/A | 948 | 0.32% |
| 4 | 2017 | 943 | 948 | 946 | N/A | N/A | N/A | 946 | -0.21% |
| 5 | 2018 | 948 | 957 | 953 | N/A | N/A | N/A | 953 | 0.74% |
| 6 | 2019 | 957 | 969 | 963 | N/A | N/A | N/A | 963 | 1.10% |
| | | | | | Average G | Frowth Through 5-1 | Year Period (Col. 8) | | 0.54% |

NOTE: Water is supplied by the City of St. Petersburg. Wastewater customer pay a flat rate. The City no longer maintains historical records regarding the gallons used by class or in total. Therefore, the growth analysis above is based on the historical number of meters equivalents as shown in the Utility's annual report at Schedule S-11. Since the Utility purchases all treatment and disposal service and the collection system is 100% used and useful (Sch. 7), the growth factor is not relevant.

Regression Analysis per Rule 25-30.431(2)(C)

| | | | <u>X</u> | <u>Y</u> | | |
|--|-------------|------------|----------|----------|------------|--------------|
| Consta | nt: | 933.4 | 1 | 945 | | |
| X Coef | ficient: | 5.35 | 2 | 948 | | |
| R^2: | | 0.77910854 | 3 | 946 | | |
| | | | 4 | 953 | | |
| | | | 5 | 963 | | |
| Projection based on Projected 5 year gro Average annual grov | wth past TY | | | | 11 2.10 | ERCs ERCs |
| Projection based on | averages | | | | | |
| Projected 5 year gro | wth past TY | | | | 26 | ERCs |
| Average annual grov | vth | | | | 5.24 | ERCs |

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 $\label{thm:condition} \textbf{Utilities, Inc. of } \textbf{Florida - Sandalhaven}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DER.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|---------------|-----|--------------------|-----------------|-----|--------------------|-------------|-----------|
| | | | | | | Purchased | Total |
| Month/ |] | Individual Plant H | Flows (000,000) | | Total Plant | Sewage | Sewage |
| Year | N/A | N/A | N/A | N/A | Flows | Treatment * | Treatment |
| Jan-19 | | | | | _ | 4.071 | 4.07 |
| Feb-19 | | | | | - | 4.087 | 4.08 |
| Mar-19 | | | | | - | 4.402 | 4.40 |
| Apr-19 | | | | | - | 4.143 | 4.14 |
| May-19 | | | | | - | 3.300 | 3.30 |
| Jun-19 | | | | | - | 2.314 | 2.314 |
| Jul-19 | | | | | - | 3.413 | 3.41. |
| Aug-19 | | | | | - | 2,642 | 2.64 |
| Sep-19 | | | | | - | 2.134 | 2.13 |
| Oct-19 | | | | | - | 2.751 | 2.75 |
| Nov-19 | | | | | - | 3.364 | 3.364 |
| Dec-19 | - | | | | | 3.859 | 3.859 |
| Total | - | - | _ | _ | - | 40.480 | 40.48 |

^{*} Sewage treated by Englewood Water District (EWD)

Wastewater Treatment Plant Data

Florida Public Service Commission

Utilities, Inc. of Florida - Sandalhaven

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operat reports (MORs) sent to the Department of Environmental Regulation.

| | MONTH | GPD |
|--|-----------|---------|
| 1. Purchased Capacity, Englewood Water District (EWD) (AADF) | | 300,000 |
| 2. | | |
| Average Daily Flow Max Month - | Mar, 2019 | 142,000 |
| Average Annual Daily Flow | | 110,903 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Utilities, Inc. of Florida - Sandalhaven

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Line No.

ALL FLOWS TO ENGLEWOOD WATER DISTRICT

| 1 | (A) | TY Flows to EWD, GPD, AADF | 110,903 | |
|---|-------------|---|---------|-----|
| 2 | (B) | Plus: Imputed flows to bring treated flows to level experienced in a prior year, 2010. See Note | 43,947 | |
| 3 | (C) | Total Flows to be Treated, GPD, AADF | 154,850 | |
| 4 | (D) | EWD Purchased Capacity, AADF | 300,000 | i i |
| 5 | (E) | Used and useful percentage | 51.62 | % |
| 6 | (F) | Non-used and useful percentage | 48.38 | % |

Note: In Docket No. 20160101-WS, Order No. PSC-2019-0363-PAA-WS, the PSC determined U&U to be 42.24% based on actual flows for the 2015 TY of 138,285 gpd , adjusted for excess I&I. Flows in the 2019 TY have fallen to 110,903. The PSC typically defaults to a U&U based on the higher flows experienced in prior years so as to not penalize the utility for providing capacity previously needed. Based on that, the PSC should defer to the 2010 TY flow of 154,850 presented before Charlotte County. Sandalhaven requests those higher flows in determining U&U and recognize it as the default minimum going forward.

The above used and useful percentage is applicable to All Treatment & Disposal Accounts 355.4,354.4,380.4 & 389.4.

Recap Schedules: A-6, A-10, B-14

Schedule F-6

 $\ \, \textbf{Utilities, Inc. of } \ \, \textbf{Florida - Sandalhaven} \\$

Docket No.: 20200139-WS Page 2 of 2
Test Year Ended: December 31, 2019 Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| | | | | Allo | wance @ 500 | | |
|----|----------------|----------------|----------------------|-------------|--------------|------------|-----|
| | Main dia. | | Main length | gpd/ | inch-diamile | | |
| _ | inches | Type | feet | miles | gpd | | |
| 1 | 4 | | 0 | 0.000 | 0 | | |
| | 6 | PVC | 0 | 0.000 | 0 | | |
| 2 | 6 | | 0 | 0.000 | 0 | | |
| 3 | 8 | PVC | 44,045 | 8.342 | 33,367 | | |
| 4 | 10 | | 0 | 0.000 | 0 | | |
| 5 | 12 | | 0 | 0.000 | 0 | | |
| 6 | 15 | | 0 | 0.000 | 0 | | |
| 7 | Total | | 44,045 | 8.342 | 33,367 | 12,179,110 | |
| 8 | Estimated I | nflow @ 10% | of flows sold (L.15) |) | | 3,649,900 | |
| 9 | Allowable I | &I | | | | 15,829,010 | |
| | B. Calculation | on of Actual I | nflow & Infiltratio | n (I&I) | | | |
| 10 | Wastewater | treated | | | | 40,479,756 | F-2 |
| | | | | | | | |

| Water Gallons (not capped) sold to: | | Estimated returned * | <u> </u> | |
|---|------------|----------------------|------------|------|
| 11 Residential WW SFR | 21,141,000 | 80% | 16,912,800 | F-10 |
| 14 General Service | 15,358,000 | 90% | 13,822,200 | |
| 15 Estimated flows returned | 36,499,000 | 84% | 30,735,000 | F-10 |
| 16 Estimated I&I (treated less returned) [I | 10-L151 | | 9,744,756 | |
| 17 Actual less allowable [L.16-L.9] | | | -6,084,254 | |
| 18 Excess, if any [L.17, if positive] | | | 0 | |
| 19 Excess as percent of wastewater treated | | 0.00% | | |
| 20 Excess as percent to be used for filing | | | 0.00% | |

* - Notes:

- 1. Residential flow returns at 90% are borne out by the capped residential flows of 17,284,000 and consistent with the flows used and accepted in Docket No. 060285-SU.
- 2. General Service flow returns at 96% is consistent with flows used and accepted in Docket No. 060285-SU.
- 4. These results are consistent with the NOTE above wherein little excess I&I was found after an investigation followed by repairs.

Used and Useful Calculations

Water Distribution and Wastewater Collection Systems

Utilities, Inc. of Florida - Sandalhaven Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-7

Docket No.: 20200139-WS Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-6, A-10, B-14

This is a wastewater-only system.

Wastewater Collection System

The wastewater collection mains and lift stations within developments are contributed by the developers. Under the circumstances, a used & useful analysis was not deemed necessary nor performed. In Docket No. 20160101-WS, the PSC found the collection system to br 100% U&U. The cirmstances have not changed. The system should still be considered 100% U&U.

Master 12 "Force Main and Associated Lift Station Transmission System

In Docket No. 20160101-WS, the PSC concluded that theat this tranmission system, being the sole meand of delivering flows to the Eenglewood Water District (EWD) for treatment is 100% U&U.

Margin Reserve Calculations

Florida Public Service Commission

 $\ \, \textbf{Utilities, Inc. of } \ \, \textbf{Florida - Sandalhaven} \\$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-6, F-7

Wastewater Treatment & Related Facilities -

NOT APPLICABLE

All flows are now sent to the Englewood Water District (EWD for treatment and disposal.

The growth factor is determined according to the formula in Commission Rule 25-30.431:

 $PN = EG \times PT \times U$

where:

EG = Equivalent annual growth in ERCs (see E-6), capped @ 5%/yr

PT = Post test year period per statute

U = Unit of measure utilized in U&U calculations

PN = Property needed expressed in U units

The raw data produces negative growth and for reasons explained in Sch. F-10 is not representaive of ongoing demand.

Utilities, Inc. of Florida - Sandalhaven

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERC's for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|-----------------|------------------------|---------|-----------------|-----------------|-----------------|-----------------|--------------------|
| Line No. | Year | Si Beginning | FR Customers Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2011 | 725 | 769 | 747 | 19,758,000 | 26,450 | 50,204,000 | 1,898 | |
| 2 | 2012 | 769 | 757 | 763 | 19,141,000 | 25,087 | 48,368,000 | 1,928 | 1.58% |
| 3 | 2013 | 757 | 764 | 761 | 19,657,000 | 25,847 | 42,970,000 | 1,662 | -13.78% |
| 4 | 2014 | 764 | 788 | 776 | 19,209,000 | 24,754 | 36,568,000 | 1,477 | -11.14% |
| 5 | 2015 | 788 | 793 | 791 | 21,141,000 | 26,744 | 36,499,000 | 1,365 | -7.62% |
| | | | | | Average Growt | h Through 5-Y | ear Period (Col | 1,608 | -7.74% |

Note: Above shows total sales (not capped) to WW Customers.

| | | <u>X</u> | $\underline{\mathbf{Y}}$ |
|-------------------------|----------------------|--------------|--------------------------|
| Regression Analysis per | Rule 25-30.431(2)(C) | _ | _ |
| Constant: | 2121.350769 | _ | |
| X Coefficient: | -151.7430723 | 1 | 1,898 Actual |
| R^2: | 0.925067974 | 2 | 1,928 Actual |
| | | 3 | 1,662 Actual |
| | | 4 | 1,477 Actual |
| | | 5 | 1,365 Actual |
| | | 10 | 604 Projected |
| 5 year growth | | | (761) |
| Annual average growth | | | (152) |
| Annual average growth | @ | -7.74% | (106) |

The substantial reduction in total gallons sold, even though SFR gallons and gallons/SFR are relatively stable, is more an indication of instability in MFD (included in General Service) occupancy than of growth patterns. Compare the pattern of change in total ERCs between 2012 and 2015 to that between 2007 and 2011.

| 2007 | 6.48% | 2012 | 1.58% |
|---------|--------|------|---------|
| 2008 | 11.99% | 2013 | -13.78% |
| 2009 | 15.48% | 2014 | -11.14% |
| 2010 | 12.42% | 2015 | -7.62% |
| 2011 | 18.78% | | |
| Average | 13.03% | | -7.74% |

When occupancy increases, so will total gallons sold and thus total ERCs.

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)
Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakage's and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the

| | (1) | (2) | (3) | (4) | (5) | (6) Unaccounted | (7) % |
|---------------|----------------------|----------------------|-----------|-----------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (3) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs (1) | Meter Error (2) | | | | | |
| Jan-19 | 163.204 | 163.642 | 0.001 | 154.240 | 0.851 | 8.552 | 5.2% |
| Feb-19 | 146.469 | 144.781 | 0.083 | 127.052 | 2.778 | 15.034 | 10.4% |
| Mar-19 | 190.291 | 189.587 | 0.000 | 127.187 | 0.641 | 61.759 | 32.6% |
| Apr-19 | 186.910 | 188.481 | 0.000 | 147.717 | 0.529 | 40.234 | 21.3% |
| May-19 | 226.235 | 227.572 | 0.000 | 197.247 | 0.157 | 30.169 | 13.3% |
| Jun-19 | 193.929 | 192.927 | 0.000 | 205.933 | 0.237 | -13.243 | -6.9% |
| Jul-19 | 189.514 | 188.484 | 0.000 | 163.612 | 0.829 | 24.043 | 12.8% |
| Aug-19 | 166.897 | 165.772 | 0.006 | 146.622 | 0.759 | 18.397 | 11.1% |
| Sep-19 | 183.815 | 182.922 | 0.000 | 148.374 | 2,212 | 32.336 | 17.7% |
| Oct-19 | 178.665 | 177.747 | 0.000 | 173.698 | 0.349 | 3.700 | 2.1% |
| Nov-19 | 171.820 | 170.819 | 0.000 | 132.721 | 1.139 | 36.958 | 21.6% |
| Dec-19 | 159.417 | 158.348 | 0.002 | 156.222 | 0.262 | 1.866 | 1.2% |
| | | | | | | | |
| Total | 2,157.167 | 2,151.082 | 0.092 | 1,880.626 | 10.743 | 259.805 | 12.1% |

(Above data in millions of gallons)

(3) Other Uses includes such uses as line breaks, flushing and water quality testing

⁽¹⁾ Sum of Des Pinar, Knollwood & Wekiva (including Longwood) Plants

⁽²⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons

Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 $Utilities, Inc.\ of\ Florida\ -\ Sanlando\ \ (includes\ Knollwood,\ Des\ Pinar,\ Longwood)$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) Total Purch. |
|---------------|---------|-----------------|--------------------|-----|-------------|---------------------|
| Month/ | | Individual Plan | nt Flows (000,000) | | Total Plant | Sewage |
| Year | Wekiva | N/A | N/A | N/A | Flows | Treatment |
| Jan-19 | 59.867 | | | | 59.867 | - |
| Feb-19 | 55.572 | | | | 55.572 | - |
| Mar-19 | 52.198 | | | | 52.198 | - |
| Apr-19 | 46.289 | | | | 46.289 | - |
| May-19 | 56.844 | | | | 56.844 | - |
| Jun-19 | 63.143 | | | | 63.143 | - |
| Jul-19 | 63.306 | | | | 63.306 | - |
| Aug-19 | 75.897 | | | | 75.897 | - |
| Sep-19 | 58.352 | | | | 58.352 | - |
| Oct-19 | 63.876 | | | | 63.876 | - |
| Nov-19 | 60.259 | | | | 60.259 | - |
| Dec-19 | 56.490 | | | | 56.490 | - |
| Total | 712.093 | <u> </u> | <u> </u> | | 712.093 | |

Water Treatment Plant Data

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of **Environmental Protection.**

| | | | DATE | | GPD |
|----|--|--------------------------|--|---------|---|
| 1. | Plant Capacity Max Day Design Capacity per Sanitary Survey Reports Maximum withdrawal per CUP, Annual average day | | | | 17,925,000 10,098,000 |
| | The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. | | | | |
| 2. | Maximum Day The single day with the highest pumpage rate for the test year. Explain, on a separate page, if fire flow, line-breaks or other unusual occurrences affected the flow this day. | | 5/26/19 | | 10,998,100 |
| 3. | Five-Day Max Month The five days with the highest pumpage rate from the month with the highest pumpage rate during the test year. Explain, on a separate page, if fire flow, | (1) (2) (3) (4) | 5/27/19 5/23/19 5/29/19 5/30/19 | | 8,589,900 9,056,200 9,292,200 10,783,800 |
| | line-breaks or other unusual occurrences affected the flows on these days. | (5) | 5/26/19 | AVERAGE | 9,744,040 |
| 5. | Average Daily Flow | | Max Month Annual | | 7,341,039 5,893,376 |

6. Required Fire Flow

1250 gpm for 2 hours

Seminole County requires 500 gpm residential & 1,250 commercial. ISO requires 2 hours up to 2,500 gpm

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (DMRs) sent to the Department of Environmental Protection.

| | Wekiva Plant only * | MONTH | GPD |
|----|---|--------|------------------|
| 1. | Plant Capacity (AADF) | | 2,900,000 |
| | The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month | 8/2019 | <u>2,448,290</u> |
| 3 | Average Annual Daily Flow | | 1,950,940 |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

^{*} The Des Pinar plant was taken out of service in September, 2012. All flows diverted to Wekiva plant. This was necessary to meet reduced nutrient loading as mandated to protect the Wekiva River Basin. Because of the design of the Des Pinar plant it could not be modified to meet reduced nutrient limits.

100.00%

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-5 Page 1 of 1

Preparer: Seidman, F. Revised:9/8/2014

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well capacity, gpm Firm Reliable well pumping capacity (lar | gest well out), gpm | 17,376 13,876 | |
|--|-------------------------------|-----------------------------|----------------------------------|
| Ground storage capacity, gal. Usable ground storage (90%), gal. Elevated Storage | | 3,475,000 3,127,500 0 | 0 |
| Usable elevated storage Hydropneumatic storage capacity, gal. | | 0 | gallons gallons |
| Usable hydropneumatic storage capacity Total usable storage, gal. | (0.00%), gal. | 0 3,127,500 | gallons gallons |
| Maximum day demand Peak hour demand = 2 x maximum day/1 | 1440 | 10,998,100 15,275 | |
| Fire flow requirement | 1250 gpm x 2 hours | 150,000 | gpd |
| Unaccounted for water Acceptable unaccounted for Excess unaccounted for | 12.08% of water pumped 10.00% | 589,338 | gpd, avg gpd, avg gpd, avg |

5. <u>Used & Useful Analysis in accordance with Rule 25-30.4325</u>

Water Treatment Plant

3.4.

| Percent Used & Useful = (A | + B + C - D)/E x 100%, where: | 86.48% |
|----------------------------|---|---------|
| | Used and useful percentage for rate case purposes (see note). | 100.00% |

Note: The capacity of this system has remained unchanged since bfeore 2010, although the demand varies, year to year. In Docket No. 20110257-WS and again in Docket 20160101-WS, actual demand and the rate growth growth resulted in a calculated 100% U&U. In Docket No. 201140060-WS, the calculated demand was less than 100%, but the Commission recognized U&U as 100%. Demand has decreased in recent years, most likely due to conservation and response to the changes in rates. The PSC should continue to recognize that impact and again find U&U to be 100%.

| A = | Peak demand | 10,998,100 | gpd |
|----------------|--|------------|-----|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 493,765 | gpd |
| C = | Fire flow demand | 150,000 | gpd |
| $\mathbf{D} =$ | Excess unaccounted for water | 122,458 | gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 13,320,960 | gpd |

The above used & useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures accounts.

Storage Plant

| Percent Used | & Useful = (A | A + B + C - D)/A | E x 100%, where: |
|--------------|---------------|------------------|------------------|
|--------------|---------------|------------------|------------------|

| A = | Peak demand | 10,998,100 | gallons |
|----------------|---|------------|---------|
| $\mathbf{B} =$ | Property needed to serve years after TY | 493,765 | gallons |
| C = | Fire flow demand | 150,000 | gallons |
| $\mathbf{D} =$ | Excess unaccounted for water | 122,458 | gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity (Usable storage) | 3,127,500 | gallons |

The above used & useful factor is applicable to the reservoir & storage account,

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Line | | | |
|------|--------------|---|----------------|
| No. | | | |
| | | | |
| | Weki | iva Plant | |
| | | | |
| 1 | (A) | Used and useful flow (000): | |
| 2 | | AADF - year 2019 | 1,950,940 |
| | | | |
| 3 | (B) | Property needed for post test year period (see F-8) | 48,487 |
| | (2) | Triplety accounts post tool (see 2 o) | 10,107 |
| 4 | (C) | Permitted capacity | 2,900,000 |
| 7 | (C) | Termited capacity | 2,700,000 |
| _ | (D) | | <0.0₹0/ |
| 5 | (D) | Used and useful percentage | <u>68.95</u> % |
| | | | |
| 6 | (E) | Non-used and useful percentage | <u>31.05</u> % |
| | | | |
| 7 | [F] | Used and useful percentage for rate case purposes (see note). | 100.00% |
| | | | |

NOTE: In Docket No. 900338-WS, the Commission recognized the expansion of plant capacity to its currenr level as a prudent economic decision resulting from DER requirements. In every case since then, the Commission has found the WWTP to be 100% used and useful. Th plant should continue to be found 100% used and useful.

All reuse related plant that can be separately identified in the accounts should be considered as 100% used & useful irrespective of the decision regarding the WWTP.

Recap Schedules: A-6, A-10, B-14

Used and Useful Calculations Wastewater Treatment Plant

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Schedule F-6 Page 2 of 2

Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| | wance @ 500 | | Main lanath | Main dia | |
|-------------|-----------------|-----------|--------------------|--------------|-----|
| | 'inch-dia./mile | 01 | Main length | Main dia. | |
| | gpd | miles | feet | inches | |
| | 0 | 0.000 | 0 | 4 | 1 |
| | 830 | 0.277 | 1,461 | 6 | 2 |
| | 380,580 | 95.145 | 502,366 | 8 | 3 |
| | 43,259 | 8.652 | 45,681 | 10 | 4 |
| | 663 | 0.110 | 583 | 12 | 5 |
| | 0 | 0.000 | 0 | 15 | 6 |
| 155,245,975 | 425,331 | 104.184 | 550,091 | Total | 7 |
| 138,427,661 | | vs (L.14) | nflow @ 10% of flo | Estimated Ir | 8 1 |
| 293,673,636 | | | ₹ T | Allowable I& | 9 |

B. Calculation of Actual Inflow & Infiltration (I&I)

10 Wastewater treated 712,093,000 F-2

| Water Gallons (not capped) sold to: | | Estimated returne | | |
|-------------------------------------|---------------|-------------------|-------------|------|
| 11 Residential WW SFR | 1,149,059,246 | 54.4% | 625,448,000 | F-10 |
| 12 General Service | 235,217,361 | 90% | 211,695,625 | F-10 |
| 14 Estimated flows returned | 1,384,276,607 | | 837,143,625 | |

15 * The SFRs served are heavily foliaged as evidenced by the fact that 50% of gallons used are in excess of the 10,000 per month billing cap. As well, the average monthly water use per WW customer is almost 12,000 gallons. Assuming non-irrigation use is 250 gpd/ERC, average monthly water treated is 250x365/12 = 7,604 gals. Estimated Res. Return at 7,000 level from E-14 billing analysis is 625,448,000.

| 16 Estimated I&I (treated less returned) [L.10-L.15] | -125,050,625 |
|--|--------------|
| 17 Actual less allowable [L.16-L.9] | -418,724,261 |
| 18 Excess, if any [L.17, if positive] | 0 |
| 19 Excess as percent of wastewater treated | 0.00% |

Used and Useful Calculations
Water Distribution and Wastewater Collection Systems

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary. This conclusion was also reached in Docket No. 900338-WS and Docket No. 110257-WS and reaffirmed in Docket No. 20160101-WS.

Schedule F-8

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5, F-6, F-7

Water Treatment & Related Facilities

 $PN = EG \times PT \times U$

where:

| EG = | Equivalent annual growth in ERCs (see F-9) | 110 ERC/yr | |
|------|---|-------------|----|
| PT = | Post test year period per statute | 5 yrs | |
| U = | Unit of measure utilized in U&U calculations | 902 gpd/ERC | ** |
| PN = | Property needed expressed in U units | 493,765 gpd | |

^{**} MDD from F-5 divided by average ERCs from F-9.

Wastewater Treatment & Related Facilities (Wekiva)

 $PN = EG \times PT \times U$

where:

| EG = | Equivalent annual growth in ERCs (see F-9) | 48 ERC/yr | * |
|------|--|-------------|----|
| PT = | Post test year period per statute | 5 yrs | |
| U = | Unit of measure utilized in U&U calculations | 202 gpd/ERC | ** |
| PN = | Property needed expressed in U units | 48,487 gpd | |

^{**} AADF from F-6 divided by average ERCs from Schedule F-10.

Distribution & Collection Systems

Distribution and collection lines serving customers are almost totally contributed. An allowance for property needed for growth is not necessary.

Equivalent Residential Connections - Water

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|---------------|--------|---------|---------------|-------------------|---------------------------|---------|---------|
| | | SFR Customers | | | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 9,489 | 9,653 | 9,571 | 1,781,066,618 | 186,090 | 2,208,923,784 | 11,870 | |
| 2 | 2016 | 9,653 | 9,574 | 9,614 | 1,824,014,766 | 189,735 | 2,265,149,731 | 11,939 | 0.58% |
| 3 | 2017 | 9,574 | 9,638 | 9,606 | 1,738,832,310 | 181,015 | 2,155,703,020 | 11,909 | -0.25% |
| 4 | 2018 | 9,638 | 9,636 | 9,637 | 1,466,115,545 | 152,134 | 1,869,883,109 | 12,291 | 3.21% |
| 5 | 2019 | 9,636 | 9,673 | 9,655 | 1,488,787,420 | 154,207 | 1,880,625,534 | 12,195 | -0.78% |
| | | | | | Ave | rage Growth Throu | gh 4-Year Period (Col. 8) | | 0.73% |

Reconciliation: Col. 7 differs from Sch. E-2 by 12.6 MG or only .56%, which is inconsequential.

SFR customers and gallons do not include Multifamily customers

| e Multifamil | y customers. | | | |
|-----------------------|---------------------------|---------------------|----------|------------------|
| | Regression Analysis per R | ule 25-30.431(2)(C) | <u>X</u> | <u>Y</u> |
| | For Treatment Related Fa | cilities | | |
| | Constant: | 11739.90262 | 1 | 11,870 Actual |
| | X Coefficient: | 100.3114268 | 2 | 11,939 Actual |
| | R^2: | 0.701238497 | 3 | 11,909 Actual |
| | | | 4 | 12,291 Actual |
| | | | 5 | 12,195 Actual |
| | | | 10 | 12,743 Projected |
| Projecte | d 5 year growth | 548 ERCs | | · · |
| Annual average growth | | 110 | | |
| | | | | |

Florida Public Service Commission

Utilities, Inc. of Florida - Sanlando (includes Knollwood, Des Pinar, Longwood)

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) SFR Customers | (3) | (4) | (5) SFR | (6) Gallons/ | (7) Total | (8) Total | (9) Annual |
|-------------|------|----------------------|--------|---------|-----------------------------|----------------------------|---|--------------|--------------------|
| Line No. | Year | Beginning | Ending | Average | Gallons Sold | SFR (5)/(4) | Gallons Sold | ERCs (7)/(6) | % Incr. in ERCs |
| 1 | 2015 | 7,963 | 8,067 | 8,015 | 1,359,475,839 | 169,616 | 1,615,766,910 | 9,526 | |
| 2 | 2016 | 8,067 | 7,995 | 8,031 | 1,393,886,984 | 173,563 | 1,653,562,863 | 9,527 | 0.01% |
| 3 | 2017 | 7,995 | 8,011 | 8,003 | 1,325,606,820 | 165,639 | 1,575,974,998 | 9,515 | -0.13% |
| 4 | 2018 | 8,011 | 7,994 | 8,003 | 1,121,016,027 | 140,083 | 1,359,956,345 | 9,708 | 2.04% |
| 5 | 2019 | 7,994 | 8,039 | 8,017 | 1,149,059,246 Average Gr | 143,337 rowth Through 5 | 1,384,276,607 5-Year Period (Col. 8) | 9,658 | -0.52% 0.46% |

The gallons shown are the total used by WW customers, without the SFR use being limited by the 10k billing cap. SFR customers and gallons do not include Multi-family customers.

| Regression Analysis per Rul For Treatment Related Faci | 1 7 1 7 | <u>X</u> | <u>Y</u> |
|---|-------------|----------|-----------------|
| Constant: | 9453.456655 | 1 | 9,526 Actual |
| X Coefficient: | 44.40742565 | 2 | 9,527 Actual |
| R^2: | 0.619165003 | 3 | 9,515 Actual |
| | | 4 | 9,708 Actual |
| | | 5 | 9,658 Actual |
| | | 10 | 9,898 Projected |

Projected 5 year growth 240 ERCs Annual average growth 48

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|---------------|----------------------|---------------|---------|-------------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2)(3) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | Corrected (1) | | | | |
| Jan-19 | 0.898 | 0.907 | 0.350 | 1.243 | 0.018 | -0.004 | -0.3% |
| Feb-19 | 1.122 | 1.133 | 0.095 | 1.121 | 0.020 | 0.088 | 7.1% |
| Mar-19 | 1.526 | 1.541 | 0.000 | 1.243 | 0.018 | 0.281 | 18.2% |
| Apr-19 | 1.490 | 1.505 | 0.000 | 1.309 | 0.017 | 0.179 | 11.9% |
| May-19 | 1.687 | 1.702 | 0.000 | 1.478 | 0.018 | 0.206 | 12.1% |
| Jun-19 | 1.364 | 1.374 | 0.057 | 1.346 | 0.018 | 0.067 | 4.7% |
| Jul-19 | 1.350 | 1.360 | 0.038 | 1,277 | 0.020 | 0.101 | 7.3% |
| Aug-19 | 1.363 | 1.373 | 0.015 | 1,221 | 0.018 | 0.149 | 10.7% |
| Sep-19 | 1.532 | 1.543 | 0.000 | 1.434 | 0.017 | 0.092 | 6.0% |
| Oct-19 | 1.497 | 1.508 | 0.000 | 1.475 | 0.018 | 0.014 | 0.9% |
| Nov-19 | 1.456 | 1.467 | 0.000 | 1.219 | 0.018 | 0.230 | 15.7% |
| Dec-19 | 1.183 | 1.192 | 0.266 | 1.385 | 0.018 | 0.055 | 3.8% |
| | | | | | | | |
| Total | 16.467 | 16.605 | 0.822 | 15.750 | 0.220 | 1.457 | 8.4% |

⁽Above data in millions of gallons)

⁽¹⁾ The Utility does annual flow meter calibration, including the interrconnect meter. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 ${\bf Company:}\ \ {\bf Utilities, Inc.}\ \ {\bf of}\ \ {\bf Florida-Seminole-Bear}\ \ {\bf Lake}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|--------|----------|----------------------|--------------------|-----------|--------------------|---------------------|
| Month/ | | | | | Total Plant | Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.000 |
| Feb-19 | | | | | 0.000 | 0.000 |
| Mar-19 | N | ot Applicable - wate | er only system | | 0.000 | 0.000 |
| Apr-19 | | | | | 0.000 | 0.000 |
| May-19 | | | | | 0.000 | 0.000 |
| Jun-19 | | | | | 0.000 | 0.000 |
| Jul-19 | | | | | 0.000 | 0.000 |
| Aug-19 | | | | | 0.000 | 0.000 |
| Sep-19 | | | | | 0.000 | 0.000 |
| Oct-19 | | | | | 0.000 | 0.000 |
| Nov-19 | | | | | 0.000 | 0.000 |
| Dec-19 | | | | | 0.000 | 0.000 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.000 |
| | ======== | | | ========= | | ======== |

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | Date | GPD |
|--|-----------------------------|-----|-----------|---------|
| 1 Plant Capacity | | | | |
| The hydraulic rated capacity. If different from that shown | Max Day per Sanitary Survey | | | 288,000 |
| on the DEP operating or construction permit, provide an expla | nation. | | | |
| | AADF per Cup | | | 79178 |
| 2 Maximum Day | | | | |
| The single day with the highest pumpage rate for the test year. | | | 5/192020 | 83,900 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | • | | |
| or other unusual occurrences affected the flow this day. | | | | |
| 3 Five Day Max. Year | | | | |
| The five days with the highest pumpage rate from any one mor | nth | (1) | 5/2/2020 | 66,600 |
| in the test year. Provide an explanation if fire flow, line | | (2) | 5/22/2020 | 70,100 |
| breaks or other unusual occurrences affected the flows on | | (3) | 5/28/2020 | 80,500 |
| these days. | | (4) | 5/26/2020 | 83,300 |
| | | (5) | 5/192020 | 83,900 |
| | | | AVERAGE_ | 76,880 |
| | | | | |
| | | | Max Month | 54,893 |
| 4 Average Daily Flow | | - | Annual | 45,492 |
| 5 Required Fire Flow | | | None | |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

 $\textbf{Explanation:} \ \ \textbf{Provide the following information for each was tewater treatment plant.} \ \ \textbf{All flow data must be obtained}$

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Schedule F-5

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

the projected test year (if applicable)

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 220 gpm |
|---|---------|
| Firm Reliable well pumping capacity (largest well out), gpm | 0 gpm |
| 77 · • • • • • • • • • • • • • • • • • • | |

(System has only one well)

| Ground storage capacity, gal. | 13,800 gallons |
|--|----------------|
| Usable ground storage (90%), gal. | 12,420 gallons |
| Elevated Storage | 0 gallons |
| Usable ground storage (100%), gal. | 0 gallons |
| Hydropneumatic storage capacity, gal. | 3,000 gallons |
| Usable hydropneumatic storage capacity (0.00%), gal. | 0 gallons |
| Total usable storage, gal. | 12.420 gallons |

| Maximum day demand, | 83,900 gpd |
|---------------------------------------|------------|
| Peak hour demand = $2x \max day/1440$ | 117 gpm |

| Fire flow requirement | 0 gpd |
|-----------------------|-------|
|-----------------------|-------|

| Unaccounted for water | 8.36% of water pumped | 3,992 gpd, avg |
|----------------------------|-----------------------|----------------|
| Acceptable unaccounted for | 10.00% | 4,774 gpd, avg |
| Excess unaccounted for | | 0 gpd, avg |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

| Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|---|---------|

| $\mathbf{A} =$ | Peak demand | 83,900 gpd |
|----------------|--|------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| C = | Fire flow demand | 0 gpd |
| D = | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity | 0 gpd |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts.

Storage

| Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: | 100.00% |
|---|---------|
| | |

| A = | Peak demand | 83,900 gallons |
|----------------|--|----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 0 gallons |
| D = | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 12,420 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

 $Company: \ Utilities, Inc.\ of\ Florida-Seminole-Bear\ Lake$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations

Water Distribution and Wastewater Collection Systems

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Test Year Ended: December 31, 2019

Schedule F-7 Docket No.: 20200139-WS Page 1 of 1

Preparer: Seidman, F.

Florida Public Service Commission

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

In Docket No. 20160101-WS, U&U was raffirmed to be 100%.

The water distribution system was found to be built out and 100% U&U. Circumstances have not changed.

The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Schedule F-8

Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|---------------|--------|---------|------------|--------------------|---------------------------|---------|---------|
| | | SFR Customers | | SFR | Gallons/ | Total | Total | Annual | |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 214 | 213 | 214 | 14,779,300 | 69,224 | 15,133,600 | 219 | |
| 2 | 2016 | 213 | 214 | 214 | 15,272,034 | 71,532 | 15,789,964 | 221 | 0.97% |
| 3 | 2017 | 214 | 217 | 216 | 14,396,039 | 66,803 | 14,854,109 | 222 | 0.73% |
| 4 | 2018 | 217 | 207 | 212 | 15,088,400 | 71,172 | 15,773,010 | 222 | -0.33% |
| 5 | 2019 | 207 | 217 | 212 | 14,949,415 | 70,516 | 15,749,975 | 223 | 0.78% |
| | | | | | Ave | rage Growth Throug | sh 5-Year Period (Col. 8) | | 0.54% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u> </u> | |
|----------------|-------------|----------|-----|
| Constant: | 218.2331657 | 1 | 219 |
| X Coefficient: | 1.034795725 | 2 | 221 |
| R^2: | 0.828055316 | 3 | 222 |
| | | 4 | 222 |
| | | 5 | 223 |
| | | 10 | 229 |
| | | | |

Five year growth 5 Ercs Annual average growth 1.05 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Bear Lake

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|------------|---------------|----------------|----------------|----------------|-----------------|-------------|---------|
| | | S | SFR Customers | | | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | | | | | · | | | |
| 1 | 2015 | | | | | | | | |
| | | | | | | | | | |
| 2 | 2016 | N | ot Applicabl | e - water only | system. | | | | |
| • | 2015 | | | | | | | | |
| 3 | 2017 | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| | | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | erage Growth T | Through 5-Year | Period (Col. 8) | | |

Schedule F-1

Page 1 of 1 Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|---------------|----------------------|----------------------|---------------|---------|------------------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased (2) | Sold | Uses)(3) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs (1) | Meter Error (2) | | | | | |
| Jan-19 | 3.197 | 3,244 | 0.000 | 3.232 | 0.095 | -0.083 | -2.6% |
| Feb-19 | 3.018 | 3.047 | 0.001 | 2.824 | 0.089 | 0.135 | 4.4% |
| Mar-19 | 3.346 | 3.331 | 0.000 | 2.856 | 0.106 | 0.370 | 11.1% |
| Apr-19 | 3.440 | 3.425 | 0.001 | 3.251 | 0.095 | 0.079 | 2.3% |
| May-19 | 4.084 | 4.064 | 0.000 | 3.474 | 0.086 | 0.504 | 12.4% |
| Jun-19 | 3.487 | 3.470 | 0.001 | 3.572 | 0.094 | -0.195 | -5.6% |
| Jul-19 | 3.357 | 3.340 | 0.002 | 3.128 | 0.062 | 0.152 | 4.6% |
| Aug-19 | 3.426 | 3.417 | 0.002 | 3.174 | 0.087 | 0.158 | 4.6% |
| Sep-19 | 3.401 | 3.384 | 0.002 | 3.345 | 0.085 | -0.044 | -1.3% |
| Oct-19 | 3.376 | 3.359 | 0.001 | 3.195 | 0.096 | 0.069 | 2.0% |
| Nov-19 | 3.215 | 3.199 | 0.002 | 3.130 | 0.369 | -0.299 | -9.3% |
| Dec-19 | 3.202 | 3.186 | 0.009 | 3.050 | 0.069 | 0.076 | 0.0% |
| Total | 40.550 | 40.468 | 0.021 | 38.233 | 1.334 | 0.921 | 2.3% |

(Above data in millions of gallons)

⁽¹⁾ In matching to MORs, January & February, Ravenna & Phillips plants filed separately; after that , flows reported together.

⁽²⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

^{(3) -} Emergency Interconnect w. Lake Mary & Sanford

⁽⁴⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Schedule F-2

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Page 1 of 1 Docket No.: 20200139-WS Preparer: Seidman, F.

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individua | (3) I Plant Flows | (4) | (5) | (6) Total Purch. |
|---------------|-----------|------------------|----------------------|--------|--------------------|---------------------|
| Month/ | | | | | Total Plant | Sewage |
| Year | | (Name) | (Name) | (Name) | Flows | Treatment* |
| Jan-19 | | | | | 0.000 | 2.861 |
| Feb-19 | | | | | 0.000 | 2.121 |
| Mar-19 | | | | | 0.000 | 2.090 |
| Apr-19 | | | | | 0.000 | 1.930 |
| May-19 | | | | | 0.000 | 1.863 |
| Jun-19 | | | | | 0.000 | 1.783 |
| Jul-19 | | | | | 0.000 | 1.041 |
| Aug-19 | | | | | 0.000 | 1.364 |
| Sep-19 | | | | | 0.000 | 2.556 |
| Oct-19 | | | | | 0.000 | 1.349 |
| Nov-19 | | | | | 0.000 | 0.837 |
| Dec-19 | | | | | 0.000 | 0.392 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 20.187 |
| | ========= | | | | ========= | ========= |

^{*} Bulk interconnect; all sewage treated by City of Sanford

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Schedule F-3 Page 1 of 1

None

Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|---|----------------|---------------|---------|
| 1 Plant Capacity | | | |
| | er San. Survey | | 360,000 |
| on the DEP operating or construction permit, provide an explanation. | ADF per CUP | | 122,100 |
| 2 Maximum Day | ADF per COI | | 122,100 |
| The single day with the highest pumpage rate for the test year. Explain, on a separate sheet of paper if fire flow, line breaks, or other unusual occurrences affected the flow this day. | | 5/27/2019 | 192,150 |
| 3 Five Day Max. Year (excluding flow from Crystal Lake) | | | |
| The five days with the highest pumpage rate from any one month | (1 | | 162,855 |
| in the test year. Provide an explanation if fire flow, line | (2 | ´ | 170,912 |
| breaks or other unusual occurrences affected the flows on | (3 | 5/23/2019 | 178,500 |
| these days. | (4 | 5/26/2019 | 192,150 |
| | (5 | 5/27/2019 | 192,150 |
| | | AVERAGE_ | 179,313 |
| | | Max Month | 131,109 |
| 4 Average Daily Flow | | Annual | 110,870 |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

5 Required Fire Flow

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Schedule F-4

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - Sewage treated by City of Sanford | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations

Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Schedule F-5
Docket No.: 20200139-WS
Page 1 of 1
Test Year Ended: December 31, 2019
Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

BASED ON COMBINED FLOWS FROM RAVENNA PARK and & PHILLIPS

INPUT INFORMATION:

Total well pumping capacity, gpm 540 gpm Firm Reliable well pumping capacity (largest well out), gpm 300 gpm

Ground storage capacity, gal.

Usable ground storage (90%), gal.

Elevated Storage

Usable ground storage (100%), gal.

Usable ground storage (100%), gal.

Usable ground storage capacity, gal.

Usable hydropneumatic storage capacity (0.00%), gal.

Usable hydropneumatic storage capacity (0.00%), gal.

O gallons

Total usable storage, gal.

94,500 gallons

Maximum day demand, 192,150 gpd Peak hour demand = 2x max day/1440 267 gpm

Fire flow requirement 0 gpd

Unaccounted for water 2.28% of water pumped 2,524 gpd, avg
Acceptable unaccounted for 10.00% 11,087 gpd, avg
Excess unaccounted for 0 gpd, avg

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

Percent Used & Useful = (A + B + C - D)/E x 100%, where: 66.72%
Use: 100.00%

Used & useful was set for this system in Docket Nos. 120209-WS. The system was found to be built out and 100% used & useful. This was reaffirmed in Docket No. 20160101-WS. Since the the last case, the Phillips distribution system has been interconnected., which provided the system the redundancy of another well. This benefits the utility by providing an alternative to having to supplement capacity through higher cost purchases from another system.

That addition results in reducing the calculated U&U below 100%. In Docket No. 20160101-WS, the Phillips system was evaluated separately and found to be 100% U&U as was the Ravenna system. Both were found to be built out. Now that thay are combined, it shoul not change the conclusion that the combined systems are built out and remain 100% used & useful.

| $\mathbf{A} =$ | Peak demand | 192,150 gpd |
|----------------|--|-------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| C = | Fire flow demand | 0 gpd |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity (16 hours) | 288,000 gpd |

The above used and useful factor is applicable to all source of supply, pumping and treatment accounts. as well as the land and structures accounts.

Storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| A = | Peak demand | 192,150 gallons |
|----------------|--|-----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 0 gallons |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 94,500 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Florida Public Service Commission

Wastewater Treatment Plant

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Schedule F-6 Page 1 of 1

Docket No.: 20200139-WS Page 1 of 1
Test Year Ended: December 31, 2019 Preparer: Seidman, F.

 $\label{lem:explanation:provide all calculations, analyses and governmental requirements \ used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year$

and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

All treatment purchased -not applicable

Wastewater Treatment Plant

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Schedule F-6

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Page 2 of 2

Preparer: Seidman, F.

LINCOLN HEIGHTS

A. Infiltration allowance, excluding service laterals

| 1 2 3 4 5 | Main dia. Main length inches feet 4 6 8 10 Total Estimated Inflow @ 10% of flow Allowable I&I | miles 0 0 14,049 0 14,049 vs (l.10) | | owance @ 500 l/inch-dia./mile l gpy 0 0 10,643 0 10,643 | |
|-----------------------|--|---|---|--|---|
| 7 | B. Actual Inflow & Infiltration Wastewater treated | (I&I) | | | 20,186,973 |
| 8 9 10 | Gallons Billed (not capped) to: SFR Residential WW cust. All Other Estimated flows returned * Based on reasoning in Order M | No. PSC-07-0505 | reto 13,022,330 1,688,650 14,710,980 | imated urned * 84% 96% | 10,938,757 1,621,104 12,559,861 |
| 11 12 13 14 | Estimated I&I (treated less returned less allowable [l.11-l.6] Excess, if any [l.11-l.6, if positive Excess as percent of wastewater | e] | | | 7,627,111 2,271,252 2,271,252 11.25% |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights Schedule F-7

Docket No.: 20200139-WS
Page 1 of 1
Test Year Ended: December 31, 2019
Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set at 100% for this system in Docket No. 20160101-WS.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights Schedule F-8

Docket No.: 20200139-WS
Page 1 of 1
Test Year Ended: December 31, 2019
Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not Applicable

Used & useful was last set for this system at 100% in Docket No. 20160101-WS. The combined systems are each built out and remain 100% used & useful.

Company: Utilities, Inc. of Florida - Seminole - Combined Ravenna Park, Phillips, Lincoln Heights

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | SFR Customers | | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 586 | 594 | 590 | 34,662,623 | 58,750 | 36,684,633 | 624 | |
| 2 | 2016 | 594 | 601 | 598 | 36,172,525 | 60,540 | 38,637,955 | 638 | 2.21% |
| 3 | 2017 | 601 | 599 | 600 | 35,179,781 | 58,633 | 37,559,021 | 641 | 0.37% |
| 4 | 2018 | 599 | 605 | 602 | 34,678,427 | 57,605 | 36,913,867 | 641 | 0.04% |
| 5 | 2019 | 605 | 608 | 607 | 36,487,289 | 60,160 | 38,233,399 | 636 | -0.82% |
| | | | | | Ave | rage Growth Throug | th 5-Year Period (Col. 8) | | 0.45% |

Regression Analysis per Rule 25-30.431(2)(C)

| | <u>A</u> | |
|-------------|-------------|---|
| 628.4711193 | 1 | 624 |
| 2.479632073 | 2 | 638 |
| 0.335330673 | 3 | 641 |
| | 4 | 641 |
| | 5 | 636 |
| | 10 | 653 |
| | 2.479632073 | 628.4711193 1 2.479632073 2 0.335330673 3 4 5 |

Five year growth 18 Ercs Annual average growth 3.55 Ercs

 $Company:\ Utilities, Inc.\ of\ Florida-Seminole-Combined\ Ravenna\ Park, Phillips, Lincoln\ Heights$

Docket No.: 20200139-WS

Page 1 of 1

Test Year Ended: December 31, 2019

Preparer: Seidman, F.

Schedule F-10

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------------|-----------------|------------------|---------------|-------------------|
| Line | | S | FR Custome | rs | SFR Gallons | Gallons/ SFR | Total Gallons | Total ERCs | Annual % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 230 | 234 | 232 | 12,888,970 | 55,556 | 14,903,330 | 268 | |
| 2 | 2016 | 234 | 236 | 235 | 13,294,040 | 56,570 | 15,723,740 | 278 | 3.61% |
| 3 | 2017 | 236 | 237 | 237 | 12,998,420 | 54,962 | 15,359,810 | 279 | 0.54% |
| 4 | 2018 | 237 | 234 | 236 | 12,604,091 | 53,521 | 14,615,621 | 273 | -2.28% |
| 5 | 2019 | 234 | 235 | 235 | 13,022,330 | 55,532 | 14,710,980 | 265 | -2.99% |
| | | | | A | verage Growth T | hrough 5-Year | Period (Col. 8) | | -0.28% |

Regression Analysis per Rule 25-30.431(2)(C)

| • • | | <u>X</u> | <u>Y</u> |
|----------------|-----------|----------|----------|
| Constant: | 276.2027 | 1 | 268 |
| X Coefficient: | -1.156546 | 2 | 278 |
| R^2: | 0.086914 | 3 | 279 |
| | | 4 | 273 |
| | | 5 | 265 |
| | | # | 265 |

Five year growth (0) Ercs Annual average growth -0.05 Ercs

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) |
|---------------|----------------------|---------------------|-----------|---------|-------------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2)(3) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 1.585 | 1.624 | 0.000 | 1.711 | 0.018 | -0.105 | -6.5% |
| Feb-19 | 1.416 | 1.439 | 0.000 | 1.287 | 0.012 | 0.140 | 9.8% |
| Mar-19 | 1.839 | 1.859 | 0.000 | 1.600 | 0.120 | 0.140 | 7.5% |
| Apr-19 | 1.669 | 1.684 | 0.000 | 1.659 | 0.018 | 0.008 | 0.5% |
| May-19 | 2.136 | 2.160 | 0.000 | 1.704 | 0.026 | 0.430 | 19.9% |
| Jun-19 | 1.831 | 1.851 | 0.000 | 1.871 | 0.036 | -0.055 | -3.0% |
| Jul-19 | 1.817 | 1.838 | 0.000 | 1.740 | 0.041 | 0.057 | 3.1% |
| Aug-19 | 1.729 | 1.749 | 0.000 | 1.654 | 0.020 | 0.075 | 4.3% |
| Sep-19 | 2.333 | 2.403 | 0.000 | 1.797 | 0.086 | 0.520 | 21.7% |
| Oct-19 | 2,212 | 2.283 | 0.000 | 1.747 | 0.083 | 0.453 | 19.9% |
| Nov-19 | 1.721 | 1.750 | 0.000 | 1.539 | 0.036 | 0.176 | 10.0% |
| Dec-19 | 1.709 | 1.731 | 0.000 | 1.727 | 0.017 | -0.013 | -0.7% |
| Total | 21.996 | 22.371 | 0.000 | 20.034 | 0.511 | 1.826 | 8.2% |
| | (Above data in m | illions of gallons) | ======== | | ======== | ======== | ======== |

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 ${\bf Company:}\ \ {\bf Utilities, Inc.}\ \ {\bf of}\ \ {\bf Florida-Seminole-Jansen}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) Individual l | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|--------|-----------------------|--------------------|---------|----------------------|---------------------|
| Month/ Year | | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| 1 cai | (Name) | (Name) | (Name) | (Ivame) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.00 |
| Feb-19 | | | | | 0.000 | 0.00 |
| Mar-19 | No | ot Applicable - water | r only system | | 0.000 | 0.00 |
| Apr-19 | | | | | 0.000 | 0.00 |
| May-19 | | | | | 0.000 | 0.00 |
| Jun-19 | | | | | 0.000 | 0.00 |
| Jul-19 | | | | | 0.000 | 0.00 |
| Aug-19 | | | | | 0.000 | 0.00 |
| Sep-19 | | | | | 0.000 | 0.00 |
| Oct-19 | | | | | 0.000 | 0.00 |
| Nov-19 | | | | | 0.000 | 0.00 |
| Dec-19 | | | | | 0.000 | 0.00 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.00 |

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|----------------------------------|--------------|---------|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown | Max Day Design per Sanitary Surv | ey | 309,600 |
| on the DEP operating or construction permit, provide an explanat | tion. | | |
| | AADF per Cup | | 75,000 |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | | 1/9/2020 | 110,000 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | | |
| or other unusual occurrences affected the flow this day. | | | |
| 3 Five Day Max. Year | | | |
| The five days with the highest pumpage rate from any one month | (1 | 1) 9/23/2020 | 92,200 |
| in the test year. Provide an explanation if fire flow, line | (2 | 2) 9/9/2020 | 95,600 |
| breaks or other unusual occurrences affected the flows on | (3 | 3) 9/8/2020 | 95,700 |
| these days. | (4 | 4) 9/30/2020 | 100,200 |
| | (: | 5) 9/29/2020 | 100,300 |
| | | AVERAGE | 96,800 |
| | | | |
| | | Max Month | 77,509 |
| 4 Average Daily Flow | | Annual | 61,290 |
| 5 Required Fire Flow | | None | |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission
Water Treatment Plant

Company: Utilities, Inc. of Florida - Seminole - Jansen Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

Total well pumping capacity, gpm

Firm Reliable well pumping capacity (largest well out), gpm
(System has only one well)

440 gpm
190 gpm

Ground storage capacity, gal.

Usable ground storage (90%), gal.

Elevated Storage

Usable ground storage (100%), gal.

Usable ground storage (100%), gal.

Usable ground storage capacity, gal.

Usable hydropneumatic storage capacity (0.00%), gal.

Usable hydropneumatic storage capacity (0.00%), gal.

Usable storage, gal.

Usable storage, gal.

Usable storage, gal.

Usable storage, gal.

Maximum day demand, 110,000 gpd Peak hour demand = 2x max day/1440 153 gpm

Fire flow requirement 0 gpd

Unaccounted for water 8.16% of water pumped 3.47 gpm
Acceptable unaccounted for 10.00% 4.26 gpm
Excess unaccounted for 0 gpm

Used & Useful Analysis, in accordance with Rule 25-30.4325:

No usable storage

Water Treatment Plant

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 80.41% Use: 100.00%

The demand on the system continues at a decreased level. In Docket No. 120209-WS, the Commission recognized that the system is built out, is not oversized, and should be considered 100% used and useful. In Docket No. 20160101-WS U&U was confirmed to be 100%.

| $\mathbf{A} =$ | Peak demand | 153 gpm |
|----------------|--|---------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpm |
| C = | Fire flow demand | 0 gpm |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 190 gpm |

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system. \\

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Schedule F-7 Page 1 of 1

Docket No.: 20200139-WS

Preparer: Seidman, F.

Test Year Ended: December 31, 2019

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. 20160101-WS.

The water distribution system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Margin Reserve Calculations Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen Schedule F-8
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 250 | 251 | 251 | 18,870,518 | 75,331 | 18,948,868 | 252 | |
| 2 | 2016 | 251 | 251 | 251 | 19,707,570 | 78,516 | 19,825,250 | 252 | 0.38% |
| 3 | 2017 | 251 | 253 | 252 | 18,834,120 | 74,739 | 18,893,130 | 253 | 0.12% |
| 4 | 2018 | 253 | 249 | 251 | 18,818,520 | 74,974 | 18,872,330 | 252 | -0.42% |
| 5 | 2019 | 249 | 250 | 250 | 19,653,860 | 78,773 | 20,033,830 | 254 | 1.04% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.28% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u> 21</u> | |
|----------------|-------------|------------|-----|
| Constant: | 251.1381519 | 1 | 252 |
| X Coefficient: | 0.478598927 | 2 | 252 |
| R^2: | 0.465990824 | 3 | 253 |
| | | 4 | 252 |
| | | 5 | 254 |
| | | 10 | 256 |
| | | | |

Five year growth 2 Ercs
Annual average growth 0.32 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Jansen

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|----------------|-----------------|----------------|-----------------|-------------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | · —— | | | | | | | |
| 1 | 2015 | | | | | | | | |
| | | | | | | | | | |
| 2 | 2016 | N | Not Applicabl | e - water only | system. | | | | |
| 3 | 2017 | | | | | | | | |
| 3 | 2017 | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| | | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | verage Growth T | Through 5-Year | Period (Col. 8) | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) |
|----------------|-------------------------------------|---|----------------------|-----------------|----------------------|---------------------------|--------------------------|
| Month/ Year | Total Gallons Pumped Per MORs | Total Gallons Corrected for Meter Error (1) | Gallons Purchased | Gallons Sold | Other Uses (2)(3) | For Water (1)+(2)-(3)-(4) | Unaccounted For Water |
| Jan-19 | 0.288 | 0.285 | 0.000 | 0.303 | 0.002 | -0.021 | -7.3% |
| Feb-19 | 0.255 | 0.255 | 0.000 | 0.229 | 0.002 | 0.023 | 9.1% |
| Mar-19 | 0.320 | 0.328 | 0.000 | 0.250 | 0.023 | 0.056 | 16.9% |
| Apr-19 | 0.325 | 0.333 | 0.000 | 0.280 | 0.021 | 0.032 | 9.5% |
| May-19 | 0.380 | 0.389 | 0.000 | 0.334 | 0.026 | 0.029 | 7.4% |
| Jun-19 | 0.319 | 0.327 | 0.000 | 0.318 | 0.002 | 0.007 | 2.2% |
| Jul-19 | 0.313 | 0.320 | 0.000 | 0.266 | 0.004 | 0.050 | 15.6% |
| Aug-19 | 0.285 | 0.292 | 0.000 | 0.274 | 0.004 | 0.014 | 4.8% |
| Sep-19 | 0.298 | 0.305 | 0.000 | 0.250 | 0.003 | 0.051 | 16.8% |
| Oct-19 | 0.440 | 0.451 | 0.000 | 0.317 | 0.002 | 0.131 | 29.1% |
| Nov-19 | 0.475 | 0.483 | 0.000 | 0.233 | 0.020 | 0.230 | 47.7% |
| Dec-19 | 0.289 | 0.286 | 0.000 | 0.256 | 0.002 | 0.027 | 9.5% |
| Total | 3.987 | 4.055 | 0.000 | 3.311 | 0.114 | 0.630 | 15.5% |
| | (Above data in m | illions of gallons) | ======= | | ======== | ======== | ======== |

(1) The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 ${\bf Company:}\ \ {\bf Utilities, Inc.}\ \ {\bf of}\ \ {\bf Florida-Seminole-Little}\ \ {\bf We kiva}$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|----------|-----------------------|----------------|----------|-------------|--------------|
| | | Individual | Plant Flows | | | Total Purch. |
| Month/ | | | | | Total Plant | Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | <u> </u> | | | | 0.000 | 0.000 |
| Feb-19 | | | | | 0.000 | 0.000 |
| Mar-19 | I | Not Applicable - wate | er only system | | 0.000 | 0.000 |
| Apr-19 | | | | | 0.000 | 0.000 |
| May-19 | | | | | 0.000 | 0.000 |
| Jun-19 | | | | | 0.000 | 0.000 |
| Jul-19 | | | | | 0.000 | 0.000 |
| Aug-19 | | | | | 0.000 | 0.000 |
| Sep-19 | | | | | 0.000 | 0.000 |
| Oct-19 | | | | | 0.000 | 0.000 |
| Nov-19 | | | | | 0.000 | 0.000 |
| Dec-19 | | | | | 0.000 | 0.000 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.000 |
| | ======== | ======== | ======== | ======== | ========= | ======== |

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|--------------------------------------|--|--|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown | Max Day Design per Sanitary Survey | | 48,000 |
| on the DEP operating or construction permit, provide an explanation. | | | |
| | AADF per Cup | | 24,000 |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | | 10/22/2019 | 30,300 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | _ | Unexplained an | omoly |
| or other unusual occurrences affected the flow this day. | | Use MMADF, | below |
| 3 Five Day Max. Year The five days with the highest pumpage rate from any one month in the test year. Provide an explanation if fire flow, line breaks or other unusual occurrences affected the flows on these days. | (1)_ (2)_ (3)_ (4)_ (5)_ | 11/4/2019 11/8/2019 11/10/2019 11/6/2019 11/12/2019 AVERAGE | 24,300 24,300 24,900 25,600 29,200 25,660 |
| 4 Average Daily Flow | | Max Month | 16,097 11,108 |
| | | | |
| 5 Required Fire Flow | | None | |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 100 gpm |
|---|---------|
| Firm Reliable well pumping capacity (largest well out), gpm | 0 gpm |
| (System has only one well) | |

Ground storage capacity, gal. 0 gallons
Usable ground storage (90%), gal. 0 gallons
Elevated Storage 0 gallons
Usable ground storage (100%), gal. 0 gallons
Hydropneumatic storage capacity, gal. 1,500 gallons
Usable hydropneumatic storage capacity (0.00%), gal. 0 gallons
Total usable storage, gal. 0 gallons

Maximum day demand, 16,097 gpd
Peak hour demand = 2x max day/1440 22 gpm

Fire flow requirement 0 gpd

Unaccounted for water 15.54% of water pumped 1.2 gpm
Acceptable unaccounted for 10.00% 0.8 gpm
Excess unaccounted for 0.4 gpm

<u>Used & Useful Analysis, in accordance with Rule 25-30.4325:</u>

No usable storage

Water Treatment Plant

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| $\mathbf{A} =$ | Peak demand | 22 gpm |
|----------------|--|---------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpm |
| C = | Fire flow demand | 0 gpm |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0.4 gpm |
| $\mathbf{E} =$ | Firm Reliable Capacity | 0 gpm |

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. Docket No. 20160101-WS The water distribution system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|---------------|--------|---------|-----------|---------------------|--------------------------|---------|---------|
| | | SFR Customers | | SFR | Gallons/ | Total | Total | Annual | |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 60 | 61 | 61 | 3,419,754 | 56,525 | 3,419,754 | 61 | |
| 2 | 2016 | 61 | 62 | 62 | 3,492,390 | 56,787 | 3,492,390 | 62 | 1.65% |
| 3 | 2017 | 62 | 61 | 62 | 3,395,665 | 55,214 | 3,395,665 | 62 | 0.00% |
| 4 | 2018 | 61 | 61 | 61 | 3,423,051 | 56,116 | 3,423,051 | 61 | -0.81% |
| 5 | 2019 | 61 | 60 | 61 | 3,310,760 | 54,723 | 3,310,760 | 61 | -0.82% |
| | | | | | Ave | erage Growth Throug | h 5-Year Period (Col. 8) | | 0.01% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>A</u> | <u>+</u> |
|----------------|-------|----------|----------|
| Constant: | 61.15 | 1 | 61 |
| X Coefficient: | -0.05 | 2 | 62 |
| R^2: | 0.025 | 3 | 62 |
| | | 4 | 61 |
| | | 5 | 61 |
| | | 10 | 61 |
| | | | |

Five year growth 0 Ercs Annual average growth 0.03 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Schedule F-10

Company: Utilities, Inc. of Florida - Seminole - Little Wekiva

Docket No.: 20200139-WS

Page 1 of 1 Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | |
|------|------|---|-------------------------------------|----------------|-----------------|------------------|---------------|-------------------|---------|--|
| Line | | SFR Customers | | SFR Gallons | Gallons/ SFR | Total Gallons | Total ERCs | Annual % Incr. | | |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs | |
| | | <u> </u> | | | | <u> </u> | | | | |
| 1 | 2015 | | | | | | | | | |
| 2 | 2016 | N | Not Applicable - water only system. | | | | | | | |
| 3 | 2017 | | | | | | | | | |
| J | 2017 | | | | | | | | | |
| 4 | 2018 | | | | | | | | | |
| 5 | 2019 | | | | | | | | | |
| | | Average Growth Through 5-Year Period (Col. 8) | | | | | | | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) |
|----------------|-------------------------------------|---|----------------------|-----------------|----------------------|---------------------------|--------------------------|
| Month/ Year | Total Gallons Pumped Per MORs | Total Gallons Corrected for Meter Error (1) | Gallons Purchased | Gallons Sold | Other Uses (2)(3) | For Water (1)+(2)-(3)-(4) | Unaccounted For Water |
| Jan-19 | 1.958 | 1.939 | 0.001 | 1.969 | 0.003 | -0.033 | -1.7% |
| Feb-19 | 1.781 | 1.763 | - | 1.624 | 0.003 | 0.136 | 7.7% |
| Mar-19 | 2,225 | 2.202 | - | 1.945 | 0.003 | 0.254 | 11.5% |
| Apr-19 | 2,256 | 2,233 | 0.001 | 2.259 | 0.004 | -0.029 | -1.3% |
| May-19 | 2.724 | 2.753 | 0.171 | 2.355 | 0.015 | 0.554 | 19.0% |
| Jun-19 | 2.415 | 2.508 | - | 2.468 | 0.006 | 0.034 | 1.3% |
| Jul-19 | 2.109 | 2.190 | - | 2.113 | 0.003 | 0.074 | 3.4% |
| Aug-19 | 2.039 | 2.118 | 0.004 | 2.084 | 0.003 | 0.035 | 1.6% |
| Sep-19 | 2.342 | 2,433 | - | 1.924 | 0.003 | 0.506 | 20.8% |
| Oct-19 | 2.715 | 2.820 | 0.067 | 2.382 | 0.003 | 0.501 | 17.4% |
| Nov-19 | 2.368 | 2.460 | 0.012 | 2.475 | 0.015 | -0.019 | -0.8% |
| Dec-19 | 1.972 | 2.048 | - | 2.336 | 0.003 | -0.292 | -14.3% |
| | | | | | | | |
| Total | 26.905 | 27.466 | 0.256 | 25.935 | 0.067 | 1.720 | 6.2% |
| | (Above data in m | illions of gallons) | | | | | |

^{*} Emergency interconnect with City of Altamonte Springs

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

⁽²⁾ Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|---------------|----------|----------------------|----------------|----------|-------------|------------------------|
| Month/ | | Individual | Plant Flows | | Total Plant | Total Purch. Sewage |
| Year | (Name) | (Name) | (Name) | (Name) | Flows | Treatment |
| Jan-19 | | | | | 0.000 | 0.00 |
| Feb-19 | | | | | 0.000 | 0.000 |
| Mar-19 | N | Not Applicable - wat | er only system | | 0.000 | 0.000 |
| Apr-19 | | | | | 0.000 | 0.000 |
| May-19 | | | | | 0.000 | 0.000 |
| Jun-19 | | | | | 0.000 | 0.000 |
| Jul-19 | | | | | 0.000 | 0.000 |
| Aug-19 | | | | | 0.000 | 0.000 |
| Sep-19 | | | | | 0.000 | 0.000 |
| Oct-19 | | | | | 0.000 | 0.000 |
| Nov-19 | | | | | 0.000 | 0.000 |
| Dec-19 | | | | | 0.000 | 0.00 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 0.00 |
| 1 otai | ======== | ======== | ======== | ======== | ========= | ======= |

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | | Date | GPD |
|--|-----------------------------|--------|-----------|---------|
| 1 Plant Capacity | | | | |
| The hydraulic rated capacity. If different from that shown | Max Day Design per Sanitary | Survey | | 332,898 |
| on the DEP operating or construction permit, provide an explana | tion. | | | |
| | AADF per Cup | | | 96,877 |
| 2 Maximum Day | | | | |
| The single day with the highest pumpage rate for the test year. | | _ | 5/30/2019 | 163,400 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | | | |
| or other unusual occurrences affected the flow this day. | | _ | | |
| 3 Five Day Max. Year | | | | |
| The five days with the highest pumpage rate from any one month | | (1) | 5/29/2019 | 131,400 |
| in the test year. Provide an explanation if fire flow, line | | (2) | 5/26/2019 | 136,600 |
| breaks or other unusual occurrences affected the flows on | | (3) | 5/27/2019 | 136,600 |
| these days. | | (4) | 5/23/2019 | 138,000 |
| | | (5) | 5/30/3019 | 163,400 |
| | | | AVERAGE_ | 141,200 |
| | | | | |
| | | | Max Month | 88,821 |
| 4 Average Daily Flow | | | Annual | 75,249 |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Florida Public Service Commission

Water Treatment Plant

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores Schedule F-5
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

 $\textbf{Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the plant of the provided percentages for the water treatment plant of the plant$

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well pumping capacity, gpm | 300 gpm |
|---|---------|
| Firm Reliable well pumping capacity (largest well out), gpm | 0 gpm |
| | |

(System has only one well)

| Ground storage capacity, gal. | 16,800 gallons |
|--|----------------|
| Usable ground storage (90%), gal. | 15,120 gallons |
| Elevated Storage | 0 gallons |
| Usable ground storage (100%), gal. | 0 gallons |
| Hydropneumatic storage capacity, gal. | 7,000 gallons |
| Usable hydropneumatic storage capacity (0.00%), gal. | 0 gallons |
| Total usable storage, gal. | 15,120 gallons |

| Maximum day demand, with no incidents | 163,400 gpd |
|---------------------------------------|-------------|
| Peak hour demand = 2x max day/1440 | 227 gpm |

| Fire flow requirement | 600 gpm for 2 hours | 72,000 gpd |
|-----------------------|---------------------|------------|
| Fire flow requirement | 600 gpm for 2 hours | 72,000 g |

| Unaccounted for water | 6.21% of water pumped | 4,713 gpd |
|----------------------------|-----------------------|-----------|
| Acceptable unaccounted for | 10.00% | 7,595 gpd |
| Excess unaccounted for | | 0 gpd |

<u>Used & Useful Analysis, in accordance with Rule 25-30.4325:</u>

No usable storage

Water Treatment Plant

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| $\mathbf{A} =$ | Peak demand | 163,400 gpd |
|----------------|--|-------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| $\mathbf{C} =$ | Fire flow demand | 72,000 gpd |
| D = | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity | 0 gpd |

Storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where:

| $\mathbf{A} =$ | Peak demand | 163,400 gallons |
|----------------|--|-----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 72,000 gallons |
| D = | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 15,120 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. Docket No. 20160101-WS. The water distribution system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| - | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 210 | 211 | 211 | 20,155,370 | 95,750 | 21,021,570 | 220 | |
| 2 | 2016 | 211 | 212 | 212 | 22,378,150 | 105,807 | 24,020,310 | 227 | 3.40% |
| 3 | 2017 | 212 | 210 | 211 | 21,525,960 | 102,019 | 23,193,530 | 227 | 0.14% |
| 4 | 2018 | 210 | 210 | 210 | 23,356,720 | 111,222 | 25,098,370 | 226 | -0.74% |
| 5 | 2019 | 210 | 212 | 211 | 23,564,750 | 111,681 | 25,934,500 | 232 | 2.91% |
| | | | | | Ave | rage Growth Throug | sh 5-Year Period (Col. 8) | | 1.43% |

Regression Analysis per Rule 25-30.431(2)(C)

| | <u> 21</u> | |
|-------------|-------------|---|
| 219.1630417 | 1 | 220 |
| 2.398357491 | 2 | 227 |
| 0.695967316 | 3 | 227 |
| | 4 | 226 |
| | 5 | 232 |
| | 10 | 243 |
| | 2.398357491 | 219.1630417 1 2.398357491 2 0.695967316 3 4 5 |

Five year growth 11 Ercs Annual average growth 2.19 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Oakland Shores

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|----------------|----------------|----------------|-----------------|-------------|---------|
| | | S | FR Customer | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | <u> </u> | | | | | | | |
| 1 | 2015 | | | | | | | | |
| | | | | | | | | | |
| 2 | 2016 | N | Not Applicabl | e - water only | system. | | | | |
| 3 | 2017 | | | | | | | | |
| | 2017 | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| | | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | erage Growth T | Through 5-Year | Period (Col. 8) | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) |
|---------------|----------------------|----------------------|-----------|----------|-------------|---|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2)(3) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 0.486 | 0.481 | 0.000 | 0.501 | 0.008 | -0.028 | -5.8% |
| Feb-19 | 0.475 | 0.469 | 0.000 | 0.416 | 0.008 | 0.045 | 9.6% |
| Mar-19 | 0.521 | 0.510 | 0.000 | 0.443 | 0.008 | 0.059 | 11.6% |
| Apr-19 | 0.519 | 0.508 | 0.000 | 0.466 | 0.008 | 0.035 | 6.9% |
| May-19 | 0.590 | 0.578 | 0.000 | 0.522 | 0.008 | 0.049 | 8.4% |
| Jun-19 | 0.592 | 0.580 | 0.000 | 0.521 | 0.008 | 0.051 | 8.7% |
| Jul-19 | 0.556 | 0.544 | 0.000 | 0.490 | 0.008 | 0.047 | 8.6% |
| Aug-19 | 0.540 | 0.529 | 0.000 | 0.541 | 0.008 | -0.020 | -3.8% |
| Sep-19 | 0.527 | 0.516 | 0.000 | 0.438 | 0.008 | 0.070 | 13.5% |
| Oct-19 | 0.499 | 0.489 | 0.000 | 0.565 | 0.008 | -0.084 | -17.2% |
| Nov-19 | 0.497 | 0.486 | 0.000 | 0.444 | 0.008 | 0.034 | 7.0% |
| Dec-19 | 0.493 | 0.483 | 0.000 | 0.505 | 0.008 | -0.030 | -6.2% |
| Total | 6.293 | 6.174 | 0.000 | 5.852 | 0.095 | 0.227 | 3.7% |
| 10001 | (Above data in m | ======== | ======== | ======== | ======== | ======================================= | ======= |

(1) The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons

reported in the \mathbf{MOR} + the percent correction determined in the most recent calibration.

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

 ${\bf Company:} \ \ {\bf Utilities, Inc.} \ \ {\bf of} \ \ {\bf Florida-Seminole-Park} \ \ {\bf Ridge} \\$

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| | 22.02.7.20001 | Plant Flows | | | Total Purch. |
|--------|-----------------------|------------------------|---|---|--|
| (Name) | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| | | | | 0.000 | 0.00 |
| | | | | 0.000 | 0.00 |
| No | ot Applicable - water | r only system | | 0.000 | 0.00 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | 0.000 | 0.000 |
| | | | | | |
| 0.000 | | | | 0.000 | 0.00 |
| | No. | Not Applicable - water | Not Applicable - water only system 0.000 | Not Applicable - water only system 0.000 | 0.000 Not Applicable - water only system 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 0.000 |

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

5 Required Fire Flow

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

None

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--|-----------------------------------|-------------|---------|
| 1 Plant Capacity | | | |
| The hydraulic rated capacity. If different from that shown | Max Day Design per Sanitary Surve | ey | 246,000 |
| on the DEP operating or construction permit, provide an explanat | tion. | | |
| | AADF per Cup | | 25,75 |
| 2 Maximum Day | | | |
| The single day with the highest pumpage rate for the test year. | | 5/29/2019 | 29,900 |
| Explain, on a separate sheet of paper if fire flow, line breaks, | | | |
| or other unusual occurrences affected the flow this day. | | | |
| 3 Five Day Max. Year | | | |
| The five days with the highest pumpage rate from any one month | (1 | 6/11/2019 | 21,500 |
| in the test year. Provide an explanation if fire flow, line | | 2) 6/1/2019 | 24,100 |
| breaks or other unusual occurrences affected the flows on | (3 | 6/2/2019 | 26,200 |
| these days. | (4 | 6/3/2019 | 26,200 |
| | (\$ | 6/5/2019 | 28,600 |
| | | AVERAGE | 25,320 |
| | | | |
| | | Max Month | 19,334 |
| 4 Average Daily Flow | | Annual | 16,915 |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-4 Page 1 of 1

Preparer: Seidman, F.

 $\textbf{Explanation:} \ \ \textbf{Provide the following information for each was tewater treatment plant.} \ \ \textbf{All flow data must be obtained}$

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | Not Applicable - water only system | MONTH | GPD |
|----|---|-------|-----|
| 1. | Plant Capacity | | |
| | The hydraulic rated capacity. If different from that shown on the DEP operating or construction permit, provide an explanation. | | |
| 2. | Average Daily Flow Max Month (a) | | |

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

Used and Useful Calculations Water Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Schedule F-5 Page 1 of 1

Test Year Ended: December 31, 2019

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and

the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

Total well pumping capacity, gpm 300 gpm Firm Reliable well pumping capacity (largest well out), gpm 0 gpm

(System has only one well)

10,000 gallons Ground storage capacity, gal. Usable ground storage (90%), gal. **9,000** gallons **Elevated Storage** 0 gallons Usable ground storage (100%), gal. 0 gallons 3,000 gallons Hydropneumatic storage capacity, gal. Usable hydropneumatic storage capacity (0.00%), gal. 0 gallons **9,000** gallons Total usable storage, gal.

29,900 gpd Maximum day demand, with no incidents Peak hour demand = $2x \max \frac{day}{1440}$ 42 gpm

0 gpdFire flow requirement

Unaccounted for water 3.67% of water pumped 621 gpd Acceptable unaccounted for 10.00% 1,691 gpd Excess unaccounted for 0 gpd

Used & Useful Analysis, in accordance with Rule 25-30.4325:

Water Treatment Plant

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 100.00%

| $\mathbf{A} =$ | Peak demand | 29,900 gpd |
|----------------|--|------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gpd |
| C = | Fire flow demand | 0 gpd |
| D = | Excess Unaccounted for water | 0 gpd |
| $\mathbf{E} =$ | Firm Reliable Capacity | 0 gpd |

Storage

Percent Used & Useful = $(A + B + C - D)/E \times 100\%$, where: 100.00%

| $\mathbf{A} =$ | Peak demand | 29,900 gallons |
|----------------|--|----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 0 gallons |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 9,000 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-6,A-10,B-14

Not Applicable - water only system.

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. Docket No. 20160101-WS. The water distribution system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Margin Reserve Calculations

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Schedule F-8
Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. Docket No. 20160101-WS. All water is purchased. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|-----------|--------------------|--------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 100 | 99 | 100 | 5,815,210 | 58,444 | 5,816,310 | 100 | |
| 2 | 2016 | 99 | 98 | 99 | 5,877,390 | 59,669 | 5,878,410 | 99 | -1.01% |
| 3 | 2017 | 98 | 99 | 99 | 5,798,085 | 58,864 | 5,799,025 | 99 | 0.00% |
| 4 | 2018 | 99 | 99 | 99 | 6,133,381 | 61,953 | 6,134,201 | 99 | 0.50% |
| 5 | 2019 | 99 | 107 | 103 | 5,830,519 | 56,607 | 5,852,099 | 103 | 4.41% |
| | | | | | Ave | rage Growth Throug | h 5-Year Period (Col. 8) | | 0.98% |

Regression Analysis per Rule 25-30.431(2)(C)

| | == | - |
|-------------|-------------|---|
| 97.32298444 | 1 | 100 |
| 0.822094891 | 2 | 99 |
| 0.401873345 | 3 | 99 |
| | 4 | 99 |
| | 5 | 103 |
| | 10 | 106 |
| | 0.822094891 | 0.822094891 2 0.401873345 3 4 5 |

Five year growth 2 Ercs Annual average growth 0.43 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Park Ridge

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|---------------|----------------|----------------|----------------|-----------------|-------------|---------|
| | | S | FR Customer | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| | | <u> </u> | | | | | | | |
| 1 | 2015 | | | | | | | | |
| | | | | | | | | | |
| 2 | 2016 | N | Not Applicabl | e - water only | system. | | | | |
| 3 | 2017 | | | | | | | | |
| | 2017 | | | | | | | | |
| 4 | 2018 | | | | | | | | |
| | | | | | | | | | |
| 5 | 2019 | | | | | | | | |
| | | | | Av | erage Growth T | Through 5-Year | Period (Col. 8) | | |

Gallons of Water Pumped, Sold and Unaccounted For In Thousands of Gallons

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Florida Public Service Commission

Schedule F-1 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide a schedule of gallons of water pumped, sold and unaccounted for each month of the test year. The gallons pumped should match the flows shown on the monthly operating reports sent to DEP. The other uses may include plant use, flushing of hydrants and water and sewer lines, line breakages and fire flows. Provide all calculations to substantiate the other uses. If unaccounted for water is greater than 10%, provide an explanation as to the reasons why; if less than 10%, then Columns 4 & 5 may be omitted.

| | (1) | | (2) | (3) | (4) | (5) Unaccounted | (6) % |
|--------|----------------------|----------------------|-----------|---------|----------|--------------------|-------------|
| Month/ | Total Gallons | Total Gallons | Gallons | Gallons | Other | For Water | Unaccounted |
| Year | Pumped | Corrected for | Purchased | Sold | Uses (2) | (1)+(2)-(3)-(4) | For Water |
| | Per MORs | Meter Error (1) | | | | | |
| Jan-19 | 6.013 | 6.073 | - | 5.606 | 0.070 | 0.397 | 6.5% |
| Feb-19 | 5.576 | 5.631 | - | 5.148 | 0.046 | 0.436 | 7.8% |
| Mar-19 | 6.533 | 6.598 | - | 6.208 | 0.119 | 0.271 | 4.1% |
| Apr-19 | 6.496 | 6.560 | - | 6.072 | 0.056 | 0.433 | 6.6% |
| May-19 | 7.262 | 7.346 | - | 6.761 | 0.069 | 0.516 | 7.0% |
| Jun-19 | 6.456 | 6.552 | - | 6.127 | 0.076 | 0.349 | 5.3% |
| Jul-19 | 6.064 | 6.154 | 0.499 | 6.207 | 0.069 | 0.376 | 5.7% |
| Aug-19 | 6.212 | 6.304 | - | 5.977 | 0.053 | 0.274 | 4.3% |
| Sep-19 | 6.408 | 6.503 | - | 6.079 | 0.055 | 0.369 | 5.7% |
| Oct-19 | 6.270 | 6.363 | - | 5.953 | 0.091 | 0.318 | 5.0% |
| Nov-19 | 5.179 | 5.256 | 0.893 | 5.662 | 0.165 | 0.322 | 5.2% |
| Dec-19 | 6.146 | 6.237 | - | 5.783 | 0.074 | 0.380 | 6.1% |
| Total | 74.615 | 75.576 | 1.392 | 71.583 | 0.943 | 4.441 | 5.8% |

(Above data in millions of gallons)

(2) Other Uses includes such uses as line breaks, flushing and water quality testing

⁽¹⁾ The Utility does an annual flow meter calibration. A correction factor is calculated that reflects the difference between our flow meter and a strap-on meter positioned directly adjacent to our meter to give highest confidence of meter accuracy. Meters are not necessarily repaired or modified after a calibration test. Instead, it is assumed that the measured error will be present consistently thereafter or until a subsequent flow test indicates otherwise. The corrected gallons = the gallons reported in the MOR + the percent correction determined in the most recent calibration.

Gallons of Wastewater Treated In Thousands of Gallons Florida Public Service Commission

Schedule F-2 Page 1 of 1

Preparer: Seidman, F.

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Explanation: Provide a schedule of gallons of wastewater treated by individual plant for each month of the historical test year. Flow data should match the monthly operating reports sent to DEP.

| Month/ | (1) | (2) Individua | (3) Plant Flows | (4) | (5) | (6) Total Purch. |
|----------------|-----------|------------------|--------------------|--------|----------------------|---------------------|
| Month/ Year | (Name) | (Name) | (Name) | (Name) | Total Plant Flows | Sewage Treatment |
| Jan-19 | 0.000 | | | | 0.000 | 3.924 |
| Feb-19 | 0.000 | | | | 0.000 | 3.604 |
| Mar-19 | 0.000 | | | | 0.000 | 4.346 |
| Apr-19 | 0.000 | | | | 0.000 | 4.250 |
| May-19 | 0.000 | | | | 0.000 | 4.732 |
| Jun-19 | 0.000 | | | | 0.000 | 4.289 |
| Jul-19 | 0.000 | | | | 0.000 | 4.345 |
| Aug-19 | 0.000 | | | | 0.000 | 4.184 |
| Sep-19 | 0.000 | | | | 0.000 | 4.255 |
| Oct-19 | 0.000 | | | | 0.000 | 4.167 |
| Nov-19 | 0.000 | | | | 0.000 | 3.963 |
| Dec-19 | 0.000 | | | | 0.000 | 4.048 |
| | | | | | | |
| Total | 0.000 | | | | 0.000 | 50.108 |
| | ========= | | | | ========= | ========= |

All sewage treated by City of Sanford

Note: By agreement with Altamonte Springs, WW flow is assumed to be 70% of water sold and billed accordingly. The above flows equal 70% of water sales to WW customers.

Water Treatment Plant Data Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-3 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information for each water treatment plant. If the system has water plants that are interconnected, the data for these plants may be combined. All flow data must be obtained from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | | Date | GPD |
|--------------------------|----------------------------------|---|--|
| | | | 864,000 |
| - | | | 237,014 |
| Ainiuai Avg. day per eer | | | 237,014 |
| ar. | | 5/28/2019 | 298,000 |
| S, | - | | , |
| | - | | |
| | | | |
| nonth | (1) | 5/27/2019 | 272,000 |
| | (2) | 5/26/2019 | 273,000 |
| | (3) | 5/7/2019 | 276,000 |
| | (4) | 5/30/2019 | 289,000 |
| | (5) | 5/28/2019 | 298,000 |
| | | AVERAGE _ | 281,600 |
| | | | |
| | | Max Month | 236,979 |
| | | Annual | 207,056 |
| | Annual Avg. day per CUP ear. s, | Annual Avg. day per CUP Par. S, Indicate the series of | Annual Avg. day per CUP Far. 5/28/2019 The month (1) 5/27/2019 (2) 5/26/2019 (3) 5/7/2019 (4) 5/30/2019 (5) 5/28/2019 AVERAGE |

The standards will be those as set by the Insurance Service Organization or by a governmental agency ordinance. Provide documents to support this calculation.

* 1,250 gpm for 2 hours

^{*} Land Development Code of Seminloe County Single family & duplexes - 600 gpm minimum All others - 1,250 gpm minimum

Wastewater Treatment Plant Data

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield Schedule F-4
Docket No.: 20200139-WS Page 1 of 1

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

Explanation: Provide the following information for each wastewater treatment plant. All flow data must be obtained

from the monthly operating reports (MORs) sent to the Department of Environmental Protection.

| | NOT APPLICABLE - ALL TREATMENT PURCHSED FROM CITY OF SANFORD MONTH | GPD |
|----|---|-----|
| 1. | Plant Capacity (3MADF) | |
| | The hydraulic rated capacity. If different from that shown on the DER operating or construction permit, provide an explanation. | |
| 2. | Average Daily Flow Max Month | |
| 3 | Average Annual Daily Flow | |

3 Max 3 Month Average Daily Flow (3MADF)

An average of the daily flows during the peak usage month during the test year. Explain, on a separate page, if this peak-month was influenced by abnormal infiltration due to rainfall periods.

(There is no record that this peak month was influenced by any abnormal infiltration)

Used and Useful Calculations Water Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-5 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water treatment plant(s) for the historical test year and the projected test year (if applicable).

Recap Schedules: A-5,A-9,B-13

INPUT INFORMATION:

| Total well capacity, gpm Firm Reliable well pumping capacity (| largest well out), gpm | 1,550 550 | gpm gpm |
|--|------------------------------|----------------|---|
| Ground storage capacity, gal. Usable ground storage (90%), gal. Elevated storage Usable elevated storage Hydropneumatic storage capacity, gal. | | 0 | gallons gallons gallons gallons gallons |
| Usable hydropneumatic storage capaci Total usable storage, gal. | ty (0.00%), gal. | | gallons gallons |
| Maximum day demand Peak hour demand = 2 x maximum day | y/1440 | 298,000 414 | gpd gpm |
| Fire flow requirement | 1250 gpm x 2 hours | 150,000 | gpd |
| Unaccounted for water Acceptable unaccounted for Excess unaccounted for | 5.77% of water pumped 10.00% | 20,706 | gpd, avg gpd, avg gpd, avg |

Used & Useful Analysis, in accordance with Rule 25-30.4325:

| Percent | $t \text{ Used \& Useful} = (A + B + C - D)/E \times 100\%$, where: | | 56. |
|---------|--|------|------|
| | | Use: | 100. |
| A = | Peak demand | | 298. |

| 298,000 gpd |
|-------------|
| 0 gpd |
| 150,000 gpd |
| 0 gpd |
| 792,000 gpd |
| |

In Docket No. 20160101-WS, all WTP facilities, including Weathersfield, were found to be 100% U&U, by stipulation. This system is built out. No significant factors have changed.

The above used & useful factor is applicable to all source of supply, pumping and treatment accounts, as well as the land, structures and distribution reservoir accounts.

Storage

Percent Used & Useful = (A + B + C - D)/E x 100%, where: 100.00%

| A = | Peak demand | 298,000 gallons |
|----------------|--|-----------------|
| $\mathbf{B} =$ | Property needed to serve five years after TY | 0 gallons |
| C = | Fire flow demand | 150,000 gallons |
| $\mathbf{D} =$ | Excess Unaccounted for water | 0 gallons |
| $\mathbf{E} =$ | Firm Reliable Capacity | 90,000 gallons |

The above used and useful factor is applicable to the distribution reservoir accounts.

Used and Useful Calculations Wastewater Treatment Plant Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-6 Page 1 of 2 Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the wastewater treatment plant(s) for the historical test year and the projected test year (if applicable).

| Recap S | chedul | les: A-6,A-10,B-14 | |
|-------------|------------|--|----------|
| Line No. | _ | Not applicable - All sewage treatment purchased from City of Sanford | |
| 1 2 | (A) | Used and useful flow (000): 3MADF - year 2015 | |
| 3 | (B) | Property needed for post test year period (see F-8) | <u> </u> |
| 4 | (C) | Permitted capacity (3MADF) | |
| 5 | (D) | Used and useful percentage | 0.00% |
| 6 | (E) | Non-used and useful percentage | 0.00% |

Used and Useful Calculations Wastewater Treatment Plant

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield Schedule F-6
Docket No.: 20200139-WS Page 2 of 2

Test Year Ended: December 31, 2019 Preparer: Seidman, F.

A. Infiltration allowance, excluding service laterals

| 1 | Ma inc | | n length | miles | Allowance @ gpd/inch-dia./ | mile |
|---|-----------|------------------|-----------------------------|--------------|----------------------------|-------------|
| 6 | | | | | | gpy |
| 2 8 49,930 9,456 37,826 3 10 0 0,000 0 12 0,000 0 15 0,000 0 4 Total 49,930 9,456 37,826 13,806,402 5 Estimated Inflow @ 10% of flows (1.10) 7,070,316 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Water Gallons (not capped) sold to: 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | 1 | | | | | |
| 3 10 0 0.000 0 12 0.000 0 15 0.000 0 4 Total 49,930 9.456 37,826 13,806,402 5 Estimated Inflow @ 10% of flows (l.10) 7,070,316 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Water Gallons (not capped) sold to: 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | 2 | | 40.020 | ***** | | |
| 12 0.000 0 15 0.000 0 4 Total 49,930 9.456 37,826 13,806,402 5 Estimated Inflow @ 10% of flows (l.10) 7,070,316 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Water Gallons (not capped) sold to: 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | | _ | , | | - , | |
| 15 0.000 0 4 Total 49,930 9.456 37,826 13,806,402 5 Estimated Inflow @ 10% of flows (l.10) 7,070,316 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Water Gallons (not capped) sold to: 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | 3 | | 0 | | | |
| 4 Total 49,930 9.456 37,826 13,806,402 5 Estimated Inflow @ 10% of flows (I.10) 7,070,316 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Estimated returned 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | | | | | | |
| 5 Estimated Inflow @ 10% of flows (l.10) 6 Allowable I&I B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated Water Gallons (not capped) sold to: Residential WW 69,281,202 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 7,070,316 20,876,718 Estimated returned 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned | | | | | | |
| 6 Allowable I&I 20,876,718 B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated 50,108,215 Water Gallons (not capped) sold to: returned 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | 4 Tot | tal | 49,930 | 9.456 | 37,826 | 13,806,402 |
| B. Actual Inflow & Infiltration (I&I) 7 Wastewater treated | 5 Est | timated Inflo | w @ 10% of flows (l.10) | | | , , |
| 7 Wastewater treated 50,108,215 Estimated Water Gallons (not capped) sold to: returned 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | 6 All | owable I&I | | | | 20,876,718 |
| Water Gallons (not capped) sold to: returned 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | | | | | Estimated | 50,108,215 |
| 8 Residential WW 69,281,202 80% 55,424,962 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | Wa | ater Gallons (| not canned) sold to: | | | |
| 9 Non-Res. WW 1,421,960 90% 1,279,764 10 Estimated flows returned 70,703,162 56,704,726 | | | | 69 281 202 | | 55 424 962 |
| 10 Estimated flows returned 70,703,162 56,704,726 | | | | | | , , |
| | | | returned | | | |
| 12 Estimated I&I (treated less returned) [1.7-1.9] -6,596,510 | 10 130 | | | . 0,7 03,102 | | 20,701,720 |
| | 12 Est | timated I&I (| treated less returned) [1.7 | -1.9] | | -6,596,510 |
| 13 Actual less allowable [l.10-l.6] -27,473,228 | 13 Act | tual less allov | vable [l.10-l.6] | | | -27,473,228 |
| 14 Excess, if any [l.10-l.6, if positive] 0 | 14 Exc | cess, if any [l. | .10-l.6, if positive] | | | 0 |
| 15 Excess as percent of wastewater treated 0.00% | 15 Exc | cess as percei | nt of wastewater treated | | | 0.00% |

Used and Useful Calculations Water Distribution and Wastewater Collection Systems Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-7 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide all calculations, analyses and governmental requirements used to determine the used and useful percentages for the water distribution and wastewater collection systems for the historical and the projected test year (if applicable). The capacity should be in terms of ability to serve a designated number of connections. It should then be related to actual connected density for historical year calculations. Explain all assumptions for projected calculations. If the distribution and collection systems are entirely contributed or built-out, this schedule is not required.

Recap Schedules: A-5,A-6,A-9,A-10,B-13,B-14

Water Distribution System

Used & useful was last set for this system in Docket No. 20160101-WS.

The water distribution system was found to be built out and 100% U&U. Circumstances have not changed.

The system remains 100% used & useful.

Margin Reserve Calculations

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-8 Page 1 of 1

Preparer: Seidman, F.

Florida Public Service Commission

Explanation: If a margin reserve is requested, provide all calculations and analyses used to

determine the amount of margin reserve for each portion of used and useful plant.

Recap Schedules: F-5,F-6,F-7

Not applicable. Used & useful was last set for this system in Docket No. 20160101-WS. The system was found to be built out and 100% U&U. Circumstances have not changed. The system remains 100% used & useful.

Equivalent Residential Connections - Water

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-9 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,162 | 1,164 | 1,163 | 68,094,273 | 58,551 | 69,837,603 | 1,193 | |
| 2 | 2016 | 1,164 | 1,163 | 1,164 | 69,502,152 | 59,735 | 71,705,170 | 1,200 | 0.64% |
| 3 | 2017 | 1,163 | 1,167 | 1,165 | 67,730,265 | 58,138 | 69,543,685 | 1,196 | -0.35% |
| 4 | 2018 | 1,167 | 1,164 | 1,166 | 69,080,396 | 59,271 | 70,933,656 | 1,197 | 0.05% |
| 5 | 2019 | 1,164 | 1,168 | 1,166 | 69,402,772 | 59,522 | 71,387,372 | 1,199 | 0.22% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.14% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|----------------|-------------|----------|----------|
| Constant: | 1194.234359 | 1 | 1,193 |
| X Coefficient: | 0.952283742 | 2 | 1,200 |
| R^2: | 0.255985343 | 3 | 1,196 |
| | | 4 | 1,197 |
| | | 5 | 1,199 |
| | | 10 | 1204 |

Five year growth 4 Ercs
Annual average growth 0.88 Ercs

The Coefficient of determination - R^2 is very weak. Use simple average growth rate:

Five year growth 8 Ercs Annual average growth @ 0.14% 1.65 Ercs

Equivalent Residential Connections - Wastewater

Florida Public Service Commission

Company: Utilities, Inc. of Florida - Seminole - Weathersfield

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule F-10 Page 1 of 1

Preparer: Seidman, F.

Explanation: Provide the following information in order to calculate the average growth in ERCs for the last five years, including the test year. If the utility does not have single-family residential (SFR) customers, the largest customer class should be used as a substitute.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|------|------|-----------|------------|---------|------------|--------------------|---------------------------|---------|---------|
| | | S | FR Custome | rs | SFR | Gallons/ | Total | Total | Annual |
| Line | | | | | Gallons | SFR | Gallons | ERCs | % Incr. |
| No. | Year | Beginning | Ending | Average | Sold | (5)/(4) | Sold | (7)/(6) | in ERCs |
| 1 | 2015 | 1,160 | 1,160 | 1,160 | 67,975,143 | 58,599 | 69,509,103 | 1,186 | |
| 2 | 2016 | 1,160 | 1,161 | 1,161 | 69,308,422 | 59,723 | 70,865,922 | 1,187 | 0.03% |
| 3 | 2017 | 1,161 | 1,165 | 1,163 | 67,582,115 | 58,110 | 68,920,845 | 1,186 | -0.05% |
| 4 | 2018 | 1,165 | 1,162 | 1,164 | 68,912,826 | 59,229 | 70,430,306 | 1,189 | 0.26% |
| 5 | 2019 | 1,162 | 1,166 | 1,164 | 69,281,202 | 59,520 | 70,703,162 | 1,188 | -0.10% |
| | | | | | Ave | rage Growth Throug | gh 5-Year Period (Col. 8) | | 0.04% |

Regression Analysis per Rule 25-30.431(2)(C)

| | | <u>X</u> | <u>Y</u> |
|----------------|-------------|----------|----------|
| Constant: | 1185.370391 | 1 | 1,186 |
| X Coefficient: | 0.596854944 | 2 | 1,187 |
| R^2: | 0.513251193 | 3 | 1,186 |
| | | 4 | 1,189 |
| | | 5 | 1,188 |
| | | 10 | 1191 |

Five year growth 3 Ercs Annual average growth 0.69 Ercs

The Coefficient of determination - R^2 is very weak. Use simple average growth rate:

Five year growth 2 Ercs Annual average growth @ 0.48% 0.43 Ercs

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [X] Final []
Historic [X] Projected []

Schedule: A-1 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

| | (1) | (2) Average Balance | (3) | | (4) Adjusted | (5) |
|------|-----------------------------------|------------------------|-------------|-------------|-----------------|----------------|
| Line | | Per | Utility | | Utility | Supporting |
| No. | Description | Books | Adjustments | Ref. | Balance | Schedule(s) |
| 1 | Utility Plant in Service | 121,858,071 | (6,169,205) | (A) | 115,688,866 | A-5, A-3 Int. |
| 2 | | | | | | |
| 3 | Utility Land & Land Rights | 296,859 | - | (A) | 296,859 | A-5 |
| 4 | | | | | | |
| 5 | Less: Non-Used & Useful Plant | = | | (B) | - | A-7 Int. |
| 6 | | | | | | |
| 7 | Construction Work in Progress | 2,628,722 | (2,628,722) | (C) | - | A-3 Int. |
| 8 | | | | | | |
| 9 | Less: Accumulated Depreciation | (51,397,784) | 4,825,793 | (D) | (46,571,991) | A-9, A-3 Int. |
| 10 | | | | | | |
| 11 | Less: CIAC | (41,304,592) | | (E) | (41,304,592) | A-12, A-3 Int. |
| 12 | | | | | | |
| 13 | Accumulated Amortization of CIAC | 20,893,605 | (850) | (E) | 20,892,755 | A-14, A-3 Int. |
| 14 | | | | | | |
| 15 | Acquisition Adjustments | 56,355 | (56,355) | (F) | - | - |
| 16 | | | | 4- 3 | | |
| 17 | Accum. Amort. of Acq. Adjustments | 192,642 | (192,642) | (F) | - | - |
| 18 | | (26.767) | | | (26.767) | |
| 19 | Advances For Construction | (36,767) | - | | (36,767) | A-16 |
| 20 | Washing Carthal Allegan | | 4 705 000 | (6) | 4 705 000 | A 47 A 2 Lat |
| 21 | Working Capital Allowance | - | 1,795,933 | (G) | 1,795,933 | A-17, A-3 Int. |
| 22 | Total Data Basa | F2 107 112 | (2.426.040) | | E0 761 062 | |
| 23 | Total Rate Base | 53,187,112 | (2,426,049) | = | 50,761,063 | |

Schedule of Wastewater Rate Base

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [X] Final []
Historic [X] Projected []

Schedule: A-2 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the calculation of average rate base for the test year, showing all adjustments. All non-used and useful items should be reported as Plant Held For Future Use.

| | (1) | (2) | (3) | | (4) | (5) |
|----------|-------------------------------------|-----------------|-------------|------|--------------|----------------|
| | | Average Balance | | | Adjusted | |
| Line | | Per | Utility | | Utility | Supporting |
| No. | Description | Books | Adjustments | Ref. | Balance | Schedule(s) |
| 1 | Utility Plant in Service | 131,296,074 | 6,169,205 | (A) | 137,465,279 | A-6, A-3 Int. |
| 2 | | | | | | |
| 3 4 | Utility Land & Land Rights | 583,041 | - | (A) | 583,041 | A-6, A-3 Int. |
| 5 6 | Less: Non-Used & Useful Plant (net) | | (2,465,167) | (B) | (2,465,167) | A-7 Int. |
| 7 8 | Construction Work in Progress | (605,083) | 605,083 | (C) | - | A-3 Int. |
| 9 10 | Less: Accumulated Depreciation | (57,140,576) | (4,115,946) | (D) | (61,256,522) | A-10, A-3 Int. |
| 11 12 | Less: CIAC | (44,997,031) | | (E) | (44,997,031) | A-12, A-3 Int. |
| 13 14 | Accumulated Amortization of CIAC | 30,720,963 | (1,464,628) | (E) | 29,256,335 | A-14, A-3 Int. |
| 15 16 | Acquisition Adjustments | 1,238,784 | (1,238,784) | (F) | - | - |
| 17 18 | Accum. Amort. of Acq. Adjustments | (163,693) | 163,693 | (F) | - | - |
| 19 20 | Advances For Construction | 1,315 | | | 1,315 | A-16 |
| 21 22 | Working Capital Allowance | - | 2,351,030 | (G) | 2,351,030 | A-17, A-3 Int. |
| 23 | Total Rate Base | 60,933,793 | 4,487 | | 60,938,281 | |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [X] Final [] Historic [X] Projected []

Schedule: A-3 (Interim) Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a detailed description of all adjustments to rate base per books, with a total for each rate base line item.

| Line No. | | Description | Water | Wastowater |
|-------------|-------------|---|----------------------------|------------------------|
| 1 | (A) | Description Utility Plant | Water | Wastewater |
| 2 | (~) | (1) Allocations of Common Plant between Systems | | |
| 3 | | 340.5 / 390.7 Office Furn & Eqpt | (4,319,165) | 4,319,165 |
| 4 | | 341.5 / 391.7 Transportation Eqpt Wtr | (1,837,766) | 1,837,766 |
| 5 | | 348.5 / 398.5 Other Plant | (12,274) | 12,274 |
| 6 | | Total Allocations of common Plant between systems | (6,169,205) | 6,169,205 |
| 7 | | (3) Condollarion to replace FM/D | | |
| 8 9 | | (2) Sandalhaven - to reclass EWD 389.1 Intangible Plant | | 2,229,799 |
| 10 | | 398.7 Other Tangible Plant | | (2,229,799) |
| 11 | | Total Reclass of EWD | - | (2)223), 337 |
| 12 | | | | |
| 13 | (B) | Non-Used & Useful Plant (A-7 Interim) | | (2,465,167) |
| 14 | | | | |
| 15 | (C) | Construction Work in Progress | | |
| 16 | | To remove from rate base average adjusted construction work in process balance | (2,628,722) | 605,083 |
| 17 | | | | |
| 18 | (D) | Accumulated Depreciation | | |
| 19 20 | | (1) Allocations of Common Plant between Systems | (2 540 907) | 2 540 907 |
| 21 | | 340.5 / 390.7 Office Furn & Eqpt 341.5 / 391.7 Transportation Eqpt Wtr | (3,549,897) (1,275,896) | 3,549,897 1,275,896 |
| 22 | | Total Allocations of common Plant between systems | (4,825,793) | 4,825,793 |
| 23 | | | (1,023,733) | .,023,733 |
| 24 | | (2) To correct over-amortization of Sandalhaven intangible plant (EWD) 389.1 | | |
| 25 | | 13 month avg balance, 40 year amortization rate | | 759,637 |
| 26 | | Per Books | | (1,469,485) |
| 27 | | Adjustment to AD account 389.1 for over-amortization | | (709,847) |
| 28 | | T. 148 | (| |
| 29 | | Total Adjustments to Accumulated Depreciation | (4,825,793) | 4,115,946 |
| 30 | <i>(</i> =\ | | | |
| 31 32 | (E) | Contributions in Aid of Construction / Amortization | | |
| 33 | | Adjust overamortization of CIAC Lake Placid - Tap Fees | (850) | (33,139) |
| 34 | | Mid County - General Plant | (830) | (472,697) |
| 35 | | Sanlando - Pump Structure | | (238,763) |
| 36 | | Sanlando - Treatment Structure | | (544,745) |
| 37 | | Sanlando - Gravity Mains | | (175,285) |
| 38 | | | (850) | (1,464,628) |
| 39 | (F) | Acquisition Adjustments /Accumulated Amortization | | |
| 40 | | To remove acquisition Adjustments from Rate Base | | |
| 41 | | Acquisition Adjustments | (56,355) | (1,238,784) |
| 42 | | | | |
| 43 | | Accum. Amort. of Acq. Adjustments | (192,642) | 163,693 |
| 44 | (6) | Michigan Country & discourage Day Cabadula & 47 | 1 744 012 | 2 202 204 |
| 45 46 | (G) | Working Capital Adjustment Per Schedule A-17 1. Test Year Adjustments for Unamorized Rate Case Expense | 1,744,813 | 2,303,384 |
| 46 | | (a) Unamortized prior rate case expense - TY 13 month balance | | |
| 47 | | Currently recovered through surcharges | | |
| 48 | | Labrador | 1,009 | 1,001 |
| 49 | | Sandalhaven | 0 | 4,612 |
| 50 | | Sanlando | 9,942 | 7,999 |
| 51 | | UIF Marion Order No. PSC-16-0296-PAA-WS | 1,601 | 223 |
| 52 | | UIF Seminole Order No. PSC-16-0296-PAA-WS | 1,359 | 739 |
| 53 | | UIF Pasco Order No. PSC-16-0505-PAA-WS | 6,927 | 3,006 |
| 54 | | (b) Unamortized Generic Docket - 13 TY month balance | 1 207 | 1 220 |
| 55 56 | | Cypress Lakes | 1,397 | 1,329 |
| 56 57 | | Eagle Ridge Lake Placid | 0 146 | 2,821 148 |
| 58 | | LUSI | 11,921 | 3,686 |
| 59 | | Longwood | 0 | 1,949 |
| 60 | | Mid-County | 0 | 3,762 |
| 61 | | Pennbrooke | 1,653 | 1,378 |
| 62 | | Tierra Verde | 0 | 2,348 |
| 63 | | UIF Counties | 7,448 | 3,231 |
| 64 | | Total Test Year Adjustment for Unamortized Rate Case Expense | 43,403 | 38,231 |
| 65 66 | | To include unamortized average balance of Project Phoenix regulatory asset Cypross Lakes | 2 007 | 3 500 |
| 66 | | Cypress Lakes Eagle Ridge | 3,887 0 | 3,568 1,853 |
| 67 | | Lagic Mage | | 1,853 417 |
| 67 68 | | Lake Placid | 4/4 | |
| 68 | | Lake Placid Pennbrooke | 373 (603) | |
| | | Lake Placid Pennbrooke UIF Counties | (603) 4,060 | (483) 4,060 |
| 68 69 | | Pennbrooke | (603) | (483) |

Schedule: A-6 (Interim)
Page 1 of 4
Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected []

| 11310 | inc [x] Projected [] | TOTAL | | | | | | | |
|--------|---|-----------------------|------------------------|------------------------|-------------------|-------------------|--|--|--|
| Line | (1) | (2) Test Year | (3) | (4) Adjusted | (5) Non-Used & | (6) NU&U Final | | | |
| No. | Account No. and Name | Average Bal. | Adjustments | Average | Useful % | Amount | | | |
| 1 | INTANGIBLE PLANT | | | | | | | | |
| | 351.1 Organization | 141,958 | | 141,958 | | | | | |
| 3 | 352.1 Franchises | 20,798 | | 20,798 | | | | | |
| | 389.1 Other Plant & Misc. Equipment | - | 2,229,799 | 2,229,799 | (See pgs 2-4) | 1,287,932 | | | |
| | COLLECTION PLANT | 21.005 | | 21.005 | | | | | |
| 6 7 | 353.2 Land & Land Rights 354.2 Structures & Improvements | 21,085 514,630 | | 21,085 514,630 | | | | | |
| | 355.2 Power Generation Equipment - Collection Plt | 1,745,461 | | 1,745,461 | | | | | |
| 9 | 360.2 Collection Sewers - Force | 8,597,704 | | 8,597,704 | | | | | |
| | 361.2 Collection Sewers - Gravity | 29,724,299 | | 29,724,299 | | | | | |
| 11 | 362.2 Special Collecting Structures | 8,350 | | 8,350 | | | | | |
| 12 | 363.2 Services to Customers | 2,182,264 | | 2,182,264 | | | | | |
| 13 | 364.2 Flow Measuring Devices | 723,735 | | 723,735 | | | | | |
| 14 | 365.2 Flow Measuring Installations | 497 | | 497 | | | | | |
| | 389.2 Other Plant & Misc. Equipment | 37,461 | | 37,461 | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | | | |
| | 353.3 Land & Land Rights 354.3 Structures & Improvements | 11 740 957 | | - 11,749,857 | | | | | |
| | 355.3 Power Generation Equipment - Pumping Plt | 11,749,857 285,429 | | 285,429 | | | | | |
| | 370.3 Receiving Wells | 609,365 | | 609,365 | | | | | |
| | 371.3 Pumping Equipment | 2,841,519 | | 2,841,519 | | | | | |
| | 389.3 Other Plant & Misc. Equipment | 55,800 | | 55,800 | | | | | |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | | | |
| 24 | 353.4 Land & Land Rights | 276,248 | | 276,248 | (See pgs 2-4) | 28,577 | | | |
| 25 | 354.4 Structures & Improvements | 17,522,622 | | 17,522,622 | (See pgs 2-4) | 1,973,353 | | | |
| | 355.4 Power Generation Equipment - Treatment Plt | 112,571 | | 112,571 | (See pgs 2-4) | 763 | | | |
| | 380.4 Treatment & Disposal Equipment | 12,283,096 | | | (See pgs 2-4) | 2,366,975 | | | |
| | 381.4 Plant Sewers | 3,415,419 | | | (See pgs 2-4) | 237,025 | | | |
| | 382.4 Outfall Sewer Lines | 714,554 | | | (See pgs 2-4) | 3,487 802 | | | |
| | 389.4 Other Plant & Misc. Equipment RECLAIMED WATER TREATMENT PLANT | 92,272 | | 92,272 | (See pgs 2-4) | 802 | | | |
| | 353.5 Land & Land Rights | 215,470 | | 215,470 | | | | | |
| | 354.5 Structures & Improvements | 27,206 | | 27,206 | | | | | |
| | 355.5 Power Generation Equipment | - | | - | | | | | |
| 35 | 371.5 Pumping Equipment | 81,167 | | 81,167 | | | | | |
| 36 | 374.5 Reuse Distribution Revervoirs | 66,816 | | 66,816 | | | | | |
| | 380.5 Treatment & Disposal Equipment | 5,098,162 | | 5,098,162 | | | | | |
| | 381.5 Plant Sewers | 10,672 | | 10,672 | | | | | |
| | 389.5 Other Plant & Misc. Equipment | 6,364 | | 6,364 | | | | | |
| | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | | |
| | 352.6 Franchises 353.6 Land & Land Rights | - | | - | | | | | |
| | 354.6 Structures & Improvements | 34,799 | | 34,799 | | | | | |
| | 355.6 Power Generation Equipment | - | | - | | | | | |
| | 366.6 Reuse Services | 880,869 | | 880,869 | | | | | |
| 46 | 367.6 Reuse Meters & Meter Installations | 108,271 | | 108,271 | | | | | |
| 47 | 371.6 Pumping Equipment | 48,129 | | 48,129 | | | | | |
| 48 | 375.6 Reuse Transmission & Distribution System | 14,850,220 | | 14,850,220 | | | | | |
| | 389.6 Other Plant & Miscellaneous Equipment | 23,660 | | 23,660 | | | | | |
| | GENERAL PLANT | | | | | | | | |
| | 353.7 Land & Land Rights | 70,238 | | 70,238 | | | | | |
| | 354.7 Structures & Improvements | 13,363,322 | 4 210 165 | 13,363,322 | | | | | |
| | 390.7 Office Furniture & Equipment 391.7 Transportation Equipment | 50,499 | 4,319,165 1,837,766 | 4,369,664 1,837,766 | | | | | |
| | 392.7 Stores Equipment | 3,048 | 1,037,700 | 3,048 | | | | | |
| | 393.7 Tools, Shop & Garage Equipment | 284,338 | | 284,338 | | | | | |
| | 394.7 Laboratory Equipment | 90,886 | | 90,886 | | | | | |
| | 395.7 Power Operated Equipment | 101,138 | | 101,138 | | | | | |
| | 396.7 Communication Equipment | 125,813 | | 125,813 | | | | | |
| 60 | 397.7 Miscellaneous Equipment | 100,045 | | 100,045 | | | | | |
| 61 | 398.7 Other Tangible Plant | 2,560,989 | (2,217,525) | 343,464 | | | | | |
| 62 | | | | | _ | | | | |
| 63 | TOTAL | 131,879,115 | 6,169,205 | 138,048,320 | | 5,898,914 | | | |

Schedule: A-6 (Interim) Page 2 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019
Historic [X] Projected []

60 397.7 Miscellaneous Equipment 61 398.7 Other Tangible Plant

62

63

| | | LABRADOR | | | | LAKE PLACID | |
|--------|---|-----------|------------|----------------|----------|-------------|----------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Line | | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | | |
| 2 | 351.1 Organization | | | | | | |
| 3 | 352.1 Franchises | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | |
| 5 | COLLECTION PLANT | | | | | | |
| 6 7 | 353.2 Land & Land Rights 354.2 Structures & Improvements | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | |
| | 361.2 Collection Sewers - Gravity | | | | | | |
| 11 | 362.2 Special Collecting Structures | | | | | | |
| 12 | 363.2 Services to Customers | | | | | | |
| 13 | 364.2 Flow Measuring Devices | | | | | | |
| 14 | 365.2 Flow Measuring Installations | | | | | | |
| | 389.2 Other Plant & Misc. Equipment | | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | |
| | 353.3 Land & Land Rights | | | | | | |
| | 354.3 Structures & Improvements 355.3 Power Generation Equipment - Pumping Plt | | | | | | |
| | 370.3 Receiving Wells | | | | | | |
| | 371.3 Pumping Equipment | | | | | | |
| | 389.3 Other Plant & Misc. Equipment | | | | | | |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | |
| 24 | 353.4 Land & Land Rights | - | 20.06% | 6 - | 21,665 | 70.21% | 15,211 |
| 25 | 354.4 Structures & Improvements | 1,484,006 | 20.06% | 6 297,692 | 237,933 | 70.21% | 167,053 |
| | 355.4 Power Generation Equipment - Treatment Plt | 1,031 | 20.06% | | - | 70.21% | - |
| | 380.4 Treatment & Disposal Equipment | 726,422 | 20.06% | • | 58,183 | 70.21% | • |
| | 381.4 Plant Sewers | 42,013 | 20.06% | • | 382 | 70.21% | |
| | 382.4 Outfall Sewer Lines | 5,778 | 20.06% | • | 1,940 | 70.21% | • |
| | 389.4 Other Plant & Misc. Equipment RECLAIMED WATER TREATMENT PLANT | 1,827 | 20.06% | 6 367 | - | 70.21% | - |
| | 353.5 Land & Land Rights | | | | | | |
| | 354.5 Structures & Improvements | | | | | | |
| | 355.5 Power Generation Equipment | | | | | | |
| 35 | 371.5 Pumping Equipment | | | | | | |
| 36 | 374.5 Reuse Distribution Revervoirs | | | | | | |
| 37 | 380.5 Treatment & Disposal Equipment | | | | | | |
| 38 | 381.5 Plant Sewers | | | | | | |
| | 389.5 Other Plant & Misc. Equipment | | | | | | |
| | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | |
| | 352.6 Franchises | | | | | | |
| | 353.6 Land & Land Rights 354.6 Structures & Improvements | | | | | | |
| | 355.6 Power Generation Equipment | | | | | | |
| | 366.6 Reuse Services | | | | | | |
| | 367.6 Reuse Meters & Meter Installations | | | | | | |
| | 371.6 Pumping Equipment | | | | | | |
| 48 | 375.6 Reuse Transmission & Distribution System | | | | | | |
| 49 | 389.6 Other Plant & Miscellaneous Equipment | | | | | | |
| 50 | GENERAL PLANT | | | | | | |
| | 353.7 Land & Land Rights | | | | | | |
| | 354.7 Structures & Improvements | | | | | | |
| | 390.7 Office Furniture & Equipment | | | | | | |
| | 391.7 Transportation Equipment | | | | | | |
| | 392.7 Stores Equipment | | | | | | |
| | 393.7 Tools, Shop & Garage Equipment 394.7 Laboratory Equipment | | | | | | |
| | 395.7 Power Operated Equipment | | | | | | |
| | 396.7 Communication Equipment | | | | | | |
| | 207.7 Missellaneous Equipment | | | | | | |

453,573

320,103

Schedule: A-6 (Interim) Page 3 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Historic [X] Projected []

| Hist | oric [X] Projected [] | | LUSI | 1 | GOLDEN HILLS/CROWNWOOD | | | |
|----------|---|-----------|----------|----------------|------------------------|----------|----------------|--|
| _ | (1) | (2) | (3) | (4) | (5) | (6) | (7) | |
| Line | | Adjusted | | NU&U Test Year | Adjusted | | NU&U Test Year | |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount | |
| 1 | INTANGIBLE PLANT | | | | | | | |
| 2 | 351.1 Organization | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | | |
| 5 | COLLECTION PLANT | | | | | | | |
| 6 | 353.2 Land & Land Rights | | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | | |
| 11 | , , | | | | | | | |
| | 363.2 Services to Customers | | | | | | | |
| 13 | 364.2 Flow Measuring Devices | | | | | | | |
| 14 | 365.2 Flow Measuring Installations | | | | | | | |
| 15 16 | 389.2 Other Plant & Misc. Equipment SYSTEM PUMPING PLANT | | | | | | | |
| 17 | | | | | | | | |
| 18 | 354.3 Structures & Improvements | | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | | |
| 20 | | | | | | | | |
| | 371.3 Pumping Equipment | | | | | | | |
| 22 | | | | | | | | |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | | |
| 24 | 353.4 Land & Land Rights | 19,459 | 46.46% | 9,041 | 10,080 | 31.35% | 3,160 | |
| 25 | 354.4 Structures & Improvements | 3,206,216 | 46.46% | 1,489,608 | 7,056 | 31.35% | 2,212 | |
| 26 | 355.4 Power Generation Equipment - Treatment Plt | 907 | 46.46% | 421 | - | 31.35% | - | |
| 27 | 380.4 Treatment & Disposal Equipment | 4,447,609 | 46.46% | 2,066,359 | 113,879 | 31.35% | 35,701 | |
| 28 | 381.4 Plant Sewers | 474,095 | 46.46% | • | - | 31.35% | - | |
| 29 | 382.4 Outfall Sewer Lines | 2,049 | 46.46% | | - | 31.35% | | |
| 30 | 389.4 Other Plant & Misc. Equipment | - | 46.46% | - | - | 31.35% | - | |
| 31 | | | | | | | | |
| | 353.5 Land & Land Rights | | | | | | | |
| 33 | 354.5 Structures & Improvements | | | | | | | |
| | 355.5 Power Generation Equipment | | | | | | | |
| 36 | 371.5 Pumping Equipment 374.5 Reuse Distribution Revervoirs | | | | | | | |
| 37 | | | | | | | | |
| 38 | 381.5 Plant Sewers | | | | | | | |
| 39 | 389.5 Other Plant & Misc. Equipment | | | | | | | |
| | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | |
| 41 | 352.6 Franchises | | | | | | | |
| 42 | 353.6 Land & Land Rights | | | | | | | |
| 43 | 354.6 Structures & Improvements | | | | | | | |
| 44 | 355.6 Power Generation Equipment | | | | | | | |
| 45 | 366.6 Reuse Services | | | | | | | |
| 46 | 367.6 Reuse Meters & Meter Installations | | | | | | | |
| | 371.6 Pumping Equipment | | | | | | | |
| | 375.6 Reuse Transmission & Distribution System | | | | | | | |
| | 389.6 Other Plant & Miscellaneous Equipment | | | | | | | |
| 50 | GENERAL PLANT | | | | | | | |

51 353.7 Land & Land Rights

52 354.7 Structures & Improvements

53 390.7 Office Furniture & Equipment

54 391.7 Transportation Equipment

55 392.7 Stores Equipment

56 393.7 Tools, Shop & Garage Equipment

57 394.7 Laboratory Equipment

58 395.7 Power Operated Equipment

59 396.7 Communication Equipment

60 397.7 Miscellaneous Equipment

61 398.7 Other Tangible Plant

62 63

8,150,334

3,786,646 131,014 41,073

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Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

61 398.7 Other Tangible Plant

62 63

| | | | MID COUNTY | | SANDALHAVEN | | | | |
|------|--|--------------------|-------------------|-----------------------|-----------------|-------------------|----------------------|--|--|
| Line | (1) | (2) Adjusted | (3) Non-Used & | (4) NU&U Test Year | (5) Adjusted | (6) Non-Used & | (7) NU&U Test Yea | | |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount | | |
| 1 | INTANGIBLE PLANT | | | | | | | | |
| 2 | 351.1 Organization | | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | 2,229,799 | 57.76% | 1,287,932 | | |
| 5 | COLLECTION PLANT | | | | | | | | |
| 6 | 353.2 Land & Land Rights | | | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | | | |
| 11 | 362.2 Special Collecting Structures 363.2 Services to Customers | | | | | | | | |
| | 364.2 Flow Measuring Devices | | | | | | | | |
| | 365.2 Flow Measuring Installations | | | | | | | | |
| | 389.2 Other Plant & Misc. Equipment | | | | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | | | |
| 17 | 353.3 Land & Land Rights | | | | | | | | |
| 18 | 354.3 Structures & Improvements | | | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | | | |
| 20 | 370.3 Receiving Wells | | | | | | | | |
| | 371.3 Pumping Equipment | | | | | | | | |
| | 389.3 Other Plant & Misc. Equipment | | | | | | | | |
| | TREATMENT AND DISPOSAL PLANT | 40.400 | 6 220 | | | | | | |
| | 353.4 Land & Land Rights | 18,403 | 6.33% | • | | | | | |
| | 354.4 Structures & Improvements | 265,218 | 6.33% 6.33% | • | | | | | |
| | 355.4 Power Generation Equipment - Treatment Plt 380.4 Treatment & Disposal Equipment | 2,140 1,237,675 | 6.33% | | | | | | |
| | 381.4 Plant Sewers | 1,237,073 | 6.33% | | | | | | |
| | 382.4 Outfall Sewer Lines | 222 | 6.33% | • | | | | | |
| | 389.4 Other Plant & Misc. Equipment | 6,874 | 6.33% | | | | | | |
| | RECLAIMED WATER TREATMENT PLANT | • | | | | | | | |
| 32 | 353.5 Land & Land Rights | | | | | | | | |
| 33 | 354.5 Structures & Improvements | | | | | | | | |
| | 355.5 Power Generation Equipment | | | | | | | | |
| | 371.5 Pumping Equipment | | | | | | | | |
| | 374.5 Reuse Distribution Revervoirs | | | | | | | | |
| | 380.5 Treatment & Disposal Equipment | | | | | | | | |
| | 381.5 Plant Sewers | | | | | | | | |
| | 389.5 Other Plant & Misc. Equipment RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | | |
| | 352.6 Franchises | | | | | | | | |
| | 353.6 Land & Land Rights | | | | | | | | |
| | 354.6 Structures & Improvements | | | | | | | | |
| 44 | 355.6 Power Generation Equipment | | | | | | | | |
| 45 | 366.6 Reuse Services | | | | | | | | |
| 46 | 367.6 Reuse Meters & Meter Installations | | | | | | | | |
| 47 | 371.6 Pumping Equipment | | | | | | | | |
| | 375.6 Reuse Transmission & Distribution System | | | | | | | | |
| | 389.6 Other Plant & Miscellaneous Equipment | | | | | | | | |
| | GENERAL PLANT | | | | | | | | |
| | 353.7 Land & Land Rights 354.7 Structures & Improvements | | | | | | | | |
| | 390.7 Office Furniture & Equipment | | | | | | | | |
| 54 | 391.7 Transportation Equipment | | | | | | | | |
| | 392.7 Stores Equipment | | | | | | | | |
| | 393.7 Tools, Shop & Garage Equipment | | | | | | | | |
| | 394.7 Laboratory Equipment | | | | | | | | |
| 58 | 395.7 Power Operated Equipment | | | | | | | | |
| | 396.7 Communication Equipment | | | | | | | | |
| 60 | 397.7 Miscellaneous Equipment | | | | | | | | |
| C 4 | 200 7 Other Tensible Dlant | | | | | | | | |

104,945

2,229,799

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Schedule: A-7 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a summary of the items included in nonused and useful plant for the test year. Provide additional

| | | | | | | GOLDEN HILLS- | | |
|----------|----------------------------------|----------------|----------------|----------------|----------------|----------------|----------------|----------------|
| | | TOTAL | LABRADOR | LAKE PLACID | LUSI | CROWNWOOD | MID COUNTY | SANDAHAVEN |
| Line | | (2) Average | (3) Average | (4) Average | (5) Average | (6) Average | (7) Average | (8) Average |
| No. | Description | Balance |
| 1 2 | WASTEWATER | | | | | | | |
| 3 4 | Plant in Service | 5,870,337 | 453,573 | 209,534 | 3,777,605 | 37,913 | 103,780 | 1,287,932 |
| 5 6 | Land | 28,577 | - | 15,211 | 9,041 | 3,160 | 1,165 | - |
| 7 8 | Accumulated Depreciation | (2,389,367) | (211,911) | (162,060) | (1,501,615) | (26,754) | (67,985) | (419,042) |
| 9 10 | CIAC | (1,225,125) | - | - | (387,441) | (2,257) | (58,344) | (777,083) |
| 11 12 | Accumulated Amortization of CIAC | 180,745 | - | - | 42,133 | 782 | 25,583 | 112,247 |
| 13 14 | Advances for Construction | | | | | | | |
| 15 16 | Other (Explain) | | | | | | | |
| 17 | Total | 2,465,167 | 241,662 | 62,685 | 1,939,723 | 12,844 | 4,199 | 204,054 |

Supporting Schedules: A-5, A-6, A-9, A-10, A-12, A-14, A-16

Recap Schedules: A-1, A-2

Schedule: A-10 (Interim)
Page 1 of 4
Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] Projected []

| | ric [X] Projected [] | | | TOTAL | | |
|----------|--|------------------|-------------|------------------|-------------------|-------------------|
| Line | (1) | (2) Test Year | (3) | (4) Adjusted | (5) Non-Used & | (6) NU&U Final |
| No. | Account No. and Name | Average Bal. | Adjustments | Average | Useful % | Amount |
| 1 2 | INTANGIBLE PLANT | 7 575 | | 7,575 | | |
| 3 | 351.1 Organization 352.1 Franchises | 7,575 15,258 | | 15,258 | | |
| 4 | 389.1 Other Plant & Misc. Equipment | 1,476,276 | (709,847) | 766,429 | (See pgs 2-4) | 419,04 |
| 5 | COLLECTION PLANT | 1, 0,2.0 | (103)01.7 | 700,123 | (500 085 2 .) | .23,0 . |
| 6 | 353.2 Land & Land Rights | _ | | _ | | |
| 7 | 354.2 Structures & Improvements | 1,395,070 | | 1,395,070 | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | 158,020 | | 158,020 | | |
| 9 | 360.2 Collection Sewers - Force | 3,161,434 | | 3,161,434 | | |
| 10 | 361.2 Collection Sewers - Gravity | 14,570,756 | | 14,570,756 | | |
| 11 | 362.2 Special Collecting Structures | (4,434) | | (4,434) | | |
| 12 | 363.2 Services to Customers | 893,949 | | 893,949 | | |
| 13 | 364.2 Flow Measuring Devices | 433,077 | | 433,077 | | |
| 14 | 365.2 Flow Measuring Installations | 106 | | 106 | | |
| | 389.2 Other Plant & Misc. Equipment | 19,586 | | 19,586 | | |
| | SYSTEM PUMPING PLANT | | | | | |
| 17 | 353.3 Land & Land Rights | - | | - | | |
| | 354.3 Structures & Improvements | 6,766,575 | | 6,766,575 | | |
| | 355.3 Power Generation Equipment - Pumping Plt | 5,725 | | 5,725 | | |
| 20 | 370.3 Receiving Wells | 272,703 | | 272,703 | | |
| | 371.3 Pumping Equipment | 77,762 | | 77,762 31,129 | | |
| | 389.3 Other Plant & Misc. Equipment TREATMENT AND DISPOSAL PLANT | 31,129 | | 31,129 | | |
| | 353.4 Land & Land Rights | | | | | |
| | 354.4 Structures & Improvements | 9,781,224 | | 9,781,224 | (See pgs 2-4) | 904,87 |
| | 355.4 Power Generation Equipment - Treatment Plt | 53,583 | | 53,583 | (See pgs 2-4) | 22 |
| | 380.4 Treatment & Disposal Equipment | 6,419,226 | | 6,419,226 | (See pgs 2-4) | 1,080,51 |
| 28 | 381.4 Plant Sewers | 110,871 | | 110,871 | (See pgs 2-4) | (17,66 |
| 29 | 382.4 Outfall Sewer Lines | 784,312 | | 784,312 | (See pgs 2-4) | 2,08 |
| 30 | 389.4 Other Plant & Misc. Equipment | 3,951 | | 3,951 | (See pgs 2-4) | 27 |
| 31 | RECLAIMED WATER TREATMENT PLANT | | | | | |
| 32 | 353.5 Land & Land Rights | - | | - | | |
| | 354.5 Structures & Improvements | (3,512) | | (3,512) | | |
| | 355.5 Power Generation Equipment | - | | - | | |
| | 371.5 Pumping Equipment | (39,492) | | (39,492) | | |
| | 374.5 Reuse Distribution Reservoirs | 11,843 | | 11,843 | | |
| | 380.5 Treatment & Disposal Equipment | 2,695,046 | | 2,695,046 | | |
| 38 | 381.5 Plant Sewers | 1,864 | | 1,864 | | |
| 39 40 | 389.5 Other Plant & Misc. Equipment RECLAIMED WATER DISTRIBUTION PLANT | 3,918 | | 3,918 | | |
| 41 | 352.6 Franchises | | | | | |
| | 353.6 Land & Land Rights | _ | | _ | | |
| | 354.6 Structures & Improvements | 10,407 | | 10,407 | | |
| 44 | 355.6 Power Generation Equipment | 10,407 | | 10,407 | | |
| 45 | 366.6 Reuse Services | 116,762 | | 116,762 | | |
| | 367.6 Reuse Meters & Meter Installations | 26,110 | | 26,110 | | |
| 47 | 371.6 Pumping Equipment | (1,116) | | (1,116) | | |
| 48 | 375.6 Reuse Transmission & Distribution System | 4,065,723 | | 4,065,723 | | |
| 49 | 389.6 Other Plant & Miscellaneous Equipment | 12,707 | | 12,707 | | |
| 50 | GENERAL PLANT | | | | | |
| 51 | 353.7 Land & Land Rights | - | | - | | |
| 52 | 354.7 Structures & Improvements | 3,114,428 | | 3,114,428 | | |
| 53 | 390.7 Office Furniture & Equipment | 104,940 | 3,549,897 | 3,654,837 | | |
| 54 | 391.7 Transportation Equipment | - | 1,275,896 | 1,275,896 | | |
| | 392.7 Stores Equipment | 426 | | 426 | | |
| | 393.7 Tools, Shop & Garage Equipment | 304,582 | | 304,582 | | |
| | 394.7 Laboratory Equipment | 35,740 | | 35,740 | | |
| | 395.7 Power Operated Equipment | (4,334) | | (4,334) | | |
| 59 | 396.7 Communication Equipment | 123,178 | | 123,178 | | |
| 60 | 397.7 Miscellaneous Equipment | 80,240 | | 80,240 | | |
| 61 | 398.7 Other Tangible Plant | 47,382 | | 47,382 | | |
| 62 | | | | | | |

Schedule: A-10 (Interim)

Page 2 of 4 Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

61 398.7 Other Tangible Plant

TOTAL

62 63

| | | | LABRADOR | | | LAKE PLACID | |
|-------------|--|---------------------|------------------------|--------------------------|---------------------|------------------------|--------------------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
| Line No. | Account No. and Name | Adjusted Average | Non-Used & Useful % | NU&U Test Year Amount | Adjusted Average | Non-Used & Useful % | NU&U Test Year Amount |
| 1 | INTANGIBLE PLANT | 7110.030 | 555.41.70 | 7 | 7.10.ugc | 000.0.70 | 7 |
| 2 | 351.1 Organization | | | | | | |
| 3 | 352.1 Franchises | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | |
| 5 | COLLECTION PLANT | | | | | | |
| 6 | 353.2 Land & Land Rights | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | |
| 8 9 | 355.2 Power Generation Equipment - Collection Plt 360.2 Collection Sewers - Force | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | |
| | 362.2 Special Collecting Structures | | | | | | |
| 12 | 363.2 Services to Customers | | | | | | |
| 13 | 364.2 Flow Measuring Devices | | | | | | |
| 14 | S | | | | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | |
| 17 18 | 353.3 Land & Land Rights 354.3 Structures & Improvements | | | | | | |
| | 355.3 Power Generation Equipment - Pumping Plt | | | | | | |
| 20 | 370.3 Receiving Wells | | | | | | |
| | 371.3 Pumping Equipment | | | | | | |
| | 389.3 Other Plant & Misc. Equipment | | | | | | |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | |
| | 353.4 Land & Land Rights | | | | | | |
| | 354.4 Structures & Improvements | 641,544 | 20.06% | | 188,191 | 70.21% | |
| 26 27 | 355.4 Power Generation Equipment - Treatment Plt 380.4 Treatment & Disposal Equipment | (162) 430,919 | 20.06% 20.06% | , , | 40,411 | 70.21% 70.21% | |
| | 381.4 Plant Sewers | (17,410) | 20.06% | | (118) | 70.21% | |
| 29 | 382.4 Outfall Sewer Lines | 1,059 | 20.06% | * * * | 2,337 | 70.21% | , , |
| 30 | 389.4 Other Plant & Misc. Equipment | 441 | 20.06% | | • | 70.21% | |
| 31 | RECLAIMED WATER TREATMENT PLANT | | | | | | |
| 32 | 353.5 Land & Land Rights | | | | | | |
| 33 | 354.5 Structures & Improvements | | | | | | |
| 34 | 355.5 Power Generation Equipment | | | | | | |
| 35 | 371.5 Pumping Equipment | | | | | | |
| 37 | 374.5 Reuse Distribution Reservoirs 380.5 Treatment & Disposal Equipment | | | | | | |
| 38 | 381.5 Plant Sewers | | | | | | |
| 39 | 389.5 Other Plant & Misc. Equipment | | | | | | |
| 40 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | |
| 41 | 352.6 Franchises | | | | | | |
| 42 | 353.6 Land & Land Rights | | | | | | |
| 43 | 354.6 Structures & Improvements | | | | | | |
| | 355.6 Power Generation Equipment | | | | | | |
| | 366.6 Reuse Services | | | | | | |
| | 367.6 Reuse Meters & Meter Installations | | | | | | |
| 47 | 371.6 Pumping Equipment | | | | | | |
| 49 | 375.6 Reuse Transmission & Distribution System 389.6 Other Plant & Miscellaneous Equipment | | | | | | |
| | GENERAL PLANT | | | | | | |
| | 353.7 Land & Land Rights | | | | | | |
| | 354.7 Structures & Improvements | | | | | | |
| 53 | 390.7 Office Furniture & Equipment | | | | | | |
| 54 | 391.7 Transportation Equipment | | | | | | |
| | 392.7 Stores Equipment | | | | | | |
| | 393.7 Tools, Shop & Garage Equipment | | | | | | |
| | 394.7 Laboratory Equipment | | | | | | |
| 58 E0 | | | | | | | |
| 60 | 396.7 Communication Equipment 397.7 Miscellaneous Equipment | | | | | | |
| | 209 7 Other Tangible Plant | | | | | | |

211,911

230,822

162,060

1,056,391

Schedule: A-10 (Interim)

Page 3 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

62 63

TOTAL

| | | | LUSI | | GOLDEN HILLS/CROWNWOOD | | | |
|-----------------|---|------------------|------------|----------------|------------------------|------------------|----------------------|--|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | |
| Line | Assessment No. and Norma | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Yea Amount | |
| No. 1 | Account No. and Name INTANGIBLE PLANT | Average | Useful % | Amount | Average | Useful % | Amount | |
| 2 | 351.1 Organization | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | | |
| 5 | COLLECTION PLANT | | | | | | | |
| 6 | 353.2 Land & Land Rights | | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | | |
| 8 | 355.2 Power Generation Equipment - Collection Plt | | | | | | | |
| 9 | 360.2 Collection Sewers - Force | | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | | |
| 11 12 | 362.2 Special Collecting Structures 363.2 Services to Customers | | | | | | | |
| 13 | 364.2 Flow Measuring Devices | | | | | | | |
| 14 | 365.2 Flow Measuring Devices | | | | | | | |
| 15 | 389.2 Other Plant & Misc. Equipment | | | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | | |
| 17 | 353.3 Land & Land Rights | | | | | | | |
| 18 | 354.3 Structures & Improvements | | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | | |
| 20 | 370.3 Receiving Wells | | | | | | | |
| 21 | 371.3 Pumping Equipment | | | | | | | |
| | 389.3 Other Plant & Misc. Equipment | | | | | | | |
| 23 | TREATMENT AND DISPOSAL PLANT | | | | | | | |
| 24 25 | 353.4 Land & Land Rights 354.4 Structures & Improvements | 1 202 020 | 46.46% | 642.060 | (774) | 24 250/ | (242) | |
| | 355.4 Power Generation Equipment - Treatment Plt | 1,383,920 503 | 46.46% | , | (774) | 31.35% 31.35% | , , | |
| | 380.4 Treatment & Disposal Equipment | 1,870,781 | 46.46% | | 86,114 | 31.35% | | |
| | 381.4 Plant Sewers | (23,708) | 46.46% | | - | 31.35% | | |
| 29 | 382.4 Outfall Sewer Lines | 565 | 46.46% | 262 | - | 31.35% | - | |
| 30 | 389.4 Other Plant & Misc. Equipment | - | 46.46% | - | - | 31.35% | - | |
| 31 | RECLAIMED WATER TREATMENT PLANT | | | | | | | |
| 32 | 353.5 Land & Land Rights | | | | | | | |
| | 354.5 Structures & Improvements | | | | | | | |
| 34 | 355.5 Power Generation Equipment | | | | | | | |
| 35 | 371.5 Pumping Equipment 374.5 Reuse Distribution Reservoirs | | | | | | | |
| | 380.5 Treatment & Disposal Equipment | | | | | | | |
| 38 | 381.5 Plant Sewers | | | | | | | |
| 39 | 389.5 Other Plant & Misc. Equipment | | | | | | | |
| 40 | RECLAIMED WATER DISTRIBUTION PLANT | | | | | | | |
| 41 | 352.6 Franchises | | | | | | | |
| 42 | 353.6 Land & Land Rights | | | | | | | |
| 43 | 354.6 Structures & Improvements | | | | | | | |
| 44 | 355.6 Power Generation Equipment | | | | | | | |
| 45 | 366.6 Reuse Services | | | | | | | |
| | 367.6 Reuse Meters & Meter Installations | | | | | | | |
| | 371.6 Pumping Equipment | | | | | | | |
| | 375.6 Reuse Transmission & Distribution System | | | | | | | |
| 49 50 | 389.6 Other Plant & Miscellaneous Equipment GENERAL PLANT | | | | | | | |
| | 353.7 Land & Land Rights | | | | | | | |
| | 354.7 Structures & Improvements | | | | | | | |
| | 390.7 Office Furniture & Equipment | | | | | | | |
| 54 | 391.7 Transportation Equipment | | | | | | | |
| 55 | 392.7 Stores Equipment | | | | | | | |
| 56 | 393.7 Tools, Shop & Garage Equipment | | | | | | | |
| | 394.7 Laboratory Equipment | | | | | | | |
| | 395.7 Power Operated Equipment | | | | | | | |
| | 396.7 Communication Equipment | | | | | | | |
| | 397.7 Miscellaneous Equipment | | | | | | | |
| 61 | 398.7 Other Tangible Plant | | | | | | | |

1,501,615

85,340

26,754

3,232,061

Schedule: A-10 (Interim) Page 4 of 4

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

| Historia | [V] | Projected [| 1 |
|----------|-----|-------------|-----|
| HISTORIC | IXI | Projected i | - 1 |

63

TOTAL

| | | (0) | MID COUNTY | | | SANDALHAVEN | |
|----------|--|-----------------|-------------------|-----------------------|-----------------|-------------------|-----------------------|
| Line | (1) | (2) Adjusted | (3) Non-Used & | (4) NU&U Test Year | (5) Adjusted | (6) Non-Used & | (7) NU&U Test Year |
| No. | Account No. and Name | Average | Useful % | Amount | Average | Useful % | Amount |
| | INTANGIBLE PLANT | | | | | | |
| 2 | 351.1 Organization | | | | | | |
| 3 4 | 352.1 Franchises 389.1 Other Plant & Misc. Equipment | | | | 725,489 | 57.76% | 419,042 |
| 5 | COLLECTION PLANT | | | | 723,463 | 37.70% | 419,042 |
| 6 | 353.2 Land & Land Rights | | | | | | |
| 7 | 354.2 Structures & Improvements | | | | | | |
| 8 9 | 355.2 Power Generation Equipment - Collection Plt 360.2 Collection Sewers - Force | | | | | | |
| 10 | 361.2 Collection Sewers - Gravity | | | | | | |
| 11 | 362.2 Special Collecting Structures | | | | | | |
| | 363.2 Services to Customers | | | | | | |
| 13 14 | 364.2 Flow Measuring Devices 365.2 Flow Measuring Installations | | | | | | |
| | 389.2 Other Plant & Misc. Equipment | | | | | | |
| | SYSTEM PUMPING PLANT | | | | | | |
| 17 | 353.3 Land & Land Rights | | | | | | |
| 18 | 354.3 Structures & Improvements | | | | | | |
| 19 | 355.3 Power Generation Equipment - Pumping Plt | | | | | | |
| | 370.3 Receiving Wells | | | | | | |
| | 371.3 Pumping Equipment | | | | | | |
| | 389.3 Other Plant & Misc. Equipment TREATMENT AND DISPOSAL PLANT | | | | | | |
| | 353.4 Land & Land Rights | | | | | | |
| | 354.4 Structures & Improvements | 20,990 | 6.33% | 1,329 | | | |
| 26 | 355.4 Power Generation Equipment - Treatment Plt | 372 | 6.33% | 24 | | | |
| | 380.4 Treatment & Disposal Equipment | 1,098,591 | 6.33% | | | | |
| | 381.4 Plant Sewers | (48,531) | 6.33% | | | | |
| | 382.4 Outfall Sewer Lines | (448) | 6.33% | , , | | | |
| 30 31 | 389.4 Other Plant & Misc. Equipment RECLAIMED WATER TREATMENT PLANT | 3,012 | 6.33% | 191 | | | |
| | 353.5 Land & Land Rights | | | | | | |
| | 354.5 Structures & Improvements | | | | | | |
| | 355.5 Power Generation Equipment | | | | | | |
| 35 | 371.5 Pumping Equipment | | | | | | |
| | 374.5 Reuse Distribution Reservoirs | | | | | | |
| | 380.5 Treatment & Disposal Equipment | | | | | | |
| 38 | 381.5 Plant Sewers | | | | | | |
| | 389.5 Other Plant & Misc. Equipment RECLAIMED WATER DISTRIBUTION PLANT | | | | | | |
| | 352.6 Franchises | | | | | | |
| | 353.6 Land & Land Rights | | | | | | |
| | 354.6 Structures & Improvements | | | | | | |
| 44 | 355.6 Power Generation Equipment | | | | | | |
| 45 | 366.6 Reuse Services | | | | | | |
| | 367.6 Reuse Meters & Meter Installations | | | | | | |
| 47 | 371.6 Pumping Equipment | | | | | | |
| 48 | 375.6 Reuse Transmission & Distribution System | | | | | | |
| 49 50 | 389.6 Other Plant & Miscellaneous Equipment GENERAL PLANT | | | | | | |
| | 353.7 Land & Land Rights | | | | | | |
| | 354.7 Structures & Improvements | | | | | | |
| 53 | 390.7 Office Furniture & Equipment | | | | | | |
| 54 | 391.7 Transportation Equipment | | | | | | |
| | 392.7 Stores Equipment | | | | | | |
| 56 | 393.7 Tools, Shop & Garage Equipment | | | | | | |
| 57 E0 | 394.7 Laboratory Equipment | | | | | | |
| 58 59 | 395.7 Power Operated Equipment 396.7 Communication Equipment | | | | | | |
| 60 | 397.7 Miscellaneous Equipment | | | | | | |
| 61 | 398.7 Other Tangible Plant | | | | | | |
| 62 | - | | | | | | |
| 63 | TOTAL | 1 073 086 | | 67 085 | 725 480 | | 410 042 |

67,985

725,489

419,042

1,073,986

Schedule: A-12 (Interim) Page 1 of 3

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

Explanation: Provide the average CIAC balance by account.

| | | | TOTAL | | | | LABRADOR | |
|----------------------------|--|--|---|--------------------|-------------------|--------------------|--|--------------------|
| (1) | (2) | (3) | (4) | (5) Non-Used & | (6) Non-Used & | (7) | (8) Non-Used & | (9) Non-Used & |
| | Test Year | | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount |
| Description | Average Bal | Adjustments | Average | Interim | Interim | Average | Interim | Interim |
| WASTEWATER | | | | | | | | |
| | | | | | | | | |
| Cash Contributions | | | | | | | | |
| Plant Capacity Fees | 2,608,087 | | 2,608,087 | (See pgs 2-3) | 1,173,004 | | | - |
| Line/Main Extension Fees | 752,180 | | 752,180 | | - | | | |
| Tap Fees | 3,593,499 | | 3,593,499 | (See pgs 2-3) | 35,428 | | | |
| Other Fees | 3,939,065 | | 3,939,065 | | - | | | |
| | | | | | | | | |
| Contributed Property | | | | | | | | |
| Contributed Lines | 17,431,197 | | 17,431,197 | | - | | | |
| Wastewater Treatment Plant | 8,945,376 | | 8,945,376 | (See pgs 2-3) | 16,693 | | | - |
| Other Contrbuted Plant | 7,727,627 | | 7,727,627 | | - | | | |
| | | | | | | | _ | |
| | | | | | | | | |
| Total | 44,997,031 | = | 44,997,031 | | 1,225,125 | - | | |
| | Description WASTEWATER Cash Contributions Plant Capacity Fees Line/Main Extension Fees Tap Fees Other Fees Contributed Property Contributed Lines Wastewater Treatment Plant Other Contrbuted Plant | Description Test Year Average Bal WASTEWATER Cash Contributions Plant Capacity Fees 2,608,087 Line/Main Extension Fees 752,180 Tap Fees 3,593,499 Other Fees 3,939,065 Contributed Property Contributed Lines 17,431,197 Wastewater Treatment Plant 8,945,376 Other Contrbuted Plant 7,727,627 | Description Test Year Average Bal Adjustments WASTEWATER Cash Contributions Plant Capacity Fees 2,608,087 Line/Main Extension Fees 752,180 Tap Fees 3,593,499 Other Fees 3,939,065 Contributed Property Contributed Lines 17,431,197 Wastewater Treatment Plant 8,945,376 Other Contributed Plant 7,727,627 | Cash Contributions | Test Year | Cash Contributions | (1) (2) (3) (4) (5) (6) (7) Non-Used & Non-Used & Adjusted Interim Interim Average Bal Adjusted Average Bal Adjustments Average Interim Interim Average Bal Adjusted Average Bal Adjusted Average Bal Adjustments Average Bal Adjusted Average Bal Adjustments Balance | Cash Contributions |

Schedule of Accumulated Amortization of CIAC Test Year Average Balance - Water and Wastewater Florida Public Service Commission

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule: A-14 (Interim) Page 1 of 3

Preparer: Deborah D. Swain

Test Year Ended: December 31, 2019 Historic [X] or Projected []

 $\label{provide the average amortization of CIAC balance by account.} \\$

| | | | | TOTAL | | | | LABRADOR | |
|------------|----------------------------|-------------|-------------|------------|-------------------|-------------------|----------|-------------------|-------------------|
| | (1) | (2) | (3) | (4) | (5) Non-Used & | (6) Non-Used & | (7) | (8) Non-Used & | (9) Non-Used & |
| Line | | Test Year | | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount |
| <u>No.</u> | Description | Average Bal | Adjustments | Average | Interim | Interim | Average | Interim | Interim |
| 1 | WASTEWATER | | | | | | | | |
| 2 | | | | | | | | | |
| 3 | Cash Contributions | | | | | | | | |
| 4 | Plant Capacity Fees | 348,602 | | 348,602 | (See pgs 2-3) | 155,713 | | | - |
| 5 | Line/Main Extension Fees | 15,874 | | 15,874 | | - | | | |
| 6 | Tap Fees | 1,876,423 | (33,139) | 1,843,284 | (See pgs 2-3) | 11,546 | | | |
| 7 | Other Fees | 740,425 | | 740,425 | | - | | | |
| 8 | | | | | | - | | | |
| 9 | Contributed Property | | | | | - | | | |
| 10 | Contributed Lines | 12,024,089 | (175,285) | 11,848,804 | | - | | | |
| 11 | Wastewater Treatment Plant | 8,224,513 | (544,745) | 7,679,769 | | 13,486 | | | - |
| 12 | Other Contrbuted Plant | 7,491,037 | (711,460) | 6,779,577 | | - | | | |
| 13 | | | | | | | | | |
| 14 | | <u> </u> | | | - | | | _ | |
| 15 | Total | 30,720,963 | (1,464,628) | 29,256,335 | | 180,745 | - | | - |

Schedule: A-12 (Interim) Page 2 of 3

Preparer: Deborah D. Swain

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Historic [X] or Projected []

| | | | LAKE PLACID LUSI | | | | | | GOLDEN HILLS/CROWNWOOD | | | |
|------|----------------------------|----------|-------------------|-------------------|------------|-------------------|-------------------|----------|------------------------|--------------------|--|--|
| | (1) | (2) | (3) Non-Used & | (4) Non-Used & | (5) | (6) Non-Used & | (7) Non-Used & | (8) | (9) Non-Used & | (10) Non-Used & | | |
| Line | | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount | | |
| No. | Description | Average | Interim | Interim | Average | Interim | Interim | Average | Interim | Interim | | |
| 1 | WASTEWATER | | | | | | | | | | | |
| 2 | | | | | | | | | | | | |
| 3 | Cash Contributions | | | | | | | | | | | |
| 4 | Plant Capacity Fees | | | | 833,923 | 46.46% | 387,441 | | | | | |
| 5 | Line/Main Extension Fees | | | | | | | | | | | |
| 6 | Tap Fees | 78,805 | | - | 1,091,802 | | | 7,200 | 31.35% | 2,257 | | |
| 7 | Other Fees | | | | | | | | | | | |
| 8 | | | | | | | | | | | | |
| 9 | Contributed Property | | | | | | | | | | | |
| 10 | Contributed Lines | 215,902 | | | 8,435,029 | | | | | | | |
| 11 | Wastewater Treatment Plant | 41,382 | | | 2,590,152 | | - | | | | | |
| 12 | Other Contrbuted Plant | | | | 2,168,839 | | | | | | | |
| 13 | | | | - | | | | | | - | | |
| 14 | | | | | | | | | | | | |
| 15 | Total | 336,089 | | - | 15,119,745 | _ | 387,441 | 7,200 | | 2,257 | | |

Schedule of Accumulated Amortization of CIAC

Test Year Average Balance - Water and Wastewater

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019 Historic [X] or Projected [] Florida Public Service Commission

Schedule: A-14 (Interim) Page 2 of 3

Preparer: Deborah D. Swain

| | | LAKE PLACID | | | | LUSI | • | GOLDEN HILLS/CROWNWOOD | | |
|------|----------------------------|-------------|------------|------------|-----------|------------|------------|------------------------|------------|------------|
| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| | | | Non-Used & | Non-Used & | | Non-Used & | Non-Used & | | Non-Used & | Non-Used & |
| Line | | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount |
| No. | Description | Average | Interim | Interim | Average | Interim | Interim | Average | Interim | Interim |
| 1 | WASTEWATER | | | | | | | | | |
| 2 | WASILWAILK | | | | | | | | | |
| | Cash Contributions | | | | | | | | | |
| | | | | | 90,687 | 46.46% | 42,133 | | | |
| 4 | Plant Capacity Fees | | | | 90,087 | 40.40% | 42,133 | | | |
| 5 | Line/Main Extension Fees | 444.044 | | | 040 700 | | | 0.400 | 04.05% | 700 |
| 6 | Tap Fees | 111,944 | | - | 818,706 | | | 2,496 | 31.35% | 782 |
| 7 | Other Fees | | | | | | | | | |
| 8 | | | | | | | | | | |
| 9 | Contributed Property | | | | | | | | | |
| 10 | Contributed Lines | 84,057 | | | 2,690,861 | | | | | |
| 11 | Wastewater Treatment Plant | 24,650 | | | 1,094,585 | | - | | | |
| 12 | Other Contrbuted Plant | | | | 502,925 | | | | | |
| 13 | | | | | | | | | | |
| 14 | | | | | | • | | | • | |
| 15 | Total | 220,651 | | - | 5,197,764 | | 42,133 | 2,496 | | 782 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Test Year Ended: December 31, 2019
Historic [X] or Projected []

Schedule: A-12 (Interim) Page 3 of 3 Preparer: Deborah D. Swain

| | | | MIDCOUNTY | | | SANDALHAVEN | |
|-------------|----------------------------|---------------------|---------------------|-------------------|---------------------|---------------------|-------------------|
| | (1) | (2) | (3) Non-Used & | (4) Non-Used & | (5) | (6) Non-Used & | (7) Non-Used & |
| Line No. | Description | Adjusted Average | Useful % Interim | Amount Interim | Adjusted Average | Useful % Interim | Amount Interim |
| 1 | WASTEWATER | | | | | | |
| 2 | | | | | | | |
| 3 | Cash Contributions | | | | | | |
| 4 | Plant Capacity Fees | 232,069 | 6.33% | 14,690 | 1,334,614 | 57.76% | 770,873 |
| 5 | Line/Main Extension Fees | 693,559 | | | | | |
| 6 | Tap Fees | 425,917 | 6.33% | 26,961 | 10,751 | 57.76% | 6,210 |
| 7 | Other Fees | | | | | | |
| 8 | | | | | | | |
| 9 | Contributed Property | | | | | | - |
| 10 | Contributed Lines | | | | 474,697 | | |
| 11 | Wastewater Treatment Plant | 263,717 | 6.33% | 16,693 | | | |
| 12 | Other Contrbuted Plant | 1,650,707 | | | 438,634 | | |
| 13 | | | | | | | |
| 14 | | | | | | | |
| 15 | Total | 3,265,969 | | 58,344 | 2,258,696 | | 777,083 |

Schedule of Accumulated Amortization of CIAC

Test Year Average Balance - Water and Wastewater

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Test Year Ended: December 31, 2019
Historic [X] or Projected []

Florida Public Service Commission

Schedule: A-14 (Interim) Page 3 of 3

Preparer: Deborah D. Swain

| | | | MIDCOUNTY | | | SANDALHAVEN | |
|------|----------------------------|-----------|-------------------|-------------------|----------|-------------------|-------------------|
| | (1) | (2) | (3) Non-Used & | (4) Non-Used & | (5) | (6) Non-Used & | (7) Non-Used & |
| Line | | Adjusted | Useful % | Amount | Adjusted | Useful % | Amount |
| No. | Description | Average | Interim | Interim | Average | Interim | Interim |
| 1 | WASTEWATER | | | | | | |
| 2 | | | | | | | |
| 3 | Cash Contributions | | | | | | |
| 4 | Plant Capacity Fees | 24,519 | 6.33% | 1,552 | 193,954 | 57.76% | 112,028 |
| 5 | Line/Main Extension Fees | 257,242 | | | | | |
| 6 | Tap Fees | 166,588 | 6.33% | 10,545 | 379 | 57.76% | 219 |
| 7 | Other Fees | | | | | | |
| 8 | | | | | | | |
| 9 | Contributed Property | | | | | | - |
| 10 | Contributed Lines | | | | 195,942 | | |
| 11 | Wastewater Treatment Plant | 213,055 | 6.33% | 13,486 | 266,177 | | |
| 12 | Other Contrbuted Plant | 2,092,380 | | | 259,283 | | |
| 13 | | | . <u>-</u> | | | | |
| 14 | | | | | | | |
| 15 | Total | 2,753,784 | | 25,583 | 915,735 | | 112,247 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Interim [X] Final []
Historic [X] or Projected []

Schedule: B-1 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

| Line | (1) | (2) Balance Per | (3) Utility Test Year | (4) Utility Adjusted | (5) Requested Revenue | | (6) Requested Annual | (7) Supporting |
|--------------|----------------------------------|-----------------------|-----------------------------|----------------------------|-----------------------------|-----|----------------------------|----------------|
| No. | Description | Books | Adjustments | Test Year | Adjustment | | Revenues | Schedule(s) |
| 1 | OPERATING REVENUES | 16,396,327 | 196,197 | 16,592,524 | 624,643 | (A) | 17,217,167 | B-4, B-3 Int. |
| 2 3 4 | Operation & Maintenance | 8,659,460 | (75,710) | 8,583,750 | | (B) | 8,583,750 | B-5, B-3 Int. |
| 5 6 | Depreciation, net of CIAC Amort. | 2,885,066 | (45,620) | 2,839,446 | | (C) | 2,839,446 | B-13, B-3 Int. |
| 7 | Amortization | - | 50,263 | 50,263 | | (D) | 50,263 | |
| 8 9 10 | Taxes Other Than Income | 1,653,481 | 67 | 1,653,548 | 28,109 | (E) | 1,681,657 | B-15, B-3 Int. |
| 11 12 | Provision for Income Taxes | (528,046) | 1,083,599 | 555,553 | 151,191 | (F) | 706,744 | C-1, B-3 Int. |
| 13 14 | OPERATING EXPENSES | 12,669,962 | 1,012,599 | 13,682,561 | 179,300 | | 13,861,861 | |
| 15 | NET OPERATING INCOME | 3,726,365 | (816,402) | 2,909,963 | 445,343 | | 3,355,306 | |
| 16 17 | | | | | | • | | |
| 18 | RATE BASE | 53,187,112 | (2,426,049) | 50,761,063 | | ; | 50,761,063 | |
| 19 20 | | | | | | | | |
| 21 | RATE OF RETURN | 7.01 % | 6 | 5.73 % | 6 | ; | 6.61 % | 6 |

Florida Public Service Commission

Schedule: B-2 (Interim)

Preparer: Deborah D. Swain

Page 1 of 1

Company: Utilities, Inc. of Florida

Docket No.: 20200139-WS

Interim [X] Final [] Historic [X] or Projected []

Schedule Year Ended: December 31, 2019

Explanation: Provide the calculation of net operating income for the test year. If amortization (Line 4) is related to any amount other than an acquisition adjustment, submit an additional schedule showing a description and calculation of charge.

| | (1) | (2) Balance | (3) Utility | (4) Utility | (5) Requested | | (6) Requested | (7) |
|----------------|----------------------------------|----------------|----------------|----------------|------------------|-----|------------------|----------------|
| Line | | Per | Test Year | Adjusted | Revenue | | Annual | Supporting |
| No. | Description | Books | Adjustments | Test Year | Adjustment | | Revenues | Schedule(s) |
| 1 | OPERATING REVENUES | 20,840,529 | (542,344) | 20,298,186 | 689,957 | (A) | 20,988,143 | B-4, B-3 Int. |
| 3 | Operation & Maintenance | 10,494,286 | (29,159) | 10,465,126 | - | (B) | 10,465,126 | B-6, B-3 Int. |
| 4 5 6 | Depreciation, net of CIAC Amort. | 3,773,374 | (78,765) | 3,694,609 | | (C) | 3,694,609 | B-14, B-3 Int. |
| 7 8 | Amortization | - | 105,166 | 105,166 | - | (D) | 105,166 | |
| 9 | Taxes Other Than Income | 1,872,394 | (56,570) | 1,815,824 | 31,048 | (E) | 1,846,872 | B-15, B-3 Int. |
| 10 11 12 | Provision for Income Taxes | (484,700) | 1,166,049 | 681,349 | 167,001 | (F) | 848,350 | C-1, B-3 Int. |
| 13 14 | OPERATING EXPENSES | 15,655,353 | 1,106,721 | 16,762,074 | 198,049 | | 16,960,123 | |
| 15 | NET OPERATING INCOME | 5,185,176 | (1,649,065) | 3,536,111 | 491,908 | | 4,028,020 | |
| 16 17 | | | | | | | | |
| 18 | RATE BASE | 60,933,793 | 4,487 | 60,938,281 | | | 60,938,281 | |
| 19 20 | | | | | | | | |
| 21 | RATE OF RETURN | 8.51 % | <u> </u> | 5.80 | % | | 6.61 % | ó |

Florida Public Service Commission Schedule: B-3 Interim

Page 1 of 2

Docket No.: 20200139-WS
Preparer: Deborah D. Swain

Interim [X] Final [] Historic [X] or Projected []

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net operating income statement.

| Line No. | | Description | Water | Wastewater |
|-------------|-----|--|---------------------|--------------|
| 1 | (A) | Adjustments to Revenues | | |
| 2 | ` ' | Test Year Revenues | | |
| 3 | (1) | Test Year Revenues net of Unbilled Revenues & Other Adjustments | | |
| 4 | | Total Revenues per B4 prior to adjustments | 16,396,327 | 20,840,529 |
| 5 | | (a) To remove Accrued Revenues per B4 | (56,545) | (74,528) |
| 6 | | (b) To remove AFPI | | (725,636) |
| 7 | | (c) To remove Guaranteed Revenue | | (17,340) |
| 8 | | (d) To removed revenues from rate case expense surcharges | (48,253) | (56,502) |
| 9 | | Adjustment to Test Year Revenues | (104,798) | (874,006) |
| 10 | | Test Veer Adjusted Devenues prior to Appualizing Devenues | 16,291,529 | 10.066.533 |
| 11 12 | | Test Year Adjusted Revenues prior to Annualizing Revenues | 10,291,329 | 19,966,523 |
| 13 | (2) | Annualized Revenue | | |
| 14 | (-) | To calculate test year revenues based on most current rates during the test year | | |
| 15 | | Annualized water/sewer revenues per Schedule E-2 Interim | 16,592,524 | 20,298,186 |
| 16 | | Test Year Adjusted Revenues net of Adjustments above | 16,291,529 | 19,966,523 |
| 17 | | Adjustment required to annualize revenues | 300,995 | 331,662 |
| 18 | | | | |
| 19 | ,_, | Pro-Forma Adjustments | | |
| 20 | (3) | Revenue Increase | 624.642 | 500.057 |
| 21 22 | | Increase in revenue required by the Utility to realize the rate of return per Sched. D-1 Interim. | 624,643 | 689,957 |
| 23 | | Total Adjustments to Revenues | 820,840 | 147,614 |
| 24 | | Total Adjustitions to nevertices | 020,040 | 147,014 |
| 25 | (B) | Adjustments to Operations & Maintenance (O&M) Expenses | | |
| 26 | | 618/718 Chemicals | | |
| 27 | | To allocate chemical expense based on usage | (36,781) | 102,121 |
| 28 | | | (36,781) | 102,121 |
| 29 | | | | - |
| 30 | (2) | Excess Unaccounted for Water (Labrador 4.6%, Lake Placid 3.06%, Orangewood 7.66%, Marion 1.35%, Date Placid 3.06%, Orangewood 7.66%, Date Placid 3.06%, Date Plac | ike Tarpon 10.2%, L | ittle Wekiva |
| 31 | | 4.81%, Oakland Shores 2.23%, Phillips 1.56%, Weathersfield 1.31%) | | |
| 32 | | 610 Purchased Water | (120) | |
| 33 | | 615 Purchased Power | (2,598) | |
| 34 | | 618 Chemicals | (916) | |
| 35 | | Total EUW Adjustments | (3,634) | |
| 36 | | | | |
| 37 | (3) | Excess Infiltration & Inflow (Wis Bar 17.22%, Sandalhaven 8.37%, Lincoln Heights 32.9%) | | |
| 38 | | 710 Purchased Wastewater | | (97,290) |
| 39 | | 715 Purchased Power | | (1,484) |
| 40 | | 718 Chemicals | | (81) |
| 41 | | Total I&I Adjustments | - | (98,855) |
| 42 | (4) | | | |
| 43 | (4) | 666/766 Reg. Comm. Exp Rate Case Amortzation | | |
| 44 | | Allowed Order No. PSC-2017-0361-FOF-WS (2015 Rate Case) | 135,569 | 124,441 |
| 45 | | Allowed Order No. PSC-2017-0361-FOF-WS (Generic Docket) | 10,415 | 9,532 |
| 46 | | Less: Per Books | (181,279) | (166,398) |
| 47 | | To remove rate case expense associated with recovery through surcharges and to balance to | (25.205) | (22.425) |
| 48 | | amount allowed in prior rate case | (35,295) | (32,425) |
| 49 50 | | Total Adjustments to O&M Expenses | (75,710) | (29,159) |
| 51 | | Total Aujustilients to Oalii Expenses | (75,710) | (23,133) |
| 52 | (C) | Adjustments to Depreciation Expense: | | |
| 53 | | To reclassify amortization of early retirements to amortization expense | | |
| 54 | ` ' | 307.2 Wells & Springs | (46,704) | |
| 55 | | 354.4 Structures & Improvements-Treatment Plant | (-, - , | (101,889) |
| 56 | | | (46,704) | (101,889) |
| 57 | | · | 1 -// | , - ,1 |
| 58 | (2) | To correct over-amortization of Sandalhaven intangible plant (EWD) | | |
| 59 | | 389.1 Per Books (10 year life) | | (222,980) |
| 60 | | 389.1 Per PSC-2017-0361-FOF-WS (40 year life) | | 55,745 |
| | | | - | (167,235) |
| | | | | |

Schedule of Adjustments to Operating Income Company: Utilities, Inc. of Florida

Test Year Ended: December 31, 2019

Interim [X] Final []

Historic [X] or Projected []

Florida Public Service Commission Schedule: B-3 Interim Page 2 of 2 Docket No.: 20200139-WS

Preparer: Deborah D. Swain

Explanation: Provide a detailed description of all adjustments to operating income per books, with a total for each line item shown on the net

| Line No. | Description | Water | Wastewater |
|-------------|--|----------------------|-------------------------|
| 1 | (3) Nonused and Useful Depreciation (B-14 (I)) | water | wastewater |
| 2 | 389.1 Other Plant & Misc. Equipment | | (32,198 |
| 3 | 354.4 Structures & Improvements | | (60,542 |
| 4 | 355.4 Power Generation Equipment - Treatment Plt | | (32 |
| 5 | 380.4 Treatment & Disposal Equipment | | (131,289 |
| 6 | 381.4 Plant Sewers | | (6,775 |
| 7 | 382.4 Outfall Sewer Lines | | (87 |
| 8 | 389.4 Other Plant & Misc. Equipment | | (44 |
| 9 | Total Nonused and Useful Adjustment to Depreciation Expense | - | (230,967 |
| .0 .1 | (4) Nonused and Useful Amortization of CIAC (B-14) | | 70,632 |
| 2 | (4) Nonasca and oscial/infortazation of circ (6 14) | | 70,032 |
| 3 | (5) Adjust overamortization of CIAC - ORDER NO. PSC-2017-0361-FOF-WS | | |
| 4 | Lake Placid - Tap Fees | 1,084 | 1,970 |
| 5 | Mid County - General Plant | | 49,982 |
| 6 | Sanlando | | 298,742 |
| .7 | Total overamortization of CIAC | 1,084 | 350,694 |
| .8 .9 | Total Adjustments to Depreciation Expenses | (45,620) | (78,765 |
| .0 | = | (43,020) | (70,703 |
| 21 | (D) Amortization | | |
| 2 | (1) To reclassify amortization of early retirements from depreciation expense | 46,704 | 101,889 |
| 3 | | | |
| 4 | (2) To include test year amortization of Project Phoenix regulatory asset | | |
| :5 | Cypress Lakes ((w \$7,173 + s \$6,587) / 4) | 1,793 | 1,647 |
| 6 | Eagle Ridge (\$3,421 / 4) | - | 855 |
| .7 | Lake Placid ((w \$689 + s \$769) / 4) | 172 | 192 |
| .8 .9 | Pennbrooke ((-w \$1,113 - s \$892) / 4) UIF Counties (w \$368+\$3401+\$510+\$3214 + s \$1,476+\$1748)/4) | (278) 1,872 | (223 806 |
| 0 | Total test year amortization of Project Phoenix regulatory asset | 3,559 | 3,277 |
| 31 | Total test year amortization of Project Phoenix regulatory asset | 3,333 | 3,211 |
| 2 | Total Adjustment to Amortization Expense | 50,263 | 105,166 |
| 3 | - | | |
| 84 | (E) Taxes Other Than Income (TOTI) | | |
| 5 | Test Year Adjustments | | |
| 6 | (1) Regulatory Assessment Fees (RAF) | | |
| 7 8 | (a) Calculate RAFs based on Adjusted Test Year Revenues Test Year Adjusted Revenues | 16,291,529 | 19,966,523 |
| 9 | (b) Calculate RAFs for Annualized Revenues | 10,231,323 | 15,500,525 |
| 0 | Annualized Revenues Adjustment | 300,995 | 331,662 |
| 1 | Total Test Year Adjusted Revenues | 16,592,524 | 20,298,186 |
| 2 | RAF Rate | 4.5% | 4.5% |
| 3 | Adjusted Test Year RAF | 746,664 | 913,418 |
| 4 | Book RAFs | 746,597 | 949,058 |
| 15 | Total Test Year Adjustments to RAFs | 67 | (35,640 |
| 6 | (2) Property Taxes | | |
| 8 | Nonused and useful (Wastewater only) Total Net Tangible Plant (A-2 Interim) | | 76,208,757 |
| 19 | Total Nonused and Useful Net Plant (A-7 Interim) | | 2,465,167 |
| 0 | Overall % Nonused and Useful | | 3.239 |
| 51 | Total test year property taxes (B-15) x % Nonused and useful | - | (20,930 |
| 2 | <u> </u> | | - |
| 3 | Total Test Year Adjustments to TOTI | 67 | (56,570 |
| 4 | Des France Adicator auto | | |
| 5 | Pro Forma Adjustments (3) Regulatory Assessment Fees (RAF) | | |
| 57 | (a) Calculate RAFs on Additional Revenues Requested | | |
| 8 | Additional Revenues Requested | 624,643 | 689,957 |
| 9 | RAF Rate | 4.5% | 4.5% |
| 60 | Adjustment to RAF | 28,109 | 31,048 |
| 1 | | | |
| 2 | Total Adjustments to TOTI | 28,109 | 31,048 |
| 3 | | | |
| 4 | (F) Provision for Income Taxes | | |
| 55 | '(1) Adjustment to reflect current income taxes expense for test year | /F30 315 | /40:=== |
| 6 | Income Tax Per Books | (528,046) | (484,700 |
| 7 .2 | Test Year Current Income Tax Adjustment to reflect current income tax | 555,553 1,083,599 | 681,349 \$ 1,166,049 |
| 58 59 | Adjustment to renect current income tax _\$ | 1,005,539 | \$ 1,166,049 |
| 70 | (2) To calculate additional taxes due to requested revenue adjustments | 151,191 | 167,001 |
| 71 | | | |
| 2 | Total Adjustments to Provision for Income Taxes | 1,234,790 | 1,333,050 |
| | 300 | | i |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Historic [X] or Projected []

Explanation: Provide a schedule of test year non-used and useful depreciation expense by primary account

Schedule: B-14 (Interim)

Page 1 of 2

Preparer: Deborah D. Swain Recap Schedules: B-2

Recap Schedules: A-2, A-4

| | | | | LABRADOR | | | LAKE PLACID | | | LUSI | |
|-------------|--|-------------|----------|------------|----------------|----------|-------------|----------------|-----------|------------|----------------|
| | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) |
| Line | | Total | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year |
| No. | Account No. and Name | | Balance | Useful % | Amount | Balance | Useful % | Amount | Balance | Useful % | Amount |
| 1 I | NTANGIBLE PLANT | | | | | | | | | | |
| 2 3 | 351.1 Organization | | | | | | | | | | |
| 3 3 | 352.1 Franchises | | | | | | | | | | |
| 4 3 | 389.1 Other Plant & Misc. Equipment | 32,198 | | | | | | | | | |
| 5 1 | TREATMENT AND DISPOSAL PLANT | | | | | | | | | | |
| 6 3 | 353.4 Land & Land Rights | | | | | | | | | | |
| 7 3 | 354.4 Structures & Improvements | 60,542 | 45,899 | 20.06% | 9,207 | 7,456 | 70.21% | 5,235 | 97,948 | 46.46% | 45,507 |
| 8 3 | 355.4 Power Generation Equip - Treatment Plt | 32 | 22 | 20.06% | 4 | | 70.21% | - | 45 | 46.46% | 21 |
| 9 3 | 380.4 Treatment & Disposal Equipment | 131,289 | 40,363 | 20.06% | 8,097 | 3,232 | 70.21% | 2,269 | 246,606 | 46.46% | 114,573 |
| 10 3 | 381.4 Plant Sewers | 6,775 | 1,226 | 20.06% | 246 | 6 | 70.21% | 4 | 13,545 | 46.46% | 6,293 |
| 11 3 | 382.4 Outfall Sewer Lines | 87 | 193 | 20.06% | 39 | 65 | 70.21% | 45 | 6 | 46.46% | 3 |
| 12 3 | 389.4 Other Plant & Misc. Equipment | 44 | 102 | 20.06% | 20 | | 70.21% | | | 46.46% | <u>-</u> |
| 13 5 | SUB-TOTAL | 230,967 | 87,804 | | 17,613 | 10,758 | | 7,553 | 358,151 | | 166,397 |
| 14 | | | | | | | | | | | |
| 15 I | LESS: AMORTIZATION OF CIAC (1) | (70,632) | - | 20.06% | - | (1,444) | 70.21% | - | (383,228) | | (50,105) |
| 16 | | | | | | | | | | | |
| 17 i | NET DEPRECIATION EXPENSE - SEWER | 160,335 | 87,804 | | 17,613 | 9,314 | | 7,553 | (25,078) | | 116,292 |
| 18 | | | | | | | | | | | |
| 19 (| (1) CIAC Amortization Expense Detail | | | | | | | | | | |
| 20 | AMORT-STRUCT/IMPRV TREA | 34,608 | | | _ | 1,082 | | - | 74,489 | 46.46% | 34,608 |
| 21 | AMORT-TREAT/DISP EQUIP | 386 | | | - | 1 | | - | 831 | 46.46% | 386 |
| 22 | AMORT-TREAT/DISP EQUIP | 5,352 | | | - | 338 | | - | 11,520 | 46.46% | 5,352 |
| 23 | AMORT-OUTFALL LINES | 37 | | | - | 18 | | - | 79 | 46.46% | 37 |
| 24 | AMORT-SEWER-TAP | 885 | | | | - | | - | 27,295 | | |
| 25 | AMORT-SWR RES CAP FEE | 29,011 | | | - | | | - | 20,166 | 46.46% | 9,369 |
| 26 | AMORT-SWR PLT MOD FEE | 332 | | | - | | | - | 715 | 46.46% | 332 |
| 27 | AMORT-SWR PLT MTR FEE | 21 | | | - | 5 | | - | 46 | 46.46% | 21 |
| 28 | AMORT OTHER FEES | - | | | - | | | - | 18,120 | | |
| 29 | AMORT OTHER PLANT | - | | | - | | | - | 229,967 | | |
| | Т | otal 70,632 | - | | - | 1,444 | | - | 383,228 | | 50,105 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: December 31, 2019

Historic [X] or Projected []

Schedule: B-14 (Interim)
Page 2 of 2
Preparer: Deborah D. Swain

| | | GOLDE | N HILLS/CROWN | WOOD | | MID COUNTY | | | SANDALHAVEN | |
|------|--|----------|---------------|----------------|-----------|------------|----------------|----------|-------------|---------------------------|
| | (1) | | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
| Line | | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year | Adjusted | Non-Used & | NU&U Test Year |
| No. | Account No. and Name | Balance | Useful % | Amount | Balance | Useful % | Amount | Balance | Useful % | Amount |
| 1 | INTANGIBLE PLANT | | | | | | | | | |
| 2 | 351.1 Organization | | | | | | | | | |
| 3 | 352.1 Franchises | | | | | | | | | |
| 4 | 389.1 Other Plant & Misc. Equipment | | | | | | | 55,745 | 57.76% | 32,198 |
| 5 | TREATMENT AND DISPOSAL PLANT | | | | | | | | | |
| 6 | 353.4 Land & Land Rights | | | | | | | | | |
| 7 | 354.4 Structures & Improvements | 222 | 31.35% | 69 | 8,284 | 6.33% | 524 | | | |
| 8 | 355.4 Power Generation Equip - Treatment Plt | - | 31.35% | - | 109 | 6.33% | 7 | | | |
| 9 | 380.4 Treatment & Disposal Equipment | 6,331 | 31.35% | 1,985 | 68,955 | 6.33% | 4,365 | | | |
| 10 | 381.4 Plant Sewers | - | 31.35% | - | 3,660 | 6.33% | 232 | | | |
| 11 | 382.4 Outfall Sewer Lines | - | 31.35% | - | 7 | 6.33% | - | | | |
| 12 | 389.4 Other Plant & Misc. Equipment | | 31.35% | - | 382 | 6.33% | 24 | | | |
| 13 | SUB-TOTAL | 6,552 | | 2,054 | 81,396 | | 5,152 | 55,745 | | 32,198 |
| 14 | | | | | | | | | | |
| 15 | LESS: AMORTIZATION OF CIAC (1) | (180) | | (56) | (100,049) | | (1,043) | (33,636) | | (19,428) |
| 16 | | | | | | | | | | |
| 17 | NET DEPRECIATION EXPENSE - SEWER | 6,372 | | 1,998 | (18,653) | | 4,109 | 22,109 | | 12,770 |
| 18 | | | | | | | | | | |
| 19 | (1) CIAC Amortization Expense Detail | | | | | | | | | |
| 20 | AMORT-STRUCT/IMPRV TREA | | | | | | | | | |
| 21 | AMORT-TREAT/DISP EQUIP | | | | 14,449 | | - | | | |
| 22 | AMORT-TREAT/DISP EQUIP | | | | | | | | | |
| 23 | AMORT-OUTFALL LINES | | | | | | | | | |
| 24 | AMORT-SEWER-TAP | 180 | 31.35% | 56 | 10,648 | 6.33% | 674 | 269 | 57.76% | 155 |
| 25 | AMORT-SWR RES CAP FEE | | | | 5,825 | 6.33% | 369 | 33,367 | 57.76% | 19,273 |
| 26 | AMORT-SWR PLT MOD FEE | | | | | | | | | |
| 27 | AMORT-SWR PLT MTR FEE | | | | | | | | | |
| 28 | AMORT OTHER FEES | | | | 16,886 | | - | | | |
| 29 | AMORT OTHER PLANT | | | | 52,241 | | - | | | |
| | Total | 180 | | 56 | 100,049 | | 1,043 | 33,636 | | 19,428 |

Company: Utilities, Inc. of Florida

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [x] Final []
Historical [x] Projected []

Schedule D-1 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a schedule which calculates the requested cost of capital on a thirteen month average basis. If a year-end basis is used, submit an additional schedule reflecting year-end calculations.

| | (1) | (2) Reconciled to Requested Rate Base | (3) | (4) | (5) |
|--------|---------------------------------|---|---------|-----------|---------------|
| ne No. | Class of Capital | AYE 12/31/19 | Ratio | Cost Rate | Weighted Cost |
| 1 | Long Term Debt | 44,935,434 | 40.23% | 5.78% | 2.33% |
| 2 | Short Term Debt | 4,958,869 | 4.44% | 4.04% | 0.18% |
| 3 | Preferred Stock | - | 0.00% | 0.00% | 0.00% |
| 4 | Common Equity | 48,691,556 | 43.59% | 9.40% | 4.10% |
| 5 | Customer Deposits | 248,501 | 0.22% | 2.00% | 0.00% |
| 6 | Tax Credits - Zero Cost | 73,443 | 0.07% | 0.00% | 0.00% |
| 7 | Tax Credits - Weighted Cost | - | 0.00% | 0.00% | 0.00% |
| 8 | Accumulated Deferred Income Tax | 7,143,896 | 6.40% | 0.00% | 0.00% |
| 9 | Other (Explain) | 5,647,645 | 5.06% | 0.00% | 0.00% |
| 10 | | | | | |
| 11 | Total | 111,699,344 | 100.00% | | 6.61% |

Notes:

(1) Minimum rate of return allowed in ORDER NO. PSC-2017-0361-FOF-WS

Supporting Schedules: D-2 Recap Schedules: A-1, A-2

Reconciliation of Capital Structure to Requested Rate Base 13-Month Average Balance

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS

Schedule Year Ended: 12/31/08

Interim [x] Final []

Historical [x] Projected []

Schedule D-2 (Interim)
Page 1 of 1

Preparer: Deborah D. Swain

Explanation: Provide a reconciliation of the thirteen-month average structure to requested rate base. Explain all adjustments. Submit an additional schedule if a year-end basis is used.

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|------|-----------------------------------|-------------|-------------|----------------|------------------|-------------|--------------------|
| | | | | _ | Reconciliation A | Adjustments | _ |
| Line | | | | Thirteen Month | | Pro Rata | Reconciled to |
| No. | Class of Capital | 12/31/2018 | 12/31/2019 | Average | Pro Rata | Percentage | Requested Rate Bas |
| 1 | Long Term Debt | 262,000,000 | 253,000,000 | 257,846,154 | (212,910,719) | 45.58% | 44,935,434 |
| 2 | Short Term Debt | 12,000,000 | 41,000,000 | 28,461,538 | (23,502,670) | 5.03% | 4,958,869 |
| 3 | Preferred Stock | - | - | - | - | 0.00% | - |
| 4 | Common Equity | 263,701,642 | 291,382,793 | 279,391,931 | (230,700,375) | 49.39% | 48,691,556 |
| 5 | Customer Deposits | 250,225 | 249,481 | 248,501 | - | n/a | 248,501 |
| 6 | Tax Credits - Zero Cost | 74,620 | 72,265 | 73,443 | - | n/a | 73,443 |
| 7 | Tax Credits - Weighted Cost | - | - | - | - | n/a | - |
| 8 | Accumulated Deferred Income Taxes | 7,242,460 | 5,953,485 | 7,143,896 | - | n/a | 7,143,896 |
| 9 | Other (Explain) | 5,648,132 | 5,648,277 | 5,647,645 | - | n/a | 5,647,645 |
| 10 | | | | | | | |
| 11 | Total | 550,917,079 | 597,306,300 | 578,813,108 | (467,113,764) | 100.00% | 111,699,344 |
| 12 | | | | | | | |

13 Notes:

Supporting Schedules: C-7, C-8, D-3, D-4, D-5, D-7

Recap Schedules: D-1 Interim

^{14 1.} Long term debt, short term debt, preferred stock, and common equity are actual for Utilities, Inc. of Florida's parent company, Utilities, Inc.

Schedule E-1 (Interim)

Preparer: Jared Deason

Page 1 of 2

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019

Interim [x] Final []
Water [x] or Sewer []

Explanation: Provide a schedule of present and proposed rates. State Meter sewer cap, if one exists.

| | (1) | (2) | (3) | (4) | (5) |
|------|------------------------------------|-----------|------------|------------|------------|
| | | Test Year | Test Year | Present | Proposed |
| Line | | Rates | Rates | Rates | Rates |
| No | Class/Meter Size | 6.29.2018 | 5.31.2019 | 5.31.2020 | |
| 1 | Residential | | | | |
| 2 | 5/8" | 10.96 | \$11.07 | \$11.28 | \$11.71 |
| 3 | 3/8" | 16.44 | \$16.61 | \$16.92 | \$17.57 |
| 4 | 1" | 27.40 | \$27.68 | \$28.20 | \$29.29 |
| 5 | 1-1/2" | 54.80 | \$55.35 | \$56.40 | \$58.57 |
| 6 | 2" | 87.68 | \$88.56 | \$90.24 | \$93.71 |
| 7 | 3" | 175.36 | \$177.12 | \$180.48 | \$187.43 |
| 8 | 4" | 274.00 | \$276.75 | \$282.00 | \$292.85 |
| 9 | 6" | 548.00 | \$553.50 | \$564.00 | \$585.70 |
| 10 | 8" | 876.80 | \$885.60 | \$902.40 | \$937.13 |
| 11 | 10" | 1,589.20 | \$1,605.15 | \$1,635.60 | \$1,698.54 |
| 12 | | | | | |
| 13 | Gallonage Charge per 1,000 Gallons | | | | |
| 14 | 0 - 4,000 gallons | \$1.54 | \$1.56 | \$1.59 | \$1.65 |
| 15 | 4,001-12,000 gallons | \$2.31 | \$2.33 | \$2.37 | \$2.46 |
| 16 | Over 12,000 gallons | \$3.85 | \$3.89 | \$3.96 | \$4.11 |
| 17 | , 0 | · | | · | • |
| 18 | General Service/Bulk Service | | | | |
| | 5/8" | 10.96 | \$11.07 | \$11.28 | \$11.71 |
| | 3/8" | 16.44 | \$16.61 | \$16.92 | \$17.57 |
| 21 | | 27.40 | \$27.68 | \$28.20 | \$29.29 |
| | 1-1/2" | 54.80 | \$55.35 | \$56.40 | \$58.57 |
| 23 | | 87.68 | \$88.56 | \$90.24 | \$93.71 |
| 24 | | 175.36 | \$177.12 | \$180.48 | \$187.43 |
| 25 | | 274.00 | \$276.75 | \$282.00 | \$292.85 |
| 26 | | 548.00 | \$553.50 | \$564.00 | \$585.70 |
| 27 | | 876.80 | \$885.60 | \$902.40 | \$937.13 |
| | 10" | 1,589.20 | \$1,605.15 | \$1,635.60 | \$1,698.54 |
| 29 | 10 | 1,303.20 | 71,003.13 | 71,022,00 | 71,050.54 |
| 30 | Gallonage Charge per 1 000 Gallons | \$2.60 | \$2.63 | \$2.68 | \$2.78 |
| | Gallonage Charge per 1,000 Gallons | \$2.60 | \$2.03 | \$2.08 | \$2.78 |
| 31 | Delivata Flor Bustatia | | | | |
| 32 | Private Fire Protetion | A . == | 44.61 | A 4 = 0 | 44.00 |
| | 1-1/2" | \$4.57 | \$4.61 | \$4.70 | \$4.88 |
| 34 | | \$7.31 | \$7.38 | \$7.52 | \$7.81 |
| 35 | | \$0.00 | \$14.76 | \$15.04 | \$15.62 |
| 36 | | \$22.83 | \$23.06 | \$23.50 | \$24.40 |
| 37 | | \$45.67 | \$46.13 | \$47.00 | \$48.81 |
| 38 | 8" | \$73.07 | \$73.80 | \$75.20 | \$78.09 |
| 39 | 10" | \$132.43 | \$133.76 | \$136.30 | \$141.55 |

Company: Utilities, Inc. of Florida Docket No.: 20200139-WS Test Year Ended: December 31, 2019 Interim [x] Final [] Water [] or Sewer [X] Schedule E-1 (Interim) Page 2 of 2 Preparer: Jared Deason

Explanation: Provide a schedule of present and proposed rates. State residential sewer cap, if one exists.

| | (1) | (2) | (3) | (4) | (5) | (6) |
|------------|--|----------------------|---------------------|----------------------|----------------------|---------------------|
| | | Test Year | Test Year | Test Year | Present | Proposed |
| Line No | Class/Meter Size | Rates 6.29.2018 | Rates 5.31.2019 | Rates 10.05.2019 | Rates 5.31.2020 | Rates |
| | Residential | | | | _ | |
| 2 | All Meter Sizes | \$25.93 | \$26.33 | \$26.20 | \$26.72 | \$27.64 |
| 3 4 | Residential (8,000 gallon Maximum) | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$4.42 |
| 5 6 | All Meter Sizes (Mid County-Tierra Verde) | \$51.86 | \$52.66 | \$52.39 | \$53.44 | \$55.29 |
| 7 8 | Residential (16,000 gallon Maximum) | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$4.42 |
| 9 10 | Residential Reuse | | | | | |
| 11 | All Meter Sizes | \$7.82 | \$7.82 | \$7.82 | \$7.92 | \$8.19 |
| 12 | | · | · | · | • | |
| 13 14 | Gallonage Charge per 1,000 Gallons | \$1.48 | \$1.48 | \$1.48 | \$1.50 | \$1.55 |
| 15 | General Service | | | | | |
| 16 | 5/8" | \$25.93 | \$26.33 | \$26.20 | \$26.72 | \$27.64 |
| 17 | 3/4" | \$38.90 | \$39.50 | \$39.30 | \$40.08 | \$41.47 |
| 18 19 | 1" 1.1/2" | \$64.83 \$129.65 | \$65.83 \$131.65 | \$65.50 | \$66.80 | \$69.11 \$138.22 |
| 20 | 1-1/2" 2" | \$129.65 \$207.44 | \$131.65 | \$131.00 \$209.60 | \$133.60 \$213.76 | \$138.22 |
| 21 | 3" | \$414.88 | \$421.28 | \$419.20 | \$427.52 | \$442.29 |
| 22 | 4" | \$648.25 | \$658.25 | \$655.00 | \$668.00 | \$691.08 |
| 23 | 6" | \$1,296.50 | \$1,316.50 | \$1,310.00 | \$1,336.00 | \$1,382.17 |
| 24 | 8" | \$2,074.40 | \$2,106.40 | \$2,096.00 | \$2,137.60 | \$2,211.46 |
| 25 | 10" | \$3,759.85 | \$3,817.85 | \$3,799.00 | \$3,874.40 | \$4,008.28 |
| 26 27 | Gallonage Charge per 1,000 Gallons | \$4.97 | \$5.05 | \$5.02 | \$5.11 | \$5.29 |
| 28 | | | | | | |
| | Bulk Service (DeAnn Estates) | 4 | 4 | 4 | 4 | ** *** |
| 30 31 | All Meter Sizes (58 ERCs) | \$1,503.94 | \$1,527.14 | \$1,519.60 | \$1,549.76 | \$1,603.31 |
| 32 33 | Gallonage Charge per 1,000 Gallons | \$4.15 | \$4.21 | \$4.19 | \$4.27 | \$4.42 |
| 34 | Flat Rate | | | | | |
| 35 | All Meter Sizes | \$46.64 | \$47.37 | \$47.13 | \$48.06 | \$49.72 |
| 36 | All Meter Sizes (Mid County - Tierra Verde) | \$93.28 | \$94.74 | \$94.26 | \$96.13 | \$99.45 |
| 37 | Cross Creek HOA (905 ERCs) | \$42,209.20 | \$42,869.85 | \$42,652.65 | \$43,494.30 | \$44,997.22 |
| 38 39 | General Service/ Bulk Service (Mid County and Ti | erra Verde) | | | | |
| 40 | 5/8" | \$51.86 | \$52.66 | \$52.40 | \$53.44 | \$55.29 |
| 41 | 3/4" | \$77.80 | \$79.00 | \$78.60 | \$80.16 | \$82.93 |
| 42 | 1" | \$129.66 | \$131.66 | \$131.00 | \$133.60 | \$138.22 |
| | | | | | | |
| 43 | 1-1/2" | \$259.30 | \$263.30 | \$262.00 | \$267.20 | \$276.43 |
| 44 | 2" | \$414.88 | \$421.28 | \$419.20 | \$427.52 | \$442.29 |
| 45 | 3" | \$829.76 | \$842.56 | \$838.40 | \$855.04 | \$884.59 |
| 46 | 4" | \$1,296.50 | \$1,316.50 | \$1,310.00 | \$1,336.00 | \$1,382.17 |
| 47 | 6" | \$2,593.00 | \$2,633.00 | \$2,620.00 | \$2,672.00 | \$2,764.33 |
| 48 | 8" | \$4,148.80 | \$4,212.80 | \$4,192.00 | \$4,275.20 | \$4,422.93 |
| 49 | 10" | \$7,519.70 | \$7,635.70 | \$7,598.00 | \$7,748.80 | \$8,016.56 |
| 50 | | | | | | |
| 51 | Gallonage Charge per 1,000 Gallons | \$4.97 | \$5.05 | \$5.02 | \$5.11 | \$5.29 |
| | | 40 | 5 | | | |

Company: Utilities, Inc. Of Florida

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [x] Final []
Water [x] Sewer []

Florida Public Service Commission
Schedule E-2 (Interim)
Page 1 of 16
Preparer: Jared Deason

| | (1) | (2) | (3) Total Billable Gallons (in | (4) Test Year | (5) Test Year | (6) | (7) Total Billable Gallons (in | (8) Test Year | (9) Test Year |
|--|---|--------------------------|--------------------------------------|----------------------|---|---------------------------|--------------------------------------|--|---|
| | | Bills | 000's) | Rates Effective | Revenue | Total Bills | 000's) | Rates Effective | Revenue |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 12.31.2019 | 5.31.2019 - 12.31.2019 | 5.31.2019 | 5.31.2019 - 12.31.2020 |
| | Residential - Base Charge | | | | | | | | |
| 2 | 5/8" | 135,867 | | \$10.96 | \$1,489,103 | 190,214 | | \$11.07 | \$2,105,668 |
| 3 | 3/8" | | | \$16.44 | \$0 | | | \$16.61 | \$0 |
| 4 | 1" | 19,649 | | \$27.40 | \$538,376 | 27,508 | | \$27.68 | \$761,428 |
| 5 | 1-1/2" | 97 | | \$54.80 | \$5,297 | 135 | | \$55.35 | \$7,491 |
| 6 | 2" | 5 | | \$87.68 | \$402 | 6 | | \$88.56 | \$568 |
| | Total Residential Service Base Charge | 155,617 | | = | \$2,033,178 | 217,864 | | = | \$2,875,155 |
| | Consumption Charge (per 1,000 Gallons) | | | 4 | 4750.007 | | 504.540 | 44.50 | 44.057.007 |
| 9 | 0 - 4,000 gallons | | 488,959 | \$1.54 | \$752,997 | | 684,543 | \$1.56 | \$1,067,887 |
| 10 | 4,001-12,000 gallons | | 453,350 | \$2.31 | \$1,047,238 | | 634,689 | \$2.33 | \$1,478,826 |
| 11 12 | Over 12,000 gallons Total Residential Service Consumption | _ | 492,357 1,434,666 | \$3.85 | \$1,895,575 \$3,695,809 | _ | 689,300 2,008,532 | \$3.89 | \$2,681,377 \$5,228,090 |
| 13 | Total Residential Service | 155,617 | 1,434,666 | | \$5,728,988 | 217,864 | 2,008,532 | | \$8,103,245 |
| 14 | Average Residential Bill | 155,017 | 1,434,000 | | \$36.81 | 217,004 | 2,000,332 | | \$37.19 |
| 15 | Average nesidential bill | | | = | 730.61 | | | = | 337.19 |
| 16 | General Service - Base Charge | | | | | | | | |
| 17 | 5/8" | 1,680 | | \$10.96 | \$18,417 | 2,353 | | \$11.07 | \$26,043 |
| 18 | 3/8" | | | \$16.44 | \$0 | | | \$16.61 | \$0 |
| 19 | 1" | 1,370 | | \$27.40 | \$37,538 | 1,918 | | \$27.68 | \$53,090 |
| 20 | 1-1/2" | 718 | | \$54.80 | \$39,319 | 1,005 | | \$55.35 | \$55,599 |
| 21 | 2" | 872 | | \$87.68 | \$76,464 | 1,221 | | \$88.56 | \$108,124 |
| 22 | 3" 4" | 164 | | \$175.36 | \$28,715 | 229 | | \$177.12 | \$40,605 |
| 23 24 | 4 6" | 102 19 | | \$274.00 \$548.00 | \$27,971 \$10,503 | 143 27 | | \$276.75 \$553.50 | \$39,552 \$14,852 |
| 25 | 8" | 23 | | \$876.80 | \$20,459 | 33 | | \$885.60 | \$28,930 |
| 26 | 10" | 5 | | \$1,589.20 | \$7,946 | 7 | | \$1,605.15 | \$11,236 |
| | Total General Service Base Facility Charges | 4,948 | | 71,303.20 | \$267,333 | 6,935 | | Ţ1,003.13 <u> </u> | \$378,032 |
| 28 | | | | = | 7=0.7555 | 2,000 | | = | 70.0,000 |
| | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 30 | General Service | | 215,978 | \$2.60 | \$561,542 | | 302,369 | \$2.63 | \$795,229 |
| | Total General Service Consumption | _ | 215,978 | | \$561,542 | _ | 302,369 | · · - | \$795,229 |
| 32 | Total General Service | 4,948 | 215,978 | | \$828,874 | 6,935 | 302,369 | | \$1,173,261 |
| 33 | Average General Service Bill | | | | \$167.51 | | | | \$169.19 |
| 34 | | | | = | | | | = | |
| 35 | Private Fire Protection | | | | | | | | |
| 36 | 1-1/2" | | | \$4.57 | \$0 | | | \$4.61 | \$0 |
| 37 | 2" | | | \$7.31 | \$0 | | | \$7.38 | \$0 |
| 38 | 4" | 360 | | \$22.83 | \$8,219 | 504 | | \$23.06 | \$11,622 |
| | 6" | | | \$45.67 | \$0 | | | \$46.13 | \$0 |
| 39 | | | | | | | | \$73.80 | \$9,299 |
| 39 40 | 8" | 90 | | \$73.07 | \$6,576 | 126 | | | |
| 40 41 | 10" | | | \$73.07 \$132.43 | \$0 | | | \$133.76 | \$0 |
| 40 41 42 | | 450 | | | | 630 | | \$133.76 _ | \$0 \$20,921 |
| 40 41 42 43 | 10" Total General Service Base Facility Charges | 450 | | | \$0 \$14,795 | 630 | | \$133.76 _ = | \$20,921 |
| 40 41 42 43 44 | 10" Total General Service Base Facility Charges Total Private Fire Protection | | | | \$0 \$14,795 \$14,795 | | | \$133.76 _ = | \$20,921 \$20,921 |
| 40 41 42 43 44 45 | 10" Total General Service Base Facility Charges | 450 | | | \$0 \$14,795 | 630 | | \$133.76 _ = = | \$20,921 |
| 40 41 42 43 44 45 46 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill | 450 | | | \$0 \$14,795 \$14,795 0 | 630 | | \$133.76 _ = | \$20,921 \$20,921 \$0.00 |
| 40 41 42 43 44 45 46 47 | 10" Total General Service Base Facility Charges Total Private Fire Protection | 450 | | | \$0 \$14,795 \$14,795 | 630 | | \$133.76 _ = = | \$20,921 \$20,921 |
| 40 41 42 43 44 45 46 47 48 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues | 450 | | | \$0 \$14,795 \$14,795 0 150,207 | 630 | | \$133.76 _ = = | \$20,921 \$20,921 \$0.00 210,290 |
| 40 41 42 43 44 45 46 47 48 49 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill | 450 | | | \$0 \$14,795 \$14,795 0 | 630 | | \$133.76 _ = = = - = | \$20,921 \$20,921 \$0.00 |
| 40 41 42 43 44 45 46 47 48 49 50 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I | 450 | | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 | 630 | | \$133.76 _ = = = = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 |
| 40 41 42 43 44 45 46 47 48 49 50 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I | 450 450 Revenues | | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 | 630 | | \$133.76 _ = = = = = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 9,648,528 |
| 40 41 42 43 44 45 46 47 48 49 50 51 52 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I Total Per Books / Revenue Requirement Adjustment to remove accrued revenues pe | 450 450 Revenues | | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 295,357 | 630 | | \$133.76 _ = = = = = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 9,648,528 (238,811) |
| 40 41 42 43 44 45 46 47 48 49 50 51 52 53 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I Total Per Books / Revenue Requirement Adjustment to remove accrued revenues pe Adjustment to remove rate case expense su | 450 450 Revenues | -4 | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 295,357 31,512 | 630 | | \$133.76 _ = = = - - | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 9,648,528 (238,811) 16,740 |
| 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I Total Per Books / Revenue Requirement Adjustment to remove accrued revenues pe | 450 450 Revenues | -4 | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 295,357 | 630 | | \$133.76 _ = = = = - = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 |
| 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 | Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I Total Per Books / Revenue Requirement Adjustment to remove accrued revenues pe Adjustment to remove rate case expense su Total Adjusted Books | 450 450 Revenues | -4 | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 295,357 31,512 \$6,420,930 | 630 | | \$133.76 _ = = = = - = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 9,648,528 (238,811) 16,740 \$9,870,599 |
| 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 | 10" Total General Service Base Facility Charges Total Private Fire Protection Average Private Fire Protection Bill Other Miscellaneous Revenues Adjusted Test Year/ Annualized / Proposed I Total Per Books / Revenue Requirement Adjustment to remove accrued revenues pe Adjustment to remove rate case expense su | 450 450 Revenues | -4 | | \$0 \$14,795 \$14,795 0 150,207 \$6,722,864 6,747,799 295,357 31,512 | 630 | | \$133.76 _ = = = = = = = = | \$20,921 \$20,921 \$0.00 210,290 \$9,507,717 9,648,528 (238,811) 16,740 |

| | (1) | (2) | (3) Total Billable | (4) | (5) Present | (6) | (7) | (8) |
|----------|---|--------------------|-----------------------|----------------------|-----------------|-----------------|--------------------|-------------------|
| | | Total Bills | Gallons (in 000's) | Test Year Revenue | Rates Effective | | | |
| Line | | | | | | Annualized | Proposed | Revenues at |
| No. | Class/Meter Size | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 | 5.31.2020 | Revenues | Rates | Proposed Rates |
| 1 2 | Residential - Base Charge 5/8" | 326,081 | | \$3,594,771 | \$11.28 | \$3,678,194 | \$11.71 | \$3,819,713 |
| 3 | 3/8" | 0 | | \$3,394,771 | \$16.92 | \$3,078,194 | \$17.57 | \$3,819,713 |
| 4 | 1" | 47,157 | | \$1,299,804 | \$28.20 | \$1,329,827 | \$29.29 | \$1,380,993 |
| 5 | 1-1/2" | 232 | | \$12,788 | \$56.40 | \$13,085 | \$58.57 | \$13,588 |
| 6 | 2" | 11 | | \$970 | \$90.24 | \$993 | \$93.71 | \$1,031 |
| 7 | Total Residential Service Base Charge | 373,481 | | \$4,908,334 | | \$5,022,099 | | \$5,215,325 |
| 8 | Consumption Charge (per 1,000 Gallons) | | | | = = | | | |
| 9 | 0 - 4,000 gallons | | 1,173,502 | \$1,820,884 | \$1.59 | \$1,865,868 | \$1.65 | \$1,937,452 |
| 10 | 4,001-12,000 gallons | | 1,088,039 | \$2,526,064 | \$2.37 | \$2,578,652 | \$2.46 | \$2,677,664 |
| 11 | Over 12,000 gallons | | 1,181,657 | \$4,576,951 | \$3.96 | \$4,679,362 | \$4.11 | \$4,858,974 |
| 12 | Total Residential Service Consumption | • | 3,443,198 | \$8,923,899 | - | \$9,123,882 | | \$9,474,089 |
| 13 | Total Residential Service | 373,481 | 3,443,198 | \$13,832,233 | | \$14,145,981 | | \$14,689,414 |
| 14 | Average Residential Bill | | | \$37.04 | | \$37.88 | | \$39.33 |
| 15 | | | | | = = | | | |
| 16 | General Service - Base Charge | | | | | | | |
| 17 | 5/8" | 4,033 | | \$44,460 | \$11.28 | \$45,492 | \$11.71 | \$47,243 |
| 18 | 3/8" | 0 | | \$0 | \$16.92 | \$0 | \$17.57 | \$0 |
| 19 | 1" | 3,288 | | \$90,628 | \$28.20 | \$92,722 | \$29.29 | \$96,289 |
| 20 | 1-1/2" | 1,722 | | \$94,918 | \$56.40 | \$97,121 | \$58.57 | \$100,858 |
| 21 | 2" | 2,093 | | \$184,589 | \$90.24 | \$188,872 | \$93.71 | \$196,141 |
| 22 | 3" | 393 | | \$69,320 | \$180.48 | \$70,929 | \$187.43 | \$73,658 |
| 23 | 4" | 245 | | \$67,523 | \$282.00 | \$69,090 | \$292.85 | \$71,749 |
| 24 | 6" | 46 | | \$25,356 | \$564.00 | \$25,944 | \$585.70 | \$26,942 |
| 25 | 8" | 56 | | \$49,388 | \$902.40 | \$50,534 | \$937.13 | \$52,479 |
| 26 | 10" | 12 | | \$19,182 | \$1,635.60 | \$19,627 | \$1,698.54 | \$20,382 |
| 27 | Total General Service Base Facility Charges | 11,888 | | \$645,364 | = = | \$660,331 | | \$685,741 |
| 28 | | | | | | | | |
| 29 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 30 | General Service | | 518,346 | \$1,356,771 | _ | \$1,389,167 | \$2.78 | \$1,442,557 |
| 31 | Total General Service Consumption | | 518,346 | \$1,356,771 | | \$1,389,167 | | \$1,442,557 |
| 32 | Total General Service | 11,888 | 518,346 | \$2,002,135 | | \$2,049,498 | | \$2,128,298 |
| 33 | Average General Service Bill | | | \$168.42 | = = | \$172.40 | | \$179.03 |
| 34 | | | | | | | | |
| 35 | Private Fire Protection | | | | | | | |
| 36 | 1-1/2" | 0 | | \$0 | \$4.70 | \$0 | \$4.88 | \$0 |
| 37 | 2" | 0 | | \$0 | | \$0 | \$7.81 | \$0 |
| 38 | 4" | 864 | | \$19,841 | \$23.50 | \$20,304 | \$24.40 | \$21,085 |
| 39 40 | 6" 8" | 0 | | \$0 | \$47.00 | \$0 | \$48.81 \$78.09 | \$0 |
| 40 | 10" | 216 0 | | \$15,875 | | \$16,243 | \$141.55 | \$16,868 |
| 41 | Total General Service Base Facility Charges | 1,080 | | \$0 \$35,716 | _ | \$0 \$36,547 | \$141.55 | \$37,953 |
| 43 | .ota. General Service base racility Charges | 1,000 | | 733,710 | = = | 750,347 | | 237,233 |
| 43 44 | Total Private Fire Protection | 1,080 | | \$35,716 | | \$36,547 | | \$37,953 |
| 45 | Average Private Fire Protection Bill | 1,000 | | 33.0705 | | \$33.84 | | \$35.14 |
| | Average rilvate the Flotection bill | | | 33.0703 | - | باه.ودر | | γ33.14 |
| 46 47 | Other Miscellaneous Revenues | | | 260 407 | | 360,497 | | 260 407 |
| 48 | Other miscellaneous nevenues | | | 360,497 | | 300,497 | | 360,497 |
| 49 | Adjusted Test Year/ Annualized / Proposed | Revenues | | \$16,230,581 | | \$16,592,524 | | \$17,216,163 |
| 50 | | | | Ç10,230,381 | = = | ¥±3,332,324 | | Ψ17,E10,103 |
| 51 | Total Per Books / Revenue Requirement | | | 16,396,326 | | 16,396,326 | | 17,217,167 |
| 52 | Adjustment to remove accrued revenues p | er R-3 R-1 | | 56,545 | | 56,545 | | 17,217,107 |
| 53 | Adjustment to remove rate case expense s | | B-4 | 48,253 | | 48,253 | | |
| 54 | Total Adjusted Books | a. charge per b.3, | | \$16,291,528 | | \$16,291,528 | | \$17,217,167 |
| 55 | 30. / 10,0000 20010 | | | | = = | \$10,251,520 | | 41.,21,,10 |
| 56 | Difference | | | \$60,947 | = | | | \$1,004 |
| 57 | Percentage | | | 0.37% | = | | | 0.01% |
| 3, | | | | | - = | | | 0.01/0 |
| | | | | 407 | | | | |

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 3 of 16 Preparer: Jared Deason

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) |
|-------------|--|----------------------|----------------------|----------------------|----------------------|------------------------|-------------------|
| | | Test Year Revenue | Test Year Revenue | Test Year Revenue | Test Year Revenue | Annualized Revenues | |
| Lina | | 1.1.2019 to | 5.31.2019 - | 10.05.2019 - | | Based on Rates | Revenues at |
| Line No. | Class/Meter Size | 5.30.2019 | 10.04.2019 | 12.31.2019 | Jan - Dec 2019 | Eff. 5.31.2020 | Proposed Rates |
| 1 | Classy Mickel Size | | | | Jan - Dec 2015 | LII. 3.31.2020 | nates |
| 2 | Total Residential Service | \$5,990,764 | \$4,834,230 | \$3,569,667 | \$14,394,660 | \$14,714,111 | \$15,223,058 |
| 3 | | | | | | | |
| 4 | | | | | | | |
| 5 | Total Reuse Residential Service | \$142,540 | \$114,032 | \$85,524 | \$342,097 | \$346,519 | \$358,526 |
| 6 | | | | | | | |
| 7 | | | | | | | |
| 8 | Total General Service | \$1,986,638 | \$1,614,482 | \$1,204,136 | \$4,805,257 | \$4,906,505 | \$5,076,293 |
| 9 | | | | | | | |
| 10 | | | | | | | |
| 11 | Test Year/ Annualized / Proposed Revenues | \$8,119,943 | \$6,562,745 | \$4,859,327 | \$19,542,014 | \$19,967,135 | \$20,657,877 |
| 12 | | | | | | | _ |
| 13 | | | | | | | |
| 14 | Other Miscellaneous Revenues | \$137,878 | \$110,302 | \$82,727 | \$330,906 | \$330,906 | \$330,906 |
| 15 | | | | | | | |
| 16 | Adjusted Test Year/ Annualized / Proposed Revenues | \$8,257,820 | \$6,673,047 | \$4,942,054 | \$19,872,920 | \$20,298,041 | \$20,988,783 |
| 17 | | | | | | | |
| 18 | Total Per Books / Revenue Requirement | 8,805,061 | 6,820,530 | 5,214,939 | 20,840,530 | 20,840,530 | 20,988,143 |
| 19 | Adjustment to remove accrued revenues per B-3, B-4 | 16,277 | (54,943) | 113,194 | 74,528 | 74,528 | |
| 20 | Adjustment to remove AFPI | 303,193 | 162,240 | 260,204 | 725,636 | 725,636 | |
| 21 | Adjustment to remove Guaranteed Rev | 7,337 | 5,781 | 4,222 | 17,340 | 17,340 | |
| 22 | Adjustment to remove Surcharge | 33,597 | 15,672 | 7,233 | | | 20.000.110 |
| 23 | Total Adjusted Books | 8,444,658 | 6,691,779 | 4,830,087 | 19,966,524 | 19,966,524 | 20,988,143 |
| 24 | Difference | ¢10C 027 | ¢10.722 | /¢111.007\ | ¢02.022 | | (¢c.40\ |
| 25 | Difference | \$186,837 | \$18,733 | (\$111,967) | | = = | (\$640) |
| 26 | Percentage | 2.21% | 0.28% | -2.32% | 0.47% | : : | 0.00% |

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [x] Final []
Water [] Sewer [x]

| Image | | change occurred during the test year, a revenue (1) | (2) | (3) Total Billable Gallons (in | (4) Test Year | (5) Test Year | (6) | (7) Total Billable Gallons (in | (8) Test Year | (9) Test Year |
|---|----|---|---------|--------------------------------------|--------------------|------------------|-------------|---------------------------------------|---------------------------------------|---------------------------|
| Internation | | | Bills | | Rates Effective | | Total Bills | • | Rates Effective | Revenue |
| File Rate | | | | | 6.29.2018 | | | | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| Sign | 1 | Residential - Base Charge | | | | | | | | |
| 1 1 1 1 1 1 1 1 1 1 | 2 | Flat Rate | 8,095 | | \$46.64 | \$377,551 | 6,476 | | \$47.37 | \$306,768 |
| 1 | 3 | · | 91,169 | | \$25.93 | \$2,364,016 | 72,935 | | \$26.33 | \$1,920,387 |
| Communicon Charge (per 1,000 Gallons) 110,775 170 Call Residential Service 110,775 170 Call Residential Service 110,775 170 Call Residential Service 110,775 177,641 1,58,120,209 382,113 54,21 51,60 | 4 | | 171 | | \$25.93 | \$4,430 | 137 | | \$26.33 | \$3,598 |
| Consumption Charge (per 1,000 Gallons) | 5 | | | | \$25.93 | | | | \$26.33 | \$238,857 |
| Residential Service | 6 | Total Residential Service Base Charge | 110,775 | | = | \$3,040,032 | 88,620 | | = | \$2,469,611 |
| Total Residential Service Consumption 10,775 477,641 51,982,209 382,113 51,60 | 7 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| Total Residential Service 110,775 477,641 55,022,242 88,620 382,113 54,077 11 | 8 | Residential Service | | 477,641 | \$4.15 | \$1,982,209 | | 382,113 | \$4.21 | \$1,608,694 |
| Average Residential Bill Average Residential Bill Average Residential Bill Average Residential Bill Average Residential Reuse A 104 S 5 S 5 S S S S S S | 9 | Total Residential Service Consumption | | 477,641 | | \$1,982,209 | | 382,113 | | \$1,608,694 |
| 13 Residential - Reuse | 10 | Total Residential Service | 110,775 | 477,641 | | \$5,022,242 | 88,620 | 382,113 | | \$4,078,305 |
| 13 Residential - Reuse | 11 | Average Residential Bill | | | | \$45.34 | | | | \$46.02 |
| 14 5/8" | 12 | | | | = | | | | = | |
| 1 | 13 | Residential - Reuse | | | | | | | | |
| 15 | 14 | 5/8" | 4,104 | | \$7.82 | \$32,091 | 3,283 | | \$7.82 | \$25,673 |
| 17 2" 2" 3,000 57.82 59.99 20 57.82 52.29 3,007 52.29 | 15 | 1" | 5 | | \$7.82 | \$39 | 4 | | \$7.82 | \$31 |
| 1 | 16 | 1-1/2" | | | \$7.82 | \$0 | | | \$7.82 | \$0 |
| Total Residential Reuse Service Base Charge 4,134 | 17 | 2" | 25 | | | \$199 | 20 | | | \$159 |
| Name | 18 | Total Residential Reuse Service Base Charge | 4,134 | | • | \$32,329 | 3,307 | | - | \$25,863 |
| Residential Reuse Service 74,467 \$1.48 \$110,211 \$59,574 \$1.48 \$8 \$1 \$1.0 | 19 | Consumption Charge (per 1.000 Gallons) | | | = | | | | = | |
| Total Residential Reuse Service Consumption 74,467 \$110,211 \$59,574 \$88 \$102,211 \$102,240 \$3,307 \$59,574 \$112 \$123 \$124,540 \$3,448 \$124 | | | | 74,467 | \$1.48 | \$110.211 | | 59.574 | \$1.48 | \$88,169 |
| Total Reuse Residential Service 4,134 74,467 \$142,540 3,307 \$59,574 \$111 23 | | | | | | | | | | \$88,169 |
| Sample S | | · · · · · · · · · · · · · · · · · · · | 4.134 | | | | 3.307 | · · · · · · · · · · · · · · · · · · · | | \$114,032 |
| Comparison Com | | : | ., | , | | | -, | | | \$34.48 |
| | | Average Residential Rease Bill | | | = | 754.40 | | | = | 754.40 |
| Flat Rate | | | | | | | | | | |
| Flat Rate | | General Service - Rase Charge | | | | | | | | |
| 28 5/8" 1,033 \$25.93 \$26,784 826 \$26.33 \$22.93 3/4" 5 \$38.90 \$195 4 \$39.50 \$39.50 \$30.1" 598 \$64.83 \$38,790 479 \$65.83 \$33.31 1-1/2" 707 \$129.65 \$91,619 565 \$131.65 \$732.22" 747 \$207.44 \$154,975 598 \$210.64 \$123 \$421.28 \$55.34 4" 83 \$648.25 \$53,481 66 \$658.25 \$44.95 \$35.69 \$18.60 \$12.33 \$421.28 \$55.36 \$10.50 \$10.5 | | _ | 7/15 | | \$16.61 | \$24 747 | 506 | | \$47.27 | \$28,233 |
| Second Service Base Facility Charges Second Sec | | | | | | | | | | \$20,233 |
| Section Sect | | | | | | | | | | \$158 |
| 31 1-1/2" 707 \$129.65 \$91,619 565 \$131.65 \$7 32 2" 747 \$207.44 \$154,975 598 \$210.64 \$12 33 3" 154 \$414.88 \$63,961 123 \$421.28 \$5 34 4" 83 \$648.25 \$53,481 66 \$658.25 \$4 35 6" 14 \$1,296.50 \$18,367 11 \$1,316.50 \$1 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$53,759.85 \$18,799 4 \$3,817.85 \$1 40 Consumption Charge (per 1,000 Gallons) \$4,109 \$4.97 \$735,639 \$18,413 \$5.05 \$59 42 Total General Service 4,109 \$148,016 \$4.97 \$735,639 \$18,413 \$5.05 \$59 43 Total General Service General Service Bill \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.3 | | - | | | | | | | | \$31,511 |
| 32 2" 747 \$207.44 \$154,975 598 \$210.64 \$123 33 3" 154 \$414.88 \$63,961 123 \$421.28 \$5 34 4" 83 \$648.25 \$53,481 66 \$658.25 \$4 35 6" 14 \$1,296.50 \$18,367 11 \$1,316.50 \$1 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$53,759.85 \$18,799 4 \$3,817.85 \$1 41 General Service (per 1,000 Gallons) \$4,109 \$4,109 \$4,109 \$735,639 \$18,413 \$5.05 \$59 42 Total General Service Consumption \$148,016 \$4.97 \$735,639 \$118,413 \$5.05 \$59 43 Total General Service Bill \$310.38 \$310.38 | | | | | | | | | | \$74,426 |
| 33 3" 154 \$414.88 \$63,961 123 \$421.28 \$5 34 4" 83 \$648.25 \$53,481 66 \$658.25 \$4 35 6" 14 \$1,296.50 \$18,367 11 \$1,316.50 \$1 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$539,747 3,287 \$3,817.85 \$43 40 Consumption Charge (per 1,000 Gallons) \$43 \$539,747 3,287 \$18,413 \$5.05 \$59 42 Total General Service Consumption 148,016 \$4.97 \$735,639 \$118,413 \$5.05 \$59 43 Total General Service Bill \$310.38 \$310.38 \$3 \$3 44 Average General Service Bill \$310.38 \$310.38 \$3 \$3 | | | | | | | | | | \$125,893 |
| 34 4" 83 \$648.25 \$53,481 66 \$658.25 \$4 35 6" 14 \$1,296.50 \$18,367 11 \$1,316.50 \$1 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$53,759.85 \$18,799 4 \$3,817.85 \$1 40 Consumption Charge (per 1,000 Gallons) \$4,109 \$4,109 \$735,639 \$118,413 \$5.05 \$59 42 Total General Service Consumption \$148,016 \$4.97 \$735,639 \$118,413 \$5.05 \$59 43 Total General Service 4,109 \$148,016 \$1,275,386 3,287 \$118,413 \$1,03 44 Average General Service Bill \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.38 \$310.3 | | | | | | | | | | \$51,958 |
| 35 6" 14 \$1,296.50 \$18,367 11 \$1,316.50 \$1 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$53,759.85 \$18,799 4 \$3,817.85 \$1 40 Consumption Charge (per 1,000 Gallons) \$4,109 \$4,109 \$735,639 \$118,413 \$5.05 \$59 42 Total General Service Consumption \$148,016 \$4.97 \$735,639 \$118,413 \$5.05 \$59 43 Total General Service 4,109 \$148,016 \$1,275,386 3,287 \$118,413 \$1,03 44 Average General Service Bill \$310.38 \$310.38 \$3 45 \$46 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 \$4,000 | | | | | | | | | | \$43,445 |
| 36 8" 18 \$2,074.40 \$38,031 15 \$2,106.40 \$3 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$1 38 Total General Service Base Facility Charges 4,109 \$539,747 3,287 \$3,817.85 \$43 40 Consumption Charge (per 1,000 Gallons) 41 General Service 148,016 \$4.97 \$735,639 118,413 \$5.05 \$59 42 Total General Service Consumption 148,016 \$735,639 118,413 \$5.05 \$59 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,413 \$1,03 44 Average General Service Bill \$310.38 \$3 45 \$3 \$3 46 | | | | | | | | | • | \$14,920 |
| 37 10" 5 \$3,759.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$3,817.85 \$18,799 4 \$1,099 \$1,09 | | | | | | | | | | \$30,894 |
| Standard Service Base Facility Charges 4,109 \$539,747 3,287 \$43 | | | | | | | | | | \$15,271 |
| 39 40 Consumption Charge (per 1,000 Gallons) 41 General Service 148,016 \$4.97 \$735,639 118,413 \$5.05 \$59 42 Total General Service Consumption 148,016 \$735,639 118,413 \$5.05 \$59 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,413 \$1,03 44 Average General Service Bill \$310.38 \$3 | | | | | ψ3,733.03 <u>.</u> | | | | ψ3,017.03 <u> </u> | \$438,465 |
| 40 Consumption Charge (per 1,000 Gallons) 4 Consumption Charge (per 1,000 Gallons) 4 Consumption Charge (per 1,000 Gallons) 4 5 9 1 8 5 5 5 9 2 2 3 2 1 8 1 3 3 3 3 1 3 | | . ota. General Service Base racincy charges | 7,103 | | = | 7555,747 | 3,207 | | = | Ÿ-30, 1 03 |
| 41 General Service 148,016 \$4.97 \$735,639 118,413 \$5.05 \$59 42 Total General Service Consumption 148,016 \$735,639 118,413 \$59 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,413 \$1,03 44 Average General Service Bill \$310.38 \$310.38 \$3 \$3 45 \$46 \$4,009 \$4,009 \$4,009 \$4,009 \$30.38 \$30.38 \$4,009 \$4,0 | | Consumption Charge (nor 1 000 Gallons) | | | | | | | | |
| 42 Total General Service Consumption 148,016 \$735,639 118,413 \$59 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,413 \$1,03 44 Average General Service Bill \$310.38 \$3 \$3 45 \$3 \$3 \$3 46 \$3 \$3 \$3 | | | | 1/12 016 | ¢1 07 | \$725 620 | | 110 //10 | \$5.0E | \$597,984 |
| 43 Total General Service 4,109 148,016 \$1,275,386 3,287 118,413 \$1,03 44 Average General Service Bill \$310.38 \$1 45 | | | | | ў 4.37 | | | | , , , , , , , , , , , , , , , , , , , | \$597,984 |
| 44 Average General Service Bill \$310.38 \$3 45 46 | | · · · · · · · · · · · · · · · · · · · | // 100 | | | | 2 227 | | | \$1,036,449 |
| 45 46 | | | 4,103 | 140,010 | | | 3,207 | 110,413 | | \$315.29 |
| 46 | | Average deficial service Bill | | | = | \$510.58 | | | = | 3313.29 |
| | | | | | | | | | | |
| 47 Test rear/ Annualized / Proposed Kevenues \$5,440,168 \$5,22 | | Took Voor / Annuality of / December 17 | _ | | - | ¢c 440 460 | | | - | ĆE 220 707 |
| | 4/ | rest Year/ Annualized / Proposed Revenue | 5 | | = | \$6,440,168 | | | = | \$5,228,787 |

Test Year Ended: December 31, 2019 Preparer: Jared Deason

Florida Public Service Commission

Schedule E-2 (Interim)

Page 5 of 16

Interim [x] Final [] Water [] Sewer [x]

| | (1) | (2) Total Bills | (3) Total Billable Gallons (in 000's) | (4) Test Year Rates Effective | (5) Test Year Revenue | (6) Total Bills | (7) Total Billable Gallons (in 000's) | (8) Test Year Revenue |
|----------|---|-----------------|--|-------------------------------------|-----------------------------|--------------------|--|-----------------------------|
| Line | | 10.05.2019 - | 10.05.2019 - | 10.05.2019 | 10.05.2019 - | | | |
| No. | | 12.31.2019 | 12.31.2019 | | 12.31.2019 | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 |
| 1 | Residential - Base Charge | | | | | | | |
| 2 | Flat Rate | 4,857 | | \$47.13 | \$228,910 | 19,428 | | \$913,229 |
| 3 | 5/8" | 54,702 | | \$26.20 | \$1,433,179 | 218,806 | | \$5,717,583 |
| 4 | 3/4" 1" | 103 | | \$26.20 | \$2,686 | 410 | | \$10,714 |
| 5 6 | Total Residential Service Base Charge | 6,804 66,465 | | \$26.20 | \$178,258 \$1,843,033 | 27,215 265,859 | | \$711,151 \$7,352,677 |
| 7 | Consumption Charge (per 1,000 Gallons) | 00,403 | | = | 71,043,033 | 203,033 | • | 77,332,077 |
| 8 | Residential Service | | 286,585 | \$4.19 | \$1,200,789 | | 1,146,338 | \$4,791,693 |
| 9 | Total Residential Service Consumption | | 286,585 | Ų-1.13 | \$1,200,789 | - | 1,146,338 | \$4,791,693 |
| 10 | Total Residential Service | 66,465 | 286,585 | | \$3,043,823 | 265,859 | 1,146,338 | \$12,144,370 |
| 11 | Average Residential Bill | · | <u> </u> | | \$45.80 | <u> </u> | | \$45.68 |
| 12 | - | | | = | - | = | | |
| 13 | Residential - Reuse | | | | | | | |
| 14 | 5/8" | 2,462 | | \$7.82 | \$19,255 | 9,849 | | \$77,019 |
| 15 | 1" | 3 | | \$7.82 | \$23 | 9 | | \$94 |
| 16 | 1-1/2" | | | \$7.82 | \$0 | 0 | | \$0 |
| 17 | 2" | 15 | | \$7.82 | \$119 | 46 | | \$477 |
| 18 | Total Residential Reuse Service Base Charge | 2,481 | | = | \$19,398 | 9,904 | : | \$77,590 |
| 19 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 20 | Residential Reuse Service | | 44,680 | \$1.48 | \$66,127 | = | 178,721 | \$264,507 |
| 21 | Total Residential Reuse Service Consumption | 2 404 | 44,680 | | \$66,127 | 0.004 | 178,721 | \$264,507 |
| 22 | Total Reuse Residential Service | 2,481 | 44,680 | | \$85,524 | 9,904 | 178,721 | \$342,097 |
| 23 | Average Residential Reuse Bill | | | = | \$34.48 | . | | \$34.54 |
| 24 | | | | | | | | |
| 25 26 | General Service - Base Charge | | | | | | | |
| 27 | Flat Rate | 447 | | \$47.13 | \$21,067 | 1,788 | | \$84,046 |
| 28 | 5/8" | 620 | | \$26.20 | \$16,237 | 2,479 | | \$64,778 |
| 29 | 3/4" | 3 | | \$39.30 | \$118 | 12 | | \$470 |
| 30 | 1" | 359 | | \$65.50 | \$23,515 | 1,436 | | \$93,815 |
| 31 | 1-1/2" | 424 | | \$131.00 | \$55,544 | 1,696 | | \$221,589 |
| 32 | 2" | 448 | | \$209.60 | \$93,953 | 1,793 | | \$374,821 |
| 33 | 3" | 93 | | \$419.20 | \$38,776 | 370 | | \$154,695 |
| 34 | 4" | 50 | | \$655.00 | \$32,423 | 198 | | \$129,348 |
| 35 | 6" | 9 | | \$1,310.00 | \$11,135 | 34 | | \$44,422 |
| 36 | 8" | 11 | | \$2,096.00 | \$23,056 | 44 | | \$91,981 |
| 37 | 10" | 2,466 | | \$3,799.00 | \$11,397 \$327.221 | 9,862 | <u>.</u> | \$45,468 |
| | Total General Service Base Facility Charges | 2,400 | | = | \$327,221 | 9,862 | : | \$1,303,433 |
| 39 40 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 41 | General Service | | 88,810 | \$5.02 | \$445,824 | | 355,238 | \$1,779,446 |
| 42 | Total General Service Consumption | | 88,810 | Ų3.0 <u>2</u> | \$445,824 | - | 355,238 | \$1,779,446 |
| 43 | Total General Service | 2,466 | 88,810 | | \$773,044 | 9,862 | 355,238 | \$3,084,879 |
| 44 | Average General Service Bill | | • | | \$313.54 | • • | • • • | \$312.80 |
| 45 | <u> </u> | | | = | | = | | |
| 46 | | | | | | | | |
| 47 | Test Year/ Annualized / Proposed Revenues | 5 | | - - | \$3,902,391 | : | | \$15,571,346 |

Florida Public Service Commission Schedule E-2 (Interim) Page 6 of 16 Preparer: Jared Deason

Test Year Ended: December 31, 2019 Interim [x] Final [] Water [] Sewer [x]

| | (1) | (2) Present Rates Effective | (3) | (4) | (5) |
|----------|--|-----------------------------|-----------------------------|--------------------------|----------------------------|
| | | Ellective | | | Revenues at |
| Line | | | Annualized | Proposed | Proposed |
| No. | Class/Meter Size | 5.31.2020 | Revenues | Rates | Rates |
| 1 | Residential - Base Charge | | | | |
| 2 | Flat Rate | \$48.06 | \$933,710 | \$49.72 | \$965,980 |
| 3 | 5/8" | \$26.72 | \$5,846,496 | \$27.64 | \$6,048,454 |
| 4 | 3/4" | \$26.72 | \$10,955 | \$27.64 | \$11,334 |
| 5 | 1" | \$26.72 | \$727,185 | \$27.64 | \$752,304 |
| 6 | Total Residential Service Base Charge | ; | \$7,518,346 | : | \$7,778,072 |
| 7 | Consumption Charge (per 1,000 Gallons) | 64.27 | ¢4.004.063 | 64.42 | ĆE 064 E24 |
| 8 9 | Residential Service | \$4.27 | \$4,894,863 | \$4.42 | \$5,064,521 \$5,064,521 |
| 10 | Total Residential Service Consumption Total Residential Service | | \$4,894,863 \$12,413,209 | | \$12,842,593 |
| 11 | Average Residential Bill | | \$46.69 | | \$48.31 |
| 12 | Average Residential Bill | ; | \$40.09 | : | 340.31 |
| 13 | Residential - Reuse | | | | |
| 14 | 5/8" | \$7.92 | \$78,004 | \$8.19 | \$80,703 |
| 15 | 1" | \$7.92 | \$71 | \$8.19 | \$74 |
| 16 | 1-1/2" | \$7.92 | \$0 | \$8.19 | \$0 |
| 17 | 2" | \$7.92 | \$362 | \$8.19 | \$375 |
| 18 | Total Residential Reuse Service Base Charge | | \$78,438 | • | \$81,151 |
| 19 | Consumption Charge (per 1,000 Gallons) | : | | ; | |
| 20 | Residential Reuse Service | \$1.50 | \$268,082 | \$1.55 | \$277,375 |
| 21 | Total Residential Reuse Service Consumption | | \$268,082 | | \$277,375 |
| 22 | Total Reuse Residential Service | | \$346,519 | | \$358,526 |
| 23 | Average Residential Reuse Bill | | \$34.99 | | \$36.20 |
| 24 | | : | | ; | |
| 25 | | | | | |
| 26 | General Service - Base Charge | | | | |
| 27 | Flat Rate | \$48.06 | \$85,931 | \$49.72 | \$88,901 |
| 28 | 5/8" | \$26.72 | \$66,239 | \$27.64 | \$68,527 |
| 29 | 3/4" | \$40.08 | \$481 | \$41.47 | \$498 |
| 30 | 1" | \$66.80 | \$95,925 | \$69.11 | \$99,239 |
| 31 | 1-1/2" | \$133.60 | \$226,586 | \$138.22 | \$234,414 |
| 32 | 2" | \$213.76 | \$383,272 | \$221.15 | \$396,515 |
| 33 | 3" | \$427.52 | \$158,182 | \$442.29 | \$163,648 |
| 34 35 | 4" 6" | \$668.00 | \$132,264 | \$691.08 | \$136,834 |
| 36 | 8" | \$1,336.00 \$2,137.60 | \$45,424 \$94,054 | \$1,382.17 \$2,211.46 | \$46,994 \$97,304 |
| 37 | 10" | \$3,874.40 | \$46,493 | \$4,008.28 | \$48,099 |
| | Total General Service Base Facility Charges | 73,074.40 | \$1,334,851 | ψ+,000.20 | \$1,380,974 |
| 39 | | : | Ç1,557,651 | : | 72,300,314 |
| 40 | Consumption Charge (per 1,000 Gallons) | | | | |
| 41 | General Service | \$5.11 | \$1,815,266 | \$5.29 | \$1,878,143 |
| 42 | Total General Service Consumption | γ3.11 | \$1,815,266 | 75.25 | \$1,878,143 |
| 43 | Total General Service | | \$3,150,117 | | \$3,259,117 |
| 44 | Average General Service Bill | | \$319.42 | | \$330.47 |
| 45 | <u> </u> | ; | | ; | |
| 46 | | | | | |
| 47 | Test Year/ Annualized / Proposed Revenue | s | \$15,909,845 | | \$16,460,237 |
| | - | ; | | ; | |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 7 of 16 Preparer: Jared Deason

| | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) |
|-------------|--|--------------------------|--------------------------|--------------------|--------------------------|---------------------------|---------------------------|--------------------|---------------------------|
| | | Bills | Total Gallons (in | Test Year Rates | Test Year | Total Bills | Total Gallons (in | Test Year Rates | Test Year |
| | | | • | Nates | | | • | nates | |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | 2,423 | | \$93.28 | \$225,971 | 1,938 | | \$94.74 | \$183,606 |
| 3 | 5/8" | _, | | \$51.86 | \$0 | _,, | | \$52.66 | \$0 |
| 4 | 3/4" | | | \$51.86 | \$0 | | | \$52.66 | \$ 0 |
| 5 | 1" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 6 | Total Residential Service Base Charge | 2,423 | | | \$225,971 | 1,938 | | | \$183,606 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 8 | Residential Service | | | \$4.15 | \$0 | _ | | \$4.21 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | • | 0 | | \$0 |
| 10 | Total Residential Service | 2,423 | 0 | | \$225,971 | 1,938 | 0 | | \$183,606 |
| 11 | Average Residential Bill | | | | \$93.28 | | | | \$94.74 |
| 12 | | | | | | <u>=</u> i | | | |
| 13 | General Service - Base Charge | | | | | | | | |
| 14 | Flat Rate | | | \$93.28 | \$0 | | | \$94.74 | \$0 |
| 15 | 5/8" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 16 | 3/4" | | | \$77.80 | \$0 | | | \$79.00 | \$0 |
| 17 | 1" | 121 | | \$129.66 | \$15,667 | 97 | | \$131.66 | \$12,727 |
| 18 | 1-1/2" | 68 | | \$259.30 | \$17,611 | 54 | | \$263.30 | \$14,306 |
| 19 | 2" | 111 | | \$414.88 | \$46,155 | 89 | | \$421.28 | \$37,494 |
| 20 | 3" | | | \$829.76 | \$0 | | | \$842.56 | \$0 |
| 21 | 4" | 3 | | \$1,296.50 | \$4,322 | 3 | | \$1,316.50 | \$3,511 |
| 22 | 6" | 6 | | \$2,593.00 | \$15,126 | 5 | | \$2,633.00 | \$12,287 |
| 23 | 8" | 3 | | \$4,148.80 | \$10,372 | 2 | | \$4,212.80 | \$8,426 |
| 24 | 10" | 0 | | \$7,519.70 | \$0 | | | \$7,635.70 | \$0 |
| 25 | Total General Service Base Facility Charges | 312 | | | \$109,253 | 249 | | | \$88,751 |
| 26 | | | | | | | | | |
| 27 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 28 | General Service | | 26,238 | \$4.97 | \$130,405 | _ | 20,991 | \$5.05 | \$106,003 |
| 29 | Total General Service Consumption | | 26,238 | | \$130,405 | | 20,991 | | \$106,003 |
| 30 | Total General Service | 312 | 26,238 | | \$239,657 | 249 | 20,991 | | \$194,753 |
| 31 | Average General Service Bill | | | | \$768.95 | | | | \$781.10 |
| 32 | | | | | | ₹ | | | |
| 33 | | | | | | - | | | |
| 34 | Test Year/ Annualized / Proposed Reven | ues | | | \$465,628 | - | | | \$378,360 |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 8 of 16

Preparer: Jared Deason

| | | Total Bills | Total Gallons (in | (4) Test Year Rates | Test Year | Total Bills | Total Gallons (in | (8) Test Year |
|-------------|---|-------------|----------------------------|---------------------------|----------------------------|-------------------|----------------------|-------------------|
| Line No. | Class/Meter Size | | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 |
| 1 | Residential - Base Charge | | | | | 2013 | 2013 | |
| 2 | Flat Rate | 1,454 | | \$94.26 | \$137,007 | 5,814 | | \$546,584 |
| 3 | 5/8" | , - | | \$52.39 | \$0 | 0 | | \$0 |
| 4 | 3/4" | | | \$52.39 | \$0 | 0 | | \$0 |
| 5 | 1" | | | \$52.39 | \$0 | 0 | | \$0 |
| 6 | Total Residential Service Base Charge | 1,454 | • | • | \$137,007 | 5,814 | - | \$546,584 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | | | = | |
| 8 | Residential Service | | | \$4.19 | \$0 | | 0 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | _ | \$0 | | 0 | \$0 |
| 10 | Total Residential Service | 1,454 | 0 | | \$137,007 | 5,814 | 0 | \$546,584 |
| 11 | Average Residential Bill | | | | \$94.26 | | | \$94.01 |
| 12 | | | | | | | = | |
| 13 | General Service - Base Charge | | | | | | | |
| 14 | Flat Rate | | | \$94.26 | \$0 | 0 | | \$0 |
| 15 | 5/8" | | | \$52.40 | \$0 | 0 | | \$0 |
| 16 | 3/4" | | | \$78.60 | \$0 | 0 | | \$0 |
| 17 | 1" | 73 | | \$131.00 | \$9,498 | 290 | | \$37,892 |
| 18 | 1-1/2" | 41 | | \$262.00 | \$10,677 | 163 | | \$42,593 |
| 19 | 2" | 67 | | \$419.20 | \$27,982 | 267 | | \$111,631 |
| 20 | 3" | | | \$838.40 | \$0 | 0 | | \$0 |
| 21 | 4" | 2 | | \$1,310.00 | \$2,620 | 8 | | \$10,452 |
| 22 | 6" | 4 | | \$2,620.00 | \$9,170 | 14 | | \$36,583 |
| 23 | 8" | 2 | | \$4,192.00 | \$6,288 | 6 | | \$25,086 |
| 24 | 10" | | - | \$7,598.00 | \$0 | 0 | _ | \$0 |
| 25 | Total General Service Base Facility Charges | 187 | • | | \$66,234 | 748 | <u>-</u> | \$264,237 |
| 26 | | | - | | | | _ | |
| 27 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 28 | General Service | | 15,743 | \$5.02 | \$79,030 | | 62,972 | \$315,437 |
| 29 | Total General Service Consumption | | 15,743 | | \$79,030 | | 62,972 | \$315,437 |
| 30 | Total General Service | 187 | 15,743 | | \$145,263 | 748 | 62,972 | \$579,674 |
| 31 | Average General Service Bill | | | | \$776.81 | | | \$774.97 |
| 32 | | | | | | | = | |
| 33 | | | | | | | | |
| 34 | Test Year/ Annualized / Proposed Revenu | ıes | | | \$282,270 | | - | \$1,126,258 |

Company: Utilities, Inc. Of Florida - Tierra Verde

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 9 of 16 Preparer: Jared Deason

(1) (2) (3) (4) (5)
Present

| | | Present | | | |
|------|---|------------|-------------|------------|-------------|
| | | Rates | | | |
| | | | | | Revenues at |
| Line | | | Annualized | Proposed | Proposed |
| No. | Class/Meter Size | 1.10.2020 | Revenues | Rates | Rates |
| 1 | Residential - Base Charge | | | | |
| 2 | Flat Rate | \$96.13 | \$558,900 | \$99.45 | \$578,214 |
| 3 | 5/8" | \$53.44 | \$0 | \$55.29 | \$0 |
| 4 | 3/4" | \$53.44 | \$0 | \$55.29 | \$0 |
| 5 | 1" | \$53.44 | \$0 | \$55.29 | \$0 |
| 6 | Total Residential Service Base Charge | | \$558,900 | | \$578,214 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | |
| 8 | Residential Service | \$4.27 | \$0 | \$4.42 | \$0 |
| 9 | Total Residential Service Consumption | | \$0 | | \$0 |
| 10 | Total Residential Service | | \$558,900 | | \$578,214 |
| 11 | Average Residential Bill | | \$96.13 | | \$99.45 |
| 12 | | | | | |
| 13 | General Service - Base Charge | | | | |
| 14 | Flat Rate | \$96.13 | \$0 | \$99.45 | \$0 |
| 15 | 5/8" | \$53.44 | \$0 | \$55.29 | \$0 |
| 16 | 3/4" | \$80.16 | \$0 | \$82.93 | \$0 |
| 17 | 1" | \$133.60 | \$38,744 | \$138.22 | \$40,083 |
| 18 | 1-1/2" | \$267.20 | \$43,554 | \$276.43 | \$45,059 |
| 19 | 2" | \$427.52 | \$114,148 | \$442.29 | \$118,092 |
| 20 | 3" | \$855.04 | \$0 | \$884.59 | \$0 |
| 21 | 4" | \$1,336.00 | \$10,688 | \$1,382.17 | \$11,057 |
| 22 | 6" | \$2,672.00 | \$37,408 | \$2,764.33 | \$38,701 |
| 23 | 8" | \$4,275.20 | \$25,651 | \$4,422.93 | \$26,538 |
| 24 | 10" | \$7,748.80 | \$0 | \$8,016.56 | \$0 |
| 25 | Total General Service Base Facility Charges | | \$270,193 | | \$279,529 |
| 26 | | | | | |
| 27 | Consumption Charge (per 1,000 Gallons) | | | | |
| 28 | General Service | \$5.11 | \$321,787 | \$5.29 | \$332,933 |
| 29 | Total General Service Consumption | | \$321,787 | | \$332,933 |
| 30 | Total General Service | | \$591,980 | | \$612,462 |
| 31 | Average General Service Bill | | \$791.42 | | \$818.80 |
| 32 | | | | | |
| 33 | | | | | |
| 34 | Test Year/ Annualized / Proposed Revenues | ; | \$1,150,879 | | \$1,190,676 |

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and booked revenues. If a rate change occurred during the test year, a revenue calculation must be made for each period.

Florida Public Service Commission

Schedule E-2 (Interim)

Preparer: Jared Deason

Page 10 of 16

| | (1) | (2) Bills | (3) Total Billable Gallons (in | (4) Test Year Rates | (5) Test Year | (6) Total Bills | (7) Total Billable Gallons (in | (8) Test Year Rates | (9) Test Year |
|-------------|--|--------------------------|--------------------------------------|---------------------------|--------------------------|---------------------------|--------------------------------------|---------------------------|---------------------------|
| Line No. | : Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | | | \$93.28 | \$0 | | | \$94.74 | \$0 |
| 3 | 5/8" | 5,720 | | \$51.86 | \$296,661 | 4,576 | | \$52.66 | \$240,990 |
| 4 | 3/4" | | | \$51.86 | \$0 | | | \$52.66 | \$0 |
| 5 | 1" | | _ | \$51.86 | \$0 | - | | \$52.66 | \$0 |
| 6 | Total Residential Service Base Charge | 5,720 | _ | | \$296,661 | 4,576 | • | | \$240,990 |
| 7 | Consumption Charge (per 1,000 Gallons) | | = | | | | • | • | |
| 8 | Residential Service | | 54,035 | \$4.15 | \$224,243 | | 36,023 | \$4.21 | \$151,657 |
| 9 | Total Residential Service Consumption | | 54,035 | | \$224,243 | - | 36,023 | | \$151,657 |
| 10 | Total Residential Service | 5,720 | 54,035 | | \$520,904 | 4,576 | 36,023 | | \$392,647 |
| 11 | Average Residential Bill | | | | \$91.06 | | | | \$85.80 |
| 12 | | | | | | ∃ | | ; | |
| 13 | | | | | | | | | |
| 14 | General Service - Base Charge | | | | | | | | |
| 15 | Flat Rate | | | \$93.28 | \$0.00 | | | \$94.74 | \$0.00 |
| 16 | 5/8" | 0 | | \$51.86 | \$0 | 0 | | \$52.66 | \$0 |
| 17 | 3/4" | 0 | | \$77.80 | \$0 | 0 | | \$79.00 | \$0 |
| 18 | 1" | 441 | | \$129.66 | \$57,212 | 353 | | \$131.66 | \$46,476 |
| 19 | 1-1/2" | 88 | | \$259.30 | \$22,689 | 70 | | \$263.30 | \$18,431 |
| 20 | 2" | 0 | | \$414.88 | \$0 | 0 | | \$421.28 | \$0 |
| 21 | 3" | 0 | | \$829.76 | \$0 | 0 | | \$842.56 | \$0 |
| 22 | 4" | 0 | | \$1,296.50 | \$0 | 0 | | \$1,316.50 | \$0 |
| 23 | 6" | 15 | | \$2,593.00 | \$39,975 | 12 | | \$2,633.00 | \$32,474 |
| 24 | 8" | 2 | | \$4,148.80 | \$8,643 | 2 | | \$4,212.80 | \$7,021 |
| 25 | 10" | | | \$7,519.70 | \$0 | | | \$7,635.70 | \$0 |
| 26 | Total General Service Base Facility Charges | 546 | _ | | \$128,520 | 437 | | | \$104,402 |
| 27 | | | = | | | | • | • | |
| 28 | Consumption Charge (per 1,000 Gallons) | | | | | | | | |
| 29 | General Service | | 69,029 | \$4.97 | \$343,075 | - | 55,223 | \$5.05 | \$278,878 |
| 30 | Total General Service Consumption | | 69,029 | | \$343,075 | | 55,223 | | \$278,878 |
| 31 | Total General Service | 546 | 69,029 | | \$471,595 | 437 | 55,223 | | \$383,280 |
| 32 | Average General Service Bill | | , | | \$863.33 | = | , | ; | \$877.07 |
| 33 | | | | | ÷2223 3 | | | | , |
| 34 | | | | | | | | | |
| 35 | Test Year/ Annualized / Proposed Revenue | es | | | \$992,499 | = | | • | \$775,926 |
| 55 | rest reary Annualized / 1 roposed Neverla | | | | ₹ ₹₹₹₹₹ | : | | ; | 7113,320 |

Company: Utilities, Inc. Of Florida - Mid County

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final [] Water [] Sewer [x] Florida Public Service Commission Schedule E-2 (Interim) Page 11 of 16 Preparer: Jared Deason

| No. Class/Meter Size 10.05.2019 10.0 | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) |
|---|------|--|-------------|-------------|------------|------------|-------------|-------------|----------------|
| No. Class/Meter Size 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 12.31.2019 10.05.2019 10.0 | | | | | | | | | |
| | | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year |
| No. Class/Meter Size Several Page Several P | Line | | | | 10.05.2019 | | Jan - Dec | Jan - Dec | |
| Flat Rate | No. | Class/Meter Size | 12.31.2019 | 12.31.2019 | | 12.31.2019 | 2019 | 2019 | Jan - Dec 2019 |
| S | 1 | Residential - Base Charge | | | | | | | |
| 3/4" 5/24" 552.39 50 0 50 50 50 50 50 50 | 2 | Flat Rate | | | \$94.26 | \$0 | 0 | | \$0 |
| Total Residential Service Base Charge 3,432 \$52.39 \$0 0 \$717,466 | 3 | 5/8" | 3,432 | | \$52.39 | \$179,816 | 13,729 | | \$717,466 |
| Total Residential Service Base Charge 3,432 8,119 \$75,468 108,069 \$451,368 108,069 108,0 | 4 | 3/4" | | | \$52.39 | \$0 | 0 | | \$0 |
| Residential Service 18,012 \$4.19 \$75,468 108,069 \$451,368 108,069 1 | 5 | 1" | | _ | \$52.39 | \$0 | 0 | = | \$0 |
| Residential Service 18,012 \$4.19 \$75,468 108,069 \$451,368 108,069 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 10 | 6 | Total Residential Service Base Charge | 3,432 | = | | \$179,816 | 13,729 | = | \$717,466 |
| Total Residential Service Consumption 18,012 \$75,468 108,069 \$451,368 108,069 \$451,368 108,069 \$451,368 108,069 \$1,168,834 118,012 \$255,284 13,729 108,069 \$1,168,834 118,012 \$74.38 \$74.38 \$85.14 128 138 | 7 | Consumption Charge (per 1,000 Gallons) | | _ | | | | _ | _ |
| Total Residential Service | 8 | Residential Service | | 18,012 | \$4.19 | | | 108,069 | \$451,368 |
| Syntal S | 9 | Total Residential Service Consumption | | 18,012 | | \$75,468 | | 108,069 | \$451,368 |
| 12 13 14 General Service - Base Charge | 10 | Total Residential Service | 3,432 | 18,012 | | \$255,284 | 13,729 | 108,069 | \$1,168,834 |
| 13 | 11 | Average Residential Bill | | | | \$74.38 | | | \$85.14 |
| Flat Rate | 12 | | | | | | | | |
| Flat Rate | 13 | | | | | | | | |
| 16 5/8" 0 \$52.40 \$0 \$0 17 3/4" 0 \$78.60 \$0 0 \$0 18 1" 265 \$131.00 \$34,682 1,059 \$138,371 19 1-1/2" 53 \$262.00 \$13,755 210 \$54,875 20 2" 0 \$419.20 \$0 0 \$0 21 3" 0 \$838.40 \$0 0 \$0 22 4" 0 \$1,310.00 \$0 0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 28 Consumption Charge (per 1,000 Gallons) \$25,02 \$207,916 165,670 \$829,869 </td <td>14</td> <td>General Service - Base Charge</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> | 14 | General Service - Base Charge | | | | | | | |
| 17 3/4" 0 \$78.60 \$0 0 \$0 18 1" 265 \$131.00 \$34,682 1,059 \$138,371 19 1-1/2" 53 \$262.00 \$13,755 210 \$54,875 20 2" 0 \$419.20 \$0 0 \$0 21 3" 0 \$838.40 \$0 0 \$0 22 4" 0 \$1,310.00 \$0 0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 \$1,311 \$310,834 27 20 \$20,905 \$5 \$20,905 \$6 \$6 \$6 28 Consumption Charge (per 1,000 Gallons) \$2 \$207,916 \$165,670 \$829,869 30 Total General Service 328 41,418 \$5 | 15 | Flat Rate | | | \$94.26 | \$0.00 | 0 | | \$0.00 |
| 18 1" 265 \$131.00 \$34,682 1,059 \$138,371 19 1-1/2" 53 \$262.00 \$13,755 210 \$54,875 20 2" 0 \$419.20 \$0 0 \$0 21 3" 0 \$838.40 \$0 0 \$0 22 4" 0 \$1,310.00 \$0 0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 2 Consumption Charge (per 1,000 Gallons) \$5.00 \$77,912 1,311 \$310,834 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service Onsumption 41,418 \$207,916 165,670 \$829,869 31 Total General Service Bill< | 16 | 5/8" | 0 | | \$52.40 | \$0 | 0 | | \$0 |
| 1-1/2" 53 \$262.00 \$13,755 210 \$54,875 | 17 | 3/4" | 0 | | \$78.60 | \$0 | 0 | | \$0 |
| 20 2" 0 \$419.20 \$0 0 \$0 21 3" 0 \$838.40 \$0 0 \$0 22 4" 0 \$1,310.00 \$0 0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 \$6 \$77,912 1,311 \$310,834 \$310,834 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service 328 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$207,916 165,670 \$829,869 32 Average General Service Bill \$872. | 18 | 1" | 265 | | \$131.00 | \$34,682 | 1,059 | | \$138,371 |
| 21 3" 0 \$838.40 \$0 0 \$0 22 4" 0 \$1,310.00 \$0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 28 Consumption Charge (per 1,000 Gallons) \$77,912 1,311 \$310,834 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service 328 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$207,916 165,670 \$829,869 31 Average General Service Bill \$872.09 \$872.09 \$870.10 33 Average General Service Bill \$872.09 \$870.10 | 19 | 1-1/2" | 53 | | \$262.00 | \$13,755 | 210 | | \$54,875 |
| 22 4" 0 \$1,310.00 \$0 \$0 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 28 Consumption Charge (per 1,000 Gallons) \$77,912 1,311 \$310,834 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service 328 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$2207,916 165,670 \$829,869 32 Average General Service Bill \$872.09 \$870.10 33 \$870.10 \$870.10 | 20 | 2" | 0 | | \$419.20 | \$0 | 0 | | \$0 |
| 23 6" 9 \$2,620.00 \$24,235 37 \$96,684 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 28 Consumption Charge (per 1,000 Gallons) \$77,912 1,311 \$310,834 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service Consumption 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$207,916 165,670 \$829,869 32 Average General Service Bill \$872.09 \$870.10 33 \$870.10 \$870.10 | 21 | 3" | 0 | | \$838.40 | \$0 | 0 | | \$0 |
| 24 8" 1 \$4,192.00 \$5,240 5 \$20,905 25 10" \$7,598.00 \$0 0 \$0 26 Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 27 28 Consumption Charge (per 1,000 Gallons) \$50 </td <td>22</td> <td>4"</td> <td>0</td> <td></td> <td>\$1,310.00</td> <td>\$0</td> <td>0</td> <td></td> <td>\$0</td> | 22 | 4" | 0 | | \$1,310.00 | \$0 | 0 | | \$0 |
| Standard Service Base Facility Charges Standard Service | 23 | - | 9 | | \$2,620.00 | \$24,235 | 37 | | \$96,684 |
| Total General Service Base Facility Charges 328 \$77,912 1,311 \$310,834 | 24 | 8" | 1 | | \$4,192.00 | | 5 | | \$20,905 |
| 27 | 25 | | | _ | \$7,598.00 | | 0 | = | |
| Consumption Charge (per 1,000 Gallons) 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service Consumption 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$285,828 1,311 165,670 \$1,140,703 32 Average General Service Bill \$872.09 \$870.10 33 4 \$40,418 <td>26</td> <td>Total General Service Base Facility Charges</td> <td>328</td> <td>=</td> <td></td> <td>\$77,912</td> <td>1,311</td> <td>=</td> <td>\$310,834</td> | 26 | Total General Service Base Facility Charges | 328 | = | | \$77,912 | 1,311 | = | \$310,834 |
| 29 General Service 41,418 \$5.02 \$207,916 165,670 \$829,869 30 Total General Service Consumption 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$285,828 1,311 165,670 \$1,140,703 32 Average General Service Bill \$872.09 \$870.10 33 34 | 27 | | | | | | | | |
| 30 Total General Service Consumption 41,418 \$207,916 165,670 \$829,869 31 Total General Service 328 41,418 \$285,828 1,311 165,670 \$1,140,703 32 Average General Service Bill \$872.09 \$870.10 33 \$4 | 28 | Consumption Charge (per 1,000 Gallons) | | | | | | | |
| 31 Total General Service 328 41,418 \$285,828 1,311 165,670 \$1,140,703 32 Average General Service Bill \$872.09 \$870.10 33 34 | 29 | General Service | | 41,418 | \$5.02 | \$207,916 | | 165,670 | \$829,869 |
| 32 Average General Service Bill \$872.09 \$870.10 33 34 | 30 | Total General Service Consumption | | 41,418 | | \$207,916 | | 165,670 | \$829,869 |
| 33 34 | 31 | Total General Service | 328 | 41,418 | | \$285,828 | 1,311 | 165,670 | \$1,140,703 |
| 33 34 | 32 | Average General Service Bill | | | | \$872.09 | | | \$870.10 |
| 34 | 33 | - | | | | • | | | |
| | | | | | | | | | |
| | | Test Year/ Annualized / Proposed Revenue | es | | | \$541,112 | | | \$2,309,537 |

Company: Utilities, Inc. Of Florida - Mid County Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 12 of 16 Preparer: Jared Deason

| | (1) | (2) | (3) | (4) | (5) |
|------|---|------------|-------------|------------|-------------|
| | | Present | | | |
| | | Rates | | | Revenues at |
| Line | | | Annualized | Proposed | Proposed |
| No. | Class/Meter Size | 5.31.2020 | Revenues | Rates | Rates |
| 1 | Residential - Base Charge | 5.51.2020 | nevenues | Hutes | Ruces |
| 2 | Flat Rate | \$96.13 | \$0 | \$99.45 | \$0 |
| 3 | 5/8" | \$53.44 | \$733,678 | \$55.29 | \$759,035 |
| 4 | 3/4" | \$53.44 | \$0 | \$55.29 | \$0 |
| 5 | 1" | \$53.44 | \$0 | \$55.29 | \$0 |
| 6 | Total Residential Service Base Charge | | \$733,678 | | \$759,035 |
| 7 | Consumption Charge (per 1,000 Gallons) | | | | |
| 8 | Residential Service | \$4.27 | \$461,455 | \$4.42 | \$477,449 |
| 9 | Total Residential Service Consumption | | \$461,455 | | \$477,449 |
| 10 | Total Residential Service | | \$1,195,132 | | \$1,236,484 |
| 11 | Average Residential Bill | | \$87.05 | | \$90.06 |
| 12 | | | | | |
| 13 | | | | | |
| 14 | General Service - Base Charge | | | | |
| 15 | Flat Rate | \$96.13 | \$0.00 | \$99.45 | \$0 |
| 16 | 5/8" | \$53.44 | \$0 | \$55.29 | \$0 |
| 17 | 3/4" | \$80.16 | \$0 | \$82.93 | \$0 |
| 18 | 1" | \$133.60 | \$141,482 | \$138.22 | \$146,371 |
| 19 | 1-1/2" | \$267.20 | \$56,112 | \$276.43 | \$58,051 |
| 20 | 2" | \$427.52 | \$0 | \$442.29 | \$0 |
| 21 | 3" | \$855.04 | \$0 | \$884.59 | \$0 |
| 22 | 4" | \$1,336.00 | \$0 | \$1,382.17 | \$0 |
| 23 | 6" | \$2,672.00 | \$98,864 | \$2,764.33 | \$102,280 |
| 24 | 8" | \$4,275.20 | \$21,376 | \$4,422.93 | \$22,115 |
| 25 | 10" | \$7,748.80 | \$0 | | \$0 |
| | Total General Service Base Facility Charges | | \$317,834 | | \$328,816 |
| 27 | | | | | |
| 28 | Consumption Charge (per 1,000 Gallons) | | | | |
| 29 | General Service | \$5.11 | \$846,574 | \$5.29 | \$875,897 |
| 30 | Total General Service Consumption | | \$846,574 | | \$875,897 |
| 31 | Total General Service | | \$1,164,408 | | \$1,204,714 |
| 32 | Average General Service Bill | | \$888.18 | | \$918.93 |
| 33 | | | | | |
| 34 | | | | | |
| 35 | Test Year/ Annualized / Proposed Revenue | s | \$2,359,540 | | \$2,441,198 |
| | | | | | |

Company: Utilities, Inc. Of Florida - Cross Creek

Docket No.: 20200139-WS

Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission
Schedule E-2 (Interim)
Page 13 of 16
Preparer: Jared Deason

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) Test Year | (9) |
|-------------|--|--------------------------|--------------------------|------------------|--------------------------|---------------------------|---------------------------|------------------|---------------------------|
| | | Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Rates | Test Year |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Flat Rate | 5 | | 42,209.20 | \$211,046 | 4 | | \$42,869.85 | \$171,479 |
| 3 | 5/8" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 4 | 3/4" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 5 | 1" | | _ | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 6 | Total Residential Service Base Charge | 5 | _ | | \$211,046 | 4 | • | | \$171,479 |
| 7 | Consumption Charge (per 1,000 Gallons) | | _ | • | | | 1 | | |
| 8 | Residential Service | | | \$4.15 | \$0 | - | | \$4.21 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | | \$0 |
| 10 | Total Residential Service | 5 | 0 | | \$211,046 | 4 | 0 | | \$171,479 |
| 11 | Average Residential Bill | | | | \$42,209.20 | | | | \$42,869.85 |
| 12 | | | | į | | • | | | |
| 13 | | | | | | | | | |
| 14 | Test Year/ Annualized / Proposed Revenue | es | | • | \$211,046 | • | | | \$171,479 |

Company: Utilities, Inc. Of Florida - Cross Creek

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission
Schedule E-2 (Interim)
Page 14 of 16
Preparer: Jared Deason

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) | (9) Present | (10) | (11) | (12) |
|-------------|--|----------------------------|----------------------------|------------------|----------------------------|--------------------|-------------------|-------------------|----------------|------------------------|-------------------|----------------------------------|
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year | Rates | | | |
| Line No. | Class/Meter Size | 10.05.2019 - 12.31.2019 | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2019 | 5.31.2020 | Annualized Revenues | Proposed Rates | Revenues at Proposed Rates |
| 1 | Residential - Base Charge | | | | | | | | | | | |
| 2 | Flat Rate | 3 | | \$42,652.65 | \$127,958 | 12 | | \$510,483 | \$43,494.30 | \$521,932 | \$44,997.22 | \$539,967 |
| 3 | 5/8" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 4 | 3/4" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 5 | 1" | | - | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 6 | Total Residential Service Base Charge | 3 | - | | \$127,958 | 12 | | \$510,483 | | \$521,932 | - | \$539,967 |
| 7 | Consumption Charge (per 1,000 Gallons) | | 1 | | | | • | | | | _ | |
| 8 | Residential Service | | | \$4.19 | \$0 | | 0 | \$0 | \$4.27 | \$0 | \$4.42 | \$0 |
| 9 | Total Residential Service Consumption | | 0 | | \$0 | | 0 | \$0 | | \$0 | | \$0 |
| 10 | Total Residential Service | 3 | 0 | | \$127,958 | 12 | 0 | \$510,483 | | \$521,932 | | \$539,967 |
| 11 | Average Residential Bill | | | | \$42,652.65 | | | \$42,540.28 | ı | \$43,494.30 | | \$44,997.22 |
| 12 | | | | | | | • | | | | - | |
| 13 | | | | | | | | | | | _ | |
| 14 | Test Year/ Annualized / Proposed Revenu | es | | | \$127,958 | | | \$510,483 | | \$521,932 | • | \$539,967 |

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Utilities, Inc. Of Florida - DeeAnn Estates HOA

Docket No.: 20200139-WS

Test Year Ended: December 31, 2019

Interim [x] Final []
Water [] Sewer [x]

Florida Public Service Commission Schedule E-2 (Interim) Page 15 of 16 Preparer: Jared Deason

Explanation: Provide a calculation of revenues at present and proposed rates using the billing analysis. Explain any differences between these revenues and borevenue calculation must be made for each period.

| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) Test Year | (9) |
|-------------|---|--------------------------|--------------------------|------------------|--------------------------|---------------------------|---------------------------|------------------|---------------------------|
| | | Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Rates | Test Year |
| Line No. | Class/Meter Size | 1.1.2019 to 5.30.2019 | 1.1.2019 to 5.30.2019 | 6.29.2018 | 1.1.2019 to 5.30.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 - 10.04.2019 | 5.31.2019 | 5.31.2019 - 10.04.2019 |
| 1 | Residential - Base Charge | | | | | | | | |
| 2 | Bulk Service | 5 | | 1,503.94 | \$7,520 | 4 | | \$1,527.14 | \$6,109 |
| 3 | 5/8" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 4 | 3/4" | | | \$25.93 | \$0 | | | \$26.33 | \$0 |
| 5 | 1" | | | \$25.93 | \$0 | | _ | \$26.33 | \$0 |
| 6 | Total Residential Service Base Charge | 5 | | · | \$7,520 | 4 | | | \$6,109 |
| 7 | Consumption Charge (per 1,000 Gallons) | | l | • | | | | | |
| 8 | Residential Service | | 743 | \$4.15 | \$3,081 | | 495 | \$4.21 | \$2,084 |
| 9 | Total Residential Service Consumption | | 743 | | \$3,081 | • | 495 | | \$2,084 |
| 10 | Total Residential Service | 5 | 743 | | \$10,601 | 4 | 495 | | \$8,193 |
| 11 | Average Residential Bill | | | | \$2,120.22 | _ | | | \$2,048.13 |
| 12 | | | | ; | | | | | |
| 13 | | | | | | | | | |
| 14 | Test Year/ Annualized / Proposed Revenu | es | | | \$10,601 | _ | | | \$8,193 |

Revenue Schedule at Test Year Rates - Proof of Revenue Company: Utilities, Inc. Of Florida - DeeAnn Estates HOA

Docket No.: 20200139-WS Test Year Ended: 12/31/2019

Interim [x] Final []
Water [] Sewer [x]

oked revenues. If a rate change occurred during the test year, a

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| | (1) | (2) | (3) Total | (4) Test Year | (5) | (6) | (7) Total | (8) | (9) Present | (10) | (11) | (12) |
|-------------|--|----------------------------|----------------------------|------------------|----------------------------|--------------------|-------------------|-------------------|----------------|------------------------|-------------------|----------------------------------|
| | | Total Bills | Gallons (in | Rates | Test Year | Total Bills | Gallons (in | Test Year | Rates | | | |
| Line No. | Class/Meter Size | 10.05.2019 - 12.31.2019 | 10.05.2019 - 12.31.2019 | 10.05.2019 | 10.05.2019 - 12.31.2019 | Jan - Dec 2019 | Jan - Dec 2019 | Jan - Dec 2010 | 5.31.2020 | Annualized Revenues | Proposed Rates | Revenues at Proposed Rates |
| 1 | Residential - Base Charge | | | | | | | | | | | |
| 2 | Bulk Service | 3 | | \$1,519.60 | \$4,559 | 12 | | \$18,187 | \$1,549.76 | \$18,597 | \$1,603.31 | \$19,240 |
| 3 | 5/8" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 4 | 3/4" | | | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 5 | 1" | | • | \$26.20 | \$0 | 0 | | \$0 | \$26.72 | \$0 | \$27.64 | \$0 |
| 6 | Total Residential Service Base Charge | 3 | - | | \$4,559 | 12 | | \$18,187 | | \$18,597 | | \$19,240 |
| 7 | Consumption Charge (per 1,000 Gallons) | | 1 | | | | • | | | | | |
| 8 | Residential Service | | 248 | \$4.19 | \$1,037 | | 1,485 | \$6,202 | \$4.27 | \$6,341 | \$4.42 | \$6,561 |
| 9 | Total Residential Service Consumption | | 248 | | \$1,037 | | 1,485 | \$6,202 | | \$6,341 | | \$6,561 |
| 10 | Total Residential Service | 3 | 248 | | \$5,596 | 12 | 1,485 | \$24,389 | | \$24,938 | | \$25,800 |
| 11 | Average Residential Bill | | | | \$1,865.28 | | | \$2,032.45 | | \$2,078.17 | | \$2,150.04 |
| 12 | | | | | | | • | | | | | |
| 13 | | | | | | | _ | | | | | |
| 14 | Test Year/ Annualized / Proposed Revenu | es | | | \$5,596 | | | \$24,389 | | \$24,938 | | \$25,800 |