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October 26, 2020

ELECTRONIC FILING

Mr. Adam J. Teitzman, Commission Clerk
Office of Commission Clerk
Florida Public Service Commission
2540 Shumard Oak Boulevard
Tallahassee, FL 32399-0850

Re: Fuel and Purchased Power Cost Recovery Clause with Generating Performance
Incentive Factor FPSC Docket No. 20200001-EI

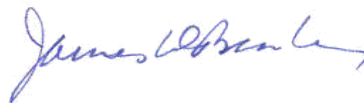
Dear Mr. Teitzman:

Attached for filing in the above docket are Tampa Electric Company's Schedules A1 - A9
& A12 for the month of September 2020 as well as the following revised pages:

| | | |
|---------------------|---------------|---------|
| Schedule A4 Revised | January 2020 | 2 pages |
| Schedule A4 Revised | February 2020 | 2 pages |
| Schedule A4 Revised | March 2020 | 2 pages |
| Schedule A4 Revised | April 2020 | 2 pages |
| Schedule A4 Revised | May 2020 | 2 pages |
| Schedule A4 Revised | June 2020 | 2 pages |
| Schedule A4 Revised | July 2020 | 2 pages |
| Schedule A4 Revised | August 2020 | 2 pages |

Thank you for your assistance in connection with this matter.

Sincerely,



James D. Beasley

JDB/ne

Attachment

cc: All Parties of Record (w/attachment)
Michael Barrett (w/attachment)

CERTIFICATE OF SERVICE

I HEREBY CERTIFY that a true and correct copy of the foregoing Schedules, filed on behalf of Tampa Electric Company, has been furnished by electronic mail on this 26th day of October 2020 to the following:

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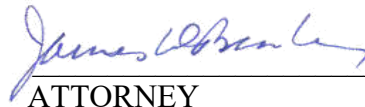
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ATTORNEY



TAMPA ELECTRIC COMPANY
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| 3. Schedule A4 Revised | January 2020 | 2 Pages |
| 4. Schedule A4 Revised | February 2020 | 2 Pages |
| 5. Schedule A4 Revised | March 2020 | 2 Pages |
| 6. Schedule A4 Revised | April 2020 | 2 Pages |
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| 9. Schedule A4 Revised | July 2020 | 2 Pages |
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COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|--|-------------------|-------------------|-------------------|---------------|------------------|------------------|-------------------|---------------|----------------|----------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 43,514,763 | 41,519,545 | 1,995,218 | 4.8% | 1,654,566 | 1,704,590 | (50,024) | -2.9% | 2.62998 | 2.43575 | 0.19423 | 8.0% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 43,514,763 | 41,519,545 | 1,995,218 | 4.8% | 1,654,566 | 1,704,590 | (50,024) | -2.9% | 2.62998 | 2.43575 | 0.19423 | 8.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 300,296 | 21,210 | 279,086 | 1315.8% | 7,512 | 490 | 7,022 | 1433.1% | 3.99755 | 4.32857 | (0.33102) | -7.6% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 8,530,748 | 6,338,680 | 2,192,068 | 34.6% | 281,385 | 252,180 | 29,205 | 11.6% | 3.03170 | 2.51355 | 0.51815 | 20.6% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities & Net Metering (A8) | 153,935 | 290,490 | (136,555) | -47.0% | 6,592 | 10,220 | (3,628) | -35.5% | 2.33518 | 2.84237 | (0.50719) | -17.8% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 8,984,979 | 6,650,380 | 2,334,599 | 35.1% | 295,489 | 262,890 | 32,599 | 12.4% | 3.04072 | 2.52972 | 0.51100 | 20.2% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 1,950,055 | 1,967,480 | (17,425) | -0.9% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 56,154 | 11,990 | 44,164 | 368.3% | 2,969 | 570 | 2,399 | 420.9% | 1.89134 | 2.10351 | (0.21216) | -10.1% |
| 15. Fuel Cost of Sch. C/GB Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 40,836 | 0 | 40,836 | 0.0% | 2,405 | 0 | 2,405 | 0.0% | 1.69796 | 0.00000 | 1.69796 | 0.0% |
| 18. Gains on Sales | 31,171 | 755 | 30,416 | 4028.6% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 128,161 | 12,745 | 115,416 | 905.6% | 5,374 | 570 | 4,804 | 842.8% | 2.38483 | 2.23596 | 0.14887 | 6.7% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (21) | 0 | (21) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 1,975 | 0 | 1,975 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 2,070 | 25 | 2,045 | 8079.2% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 1,944,565 | 1,966,885 | (22,320) | -1.1% | 2.69323 | 2.44840 | 0.24483 | 10.0% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | (2,384,908) (a) | (2,307,298) (a) | (77,610) | 3.4% | (88,552) | (94,237) | 5,685 | -6.0% | 2.69323 | 2.44840 | 0.24483 | 10.0% |
| 25. Company Use | 89,738 (a) | 75,900 (a) | 13,838 | 18.2% | 3,332 | 3,100 | 232 | 7.5% | 2.69322 | 2.44839 | 0.24483 | 10.0% |
| 26. T & D Losses | 2,652,722 (a) | 2,584,400 (a) | 68,322 | 2.6% | 98,496 | 105,555 | (7,059) | -6.7% | 2.69323 | 2.44840 | 0.24483 | 10.0% |
| 27. System KWH Sales | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.71174 | 2.46648 | 0.24526 | 9.9% |
| 28. Wholesale KWH Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29. Jurisdictional KWH Sales | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.71174 | 2.46648 | 0.24526 | 9.9% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00000 | 1.00000 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.71174 | 2.46648 | 0.24526 | 9.9% |
| 32. 2018 Optimization Mechanism Gain | 93,363 | 93,363 | 0 | 0.0% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 0.00483 | 0.00478 | 0.00005 | 1.1% |
| 33. True-up * | 0 | 0 | 0 | 0.0% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 34. Fuel savings credit for Lake Hancock generation per Second SoBRA stipulation | 0 | 0 | 0 | 0.0% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 35. Total Jurisdictional Fuel Cost (Excl. GPIF) | 52,464,944 | 48,250,543 | 4,214,401 | 8.7% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.71658 | 2.47126 | 0.24532 | 9.9% |
| 36. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 37. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 52,502,719 | 48,285,283 | 4,217,436 | 8.7% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.71853 | 2.47304 | 0.24549 | 9.9% |
| 38. GPIF * (Already Adjusted for Taxes) | 345,111 | 345,111 | 0 | 0.0% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 0.01787 | 0.01768 | 0.00019 | 1.1% |
| 39. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 52,847,830 | 48,630,394 | 4,217,436 | 8.7% | 1,931,289 | 1,952,467 | (21,178) | -1.1% | 2.73640 | 2.49072 | 0.24568 | 9.9% |
| 40. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.736 | 2.491 | 0.245 | 9.8% |

* Based on Jurisdictional Sales (a) included for informational purposes only

COMPARISON OF ESTIMATED AND ACTUAL
FUEL AND PURCHASED POWER COST RECOVERY FACTOR
TAMPA ELECTRIC COMPANY
PERIOD TO DATE THROUGH: September 2020

| | \$ | | | | MWH | | | | CENTS/KWH | | | |
|--|--------------------|--------------------|---------------------|---------------|-------------------|-------------------|-------------------|---------------|----------------|----------------|-------------------|--------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| 1. Fuel Cost of System Net Generation (A3) | 299,903,556 | 328,405,438 | (28,501,882) | -8.7% | 14,339,121 | 14,611,226 | (272,105) | -1.9% | 2.09151 | 2.24762 | (0.15612) | -6.9% |
| 2. Spent Nuclear Fuel Disposal Cost | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 3. Coal Car Investment | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4a. Adjustments - Big Bend Units 1-4 Igniters Conversion Project | 1,657,276 | 1,657,348 | (72) | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4b. Adjustments | (461,004) | 0 | (461,004) | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 4c. Adjustments | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 5. TOTAL COST OF GENERATED POWER (Lines 1 through 4c) | 301,099,828 | 330,062,786 | (28,962,958) | -8.8% | 14,339,121 | 14,611,226 | (272,105) | -1.9% | 2.09985 | 2.25897 | (0.15912) | -7.0% |
| 6. Fuel Cost of Purchased Power - Firm (A7) | 10,842,509 | 96,190 | 10,746,319 | 11172.0% | 330,269 | 2,080 | 328,189 | 15778.3% | 3.28293 | 4.62452 | (1.34159) | -29.0% |
| 7. Energy Cost of Sch C,X Econ. Purch. (Broker) (A9) | 38,962,194 | 32,305,460 | 6,656,734 | 20.6% | 1,422,861 | 1,299,029 | 123,832 | 9.5% | 2.73830 | 2.48689 | 0.25141 | 10.1% |
| 8. Energy Cost of Other Econ. Purch. (Non-Broker) (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 9. Energy Cost of Sch. E Economy Purchases (A9) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 10. Capacity Cost of Sch. E Economy Purchases | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 11. Payments to Qualifying Facilities & Net Metering (A8) | 1,301,728 | 2,516,626 | (1,214,898) | -48.3% | 81,806 | 92,837 | (11,031) | -11.9% | 1.59124 | 2.71080 | (1.11956) | -41.3% |
| 12. TOTAL COST OF PURCHASED POWER (Lines 6 through 11) | 51,106,431 | 34,918,276 | 16,188,155 | 46.4% | 1,834,936 | 1,393,946 | 440,990 | 31.6% | 2.78519 | 2.50499 | 0.28019 | 11.2% |
| 13. TOTAL AVAILABLE KWH (LINE 5 + LINE 12) | | | | | 16,174,057 | 16,005,172 | 168,885 | 1.1% | | | | |
| 14. Fuel Cost of Sch. D Jurisd. Sales (A6) | 436,409 | 217,801 | 218,608 | 100.4% | 28,498 | 11,635 | 16,863 | 144.9% | 1.53137 | 1.87195 | (0.34058) | -18.2% |
| 15. Fuel Cost of Sch. C/CB Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 16. Fuel Cost of OATT Sales (A6) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 17. Fuel Cost of Market Base Sales (A6) | 323,926 | 20,285 | 303,641 | 1496.9% | 20,064 | 1,050 | 19,014 | 1810.9% | 1.61446 | 1.93190 | (0.31744) | -16.4% |
| 18. Gains on Sales | 213,533 | 25,569 | 187,964 | 735.1% | | | | | | | | |
| 19. TOTAL FUEL COST AND GAINS OF POWER SALES | 973,868 | 263,655 | 710,213 | 269.4% | 48,562 | 12,685 | 35,877 | 282.8% | 2.00541 | 2.07848 | (0.07307) | -3.5% |
| (LINE 14 + 15 + 16 + 17 + 18) | | | | | | | | | | | | |
| 20. Net Inadvertant Interchange | | | | | (345) | 0 | (345) | 0.0% | | | | |
| 21. Wheeling Rec'd. less Wheeling Del'vd. | | | | | 13,366 | 0 | 13,366 | 0.0% | | | | |
| 22. Interchange and Wheeling Losses | | | | | 14,382 | 230 | 14,152 | 6153.3% | | | | |
| 23. TOTAL FUEL AND NET POWER TRANSACTIONS | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% | 16,124,134 | 15,992,257 | 131,877 | 0.8% | 2.17830 | 2.28059 | (0.10229) | -4.5% |
| (LINE 5 + 12 - 19 + 20 + 21 - 22) | | | | | | | | | | | | |
| 24. Net Unbilled | 6,940,404 (a) | 8,459,183 (a) | (1,518,779) | -18.0% | 373,138 | 396,609 | (23,471) | -5.9% | 1.86001 | 2.13288 | (0.27287) | -12.8% |
| 25. Company Use | 595,291 (a) | 631,804 (a) | (36,513) | -5.8% | 27,310 | 27,900 | (590) | -2.1% | 2.17975 | 2.26453 | (0.08478) | -3.7% |
| 26. T & D Losses | 15,356,648 (a) | 18,563,383 (a) | (3,206,735) | -17.3% | 710,921 | 803,045 | (92,124) | -11.5% | 2.16011 | 2.31162 | (0.15152) | -6.6% |
| 27. System KWH Sales | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.33956 | 2.47020 | (0.13064) | -5.3% |
| 28. Wholesale KWH Sales | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% | 0.00000 | 0.00000 | 0.00000 | 0.0% |
| 29. Jurisdictional KWH Sales | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.33956 | 2.47020 | (0.13064) | -5.3% |
| 30. Jurisdictional Loss Multiplier | | | | | | | | | 1.00000 | 1.00000 | 0.00000 | 0.0% |
| 31. Jurisdictional KWH Sales Adjusted for Line Losses | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.33956 | 2.47020 | (0.13064) | -5.3% |
| 32. 2018 Optimization Mechanism Gain | 840,267 | 840,267 | 0 | 0.0% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 0.00560 | 0.00569 | (0.00009) | -1.7% |
| 33. True-up * | 12,809,180 | 12,809,180 | 0 | 0.0% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 0.08532 | 0.08676 | (0.00143) | -1.7% |
| 34. Fuel savings credit for Lake Hancock generation per Second SoBRA stipulation | (236,322) | (236,322) | 0 | 0.0% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | (0.00157) | (0.00160) | 0.00003 | -1.7% |
| 35. Total Jurisdictional Fuel Cost (Excl. GPIF) | 364,645,516 | 378,130,532 | (13,485,016) | -3.6% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.42890 | 2.56104 | (0.13214) | -5.2% |
| 36. Revenue Tax Factor | | | | | | | | | 1.00072 | 1.00072 | 0.00000 | 0.0% |
| 37. Fuel Cost Adjusted for Taxes (Excl. GPIF) | 364,908,061 | 378,402,787 | (13,494,726) | -3.6% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.43065 | 2.56289 | (0.13224) | -5.2% |
| 38. GPIF * (Already Adjusted for Taxes) | 3,105,999 | 3,105,999 | 0 | 0.0% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 0.02069 | 0.02104 | (0.00035) | -1.7% |
| 39. Fuel Cost Adjusted for Taxes (Incl. GPIF) | 368,014,060 | 381,508,786 | (13,494,726) | -3.5% | 15,012,765 | 14,764,703 | 248,062 | 1.7% | 2.45134 | 2.58393 | (0.13259) | -5.1% |
| 40. Fuel FAC Rounded to the Nearest .001 cents per KWH | | | | | | | | | 2.451 | 2.584 | (0.133) | -5.1% |

* Based on Jurisdictional Sales (a) included for informational purposes only

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|----------------------|---------|----------------|-------------|----------------------|----------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| A. FUEL COST & NET POWER TRANSACTION | | | | | | | | |
| 1. FUEL COST OF SYSTEM NET GENERATION | 43,514,763 | 41,519,545 | 1,995,218 | 4.8% | 299,903,556 | 328,405,438 | (28,501,882) | -8.7% |
| 1a. FUEL REL. R & D AND DEMO. COST | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2. FUEL COST OF POWER SOLD | 96,990 | 11,990 | 85,000 | 708.9% | 760,335 | 238,086 | 522,249 | 219.4% |
| 2a. GAINS FROM SALES | 31,171 | 755 | 30,416 | 4028.6% | 213,533 | 25,569 | 187,964 | 735.1% |
| 3. FUEL COST OF PURCHASED POWER | 300,296 | 21,210 | 279,086 | 1315.8% | 10,842,509 | 96,190 | 10,746,319 | 11172.0% |
| 3a. DEMAND & NONFUEL COST OF PUR. PWR. | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3b. PAYMENT TO QUALIFIED FACILITIES | 153,935 | 290,490 | (136,555) | -47.0% | 1,301,728 | 2,516,626 | (1,214,898) | -48.3% |
| 4. ENERGY COST OF ECONOMY PURCHASES | 8,530,748 | 6,338,680 | 2,192,068 | 34.6% | 38,962,194 | 32,305,460 | 6,656,734 | 20.6% |
| 5. TOTAL FUEL & NET POWER TRANSACTION | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 350,036,119 | 363,060,059 | (13,023,940) | -3.6% |
| 6a. ADJ. - BIG BEND UNITS 1-4 IGNITERS CONVERSION PROJECT | 0 | 0 | 0 | 0.0% | 1,657,276 | 1,657,348 | (72) | 0.0% |
| 6b. TRANSCO REFUND | 0 | 0 | 0 | 0.0% | (461,004) | 0 | (461,004) | 0.0% |
| 6c. ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7. ADJUSTED TOTAL FUEL & NET PWR. TRANS. | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% |
| B. MWH SALES | | | | | | | | |
| 1. JURISDICTIONAL SALES | 1,931,290 | 1,952,467 | (21,177) | -1.1% | 15,012,766 | 14,764,703 | 248,063 | 1.7% |
| 2. NONJURISDICTIONAL SALES | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3. TOTAL SALES | 1,931,290 | 1,952,467 | (21,177) | -1.1% | 15,012,766 | 14,764,703 | 248,063 | 1.7% |
| 4. JURISDIC. SALES-% TOTAL MWH SALES | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|--|---------------|--------------|----------------------|---------|--------------------------|--------------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| C. TRUE-UP CALCULATION | | | | | | | | |
| 1. JURISDICTIONAL FUEL REVENUE | 51,173,178 | 52,000,641 | (827,463) | -1.6% | 421,707,419 | 414,422,996 | 7,284,423 | 1.8% |
| 2. JURISDICTIONAL FUEL REVENUE CREDIT | 0 | 0 | 0 | 0.0% | (83,338,196) | (81,386,391) | (1,951,805) | 2.4% |
| 2a. TRUE-UP PROVISION | 0 | 0 | 0 | 0.0% | (12,809,180) | (12,809,180) | 0 | 0.0% |
| 2b. GPIF PROVISION | (345,111) | (345,111) | 0 | 0.0% | (3,105,999) | (3,105,999) | 0 | 0.0% |
| 2c. 2018 OPTIMIZATION MECHANISM GAIN | (93,363) | (93,363) | 0 | 0.0% | (840,267) | (840,267) | 0 | 0.0% |
| 3. JURIS. FUEL REVENUE APPL. TO PERIOD | 50,734,704 | 51,562,167 | (827,463) | -1.6% | 321,613,777 | 316,281,159 | 5,332,618 | 1.7% |
| 4. ADJ. TOTAL FUEL & NET PWR. TRANS. (LINE A7) | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% |
| 5. JURISDIC. SALES- % TOTAL MWH SALES (LINE B4) | 1.0000000 | 1.0000000 | 0.0000000 | 0.0% | - | - | - | - |
| 6. JURISDIC. TOTAL FUEL & NET PWR.TRANS. | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% |
| 6a. JURISDIC. LOSS MULTIPLIER | 1.00000 | 1.00000 | 0.00000 | 0.0% | - | - | - | - |
| 6b. (LINE C6 x LINE C6a) | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% |
| 6c. ADJUSTMENT | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6d. JURISDIC. TOTAL FUEL & NET PWR INCL. ALL ADJ.(LNS. C6b+C6c) | 52,371,581 | 48,157,180 | 4,214,401 | 8.8% | 351,232,391 | 364,717,407 | (13,485,016) | -3.7% |
| 7. TRUE-UP PROV. FOR MO. +/- COLLECTED (LINE C3 - LINE C6d) | (1,636,877) | 3,404,987 | (5,041,864) | -148.1% | (29,618,614) | (48,436,248) | 18,817,634 | -38.9% |
| 8. INTEREST PROVISION FOR THE MONTH | (845) | (57,474) | 56,629 | -98.5% | 117,141 | 203,130 | (85,989) | -42.3% |
| 9. FUEL SAVINGS CREDIT FOR LAKE HANCOCK GENERATION PER SECOND SoBRA STIPULATION | 0 | 0 | 0 | 0.0% | 236,322 | 236,322 | 0 | 0.0% |
| 10. TRUE-UP & INT. PROV. BEG. OF MONTH | (9,739,177) | (33,456,056) | 23,716,879 | -70.9% | -----NOT APPLICABLE----- | | | |
| 11. TRUE-UP COLLECTED (REFUNDED) | 0 | 0 | 0 | 0.0% | -----NOT APPLICABLE----- | | | |
| 12. END OF PERIOD TOTAL NET TRUE-UP (LINE C7 through C11) | (11,376,899) | (30,108,543) | 18,731,644 | -62.2% | -----NOT APPLICABLE----- | | | |

CALCULATION OF TRUE-UP AND INTEREST PROVISION
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------------|---------------------|----------------------|---------------|----------------|-----------|----------------------|----------------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| D. INTEREST PROVISION | | | | | | | | |
| 1. BEGINNING TRUE-UP AMOUNT (LINE C10) | (9,739,177) | (33,456,056) | 23,716,879 | -70.9% | | | | NOT APPLICABLE |
| 2. ENDING TRUE-UP AMOUNT BEFORE INT. (LINES C7 + C9 + C10 + C11) | <u>(11,376,054)</u> | <u>(30,051,069)</u> | <u>18,675,015</u> | <u>-62.1%</u> | | | | NOT APPLICABLE |
| 3. TOTAL BEG. & END. TRUE-UP AMOUNT | <u>(21,115,231)</u> | <u>(63,507,125)</u> | <u>42,391,894</u> | <u>-66.8%</u> | | | | NOT APPLICABLE |
| 4. AVG. TRUE-UP AMOUNT - (50% OF LINE D3) | (10,557,616) | (31,753,563) | 21,195,947 | -66.8% | | | | NOT APPLICABLE |
| 5. INT. RATE-FIRST DAY REP. BUS. MONTH | 0.130 | 2.200 | (2.070) | -94.1% | | | | NOT APPLICABLE |
| 6. INT. RATE-FIRST DAY SUBSEQUENT MONTH | <u>0.070</u> | <u>2.150</u> | <u>(2.080)</u> | <u>-96.7%</u> | | | | NOT APPLICABLE |
| 7. TOTAL (LINE D5 + LINE D6) | <u>0.200</u> | <u>4.350</u> | <u>(4.150)</u> | <u>-95.4%</u> | | | | NOT APPLICABLE |
| 8. AVERAGE INT. RATE (50% OF LINE D7) | 0.100 | 2.175 | (2.075) | -95.4% | | | | NOT APPLICABLE |
| 9. MONTHLY AVG. INT. RATE (LINE D8/12) | 0.008 | 0.181 | (0.173) | -95.6% | | | | NOT APPLICABLE |
| 10. INT. PROVISION (LINE D4 x LINE D9) | <u>(845)</u> | <u>(57,474)</u> | <u>56,629</u> | <u>-98.5%</u> | | | | NOT APPLICABLE |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|------------|------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| FUEL COST OF SYSTEM NET GENERATION (\$) | | | | | | | | |
| 1 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 2 LIGHT OIL | 32,174 | 254,966 | (222,792) | -87.4% | 565,801 | 1,784,762 | (1,218,961) | -68.3% |
| 3 COAL | 4,128,092 | 4,735,511 | (607,419) | -12.8% | 22,224,720 | 33,953,983 | (11,729,263) | -34.5% |
| 4 NATURAL GAS | 39,354,497 | 36,529,068 | 2,825,429 | 7.7% | 276,652,032 | 292,666,693 | (16,014,661) | -5.5% |
| 5 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 6 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 TOTAL (\$) | 43,514,763 | 41,519,545 | 1,995,218 | 4.8% | 299,442,553 | 328,405,438 | (28,962,885) | -8.8% |
| SYSTEM NET GENERATION (MWH) | | | | | | | | |
| 8 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 LIGHT OIL | 69 | 1,080 | (1,011) | -93.6% | 1,678 | 7,560 | (5,882) | -77.8% |
| 10 COAL | 118,788 | 107,050 | 11,738 | 11.0% | 553,837 | 782,439 | (228,602) | -29.2% |
| 11 NATURAL GAS | 1,444,296 | 1,483,740 | (39,444) | -2.7% | 12,895,649 | 12,762,004 | 133,645 | 1.0% |
| 12 SOLAR | 91,413 | 112,720 | (21,307) | -18.9% | 887,957 | 1,059,223 | (171,266) | -16.2% |
| 13 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 14 TOTAL (MWH) | 1,654,566 | 1,704,590 | (50,024) | -2.9% | 14,339,121 | 14,611,226 | (272,105) | -1.9% |
| UNITS OF FUEL BURNED | | | | | | | | |
| 15 HEAVY OIL (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 16 LIGHT OIL (BBL) | 217 | 2,000 | (1,783) | -89.2% | 3,871 | 14,000 | (10,129) | -72.4% |
| 17 COAL (TON) | 52,008 | 61,020 | (9,012) | -14.8% | 267,393 | 427,660 | (160,267) | -37.5% |
| 18 NATURAL GAS (MCF) | 11,612,016 | 10,794,980 | 817,036 | 7.6% | 98,806,098 | 94,157,159 | 4,648,939 | 4.9% |
| 19 SOLAR (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 20 OTHER (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| BTUS BURNED (MMBTU) | | | | | | | | |
| 21 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 22 LIGHT OIL | 1,264 | 11,560 | (10,296) | -89.1% | 22,563 | 80,920 | (58,357) | -72.1% |
| 23 COAL | 1,180,763 | 1,372,850 | (192,087) | -14.0% | 6,078,206 | 9,670,285 | (3,592,079) | -37.1% |
| 24 NATURAL GAS | 11,908,876 | 11,068,000 | 840,876 | 7.6% | 101,095,513 | 96,533,971 | 4,561,542 | 4.7% |
| 25 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 26 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 27 TOTAL (MMBTU) | 13,090,903 | 12,452,410 | 638,493 | 5.1% | 107,196,282 | 106,285,175 | 911,107 | 0.9% |
| GENERATION MIX (% MWH) | | | | | | | | |
| 28 HEAVY OIL | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 29 LIGHT OIL | 0.00% | 0.06% | -0.06% | -93.4% | 0.01% | 0.05% | -0.04% | -77.4% |
| 30 COAL | 7.18% | 6.28% | 0.90% | 14.3% | 3.86% | 5.36% | -1.49% | -27.9% |
| 31 NATURAL GAS | 87.29% | 87.04% | 0.25% | 0.3% | 89.93% | 87.34% | 2.59% | 3.0% |
| 32 SOLAR | 5.52% | 6.61% | -1.09% | -16.5% | 6.19% | 7.25% | -1.06% | -14.6% |
| 33 OTHER | 0.00% | 0.00% | 0.00% | 0.0% | 0.00% | 0.00% | 0.00% | 0.0% |
| 34 TOTAL (%) | 100.00% | 100.00% | 0.00% | 0.0% | 100.00% | 100.00% | 0.00% | 0.0% |
| FUEL COST PER UNIT | | | | | | | | |
| 35 HEAVY OIL (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 36 LIGHT OIL (\$/BBL) | 148.27 | 127.48 | 20.78 | 16.3% | 146.16 | 127.48 | 18.68 | 14.7% |
| 37 COAL (\$/TON) | 79.37 | 77.61 | 1.77 | 2.3% | 83.12 | 79.39 | 3.72 | 4.7% |
| 38 NATURAL GAS (\$/MCF) | 3.39 | 3.38 | 0.01 | 0.2% | 2.80 | 3.11 | (0.31) | -9.9% |
| 39 SOLAR (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 40 OTHER (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| FUEL COST PER MMBTU (\$/MMBTU) | | | | | | | | |
| 41 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 42 LIGHT OIL | 25.45 | 22.06 | 3.40 | 15.4% | 25.08 | 22.06 | 3.02 | 13.7% |
| 43 COAL | 3.50 | 3.45 | 0.05 | 1.4% | 3.66 | 3.51 | 0.15 | 4.1% |
| 44 NATURAL GAS | 3.30 | 3.30 | 0.00 | 0.1% | 2.74 | 3.03 | (0.30) | -9.7% |
| 45 SOLAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 46 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 47 TOTAL (\$/MMBTU) | 3.32 | 3.33 | (0.01) | -0.3% | 2.79 | 3.09 | (0.30) | -9.6% |

GENERATING SYSTEM COMPARATIVE DATA BY FUEL TYPE
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|---|---------------|-----------|----------------------|--------|----------------|-----------|----------------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % | ACTUAL | ESTIMATED | DIFFERENCE AMOUNT | % |
| BTU BURNED PER KWH (BTU/KWH) | | | | | | | | |
| 48 HEAVY OIL | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 49 LIGHT OIL | 18,319 | 10,704 | 7,615 | 71.1% | 13,446 | 10,704 | 2,742 | 25.6% |
| 50 COAL | 9,940 | 12,824 | (2,884) | -22.5% | 10,975 | 12,359 | (1,384) | -11.2% |
| 51 NATURAL GAS | 8,245 | 7,460 | 785 | 10.5% | 7,840 | 7,564 | 276 | 3.6% |
| 52 SOLAR | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 53 OTHER | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 54 TOTAL (BTU/KWH) | 7,912 | 7,305 | 607 | 8.3% | 7,476 | 7,274 | 202 | 2.8% |
| GENERATED FUEL COST PER KWH (cents/KWH) | | | | | | | | |
| 55 HEAVY OIL | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 56 LIGHT OIL | 46.63 | 23.61 | 23.02 | 97.5% | 33.72 | 23.61 | 10.11 | 42.8% |
| 57 COAL | 3.48 | 4.42 | (0.94) | -21.3% | 4.01 | 4.34 | (0.33) | -7.6% |
| 58 NATURAL GAS | 2.72 | 2.46 | 0.26 | 10.6% | 2.15 | 2.29 | (0.14) | -6.1% |
| 59 SOLAR | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 60 OTHER | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 TOTAL (cents/KWH) | 2.63 | 2.44 | 0.19 | 7.8% | 2.09 | 2.25 | (0.16) | -7.1% |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.6 | 240 | 20.8 | - | 51.4 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.3 | 2,941 | 21.2 | - | 48.4 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.5 | 158 | 14.6 | - | 30.5 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 70.1 | 11,101 | 22.0 | - | 48.3 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 74.2 | 11,864 | 22.2 | - | 48.6 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 74.3 | 10,837 | 20.3 | - | 45.6 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 60.8 | 9,689 | 22.1 | - | 49.5 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.8 | 8,333 | 21.1 | - | 46.8 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 37.4 | 5,472 | 20.3 | - | 41.6 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 49.4 | 7,195 | 20.2 | - | 45.1 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 12,210 | 22.7 | - | 47.1 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 11,373 | 21.3 | - | 47.1 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 592.4 | 91,413 | 21.4 | - | 43.8 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 105,942 | 43.3 | 63.7 | 58.0 | 12,080 | GAS | 1,246,087 | 1,027,000 | 1,279,731.2 | 4,223,136 | 3.99 | 3.39 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | 169,412 | 68.2 | 88.9 | 68.2 | - | GAS | 1,921,363 | 1,027,000 | 1,973,241.1 | 6,511,731 | 3.84 | 3.39 |
| BIG BEND #3 TOTAL | 345 | 169,412 | 68.2 | 88.9 | 68.2 | 11,648 | - | - | - | 1,973,241.1 | 6,511,731 | 3.84 | - |
| B.B.#4 (COAL) | 422 | 120,339 | 39.6 | 55.8 | 58.6 | - | COAL | 52,008 | 22,680,571 | 1,180,762.8 | 4,128,092 | 3.43 | 79.37 |
| B.B.#4 (GAS) | 155 | 14,346 | 12.9 | 55.8 | 79.8 | - | GAS | 155,207 | 1,027,000 | 159,397.9 | 526,015 | 3.67 | 3.39 |
| BIG BEND #4 TOTAL | 422 | 134,685 | 44.3 | 55.8 | 53.0 | 10,972 | - | - | - | 1,340,160.7 | 4,654,107 | 3.46 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 16,227 | 1,027,000 | 16,664.8 | 54,994 | - | 3.39 |
| BIG BEND CT #4 TOTAL | 56 | 1,307 | 3.2 | 97.6 | 87.9 | 12,914 | GAS | 16,435 | 1,027,000 | 16,878.8 | 55,701 | 4.26 | 3.39 |
| BIG BEND STATION TOTAL | 1,163 | 411,346 | 49.1 | 69.9 | 49.1 | 11,542 | - | - | - | 4,610,011.8 | 15,499,669 | 3.77 | - |
| POLK #1 GASIFIER | 170 | (1,551) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 33,817 | 29.9 | 98.9 | 61.9 | 13,017 | GAS | 428,632 | 1,027,000 | 440,205.0 | 1,452,684 | 3.05 | 3.39 |
| POLK #1 ST | 50 | 13,816 | 37.1 | 100.0 | 77.5 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 46,082 | 31.7 | 99.2 | 65.7 | 9,553 | - | - | - | 440,205.0 | 1,452,684 | 3.15 | - |
| POLK #2 ST DUCT FIRING | 461 | 4,059 | 1.2 | - | 14.8 | 8,400 | GAS | 33,201 | 1,027,000 | 34,097.0 | 112,521 | 2.77 | 3.39 |
| POLK #2 ST W/O DUCT FIRING | 341 | 130,821 | 53.3 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 134,880 | 40.6 | 71.4 | 14.8 | - | GAS | - | - | 34,097.0 | 112,521 | 0.08 | - |
| POLK #2 CT (GAS) | 150 | (220) | (0.2) | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 CT (OIL) | 159 | 0 | 0.0 | 0.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 150 | (220) | (0.2) | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 0 | 0.00 | - |
| POLK #3 CT (GAS) | 150 | 80,044 | 74.2 | 90.5 | 91.3 | 11,031 | GAS | 859,759 | 1,027,000 | 882,972.0 | 2,913,823 | 3.64 | 3.39 |
| POLK #3 CT (OIL) | 159 | 69 | 0.1 | 90.5 | 19.8 | 18,266 | LGT.OIL | 217 | 5,829,600 | 1,263.7 | 32,174 | 46.63 | 148.27 |
| POLK #3 TOTAL | 150 | 80,113 | 74.2 | 90.5 | 91.3 | 11,037 | - | - | - | 884,235.7 | 2,945,997 | 3.68 | - |
| POLK #4 TOTAL | 150 | 78,705 | 72.9 | 99.9 | 90.1 | 11,026 | GAS | 844,983 | 1,027,000 | 867,798.0 | 2,863,749 | 3.64 | 3.39 |
| POLK #5 TOTAL | 150 | 79,549 | 73.7 | 99.7 | 93.1 | 10,843 | GAS | 839,858 | 1,027,000 | 862,534.0 | 2,846,377 | 3.58 | 3.39 |
| POLK #2 CC TOTAL | 1,061 | 373,027 | 48.8 | 72.0 | 49.0 | 7,100 | GAS | - | - | 2,648,664.7 | 8,768,644 | 2.35 | - |
| POLK STATION TOTAL | 1,263 | 419,109 | 46.1 | 76.4 | 46.3 | 7,370 | - | - | - | 3,088,869.7 | 10,221,328 | 2.44 | - |

(3)



SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 107,353 | 64.0 | 98.2 | 64.0 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 77,463 | 69.0 | 97.4 | 78.7 | 11,559 | GAS | 871,838 | 1,027,000 | 895,377.3 | 2,954,762 | 3.81 | 3.39 |
| BAYSIDE CT1B | 156 | 64,382 | 57.3 | 97.4 | 79.0 | 11,536 | GAS | 723,195 | 1,027,000 | 742,721.2 | 2,450,993 | 3.81 | 3.39 |
| BAYSIDE CT1C | 156 | 53,717 | 47.8 | 99.8 | 79.4 | 11,239 | GAS | 587,873 | 1,027,000 | 603,745.9 | 1,992,371 | 3.71 | 3.39 |
| BAYSIDE UNIT 1 TOTAL | 701 | 302,915 | 60.0 | 98.2 | 60.0 | 7,401 | GAS | 2,182,906 | 1,027,000 | 2,241,844.5 | 7,398,126 | 2.44 | 3.39 |
| BAYSIDE ST 2 | 305 | 151,128 | 68.8 | 99.2 | 68.8 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 66,029 | 58.8 | 100.0 | 81.5 | 11,105 | GAS | 713,962 | 1,027,000 | 733,238.6 | 2,419,702 | 3.66 | 3.39 |
| BAYSIDE CT2B | 156 | 58,346 | 52.0 | 100.0 | 80.7 | 11,307 | GAS | 642,385 | 1,027,000 | 659,729.5 | 2,177,119 | 3.73 | 3.39 |
| BAYSIDE CT2C | 156 | 75,084 | 66.9 | 96.6 | 81.0 | 11,420 | GAS | 834,904 | 1,027,000 | 857,446.9 | 2,829,588 | 3.77 | 3.39 |
| BAYSIDE CT2D | 156 | 78,228 | 69.7 | 100.0 | 80.5 | 11,357 | GAS | 865,060 | 1,027,000 | 888,416.6 | 2,931,791 | 3.75 | 3.39 |
| BAYSIDE UNIT 2 TOTAL | 929 | 428,815 | 64.1 | 99.2 | 64.1 | 7,320 | GAS | 3,056,311 | 1,027,000 | 3,138,831.5 | 10,358,200 | 2.42 | 3.39 |
| BAYSIDE UNIT 3 TOTAL | 56 | 311 | 0.8 | 100.0 | 88.5 | 11,541 | GAS | 3,490 | 1,027,000 | 3,584.5 | 11,829 | 3.80 | 3.39 |
| BAYSIDE UNIT 4 TOTAL | 56 | 144 | 0.4 | 100.0 | 81.7 | 11,869 | GAS | 1,659 | 1,027,000 | 1,703.9 | 5,623 | 3.90 | 3.39 |
| BAYSIDE UNIT 5 TOTAL | 56 | 197 | 0.5 | 100.0 | 80.8 | 12,040 | GAS | 2,308 | 1,027,000 | 2,369.8 | 7,821 | 3.97 | 3.39 |
| BAYSIDE UNIT 6 TOTAL | 56 | 316 | 0.8 | 100.0 | 82.9 | 11,668 | GAS | 3,590 | 1,027,000 | 3,687.1 | 12,167 | 3.85 | 3.39 |
| BAYSIDE STATION TOTAL | 1,854 | 732,698 | 54.9 | 98.9 | 54.9 | 7,359 | GAS | 5,250,264 | 1,027,000 | 5,392,021.3 | 17,793,766 | 2.43 | 3.39 |
| SYSTEM | 4,872 | 1,654,566 | 47.2 | 84.4 | 50.3 | 7,995 | - | - | - | 13,090,902.9 | 43,514,763 | 2.63 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Consists of prior month adjustments, details on Schedule A5, page 2.

**SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020**

SCHEDULE A5
PAGE 1 OF 2

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|----------------------------------|---------------|------------|------------|--------|----------------|-------------|--------------|--------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| HEAVY OIL | | | | | | | | |
| 1 PURCHASES: | | | | | | | | |
| 2 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 3 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 4 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 5 BURNED: | | | | | | | | |
| 6 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 7 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 8 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 9 ENDING INVENTORY: | | | | | | | | |
| 10 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 11 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 12 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 13 | | | | | | | | |
| 14 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |
| LIGHT OIL⁽¹⁾ | | | | | | | | |
| 15 PURCHASES: | | | | | | | | |
| 16 UNITS (BBL) | 0 | 0 | 0 | 0.0% | 12 | 0 | 12 | 0.0% |
| 17 UNIT COST (\$/BBL) | 0.00 | 0.00 | 0.00 | 0.0% | 50.17 | 0.00 | 50.17 | 0.0% |
| 18 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 602 | 0 | 602 | 0.0% |
| 19 BURNED: | | | | | | | | |
| 20 UNITS (BBL) | 217 | 2,000 | (1,783) | -89.2% | 3,871 | 14,000 | (10,129) | -72.4% |
| 21 UNIT COST (\$/BBL) | 148.27 | 127.48 | 20.78 | 16.3% | 146.16 | 127.48 | 18.68 | 14.7% |
| 22 AMOUNT (\$) | 32,174 | 254,966 | (222,792) | -87.4% | 565,801 | 1,784,762 | (1,218,961) | -68.3% |
| 23 ENDING INVENTORY: | | | | | | | | |
| 24 UNITS (BBL) | 38,703 | 28,562 | 10,141 | 35.5% | 38,703 | 28,562 | 10,141 | 35.5% |
| 25 UNIT COST (\$/BBL) | 148.42 | 127.48 | 20.94 | 16.4% | 148.42 | 127.48 | 20.94 | 16.4% |
| 26 AMOUNT (\$) | 5,744,211 | 3,641,142 | 2,103,069 | 57.8% | 5,744,211 | 3,641,142 | 2,103,069 | 57.8% |
| 27 | | | | | | | | |
| 28 DAYS SUPPLY: NORMAL | 589 | 434 | 155 | 40.0% | - | - | - | - |
| 29 DAYS SUPPLY: EMERGENCY | 6 | 4 | 2 | 50.0% | - | - | - | - |
| COAL⁽²⁾ | | | | | | | | |
| 30 PURCHASES: | | | | | | | | |
| 31 UNITS (TONS) | 16,569 | 15,000 | 1,569 | 10.5% | 236,143 | 362,587 | (126,444) | -34.9% |
| 32 UNIT COST (\$/TON) | 72.03 | 59.27 | 12.76 | 21.5% | 59.46 | 66.96 | (7.50) | -11.2% |
| 33 AMOUNT (\$) | 1,193,539 | 889,110 | 304,429 | 34.2% | 14,041,716 | 24,280,320 | (10,238,604) | -42.2% |
| 34 BURNED: | | | | | | | | |
| 35 UNITS (TONS) | 52,008 | 61,020 | (9,012) | -14.8% | 267,393 | 427,660 | (160,267) | -37.5% |
| 36 UNIT COST (\$/TON) | 79.37 | 77.61 | 1.77 | 2.3% | 83.12 | 79.39 | 3.72 | 4.7% |
| 37 AMOUNT (\$) | 4,128,092 | 4,735,511 | (607,419) | -12.8% | 22,224,720 | 33,953,983 | (11,729,263) | -34.5% |
| 38 ENDING INVENTORY: | | | | | | | | |
| 39 UNITS (TONS) | 243,807 | 219,414 | 24,393 | 11.1% | 243,807 | 219,414 | 24,393 | 11.1% |
| 40 UNIT COST (\$/TON) | 66.50 | 66.74 | (0.24) | -0.4% | 66.50 | 66.74 | (0.24) | -0.4% |
| 41 AMOUNT (\$) | 16,212,726 | 14,644,182 | 1,568,544 | 10.7% | 16,212,726 | 14,644,182 | 1,568,544 | 10.7% |
| 42 | | | | | | | | |
| 43 DAYS SUPPLY: | 235 | 211 | 24 | 10.0% | - | - | - | - |
| NATURAL GAS⁽³⁾ | | | | | | | | |
| 44 PURCHASES: | | | | | | | | |
| 45 UNITS (MCF) | 11,595,044 | 10,794,980 | 800,064 | 7.4% | 98,850,257 | 94,172,642 | 4,677,615 | 5.0% |
| 46 UNIT COST (\$/MCF) | 3.41 | 3.38 | 0.02 | 0.7% | 2.80 | 3.11 | (0.31) | -9.9% |
| 47 AMOUNT (\$) | 39,505,780 | 36,529,868 | 2,975,912 | 8.1% | 276,566,868 | 292,538,128 | (15,971,260) | -5.5% |
| 48 BURNED: | | | | | | | | |
| 49 UNITS (MCF) | 11,612,016 | 10,794,980 | 817,036 | 7.6% | 98,806,098 | 94,157,159 | 4,648,939 | 4.9% |
| 50 UNIT COST (\$/MCF) | 3.39 | 3.38 | 0.01 | 0.2% | 2.80 | 3.11 | (0.31) | -9.9% |
| 51 AMOUNT (\$) | 39,354,497 | 36,529,068 | 2,825,429 | 7.7% | 276,652,032 | 292,666,693 | (16,014,661) | -5.5% |
| 52 ENDING INVENTORY: | | | | | | | | |
| 53 UNITS (MCF) | 417,782 | 389,105 | 28,677 | 7.4% | 417,782 | 389,105 | 28,677 | 7.4% |
| 54 UNIT COST (\$/MCF) | 2.26 | 2.14 | 0.12 | 5.5% | 2.26 | 2.14 | 0.12 | 5.5% |
| 55 AMOUNT (\$) | 944,513 | 833,600 | 110,913 | 13.3% | 944,513 | 833,600 | 110,913 | 13.3% |
| 56 | | | | | | | | |
| 57 DAYS SUPPLY: | 1 | 1 | 0 | 0.0% | - | - | - | - |
| NUCLEAR | | | | | | | | |
| 58 BURNED: | | | | | | | | |
| 59 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 60 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 61 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |

SYSTEM GENERATED FUEL COST
INVENTORY ANALYSIS
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| | CURRENT MONTH | | | | PERIOD TO DATE | | | |
|-------------------------|---------------|-----------|------------|------|----------------|-----------|------------|------|
| | ACTUAL | ESTIMATED | DIFFERENCE | | ACTUAL | ESTIMATED | DIFFERENCE | |
| | | | AMOUNT | % | | | AMOUNT | % |
| OTHER | | | | | | | | |
| 62 PURCHASES: | | | | | | | | |
| 63 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 64 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 65 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 66 BURNED: | | | | | | | | |
| 67 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 68 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 69 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 70 ENDING INVENTORY: | | | | | | | | |
| 71 UNITS (MMBTU) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 72 UNIT COST (\$/MMBTU) | 0.00 | 0.00 | 0.00 | 0.0% | 0.00 | 0.00 | 0.00 | 0.0% |
| 73 AMOUNT (\$) | 0 | 0 | 0 | 0.0% | 0 | 0 | 0 | 0.0% |
| 74 DAYS SUPPLY: | 0 | 0 | 0 | 0.0% | - | - | - | - |

* Consists of prior month adjustments to Big Bend 4 Coal of:

| | Units | mmBtu's |
|--------------|---------|-------------|
| June 2020 | (2,296) | (50,455.7) |
| July 2020 | (3,823) | (87,135.0) |
| Total | (6,119) | (137,590.7) |

⁽¹⁾ RECONCILIATION - LIGHT OIL

DIFFERENCE IN ENDING INVENTORY UNITS AND DOLLARS DUE TO:

| | UNITS | DOLLARS |
|-----------------|----------|----------|
| OIL REPLACEMENT | 0 | 0 |
| BB GYPSUM | 0 | 0 |
| BB COAL FIELD | 0 | 0 |
| BB OTHER PLANT | 0 | 0 |
| PK OTHER PLANT | 0 | 0 |
| TOTAL | 0 | 0 |

⁽²⁾ RECONCILIATION - COAL

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------------|----------|----------------|
| FUEL ANALYSIS | | 0 |
| NON-INV EXPENSE | | 353,123 |
| BIG BEND #2 IGNITION | | 0 |
| POLK NG IGNITION | | 0 |
| AERIAL SURVEY ADJ | | 0 |
| ADDITIVES | | 0 |
| TOTAL | 0 | 353,123 |

⁽³⁾ RECONCILIATION - NATURAL GAS

DIFFERENCE IN ENDING INVENTORY DOLLARS DUE TO:

| | UNITS | DOLLARS |
|----------------------|----------|----------|
| ADDITIVES | | 0 |
| BIG BEND NG IGNITION | | 0 |
| POLK NG IGNITION | | 0 |
| INVENTORY ADJ | 0 | 0 |
| TOTAL | 0 | 0 |

POWER SOLD
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| (1) | (2) | (3) | (4) | (5) | (6) | | (7) | (8) | (9) | |
|--|------------------|----------------|--------------------------|-------------------------|---------------|----------------|---------------------------------------|----------------------------------|-----------------------------|--|
| SOLD TO | TYPE & SCHEDULE | TOTAL MWH SOLD | MWH WHEELED OTHER SYSTEM | MWH FROM OWN GENERATION | CENTS/KWH | | TOTAL \$ FOR FUEL ADJUSTMENT (5)X(6A) | TOTAL \$ FOR TOTAL COST (5)X(6B) | GAINS ON MARKET BASED SALES | |
| | | | | | (A) FUEL COST | (B) TOTAL COST | | | | |
| ESTIMATED: | | | | | | | | | | |
| SEMINOLE | JURISD. SCH. - D | 570.0 | 0.0 | 570.0 | 2.104 | 2.236 | 11,990.00 | 12,745.00 | 755.00 | |
| VARIOUS | JURISD. MKT.BASE | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 | |
| TOTAL | | 570.0 | 0.0 | 570.0 | 2.104 | 2.236 | 11,990.00 | 12,745.00 | 755.00 | |
| ACTUAL: | | | | | | | | | | |
| SEMINOLE ELEC. PRECO-1 | JURISD. SCH. - D | 2,969.0 | 0.0 | 2,969.0 | 1.891 | 2.080 | 56,153.85 | 61,769.24 | 3,727.33 | |
| THE ENERGY AUTHORITY | SCH. - MA | 50.0 | 0.0 | 50.0 | 1.574 | 4.248 | 787.00 | 2,124.23 | 1,242.23 | |
| CITY OF LAKELAND | SCH. - MA | 50.0 | 0.0 | 50.0 | 2.354 | 3.397 | 1,177.00 | 1,698.37 | 400.87 | |
| ORLANDO UTILITIES COMMISSION | SCH. - MA | 1,500.0 | 0.0 | 1,500.0 | 1.443 | 2.712 | 21,649.50 | 40,676.48 | 16,236.98 | |
| NEW SMYRNA BEACH | SCH. - MA | 5.0 | 0.0 | 5.0 | 1.203 | 2.715 | 60.15 | 135.75 | 66.30 | |
| FLORIDA POWER & LIGHT | SCH. - MA | 800.0 | 0.0 | 800.0 | 2.145 | 3.545 | 17,162.00 | 28,362.15 | 9,497.40 | |
| SUB-TOTAL CURRENT MONTH | | 5,374.0 | 0.0 | 5,374.0 | 1.805 | 2.508 | 96,989.50 | 134,766.22 | 31,171.11 | |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | | | |
| SUB-TOTAL SCHEDULE D POWER SALES-JURISD. | | 2,969.0 | 0.0 | 2,969.0 | 1.891 | 2.080 | 56,153.85 | 61,769.24 | 3,727.33 | |
| SUB-TOTAL SCHEDULE C POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 | |
| SUB-TOTAL SCHEDULE CB POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 | |
| SUB-TOTAL SCHEDULE M/AMB POWER SALES-JURISD. | | 2,405.0 | 0.0 | 2,405.0 | 1.698 | 3.035 | 40,835.65 | 72,996.98 | 27,443.78 | |
| SUB-TOTAL OATT POWER SALES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 | 0.00 | 0.00 | |
| TOTAL | | 5,374.0 | 0.0 | 5,374.0 | 1.805 | 2.508 | 96,989.50 | 134,766.22 | 31,171.11 | |
| CURRENT MONTH: | | | | | | | | | | |
| DIFFERENCE | | 4,804.0 | 0.0 | 4,804.0 | (0.299) | 0.272 | 84,999.50 | 122,021.22 | 30,416.11 | |
| DIFFERENCE % | | 842.8% | 0.0% | 842.8% | -14.2% | 12.2% | 708.9% | 957.4% | 4028.6% | |
| PERIOD TO DATE: | | | | | | | | | | |
| ACTUAL | | 48,562.0 | 0.0 | 48,562.0 | 1.566 | 2.109 | 760,332.81 | 1,024,404.36 | 213,532.74 | |
| ESTIMATED | | 12,685.0 | 0.0 | 12,685.0 | 1.877 | 2.129 | 238,085.37 | 270,033.22 | 25,568.62 | |
| DIFFERENCE | | 35,877.0 | 0.0 | 35,877.0 | (0.311) | (0.020) | 522,247.44 | 754,371.14 | 187,964.12 | |
| DIFFERENCE % | | 282.8% | 0.0% | 282.8% | -16.6% | -0.9% | 219.4% | 279.4% | 735.1% | |

**PURCHASED POWER
(EXCLUSIVE OF ECONOMY & COGENERATION)
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020**

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---|----------------------|---------------------|--------------------------|------------------------|----------------|---------------|----------------|---------------------------------------|
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER-RUPTIBLE | MWH FOR FIRM | CENTS/KWH | | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| | | | | | | (A) FUEL COST | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | | 490.0 | 0.0 | 0.0 | 490.0 | 4.329 | 4.329 | 21,210.00 |
| TOTAL | | 490.0 | 0.0 | 0.0 | 490.0 | 4.329 | 4.329 | 21,210.00 |
| ACTUAL: | | | | | | | | |
| SOUTHERN COMPANY | SCH. - J | 796.0 | 0.0 | 0.0 | 796.0 | 4.430 | 4.430 | 35,260.00 |
| FLA. POWER & LIGHT | SCH. - J | 275.0 | 0.0 | 0.0 | 275.0 | 3.727 | 3.727 | 10,250.00 |
| DUKE ENERGY FLORIDA | SCH. - J | 5,085.0 | 0.0 | 0.0 | 5,085.0 | 3.786 | 3.786 | 192,500.09 |
| DUKE ENERGY FLORIDA | OATT | 1,356.0 | 0.0 | 0.0 | 1,356.0 | 5.054 | 5.054 | 68,529.84 |
| SUB-TOTAL CURRENT MONTH | | 7,512.0 | 0.0 | 0.0 | 7,512.0 | 4.081 | 4.081 | 306,539.93 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | |
| DUKE ENERGY FLORIDA | July 2020 SCH. - J | (6,610.0) | 0.0 | 0.0 | (6,610.0) | 3.044 | 3.044 | (201,233.40) |
| DUKE ENERGY FLORIDA | July 2020 SCH. - J | 6,610.0 | 0.0 | 0.0 | 6,610.0 | 3.119 | 3.119 | 206,139.30 |
| DUKE ENERGY FLORIDA | August 2020 SCH. - J | (8,945.0) | 0.0 | 0.0 | (8,945.0) | 4.144 | 4.144 | (370,655.88) |
| DUKE ENERGY FLORIDA | August 2020 SCH. - J | 8,945.0 | 0.0 | 0.0 | 8,945.0 | 4.019 | 4.019 | 359,506.05 |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | (6,243.93) |
| SUB-TOTAL SCHEDULE D PURCHASED POWER | | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 0.00 |
| SUB-TOTAL SCHEDULE J PURCHASED POWER | | 6,156.0 | 0.0 | 0.0 | 6,156.0 | 3.765 | 3.765 | 231,766.16 |
| SUB-TOTAL SCHEDULE OATT PURCHASED POWER | | 1,356.0 | 0.0 | 0.0 | 1,356.0 | 5.054 | 5.054 | 68,529.84 |
| TOTAL | | 7,512.0 | 0.0 | 0.0 | 7,512.0 | 3.998 | 3.998 | 300,296.00 |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | 7,022.0 | 0.0 | 0.0 | 7,022.0 | (0.331) | (0.331) | 279,086.00 |
| DIFFERENCE % | | 1433.1% | 0.0% | 0.0% | 1433.1% | -7.6% | -7.6% | 1315.8% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 330,269.0 | 0.0 | 0.0 | 330,269.0 | 3.283 | 3.283 | 10,842,508.35 |
| ESTIMATED | | 2,080.0 | 0.0 | 0.0 | 2,080.0 | 4.625 | 4.625 | 96,190.50 |
| DIFFERENCE | | 328,189.0 | 0.0 | 0.0 | 328,189.0 | (1.342) | (1.342) | 10,746,317.85 |
| DIFFERENCE % | | 15778.3% | 0.0% | 0.0% | 15778.3% | -29.0% | -29.0% | 11171.9% |

ENERGY PAYMENT TO QUALIFYING FACILITIES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| (1) | (2) | (3) | (4) | (5) | (6) | (7) | | (8) |
|---------------------------------------|-----------------|---------------------|--------------------------|------------------------|-----------------|--------------|--------------|---------------------------------------|
| | | | | | | (A) | (B) | |
| PURCHASED FROM | TYPE & SCHEDULE | TOTAL MWH PURCHASED | MWH FROM OTHER UTILITIES | MWH FOR INTER-RUPTIBLE | MWH FOR FIRM | FUEL | TOTAL | TOTAL \$ FOR FUEL ADJUSTMENT (6)X(7A) |
| | | | | | | COST | COST | |
| ESTIMATED: | | | | | | | | |
| VARIOUS | | | | | | | | |
| | COGEN. | | | | | | | |
| | AS AVAIL. | 10,220.0 | 0.0 | 0.0 | 10,220.0 | 2.842 | 2.842 | 290,490.00 |
| TOTAL | | <u>10,220.0</u> | <u>0.0</u> | <u>0.0</u> | <u>10,220.0</u> | <u>2.842</u> | <u>2.842</u> | <u>290,490.00</u> |
| ACTUAL: | | | | | | | | |
| AS AVAILABLE | | | | | | | | |
| CARGILL RIDGEWOOD | COGEN. | 203.0 | 0.0 | 0.0 | 203.0 | 1.994 | 1.994 | 4,046.93 |
| CARGILL MILLPOINT | COGEN. | 375.0 | 0.0 | 0.0 | 375.0 | 2.105 | 2.105 | 7,895.18 |
| IMC-AGRICO-NEW WALES | COGEN. | 0.0 | 0.0 | 0.0 | 0.0 | 0.000 | 0.000 | 56.08 |
| IMC-AGRICO-S. PIERCE | COGEN. | 6,013.0 | 0.0 | 0.0 | 6,013.0 | 2.360 | 2.360 | 141,904.10 |
| SUB-TOTAL CURRENT MONTH | | <u>6,591.0</u> | <u>0.0</u> | <u>0.0</u> | <u>6,591.0</u> | <u>2.335</u> | <u>2.335</u> | <u>153,902.29</u> |
| NET METERING | | 1.5 | 0.0 | 0.0 | 1.5 | 2.208 | 2.208 | 32.72 |
| NO ADJUSTMENTS TO PRIOR MONTHS | | | | | | | | |
| TOTAL INCL NET METERING | | <u>6,592.5</u> | <u>0.0</u> | <u>0.0</u> | <u>6,592.5</u> | <u>2.335</u> | <u>2.335</u> | <u>153,935.01</u> |
| CURRENT MONTH: | | | | | | | | |
| DIFFERENCE | | (3,627.5) | 0.0 | 0.0 | (3,627.5) | (0.507) | (0.507) | (136,554.99) |
| DIFFERENCE % | | -35.5% | 0.0% | 0.0% | -35.5% | -17.8% | -17.8% | -47.0% |
| PERIOD TO DATE: | | | | | | | | |
| ACTUAL | | 81,804.9 | 0.0 | 0.0 | 81,804.9 | 1.591 | 1.591 | 1,301,728.19 |
| ESTIMATED | | 92,837.3 | 0.0 | 0.0 | 92,837.3 | 2.711 | 2.711 | 2,516,625.64 |
| DIFFERENCE | | (11,032.4) | 0.0 | 0.0 | (11,032.4) | (1.120) | (1.120) | (1,214,897.45) |
| DIFFERENCE % | | -11.9% | 0.0% | 0.0% | -11.9% | -41.3% | -41.3% | -48.3% |

ECONOMY ENERGY PURCHASES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

| (1) PURCHASED FROM | (2) TYPE & SCHEDULE | (3) TOTAL MWH PURCHASED | (4) MWH FOR INTERRUP- TIBLE | (5) MWH FOR FIRM | (6) TRANSACTION COSTS CENTS/KWH | (7) TOTAL \$ FOR FUEL ADJUSTMENT (5) X (6) | (8) COST IF GENERATED | | (9) FUEL SAVINGS (8B)-7 |
|--|---------------------------|----------------------------------|---|---------------------------|--|--|--------------------------|----------------------|----------------------------------|
| | | | | | | | (A) CENTS PER KWH | (B) TOTAL COST | |
| ESTIMATED: | | | | | | | | | |
| VARIOUS | Economy | 252,180.0 | 0.0 | 252,180.0 | 2.514 | 6,338,680.00 | 3.052 | 7,697,610.00 | 1,358,930.00 |
| TOTAL | | 252,180.0 | 0.0 | 252,180.0 | 2.514 | 6,338,680.00 | 3.052 | 7,697,610.00 | 1,358,930.00 |
| ACTUAL: | | | | | | | | | |
| DUKE ENERGY FLORIDA | SCH. - J | 145,270.0 | 0.0 | 145,270.0 | 3.786 | 5,499,407.90 | 3.949 | 5,737,432.81 | 238,024.91 |
| FLA. POWER & LIGHT | SCH. - J | 135,000.0 | 0.0 | 135,000.0 | 2.425 | 3,273,750.00 | 2.633 | 3,554,040.03 | 280,290.03 |
| FMPA | SCH. - J | 1,115.0 | 0.0 | 1,115.0 | 3.967 | 44,230.38 | 4.308 | 48,034.68 | 3,804.30 |
| SUB-TOTAL CURRENT MONTH | | 281,385.0 | 0.0 | 281,385.0 | 3.134 | 8,817,388.28 | 3.319 | 9,339,507.52 | 522,119.24 |
| ADJUSTMENTS TO PRIOR MONTHS: | | | | | | | | | |
| DUKE ENERGY FLORIDA | July 2020 | (161,417.0) | 0.0 | (161,417.0) | 2.854 | (4,606,841.18) | 3.534 | (5,704,195.92) | (1,097,354.74) |
| DUKE ENERGY FLORIDA | July 2020 | 161,417.0 | 0.0 | 161,417.0 | 2.933 | 4,734,360.61 | 3.613 | 5,831,715.35 | 1,097,354.74 |
| DUKE ENERGY FLORIDA | August 2020 | (155,837.0) | 0.0 | (155,837.0) | 3.199 | (4,985,886.32) | 3.818 | (5,950,274.62) | (964,388.30) |
| DUKE ENERGY FLORIDA | August 2020 | 155,837.0 | 0.0 | 155,837.0 | 2.933 | 4,570,699.21 | 3.552 | 5,535,087.51 | 964,388.30 |
| FMPA | August 2020 | (740.0) | 0.0 | (740.0) | 3.153 | (23,329.61) | 3.667 | (27,133.91) | (3,804.30) |
| FMPA | August 2020 | 740.0 | 0.0 | 740.0 | 3.291 | 24,356.73 | 3.806 | 28,161.03 | 3,804.30 |
| SUB-TOTAL CURRENT MONTH | | 0.0 | 0.0 | 0.0 | 0.000 | (286,640.56) | 0.000 | (286,640.56) | 0.00 |
| SUB-TOTAL SCHEDULE REB ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE C ECONOMY PURCHASES | | 0.0 | 0.0 | 0.0 | 0.000 | 0.00 | 0.000 | 0.00 | 0.00 |
| SUB-TOTAL SCHEDULE J ECONOMY PURCHASES | | 281,385.0 | 0.0 | 281,385.0 | 3.032 | 8,530,747.72 | 3.217 | 9,052,866.96 | 522,119.24 |
| TOTAL | | 281,385.0 | 0.0 | 281,385.0 | 3.032 | 8,530,747.72 | 3.217 | 9,052,866.96 | 522,119.24 |
| CURRENT MONTH: | | | | | | | | | |
| DIFFERENCE | | 29,205.0 | 0.0 | 29,205.0 | 0.518 | 2,192,067.72 | 0.165 | 1,355,256.96 | (836,810.76) |
| DIFFERENCE % | | 11.6% | 0.0% | 11.6% | 20.6% | 34.6% | 5.4% | 17.6% | -61.6% |
| PERIOD TO DATE: | | | | | | | | | |
| ACTUAL | | 1,422,861.0 | 0.0 | 1,422,861.0 | 2.738 | 38,962,193.15 | 3.183 | 45,295,061.04 | 6,332,867.89 |
| ESTIMATED | | 1,299,029.0 | 0.0 | 1,299,029.0 | 2.487 | 32,305,459.42 | 2.871 | 37,295,828.37 | 4,990,368.95 |
| DIFFERENCE | | 123,832.0 | 0.0 | 123,832.0 | 0.251 | 6,656,733.73 | 0.312 | 7,999,232.67 | 1,342,498.94 |
| DIFFERENCE % | | 9.5% | 0.0% | 9.5% | 10.1% | 20.6% | 10.9% | 21.4% | 26.9% |

CAPACITY COSTS
ACTUAL PURCHASES AND SALES
TAMPA ELECTRIC COMPANY
MONTH OF: September 2020

SCHEDULE A12
PAGE 1 OF 1

| CONTRACT | TERM | | CONTRACT TYPE | |
|----------------------|-----------------------|-------|------------------|--------------------------|
| | START | END | | |
| SEMINOLE ELECTRIC ** | 6/1/1992 | ----- | LT | QF = QUALIFYING FACILITY |
| FMPA | 12/1/2019 - 2/29/2020 | | ST | LT = LONG TERM |
| FMPA | 7/1/2020 - 9/30/2020 | | ST | ST = SHORT-TERM |

** THREE YEAR NOTICE REQUIRED FOR TERMINATION.

| CONTRACT | JANUARY MW | FEBRUARY MW | MARCH MW | APRIL MW | MAY MW | JUNE MW | JULY MW | AUGUST MW | SEPTEMBER MW | OCTOBER MW | NOVEMBER MW | DECEMBER MW | TOTAL |
|-------------------|-----------------|------------------|---------------|---------------|-------------|--------------|--------------|----------------|-------------------|-----------------|------------------|------------------|---------------|
| SEMINOLE ELECTRIC | 9.5 | 8.8 | 5.0 | 10.0 | 10.5 | 8.5 | 7.5 | 7.6 | 7.4 | | | | |
| FMPA | 88 | 100 | - | - | - | - | 74 | 74 | 74 | | | | |
| CAPACITY | JANUARY (\$) | FEBRUARY (\$) | MARCH (\$) | APRIL (\$) | MAY (\$) | JUNE (\$) | JULY (\$) | AUGUST (\$) | SEPTEMBER (\$) | OCTOBER (\$) | NOVEMBER (\$) | DECEMBER (\$) | TOTAL (\$) |

| | | | | | | | | | | | | | |
|-----------------------------|------------|------------|-------------|------------|------------|------------|------------|--------------|------------|------|------|------|--------------|
| TOTAL PURCHASES AND (SALES) | \$ 407,803 | \$ 274,777 | \$ (75,745) | \$ 611,588 | \$ 581,373 | \$ 846,816 | \$ 763,162 | \$ 1,232,628 | \$ 941,677 | \$ - | \$ - | \$ - | \$ 5,584,079 |
| TOTAL CAPACITY | \$ 407,803 | \$ 274,777 | \$ (75,745) | \$ 611,588 | \$ 581,373 | \$ 846,816 | \$ 763,162 | \$ 1,232,628 | \$ 941,677 | \$ - | \$ - | \$ - | \$ 5,584,079 |

**LIST OF ACRONYMS
TAMPA ELECTRIC COMPANY**

| ACRONYM | DESCRIPTION |
|----------------|---|
| ROI | Return on Investment |
| WGC | Warm Gas Cleanup |
| OATT | Open Access Transmission Tariff |
| T&D | Transmission & Distribution |
| GPIF | Generating Performance Incentive Factor |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|---|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.4 | 107 | 10.3 | - | 32.5 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.2 | 2,434 | 17.0 | - | 40.1 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.4 | 123 | 11.8 | - | 28.3 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 68.9 | 9,987 | 19.5 | - | 46.9 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 72.9 | 10,416 | 19.2 | - | 47.2 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 72.9 | 10,603 | 19.5 | - | 47.8 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 59.7 | 8,151 | 18.4 | - | 44.9 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.4 | 6,605 | 16.3 | - | 40.9 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 36.5 | 4,583 | 16.9 | - | 40.5 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 48.9 | 6,200 | 17.0 | - | 42.7 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR ⁽³⁾ | 74.7 | (11) | - | - | - | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 409 | - | - | - | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 585.2 | 59,607 | 13.7 | - | 32.2 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 315 | 36,687 | 15.7 | 100.0 | 42.4 | 13,129 | GAS | 469,929 | 1,025,000 | 481,677.7 | 1,423,066 | 3.88 | 3.03 |
| BIG BEND #2 TOTAL | 350 | 81,100 | 31.1 | 47.0 | 71.5 | 11,351 | GAS | 898,078 | 1,025,000 | 920,530.2 | 2,719,609 | 3.35 | 3.03 |
| B.B.#3 (COAL) | 400 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 355 | 181,071 | 68.6 | 98.9 | 68.6 | - | GAS | 2,013,080 | 1,025,000 | 2,063,407.0 | 6,096,117 | 3.37 | 3.03 |
| BIG BEND #3 TOTAL | 355 | 181,071 | 68.6 | 98.9 | 68.6 | 11,396 | - | - | - | 2,063,407.0 | 6,096,117 | 3.37 | - |
| B.B.#4 (COAL) | 352 | 181,228 | 69.2 | 90.4 | 96.7 | - | COAL | 82,330 | 23,084,544 | 1,900,554.7 | 5,976,802 | 3.30 | 72.60 |
| B.B.#4 (GAS) | 195 | 6,934 | 4.8 | 90.4 | 36.7 | - | GAS | 71,983 | 1,025,000 | 73,782.2 | 217,982 | 3.14 | 3.03 |
| BIG BEND #4 TOTAL | 352 | 188,162 | 71.8 | 90.4 | 85.0 | 10,508 | - | - | - | 1,974,336.9 | 6,194,784 | 3.29 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 9,861 | 1,025,000 | 10,108.0 | 29,863 | - | 3.03 |
| BIG BEND CT #4 TOTAL⁽³⁾ | 61 | (7) | 0.0 | 77.1 | 0.0 | 0 | GAS | 2,625 | 1,025,000 | 2,690.5 | 7,950 | (113.57) | 3.03 |
| BIG BEND STATION TOTAL | 1,433 | 487,013 | 45.7 | 83.5 | 45.7 | 11,181 | - | - | - | 5,442,642.3 | 16,471,389 | 3.38 | - |
| POLK #1 GASIFIER ⁽³⁾ | 170 | (1,281) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 180 | 23,026 | 16.5 | 98.0 | 58.0 | 11,131 | GAS | 250,051 | 1,025,000 | 256,302.0 | 757,217 | 2.39 | 3.03 |
| POLK #1 ST | 50 | 8,681 | 13.2 | 97.8 | 47.2 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 230 | 30,426 | 15.4 | 98.0 | 54.2 | 8,424 | - | - | - | 256,302.0 | 757,217 | 2.49 | - |
| POLK #2 ST DUCT FIRING | 480 | 12,844 | 3.6 | - | 21.4 | 8,400 | GAS | 105,258 | 1,025,000 | 107,889.0 | 318,747 | 2.48 | 3.03 |
| POLK #2 ST W/O DUCT FIRING | 360 | 229,912 | 85.8 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 480 | 242,756 | 68.0 | 99.4 | 21.4 | - | GAS | - | - | 107,889.0 | 318,747 | 0.13 | - |
| POLK #2 CT (GAS) | 180 | 99,676 | 74.4 | 98.0 | 79.9 | 11,162 | GAS | 1,085,419 | 1,025,000 | 1,112,554.0 | 3,286,923 | 3.30 | 3.03 |
| POLK #2 CT (OIL) | 187 | 0 | 0.0 | 98.0 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | 99,676 | 74.4 | 98.0 | 79.9 | 11,162 | - | - | - | 1,112,554.0 | 3,286,923 | 3.30 | - |
| POLK #3 CT (GAS) | 180 | 93,794 | 70.0 | 99.9 | 80.4 | 10,921 | GAS | 999,359 | 1,025,000 | 1,024,343.0 | 3,026,313 | 3.23 | 3.03 |
| POLK #3 CT (OIL) | 187 | 0 | 0.0 | 99.9 | 0.0 | 0 | LGT.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 93,794 | 70.0 | 99.9 | 80.4 | 10,921 | - | - | - | 1,024,343.0 | 3,026,313 | 3.23 | - |
| POLK #4 TOTAL | 180 | 97,077 | 72.5 | 99.9 | 81.2 | 10,844 | GAS | 1,026,987 | 1,025,000 | 1,052,662.0 | 3,109,978 | 3.20 | 3.03 |
| POLK #5 TOTAL | 180 | 103,520 | 77.3 | 99.8 | 81.5 | 10,830 | GAS | 1,093,798 | 1,025,000 | 1,121,143.0 | 3,312,298 | 3.20 | 3.03 |
| POLK #2 CC TOTAL | 1,200 | 636,823 | 71.3 | 99.4 | 71.3 | 6,938 | GAS | - | - | 4,418,591.0 | 13,054,259 | 2.05 | - |
| POLK STATION TOTAL | 1,430 | 667,249 | 61.2 | 99.1 | 61.2 | 7,006 | - | - | - | 4,674,893.0 | 13,811,476 | 2.07 | - |



SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: January 2020

SCHEDULE A4
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| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 243 | 89,274 | 49.4 | 99.3 | 49.4 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 183 | 52,833 | 38.8 | 99.3 | 65.2 | 11,858 | GAS | 611,209 | 1,025,000 | 626,489.1 | 1,850,896 | 3.50 | 3.03 |
| BAYSIDE CT1B | 183 | 54,659 | 40.2 | 97.9 | 64.8 | 11,888 | GAS | 633,927 | 1,025,000 | 649,775.4 | 1,919,692 | 3.51 | 3.03 |
| BAYSIDE CT1C | 183 | 51,465 | 37.8 | 100.0 | 64.5 | 11,635 | GAS | 584,174 | 1,025,000 | 598,778.6 | 1,769,028 | 3.44 | 3.03 |
| BAYSIDE UNIT 1 TOTAL | 792 | 248,231 | 42.1 | 99.1 | 42.1 | 7,554 | GAS | 1,829,310 | 1,025,000 | 1,875,043.0 | 5,539,616 | 2.23 | 3.03 |
| BAYSIDE ST 2 | 315 | 7,290 | 3.1 | 71.2 | 27.2 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 183 | 4,281 | 3.1 | 66.4 | 52.4 | 12,836 | GAS | 53,608 | 1,025,000 | 54,948.3 | 162,338 | 3.79 | 3.03 |
| BAYSIDE CT2B | 183 | 3,621 | 2.7 | 73.0 | 63.3 | 12,403 | GAS | 43,809 | 1,025,000 | 44,904.2 | 132,665 | 3.66 | 3.03 |
| BAYSIDE CT2C | 183 | 4,805 | 3.5 | 73.0 | 60.5 | 12,632 | GAS | 59,212 | 1,025,000 | 60,692.5 | 179,309 | 3.73 | 3.03 |
| BAYSIDE CT2D | 183 | 2,312 | 1.7 | 73.0 | 60.3 | 12,533 | GAS | 28,271 | 1,025,000 | 28,977.4 | 85,612 | 3.70 | 3.03 |
| BAYSIDE UNIT 2 TOTAL | 1,047 | 22,309 | 2.9 | 71.3 | 25.0 | 8,496 | GAS | 184,900 | 1,025,000 | 189,522.4 | 559,924 | 2.51 | 3.03 |
| BAYSIDE UNIT 3 TOTAL | 61 | 324 | 0.7 | 100.0 | 88.3 | 10,933 | GAS | 3,459 | 1,025,000 | 3,545.9 | 10,476 | 3.23 | 3.03 |
| BAYSIDE UNIT 4 TOTAL | 61 | 268 | 0.6 | 100.0 | 86.4 | 10,939 | GAS | 2,863 | 1,025,000 | 2,934.0 | 8,668 | 3.23 | 3.03 |
| BAYSIDE UNIT 5 TOTAL | 61 | 601 | 1.3 | 100.0 | 77.5 | 13,351 | GAS | 7,830 | 1,025,000 | 8,025.6 | 23,711 | 3.95 | 3.03 |
| BAYSIDE UNIT 6 TOTAL | 61 | 246 | 0.5 | 100.0 | 85.0 | 10,934 | GAS | 2,628 | 1,025,000 | 2,693.5 | 7,957 | 3.23 | 3.03 |
| BAYSIDE STATION TOTAL | 2,083 | 271,979 | 17.6 | 85.2 | 17.6 | 7,654 | GAS | 2,030,990 | 1,025,000 | 2,081,764.4 | 6,150,352 | 2.26 | 3.03 |
| SYSTEM | 5,531 | 1,485,848 | 36.1 | 88.7 | 38.4 | 8,212 | - | - | - | 12,199,299.8 | 36,433,217 | 2.45 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition.
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition.
⁽³⁾ Station Service

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2020

SCHEDULE A4
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| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|---|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.4 | 114 | 11.7 | - | 33.2 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.2 | 2,733 | 20.5 | - | 46.7 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.4 | 136 | 14.0 | - | 31.6 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 68.9 | 10,428 | 21.7 | - | 50.8 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 72.9 | 11,172 | 22.0 | - | 49.9 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 72.9 | 11,497 | 22.7 | - | 51.2 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 59.7 | 8,960 | 21.6 | - | 49.2 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.4 | 7,515 | 19.8 | - | 46.8 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 36.5 | 4,918 | 19.4 | - | 42.9 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 48.9 | 1,280 | 3.8 | - | 45.9 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR ⁽³⁾ | 74.7 | (33) | - | - | - | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 10,956 | 26.7 | - | 47.7 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 585.2 | 69,676 | 17.1 | - | 37.9 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 315 | 14,104 | 6.4 | 100.0 | 40.0 | 13,421 | GAS | 184,671 | 1,025,000 | 189,288.9 | 495,427 | 3.51 | 2.68 |
| BIG BEND #2 TOTAL ⁽⁴⁾ | 350 | 0 | 0.0 | 100.0 | 0.0 | 0 | GAS | 104 | 1,025,000 | 106.2 | 278 | 0.00 | 2.67 |
| B.B.#3 (COAL) | 400 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 355 | 149,183 | 60.4 | 98.6 | 62.7 | - | GAS | 1,621,728 | 1,025,000 | 1,662,271.0 | 4,350,678 | 2.92 | 2.68 |
| BIG BEND #3 TOTAL | 355 | 149,183 | 60.4 | 98.6 | 62.7 | 11,142 | - | - | - | 1,662,271.0 | 4,350,678 | 2.92 | - |
| B.B.#4 (COAL) ⁽⁵⁾ | 352 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 1,054,713 | 0.00 | 0.00 |
| B.B.#4 (GAS) | 195 | 0 | 0.0 | 0.0 | 0.0 | - | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #4 TOTAL | 352 | 0 | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 1,054,713 | 0.00 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 4,325 | 1,025,000 | 4,433.0 | 11,603 | - | 2.68 |
| BIG BEND CT #4 TOTAL | 61 | 346 | 0.8 | 87.0 | 68.5 | 18,474 | GAS | 6,236 | 1,025,000 | 6,391.9 | 16,730 | 4.84 | 2.68 |
| BIG BEND STATION TOTAL | 1,433 | 163,633 | 16.4 | 74.5 | 17.0 | 11,355 | - | - | - | 1,858,058.0 | 5,929,429 | 3.62 | - |
| POLK #1 GASIFIER ^{(3),(6)} | 170 | (1,208) | - | - | - | - | COAL | - | - | - | (10,629) | 0.88 | - |
| POLK #1 CT (GAS) | 180 | 12,067 | 8.9 | 81.1 | 51.6 | 13,007 | GAS | 153,123 | 1,025,000 | 156,951.0 | 410,789 | 2.48 | 2.68 |
| POLK #1 ST | 50 | 4,501 | 7.1 | 81.1 | 42.1 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 230 | 15,360 | 8.3 | 81.1 | 48.1 | 10,218 | - | - | - | 156,951.0 | 400,160 | 2.61 | - |
| POLK #2 ST DUCT FIRING | 480 | 12,173 | 3.6 | - | 19.6 | 8,400 | GAS | 99,753 | 1,025,000 | 102,248.0 | 267,615 | 2.20 | 2.68 |
| POLK #2 ST W/O DUCT FIRING | 360 | 212,868 | 85.0 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 480 | 225,041 | 67.4 | 88.1 | 19.6 | - | GAS | - | - | 102,248.0 | 267,615 | 0.12 | - |
| POLK #2 CT (GAS) | 180 | 101,894 | 81.3 | 100.0 | 82.1 | 11,169 | GAS | 1,110,285 | 1,025,000 | 1,138,042.0 | 2,978,608 | 2.92 | 2.68 |
| POLK #2 CT (OIL) | 187 | 0 | 0.0 | 100.0 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | 101,894 | 81.3 | 100.0 | 82.1 | 11,169 | - | - | - | 1,138,042.0 | 2,978,608 | 2.92 | - |
| POLK #3 CT (GAS) | 180 | 103,389 | 82.5 | 100.0 | 83.5 | 10,847 | GAS | 1,094,082 | 1,025,000 | 1,121,434.0 | 2,935,140 | 2.84 | 2.68 |
| POLK #3 CT (OIL) | 187 | 0 | 0.0 | 100.0 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 103,389 | 82.5 | 100.0 | 83.5 | 10,847 | - | - | - | 1,121,434.0 | 2,935,140 | 2.84 | - |
| POLK #4 TOTAL | 180 | 58,498 | 46.7 | 82.2 | 82.1 | 10,854 | GAS | 619,457 | 1,025,000 | 634,943.0 | 1,661,842 | 2.84 | 2.68 |
| POLK #5 TOTAL | 180 | 104,317 | 83.3 | 97.8 | 85.2 | 10,761 | GAS | 1,095,209 | 1,025,000 | 1,122,589.0 | 2,938,163 | 2.82 | 2.68 |
| POLK #2 CC TOTAL | 1,200 | 593,139 | 71.0 | 92.2 | 71.0 | 6,945 | GAS | - | - | 4,119,256.0 | 10,781,368 | 1.82 | - |
| POLK STATION TOTAL | 1,430 | 608,498 | 59.7 | 90.2 | 59.7 | 7,027 | - | - | - | 4,276,207.0 | 11,181,528 | 1.84 | - |

8

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: February 2020

SCHEDULE A4
PAGE 2 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 243 | 71,462 | 42.3 | 88.4 | 61.2 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 183 | 44,397 | 34.9 | 87.5 | 70.4 | 11,356 | GAS | 491,852 | 1,025,000 | 504,148.7 | 1,319,513 | 2.97 | 2.68 |
| BAYSIDE CT1B | 183 | 41,937 | 32.9 | 88.6 | 71.3 | 11,412 | GAS | 466,927 | 1,025,000 | 478,599.9 | 1,252,645 | 2.99 | 2.68 |
| BAYSIDE CT1C | 183 | 45,546 | 35.8 | 88.9 | 70.0 | 11,215 | GAS | 498,333 | 1,025,000 | 510,791.7 | 1,336,900 | 2.94 | 2.68 |
| BAYSIDE UNIT 1 TOTAL | 792 | 203,342 | 36.9 | 88.3 | 53.4 | 7,345 | GAS | 1,457,112 | 1,025,000 | 1,493,540.3 | 3,909,058 | 1.92 | 2.68 |
| BAYSIDE ST 2 | 315 | 123,147 | 56.2 | 95.9 | 56.2 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 183 | 63,374 | 49.8 | 83.4 | 69.7 | 11,192 | GAS | 691,968 | 1,025,000 | 709,267.9 | 1,856,373 | 2.93 | 2.68 |
| BAYSIDE CT2B | 183 | 55,494 | 43.6 | 99.0 | 70.5 | 11,448 | GAS | 619,782 | 1,025,000 | 635,276.4 | 1,662,716 | 3.00 | 2.68 |
| BAYSIDE CT2C | 183 | 59,487 | 46.7 | 99.1 | 70.7 | 11,427 | GAS | 663,202 | 1,025,000 | 679,782.4 | 1,779,201 | 2.99 | 2.68 |
| BAYSIDE CT2D | 183 | 55,942 | 43.9 | 99.1 | 71.1 | 11,318 | GAS | 617,714 | 1,025,000 | 633,156.9 | 1,657,168 | 2.96 | 2.68 |
| BAYSIDE UNIT 2 TOTAL | 1,047 | 357,444 | 49.1 | 95.4 | 49.1 | 7,435 | GAS | 2,592,666 | 1,025,000 | 2,657,483.6 | 6,955,458 | 1.95 | 2.68 |
| BAYSIDE UNIT 3 TOTAL | 61 | 288 | 0.7 | 88.3 | 58.3 | 11,207 | GAS | 3,149 | 1,025,000 | 3,227.3 | 8,447 | 2.93 | 2.68 |
| BAYSIDE UNIT 4 TOTAL | 61 | 802 | 1.9 | 99.4 | 85.2 | 10,545 | GAS | 8,248 | 1,025,000 | 8,453.1 | 22,124 | 2.76 | 2.68 |
| BAYSIDE UNIT 5 TOTAL | 61 | 987 | 2.3 | 96.2 | 83.7 | 12,165 | GAS | 11,708 | 1,025,000 | 12,000.4 | 31,409 | 3.18 | 2.68 |
| BAYSIDE UNIT 6 TOTAL | 61 | 579 | 1.4 | 96.1 | 86.3 | 10,669 | GAS | 6,025 | 1,025,000 | 6,175.8 | 16,164 | 2.79 | 2.68 |
| BAYSIDE STATION TOTAL | 2,083 | 563,441 | 38.9 | 92.7 | 38.9 | 7,420 | GAS | 4,078,908 | 1,025,000 | 4,180,880.5 | 10,942,660 | 1.94 | 2.68 |
| SYSTEM | 5,531 | 1,405,248 | 36.5 | 86.7 | 39.2 | 7,340 | - | - | - | 10,315,145.5 | 28,053,617 | 2.00 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

(1) As burned fuel cost system total includes ignition.
(2) Fuel burned (MM BTU) system total excludes ignition.
(3) Station Service

(4) Test burn

(5) Consists of fixed costs and aerial survey adjustment.

(6) Polk's portion of the aerial survey adjustment.

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.4 | 262 | 25.2 | - | 60.2 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.2 | 3,689 | 25.9 | - | 54.4 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.4 | 187 | 18.0 | - | 37.4 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 68.9 | 14,145 | 27.6 | - | 58.3 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 72.9 | 14,250 | 26.3 | - | 55.8 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 72.9 | 14,906 | 27.5 | - | 58.4 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 59.7 | 11,320 | 25.5 | - | 56.9 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.4 | 9,992 | 24.7 | - | 51.6 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 36.5 | 6,233 | 23.0 | - | 47.6 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 48.9 | 6,666 | 18.3 | - | 50.9 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 6,316 | - | - | - | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 16,661 | 30.2 | - | 66.5 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 585.2 | 104,627 | 24.1 | - | 49.8 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 315 | 14,427 | 6.1 | 99.7 | 38.3 | 13,393 | GAS | 188,329 | 1,026,000 | 193,225.6 | 499,273 | 3.46 | 2.65 |
| BIG BEND #2 TOTAL | 350 | 53,041 | 20.3 | 100.0 | 37.4 | 12,710 | GAS | 657,075 | 1,026,000 | 674,159.4 | 1,741,951 | 3.28 | 2.65 |
| B.B.#3 (COAL) | 400 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 355 | 136,445 | 51.6 | 88.2 | 58.7 | - | GAS | 1,524,951 | 1,026,000 | 1,564,602.1 | 4,042,754 | 2.96 | 2.65 |
| BIG BEND #3 TOTAL | 355 | 136,445 | 51.6 | 88.2 | 58.7 | 11,467 | - | - | - | 1,564,602.1 | 4,042,754 | 2.96 | - |
| B.B.#4 (COAL) | 352 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | (2,255) | 0 | (51,555.4) | 1,258,618 | 0.00 | (558.15) |
| B.B.#4 (GAS) | 195 | 0 | 0.0 | 0.0 | 0.0 | - | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #4 TOTAL | 352 | 0 | 0.0 | 0.0 | 0.0 | 0 | - | - | - | (51,555.4) | 1,258,618 | 0.00 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 14,473 | 1,026,000 | 14,849.0 | 38,368 | - | 2.65 |
| BIG BEND CT #4 TOTAL | 61 | 123 | 0.3 | 76.6 | 51.4 | 22,380 | GAS | 2,683 | 1,026,000 | 2,752.8 | 7,113 | 5.78 | 2.65 |
| BIG BEND STATION TOTAL | 1,433 | 204,036 | 19.1 | 71.4 | 21.7 | 11,933 | - | - | - | 2,383,184.6 | 7,588,077 | 3.72 | - |
| POLK #1 GASIFIER | 170 | (664) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 180 | 74,207 | 55.1 | 89.3 | 61.7 | 11,822 | GAS | 855,041 | 1,026,000 | 877,272.1 | 2,121,712 | 2.07 | 2.48 |
| POLK #1 ST | 50 | 28,394 | 44.6 | 88.9 | 50.2 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 230 | 101,937 | 51.7 | 89.2 | 57.9 | 8,606 | - | - | - | 877,272.1 | 2,121,712 | 2.08 | - |
| POLK #2 ST DUCT FIRING | 480 | 17,450 | 4.9 | - | 22.4 | 8,400 | GAS | 142,865 | 1,026,000 | 146,579.1 | 354,507 | 2.03 | 2.48 |
| POLK #2 ST W/O DUCT FIRING | 360 | 239,795 | 89.6 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 480 | 257,245 | 72.0 | 98.7 | 22.4 | - | GAS | - | - | 146,579.1 | 354,507 | 0.14 | - |
| POLK #2 CT (GAS) | 180 | 96,687 | 72.2 | 100.0 | 79.2 | 11,151 | GAS | 1,050,877 | 1,026,000 | 1,078,199.9 | 2,607,661 | 2.70 | 2.48 |
| POLK #2 CT (OIL) | 187 | 0 | 0.0 | 100.0 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 180 | 96,687 | 72.2 | 100.0 | 79.2 | 11,151 | - | - | - | 1,078,199.9 | 2,607,661 | 2.70 | - |
| POLK #3 CT (GAS) | 180 | 102,583 | 76.6 | 100.0 | 81.1 | 10,850 | GAS | 1,084,862 | 1,026,000 | 1,113,068.7 | 2,691,993 | 2.62 | 2.48 |
| POLK #3 CT (OIL) | 187 | 0 | 0.0 | 100.0 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 180 | 102,583 | 76.6 | 100.0 | 81.1 | 10,850 | - | - | - | 1,113,068.7 | 2,691,993 | 2.62 | - |
| POLK #4 TOTAL | 180 | 104,894 | 78.3 | 98.7 | 83.3 | 10,697 | GAS | 1,093,645 | 1,026,000 | 1,122,079.3 | 2,713,786 | 2.59 | 2.48 |
| POLK #5 TOTAL | 180 | 103,923 | 77.6 | 100.0 | 83.0 | 10,712 | GAS | 1,084,992 | 1,026,000 | 1,113,202.0 | 2,692,314 | 2.59 | 2.48 |
| POLK #2 CC TOTAL | 1,200 | 665,332 | 74.5 | 99.3 | 75.6 | 6,873 | GAS | - | - | 4,573,128.9 | 11,060,261 | 1.66 | - |
| POLK STATION TOTAL | 1,430 | 767,269 | 70.4 | 97.4 | 71.4 | 7,104 | - | - | - | 5,450,401.0 | 13,181,973 | 1.72 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: March 2020

SCHEDULE A4
PAGE 2 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 243 | 49,480 | 27.4 | 47.1 | 58.2 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 183 | 24,396 | 17.9 | 44.8 | 68.6 | 11,569 | GAS | 275,077 | 1,026,000 | 282,228.5 | 729,247 | 2.99 | 2.65 |
| BAYSIDE CT1B | 183 | 32,334 | 23.8 | 48.1 | 68.2 | 11,587 | GAS | 365,161 | 1,026,000 | 374,655.6 | 968,066 | 2.99 | 2.65 |
| BAYSIDE CT1C | 183 | 34,565 | 25.4 | 48.1 | 66.5 | 11,393 | GAS | 383,830 | 1,026,000 | 393,809.4 | 1,017,559 | 2.94 | 2.65 |
| BAYSIDE UNIT 1 TOTAL | 792 | 140,774 | 23.9 | 47.0 | 50.8 | 7,464 | GAS | 1,024,068 | 1,026,000 | 1,050,693.5 | 2,714,872 | 1.93 | 2.65 |
| BAYSIDE ST 2 | 315 | 141,605 | 60.4 | 99.9 | 60.5 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 183 | 81,472 | 59.9 | 100.0 | 68.1 | 11,315 | GAS | 898,469 | 1,026,000 | 921,829.5 | 2,381,901 | 2.92 | 2.65 |
| BAYSIDE CT2B | 183 | 65,812 | 48.3 | 99.5 | 68.8 | 11,533 | GAS | 739,747 | 1,026,000 | 758,980.6 | 1,961,119 | 2.98 | 2.65 |
| BAYSIDE CT2C | 183 | 60,650 | 44.6 | 100.0 | 69.1 | 11,551 | GAS | 682,799 | 1,026,000 | 700,551.4 | 1,810,146 | 2.98 | 2.65 |
| BAYSIDE CT2D | 183 | 57,308 | 42.1 | 100.0 | 69.4 | 11,466 | GAS | 640,437 | 1,026,000 | 657,087.9 | 1,697,841 | 2.96 | 2.65 |
| BAYSIDE UNIT 2 TOTAL | 1,047 | 406,847 | 52.2 | 99.9 | 52.3 | 7,468 | GAS | 2,961,452 | 1,026,000 | 3,038,449.4 | 7,851,007 | 1.93 | 2.65 |
| BAYSIDE UNIT 3 TOTAL | 61 | 185 | 0.4 | 100.0 | 84.3 | 11,045 | GAS | 1,993 | 1,026,000 | 2,044.6 | 5,283 | 2.86 | 2.65 |
| BAYSIDE UNIT 4 TOTAL | 61 | 538 | 1.2 | 100.0 | 89.3 | 10,791 | GAS | 5,661 | 1,026,000 | 5,807.4 | 15,006 | 2.79 | 2.65 |
| BAYSIDE UNIT 5 TOTAL | 61 | 583 | 1.3 | 100.0 | 81.3 | 11,085 | GAS | 6,299 | 1,026,000 | 6,462.8 | 16,699 | 2.86 | 2.65 |
| BAYSIDE UNIT 6 TOTAL | 61 | 236 | 0.5 | 100.0 | 83.1 | 10,887 | GAS | 2,501 | 1,026,000 | 2,565.9 | 6,630 | 2.81 | 2.65 |
| BAYSIDE STATION TOTAL | 2,083 | 549,163 | 35.4 | 79.8 | 35.5 | 7,477 | GAS | 4,001,974 | 1,026,000 | 4,106,023.5 | 10,609,497 | 1.93 | 2.65 |
| SYSTEM | 5,531 | 1,625,095 | 39.5 | 82.5 | 43.4 | 7,379 | - | - | - | 11,939,609.1 | 31,379,547 | 1.93 | - |

LEGEND:
B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:
(1) As burned fuel cost system total includes ignition.
(2) Fuel burned (MM BTU) system total excludes ignition.
(3) Station Service

(4) Consists of fixed costs and aerial survey adjustment and prior month adjustments, details on Schedule A5, page 2.

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.4 | 274 | 27.2 | - | 61.4 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.2 | 3,459 | 25.0 | - | 51.3 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.4 | 172 | 17.1 | - | 34.4 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 68.9 | 11,993 | 24.2 | - | 51.0 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 72.9 | 12,550 | 23.9 | - | 50.6 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 72.9 | 12,236 | 23.3 | - | 49.1 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 59.7 | 9,589 | 22.3 | - | 46.8 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.4 | 8,777 | 22.4 | - | 46.5 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 36.5 | 6,058 | 23.1 | - | 46.8 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 48.9 | 7,746 | 22.0 | - | 46.3 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 13,460 | 25.0 | - | 50.6 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 14,129 | 26.4 | - | 55.6 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 585.2 | 100,443 | 23.8 | - | 48.1 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 305 | (5,998) | 0.0 | 95.1 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | (14,505) | 0.24 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 0 | 0.0 | 100.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | (50,606) | 0.00 | 0.00 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | (2,719) | 0.1 | 100.0 | 19.1 | - | GAS | 681 | 1,027,000 | 699.7 | (115,632) | 4.25 | (169.80) |
| BIG BEND #3 TOTAL | 345 | (2,719) | 0.1 | 100.0 | 19.1 | 0 | - | - | - | 699.7 | (115,632) | 4.25 | - |
| B.B.#4 (COAL) | 347 | (1,345) | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 355,640 | (26.44) | 0.00 |
| B.B.#4 (GAS) | 185 | 0 | 0.0 | 0.0 | 0.0 | - | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #4 TOTAL | 347 | (1,345) | 0.0 | 0.0 | 0.0 | 0 | - | - | - | 0.0 | 355,640 | (26.44) | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 647 | 1,027,000 | 664.0 | 609 | - | 0.94 |
| BIG BEND CT #4 TOTAL | 56 | 655 | 1.6 | 100.0 | 85.6 | 14,679 | GAS | 9,362 | 1,027,000 | 9,614.5 | 24,752 | 3.78 | 2.64 |
| BIG BEND STATION TOTAL | 1,393 | (9,407) | 0.1 | 74.0 | 4.3 | 0 | - | - | - | 10,314.2 | 200,258 | (2.13) | - |
| POLK #1 GASIFIER | 170 | (398) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 45,317 | 39.1 | 59.5 | 64.2 | 12,250 | GAS | 540,533 | 1,027,000 | 555,127.0 | 1,520,199 | 2.41 | 2.81 |
| POLK #1 ST | 50 | 17,857 | 49.3 | 74.9 | 82.0 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 62,776 | 41.5 | 63.1 | 68.1 | 8,843 | - | - | - | 555,127.0 | 1,520,199 | 2.42 | - |
| POLK #2 ST DUCT FIRING | 461 | 8,412 | 2.5 | - | 21.1 | 8,400 | GAS | 68,800 | 1,027,000 | 70,658.0 | 196,647 | 2.34 | 2.86 |
| POLK #2 ST W/O DUCT FIRING | 341 | 211,603 | 86.2 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 220,015 | 66.3 | 93.0 | 21.1 | - | GAS | - | - | 70,658.0 | 196,647 | 0.09 | - |
| POLK #2 CT (GAS) | 150 | 90,385 | 83.7 | 99.2 | 92.9 | 11,255 | GAS | 990,550 | 1,027,000 | 1,017,295.0 | 2,738,034 | 3.03 | 2.76 |
| POLK #2 CT (OIL) | 159 | 0 | 0.0 | 99.2 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #2 TOTAL | 150 | 90,385 | 83.7 | 99.2 | 92.9 | 11,255 | - | - | - | 1,017,295.0 | 2,738,034 | 3.03 | - |
| POLK #3 CT (GAS) | 150 | 90,166 | 83.5 | 95.1 | 96.2 | 10,957 | GAS | 961,981 | 1,027,000 | 987,955.0 | 2,665,021 | 2.96 | 2.77 |
| POLK #3 CT (OIL) | 159 | 0 | 0.0 | 95.1 | 0.0 | 0 | LG.T.OIL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| POLK #3 TOTAL | 150 | 90,166 | 83.5 | 95.1 | 96.2 | 10,957 | - | - | - | 987,955.0 | 2,665,021 | 2.96 | - |
| POLK #4 TOTAL | 150 | 82,315 | 76.2 | 99.9 | 98.9 | 10,753 | GAS | 861,859 | 1,027,000 | 885,129.0 | 2,398,918 | 2.91 | 2.78 |
| POLK #5 TOTAL | 150 | 98,932 | 91.6 | 100.0 | 97.8 | 10,813 | GAS | 1,041,660 | 1,027,000 | 1,069,785.0 | 2,877,448 | 2.91 | 2.76 |
| POLK #2 CC TOTAL | 1,061 | 581,813 | 76.2 | 96.1 | 76.2 | 6,928 | GAS | - | - | 4,030,822.0 | 10,876,068 | 1.87 | - |
| POLK STATION TOTAL | 1,263 | 644,589 | 70.4 | 90.7 | 70.4 | 7,115 | - | - | - | 4,585,949.0 | 12,396,267 | 1.92 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: April 2020

SCHEDULE A4
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| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 97,360 | 58.0 | 99.6 | 58.3 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 49,761 | 44.3 | 100.0 | 78.7 | 11,497 | GAS | 557,085 | 1,027,000 | 572,126.7 | 1,462,843 | 2.94 | 2.63 |
| BAYSIDE CT1B | 156 | 69,772 | 62.1 | 100.0 | 77.4 | 11,556 | GAS | 785,114 | 1,027,000 | 806,312.4 | 2,061,622 | 2.95 | 2.63 |
| BAYSIDE CT1C | 156 | 57,536 | 51.2 | 100.0 | 78.0 | 11,248 | GAS | 630,163 | 1,027,000 | 647,177.0 | 1,654,738 | 2.88 | 2.63 |
| BAYSIDE UNIT 1 TOTAL | 701 | 274,428 | 54.4 | 99.9 | 54.6 | 7,381 | GAS | 1,972,362 | 1,027,000 | 2,025,616.1 | 5,179,203 | 1.89 | 2.63 |
| BAYSIDE ST 2 | 305 | 148,198 | 67.5 | 97.6 | 67.5 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 82,645 | 73.6 | 100.0 | 78.9 | 11,199 | GAS | 901,220 | 1,027,000 | 925,552.6 | 2,333,464 | 2.82 | 2.59 |
| BAYSIDE CT2B | 156 | 62,301 | 55.5 | 100.0 | 79.1 | 11,398 | GAS | 691,464 | 1,027,000 | 710,133.6 | 1,790,358 | 2.87 | 2.59 |
| BAYSIDE CT2C | 156 | 63,241 | 56.3 | 100.0 | 79.3 | 11,463 | GAS | 705,865 | 1,027,000 | 724,923.6 | 1,827,645 | 2.89 | 2.59 |
| BAYSIDE CT2D | 156 | 60,901 | 54.2 | 90.7 | 79.1 | 11,419 | GAS | 677,152 | 1,027,000 | 695,435.0 | 1,753,301 | 2.88 | 2.59 |
| BAYSIDE UNIT 2 TOTAL | 929 | 417,286 | 62.4 | 97.7 | 62.4 | 7,324 | GAS | 2,975,701 | 1,027,000 | 3,056,044.8 | 7,704,768 | 1.85 | 2.59 |
| BAYSIDE UNIT 3 TOTAL | 56 | 51 | 0.1 | 100.0 | 73.5 | 13,145 | GAS | 647 | 1,027,000 | 664.8 | 1,572 | 3.08 | 2.43 |
| BAYSIDE UNIT 4 TOTAL | 56 | 178 | 0.4 | 100.0 | 79.4 | 12,809 | GAS | 2,219 | 1,027,000 | 2,277.7 | 5,476 | 3.08 | 2.47 |
| BAYSIDE UNIT 5 TOTAL | 56 | 109 | 0.3 | 100.0 | 70.5 | 13,411 | GAS | 1,427 | 1,027,000 | 1,465.9 | 3,320 | 3.05 | 2.33 |
| BAYSIDE UNIT 6 TOTAL | 56 | 47 | 0.1 | 100.0 | 68.7 | 13,249 | GAS | 610 | 1,027,000 | 626.8 | 1,434 | 3.05 | 2.35 |
| BAYSIDE STATION TOTAL | 1,854 | 692,099 | 51.9 | 98.8 | 51.9 | 7,350 | GAS | 4,952,966 | 1,027,000 | 5,086,696.0 | 12,895,773 | 1.86 | 2.60 |
| SYSTEM | 5,095 | 1,427,724 | 38.9 | 88.9 | 57.8 | 6,782 | - | - | - | 9,682,959.2 | 25,492,298 | 1.79 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Station Service

⁽⁴⁾ Consists of fixed costs

⁽⁵⁾ Includes natural gas adjustment to March 2020, details on Schedule A5 page 2

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.4 | 337 | 32.4 | - | 66.9 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.2 | 4,538 | 31.8 | - | 55.4 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.4 | 218 | 20.9 | - | 38.9 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 68.9 | 15,737 | 30.7 | - | 61.7 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 72.9 | 17,307 | 31.9 | - | 62.6 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 72.9 | 16,838 | 31.0 | - | 61.3 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 59.7 | 13,409 | 30.2 | - | 59.4 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.4 | 12,148 | 30.0 | - | 58.0 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 36.5 | 7,617 | 28.0 | - | 51.1 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 48.9 | 10,052 | 27.6 | - | 54.2 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 17,898 | 32.2 | - | 58.0 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 18,581 | 33.6 | - | 63.2 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 585.2 | 134,680 | 30.9 | - | 53.9 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 305 | (4,652) | (2.1) | 95.5 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 15,092 | 6.0 | 97.0 | 52.9 | 11,898 | GAS | 175,356 | 1,024,000 | 179,566.8 | 506,378 | 3.36 | 2.89 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | (4,714) | (1.8) | 61.2 | 0.0 | - | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #3 TOTAL | 345 | (4,714) | (1.8) | 61.2 | 0.0 | 0 | - | - | - | 0.0 | 0 | 0.00 | - |
| B.B.#4 (COAL) | 347 | (28) | 0.0 | 0.2 | 0.0 | - | COAL | 0 | 0 | 0.0 | 354,196 | (1,264.99) | 0.00 |
| B.B.#4 (GAS) | 185 | (2,217) | 0.0 | 0.2 | 0.0 | - | GAS | 1 | 1,024,000 | 1.1 | 3 | (0.00) | 3.00 |
| BIG BEND #4 TOTAL | 347 | (2,245) | 0.0 | 0.2 | 0.0 | 0 | - | - | - | 1.1 | 354,199 | (15.78) | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 20,809 | 1,024,000 | 21,307.9 | 60,088 | - | 2.89 |
| BIG BEND CT #4 TOTAL | 56 | 712 | 1.7 | 100.0 | 84.8 | 14,796 | GAS | 10,288 | 1,024,000 | 10,534.4 | 29,706 | 4.17 | 2.89 |
| BIG BEND STATION TOTAL | 1,393 | 4,193 | 0.4 | 63.8 | 3.6 | 45,338 | - | - | - | 190,102.2 | 950,371 | 22.67 | - |
| POLK #1 GASIFIER | 170 | (486) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 25,181 | 20.9 | 27.9 | 74.7 | 11,838 | GAS | 291,102 | 1,024,000 | 298,088.0 | 840,608 | 2.46 | 2.89 |
| POLK #1 ST | 50 | 8,991 | 23.8 | 27.4 | 87.0 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 33,685 | 21.6 | 27.8 | 77.2 | 8,849 | - | - | - | 298,088.0 | 840,608 | 2.50 | - |
| POLK #2 ST DUCT FIRING | 461 | 10,082 | 2.9 | - | 20.7 | 8,400 | GAS | 82,702 | 1,024,000 | 84,687.0 | 238,817 | 2.37 | 2.89 |
| POLK #2 ST W/O DUCT FIRING | 341 | 201,258 | 79.3 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 211,339 | 61.6 | 91.0 | 20.7 | - | GAS | - | - | 84,687.0 | 238,817 | 0.11 | - |
| POLK #2 CT (GAS) | 150 | 73,435 | 65.8 | 82.2 | 92.9 | 11,321 | GAS | 811,908 | 1,024,000 | 831,394.0 | 2,344,531 | 3.19 | 2.89 |
| POLK #2 CT (OIL) | 159 | 2 | 0.0 | 82.2 | 9.9 | 12,571 | LGT.OIL | 3 | 5,829,600 | 19.8 | 383 | 19.15 | 127.67 |
| POLK #2 TOTAL | 150 | 73,437 | 65.8 | 82.2 | 92.9 | 11,322 | - | - | - | 831,413.8 | 2,344,914 | 3.19 | - |
| POLK #3 CT (GAS) | 150 | 82,283 | 73.9 | 84.4 | 95.2 | 11,013 | GAS | 884,907 | 1,024,000 | 906,145.0 | 2,555,328 | 3.11 | 2.89 |
| POLK #3 CT (OIL) | 159 | 203 | 0.2 | 84.4 | 60.7 | 12,571 | LGT.OIL | 437 | 5,829,600 | 2,547.1 | 55,749 | 27.46 | 127.57 |
| POLK #3 TOTAL | 150 | 82,486 | 73.9 | 84.4 | 95.2 | 11,016 | - | - | - | 908,692.1 | 2,611,077 | 3.17 | - |
| POLK #4 TOTAL | 150 | 96,175 | 86.2 | 100.0 | 97.9 | 10,835 | GAS | 1,017,643 | 1,024,000 | 1,042,066.0 | 2,938,628 | 3.06 | 2.89 |
| POLK #5 TOTAL | 150 | 96,160 | 86.2 | 100.0 | 97.9 | 10,867 | GAS | 1,020,444 | 1,024,000 | 1,044,935.0 | 2,946,716 | 3.06 | 2.89 |
| POLK #2 CC TOTAL | 1,061 | 559,597 | 70.9 | 91.4 | 70.9 | 6,990 | GAS | - | - | 3,911,793.8 | 11,080,152 | 1.98 | - |
| POLK STATION TOTAL | 1,263 | 593,282 | 62.7 | 80.9 | 62.7 | 7,096 | - | - | - | 4,209,881.8 | 11,920,760 | 2.01 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: May 2020

SCHEDULE A4
PAGE 2 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 119,451 | 68.9 | 97.3 | 68.9 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 67,878 | 58.5 | 93.2 | 81.1 | 11,424 | GAS | 757,243 | 1,024,000 | 775,417.2 | 2,186,675 | 3.22 | 2.89 |
| BAYSIDE CT1B | 156 | 77,253 | 66.6 | 100.0 | 80.3 | 11,453 | GAS | 864,058 | 1,024,000 | 884,795.2 | 2,495,122 | 3.23 | 2.89 |
| BAYSIDE CT1C | 156 | 75,077 | 64.7 | 98.7 | 80.2 | 11,183 | GAS | 819,899 | 1,024,000 | 839,576.3 | 2,367,605 | 3.15 | 2.89 |
| BAYSIDE UNIT 1 TOTAL | 701 | 339,659 | 65.1 | 97.3 | 65.1 | 7,360 | GAS | 2,441,200 | 1,024,000 | 2,499,788.8 | 7,049,402 | 2.08 | 2.89 |
| BAYSIDE ST 2 | 305 | 127,587 | 56.2 | 83.3 | 56.2 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 86,540 | 74.6 | 100.0 | 81.1 | 11,148 | GAS | 942,140 | 1,024,000 | 964,751.9 | 2,720,599 | 3.14 | 2.89 |
| BAYSIDE CT2B | 156 | 61,071 | 52.6 | 100.0 | 81.2 | 11,278 | GAS | 672,640 | 1,024,000 | 688,783.1 | 1,942,369 | 3.18 | 2.89 |
| BAYSIDE CT2C | 156 | 33,772 | 29.1 | 46.1 | 79.0 | 11,536 | GAS | 380,447 | 1,024,000 | 389,578.2 | 1,098,609 | 3.25 | 2.89 |
| BAYSIDE CT2D | 156 | 57,328 | 49.4 | 89.8 | 81.8 | 11,456 | GAS | 641,343 | 1,024,000 | 656,735.0 | 1,851,993 | 3.23 | 2.89 |
| BAYSIDE UNIT 2 TOTAL | 929 | 366,298 | 53.0 | 83.8 | 53.0 | 7,371 | GAS | 2,636,570 | 1,024,000 | 2,699,848.1 | 7,613,570 | 2.08 | 2.89 |
| BAYSIDE UNIT 3 TOTAL | 56 | 1,190 | 2.9 | 100.0 | 91.5 | 10,759 | GAS | 12,503 | 1,024,000 | 12,802.9 | 36,104 | 3.03 | 2.89 |
| BAYSIDE UNIT 4 TOTAL | 56 | 1,815 | 4.4 | 100.0 | 96.8 | 10,534 | GAS | 18,673 | 1,024,000 | 19,119.8 | 53,918 | 2.97 | 2.89 |
| BAYSIDE UNIT 5 TOTAL | 56 | 1,873 | 4.5 | 96.2 | 89.1 | 10,840 | GAS | 19,828 | 1,024,000 | 20,303.7 | 57,256 | 3.06 | 2.89 |
| BAYSIDE UNIT 6 TOTAL | 56 | 887 | 2.1 | 100.0 | 92.6 | 10,612 | GAS | 9,192 | 1,024,000 | 9,412.7 | 26,544 | 2.99 | 2.89 |
| BAYSIDE STATION TOTAL | 1,854 | 711,722 | 51.6 | 90.7 | 51.6 | 7,392 | GAS | 5,137,966 | 1,024,000 | 5,261,276.0 | 14,836,794 | 2.08 | 2.89 |
| SYSTEM | 5,095 | 1,443,877 | 38.1 | 79.6 | 53.8 | 6,691 | - | - | - | 9,661,260.1 | 27,707,925 | 1.92 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

CC = COMBINED CYCLE
ST = STEAM TURBINE

Footnotes:

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition
⁽³⁾ Station Service

⁽⁴⁾ Consists of fixed costs

⁽⁵⁾ Big Bend Station Total net heat rate includes BB units 1, 3, and 4, all station service, causing the high heat rate. Excluding those units would produce a heat rate of 12,029.

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.6 | 238 | 20.7 | - | 43.6 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.3 | 3,834 | 27.6 | - | 50.4 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.5 | 190 | 17.6 | - | 31.7 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 70.1 | 13,513 | 26.8 | - | 50.6 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 74.2 | 14,952 | 28.0 | - | 53.0 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 74.3 | 13,692 | 25.6 | - | 51.3 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 60.8 | 11,758 | 26.9 | - | 51.0 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.8 | 9,825 | 24.9 | - | 46.7 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 37.4 | 6,402 | 23.8 | - | 42.1 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 49.4 | 8,466 | 23.8 | - | 44.6 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 15,246 | 28.3 | - | 50.6 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 16,368 | 30.6 | - | 56.1 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 592.4 | 114,484 | 26.8 | - | 47.5 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 18,448 | 7.5 | 42.6 | 42.4 | 13,146 | GAS | 237,536 | 1,021,000 | 242,524.7 | 601,960 | 3.26 | 2.53 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | 85,306 | 34.3 | 52.6 | 51.5 | - | GAS | 1,052,018 | 1,021,000 | 1,074,110.3 | 2,666,003 | 3.13 | 2.53 |
| BIG BEND #3 TOTAL | 345 | 85,306 | 34.3 | 52.6 | 51.5 | 12,591 | - | - | - | 1,074,110.3 | 2,666,003 | 3.13 | - |
| B.B.#4 (COAL) | 422 | 76,869 | 25.3 | 40.3 | 54.7 | - | COAL | 41,559 | 22,462,944 | 932,418.3 | 2,645,478 | 3.44 | 63.66 |
| B.B.#4 (GAS) | 155 | 29,809 | 26.7 | 40.3 | 77.5 | - | GAS | 340,893 | 1,021,000 | 348,052.0 | 863,884 | 2.90 | 2.53 |
| BIG BEND #4 TOTAL | 422 | 106,678 | 35.1 | 40.3 | 43.5 | 11,530 | - | - | - | 1,280,470.3 | 3,509,362 | 3.29 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 31,613 | 1,021,000 | 32,276.9 | 80,113 | - | 2.53 |
| BIG BEND CT #4 TOTAL | 56 | 495 | 1.2 | 100.0 | 83.0 | 15,221 | GAS | 7,379 | 1,021,000 | 7,534.2 | 18,700 | 3.78 | 2.53 |
| BIG BEND STATION TOTAL | 1,163 | 210,927 | 25.2 | 47.5 | 31.2 | 12,109 | - | - | - | 2,604,639.4 | 6,876,138 | 3.26 | - |
| POLK #1 GASIFIER | 170 | (1,135) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 97,322 | 83.7 | 99.3 | 84.0 | 10,981 | GAS | 1,046,690 | 1,021,000 | 1,068,670.0 | 2,652,500 | 2.01 | 2.53 |
| POLK #1 ST | 50 | 34,334 | 94.5 | 99.3 | 94.8 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 130,521 | 86.3 | 99.3 | 86.6 | 8,188 | - | - | - | 1,068,670.0 | 2,652,500 | 2.03 | - |
| POLK #2 ST DUCT FIRING | 461 | 5,707 | 1.7 | - | 20.3 | 8,400 | GAS | 46,950 | 1,021,000 | 47,936.0 | 118,980 | 2.08 | 2.53 |
| POLK #2 ST W/O DUCT FIRING | 341 | 183,200 | 74.6 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 188,907 | 56.9 | 97.9 | 20.3 | - | GAS | - | - | 47,936.0 | 118,980 | 0.06 | - |
| POLK #2 CT (GAS) | 150 | 72,738 | 67.4 | 99.8 | 90.1 | 11,223 | GAS | 799,580 | 1,021,000 | 816,371.0 | 2,026,279 | 2.79 | 2.53 |
| POLK #2 CT (OIL) | 159 | 153 | 0.1 | 99.8 | 37.0 | 17,615 | LGT.OIL | 463 | 5,829,600 | 2,696.0 | 68,108 | 44.52 | 147.10 |
| POLK #2 TOTAL | 150 | 72,891 | 67.5 | 99.8 | 90.1 | 11,237 | - | - | - | 819,067.0 | 2,094,387 | 2.87 | - |
| POLK #3 CT (GAS) | 150 | 82,050 | 76.1 | 96.4 | 92.5 | 11,057 | GAS | 888,567 | 1,021,000 | 907,227.0 | 2,251,789 | 2.74 | 2.53 |
| POLK #3 CT (OIL) | 159 | 98 | 0.1 | 96.4 | 32.4 | 17,615 | LGT.OIL | 296 | 5,829,600 | 1,726.2 | 43,542 | 44.43 | 147.10 |
| POLK #3 TOTAL | 150 | 82,148 | 76.1 | 96.4 | 92.5 | 11,065 | - | - | - | 908,953.2 | 2,295,331 | 2.79 | - |
| POLK #4 TOTAL | 150 | 82,829 | 76.7 | 99.8 | 96.1 | 10,786 | GAS | 874,998 | 1,021,000 | 893,373.0 | 2,217,403 | 2.68 | 2.53 |
| POLK #5 TOTAL | 150 | 87,909 | 81.4 | 99.9 | 94.6 | 10,898 | GAS | 938,321 | 1,021,000 | 958,026.0 | 2,377,875 | 2.70 | 2.53 |
| POLK #2 CC TOTAL | 1,061 | 514,684 | 67.4 | 98.5 | 67.6 | 7,048 | GAS | - | - | 3,627,355.2 | 9,103,976 | 1.77 | - |
| POLK STATION TOTAL | 1,263 | 645,205 | 70.5 | 98.7 | 70.7 | 7,278 | - | - | - | 4,696,025.2 | 11,756,476 | 1.82 | - |



SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: June 2020

SCHEDULE A4
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| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 103,621 | 61.8 | 98.7 | 61.8 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 85,904 | 76.5 | 100.0 | 76.5 | 12,260 | GAS | 1,031,521 | 1,021,000 | 1,053,182.6 | 2,614,060 | 3.04 | 2.53 |
| BAYSIDE CT1B | 156 | 58,226 | 51.8 | 100.0 | 78.1 | 12,162 | GAS | 693,559 | 1,021,000 | 708,124.2 | 1,757,602 | 3.02 | 2.53 |
| BAYSIDE CT1C | 156 | 42,467 | 37.8 | 96.2 | 77.4 | 11,912 | GAS | 495,443 | 1,021,000 | 505,846.8 | 1,255,543 | 2.96 | 2.53 |
| BAYSIDE UNIT 1 TOTAL | 701 | 290,218 | 57.5 | 98.7 | 57.5 | 7,812 | GAS | 2,220,523 | 1,021,000 | 2,267,153.7 | 5,627,205 | 1.94 | 2.53 |
| BAYSIDE ST 2 | 305 | 154,276 | 70.3 | 97.9 | 70.3 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 86,414 | 76.9 | 100.0 | 78.9 | 11,815 | GAS | 999,961 | 1,021,000 | 1,020,959.8 | 2,534,080 | 2.93 | 2.53 |
| BAYSIDE CT2B | 156 | 67,032 | 59.7 | 97.4 | 78.2 | 11,825 | GAS | 776,375 | 1,021,000 | 792,678.6 | 1,967,474 | 2.94 | 2.53 |
| BAYSIDE CT2C | 156 | 56,551 | 50.4 | 97.1 | 79.3 | 12,084 | GAS | 669,306 | 1,021,000 | 683,361.0 | 1,696,141 | 3.00 | 2.53 |
| BAYSIDE CT2D | 156 | 67,077 | 59.7 | 96.7 | 78.2 | 12,098 | GAS | 794,790 | 1,021,000 | 811,480.6 | 2,014,140 | 3.00 | 2.53 |
| BAYSIDE UNIT 2 TOTAL | 929 | 431,350 | 64.5 | 97.8 | 64.5 | 7,670 | GAS | 3,240,432 | 1,021,000 | 3,308,479.9 | 8,211,835 | 1.90 | 2.53 |
| BAYSIDE UNIT 3 TOTAL | 56 | 537 | 1.3 | 67.6 | 92.6 | 10,814 | GAS | 5,688 | 1,021,000 | 5,807.0 | 14,413 | 2.68 | 2.53 |
| BAYSIDE UNIT 4 TOTAL | 56 | 255 | 0.6 | 72.4 | 82.6 | 11,338 | GAS | 2,832 | 1,021,000 | 2,891.3 | 7,176 | 2.81 | 2.53 |
| BAYSIDE UNIT 5 TOTAL | 56 | 710 | 1.8 | 91.0 | 87.3 | 12,865 | GAS | 8,946 | 1,021,000 | 9,134.0 | 22,671 | 3.19 | 2.53 |
| BAYSIDE UNIT 6 TOTAL | 56 | 722 | 1.8 | 95.9 | 91.2 | 10,704 | GAS | 7,569 | 1,021,000 | 7,728.0 | 19,182 | 2.66 | 2.53 |
| BAYSIDE STATION TOTAL | 1,854 | 723,792 | 54.2 | 96.2 | 54.2 | 7,739 | GAS | 5,485,989 | 1,021,000 | 5,601,193.8 | 13,902,482 | 1.92 | 2.53 |
| SYSTEM | 4,872 | 1,694,408 | 48.3 | 83.7 | 53.7 | 7,585 | - | - | - | 12,901,858.4 | 32,535,096 | 1.92 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ^(1,3) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.6 | 225 | 18.9 | - | 41.0 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.3 | 3,972 | 27.7 | - | 50.6 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.5 | 188 | 16.8 | - | 30.9 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 70.1 | 14,163 | 27.2 | - | 53.3 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 74.2 | 14,455 | 26.2 | - | 51.0 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 74.3 | 12,820 | 23.2 | - | 47.9 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 60.8 | 11,812 | 26.1 | - | 51.4 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.8 | 9,903 | 24.3 | - | 48.1 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 37.4 | 6,386 | 23.0 | - | 41.4 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 49.4 | 8,887 | 24.2 | - | 48.4 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 15,585 | 28.0 | - | 49.8 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 15,344 | 27.8 | - | 53.0 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 592.4 | 113,740 | 25.8 | - | 45.8 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | 146,171 | 57.0 | 99.9 | 57.0 | - | GAS | 1,685,128 | 1,023,000 | 1,723,884.5 | 4,169,040 | 2.85 | 2.47 |
| BIG BEND #3 TOTAL | 345 | 146,171 | 57.0 | 99.9 | 57.0 | 11,794 | - | - | - | 1,723,884.5 | 4,169,040 | 2.85 | - |
| B.B.#4 (COAL) | 422 | 101,079 | 32.2 | 49.2 | 54.5 | - | COAL | 53,932 | 22,620,715 | 1,220,636.4 | 3,606,921 | 3.57 | 66.88 |
| B.B.#4 (GAS) | 155 | 40,203 | 34.9 | 49.2 | 86.7 | - | GAS | 448,534 | 1,023,000 | 458,850.2 | 1,109,682 | 2.76 | 2.47 |
| BIG BEND #4 TOTAL | 422 | 141,282 | 45.0 | 49.2 | 45.3 | 11,271 | - | - | - | 1,679,486.6 | 4,716,603 | 3.34 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 3,309 | 1,023,000 | 3,385.4 | 8,187 | - | 2.47 |
| BIG BEND CT #4 TOTAL | 56 | 405 | 1.0 | 100.0 | 90.0 | 14,007 | GAS | 5,545 | 1,023,000 | 5,672.9 | 13,720 | 3.39 | 2.47 |
| BIG BEND STATION TOTAL | 1,163 | 287,858 | 33.3 | 52.3 | 33.3 | 11,540 | - | - | - | 3,409,044.0 | 8,907,550 | 3.09 | - |
| POLK #1 GASIFIER | 170 | (706) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 50,229 | 41.8 | 87.5 | 65.3 | 12,204 | GAS | 599,228 | 1,023,000 | 613,010.0 | 1,482,502 | 2.13 | 2.47 |
| POLK #1 ST | 50 | 19,302 | 51.4 | 87.5 | 81.1 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 68,825 | 44.1 | 87.5 | 68.8 | 8,907 | - | - | - | 613,010.0 | 1,482,502 | 2.15 | - |
| POLK #2 ST DUCT FIRING | 461 | 9,090 | 2.7 | - | 20.8 | 8,400 | GAS | 74,635 | 1,023,000 | 76,352.0 | 184,650 | 2.03 | 2.47 |
| POLK #2 ST W/O DUCT FIRING | 341 | 186,502 | 73.5 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 195,592 | 57.0 | 93.3 | 20.8 | - | GAS | - | - | 76,352.0 | 184,650 | 0.09 | - |
| POLK #2 CT (GAS) | 150 | 83,141 | 74.5 | 88.9 | 90.2 | 11,332 | GAS | 920,999 | 1,023,000 | 942,182.0 | 2,278,572 | 2.74 | 2.47 |
| POLK #2 CT (OIL) | 159 | 617 | 0.5 | 88.9 | 76.1 | 12,554 | LGT.OIL | 1,329 | 5,829,600 | 7,748.2 | 198,232 | 32.13 | 149.16 |
| POLK #2 TOTAL | 150 | 83,758 | 75.1 | 88.9 | 90.2 | 11,341 | - | - | - | 949,930.2 | 2,476,804 | 2.96 | - |
| POLK #3 CT (GAS) | 150 | 83,720 | 75.3 | 99.9 | 91.6 | 11,208 | GAS | 917,267 | 1,023,000 | 938,364.0 | 2,269,338 | 2.71 | 2.47 |
| POLK #3 CT (OIL) | 159 | 361 | 0.3 | 99.9 | 87.4 | 12,554 | LGT.OIL | 778 | 5,829,600 | 4,535.5 | 116,045 | 32.15 | 149.16 |
| POLK #3 TOTAL | 150 | 84,081 | 75.3 | 99.9 | 91.6 | 11,214 | - | - | - | 942,899.5 | 2,385,383 | 2.84 | - |
| POLK #4 TOTAL | 150 | 79,887 | 71.6 | 97.3 | 92.2 | 11,018 | GAS | 860,425 | 1,023,000 | 880,215.0 | 2,128,711 | 2.66 | 2.47 |
| POLK #5 TOTAL | 150 | 78,480 | 70.3 | 88.3 | 91.4 | 11,068 | GAS | 849,112 | 1,023,000 | 868,642.0 | 2,100,723 | 2.68 | 2.47 |
| POLK #2 CC TOTAL | 1,061 | 521,798 | 66.1 | 93.5 | 66.1 | 7,125 | GAS | - | - | 3,718,038.7 | 9,276,271 | 1.78 | - |
| POLK STATION TOTAL | 1,263 | 590,623 | 62.5 | 92.5 | 62.5 | 7,333 | - | - | - | 4,331,048.7 | 10,758,773 | 1.82 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: July 2020

SCHEDULE A4
PAGE 2 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ^(1,3) | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 115,942 | 66.9 | 93.2 | 71.5 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 78,092 | 67.3 | 92.9 | 77.3 | 11,663 | GAS | 890,318 | 1,023,000 | 910,795.6 | 2,212,853 | 2.83 | 2.49 |
| BAYSIDE CT1B | 156 | 61,770 | 53.2 | 84.5 | 77.7 | 11,636 | GAS | 702,630 | 1,023,000 | 718,790.5 | 1,746,362 | 2.83 | 2.49 |
| BAYSIDE CT1C | 156 | 68,071 | 58.7 | 94.1 | 76.8 | 11,388 | GAS | 757,792 | 1,023,000 | 775,220.9 | 1,883,465 | 2.77 | 2.49 |
| BAYSIDE UNIT 1 TOTAL | 701 | 323,875 | 62.1 | 91.4 | 66.3 | 7,425 | GAS | 2,350,740 | 1,023,000 | 2,404,807.1 | 5,842,680 | 1.80 | 2.49 |
| BAYSIDE ST 2 | 305 | 175,688 | 77.4 | 95.3 | 77.4 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 73,647 | 63.5 | 83.7 | 80.4 | 11,202 | GAS | 806,452 | 1,023,000 | 824,999.9 | 2,004,407 | 2.72 | 2.49 |
| BAYSIDE CT2B | 156 | 87,155 | 75.1 | 100.0 | 79.8 | 11,320 | GAS | 964,423 | 1,023,000 | 986,605.1 | 2,397,038 | 2.75 | 2.49 |
| BAYSIDE CT2C | 156 | 82,091 | 70.7 | 99.1 | 80.3 | 11,487 | GAS | 921,811 | 1,023,000 | 943,012.9 | 2,291,128 | 2.79 | 2.49 |
| BAYSIDE CT2D | 156 | 76,747 | 66.1 | 98.4 | 80.5 | 11,422 | GAS | 856,910 | 1,023,000 | 876,618.6 | 2,129,819 | 2.78 | 2.49 |
| BAYSIDE UNIT 2 TOTAL | 929 | 495,328 | 71.7 | 95.3 | 71.7 | 7,331 | GAS | 3,549,596 | 1,023,000 | 3,631,236.6 | 8,822,392 | 1.78 | 2.49 |
| BAYSIDE UNIT 3 TOTAL | 56 | 654 | 1.6 | 100.0 | 89.4 | 10,941 | GAS | 6,998 | 1,023,000 | 7,159.1 | 17,313 | 2.65 | 2.47 |
| BAYSIDE UNIT 4 TOTAL | 56 | 646 | 1.6 | 100.0 | 87.4 | 11,219 | GAS | 7,082 | 1,023,000 | 7,245.3 | 17,522 | 2.71 | 2.47 |
| BAYSIDE UNIT 5 TOTAL | 56 | 247 | 0.6 | 95.1 | 81.0 | 11,619 | GAS | 2,800 | 1,023,000 | 2,864.8 | 6,928 | 2.80 | 2.47 |
| BAYSIDE UNIT 6 TOTAL | 56 | 196 | 0.5 | 85.0 | 78.4 | 11,251 | GAS | 2,159 | 1,023,000 | 2,208.5 | 5,341 | 2.73 | 2.47 |
| BAYSIDE STATION TOTAL | 1,854 | 820,946 | 59.5 | 93.8 | 59.5 | 7,376 | GAS | 5,919,376 | 1,023,000 | 6,055,521.4 | 14,712,176 | 1.79 | 2.49 |
| SYSTEM | 4,872 | 1,813,167 | 50.0 | 82.1 | 52.8 | 7,561 | - | - | - | 13,795,614.1 | 34,378,499 | 1.90 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE

⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition

⁽³⁾ As burned fuel cost includes Transco refund of (\$461,004)

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2020

SCHEDULE A4
PAGE 1 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|-------------------------------|---------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|--------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAPABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| TIA SOLAR | 1.6 | 254 | 21.3 | - | 48.5 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND SOLAR | 19.3 | 3,193 | 22.2 | - | 45.5 | - | SOLAR | - | - | - | - | - | - |
| LEGOLAND SOLAR | 1.5 | 185 | 16.6 | - | 33.4 | - | SOLAR | - | - | - | - | - | - |
| PAYNE CREEK SOLAR | 70.1 | 13,309 | 25.5 | - | 54.1 | - | SOLAR | - | - | - | - | - | - |
| BALM SOLAR | 74.2 | 12,359 | 22.4 | - | 46.5 | - | SOLAR | - | - | - | - | - | - |
| LITHIA SOLAR | 74.3 | 12,325 | 22.3 | - | 47.4 | - | SOLAR | - | - | - | - | - | - |
| GRANGE HALL SOLAR | 60.8 | 10,230 | 22.6 | - | 47.4 | - | SOLAR | - | - | - | - | - | - |
| PEACE CREEK SOLAR | 54.8 | 9,104 | 22.3 | - | 47.3 | - | SOLAR | - | - | - | - | - | - |
| BONNIE MINE SOLAR | 37.4 | 6,088 | 21.9 | - | 43.3 | - | SOLAR | - | - | - | - | - | - |
| LAKE HANCOCK SOLAR | 49.4 | 8,122 | 22.1 | - | 49.1 | - | SOLAR | - | - | - | - | - | - |
| WIMAUMA SOLAR | 74.7 | 11,990 | 21.6 | - | 42.8 | - | SOLAR | - | - | - | - | - | - |
| LITTLE MANATEE RIVER SOLAR | 74.3 | 12,128 | 21.9 | - | 44.8 | - | SOLAR | - | - | - | - | - | - |
| SOLAR TOTAL | 592.4 | 99,287 | 22.5 | - | 44.6 | - | SOLAR | - | - | - | - | - | - |
| BIG BEND #1 TOTAL | 0 | 0 | 0.0 | 0.0 | 0.0 | 0 | GAS | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| BIG BEND #2 TOTAL | 340 | 69,293 | 27.4 | 63.2 | 43.4 | 12,151 | GAS | 823,082 | 1,023,000 | 842,012.6 | 2,448,676 | 3.53 | 2.98 |
| B.B.#3 (COAL) | 395 | 0 | 0.0 | 0.0 | 0.0 | - | COAL | 0 | 0 | 0.0 | 0 | 0.00 | 0.00 |
| B.B.#3 (GAS) | 345 | 114,141 | 44.5 | 78.4 | 61.8 | - | GAS | 1,329,980 | 1,023,000 | 1,360,568.9 | 3,956,702 | 3.47 | 2.98 |
| BIG BEND #3 TOTAL | 345 | 114,141 | 44.5 | 78.4 | 61.8 | 11,920 | - | - | - | 1,360,568.9 | 3,956,702 | 3.47 | - |
| B.B.#4 (COAL) | 422 | 77,301 | 24.6 | 40.3 | 53.9 | - | COAL | 39,819 | 22,486,479 | 895,389.1 | 2,854,889 | 3.69 | 71.70 |
| B.B.#4 (GAS) | 155 | 10,462 | 9.1 | 40.3 | 79.4 | - | GAS | 120,169 | 1,023,000 | 122,932.8 | 357,503 | 3.42 | 2.98 |
| BIG BEND #4 TOTAL | 422 | 87,763 | 28.0 | 40.3 | 48.9 | 11,603 | - | - | - | 1,018,321.9 | 3,212,392 | 3.66 | - |
| B.B. IGNITION | - | - | - | - | - | - | GAS | 24,349 | 1,023,000 | 24,909.4 | 72,440 | - | 2.98 |
| BIG BEND CT #4 TOTAL | 56 | 1,360 | 3.3 | 100.0 | 83.5 | 13,993 | GAS | 18,602 | 1,023,000 | 19,029.9 | 55,342 | 4.07 | 2.98 |
| BIG BEND STATION TOTAL | 1,163 | 272,557 | 31.5 | 61.2 | 43.8 | 11,887 | - | - | - | 3,239,933.3 | 9,745,552 | 3.58 | - |
| POLK #1 GASIFIER | 170 | (1,751) | - | - | - | - | COAL | - | - | - | - | - | - |
| POLK #1 CT (GAS) | 152 | 19,676 | 16.5 | 100.0 | 56.7 | 13,058 | GAS | 251,143 | 1,023,000 | 256,919.0 | 747,152 | 2.69 | 2.98 |
| POLK #1 ST | 50 | 8,129 | 21.9 | 100.0 | 75.1 | - | - | - | - | - | - | - | - |
| POLK #1 TOTAL | 202 | 26,054 | 17.8 | 100.0 | 61.1 | 9,861 | - | - | - | 256,919.0 | 747,152 | 2.87 | - |
| POLK #2 ST DUCT FIRING | 461 | 10,829 | 3.2 | - | 20.7 | 8,400 | GAS | 88,917 | 1,023,000 | 90,962.0 | 264,529 | 2.44 | 2.98 |
| POLK #2 ST W/O DUCT FIRING | 341 | 182,570 | 72.0 | - | - | - | - | - | - | - | - | - | - |
| POLK #2 ST TOTAL | 461 | 193,399 | 56.4 | 85.9 | 20.7 | - | GAS | - | - | 90,962.0 | 264,529 | 0.14 | - |
| POLK #2 CT (GAS) | 150 | 85,912 | 77.0 | 90.2 | 90.5 | 11,266 | GAS | 946,128 | 1,023,000 | 967,889.0 | 2,814,740 | 3.28 | 2.98 |
| POLK #2 CT (OIL) | 159 | 69 | 0.1 | 90.2 | 53.9 | 11,609 | LGT.OIL | 137 | 5,829,600 | 795.4 | 20,285 | 29.40 | 148.26 |
| POLK #2 TOTAL | 150 | 85,981 | 77.0 | 90.2 | 90.5 | 11,266 | - | - | - | 968,684.4 | 2,835,025 | 3.30 | - |
| POLK #3 CT (GAS) | 150 | 79,750 | 71.6 | 99.9 | 92.0 | 11,099 | GAS | 865,210 | 1,023,000 | 885,110.0 | 2,574,009 | 3.23 | 2.98 |
| POLK #3 CT (OIL) | 159 | 106 | 0.1 | 99.9 | 37.0 | 11,609 | LGT.OIL | 211 | 5,829,600 | 1,230.2 | 31,283 | 29.51 | 148.26 |
| POLK #3 TOTAL | 150 | 79,856 | 71.6 | 99.9 | 92.0 | 11,099 | - | - | - | 886,340.2 | 2,605,292 | 3.26 | - |
| POLK #4 TOTAL | 150 | 88,059 | 78.9 | 99.9 | 94.0 | 10,893 | GAS | 937,678 | 1,023,000 | 959,245.0 | 2,789,602 | 3.17 | 2.98 |
| POLK #5 TOTAL | 150 | 70,810 | 63.5 | 99.9 | 94.4 | 10,909 | GAS | 755,117 | 1,023,000 | 772,485.0 | 2,246,481 | 3.17 | 2.98 |
| POLK #2 CC TOTAL | 1,061 | 518,105 | 65.6 | 92.4 | 65.6 | 7,098 | GAS | - | - | 3,677,716.6 | 10,740,929 | 2.07 | - |
| POLK STATION TOTAL | 1,263 | 544,159 | 57.7 | 93.7 | 57.7 | 7,231 | - | - | - | 3,934,635.6 | 11,488,081 | 2.11 | - |

SYSTEM NET GENERATION AND FUEL COST
TAMPA ELECTRIC COMPANY
MONTH OF: August 2020

SCHEDULE A4
PAGE 2 OF 2
REVISED 10/26/20

| (A) | (B) | (C) | (D) | (E) | (F) | (G) | (H) | (I) | (J) | (K) | (L) | (M) | (N) |
|------------------------------|----------------------|----------------------|-------------------------|-----------------------|-----------------------|----------------------------|------------|---------------------|----------------------------|-------------------------------------|---|-------------------------------|------------------------|
| PLANT/UNIT | NET CAP-ABILITY (MW) | NET GENERATION (MWH) | NET CAPACITY FACTOR (%) | NET AVAIL. FACTOR (%) | NET OUTPUT FACTOR (%) | AVG. NET HEAT RATE BTU/KWH | FUEL TYPE | FUEL BURNED (UNITS) | FUEL HEAT VALUE (BTU/UNIT) | FUEL BURNED (MM BTU) ⁽²⁾ | AS BURNED FUEL COST (\$) ⁽¹⁾ | FUEL COST PER KWH (cents/KWH) | COST OF FUEL (\$/UNIT) |
| BAYSIDE ST 1 | 233 | 140,468 | 81.0 | 98.6 | 81.0 | - | | - | - | - | - | - | - |
| BAYSIDE CT1A | 156 | 85,191 | 73.4 | 97.4 | 80.0 | 11,515 | GAS | 958,942 | 1,023,000 | 980,997.7 | 2,852,862 | 3.35 | 2.98 |
| BAYSIDE CT1B | 156 | 84,233 | 72.6 | 100.0 | 80.1 | 11,491 | GAS | 946,182 | 1,023,000 | 967,944.3 | 2,814,901 | 3.34 | 2.98 |
| BAYSIDE CT1C | 156 | 85,914 | 74.0 | 98.3 | 80.2 | 11,215 | GAS | 941,840 | 1,023,000 | 963,502.2 | 2,801,983 | 3.26 | 2.98 |
| BAYSIDE UNIT 1 TOTAL | 701 | 395,806 | 75.9 | 98.6 | 75.9 | 7,358 | GAS | 2,846,964 | 1,023,000 | 2,912,444.2 | 8,469,746 | 2.14 | 2.98 |
| BAYSIDE ST 2 | 305 | 165,077 | 72.8 | 91.9 | 72.8 | - | | - | - | - | - | - | - |
| BAYSIDE CT2A | 156 | 87,634 | 75.5 | 100.0 | 81.1 | 11,152 | GAS | 955,304 | 1,023,000 | 977,275.8 | 2,842,038 | 3.24 | 2.98 |
| BAYSIDE CT2B | 156 | 61,549 | 53.0 | 67.8 | 81.9 | 11,261 | GAS | 677,508 | 1,023,000 | 693,091.1 | 2,015,593 | 3.27 | 2.98 |
| BAYSIDE CT2C | 156 | 78,840 | 67.9 | 100.0 | 81.7 | 11,420 | GAS | 880,100 | 1,023,000 | 900,341.9 | 2,618,306 | 3.32 | 2.98 |
| BAYSIDE CT2D | 156 | 78,730 | 67.8 | 100.0 | 82.2 | 11,328 | GAS | 871,809 | 1,023,000 | 891,860.4 | 2,593,640 | 3.29 | 2.98 |
| BAYSIDE UNIT 2 TOTAL | 929 | 471,830 | 68.3 | 91.9 | 68.3 | 7,339 | GAS | 3,384,721 | 1,023,000 | 3,462,569.3 | 10,069,577 | 2.13 | 2.98 |
| BAYSIDE UNIT 3 TOTAL | 56 | 1,385 | 3.3 | 92.4 | 92.7 | 10,717 | GAS | 14,513 | 1,023,000 | 14,846.3 | 43,175 | 3.12 | 2.98 |
| BAYSIDE UNIT 4 TOTAL | 56 | 980 | 2.4 | 100.0 | 86.7 | 11,544 | GAS | 11,060 | 1,023,000 | 11,314.1 | 32,903 | 3.36 | 2.98 |
| BAYSIDE UNIT 5 TOTAL | 56 | 1,644 | 4.0 | 100.0 | 90.2 | 10,679 | GAS | 17,165 | 1,023,000 | 17,559.8 | 51,066 | 3.11 | 2.98 |
| BAYSIDE UNIT 6 TOTAL | 56 | 1,539 | 3.7 | 100.0 | 92.8 | 10,609 | GAS | 15,963 | 1,023,000 | 16,330.6 | 47,491 | 3.09 | 2.98 |
| BAYSIDE STATION TOTAL | 1,854 | 873,184 | 63.3 | 95.2 | 63.3 | 7,370 | GAS | 6,290,385 | 1,023,000 | 6,435,064.3 | 18,713,958 | 2.14 | 2.98 |
| SYSTEM | 4,872 | 1,789,187 | 49.4 | 85.5 | 56.5 | 7,607 | - | - | - | 13,609,633.2 | 39,947,591 | 2.23 | - |

LEGEND:

B.B. = BIG BEND
CT = COMBUSTION TURBINE

Footnotes:

CC = COMBINED CYCLE
ST = STEAM TURBINE
⁽¹⁾ As burned fuel cost system total includes ignition
⁽²⁾ Fuel burned (MM BTU) system total excludes ignition