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August 12, 2020

VIA: ELECTRONIC FILING

Mr. Adam J. Teitzman
Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating
Performance Incentive Factor; FPSC Docket No. 20200001-EI

Dear Mr. Teitzman:

Attached for filing in the above-captioned docket are revised pages 7 and 8 of the Direct Testimony of M. Ashley Sizemore; Revised Schedules E1-B, E2, E7, E9 and Exhibit MAS-2, Document No. 2. These documents were revised for the following reasons:

1. Schedules E7 and E9 are revised as a result of the reclassification of certain purchased power transactions from reliability to economic transactions.
2. The change to Schedules E7 and E9 necessitated a change to Schedules E1-B and E2.
3. Exhibit MAS-2, Document No. 2 pages 1 through 3 are revised to correct a formula error in the capacity revenue.
4. Schedule E12 is revised for the Seminole Electric contract demand in the months July through December (Exhibit MAS-2, Document No. 2, Page 4).
5. Pages 7 and 8 of Witness Sizemore's testimony were revised to reflect these changes.

Thank you for your assistance in connection with this matter.

Sincerely,



Malcolm N. Means

Attachments

cc: All Parties of Record (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing revised Testimony and Exhibits of M. Ashley Sizemore, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 12th day of August 2020, to the following:

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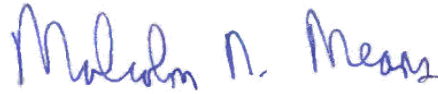
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ATTORNEY

1 the Transco rate case settlement in the amount of \$461,004
2 for charges incurred during the period of March 2019
3 through May 2020 (Docket No.: RP18-1126-003, Order
4 Document No. 20200324-3028 filed on March 24, 2020).

5
6 **Capacity Cost Recovery Clause**

7 **Q.** What has Tampa Electric calculated as the estimated net
8 true-up amount to be applied in the January 2021 through
9 December 2021 capacity cost recovery factors?

10
11 **A.** The estimated net true-up amount applicable for January
12 2021 through December 2021 is an over-recovery of
13 \$1,771,480 as shown in Exhibit No. MAS-2, Document No. 2,
14 page 1 of 4.

15
16 **Q.** How did Tampa Electric calculate the estimated net true-
17 up amount to be applied in the January 2021 through
18 December 2021 capacity cost recovery factors?

19
20 **A.** The net true-up amount to be recovered in the 2021
21 capacity cost recovery factors includes the
22 actual/estimated true-up amount for January 2020 and
23 December 2020. The final 2019 true-up amount was included
24 in the company's mid-course capacity cost recovery
25 factors effective June 2020 through December 2020, as

1 approved in Order No. PSC-2020-0154-PCO-EI, issued May
2 14, 2020 in Docket No. 20200001-EI.

3

4 **Q.** What did Tampa Electric calculate as the actual/estimated
5 capacity cost recovery true-up amount for the period
6 January 2020 through December 2020?

7

8 **A.** The actual/estimated true-up amount is an over-recovery
9 of \$5,870,171 as shown on Exhibit No. MAS-2, Document
10 No. 2, page 1 of 4.

11

12 **Q.** What did Tampa Electric calculate as the net capacity
13 cost recovery true-up amount for the period January 2020
14 through December 2020?

15

16 **A.** The net capacity cost recovery true-up amount for the
17 period January 2020 through December 2020 is an over-
18 recovery of \$1,771,480. This calculation is shown on
19 Exhibit No. MAS-2, Document No. 2, page 1 of 4.

20

21 **Q.** Please explain the credit of \$4,856,329 that is reflected
22 in the month of February and the credit of \$4,069,905
23 that is reflected in the month of June on line 12 of
24 Exhibit No. MAS-2, Document No. 2, page 2 of 4.

25

**TAMPA ELECTRIC COMPANY
CALCULATION OF ESTIMATED TRUE-UP
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020**

SCHEDULE E1-B
REVISED 8/12/20

	ACTUAL						ESTIMATED						TOTAL
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
A. 1. Fuel Cost of System Net Generation	36,433,217	28,053,617	31,379,547	25,492,298	27,707,925	32,535,096	40,708,751	43,874,042	41,164,058	38,341,342	36,354,561	42,572,326	424,616,780
2. Fuel Cost of Power Sold ⁽¹⁾	87,963	93,206	310,050	36,113	55,255	64,665	66,154	67,203	70,381	73,668	72,806	77,059	1,074,523
3. Fuel Cost of Purchased Power	2,767	(3,817)	0	129,561	78,534	71,725	0	0	0	0	0	61,224	339,994
3a. Demand and Non-Fuel Cost of Purchased Pwr	0	0	0	0	0	0	0	0	0	0	0	0	0
3b. Payments to Qualifying Facilities	88,714	291,342	171,178	218,027	120,336	107,388	189,360	211,880	194,840	198,000	195,750	167,730	2,154,545
4. Energy Cost of Economy Purchases	314,503	260,337	443,296	3,913,922	9,221,266	8,677,950	6,321,920	6,455,240	6,252,140	6,726,330	4,450,850	686,196	53,723,950
5. Adj. Big Bend Units 1-4 Igniters Conversion Project	357,864	355,627	353,391	351,154	239,240	0	0	0	0	0	0	0	1,657,276
5a. Adjustment TRANSCO Refund	0	0	0	0	0	0	(461,004)	0	0	0	0	0	(461,004)
5b. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. TOTAL FUEL & NET POWER TRANS.	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
⁽¹⁾ Includes Gains													
B. 1. Jurisdictional MWH Sales	1,455,302	1,379,292	1,359,170	1,534,770	1,528,679	1,775,552	1,873,355	1,902,497	1,937,665	1,778,494	1,498,483	1,410,765	19,434,024
2. Non-Jurisdictional MWH Sales	0	0	0	0	0	0	0	0	0	0	0	0	0
3. TOTAL SALES (LINE B1+B2)	1,455,302	1,379,292	1,359,170	1,534,770	1,528,679	1,775,552	1,873,355	1,902,497	1,937,665	1,778,494	1,498,483	1,410,765	19,434,024
4. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
C. 1. Jurisdictional Fuel Recovery Revenue (Net of Revenue Taxes)	43,077,818	40,611,832	40,003,085	45,869,774	45,793,723	46,790,142	49,812,875	50,467,287	51,635,873	46,712,539	38,618,102	36,095,556	535,488,606
1a. Jurisdictional Fuel Recovery Revenue Credit	0	0	0	0	0	(25,874,741)	(26,871,639)	(27,412,832)	0	0	0	0	(80,159,212)
2. True-up Provision	(2,561,836)	(2,561,836)	(2,561,836)	(2,561,836)	(2,561,836)	0	0	0	0	0	0	0	(12,809,180)
2a. Incentive Provision	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,111)	(345,109)	(4,141,330)
2b. 2018 Optimization Mechanism Gains	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,363)	(93,360)	(1,120,353)
3. FUEL REVENUE APPLICABLE TO PERIOD	40,077,508	37,611,522	37,002,775	42,869,464	42,793,413	20,476,927	22,502,762	22,615,981	51,197,399	46,274,065	38,179,628	35,657,087	437,258,531
4. Total Fuel and Net Power Transactions (Line A6)	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
5. Jurisd. Total Fuel and Net Power Transactions (Line A6*Line B4)	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
5a. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
5b. Jurisdictional Sales Adjusted for Line Losses	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
5c. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
6. JURISD. TOTAL FUEL AND NET POWER TRANSACTIONS	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
7. Over/(Under) Recovery	2,968,406	8,747,622	4,965,413	12,800,615	5,481,367	(20,850,567)	(24,190,111)	(27,857,978)	3,656,742	1,082,061	(2,748,727)	(7,753,330)	(43,698,487)
7a. FUEL SAVINGS CREDIT FOR LAKE HANCOCK GENERATION PER SECOND SoBRA	0	236,322	0	0	0	0	0	0	0	0	0	0	236,322
8. Interest Provision	10,982	21,803	40,744	35,565	2,951	3,422	4,052	(1,844)	(5,717)	(4,960)	(5,229)	(6,911)	94,858
9. TOTAL ESTIMATED TRUE-UP FOR THE PERIOD													(43,367,307)

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TAMPA ELECTRIC COMPANY
FUEL AND PURCHASED POWER COST RECOVERY CLAUSE CALCULATION
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE E2
REVISED 8/12/20

	(a)	(b)	(c)	Actual			(g)	(h)	Estimated			(l)	TOTAL PERIOD
	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Jul-20	Aug-20	Sep-20	Oct-20	Nov-20	Dec-20	
1. Fuel Cost of System Net Generation	36,433,217	28,053,617	31,379,547	25,492,298	27,707,925	32,535,096	40,708,751	43,874,042	41,164,058	38,341,342	36,354,561	42,572,326	424,616,780
2. Nuclear Fuel Disposal	0	0	0	0	0	0	0	0	0	0	0	0	0
3. Fuel Cost of Power Sold ⁽¹⁾	87,963	93,206	310,050	36,113	55,255	64,665	66,154	67,203	70,381	73,668	72,806	77,059	1,074,523
4. Fuel Cost of Purchased Power	2,767	(3,817)	0	129,561	78,534	71,725	0	0	0	0	0	61,224	339,994
5. Demand and Non-Fuel Cost of Purchased Power	0	0	0	0	0	0	0	0	0	0	0	0	0
6. Payments to Qualifying Facilities	88,714	291,342	171,178	218,027	120,336	107,388	189,360	211,880	194,840	198,000	195,750	167,730	2,154,545
7. Energy Cost of Economy Purchases	314,503	260,337	443,296	3,913,922	9,221,266	8,677,950	6,321,920	6,455,240	6,252,140	6,726,330	4,450,850	686,196	53,723,950
8. Adj. Big Bend Units 1-4 Igniters Conversion Project	357,864	355,627	353,391	351,154	239,240	0	0	0	0	0	0	0	1,657,276
9. Adjustment TRANSCO Refund	0	0	0	0	0	0	(461,004)	0	0	0	0	0	(461,004)
10. Adjustment	0	0	0	0	0	0	0	0	0	0	0	0	0
11. TOTAL FUEL & NET POWER TRANSACTIONS	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
12. Jurisdictional MWH Sold	1,455,302	1,379,292	1,359,170	1,534,770	1,528,679	1,775,552	1,873,355	1,902,497	1,937,665	1,778,494	1,498,483	1,410,765	19,434,024
13. Jurisdictional % of Total Sales	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	-
14. Jurisdictional Total Fuel & Net Power Transactions (Line 11 * Line 13)	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
15. Jurisdictional Loss Multiplier	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	1.00000	-
16. Jurisdictional Sales Adjusted for Line Losses (Line 14 * Line 15)	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
17. Adjustments	0	0	0	0	0	0	0	0	0	0	0	0	0
18. JURISD. TOTAL FUEL & NET PWR. TRANS. (LINE 16+17)	37,109,102	28,863,900	32,037,362	30,068,849	37,312,046	41,327,494	46,692,873	50,473,959	47,540,657	45,192,004	40,928,355	43,410,417	480,957,018
19. Cost Per kWh Sold (Cents/kWh)	2.5499	2.0927	2.3571	1.9592	2.4408	2.3276	2.4925	2.6530	2.4535	2.5410	2.7313	3.0771	2.4748
20. Optimization Mechanism (Cents/kWh) ⁽²⁾	(0.0064)	(0.0068)	(0.0069)	(0.0061)	(0.0061)	(0.0053)	(0.0050)	(0.0049)	(0.0048)	(0.0052)	(0.0062)	(0.0066)	(0.0059)
21. True-up (Cents/kWh) ⁽²⁾	0.1760	0.1857	0.1885	0.1669	0.1676	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0000	0.0737
22. Total (Cents/kWh) (Line 19+20+21)	2.7195	2.2716	2.5387	2.1200	2.6023	2.3223	2.4875	2.6481	2.4487	2.5358	2.7251	3.0705	2.5427
23. Revenue Tax Factor	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072	1.00072
24. Recovery Factor Adjusted for Taxes (Cents/kWh) (Excluding GPIF)	2.7215	2.2732	2.5406	2.1215	2.6042	2.3240	2.4893	2.6501	2.4505	2.5377	2.7271	3.0727	2.5445
25. GPIF Adjusted for Taxes (Cents/kWh) ⁽²⁾	0.0237	0.0250	0.0254	0.0225	0.0226	0.0194	0.0184	0.0181	0.0178	0.0194	0.0230	0.0245	0.0217
26. TOTAL RECOVERY FACTOR (LINE 24+25)	2.7452	2.2982	2.5660	2.1440	2.6268	2.3434	2.5077	2.6682	2.4683	2.5571	2.7501	3.0972	2.5662
27. RECOVERY FACTOR ROUNDED TO NEAREST 0.001 CENTS/KWH	2.745	2.298	2.566	2.144	2.627	2.343	2.508	2.668	2.468	2.557	2.750	3.097	2.566

⁽¹⁾ Includes Gains

⁽²⁾ Based on Jurisdictional Sales Only

TAMPA ELECTRIC COMPANY
 PURCHASED POWER
 (EXCLUSIVE OF ECONOMY AND QUALIFYING FACILITIES)
 ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE E7
 REVISED 8/12/20

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR OTHER UTILITIES	(6) MWH FOR INTERRUPTIBLE	(7) MWH FOR FIRM	(8) CENTS/KWH		(9) TOTAL \$ FOR FUEL ADJUSTMENT
							(A) FUEL COST	(B) TOTAL COST	
ACTUAL									
Jan-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	96.0	0.0	0.0	96.0	2.883	2.883	2,767.40
	TOTAL		96.0	0.0	0.0	96.0	2.883	2.883	2,767.40
ACTUAL									
Feb-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	(276.0)	0.0	0.0	(276.0)	1.383	1.383	(3,816.90)
	TOTAL		(276.0)	0.0	0.0	(276.0)	1.383	1.383	(3,816.90)
ACTUAL									
Mar-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ACTUAL									
Apr-20									
	VARIOUS	SCH. - J	3,969.0	0.0	0.0	3,969.0	2.630	2.630	104,402.93
	VARIOUS	OATT	583.0	0.0	0.0	583.0	4.315	4.315	25,158.40
	TOTAL		4,552.0	0.0	0.0	4,552.0	2.846	2.846	129,561.33
ACTUAL									
May-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	1,888.0	0.0	0.0	1,888.0	4.160	4.160	78,533.56
	TOTAL		1,888.0	0.0	0.0	1,888.0	4.160	4.160	78,533.56
ACTUAL									
Jun-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	1,527.0	0.0	0.0	1,527.0	4.697	4.697	71,724.60
	TOTAL		1,527.0	0.0	0.0	1,527.0	4.697	4.697	71,724.60
ESTIMATED									
Jul-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ESTIMATED									
Aug-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ESTIMATED									
Sep-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ESTIMATED									
Oct-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ESTIMATED									
Nov-20									
	VARIOUS	SCH. - J	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		0.0	0.0	0.0	0.0	0.000	0.000	0.00
ESTIMATED									
Dec-20									
	VARIOUS	SCH. - J	1,533.0	0.0	0.0	1,533.0	3.994	3.994	61,224.33
	VARIOUS	OATT	0.0	0.0	0.0	0.0	0.000	0.000	0.00
	TOTAL		1,533.0	0.0	0.0	1,533.0	3.994	3.994	61,224.33
TOTAL									
Jan-20	VARIOUS	SCH. - J	5,502.0	0.0	0.0	5,502.0	3.010	3.010	165,627.26
THRU	VARIOUS	OATT	3,818.0	0.0	0.0	3,818.0	4.567	4.567	174,367.06
Dec-20	TOTAL		9,320.0	0.0	0.0	9,320.0	3.648	3.648	339,994.32

TAMPA ELECTRIC COMPANY
 ECONOMY ENERGY PURCHASES
 ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE E9
 REVISED 8/12/20

(1) MONTH	(2) PURCHASED FROM	(3) TYPE & SCHEDULE	(4) TOTAL MWH PURCHASED	(5) MWH FOR INTERRUPTIBLE	(6) MWH FOR FIRM	(7) TRANSACTION COST cents/KWH	(8) TOTAL \$ FOR FUEL ADJUSTMENT	(9) COST IF GENERATED		(10) FUEL SAVINGS (9B)-(8)
								(A) CENTS PER KWH	(B) DOLLARS	
ACTUAL	VARIOUS	SCH. - J	8,366.0	0.0	8,366.0	3.759	314,502.80	3.808	318,546.00	4,043.20
Jan-20	TOTAL		8,366.0	0.0	8,366.0	3.759	314,502.80	3.808	318,546.00	4,043.20
ACTUAL	VARIOUS	SCH. - J	9,063.0	0.0	9,063.0	2.873	260,336.62	2.993	271,282.37	10,945.75
Feb-20	TOTAL		9,063.0	0.0	9,063.0	2.873	260,336.62	2.993	271,282.37	10,945.75
ACTUAL	VARIOUS	SCH. - J	11,672.0	0.0	11,672.0	3.798	443,296.06	4.199	490,108.06	46,812.00
Mar-20	TOTAL		11,672.0	0.0	11,672.0	3.798	443,296.06	4.199	490,108.06	46,812.00
ACTUAL	VARIOUS	SCH. - J	144,703.0	0.0	144,703.0	2.705	3,913,921.67	2.986	4,321,196.57	407,274.90
Apr-20	TOTAL		144,703.0	0.0	144,703.0	2.705	3,913,921.67	2.986	4,321,196.57	407,274.90
ACTUAL	VARIOUS	SCH. - J	337,957.0	0.0	337,957.0	2.729	9,221,265.73	3.108	10,504,286.15	1,283,020.42
May-20	TOTAL		337,957.0	0.0	337,957.0	2.729	9,221,265.73	3.108	10,504,286.15	1,283,020.42
ACTUAL	VARIOUS	SCH. - J	316,903.0	0.0	316,903.0	2.738	8,677,950.30	3.017	9,561,240.75	883,290.45
Jun-20	TOTAL		316,903.0	0.0	316,903.0	2.738	8,677,950.30	3.017	9,561,240.75	883,290.45
ESTIMATED	VARIOUS	SCH. - J	217,080.0	0.0	217,080.0	2.912	6,321,920.00	3.569	7,747,540.00	1,425,620.00
Jul-20	TOTAL		217,080.0	0.0	217,080.0	2.912	6,321,920.00	3.569	7,747,540.00	1,425,620.00
ESTIMATED	VARIOUS	SCH. - J	219,930.0	0.0	219,930.0	2.935	6,455,240.00	3.287	7,229,990.00	774,750.00
Aug-20	TOTAL		219,930.0	0.0	219,930.0	2.935	6,455,240.00	3.287	7,229,990.00	774,750.00
ESTIMATED	VARIOUS	SCH. - J	212,630.0	0.0	212,630.0	2.940	6,252,140.00	3.781	8,039,920.00	1,787,780.00
Sep-20	TOTAL		212,630.0	0.0	212,630.0	2.940	6,252,140.00	3.781	8,039,920.00	1,787,780.00
ESTIMATED	VARIOUS	SCH. - J	225,790.0	0.0	225,790.0	2.979	6,726,330.00	3.778	8,531,350.00	1,805,020.00
Oct-20	TOTAL		225,790.0	0.0	225,790.0	2.979	6,726,330.00	3.778	8,531,350.00	1,805,020.00
ESTIMATED	VARIOUS	SCH. - J	155,330.0	0.0	155,330.0	2.865	4,450,850.00	3.589	5,574,030.00	1,123,180.00
Nov-20	TOTAL		155,330.0	0.0	155,330.0	2.865	4,450,850.00	3.589	5,574,030.00	1,123,180.00
ESTIMATED	VARIOUS	SCH. - J	17,617.0	0.0	17,617.0	3.895	686,195.67	10.354	1,824,042.12	1,137,846.45
Dec-20	TOTAL		17,617.0	0.0	17,617.0	3.895	686,195.67	10.354	1,824,042.12	1,137,846.45
TOTAL										
Jan-20										
THRU	VARIOUS	SCH. - J	1,877,041.0	0.0	1,877,041.0	2.862	53,723,948.85	3.432	64,413,532.02	10,689,583.17
Dec-20	TOTAL		1,877,041.0	0.0	1,877,041.0	2.862	53,723,948.85	3.432	64,413,532.02	10,689,583.17

TAMPA ELECTRIC COMPANY
 CAPACITY COST RECOVERY
 CALCULATION OF THE CURRENT (ACTUAL/ESTIMATED) PERIOD TRUE-UP
 JANUARY 2020 THROUGH DECEMBER 2020

1. ACTUAL/ESTIMATED OVER/(UNDER) RECOVERY FOR THE CURRENT PERIOD JANUARY 2020 THROUGH DECEMBER 2020	5,870,171
2. FINAL OVER/(UNDER) RECOVERY FOR JANUARY 2019 THROUGH DECEMBER 2019 INCLUDED IN 2020	(2,067,989)
3. PROJECTED OVER/(UNDER) RECOVERY TRUE-UP INCLUDED IN JUNE - DECEMBER 2020 FACTORS (Per Mid-Course Petition, Exhibit D, Page 1 of 2, Line 15)	(2,938,707)
4. PROJECTED OVER/(UNDER) RECOVERY TRUE-UP INCLUDED IN JANUARY - MAY 2020 FACTORS (Per Mid-Course Petition, Exhibit E, Page 5 of 6, Line 8)	<u>908,005</u>
5. MID-COURSE TRUE-UP OVER/(UNDER) RECOVERY FOR THE CURRENT PERIOD JANUARY 2020 THROUGH DECEMBER 2020 (SUM OF LINES 2 - 4)	(4,098,691)
6. CURRENT PERIOD TRUE-UP AMOUNT TO BE REFUNDED/(RECOVERED) IN THE PROJECTION PERIOD JANUARY 2021 THROUGH DECEMBER 2021 (LINE 1 + LINE 5)	<u><u>1,771,480</u></u>

**TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2020 THROUGH DECEMBER 2020**

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Estimated Jul-20	Estimated Aug-20	Estimated Sep-20	Estimated Oct-20	Estimated Nov-20	Estimated Dec-20	Total
1 UNIT POWER CAPACITY CHARGES	497,430	343,840	10,262	693,766	662,599	916,608	259,000	259,000	259,000	0	0	1,473,600	5,375,105
2 CAPACITY PAYMENTS TO COGENERATORS	0	0	0	0	0	0	0	0	0	0	0	0	0
3 (UNIT POWER CAPACITY REVENUES)	(89,627)	(69,063)	(86,007)	(82,178)	(81,226)	(69,792)	(79,649)	(79,649)	(79,649)	(79,649)	(79,649)	(79,649)	(955,787)
4 TOTAL CAPACITY DOLLARS	407,803	274,777	(75,745)	611,588	581,373	846,816	179,351	179,351	179,351	(79,649)	(79,649)	1,393,951	4,419,318
5 SEPARATION FACTOR	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	1.0000000	
6 JURISDICTIONAL CAPACITY DOLLARS	407,803	274,777	(75,745)	611,588	581,373	846,816	179,351	179,351	179,351	(79,649)	(79,649)	1,393,951	4,419,318
7 CAPACITY COST RECOVERY REVENUES (Net of Revenue Taxes)	120,339	117,655	116,622	131,999	132,306	(189,542)	(199,301)	(202,419)	(204,363)	(189,166)	(160,113)	(151,094)	(677,077)
8 PRIOR PERIOD TRUE-UP PROVISION	(181,601)	(181,601)	(181,601)	(181,601)	(181,601)	419,815	419,815	419,815	419,815	419,815	419,815	419,817	2,030,702
9 CAPACITY COST RECOVERY REVENUES APPLICABLE TO CURRENT PERIOD (Net of Revenue Taxes)	(61,262)	(63,946)	(64,979)	(49,602)	(49,295)	230,273	220,514	217,396	215,452	230,649	259,702	268,723	1,353,625
10 TRUE-UP PROVISION FOR MONTH OVER/(UNDER) RECOVERY (Line 9 - Line 6)	(469,065)	(338,723)	10,766	(661,190)	(630,668)	(616,543)	41,163	38,045	36,101	310,298	339,351	(1,125,228)	(3,065,693)
11 INTEREST PROVISION FOR MONTH	(3,096)	(12)	3,826	2,182	110	250	891	1,304	1,182	1,104	1,074	814	9,629
12 ADJ - SOBRA 1 TRUE-UP IN FEBRUARY AND WIMAUMA SOBRA REFUND IN JUNE	0	4,856,329	0	0	0	4,069,905	0	0	0	0	0	0	8,926,235
13 TRUE-UP AND INT. PROVISION BEGINNING OF MONTH - OVER/(UNDER) RECOVERY	(2,067,989)	(2,358,549)	2,340,646	2,536,839	2,059,432	1,610,475	4,644,273	4,266,512	3,886,046	3,503,514	3,395,101	3,315,711	(2,067,989)
14 PRIOR PERIOD TRUE-UP PROVISION COLLECTED/(REFUNDED) THIS MONTH	181,601	181,601	181,601	181,601	181,601	(419,815)	(419,815)	(419,815)	(419,815)	(419,815)	(419,815)	(419,817)	(2,030,702)
15 END OF PERIOD TRUE-UP - OVER/(UNDER) RECOVERY (SUM OF LINES 10 - 14)	(2,358,549)	2,340,646	2,536,839	2,059,432	1,610,475	4,644,273	4,266,512	3,886,046	3,503,514	3,395,101	3,315,711	1,771,480	1,771,480

TAMPA ELECTRIC COMPANY
CAPACITY COST RECOVERY CLAUSE
CALCULATION OF ACTUAL/ESTIMATED TRUE-UP AMOUNT
JANUARY 2020 THROUGH DECEMBER 2020

	Actual Jan-20	Actual Feb-20	Actual Mar-20	Actual Apr-20	Actual May-20	Actual Jun-20	Estimated Jul-20	Estimated Aug-20	Estimated Sep-20	Estimated Oct-20	Estimated Nov-20	Estimated Dec-20	Total
1 BEGINNING TRUE-UP AMOUNT	(2,067,989)	(2,358,549)	2,340,646	2,536,839	2,059,432	1,610,475	4,644,273	4,266,512	3,886,046	3,503,514	3,395,101	3,315,711	(2,067,989)
2 ENDING TRUE-UP AMOUNT BEFORE INTEREST	(2,355,453)	2,340,658	2,533,013	2,057,250	1,610,365	4,644,023	4,265,621	3,884,742	3,502,332	3,393,997	3,314,637	1,770,666	(7,164,384)
3 TOTAL BEGINNING & ENDING TRUE-UP AMT. (LINE 1 + LINE 2)	(4,423,442)	(17,891)	4,873,660	4,594,090	3,669,798	6,254,498	8,909,893	8,151,253	7,388,377	6,897,510	6,709,737	5,086,376	(9,232,373)
4 AVERAGE TRUE-UP AMOUNT (50% OF LINE 3)	(2,211,721)	(8,945)	2,436,830	2,297,045	1,834,899	3,127,249	4,454,947	4,075,627	3,694,189	3,448,755	3,354,869	2,543,188	(4,616,187)
5 INTEREST RATE % - 1ST DAY OF MONTH	1.710	1.640	1.560	2.210	0.060	0.080	0.110	0.380	0.380	0.380	0.380	0.380	NA
6 INTEREST RATE % - 1ST DAY OF NEXT MONTH	1.640	1.560	2.210	0.060	0.080	0.110	0.380	0.380	0.380	0.380	0.380	0.380	NA
7 TOTAL (LINE 5 + LINE 6)	3.350	3.200	3.770	2.270	0.140	0.190	0.490	0.760	0.760	0.760	0.760	0.760	NA
8 AVERAGE INTEREST RATE % (50% OF LINE 7)	1.675	1.600	1.885	1.135	0.070	0.095	0.245	0.380	0.380	0.380	0.380	0.380	NA
9 MONTHLY AVERAGE INTEREST RATE % (LINE 8/12)	0.140	0.133	0.157	0.095	0.006	0.008	0.020	0.032	0.032	0.032	0.032	0.032	NA
10 INTEREST PROVISION (LINE 4 X LINE 9)	(3,096)	(12)	3,826	2,182	110	250	891	1,304	1,182	1,104	1,074	814	9,629

TAMPA ELECTRIC COMPANY
CAPACITY COSTS
ACTUAL/ESTIMATED FOR THE PERIOD: JANUARY 2020 THROUGH DECEMBER 2020

SCHEDULE E12
REVISED 8/12/20

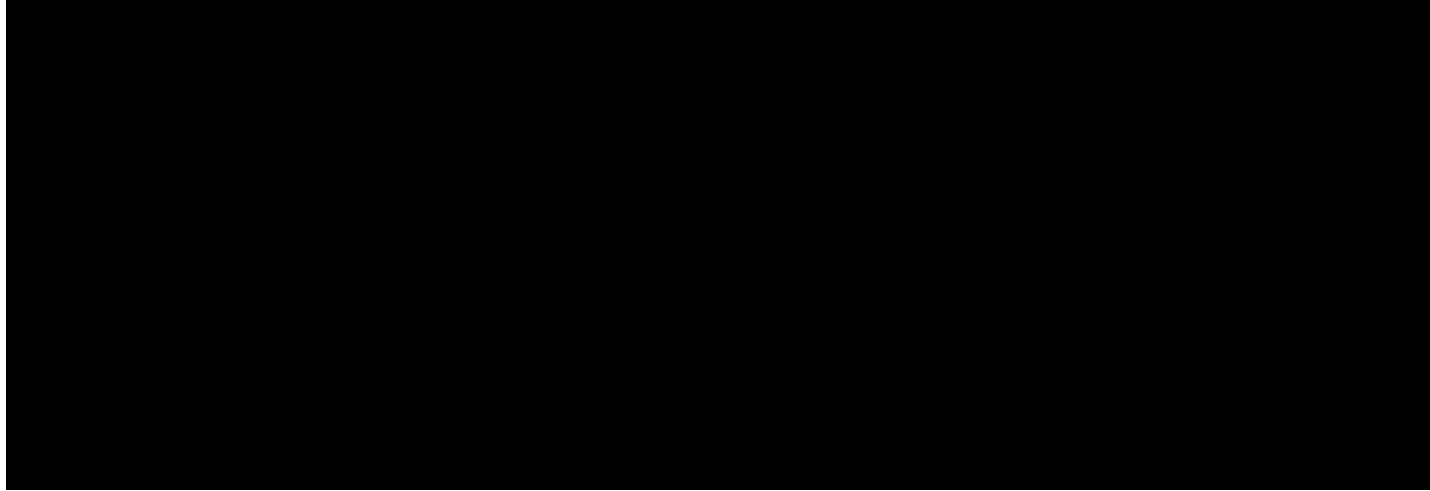
CONTRACT	TERM		CONTRACT TYPE	
	START	END		
SEMINOLE ELECTRIC **	6/1/1992	-----	LT	QF = QUALIFYING FACILITY LT = LONG TERM ST = SHORT-TERM ** THREE YEAR NOTICE REQUIRED FOR TERMINATION.
FLORIDA MUNICIPAL POWER AGENCY	12/1/2019	2/29/2020	ST	
FLORIDA MUNICIPAL POWER AGENCY	7/1/2020	9/30/2020	ST	
FLORIDA MUNICIPAL POWER AGENCY	12/1/2020	2/28/2021	ST	
ORLANDO UTILITIES COMMISSION	12/1/2020	2/28/2021	ST	
FLORIDA POWER & LIGHT	12/1/2020	2/28/2021	ST	

CONTRACT	ACT	ACT	ACT	ACT	ACT	ACT	EST	EST	EST	EST	EST	EST
	JANUARY MW	FEBRUARY MW	MARCH MW	APRIL MW	MAY MW	JUNE MW	JULY MW	AUGUST MW	SEPTEMBER MW	OCTOBER MW	NOVEMBER MW	DECEMBER MW
SEMINOLE ELECTRIC	9.5	8.8	5.0	10.0	10.5	8.5	10.0	10.0	10.0	10.0	10.0	10.0
FLORIDA MUNICIPAL POWER AGENCY	88.0	100.0	-	-	-	-	74.0	74.0	74.0	-	-	150.0
ORLANDO UTILITIES COMMISSION	-	-	-	-	-	-	-	-	-	-	-	100.0
FLORIDA POWER & LIGHT	-	-	-	-	-	-	-	-	-	-	-	160.0

CAPACITY	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)	(\$)
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FLORIDA POWER & LIGHT
DUKE ENERGY FLORIDA
FLORIDA MUNICIPAL POWER AGENCY
ORLANDO UTILITIES COMMISSION
JACKSONVILLE ELECTRIC AUTHORITY
SUBTOTAL CAPACITY PURCHASES

SEMINOLE ELECTRIC - D
VARIOUS - MA
CITY OF TALLAHASSEE - MA
DUKE ENERGY FLORIDA - MA
FLORIDA POWER & LIGHT - MA
ORLANDO UTILITIES COMMISSION - MA
THE ENERGY AUTHORITY - MA
MORGAN STANLEY - MA
SOUTHERN CO - MA
SUBTOTAL CAPACITY SALES



TOTAL PURCHASES AND (SALES)	407,803	274,777	(75,745)	611,588	581,373	846,816	179,351	179,351	179,351	(79,649)	(79,649)	1,393,951	4,419,318
TOTAL CAPACITY	407,803	274,777	(75,745)	611,588	581,373	846,816	179,351	179,351	179,351	(79,649)	(79,649)	1,393,951	4,419,318

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