

P.O. Box 3395
West Palm Beach, Florida 33402-3395

October 15, 2020

Mr. Adam J. Teitzman, Commission Clerk
Commission Clerk and Administrative Services
Florida Public Service Commission
2540 Shumard Oak Blvd.
Tallahassee, Florida 32399-0950

Re: Docket No. 20200001-EI
CONTINUING SURVEILLANCE AND REVIEW OF FUEL COST
RECOVERY CLAUSES OF ELECTRIC UTILITIES

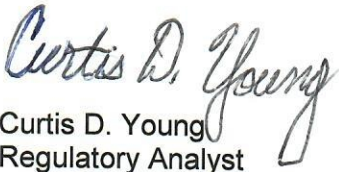
Dear Mr. Teitzman:

We are enclosing the September 2020 Fuel Schedules for our Consolidated Electric Florida divisions.

The over-recovery for the month is lower than estimated primarily due to fuel costs being higher than projected.

If you have any questions, please contact me at cyoung@fpuc.com or Michael Cassel at mcassel@fpuc.com.

Sincerely,


Curtis D. Young
Regulatory Analyst

Enclosure

Cc: FPSC
Beth Keating
Buddy Shelley (no enclosure)
SJ 80-441

COMPARISON OF ESTIMATED AND ACTUAL
 FUEL AND PURCHASED POWER COST RECOVERY FACTOR
 MONTH: SEPTEMBER 2020

	DOLLARS				MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)			0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	980,145	1,267,035	(286,890)	-22.6%	43,569	45,216	(1,647)	-3.6%	2.24964	2.80216	(0.55252)	-19.7%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	1,751,267	1,327,704	423,563	31.9%	43,569	45,216	(1,647)	-3.6%	4.01953	2.93634	1.08319	36.9%
11 Energy Payments to Qualifying Facilities (A8a)	1,175,372	1,114,152	61,220	5.5%	15,021	14,000	1,021	7.3%	7.82485	7.95823	(0.13338)	-1.7%
12 TOTAL COST OF PURCHASED POWER	3,906,784	3,708,891	197,893	5.3%	58,590	59,216	(626)	-1.1%	6.66800	6.26329	0.40471	6.5%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					58,590	59,216	(626)	-1.1%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	14,924	81,383	(66,459)	20.1%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	3,891,860	3,627,508	264,352	7.3%	58,590	59,216	(626)	-1.1%	6.64253	6.12586	0.51667	8.4%
21 Net Unbilled Sales (A4)	(314,089) *	(47,913) *	(266,176)	555.5%	(4,728)	(782)	(3,946)	504.6%	(0.52564)	(0.08496)	(0.44068)	518.7%
22 Company Use (A4)	3,286 *	3,029 *	257	8.5%	49	49	0	0.0%	0.00550	0.00537	0.00013	2.4%
23 T & D Losses (A4)	233,485 *	217,652 *	15,833	7.3%	3,515	3,553	(38)	-1.1%	0.39074	0.38594	0.00480	1.2%
24 SYSTEM KWH SALES	3,891,860	3,627,508	264,352	7.3%	59,754	56,396	3,358	6.0%	6.51313	6.43221	0.08092	1.3%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	3,891,860	3,627,508	264,352	7.3%	59,754	56,396	3,358	6.0%	6.51313	6.43221	0.08092	1.3%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	3,891,860	3,627,508	264,352	7.3%	59,754	56,396	3,358	6.0%	6.51313	6.43221	0.08092	1.3%
28 GPIF**												
29 TRUE-UP**	161,204	161,204	0	0.0%	59,754	56,396	3,358	6.0%	0.26978	0.28584	(0.01606)	-5.6%
30 TOTAL JURISDICTIONAL FUEL COST (Excluding GSLD Apportionment)	4,053,064	3,788,712	264,352	7.0%	59,754	56,396	3,358	6.0%	6.78292	6.71805	0.06487	1.0%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.89206	6.82614	0.06592	1.0%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.892	6.826	0.066	1.0%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

	PERIOD TO DATE DOLLARS				PERIOD TO DATE MWH				CENTS/KWH			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
1 Fuel Cost of System Net Generation (A3)					0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
2 Nuclear Fuel Disposal Cost (A13)												
3 FPL Interconnect	0	0	0	0.0%								
4 Adjustments to Fuel Cost (A2, Page 1)	0	0	0	0.0%								
5 TOTAL COST OF GENERATED POWER	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
6 Fuel Cost of Purchased Power (Exclusive of Economy) (A8)	7,500,261	9,019,581	(1,519,320)	-16.8%	360,141	329,378	30,763	9.3%	2.08259	2.73837	(0.65578)	-24.0%
7 Energy Cost of Sched C & X Econ Purch (Broker)(A9)												
8 Energy Cost of Other Econ Purch (Non-Broker)(A9)												
9 Energy Cost of Sched E Economy Purch (A9)												
10 Demand and Non Fuel Cost of Purchased Power (A9)	13,067,438	11,451,141	1,616,297	14.1%	360,141	329,378	30,763	9.3%	3.62842	3.47660	0.15182	4.4%
11 Energy Payments to Qualifying Facilities (A8a)	9,307,295	11,470,662	(2,163,367)	-18.9%	134,342	142,550	(8,208)	-5.8%	6.92808	8.04676	(1.11868)	-13.9%
12 TOTAL COST OF PURCHASED POWER	29,874,993	31,941,384	(2,066,391)	-6.5%	494,483	471,928	22,555	4.8%	6.04167	6.76828	(0.72661)	-10.7%
13 TOTAL AVAILABLE MWH (LINE 5 + LINE 12)					494,483	471,928	22,555	4.8%				
14 Fuel Cost of Economy Sales (A7)												
15 Gain on Economy Sales (A7a)												
16 Fuel Cost of Unit Power Sales (SL2 Partpts)(A7)												
17 Fuel Cost of Other Power Sales (A7)												
18 TOTAL FUEL COST AND GAINS OF POWER SALES (LINE 14 + 15 + 16 + 17)	0	0	0	0.0%	0	0	0	0.0%	0.00000	0.00000	0.00000	0.0%
19 NET INADVERTENT INTERCHANGE (A10)												
20 LESS GSLD APPORTIONMENT OF FUEL COST	170,078	991,924	(821,846)	-82.9%	0	0	0	0.0%				
20a TOTAL FUEL AND NET POWER TRANSACTIONS (LINES 5 + 12 + 18 + 19)	29,704,915	30,949,460	(1,244,545)	-4.0%	494,483	471,928	22,555	4.8%	6.00727	6.55809	(0.55082)	-8.4%
21 Net Unbilled Sales (A4)	332,239 *	(405,861) *	738,100	-181.9%	5,531	(6,189)	11,719	-189.4%	0.07240	(0.09030)	0.16270	-180.2%
22 Company Use (A4)	22,470 *	22,646 *	(176)	-0.8%	374	345	29	8.3%	0.00490	0.00504	(0.00014)	-2.8%
23 T & D Losses (A4)	1,782,297 *	1,856,989 *	(74,692)	-4.0%	29,669	28,316	1,353	4.8%	0.38838	0.41316	(0.02478)	-6.0%
24 SYSTEM KWH SALES	29,704,915	30,949,460	(1,244,545)	-4.0%	458,909	449,455	9,454	2.1%	6.47295	6.88599	(0.41304)	-6.0%
25 Wholesale KWH Sales												
26 Jurisdictional KWH Sales	29,704,915	30,949,460	(1,244,545)	-4.0%	458,909	449,455	9,454	2.1%	6.47295	6.88599	(0.41304)	-6.0%
26a Jurisdictional Loss Multiplier	1.000	1.000	0.000	0.0%	1.000	1.000	0.000	0.0%	1.000	1.000	0.00000	0.0%
27 Jurisdictional KWH Sales Adjusted for Line Losses	29,704,915	30,949,460	(1,244,545)	-4.0%	458,909	449,455	9,454	2.1%	6.47295	6.88599	(0.41304)	-6.0%
28 GPIF**												
29 TRUE-UP**	1,450,836	1,450,836	(0)	0.0%	458,909	449,455	9,454	2.1%	0.31615	0.32280	(0.00665)	-2.1%
30 TOTAL JURISDICTIONAL FUEL COST	31,155,751	32,400,296	(1,244,545)	-3.8%	458,909	449,455	9,454	2.1%	6.78909	7.20880	(0.41971)	-5.8%
31 Revenue Tax Factor									1.01609	1.01609	0.00000	0.0%
32 Fuel Factor Adjusted for Taxes									6.89833	7.32479	(0.42646)	-5.8%
33 FUEL FAC ROUNDED TO NEAREST .001 (CENTS/KWH)									6.898	7.325	(0.427)	-5.8%

*Included for Informational Purposes Only
 **Calculation Based on Jurisdictional KWH Sales

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
A. Fuel Cost & Net Power Transactions								
1. Fuel Cost of System Net Generation	\$ 0	\$ 0	0	0.0%	\$ 0	\$ 0	0	0.0%
1a. Fuel Related Transactions (Nuclear Fuel Disposal)								
2. Fuel Cost of Power Sold								
3. Fuel Cost of Purchased Power	980,145	1,267,035	(286,890)	-22.6%	7,500,261	9,019,581	(1,519,320)	-16.8%
3a. Demand & Non Fuel Cost of Purchased Power	1,751,267	1,327,704	423,563	31.9%	13,067,438	11,451,141	1,616,297	14.1%
3b. Energy Payments to Qualifying Facilities	1,175,372	1,114,152	61,220	5.5%	9,307,295	11,470,662	(2,163,367)	-18.9%
4. Energy Cost of Economy Purchases								
5. Total Fuel & Net Power Transactions	3,906,784	3,708,891	197,893	5.3%	29,874,993	31,941,384	(2,066,391)	-6.5%
6. Adjustments to Fuel Cost (Describe Items)								
6a. Special Meetings - Fuel Market Issue	12,863	19,300	(6,437)	-33.4%	88,746	165,000	(76,254)	-46.2%
7. Adjusted Total Fuel & Net Power Transactions	3,919,647	3,728,191	191,456	5.1%	29,963,739	32,106,384	(2,142,645)	-6.7%
8. Less Apportionment To GSLD Customers	14,924	81,383	(66,459)	-81.7%	170,078	991,924	(821,846)	-82.9%
9. Net Total Fuel & Power Transactions To Other Classes	\$ 3,904,723	\$ 3,646,808	\$ 257,915	7.1%	\$ 29,793,661	\$ 31,114,460	\$ (1,320,799)	-4.2%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
B. Sales Revenues (Exclude Revenue Taxes & Franchise Taxes)								
1. Jurisdictional Sales Revenue (Excluding GSLD)	\$	\$	\$		\$	\$	\$	
a. Base Fuel Revenue								
b. Fuel Recovery Revenue	4,271,247	4,228,561	42,686	1.0%	34,158,612	33,633,210	525,402	1.6%
c. Jurisdictional Fuel Revenue	4,271,247	4,228,561	42,686	1.0%	34,158,612	33,633,210	525,402	1.6%
d. Non Fuel Revenue	10,826,331	2,716,851	8,109,480	298.5%	28,973,391	20,954,825	8,018,566	38.3%
e. Total Jurisdictional Sales Revenue	15,097,578	6,945,411	8,152,167	117.4%	63,132,003	54,588,035	8,543,968	15.7%
2. Non Jurisdictional Sales Revenue	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales Revenue (Excluding GSLD)	\$ 15,097,578	\$ 6,945,411	\$ 8,152,167	117.4%	\$ 63,132,003	\$ 54,588,035	\$ 8,543,968	15.7%
C. KWH Sales (Excluding GSLD)								
1. Jurisdictional Sales	59,235,786	55,446,478	3,789,308	6.8%	455,805,572	437,644,869	18,160,702	4.2%
2. Non Jurisdictional Sales	0	0	0	0.0%	0	0	0	0.0%
3. Total Sales	59,235,786	55,446,478	3,789,308	6.8%	455,805,572	437,644,869	18,160,702	4.2%
4. Jurisdictional Sales % of Total KWH Sales	100.00%	100.00%	0.00%	0.0%	100.00%	100.00%	0.00%	0.0%

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
D. True-up Calculation (Excluding GSLD)								
1. Jurisdictional Fuel Rev. (line B-1c)	\$ 4,271,247	\$ 4,228,561	\$ 42,686	1.0%	\$ 34,158,612	\$ 33,633,210	\$ 525,402	1.6%
2. Fuel Adjustment Not Applicable								
a. True-up Provision	161,204	161,204	0	0.0%	1,450,836	1,450,836	(0)	0.0%
b. Incentive Provision								
c. Transition Adjustment (Regulatory Tax Refund)							0	0.0%
3. Jurisdictional Fuel Revenue Applicable to Period	4,110,043	4,067,357	42,686	1.1%	32,707,776	32,182,373	525,403	1.6%
4. Adjusted Total Fuel & Net Power Transaction (Line A-7)	3,904,723	3,646,808	257,915	7.1%	29,793,661	31,114,460	(1,320,799)	-4.2%
5. Jurisdictional Sales % of Total KWH Sales (Line C-4)	100%	100%	0.00%	0.0%	N/A	N/A		
6. Jurisdictional Total Fuel & Net Power Transactions (Line D-4 x Line D-5 x *)	3,904,723	3,646,808	257,915	7.1%	29,793,661	31,114,460	(1,320,799)	-4.2%
7. True-up Provision for the Month Over/Under Collection (Line D-3 - Line D-6)	205,320	420,549	(215,229)	-51.2%	2,914,115	1,067,913	1,846,202	172.9%
8. Interest Provision for the Month	48	(1,261)	1,309	-103.8%	(20,063)	(29,123)	9,060	-31.1%
9. True-up & Inst. Provision Beg. of Month	25,968	2,575,761	(2,549,793)	-99.0%	(3,952,348)	666,626	(4,618,974)	-692.9%
9a. Overcollection-Hurricane Michael Interim Rates	1,026,212		1,026,212	0.0%	1,026,212		1,026,212	0.0%
10. True-up Collected (Refunded)	161,204	161,204	0	0.0%	1,450,836	1,450,836	(0)	0.0%
11. End of Period - Total Net True-up (Lines D7 through D10)	\$ 1,418,752	\$ 3,156,253	\$ (1,737,501)	-55.1%	\$ 1,418,752	\$ 3,156,253	\$ (1,737,501)	-55.1%

* Jurisdictional Loss Multiplier

CALCULATION OF TRUE-UP AND INTEREST PROVISION

Company: FLORIDA PUBLIC UTILITIES COMPANY

Division: CONSOLIDATED ELECTRIC DIVISIONS

Month of: SEPTEMBER 2020 0

	CURRENT MONTH				PERIOD TO DATE			
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%
E. Interest Provision (Excluding GSLD)								
1. Beginning True-up Amount (lines D-9)	\$ 25,968	\$ 2,575,761	\$ (2,549,793)	-99.0%	N/A	N/A	--	--
2. Ending True-up Amount Before Interest (line D-7 + Lines D-9 + 9a + D-10)	1,418,704	3,157,514	(1,738,810)	-55.1%	N/A	N/A	--	--
3. Total of Beginning & Ending True-up Amount	1,444,672	5,733,275	(4,288,603)	-74.8%	N/A	N/A	--	--
4. Average True-up Amount (50% of Line E-3)	\$ 722,336	\$ 2,866,637	\$ (2,144,301)	-74.8%	N/A	N/A	--	--
5. Interest Rate - First Day Reporting Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
6. Interest Rate - First Day Subsequent Business Month	0.0800%	N/A	--	--	N/A	N/A	--	--
7. Total (Line E-5 + Line E-6)	0.1600%	N/A	--	--	N/A	N/A	--	--
8. Average Interest Rate (50% of Line E-7)	0.0800%	N/A	--	--	N/A	N/A	--	--
9. Monthly Average Interest Rate (Line E-8 / 12)	0.0067%	N/A	--	--	N/A	N/A	--	--
10. Interest Provision (Line E-4 x Line E-9)	48	N/A	--	--	N/A	N/A	--	--

	CURRENT MONTH				PERIOD TO DATE				
	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	ACTUAL	ESTIMATED	DIFFERENCE AMOUNT	%	
(MWH)									
1	System Net Generation	0	0	0	0.00%	0	0	0	0.00%
2	Power Sold								
3	Inadvertent Interchange Delivered - NET								
4	Purchased Power	43,569	45,216	(1,647)	-3.64%	360,141	329,378	30,763	9.34%
4a	Energy Purchased For Qualifying Facilities	15,021	14,000	1,021	7.29%	134,342	142,550	(8,208)	-5.76%
5	Economy Purchases								
6	Inadvertent Interchange Received - NET								
7	Net Energy for Load	58,590	59,216	(626)	-1.06%	494,483	471,928	22,555	4.78%
8	Sales (Billed)	59,754	56,396	3,358	5.95%	458,909	449,455	9,454	2.10%
8a	Unbilled Sales Prior Month (Period)								
8b	Unbilled Sales Current Month (Period)								
9	Company Use	49	49	0	0.04%	374	345	29	8.32%
10	T&D Losses Estimated @ 0.06	3,515	3,553	(38)	-1.07%	29,669	28,316	1,353	4.78%
11	Unaccounted for Energy (estimated)	(4,728)	(782)	(3,946)	504.55%	5,531	(6,189)	11,719	-189.37%
12									
13	% Company Use to NEL	0.08%	0.08%	0.00%	0.00%	0.08%	0.07%	0.01%	14.29%
14	% T&D Losses to NEL	6.00%	6.00%	0.00%	0.00%	6.00%	6.00%	0.00%	0.00%
15	% Unaccounted for Energy to NEL	-8.07%	-1.32%	-6.75%	511.36%	1.12%	-1.31%	2.43%	-185.50%

(\$)									
16	Fuel Cost of Sys Net Gen	-	-	-	0	-	-	-	0
16a	Fuel Related Transactions								
16b	Adjustments to Fuel Cost								
17	Fuel Cost of Power Sold								
18	Fuel Cost of Purchased Power	980,145	1,267,035	(286,890)	-22.64%	7,500,261	9,019,581	(1,519,320)	-16.84%
18a	Demand & Non Fuel Cost of Pur Power	1,751,267	1,327,704	423,563	31.90%	13,067,438	11,451,141	1,616,297	14.11%
18b	Energy Payments To Qualifying Facilities	1,175,372	1,114,152	61,220	5.49%	9,307,295	11,470,662	(2,163,367)	-18.86%
19	Energy Cost of Economy Purch.								
20	Total Fuel & Net Power Transactions	3,906,784	3,708,891	197,893	5.34%	29,874,993	31,941,384	(2,066,391)	-6.47%

(Cents/KWH)									
21	Fuel Cost of Sys Net Gen								
21a	Fuel Related Transactions								
22	Fuel Cost of Power Sold								
23	Fuel Cost of Purchased Power	2.250	2.802	(0.552)	-19.70%	2.083	2.738	(0.655)	-23.92%
23a	Demand & Non Fuel Cost of Pur Power	4.020	2.936	1.084	36.92%	3.628	3.477	0.151	4.34%
23b	Energy Payments To Qualifying Facilities	7.825	7.958	(0.133)	-1.67%	6.928	8.047	(1.119)	-13.91%
24	Energy Cost of Economy Purch.								
25	Total Fuel & Net Power Transactions	6.668	6.263	0.405	6.47%	6.042	6.768	(0.726)	-10.73%

PURCHASED POWER

(Exclusive of Economy Energy Purchases)
For the Period/Month of: **SEPTEMBER 2020** **0**

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

FPL AND GULF/SOUTHERN	MS	45,216			45,216	2.802164	5.738503	1,267,035
TOTAL		45,216	0	0	45,216	2.802164	5.738503	1,267,035

ACTUAL:

FPL	MS	17,179			17,179	2.390052	7.789202	410,587
GULF/SOUTHERN		26,390			26,390	2.158235	5.279672	569,558
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
Other		0			0	0.000000	0.000000	0
TOTAL		43,569	0	0	43,569	4.548287	7.789202	980,145

CURRENT MONTH:								
DIFFERENCE		(1,647)	0	0	(1,647)	1.746123	2.05070	(286,890)
DIFFERENCE (%)		-3.6%	0.0%	0.0%	-3.6%	62.3%	35.7%	-22.6%
PERIOD TO DATE:								
ACTUAL	MS	360,141			360,141	2.082590	2.182590	7,500,261
ESTIMATED	MS	329,378			329,378	2.738371	2.838371	9,019,581
DIFFERENCE		30,763	0	0	30,763	(0.655781)	-0.655781	(1,519,320)
DIFFERENCE (%)		9.3%	0.0%	0.0%	9.3%	-23.9%	-23.1%	-16.8%

ENERGY PAYMENT TO QUALIFYING FACILITIES

For the Period/Month of: SEPTEMBER 2020 0

(1) PURCHASED FROM	(2) TYPE & SCHEDULE	(3) TOTAL KWH PURCHASED (000)	(4) KWH FOR OTHER UTILITIES (000)	(5) KWH FOR INTERRUPTIBLE (000)	(6) KWH FOR FIRM (000)	(7) CENTS/KWH		(8) TOTAL \$ FOR FUEL ADJ. (6)X(7)(a) \$
						(a) FUEL COST	(b) TOTAL COST	

ESTIMATED:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		14,000			14,000	7.958229	7.958229	1,114,152
TOTAL		14,000	0	0	14,000	7.958229	7.958229	1,114,152

ACTUAL:

WEST-ROCK, EIGHT FLAGS AND RAYONIER		15,021			15,021	7.824853	7.824853	1,175,372
TOTAL		15,021	0	0	15,021	7.824853	7.824853	1,175,372

CURRENT MONTH: DIFFERENCE		1,021	0	0	1,021	-0.133376	-0.133376	61,220
DIFFERENCE (%)		7.3%	0.0%	0.0%	7.3%	-1.7%	-1.7%	5.5%
PERIOD TO DATE: ACTUAL	MS	134,342			134,342	6.928077	6.928077	9,307,295
ESTIMATED	MS	142,550			142,550	8.046764	8.046764	11,470,662
DIFFERENCE		(8,208)	0	0	(8,208)	-1.118687	-1.118687	(2,163,367)
DIFFERENCE (%)		-5.8%	0.0%	0.0%	-5.8%	-13.9%	-13.9%	-18.9%

ECONOMY ENERGY PURCHASES

INCLUDING LONG TERM PURCHASES
 For the Period/Month of:

SEPTEMBER 2020 0

(1)	(2)	(3)	(4)	(5)	(6)		(7)
PURCHASED FROM	TYPE & SCHEDULE	TOTAL KWH PURCHASED (000)	TRANS. COST CENTS/KWH	TOTAL \$ FOR FUEL ADJ. (3) X (4) \$	COST IF GENERATED		FUEL SAVINGS (6)(b)-(5) \$
					(a) CENTS/KWH	(b) TOTAL COST \$	

ESTIMATED:

TOTAL							
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ACTUAL:

TOTAL							
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FOOTNOTE: PURCHASED POWER COSTS INCLUDE CUSTOMER, DEMAND & ENERGY CHARGES TOTALING

0

CURRENT MONTH: DIFFERENCE DIFFERENCE (%)							
PERIOD TO DATE: ACTUAL ESTIMATED DIFFERENCE DIFFERENCE (%)							