

P.O. Box 3395
West Palm Beach, Florida 33402-3395

July 20, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20200001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

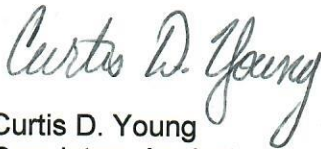
Dear Mr. Teitzman:

We are enclosing the June 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is higher than estimated primarily due to fuel costs being lower than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,



Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
MONTH: JUNE 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	1,047,952	1,245,385	(197,433)	-15.9%	48,775	44,618	4,157	9.3%	2.14854	2.79123	(0.64269)	-23.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,521,145	1,399,731	121,414	8.7%	48,775	44,618	4,157	9.3%	3.11870	3.13716	(0.01846)	-0.6%
11 Energy Payments to Qualifying Facilities (A8a)	937,954	1,263,018	(325,064)	-25.7%	13,491	15,700	(2,209)	-14.1%	6.95260	8.04470	(1.09210)	-13.6%
12 TOTAL COST OF PURCHASED POWER	3,507,051	3,908,134	(401,083)	-10.3%	62,266	60,318	1,948	3.2%	5.63240	6.47924	(0.84684)	-13.1%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					62,266	60,318	1,948	3.2%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	10,620	153,991	(143,371)	-43.2%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,496,431	3,754,143	(257,712)	-6.9%	62,266	60,318	1,948	3.2%	5.61534	6.22394	(0.60860)	-9.8%
21 Net Unbilled Sales (A4)	396,178 *	(48,711) *	444,889	-913.3%	7,055	(783)	7,838	-1001.5%	0.77029	(0.08480)	0.85509	-1008.4%
22 Company Use (A4)	2,382 *	2,264 *	118	5.2%	42	36	6	16.6%	0.00463	0.00394	0.00069	17.5%
23 T & D Losses (A4)	209,789 *	225,244 *	(15,455)	-6.9%	3,736	3,619	117	3.2%	0.40790	0.39210	0.01580	4.0%
24 SYSTEM KWH SALES	3,496,431	3,754,143	(257,712)	-6.9%	51,432	57,445	(6,013)	-10.5%	6.79816	6.53518	0.26298	4.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,496,431	3,754,143	(257,712)	-6.9%	51,432	57,445	(6,013)	-10.5%	6.79816	6.53518	0.26298	4.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,496,431	3,754,143	(257,712)	-6.9%	51,432	57,445	(6,013)	-10.5%	6.79816	6.53518	0.26298	4.0%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	51,432	57,445	(6,013)	-10.5%	0.31343	0.28062	0.03281	11.7%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	3,657,635	3,915,347	(257,712)	-6.6%	51,432	57,445	(6,013)	-10.5%	7.11159	6.81582	0.29577	4.3%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									7.22602	6.92549	0.30053	4.3%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									7.226	6.925	0.301	4.4%

*Included for Informational Purposes Only
**Calculation Based on Jurisdictional KWH Sales

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: JUNE 2020 0

CONSOLIDATED ELECTRIC DIVISIONS

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	4,366,840	5,243,726	(876,886)	-16.7%	212,254	193,046	19,208	10.0%	2.05737	2.71631	(0.65894)	-24.3%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	7,928,915	7,236,150	692,764	9.6%	212,254	193,046	19,208	10.0%	3.73558	3.74840	(0.01282)	-0.3%
11 Energy Payments to Qualifying Facilities (A8a)	6,211,881	8,096,785	(1,884,904)	-23.3%	91,145	100,350	(9,205)	-9.2%	6.81540	8.06855	(1.25315)	-15.5%
12 TOTAL COST OF PURCHASED POWER	18,507,635	20,576,661	(2,069,026)	-10.1%	303,399	293,396	10,003	3.4%	6.10010	7.01327	(0.91317)	-13.0%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					303,399	293,396	10,003	3.4%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	306,411	730,341	(423,930)	-58.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	18,201,224	19,846,320	(1,645,096)	-8.3%	303,399	293,396	10,003	3.4%	5.99911	6.76434	(0.76523)	-11.3%
21 Net Unbilled Sales (A4)	400,815 *	(264,024) *	664,839	-251.8%	6,681	(3,903)	10,584	-271.2%	0.14403	(0.09449)	0.23852	-252.4%
22 Company Use (A4)	13,829 *	18,216 *	(4,387)	-24.1%	231	269	(39)	-14.4%	0.00497	0.00652	(0.00155)	-23.8%
23 T & D Losses (A4)	1,092,078 *	1,190,794 *	(98,716)	-8.3%	18,204	17,604	600	3.4%	0.39243	0.42616	(0.03373)	-7.9%
24 SYSTEM KWH SALES	18,201,224	19,846,320	(1,645,096)	-8.3%	278,283	279,426	(1,143)	-0.4%	6.54054	7.10253	(0.56199)	-7.9%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	18,201,224	19,846,320	(1,645,096)	-8.3%	278,283	279,426	(1,143)	-0.4%	6.54054	7.10253	(0.56199)	-7.9%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	18,201,224	19,846,320	(1,645,096)	-8.3%	278,283	279,426	(1,143)	-0.4%	6.54054	7.10253	(0.56199)	-7.9%
28 GPIF**												
29 TRUE-UP**	967,224	967,224	0	0.0%	278,283	279,426	(1,143)	-0.4%	0.34757	0.34615	0.00142	0.4%
30 TOTAL JURISDICTIONAL FUEL COST	19,168,448	20,813,544	(1,645,096)	-7.9%	278,283	279,426	(1,143)	-0.4%	6.88811	7.44868	(0.56057)	-7.5%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.99894	7.56853	(0.56959)	-7.5%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.999	7.569	(0.570)	-7.5%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	\$ 0	0.0%	\$ 0	\$ 0	\$ 0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	1,047,952	1,245,385	(197,433)	-15.9%	4,366,840	5,243,726	(876,886)	-16.7%
3a. Demand & Non Fuel Cost of Purchased Power	1,521,145	1,399,731	121,414	8.7%	7,928,915	7,236,150	692,764	9.6%
3b. Energy Payments to Qualifying Facilities	937,954	1,263,018	(325,064)	-25.7%	6,211,881	8,096,785	(1,884,904)	-23.3%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,507,051	3,908,134	(401,083)	-10.3%	18,507,635	20,576,661	(2,069,026)	-10.1%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,649	19,300	(6,651)	-34.5%	62,227	110,000	(47,773)	-43.4%
7. Adjusted Total Fuel & Net Power Transactions	3,519,699	3,927,434	(407,734)	-10.4%	18,569,863	20,686,661	(2,116,799)	-10.2%
8. Less Apportionment To GSLD Customers	10,620	153,991	(143,371)	-93.1%	306,411	730,341	(423,930)	-58.1%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,509,079	\$ 3,773,443	\$ (264,363)	-7.0%	\$ 18,263,452	\$ 19,956,320	\$ (1,692,869)	-8.5%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,197,479	4,295,011	(97,532)	-2.3%	19,815,365	20,873,087	(1,057,722)	-5.1%
c. Jurisdictional Fuel Revenue	4,197,479	4,295,011	(97,532)	-2.3%	19,815,365	20,873,087	(1,057,722)	-5.1%
d. Non Fuel Revenue	2,320,563	2,460,714	(140,151)	-5.7%	12,559,049	12,613,498	(54,450)	-0.4%
e. Total Jurisdictional Sales Revenue	6,518,042	6,755,725	(237,683)	-3.5%	32,374,414	33,486,585	(1,112,171)	-3.3%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 6,518,042	\$ 6,755,725	\$ (237,683)	-3.5%	\$ 32,374,414	\$ 33,486,585	\$ (1,112,171)	-3.3%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales KWH	51,057,735	55,225,466	(4,167,731)	-7.6%	265,901,560	270,794,887	(4,893,327)	-1.8%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	51,057,735	55,225,466	(4,167,731)	-7.6%	265,901,560	270,794,887	(4,893,327)	-1.8%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,197,479	\$ 4,295,011	\$ (97,532)	-2.3%	\$ 19,815,365	\$ 20,873,087	\$ (1,057,722)	-5.1%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	967,224	967,224	0	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,036,275	4,133,807	(97,532)	-2.4%	18,848,141	19,905,863	(1,057,722)	-5.3%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,509,079	3,773,443	(264,363)	-7.0%	18,263,452	19,956,320	(1,692,869)	-8.5%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,509,079	3,773,443	(264,364)	-7.0%	18,263,452	19,956,320	(1,692,869)	-8.5%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	527,196	360,364	166,832	46.3%	584,689	(50,457)	635,147	-1258.8%
8. Interest Provision for the Month	(242)	(3,593)	3,351	-93.3%	(18,948)	(22,921)	3,973	-17.3%
9. True-up & Inst. Provision Beg. of Month	(3,093,262)	1,042,497	(4,135,759)	-396.7%	(3,938,070)	666,626	(4,604,696)	-690.8%
9a. Deferred True-up Beginning of Period								
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	967,224	967,224	0	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ (2,405,104)	\$ 1,560,472	\$ (3,965,576)	-254.1%	\$ (2,405,104)	\$ 1,560,472	\$ (3,965,576)	-254.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: JUNE 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)							--	--
1. Beginning True-up Amount (lines D-9 + 9a)	\$ (3,093,262)	\$ 1,042,497	\$ (4,135,759)	-396.7%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	(2,404,862)	1,564,065	(3,968,927)	-253.8%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	(5,498,124)	2,606,562	(8,104,686)	-310.9%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ (2,749,062)	\$ 1,303,281	\$ (4,052,343)	-310.9%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.1100%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.1000%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.2100%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.1050%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0088%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	(242)	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
(MWH)								
1 System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2 Power Sold								
3 Inadvertent Interchange Delivered - NET								
4 Purchased Power	48,775	44,618	4,157	9.32%	212,254	193,046	19,208	9.95%
4a Energy Purchased For Qualifying Facilities	13,491	15,700	(2,209)	-14.07%	91,145	100,350	(9,205)	-9.17%
5 Economy Purchases								
6 Inadvertent Interchange Received - NET								
7 Net Energy for Load	62,266	60,318	1,948	3.23%	303,399	293,396	10,003	3.41%
8 Sales (Billed)	51,432	57,445	(6,013)	-10.47%	278,283	279,426	(1,143)	-0.41%
8a Unbilled Sales Prior Month (Period)								
8b Unbilled Sales Current Month (Period)								
9 Company Use	42	36	6	16.59%	231	269	(39)	-14.40%
10 T&D Losses Estimated @ 0.06	3,736	3,619	117	3.23%	18,204	17,604	600	3.41%
11 Unaccounted for Energy (estimated)	7,055	(783)	7,838	-1001.47%	6,681	(3,903)	10,584	-271.17%
12								
13 % Company Use to NEL	0.07%	0.06%	0.01%	16.67%	0.08%	0.09%	-0.01%	-11.11%
14 % T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15 % Unaccounted for Energy to NEL	11.33%	-1.30%	12.63%	-971.54%	2.20%	-1.33%	3.53%	-265.41%

(\$)

16 Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a Fuel Related Transactions								
16b Adjustments to Fuel Cost								
17 Fuel Cost of Power Sold								
18 Fuel Cost of Purchased Power	1,047,952	1,245,385	(197,433)	-15.85%	4,366,840	5,243,726	(876,886)	-16.72%
18a Demand & Non Fuel Cost of Pur Power	1,521,145	1,399,731	121,414	8.67%	7,928,915	7,236,150	692,764	9.57%
18b Energy Payments To Qualifying Facilities	937,954	1,263,018	(325,064)	-25.74%	6,211,881	8,096,785	(1,884,904)	-23.28%
19 Energy Cost of Economy Purch.								
20 Total Fuel & Net Power Transactions	3,507,051	3,908,134	(401,083)	-10.26%	18,507,635	20,576,661	(2,069,026)	-10.06%

(Cents/KWH)

21 Fuel Cost of Sys Net Gen								
21a Fuel Related Transactions								
22 Fuel Cost of Power Sold								
23 Fuel Cost of Purchased Power	2.149	2.791	(0.642)	-23.00%	2.057	2.716	(0.659)	-24.26%
23a Demand & Non Fuel Cost of Pur Power	3.119	3.137	(0.018)	-0.57%	3.736	3.748	(0.012)	-0.32%
23b Energy Payments To Qualifying Facilities	6.953	8.045	(1.092)	-13.57%	6.815	8.069	(1.254)	-15.54%
24 Energy Cost of Economy Purch.								
25 Total Fuel & Net Power Transactions	5.632	6.479	(0.847)	-13.07%	6.100	7.013	(0.913)	-13.02%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
 For the Period/Month of:

JUNE 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	44,618			44,618	2.791233	5.928395	1,245,385
TOTAL		44,618	0	0	44,618	2.791233	5.928395	1,245,385

ACTUAL:

FPL	MS	20,624			20,624	2.623725	6.863887	541,117
GULF/SOUTHERN		28,151			28,151	1.800415	4.097505	506,835
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		48,775	0	0	48,775	4.424140	6.863887	1,047,952

CURRENT MONTH:								
DIFFERENCE		4,157	0	0	4,157	1.632907	0.93549	(197,433)
DIFFERENCE (%)		9.3%	0.0%	0.0%	9.3%	58.5%	15.8%	-15.9%
PERIOD TO DATE:								
ACTUAL	MS	212,254			212,254	2.057365	2.157365	4,366,840
ESTIMATED	MS	193,046			193,046	2.716307	2.816307	5,243,726
DIFFERENCE		19,208	0	0	19,208	(0.658942)	-0.658942	(876,886)
DIFFERENCE (%)		9.9%	0.0%	0.0%	9.9%	-24.3%	-23.4%	-16.7%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: JUNE 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,700			15,700	8.044701	8.044701	1,263,018
TOTAL		15,700	0	0	15,700	8.044701	8.044701	1,263,018

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		13,491			13,491	6.952599	6.952599	937,954
TOTAL		13,491	0	0	13,491	6.952599	6.952599	937,954

CURRENT MONTH: DIFFERENCE		(2,209)	0	0	(2,209)	-1.092102	-1.092102	(325,064)
DIFFERENCE (%)		-14.1%	0.0%	0.0%	-14.1%	-13.6%	-13.6%	-25.7%
PERIOD TO DATE: ACTUAL	MS	91,145			91,145	6.815402	6.815402	6,211,881
ESTIMATED	MS	100,350			100,350	8.068545	8.068545	8,096,785
DIFFERENCE		(9,205)	0	0	(9,205)	-1.253143	-1.253143	(1,884,904)
DIFFERENCE (%)		-9.2%	0.0%	0.0%	-9.2%	-15.5%	-15.5%	-23.3%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

JUNE 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) TRANS. COST CENTS/KWH	(5) TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	(6) COST IF GENERATED		(7) FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							